GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19460	X	18088	-0-	-1372	-0-	17579	2	509	9	N	463	371	1			943
03	20584	X	15014	-0-	-5570	-0-	14652	2	362	9	N	329	185	1			1087
04	18094	X	18094	-0-	-0-	-0-	17699	2	395	9	N	359	381	1			1065
05	20026	X	18128	-0-	-1898	-0-	17754	2	374	9	N	340	375	1			1030
06	19380	X	17283	-0-	-2097	-0-	16840	2	443	9	N	403	565	1			868
07	20026	X	NO RPT	-0-	-20026	-0-					N	NO RPT					868

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	2			N	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

02	4116	X	3090	-0-	-1026	-0-	2261	2	829	9	N	754	926	1			251
03	4557	X	3144	-0-	-1413	-0-	2321	2	823	9	N	748	563	1			436
04	4320	X	2714	-0-	-1606	-0-	1985	2	729	9	N	663	755	1			344
05	4464	X	2316	-0-	-2148	-0-	1738	2	578	9	N	525	368	1			501
06	3690	X	1852	-0-	-1838	-0-	1243	2	609	9	N	554	562	1			493
07	3410	X	2108	-0-	-1302	-0-	1511	2	597	9	N	543	564	1			472

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

02	21000	X	14065	-0-	-6935	-0-	12506	2	1559	9	N	1417	1473	1			464
03	22010	X	14800	-0-	-7210	-0-	13196	2	1604	9	N	1458	1473	1			449
04	19620	X	14057	-0-	-5563	-0-	12627	2	1430	9	N	1300	1293	1			456
05	18135	X	13268	-0-	-4867	-0-	11984	2	1284	9	N	1167	1261	1			362
06	16260	X	11922	-0-	-4338	-0-	10794	2	1128	9	N	1025	917	1			470
07	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					470

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33460	X	23935	-0-	-9525	-0-	23704	2	231	9	N	210	189	1			287
03	37045	X	26887	-0-	-10158	-0-	26617	2	270	9	N	245	369	1			163
04	35850	X	23269	-0-	-12581	-0-	23105	2	164	9	N	149					312
05	29760	X	28715	-0-	-1045	-0-	28569	2	146	9	N	133					445
*06	26275	X	26275	-0-	-0-	-0-	26106	2	169	9	N	154	348	1			251
07	26877	X	24650	-0-	-2227	-0-	24488	2	162	9	N	147	187	1			211

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

02	46536	X	7298	-0-	-39238	-0-	7044	2	254	9	N	231	186	1			177
03	51522	X	5907	-0-	-45615	-0-	5711	2	196	9	N	178	191	1			164
04	49860	X	2790	-0-	-47070	-0-	2667	2	123	9	N	112					276
05	15748	X	3320	-0-	-12428	-0-	3235	2	85	9	N	77	181	1			172
06	10410	X	4362	-0-	-6048	-0-	4193	2	169	9	N	154	179	1			147
07	8091	X	5483	-0-	-2608	-0-	5309	2	174	9	N	158					305

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

02	7259	X	7259	-0-	-0-	-0-	28 309	1 9	6922	2	N	281	373	1			350
03	7797	X	7797	-0-	-0-	-0-	31 347	1 9	7419	2	N	315	188	1			477
04	6862	X	6862	-0-	-0-	-0-	30 176	1 9	6656	2	N	160					637
05	6707	X	6707	-0-	-0-	-0-	31 182	1 9	6494	2	N	165	369	1			433
06	6783	X	6783	-0-	-0-	-0-	30 188	1 9	6565	2	N	171	189	1			415
*07	7275	X	7275	-0-	-0-	-0-	31 194	1 9	7050	2	N	176					591

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

02	2688	X	1168	-0-	-1520	-0-	19 34	1 9	1115	2	N	31					298
03	2976	X	1106	-0-	-1870	-0-	27 62	1 9	1017	2	N	56					354
04	2880	X	1842	-0-	-1038	-0-	30 54	1 9	1758	2	N	49					403
05	2263	X	1145	-0-	-1118	-0-	24 25	1 9	1096	2	N	23					426
06	1673	X	1673	-0-	-0-	-0-	15 19	1 9	1639	2	N	17					443
*07	3167	X	3167	-0-	-0-	-0-	31 73	1 9	3063	2	N	66					509

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

02	6160	X	4765	-0-	-1395	-0-	28 72	1 9	4665	2	N	65					235
03	6262	X	5308	-0-	-954	-0-	31 89	1 9	5188	2	N	81	191	1			125
04	5850	X	5269	-0-	-581	-0-	30 74	1 9	5165	2	N	67					192
05	5580	X	5547	-0-	-33	-0-	31 89	1 9	5427	2	N	81					273
06	5231	X	5231	-0-	-0-	-0-	30 64	1 9	5137	2	N	58	179	1			152
*07	5654	X	5654	-0-	-0-	-0-	31 94	1 9	5529	2	N	85					237

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	892	-0-	-1740	-0-	4	1	875	2	N	12					134
							13	9									
03	2728	X	1610	-0-	-1118	-0-	14	1	1539	2	N	52					186
							57	9									
04	2852	X	2852	-0-	-0-	-0-	30	1	2764	2	N	53					239
							58	9									
05	2728	X	2136	-0-	-592	-0-	25	1	2072	2	N	35					274
							39	9									
06	2743	X	2743	-0-	-0-	-0-	25	1	2575	2	N	130					404
							143	9									
*07	3054	X	3054	-0-	-0-	-0-	31	1	2962	2	N	55	374	1			85
							61	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1849	-0-	-363	-0-	28	1	1801	2	N	18					242
							20	9									
03	4371	X	4371	-0-	-0-	-0-	31	1	4257	2	N	75					317
							83	9									
04	3574	X	3574	-0-	-0-	-0-	30	1	3511	2	N	30					347
							33	9									
05	3468	X	3468	-0-	-0-	-0-	25	1	3443	2	N	-0-					347
06	4230	X	3554	-0-	-676	-0-	25	1	3503	2	N	24					371
							26	9									
07	4371	X	4266	-0-	-105	-0-	31	1	4180	2	N	50					421
							55	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2662	-0-	-502	-0-	27	1	2592	2	N	39					269
							43	9									
03	2821	X	2697	-0-	-124	-0-	31	1	2643	2	N	21					290
							23	9									
04	2667	X	2667	-0-	-0-	-0-	30	1	2616	2	N	19					309
							21	9									
05	2945	X	214	-0-	-2731	-0-	25	1	189	2	N	-0-					309
06	2850	X	202	-0-	-2648	-0-	25	1	177	2	N	-0-					309
07	2945	X	2769	-0-	-176	-0-	27	1	2742	2	N	-0-					309

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2820	-0-	-540	-0-	28	1	2634	2	N	144	184	1			236
							158	9									
03	3694	X	3694	-0-	-0-	-0-	31	1	3433	2	N	209	189	1			256
							230	9									
04	3475	X	3475	-0-	-0-	-0-	30	1	3237	2	N	189	193	1			252
							208	9									
05	3472	X	3472	-0-	-0-	-0-	31	1	3237	2	N	185	191	1			246
							204	9									
06	3570	X	3337	-0-	-233	-0-	30	1	3107	2	N	182	191	1			237
							200	9									
07	3689	X	2886	-0-	-803	-0-	25	1	2683	2	N	162					399
							178	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12	-0-	537	2	11	9	N	10					59
03	628	N	628	-0-	-0-	-0-	609	2	19	9	N	17					76
04	621	N	621	-0-	-0-	-0-	598	2	23	9	N	21					97
05	673	N	673	-0-	-0-	-0-	656	2	17	9	N	15					112
06	900	N	900	-0-	-0-	-0-	886	2	14	9	N	13					125
*07	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					133

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

02	560	N	537	-0-	-23	-0-	526	2	11	9	N	10					59
03	620	N	600	-0-	-20	-0-	581	2	19	9	N	17					76
04	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					97
05	589	N	577	-0-	-12	-0-	560	2	17	9	N	15					112
06	570	N	546	-0-	-24	-0-	532	2	14	9	N	13					125
07	589	N	416	-0-	-173	-0-	407	2	9	9	N	8					133

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

02	3220	X	183	-0-	-3037	-0-	183	2			N	-0-					1764
03	3565	X	3163	-0-	-402	-0-	2404	2	759	9	N	690	546	1			1908
04	3450	X	2792	-0-	-658	-0-	2295	2	497	9	N	452	365	1			1995
05	3654	X	3654	-0-	-0-	-0-	2964	2	690	9	N	627	707	1			1915
06	3113	X	3113	-0-	-0-	-0-	2608	2	505	9	N	459	528	1			1846
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1846

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

02	4244	X	4244	-0-	-0-	-0-	3833	2	411	9	N	374	383	1			1380
03	2584	X	2584	-0-	-0-	-0-	2090	2	494	9	N	449	375	1			1454
04	2370	X	1917	-0-	-453	-0-	1459	2	458	9	N	416	370	1			1500
05	3782	X	1613	-0-	-2169	-0-	1408	2	205	9	N	186	391	1			1295
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					1295
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					1295

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

*08	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
*09	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
10	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
11	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
12	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
01	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
02	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
03	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
04	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
05	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
06	P&A	COND	-0-	-0-	-0-	2412					N	-0-					381
07	P&A	COND	NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					50
03	976	N	976	-0-	-0-	-0-	976	2			N	-0-					50
04	903	N	903	-0-	-0-	-0-	864	2	39	9	N	35					85
05	1028	N	1028	-0-	-0-	-0-	1002	2	26	9	N	24					109
06	938	N	938	-0-	-0-	-0-	907	2	31	9	N	28					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

02	756	N	652	-0-	-104	-0-	652	2			N	-0-					68
03	744	N	638	-0-	-106	-0-	638	2			N	-0-					68
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					68
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					68
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
*07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

02	476	N	434	-0-	-42	-0-	434	2			N	-0-					23
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					23
04	480	N	427	-0-	-53	-0-	425	2	2	9	N	2	2	8			23
05	496	N	459	-0-	-37	-0-	459	2			N	-0-					23
06	450	N	409	-0-	-41	-0-	409	2			N	-0-					23
*07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					23

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	784	-0-	-56	-0-	784	2			N	-0-					30
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					30
04	929	N	929	-0-	-0-	-0-	928	2	1	9	N	1	1	8			30
05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					30
06	1110	N	824	-0-	-286	-0-	824	2			N	-0-					30
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					38
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					38
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					38
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					38
06	480	N	400	-0-	-80	-0-	400	2			N	-0-					38
*07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	1110	N	706	-0-	-404	-0-	706	2			N	-0-					-0-
05	1147	N	966	-0-	-181	-0-	966	2			N	-0-					-0-
06	840	N	713	-0-	-127	-0-	713	2			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	782	-0-	-58	-0-	782	2			N	-0-					25
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					25
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					25
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					25
06	1050	N	881	-0-	-169	-0-	881	2			N	-0-					25
07	992	N	967	-0-	-25	-0-	967	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	613	-0-	-143	-0-	613	2			N	-0-					45
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					45
04	690	N	633	-0-	-57	-0-	633	2			N	-0-					45
05	682	N	680	-0-	-2	-0-	680	2			N	-0-					45
06	690	N	610	-0-	-80	-0-	610	2			N	-0-					45
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					45

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4315	-0-	-501	-0-	4315	2			N	-0-					46
03	5332	X	4641	-0-	-691	-0-	4641	2			N	-0-					46
04	4916	X	4916	-0-	-0-	-0-	4705	2	211	9	N	192	185	1			53
05	4991	X	4751	-0-	-240	-0-	4751	2			N	-0-					53
06	4748	X	4748	-0-	-0-	-0-	4569	2	179	9	N	163					216
07	5084	X	4721	-0-	-363	-0-	4690	2	31	9	N	28	185	1			59

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	320	2	2	9	Y	2					35
03	403	N	354	-0-	-49	-0-	335	2	19	9	Y	17					52
04	403	N	403	-0-	-0-	-0-	397	2	6	9	Y	5					57
05	880	N	880	-0-	-0-	-0-	877	2	3	9	Y	3					60
06	966	N	966	-0-	-0-	-0-	964	2	2	9	Y	2					62
*07	847	N	847	-0-	-0-	-0-	846	2	1	9	Y	1					63

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

02	797	N	797	-0-	-0-	-0-	794	2	3	9	Y	3					38
03	880	N	880	-0-	-0-	-0-	874	2	6	9	Y	5					43
04	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					43
05	868	N	788	-0-	-80	-0-	786	2	2	9	Y	2					45
06	940	N	940	-0-	-0-	-0-	931	2	9	9	Y	8					53
*07	963	N	963	-0-	-0-	-0-	959	2	4	9	Y	4					57

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

02	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					58
03	334	N	334	-0-	-0-	-0-	332	2	2	9	Y	2					60
04	420	N	420	-0-	-0-	-0-	411	2	9	9	Y	8					68
05	497	N	497	-0-	-0-	-0-	491	2	6	9	Y	5					73
06	475	N	475	-0-	-0-	-0-	467	2	8	9	Y	7					80
*07	489	N	489	-0-	-0-	-0-	486	2	3	9	Y	3					83

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					48
03	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					48
04	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					48
05	124	N	52	-0-	-72	-0-	8	1	44	2	Y	-0-					48
06	120	N	8	-0-	-112	-0-	8	1			Y	-0-					48
07	186	N	8	-0-	-178	-0-	8	1			Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

02	1176	N	1074	-0-	-102	-0-	1073	2	1	9	Y	1	1	8			33
03	1302	N	1160	-0-	-142	-0-	1159	2	1	9	Y	1	1	8			33
04	1230	N	1074	-0-	-156	-0-	1074	2			Y	-0-					33
05	1194	N	1194	-0-	-0-	-0-	1175	2	19	9	Y	17					50
06	1139	N	1139	-0-	-0-	-0-	1094	2	45	9	Y	41	1	8			90
*07	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					90

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

02	1400	N	1299	-0-	-101	-0-	1275	2	24	9	Y	22					173
03	1581	N	1541	-0-	-40	-0-	1532	2	9	9	Y	8					181
04	1530	N	1476	-0-	-54	-0-	1458	2	18	9	Y	16					197
05	1548	N	1548	-0-	-0-	-0-	1528	2	20	9	Y	18	182	1			33
06	1500	N	1460	-0-	-40	-0-	1459	2	1	9	Y	1	1	8			33
*07	1544	N	1544	-0-	-0-	-0-	1499	2	45	9	Y	41					74

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1284	-0-	-60	-0-	1283	2	1	9	Y	1	1	8			1
03	1519	N	1315	-0-	-204	-0-	1314	2	1	9	Y	1	1	8			1
04	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					1
05	1426	N	1225	-0-	-201	-0-	1225	2			Y	-0-					1
06	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1	1	8			1
*07	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	630	-0-	-14	-0-	629	2	1	9	Y	1	1	8			-0-
03	713	N	688	-0-	-25	-0-	687	2	1	9	Y	1	1	8			-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1	1	8			-0-
07	713	N	694	-0-	-19	-0-	694	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	730	2	1	9	Y	1	1	8			13
03	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1	1	8			13
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					13
05	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					13
06	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					13
*07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	97	1	737	2	Y	1	1	8			45
							1	9									
03	823	N	823	-0-	-0-	-0-	86	1	735	2	Y	2	2	8			45
							2	9									
04	870	N	559	-0-	-311	-0-	61	1	498	2	Y	-0-					45
05	930	N	761	-0-	-169	-0-	112	1	649	2	Y	-0-					45
06	810	N	614	-0-	-196	-0-	72	1	541	2	Y	1	1	8			45
							1	9									
07	589	N	464	-0-	-125	-0-	5	1	459	2	Y	-0-					45

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	115	1	1128	2	Y	2	2	8			94
							2	9									
03	1059	N	1059	-0-	-0-	-0-	134	1	924	2	Y	1	1	8			94
							1	9									
04	1030	N	1030	-0-	-0-	-0-	139	1	891	2	Y	-0-					94
05	1364	N	1133	-0-	-231	-0-	149	1	975	2	Y	8					102
							9	9									
06	1053	N	1053	-0-	-0-	-0-	139	1	912	2	Y	2	2	8			102
							2	9									
*07	1093	N	1093	-0-	-0-	-0-	43	1	914	2	Y	124	179	1	2	8	45
							136	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1557	-0-	-179	-0-	1510	2	47	9	Y	43	187	1	1	8	37
03	1874	N	1874	-0-	-0-	-0-	1853	2	21	9	Y	19	1	8			55
04	1908	N	1908	-0-	-0-	-0-	1875	2	33	9	Y	30					85
05	1878	N	1878	-0-	-0-	-0-	1846	2	32	9	Y	29					114
06	1867	N	1867	-0-	-0-	-0-	1827	2	40	9	Y	36	1	8			149
07	1984	N	1884	-0-	-100	-0-	1849	2	35	9	Y	32	1	8			180

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

02	1512	N	639	-0-	-873	-0-	639	2			Y	-0-					13
03	1674	N	1668	-0-	-6	-0-	1667	2	1	9	Y	1	1	8			13
04	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	Y	1	1	8			13
05	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1	1	8			13
06	1620	N	807	-0-	-813	-0-	806	2	1	9	Y	1	1	8			13
07	1240	N	1090	-0-	-150	-0-	1089	2	1	9	Y	1	1	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

02	3532	X	3532	-0-	-0-	-0-	3502	2	30	9	Y	27	186	1	1	8	27
03	3844	X	3766	-0-	-78	-0-	3756	2	10	9	Y	9	1	8			35
04	3670	X	3670	-0-	-0-	-0-	3648	2	22	9	Y	20	1	8			54
05	3906	X	3506	-0-	-400	-0-	3498	2	8	9	Y	7	1	8			60
06	3780	X	3733	-0-	-47	-0-	3710	2	23	9	Y	21	1	8			80
07	3906	X	3832	-0-	-74	-0-	3814	2	18	9	Y	16	1	8			95

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

02	952	N	874	-0-	-78	-0-	861	2	13	9	Y	12					92
03	961	N	854	-0-	-107	-0-	831	2	23	9	Y	21	1	8			112
04	1069	N	1069	-0-	-0-	-0-	1056	2	13	9	Y	12					124
05	1199	N	1199	-0-	-0-	-0-	1166	2	33	9	Y	30					154
06	1168	N	1168	-0-	-0-	-0-	1147	2	21	9	Y	19	1	8			172
*07	1222	N	1222	-0-	-0-	-0-	1199	2	23	9	Y	21	1	8			192

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

02	4508	X	4179	-0-	-329	-0-	4107	2	72	9	Y	65	1	8			222
03	4960	X	4676	-0-	-284	-0-	4601	2	75	9	Y	68	177	1	1	8	112
04	4740	X	4458	-0-	-282	-0-	4395	2	63	9	Y	57					169
05	4898	X	4450	-0-	-448	-0-	4360	2	90	9	Y	82	174	1			77
06	4710	X	3952	-0-	-758	-0-	3891	2	61	9	Y	55	1	8			131
07	4681	X	4274	-0-	-407	-0-	4210	2	64	9	Y	58	171	1			18

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5545	-0-	-391	-0-	101	1	5345	2	Y	90	7	8			205
							99	9									
03	6572	X	4656	-0-	-1916	-0-	127	1	4478	2	Y	46	7	8			244
							51	9									
04	6270	X	6089	-0-	-181	-0-	106	1	5931	2	Y	47					291
							52	9									
05	6231	X	5841	-0-	-390	-0-	67	1	5733	2	Y	37	180	1			148
							41	9									
06	5940	X	5800	-0-	-140	-0-	96	1	5662	2	Y	38	6	8			180
							42	9									
07	6293	X	5403	-0-	-890	-0-	14	1	5350	2	Y	35	4	8			211
							39	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	804	-0-	-1184	-0-	81	1	721	2	Y	2	2	8			42
							2	9									
03	2201	X	1964	-0-	-237	-0-	78	1	1885	2	Y	1	1	8			42
							1	9									
04	2130	X	740	-0-	-1390	-0-	72	1	668	2	Y	-0-					42
05	2170	X	660	-0-	-1510	-0-	60	1	600	2	Y	-0-					42
06	2100	X	2081	-0-	-19	-0-	19	1	2061	2	Y	1	1	8			42
							1	9									
07	1953	X	193	-0-	-1760	-0-	14	1	179	2	Y	-0-					42

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6311	-0-	-969	-0-	32	1	6148	2	Y	119	182	1	3	8	77
							131	9									
03	8060	X	7215	-0-	-845	-0-	37	1	7025	2	Y	139	187	1	4	8	25
							153	9									
04	7800	X	6812	-0-	-988	-0-	18	1	6719	2	Y	68					93
							75	9									
05	7368	X	7368	-0-	-0-	-0-	7265	2	103	9	Y	94					187
06	7124	X	7124	-0-	-0-	-0-	7023	2	101	9	Y	92	173	1	3	8	103
07	7223	X	7081	-0-	-142	-0-	6962	2	119	9	Y	108	171	1	2	8	38

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	6090	-0-	-574	-0-	101	1	5941	2	Y	44	5	8			76
							48	9									
03	7440	X	7017	-0-	-423	-0-	112	1	6749	2	Y	142	185	1	6	8	27
							156	9									
04	7200	X	6459	-0-	-741	-0-	79	1	6313	2	Y	61					88
							67	9									
05	7440	X	4406	-0-	-3034	-0-	4406	2			Y	-0-					88
06	6829	X	6829	-0-	-0-	-0-	17	1	6659	2	Y	139	172	1	6	8	49
							153	9									
07	7006	X	6910	-0-	-96	-0-	6902	2	8	9	Y	7	7	8			49

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6448	X	6448	-0-	-0-	-0-	6342	2	106	9	N	96	178	1	1	8	107
03	7036	X	7036	-0-	-0-	-0-	6989	2	47	9	N	43	1	8			149
04	6817	X	6817	-0-	-0-	-0-	6745	2	72	9	N	65	179	1	1	8	34
05	6466	X	6466	-0-	-0-	-0-	6408	2	58	9	N	53					87
06	6828	X	6828	-0-	-0-	-0-	6714	2	114	9	N	104	1	8			190
*07	6901	X	6901	-0-	-0-	-0-	6839	2	62	9	N	56	178	1	1	8	67

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13359	X	13359	-0-	-0-	-0-	13262	2	97	9	N	88	1	8			164
03	12029	X	12029	-0-	-0-	-0-	11909	2	120	9	N	109	180	1	1	8	92
04	10440	X	10022	-0-	-418	-0-	9969	2	53	9	N	48					140
05	11532	X	8852	-0-	-2680	-0-	8799	2	53	9	N	48	1	8			187
06	11160	X	9032	-0-	-2128	-0-	8985	2	47	9	N	43	178	1	2	8	50
07	11532	X	10539	-0-	-993	-0-	10464	2	75	9	N	68	1	8			117

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12992	X	11939	-0-	-1053	-0-	11798	2	141	9	N	128	5	8			217
03	14260	X	13203	-0-	-1057	-0-	13063	2	140	9	N	127	174	1	5	8	165
04	13500	X	12820	-0-	-680	-0-	12660	2	160	9	N	145	180	1	3	8	127
05	13733	X	13138	-0-	-595	-0-	13004	2	134	9	N	122	181	1	3	8	65
06	13290	X	12644	-0-	-646	-0-	12509	2	135	9	N	123	6	8			182
07	13237	X	13053	-0-	-184	-0-	12932	2	121	9	N	110	178	1	4	8	110

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10116	X	10116	-0-	-0-	-0-	101	1	10012	2	Y	3	3	8			42
							3	9									
03	11289	X	11289	-0-	-0-	-0-	112	1	10944	2	Y	212	181	1	3	8	70
							233	9									
04	10710	X	9741	-0-	-969	-0-	108	1	9569	2	Y	58					128
							64	9									
05	11191	X	9278	-0-	-1913	-0-	29	1	9153	2	Y	87	180	1			35
							96	9									
06	10920	X	8595	-0-	-2325	-0-	72	1	8515	2	Y	7	3	8			39
							8	9									
07	11284	X	8315	-0-	-2969	-0-	8177	2	138	9	Y	125	4	8			160

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	524	-0-	-260	-0-	72	1	451	2	Y	1	1	8			37
							1	9									
03	651	N	560	-0-	-91	-0-	90	1	469	2	Y	1	1	8			37
							1	9									
04	937	N	937	-0-	-0-	-0-	94	1	730	2	Y	103					140
							113	9									
05	644	N	644	-0-	-0-	-0-	14	1	630	2	Y	-0-					140
06	784	N	784	-0-	-0-	-0-	79	1	704	2	Y	1	1	8			140
							1	9									
*07	972	N	972	-0-	-0-	-0-	7	1	892	2	Y	66	177	1	1	8	28
							73	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	4868	-0-	-1012	-0-	4820	2	48	9	Y	44	2	8			300
03	6510	X	6162	-0-	-348	-0-	6066	2	96	9	Y	87	177	1	2	8	208
04	6060	X	5612	-0-	-448	-0-	5554	2	58	9	Y	53	1	8			260
05	6262	X	5752	-0-	-510	-0-	5630	2	122	9	Y	111	181	1			190
06	6060	X	5381	-0-	-679	-0-	5258	2	123	9	Y	112	176	1	2	8	124
07	6169	X	5324	-0-	-845	-0-	5241	2	83	9	Y	75	1	8			198

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2350	-0-	-254	-0-	83	1	2073	2	Y	176	179	1	2	8	62
							194	9									
03	2945	X	2638	-0-	-307	-0-	94	1	2542	2	Y	2	2	8			62
							2	9									
04	2850	X	2619	-0-	-231	-0-	90	1	2529	2	Y	-0-					62
05	2945	X	2657	-0-	-288	-0-	112	1	2435	2	Y	100					162
							110	9									
06	2790	X	2764	-0-	-26	-0-	108	1	2514	2	Y	129	181	1	2	8	108
							142	9									
07	2697	X	2475	-0-	-222	-0-	32	1	2436	2	Y	6	2	8			112
							7	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1366	-0-	-90	-0-	1355	2	11	9	N	10					132
03	1643	N	1577	-0-	-66	-0-	1555	2	22	9	N	20					152
04	1622	N	1622	-0-	-0-	-0-	1575	2	47	9	N	43	167	1			28
05	1652	N	1652	-0-	-0-	-0-	1580	2	72	9	N	65					93
06	1530	N	1522	-0-	-8	-0-	1521	2	1	9	N	1	1	8			93
07	1674	N	1646	-0-	-28	-0-	1580	2	66	9	N	60	1	8			152

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	6341	-0-	-1779	-0-	6331	2	10	9	Y	9	9	8			60
03	8959	X	6249	-0-	-2710	-0-	6218	2	31	9	Y	28	10	8			78
04	8640	X	7922	-0-	-718	-0-	7922	2			Y	-0-					78
05	8928	X	7675	-0-	-1253	-0-	7675	2			Y	-0-					78
06	8160	X	6954	-0-	-1206	-0-	6948	2	6	9	Y	5	5	8			78
07	8184	X	7767	-0-	-417	-0-	7763	2	4	9	Y	4	4	8			78

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3816	X	3816	-0-	-0-	-0-	923	1	2867	2	N	24	3	8			214
							26	9									
03	3999	X	2981	-0-	-1018	-0-	994	1	1966	2	N	19	174	1	2	8	57
							21	9									
04	3870	X	2801	-0-	-1069	-0-	920	1	1855	2	N	24	1	8			80
							26	9									
05	4216	X	3050	-0-	-1166	-0-	821	1	2179	2	N	45	1	8			124
							50	9									
06	4080	X	2890	-0-	-1190	-0-	845	1	2014	2	N	28	3	8			149
							31	9									
07	4216	X	2804	-0-	-1412	-0-	777	1	2004	2	N	21	1	8			169
							23	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		2971	-0-	2971	376556	952	1	1988	2	N	28	1	8			221
							31	9									
03	SWR 10		3157	-0-	3157	379713	1037	1	2106	2	N	13	174	1	1	8	59
							14	9									
04	SWR 10		3150	-0-	3150	382863	1017	1	2099	2	N	31	1	8			89
							34	9									
05	SWR 10		3187	-0-	3187	386050	1054	1	2092	2	N	37					126
							41	9									
06	SWR 10		3024	-0-	3024	389074	992	1	2002	2	N	27	1	8			152
							30	9									
07	SWR 10		3280	-0-	3280	392354	1047	1	2202	2	N	28	1	8			179
							31	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

02	364	N	90	-0-	-274	-0-	90	2			N	-0-					465
03	279	N	-0-	-0-	-279	-0-					N	-0-					465
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					465
05	93	N	27	-0-	-66	-0-	27	2			N	-0-					465
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					465
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

02	868	N	485	-0-	-383	-0-	476	2	9	9	N	8					253
03	905	N	905	-0-	-0-	-0-	896	2	9	9	N	8					261
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					261
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					261
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					261
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					261

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	816	-0-	-808	-0-	808	2	8	9	N	7					375
03	1860	N	1299	-0-	-561	-0-	1286	2	13	9	N	12					387
04	330	N	62	-0-	-268	-0-	62	2			N	-0-					387
05	1231	N	1231	-0-	-0-	-0-	1217	2	14	9	N	13					400
06	1327	N	1327	-0-	-0-	-0-	1309	2	18	9	N	16					416
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					416

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					107
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					107
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					107
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2492	-0-	-140	-0-	2445	2	47	9	N	43					415
03	3672	X	3672	-0-	-0-	-0-	3627	2	45	9	N	41					456
04	2820	X	2419	-0-	-401	-0-	2399	2	20	9	N	18	191	1			283
05	2914	X	1033	-0-	-1881	-0-	1033	2			N	-0-					283
06	2820	X	931	-0-	-1889	-0-	931	2			N	-0-					283
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					283

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					68
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					68
04	180	N	121	-0-	-59	-0-	121	2			N	-0-					68
05	186	N	37	-0-	-149	-0-	37	2			N	-0-					68
06	180	N	-0-	-0-	-180	-0-					N	-0-					68
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					68

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	1677	-0-	-4903	-0-	1632	2	45	9	N	41					401
03	7886	X	7886	-0-	-0-	-0-	7824	2	62	9	N	56					457
04	7145	X	7145	-0-	-0-	-0-	7087	2	58	9	N	53	192	1			318
05	7285	X	7094	-0-	-191	-0-	7046	2	48	9	N	44					362
06	7050	X	1361	-0-	-5689	-0-	1353	2	8	9	N	7					369
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					369

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5501	X	5501	-0-	-0-	-0-	5436	2	65	9	N	59	192	1			290
03	6000	X	6000	-0-	-0-	-0-	5927	2	73	9	N	66					356
04	5925	X	5925	-0-	-0-	-0-	5815	2	110	9	N	100	192	1			264
05	6000	X	6000	-0-	-0-	-0-	5897	2	103	9	N	94					358
06	5760	X	5449	-0-	-311	-0-	5365	2	84	9	N	76					434
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					434

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5310	X	5310	-0-	-0-	-0-	5192	2	118	9	N	107	190	1			793
03	5921	X	5412	-0-	-509	-0-	5282	2	130	9	N	118					911
04	6450	X	6168	-0-	-282	-0-	5984	2	184	9	N	167					1078
05	6665	X	5997	-0-	-668	-0-	5833	2	164	9	N	149	190	1			1037
06	6450	X	5725	-0-	-725	-0-	5582	2	143	9	N	130	192	1			975
07	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					975

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6126	X	3864	-0-	-2262	-0-	3840	2	24	9	N	22					358
03	5369	X	5369	-0-	-0-	-0-	5355	2	14	9	N	13					371
04	6008	X	6008	-0-	-0-	-0-	5960	2	48	9	N	44	89	1			326
05	6311	X	6311	-0-	-0-	-0-	6249	2	62	9	N	56					382
06	6337	X	6337	-0-	-0-	-0-	6286	2	51	9	N	46					428
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					428

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4440	-0-	-264	-0-	4395	2	45	9	N	41					765
03	5208	X	4744	-0-	-464	-0-	4690	2	54	9	N	49					814
04	5040	X	4828	-0-	-212	-0-	4762	2	66	9	N	60	191	1			683
05	4929	X	4776	-0-	-153	-0-	4715	2	61	9	N	55					738
06	4770	X	4611	-0-	-159	-0-	4560	2	51	9	N	46					784
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					784

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6878	X	6878	-0-	-0-	-0-	6812	2	66	9	N	60					350
03	7591	X	7591	-0-	-0-	-0-	7519	2	72	9	N	65					415
04	7098	X	7098	-0-	-0-	-0-	7039	2	59	9	N	54					469
05	7285	X	7176	-0-	-109	-0-	7111	2	65	9	N	59	191	1			337
06	7469	X	7469	-0-	-0-	-0-	7417	2	52	9	N	47					384
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					384

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	-0-	-0-	-896	-0-					N	-0-					441
03	62	X	-0-	-0-	-62	-0-					N	-0-					441
04	644	X	644	-0-	-0-	-0-	644	2			N	-0-					441
05	504	X	504	-0-	-0-	-0-	504	2			N	-0-					441
06	721	X	721	-0-	-0-	-0-	721	2			N	-0-					441
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15344	X	12987	-0-	-2357	-0-	12867	2	120	9	N	109	192	1			292
03	16988	X	14919	-0-	-2069	-0-	14765	2	154	9	N	140	194	1			238
04	15382	X	15382	-0-	-0-	-0-	15238	2	144	9	N	131					369
05	15717	X	14852	-0-	-865	-0-	14686	2	166	9	N	151	189	1			331
06	14838	X	14838	-0-	-0-	-0-	14699	2	139	9	N	126					457
07	15903	X	NO RPT	-0-	-15903	-0-					N	NO RPT					457

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	8570	-0-	-950	-0-	8357	2	213	9	N	194	190	1			588
03	10137	X	9378	-0-	-759	-0-	9174	2	204	9	N	185	57	1			716
04	9810	X	9209	-0-	-601	-0-	8991	2	218	9	N	198	191	1			723
05	10075	X	9413	-0-	-662	-0-	9202	2	211	9	N	192	191	1			724
06	9480	X	8419	-0-	-1061	-0-	8218	2	201	9	N	183	375	1			532
07	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					532

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3847	-0-	-325	-0-	3780	2	67	9	N	61					827
03	4507	X	4507	-0-	-0-	-0-	4435	2	72	9	N	65					892
04	4560	X	4250	-0-	-310	-0-	4176	2	74	9	N	67	192	1			767
05	4712	X	4522	-0-	-190	-0-	4449	2	73	9	N	66					833
06	4560	X	4388	-0-	-172	-0-	4327	2	61	9	N	55	175	1			713
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					713

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1926	-0-	-62	-0-	1836	2	90	9	N	82	179	1			275
03	2511	N	2144	-0-	-367	-0-	2042	2	102	9	N	93					368
04	2190	N	2072	-0-	-118	-0-	1975	2	97	9	N	88	178	1			278
05	2249	N	2249	-0-	-0-	-0-	2128	2	121	9	N	110					388
06	2070	N	1974	-0-	-96	-0-	1869	2	105	9	N	95					483
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					483

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8879	X	8879	-0-	-0-	-0-	8854	2	25	9	N	23					531
03	9331	X	7969	-0-	-1362	-0-	7938	2	31	9	N	28					559
04	8790	X	7774	-0-	-1016	-0-	7737	2	37	9	N	34					593
05	9827	X	7916	-0-	-1911	-0-	7876	2	40	9	N	36					629
06	9510	X	9356	-0-	-154	-0-	9312	2	44	9	N	40					669
07	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					669

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	-0-	-0-	-6804	-0-					N	-0-					336
03	0	X	-0-	-0-	-0-	-0-					N	-0-					336
04	0	X	-0-	-0-	-0-	-0-					N	-0-					336
05	0	X	-0-	-0-	-0-	-0-					N	-0-					336
06	0	X	-0-	-0-	-0-	-0-					N	-0-					336
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	9012	-0-	-676	-0-	8769	2	243	9	N	221	187	1			749
03	10726	X	9954	-0-	-772	-0-	9675	2	279	9	N	254	247	1			756
04	10380	X	9428	-0-	-952	-0-	9158	2	270	9	N	245	190	1			811
05	10385	X	10176	-0-	-209	-0-	9936	2	240	9	N	218	384	1			645
06	9690	X	7966	-0-	-1724	-0-	7749	2	217	9	N	197					842
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					842

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	3571	-0-	-1441	-0-	3528	2	43	9	N	39					715
03	5549	X	5281	-0-	-268	-0-	5212	2	69	9	N	63	191	1			587
04	5190	X	2109	-0-	-3081	-0-	2092	2	17	9	N	15					602
05	5363	X	4204	-0-	-1159	-0-	4190	2	14	9	N	13					615
06	5100	X	4112	-0-	-988	-0-	4080	2	32	9	N	29					644
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					644

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	7244	-0-	-148	-0-	7207	2	37	9	N	34					472
03	8370	X	7791	-0-	-579	-0-	7724	2	67	9	N	61					533
04	8100	X	7479	-0-	-621	-0-	7417	2	62	9	N	56					589
05	8370	X	7500	-0-	-870	-0-	7455	2	45	9	N	41					630
06	7770	X	7401	-0-	-369	-0-	7360	2	41	9	N	37					667
07	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					667

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

02	3230	X	3230	-0-	-0-	-0-	14	1	3216	3	N	-0-					-0-
03	4715	X	4715	-0-	-0-	-0-	15	1	4700	3	N	-0-					-0-
04	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
05	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
06	5595	X	5595	-0-	-0-	-0-	5595	3			N	-0-					-0-
*07	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

02	481	N	481	-0-	-0-	-0-	14	1	467	2	N	-0-					55
03	496	N	372	-0-	-124	-0-	15	1	357	2	N	-0-	10	5			45
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					45
05	496	N	194	-0-	-302	-0-	186	2	8	9	N	7					52
06	360	N	140	-0-	-220	-0-	140	2			N	-0-					52
07	217	N	42	-0-	-175	-0-	42	2			N	-0-					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

02	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					130
03	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-	5	5			125
04	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					125
05	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-	3	5			122
06	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					122
*07	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					122

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131

ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20020	X	3726	-0-	-16294	-0-	3687	2	39	9	N	35	151	1			21
03	21607	X	988	-0-	-20619	-0-	986	2	2	9	N	2					23
04	19710	X	-0-	-0-	-19710	-0-					N	-0-					23
05	15593	X	-0-	-0-	-15593	-0-					N	-0-					23
06	13890	X	-0-	-0-	-13890	-0-					N	-0-					23
07	4123	X	-0-	-0-	-4123	-0-					N	-0-					23

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2763	X	2763	-0-	-0-	-0-	2753	2	10	9	N	9	73	1			61
03	3118	X	3118	-0-	-0-	-0-	3108	2	10	9	N	9					70
04	2894	X	2894	-0-	-0-	-0-	2872	2	22	9	N	20					90
05	2968	X	2968	-0-	-0-	-0-	2953	2	15	9	N	14					104
06	2815	X	2815	-0-	-0-	-0-	2795	2	20	9	N	18					122
*07	2859	X	2859	-0-	-0-	-0-	2846	2	13	9	N	12	89	1			45

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	6434	-0-	-2946	-0-	644	1	5790	2	N	-0-					-0-
03	10385	X	10251	-0-	-134	-0-	713	1	9538	2	N	-0-					-0-
04	10050	X	10022	-0-	-28	-0-	690	1	9332	2	N	-0-					-0-
05	10323	X	10323	-0-	-0-	-0-	713	1	9610	2	N	-0-					-0-
06	10007	X	10007	-0-	-0-	-0-	690	1	9317	2	N	-0-					-0-
*07	10354	X	10326	-0-	-28	-0-	713	1	9613	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6760	-0-	-464	-0-	56	1	6704	2	N	-0-					140
03	8247	X	8247	-0-	-0-	-0-	62	1	8185	2	N	-0-					140
04	7871	X	7871	-0-	-0-	-0-	60	1	7811	2	N	-0-					140
05	7471	X	5328	-0-	-2143	-0-	62	1	5266	2	N	-0-					140
06	7980	X	6357	-0-	-1623	-0-	60	1	6297	2	N	-0-					140
*07	8246	X	7201	-0-	-1045	-0-	62	1	7139	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
*07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
05	2015	N	1260	-0-	-755	-0-	1260	2			N	-0-					-0-
06	1950	N	1091	-0-	-859	-0-	1091	2			N	-0-					-0-
07	2015	N	931	-0-	-1084	-0-	931	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

02	4368	X	4239	-0-	-129	-0-	97	1	4142	2	N	-0-					47
03	5022	X	4517	-0-	-505	-0-	94	1	4423	2	N	-0-					47
04	5010	X	4099	-0-	-911	-0-	85	1	4014	2	N	-0-					47
05	5177	X	4499	-0-	-678	-0-	79	1	4420	2	N	-0-					47
06	5010	X	4513	-0-	-497	-0-	76	1	4437	2	N	-0-					47
07	4681	X	4191	-0-	-490	-0-	18	1	4173	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

02	700	N	367	-0-	-333	-0-	367	2			N	-0-					-0-
03	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	620	N	413	-0-	-207	-0-	413	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	5264	-0-	-980	-0-	76	1	5188	2	Y	-0-					-0-
03	6913	X	6103	-0-	-810	-0-	86	1	6017	2	Y	-0-					-0-
04	6750	X	4790	-0-	-1960	-0-	22	1	4768	2	Y	-0-					-0-
05	6975	X	2482	-0-	-4493	-0-	65	1	2417	2	Y	-0-					-0-
06	6750	X	2729	-0-	-4021	-0-	47	1	2682	2	Y	-0-					-0-
07	6107	X	4785	-0-	-1322	-0-	4785	2			Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2566	X	2566	-0-	-0-	-0-	65	1	2501	2	Y	-0-					7
03	2574	X	2574	-0-	-0-	-0-	41	1	2533	2	Y	-0-					7
04	2160	X	1838	-0-	-322	-0-	43	1	1795	2	Y	-0-					7
05	2852	X	2603	-0-	-249	-0-	22	1	2581	2	Y	-0-					7
06	2760	X	2399	-0-	-361	-0-	29	1	2370	2	Y	-0-					7
*07	3173	X	3173	-0-	-0-	-0-	3172	2	1	9	Y	1	1	8			7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	781	-0-	-647	-0-	30	1	750	2	N	1	1	8			-0-
							1	9									
03	1240	N	1232	-0-	-8	-0-	19	1	1213	2	N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	23	1	1923	2	N	-0-					-0-
05	2265	N	2265	-0-	-0-	-0-	27	1	2238	2	N	-0-					-0-
*06	2147	N	2147	-0-	-0-	-0-	23	1	2124	2	N	-0-					-0-
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
03	3410	X	3218	-0-	-192	-0-	3218	2			N	-0-					-0-
04	3270	X	3230	-0-	-40	-0-	3230	2			N	-0-					-0-
05	3410	X	3240	-0-	-170	-0-	3240	2			N	-0-					-0-
06	3300	X	3168	-0-	-132	-0-	3168	2			N	-0-					-0-
07	3410	X	3010	-0-	-400	-0-	3010	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

02	7505	X	7505	-0-	-0-	-0-	7505	2			N	-0-					-0-
03	8438	X	8438	-0-	-0-	-0-	8438	2			N	-0-					-0-
04	8361	X	8361	-0-	-0-	-0-	8361	2			N	-0-					-0-
05	9020	X	9020	-0-	-0-	-0-	9020	2			N	-0-					-0-
06	8335	X	8335	-0-	-0-	-0-	8334	2	1	9	N	1	1	8			-0-
*07	9047	X	9047	-0-	-0-	-0-	9047	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

02	6216	X	3904	-0-	-2312	-0-	29	1	3874	2	Y	1	1	8			9
							1	9									
03	6262	X	3700	-0-	-2562	-0-	31	1	3652	2	Y	15					24
							17	9									
04	6060	X	3906	-0-	-2154	-0-	31	1	3862	2	Y	12					36
							13	9									
05	6262	X	2916	-0-	-3346	-0-	23	1	2880	2	Y	12					48
							13	9									
06	5640	X	4433	-0-	-1207	-0-	22	1	4411	2	Y	-0-					48
*07	6883	X	6883	-0-	-0-	-0-	4	1	6878	2	Y	1	1	8			48
							1	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

02	11150	X	11150	-0-	-0-	-0-	11149	2	1	9	N	1	1	8			-0-
03	12400	X	12400	-0-	-0-	-0-	12399	2	1	9	N	1	1	8			-0-
04	12207	X	12207	-0-	-0-	-0-	12207	2			N	-0-					-0-
05	12807	X	12807	-0-	-0-	-0-	12807	2			N	-0-					-0-
06	11301	X	11301	-0-	-0-	-0-	11300	2	1	9	N	1	1	8			-0-
*07	12649	X	12649	-0-	-0-	-0-	12649	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

02	147 N	147	-0-	-0-	-0-	147	2			N	-0-					23
03	163 N	163	-0-	-0-	-0-	163	2			N	-0-					23
04	152 N	152	-0-	-0-	-0-	152	2			N	-0-					23
05	155 N	152	-0-	-3	-0-	152	2			N	-0-					23
06	150 N	144	-0-	-6	-0-	144	2			N	-0-					23
*07	155 N	114	-0-	-41	-0-	114	2			N	-0-					23

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

02	1034 N	1034	-0-	-0-	-0-	1034	2			N	-0-					73
03	909 N	909	-0-	-0-	-0-	903	2	6	9	N	5					78
04	866 N	866	-0-	-0-	-0-	848	2	18	9	N	16					94
05	844 N	844	-0-	-0-	-0-	832	2	12	9	N	11					105
06	777 N	777	-0-	-0-	-0-	765	2	12	9	N	11					116
*07	676 N	676	-0-	-0-	-0-	670	2	6	9	N	5					121

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1570	N	1570	-0-	-0-	-0-	1514	2	56	9	N	51	1	8			178
03	1758	N	1758	-0-	-0-	-0-	1695	2	63	9	N	57					235
04	1680	N	1627	-0-	-53	-0-	1616	2	11	9	N	10	193	1			52
05	1768	N	1768	-0-	-0-	-0-	1748	2	20	9	N	18					70
06	1720	N	1720	-0-	-0-	-0-	1713	2	7	9	N	6					76
07	1674	N	1626	-0-	-48	-0-	1617	2	9	9	N	8					84

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		29	-0-	29	29	29	2			N	-0-					72
06	14B DENY		15	-0-	15	44	15	2			N	-0-					72
07	14B DENY		-0-	-0-	-0-	44					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

02	3166	X	3166	-0-	-0-	-0-	3109	2	57	9	N	52	2	8			182
03	3416	X	3416	-0-	-0-	-0-	3383	2	33	9	N	30					212
04	3686	X	3686	-0-	-0-	-0-	3657	2	29	9	N	26	195	1			43
05	3941	X	3941	-0-	-0-	-0-	3867	2	74	9	N	67					110
06	3709	X	3709	-0-	-0-	-0-	3678	2	31	9	N	28					138
*07	3986	X	3986	-0-	-0-	-0-	3961	2	25	9	N	23					161

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

02	196	N	116	-0-	-80	-0-	116	2			N	-0-					39
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					39
04	139	N	139	-0-	-0-	-0-	124	2	15	9	N	14					53
05	166	N	166	-0-	-0-	-0-	165	2	1	9	N	1					54
06	166	N	166	-0-	-0-	-0-	162	2	4	9	N	4					58
07	155	N	90	-0-	-65	-0-	90	2			N	-0-					58

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					45
03	775	N	680	-0-	-95	-0-	669	2	11	9	N	10					55
04	750	N	578	-0-	-172	-0-	561	2	17	9	N	15					70
05	780	N	780	-0-	-0-	-0-	758	2	22	9	N	20					90
06	819	N	819	-0-	-0-	-0-	789	2	30	9	N	27					117
*07	738	N	738	-0-	-0-	-0-	726	2	12	9	N	11					128

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1093	2	37	9	N	34	3	8			286
03	1192	N	1192	-0-	-0-	-0-	1152	2	40	9	N	36	198	1			124
04	946	N	946	-0-	-0-	-0-	894	2	52	9	N	47					171
05	279	N	40	-0-	-239	-0-	34	2	6	9	N	5					176
06	270	N	179	-0-	-91	-0-	179	2			N	-0-					176
07	279	N	120	-0-	-159	-0-	120	2			N	-0-					176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2720	-0-	-136	-0-	2664	2	56	9	N	51	1	8			298
03	3264	X	3264	-0-	-0-	-0-	3198	2	66	9	N	60	198	1			160
04	3086	X	3086	-0-	-0-	-0-	3029	2	57	9	N	52	190	1			22
05	3180	X	3180	-0-	-0-	-0-	3125	2	55	9	N	50					72
06	3150	X	3143	-0-	-7	-0-	3010	2	133	9	N	121					193
07	3255	X	3008	-0-	-247	-0-	2987	2	21	9	N	19					212

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21252	X	18823	-0-	-2429	-0-	18520	2	303	9	N	275	196	1	4	8	363
03	23064	X	20477	-0-	-2587	-0-	20149	2	328	9	N	298	394	1			267
04	21660	X	19357	-0-	-2303	-0-	19051	2	306	9	N	278	193	1	4	8	348
05	21576	X	19463	-0-	-2113	-0-	19168	2	295	9	N	268	395	1			221
06	20610	X	18060	-0-	-2550	-0-	17804	2	256	9	N	233	193	1			261
07	20832	X	18576	-0-	-2256	-0-	18299	2	277	9	N	252	192	1			321

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	10998	-0-	-1574	-0-	10712	2	286	9	N	260	376	1	11	8	246
03	13671	X	12441	-0-	-1230	-0-	12148	2	293	9	N	266	189	1	1	8	322
04	12450	X	11843	-0-	-607	-0-	11598	2	245	9	N	223	188	1			357
05	12865	X	11446	-0-	-1419	-0-	11202	2	244	9	N	222	188	1			391
06	12180	X	11339	-0-	-841	-0-	11119	2	220	9	N	200	193	1			398
07	12431	X	11487	-0-	-944	-0-	11274	2	213	9	N	194	222	1			370

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15876	X	13183	-0-	-2693	-0-	13020	2	163	9	N	148	196	1	8	8	334
03	16802	X	13851	-0-	-2951	-0-	13614	2	237	9	N	215	192	1			357
04	15510	X	13127	-0-	-2383	-0-	12879	2	248	9	N	225	370	1	7	8	205
05	15624	X	13196	-0-	-2428	-0-	12975	2	221	9	N	201					406
06	14670	X	12728	-0-	-1942	-0-	12517	2	211	9	N	192	385	1			213
07	14601	X	12532	-0-	-2069	-0-	12320	2	212	9	N	193	187	1			219

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21644	X	18290	-0-	-3354	-0-	17882	2	408	9	N	371	392	1	1	8	394
03	23250	X	20017	-0-	-3233	-0-	19653	2	364	9	N	331	382	1	3	8	340
04	21210	X	18964	-0-	-2246	-0-	18602	2	362	9	N	329	379	1	2	8	288
05	21917	X	19095	-0-	-2822	-0-	18732	2	363	9	N	330	191	1			427
06	20490	X	17982	-0-	-2508	-0-	17596	2	386	9	N	351	383	1			395
07	20243	X	18336	-0-	-1907	-0-	17940	2	396	9	N	360	378	1			377

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34776	X	28142	-0-	-6634	-0-	27698	2	444	9	N	404	589	1	5	8	281
03	36859	X	30181	-0-	-6678	-0-	29832	2	349	9	N	317	392	1			206
04	33390	X	27882	-0-	-5508	-0-	27329	2	553	9	N	503	377	1	6	8	326
05	33573	X	27793	-0-	-5780	-0-	27258	2	535	9	N	486	580	1			232
06	31050	X	26375	-0-	-4675	-0-	25887	2	488	9	N	444	378	1			298
07	31155	X	26550	-0-	-4605	-0-	26065	2	485	9	N	441	382	1			357

PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11150	X	11150	-0-	-0-	-0-	11015	2	135	9	N	123					198
03	12766	X	12766	-0-	-0-	-0-	12586	2	180	9	N	164	256	1			106
04	12038	X	12038	-0-	-0-	-0-	11873	2	165	9	N	150	186	1			70
05	12259	X	12259	-0-	-0-	-0-	12104	2	155	9	N	141					211
06	12049	X	12049	-0-	-0-	-0-	11908	2	141	9	N	128	182	1			157
*07	12318	X	12318	-0-	-0-	-0-	12162	2	156	9	N	142	184	1			115

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

02	1096	N	1096	-0-	-0-	-0-	1072	2	24	9	N	22					104
03	1271	N	1210	-0-	-61	-0-	1158	2	52	9	N	47	116	1			35
04	1200	N	1079	-0-	-121	-0-	1049	2	30	9	N	27					62
05	1209	N	1100	-0-	-109	-0-	1083	2	17	9	N	15					77
06	1170	N	975	-0-	-195	-0-	952	2	23	9	N	21					98
07	1116	N	930	-0-	-186	-0-	908	2	22	9	N	20					118

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					36
03	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					36
04	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					36
05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					36
06	870	N	742	-0-	-128	-0-	742	2			Y	-0-					36
*07	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

02	1960	X	1760	-0-	-200	-0-	80	1	1677	2	Y	3	3	8			41
							3	9									
03	2170	X	1782	-0-	-388	-0-	4	1	1776	2	Y	2	2	8			41
							2	9									
04	1980	X	1769	-0-	-211	-0-	1769	2			Y	-0-					41
05	2046	X	1870	-0-	-176	-0-	1870	2			Y	-0-					41
06	1980	X	1777	-0-	-203	-0-	1774	2	3	9	Y	3	3	8			41
*07	1973	X	1973	-0-	-0-	-0-	1922	2	51	9	Y	46	3	8			84

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

02	2548	N	2291	-0-	-257	-0-	90	1	2197	2	N	4	4	8			60
							4	9									
03	2697	N	2582	-0-	-115	-0-	2	1	2574	2	N	5	5	8			60
							6	9									
04	2730	N	2559	-0-	-171	-0-	2559	2			N	-0-					60
05	2590	N	2590	-0-	-0-	-0-	2580	2	10	9	N	9					69
*06	2550	N	2550	-0-	-0-	-0-	2544	2	6	9	N	5	5	8			69
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					69

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	476	2	22	9	N	20					275
03	633	N	633	-0-	-0-	-0-	611	2	22	9	N	20	142	1			153
04	511	N	511	-0-	-0-	-0-	488	2	23	9	N	21					174
05	558	N	501	-0-	-57	-0-	483	2	18	9	N	16					190
06	600	N	499	-0-	-101	-0-	479	2	20	9	N	18					208
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					208

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1161	-0-	-183	-0-	1141	2	20	9	N	18	190	1			363
03	1364	N	1228	-0-	-136	-0-	1194	2	34	9	N	31					394
04	1290	N	1154	-0-	-136	-0-	1130	2	24	9	N	22					416
05	1271	N	1090	-0-	-181	-0-	1078	2	12	9	N	11					427
06	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					427
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1415	-0-	-41	-0-	1373	2	42	9	N	38					391
03	1612	N	1575	-0-	-37	-0-	1525	2	50	9	N	45	133	1			303
04	1560	N	1542	-0-	-18	-0-	1510	2	32	9	N	29					332
05	1581	N	1557	-0-	-24	-0-	1516	2	41	9	N	37	103	1			266
06	1530	N	1504	-0-	-26	-0-	1468	2	36	9	N	33					299
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					299

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

02	1344	N	952	-0-	-392	-0-	952	2			N	-0-					304
03	1302	N	397	-0-	-905	-0-	397	2			N	-0-					304
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					304
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					304
06	390	N	-0-	-0-	-390	-0-					N	-0-					304
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

02	364	N	350	-0-	-14	-0-	344	2	6	9	N	5	191	1			146
03	403	N	230	-0-	-173	-0-	230	2			N	-0-					146
04	390	N	38	-0-	-352	-0-	38	2			N	-0-					146
05	403	N	-0-	-0-	-403	-0-					N	-0-					146
06	210	N	-0-	-0-	-210	-0-					N	-0-					146
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					146

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

02	616	N	580	-0-	-36	-0-	561	2	19	9	N	17					318
03	589	N	577	-0-	-12	-0-	559	2	18	9	N	16	194	1			140
04	605	N	605	-0-	-0-	-0-	588	2	17	9	N	15					155
05	651	N	592	-0-	-59	-0-	577	2	15	9	N	14					169
06	570	N	519	-0-	-51	-0-	506	2	13	9	N	12					181
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					181

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

02	968	N	968	-0-	-0-	-0-	943	2	25	9	N	23					97
03	1085	N	1054	-0-	-31	-0-	1022	2	32	9	N	29					126
04	1020	N	1005	-0-	-15	-0-	984	2	21	9	N	19					145
05	1085	N	1078	-0-	-7	-0-	1046	2	32	9	N	29					174
06	1071	N	1071	-0-	-0-	-0-	1037	2	34	9	N	31	138	1			67
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					67

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

02	1043	N	1043	-0-	-0-	-0-	1023	2	20	9	N	18					260
03	1191	N	1191	-0-	-0-	-0-	1168	2	23	9	N	21	167	1			114
04	1114	N	1114	-0-	-0-	-0-	1096	2	18	9	N	16					130
05	1220	N	1220	-0-	-0-	-0-	1199	2	21	9	N	19					149
06	2257	N	2257	-0-	-0-	-0-	2237	2	20	9	N	18					167
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					167

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176	-0-					N	-0-	127	1			174
03	682	N	-0-	-0-	-682	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					356
03	0	N	-0-	-0-	-0-	-0-					N	-0-					356
04	0	N	-0-	-0-	-0-	-0-					N	-0-					356
05	0	N	-0-	-0-	-0-	-0-					N	-0-					356
06	0	N	-0-	-0-	-0-	-0-					N	-0-					356
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					264
03	0	N	-0-	-0-	-0-	-0-					N	-0-					264
04	0	N	-0-	-0-	-0-	-0-					N	-0-					264
05	0	N	-0-	-0-	-0-	-0-					N	-0-					264
06	0	N	-0-	-0-	-0-	-0-					N	-0-					264
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0-	-0-	1316	2	22	9	N	20					236
03	1023	N	974	-0-	-49	-0-	946	2	28	9	N	25	142	1			119
04	1050	N	1008	-0-	-42	-0-	985	2	23	9	N	21					140
05	3100	N	4599	-0-	1499	1499	4576	2	23	9	N	21					161
06	2494	N	995	-0-	-1499	-0-	972	2	23	9	N	21					182
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					182

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					573
03	0	N	-0-	-0-	-0-	-0-					N	-0-					573
04	0	N	-0-	-0-	-0-	-0-					N	-0-					573
05	0	N	-0-	-0-	-0-	-0-					N	-0-					573
06	0	N	-0-	-0-	-0-	-0-					N	-0-					573
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					241
03	0	N	-0-	-0-	-0-	-0-					N	-0-					241
04	0	N	-0-	-0-	-0-	-0-					N	-0-					241
05	0	N	-0-	-0-	-0-	-0-					N	-0-					241
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	-0-	1179	2	19	9	N	17					450
03	1395	N	1186	-0-	-209	-0-	1177	2	9	9	N	8	188	1			270
04	1260	N	1170	-0-	-90	-0-	1152	2	18	9	N	16					286
05	1333	N	1118	-0-	-215	-0-	1108	2	10	9	N	9					295
06	1348	N	1348	-0-	-0-	-0-	1330	2	18	9	N	16					311
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					311

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1116	-0-	-452	-0-	1094	2	22	9	N	20					447
03	1798	N	1680	-0-	-118	-0-	1676	2	4	9	N	4	192	1			259
04	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					259
05	1854	N	1854	-0-	-0-	-0-	1818	2	36	9	N	33					292
06	1620	N	1482	-0-	-138	-0-	1482	2			N	-0-					292
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					292

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	N	1					115
03	1492	N	1492	-0-	-0-	-0-	1481	2	11	9	N	10					125
04	1478	N	1478	-0-	-0-	-0-	1468	2	10	9	N	9					134
05	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					140
06	1440	N	1406	-0-	-34	-0-	1395	2	11	9	N	10					150
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					150

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					95
03	1048	N	1048	-0-	-0-	-0-	1046	2	2	9	N	2					97
04	528	N	528	-0-	-0-	-0-	524	2	4	9	N	4					101
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					101
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					101
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					101

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	N	2502	-0-	-0-	-0-	2470	2	32	9	N	29					191
03	2790	N	2738	-0-	-52	-0-	2705	2	33	9	N	30					221
04	2520	N	2478	-0-	-42	-0-	2444	2	34	9	N	31					252
05	2759	N	2616	-0-	-143	-0-	2573	2	43	9	N	39	192	1			99
06	2640	N	2611	-0-	-29	-0-	2574	2	37	9	N	34					133
07	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					133

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	985	-0-	-1507	-0-	943	2	42	9	N	38	190	1			346
03	3385	X	3385	-0-	-0-	-0-	3344	2	41	9	N	37					383
04	2948	X	2948	-0-	-0-	-0-	2917	2	31	9	N	28					411
05	3233	X	3233	-0-	-0-	-0-	3208	2	25	9	N	23	115	1			319
06	3114	X	3114	-0-	-0-	-0-	3078	2	36	9	N	33					352
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					352

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2411	N	2411	-0-	-0-	-0-	2372	2	39	9	N	35					655
03	2423	N	2423	-0-	-0-	-0-	2376	2	47	9	N	43	140	1			558
04	2370	N	2314	-0-	-56	-0-	2266	2	48	9	N	44					602
05	2666	N	2365	-0-	-301	-0-	2320	2	45	9	N	41					643
06	2340	N	2309	-0-	-31	-0-	2251	2	58	9	N	53	132	1			564
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					564

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					11
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					11
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					11
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					11
06	300	N	12	-0-	-288	-0-	12	2			N	-0-					11
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					11

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					229
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					229
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					229
05	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					229
06	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					229
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	-0-	1167	2	53	9	N	48					408
03	1300	N	1300	-0-	-0-	-0-	1264	2	36	9	N	33	192	1			249
04	1320	N	1252	-0-	-68	-0-	1224	2	28	9	N	25					274
05	1364	N	1314	-0-	-50	-0-	1269	2	45	9	N	41					315
06	1268	N	1268	-0-	-0-	-0-	1207	2	61	9	N	55					370
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					370

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	5855	-0-	-3777	-0-	5753	2	102	9	N	93					802
03	10686	X	10686	-0-	-0-	-0-	10476	2	210	9	N	191	193	1			800
04	10239	X	10239	-0-	-0-	-0-	10046	2	193	9	N	175	192	1			783
05	10486	X	10486	-0-	-0-	-0-	10293	2	193	9	N	175	184	1			774
06	11606	X	11606	-0-	-0-	-0-	11391	2	215	9	N	195	247	1			722
07	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					722

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	6600	-0-	-8	-0-	6385	2	215	9	N	195					324
03	7316	X	5689	-0-	-1627	-0-	5515	2	174	9	N	158	181	1			301
04	6900	X	6233	-0-	-667	-0-	6130	2	103	9	N	94					395
05	7316	X	5153	-0-	-2163	-0-	5011	2	142	9	N	129	188	1			336
06	7080	X	6049	-0-	-1031	-0-	5909	2	140	9	N	127	191	1			272
07	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					272

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14448	X	13449	-0-	-999	-0-	13207	2	242	9	N	220	190	1			582
03	15996	X	14404	-0-	-1592	-0-	14143	2	261	9	N	237	187	1			632
04	15480	X	13632	-0-	-1848	-0-	13384	2	248	9	N	225	166	1			691
05	15996	X	14134	-0-	-1862	-0-	13899	2	235	9	N	214	382	1			523
06	15480	X	13998	-0-	-1482	-0-	13765	2	233	9	N	212	191	1			544
07	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					544

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17420	X	17420	-0-	-0-	-0-	17097	2	323	9	N	294	66	1			808
03	16144	X	16144	-0-	-0-	-0-	15810	2	334	9	N	304	446	1			666
04	16135	X	16135	-0-	-0-	-0-	15776	2	359	9	N	326	192	1			800
05	17525	X	17525	-0-	-0-	-0-	17203	2	322	9	N	293	279	1			814
06	15919	X	15919	-0-	-0-	-0-	15602	2	317	9	N	288	424	1			678
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					678

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4440	-0-	-684	-0-	4323	2	117	9	N	106	190	1			646
03	5793	X	5793	-0-	-0-	-0-	5653	2	140	9	N	127					773
04	6949	X	6949	-0-	-0-	-0-	6792	2	157	9	N	143	192	1			724
05	6431	X	6431	-0-	-0-	-0-	6293	2	138	9	N	125					849
06	5610	X	3815	-0-	-1795	-0-	3727	2	88	9	N	80	189	1			740
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					740

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18689	X	18689	-0-	-0-	-0-	18656	2	33	9	N	30	183	1			112
03	18026	X	18026	-0-	-0-	-0-	17974	2	52	9	N	47					159
04	17006	X	17006	-0-	-0-	-0-	16982	2	24	9	N	22					181
05	17287	X	17287	-0-	-0-	-0-	17213	2	74	9	N	67	188	1			60
06	15429	X	15429	-0-	-0-	-0-	15429	2			N	-0-					60
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					60

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	2976	-0-	-5340	-0-	2934	2	42	9	N	38					803
03	7843	X	-0-	-0-	-7843	-0-					N	-0-					803
04	7590	X	-0-	-0-	-7590	-0-					N	-0-					803
05	7843	X	-0-	-0-	-7843	-0-					N	38					841
06	5490	X	-0-	-0-	-5490	-0-					N	78	189	1			730
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					730

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17864	X	13940	-0-	-3924	-0-	13576	2	364	9	N	331	555	1			209
03	19778	X	15328	-0-	-4450	-0-	15061	2	267	9	N	243	185	1			267
04	14587	X	14587	-0-	-0-	-0-	14323	2	264	9	N	240	180	1			327
05	15717	X	14835	-0-	-882	-0-	14550	2	285	9	N	259	188	1			398
06	15210	X	13962	-0-	-1248	-0-	13740	2	222	9	N	202	364	1			236
07	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT					236

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	3672	-0-	-1480	-0-	3577	2	95	9	N	86					244
03	5704	X	3870	-0-	-1834	-0-	3765	2	105	9	N	95					339
04	4080	X	3769	-0-	-311	-0-	3693	2	76	9	N	69	184	1			224
05	4216	X	3943	-0-	-273	-0-	3864	2	79	9	N	72					296
06	3930	X	3780	-0-	-150	-0-	3701	2	79	9	N	72	189	1			179
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					179

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	4910	-0-	-3406	-0-	4785	2	125	9	N	114					1111
03	5518	X	5350	-0-	-168	-0-	5198	2	152	9	N	138	225	1			1024
04	5340	X	4636	-0-	-704	-0-	4500	2	136	9	N	124	191	1			957
05	6936	X	6936	-0-	-0-	-0-	6742	2	194	9	N	176	194	1			939
06	5280	X	4942	-0-	-338	-0-	4809	2	133	9	N	121	124	1			936
07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					936

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2719	X	2719	-0-	-0-	-0-	10	1	2709	2	N	-0-					31
03	2996	X	2996	-0-	-0-	-0-	10	1	2986	2	N	-0-					31
04	2611	X	2611	-0-	-0-	-0-	10	1	2601	2	N	-0-					31
05	2988	X	2988	-0-	-0-	-0-	10	1	2978	2	N	-0-					31
06	2966	X	2966	-0-	-0-	-0-	10	1	2956	2	N	-0-					31
*07	3100	N	3128	-0-	28	28	10	1	3118	2	N	-0-					31

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					32
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					32
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					2
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					2
04	600	N	595	-0-	-5	-0-	595	2			N	-0-					2
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					2
06	600	N	564	-0-	-36	-0-	564	2			N	-0-					2
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1222	-0-	-38	-0-	1145	2	77	9	N	70					310
03	1364	N	1285	-0-	-79	-0-	1240	2	45	9	N	41	180	1			171
04	1223	N	1223	-0-	-0-	-0-	1195	2	28	9	N	25					196
05	1364	N	1275	-0-	-89	-0-	1252	2	23	9	N	21					217
06	1230	N	1212	-0-	-18	-0-	1204	2	8	9	N	7					224
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					224

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

02	1986 N	1986	-0-	-0-	-0-	1986	2			N	-0-					29
03	1922 N	1736	-0-	-186	-0-	1736	2			N	-0-					29
04	2190 N	1591	-0-	-599	-0-	1591	2			N	-0-					29
05	2201 N	1791	-0-	-410	-0-	1791	2			N	-0-					29
06	2047 N	2047	-0-	-0-	-0-	2047	2			N	-0-					29
07	1643 N	NO RPT	-0-	-1643	-0-					N	NO RPT					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

02	1400	#	496	-0-	-904	-0-	496	3			N	-0-					20
03	1797	R	1797	-0-	-0-	-0-	1797	3			N	-0-					20
04	1835	R	1835	-0-	-0-	-0-	1835	3			N	-0-					20
05	2014	R	2014	-0-	-0-	-0-	1937	3	77	9	N	70					90
06	1850	R	1850	-0-	-0-	-0-	1850	3			N	-0-					90
07	1891	#	1819	-0-	-72	-0-	1819	3			N	-0-					90

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

02	1554	R	1554	-0-	-0-	-0-	1554	3			N	-0-					47
03	1183	R	1183	-0-	-0-	-0-	1183	3			N	-0-					47
04	1604	R	1604	-0-	-0-	-0-	1604	3			N	-0-					47
05	1657	R	1657	-0-	-0-	-0-	1657	3			N	-0-					47
06	1572	R	1572	-0-	-0-	-0-	1572	3			N	-0-					47
*07	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					47

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

02	1364	R	1364	-0-	-0-	-0-	1344	2	20	9	N	18					140
03	1488	#	1142	-0-	-346	-0-	1129	2	13	9	N	12					152
04	1496	R	1496	-0-	-0-	-0-	1476	2	20	9	N	18					170
05	1578	R	1578	-0-	-0-	-0-	1569	2	9	9	N	8					178
06	1440	#	1200	-0-	-240	-0-	1191	2	9	9	N	8	168	1			18
07	1488	#	1314	-0-	-174	-0-	1308	2	6	9	N	5					23

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	#	1854	-0-	-78	-0-	1830	2	24	9	N	22					82
03	2108	#	1704	-0-	-404	-0-	1684	2	20	9	N	18					100
04	1950	#	1880	-0-	-70	-0-	1858	2	22	9	N	20					120
05	2124	R	2124	-0-	-0-	-0-	2109	2	15	9	N	14					134
06	1980	#	1700	-0-	-280	-0-	1688	2	12	9	N	11	133	1			12
07	2046	#	2013	-0-	-33	-0-	2002	2	11	9	N	10					22

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

02	2044	#	1945	-0-	-99	-0-	28 35	1 9	1882	2	N	32					130
03	2263	#	1559	-0-	-704	-0-	22 39	1 9	1498	2	N	35					165
04	2190	#	1937	-0-	-253	-0-	27 76	1 9	1834	2	N	69	190	1			44
05	2263	#	2055	-0-	-208	-0-	30 25	1 9	2000	2	N	23					67
06	2190	#	1769	-0-	-421	-0-	27 34	1 9	1708	2	N	31					98
07	2139	#	1959	-0-	-180	-0-	30 66	1 9	1863	2	N	60					158

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

02	1120	#	1066	-0-	-54	-0-	28 7	1 9	1031	2	N	6					73
03	1240	#	1092	-0-	-148	-0-	27 8	1 9	1057	2	N	7					80
04	1200	#	1133	-0-	-67	-0-	28 6	1 9	1099	2	N	5					85
05	1241	R	1241	-0-	-0-	-0-	31 6	1 9	1204	2	N	5					90
06	1209	R	1209	-0-	-0-	-0-	30 3	1 9	1176	2	N	3					93
07	1178	#	1177	-0-	-1	-0-	30 6	1 9	1141	2	N	5					98

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

02	131	R	131	-0-	-0-	-0-	28	1	103	2	Y	-0-					-0-
03	144	R	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
04	148	R	148	-0-	-0-	-0-	30	1	118	2	Y	-0-					-0-
05	155	#	98	-0-	-57	-0-	14	1	84	2	Y	-0-					-0-
06	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

02	700	N	636	-0-	-64	-0-	636	2			N	-0-					68
03	744	N	707	-0-	-37	-0-	707	2			N	-0-					68
04	720	N	689	-0-	-31	-0-	689	2			N	-0-					68
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					68
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					68
07	713	N	708	-0-	-5	-0-	708	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

02	140	N	-0-	-0-	-140	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	720	N	-0-	-0-	-720	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					710
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					710
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					710
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					710
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					710
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

02	366	N	366	-0-	-0-	-0-	33	1	333	2	N	-0-					242
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					242
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					242
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					242
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					242
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					390
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					390
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					390
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					390
06	510	N	82	-0-	-428	-0-	82	2			N	-0-					390
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
07	14B2 EXT	NO RPT	-0-	-0-	173						N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					60
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					60
*06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

02	5025	X	5025	-0-	-0-	-0-	5019	3	6	9	N	5					111
03	5403	X	5403	-0-	-0-	-0-	5379	3	24	9	N	22					133
04	5667	X	5667	-0-	-0-	-0-	5647	3	20	9	N	18	128	1			23
05	5011	X	5011	-0-	-0-	-0-	5007	3	4	9	N	4					27
06	4759	X	4759	-0-	-0-	-0-	4757	3	2	9	N	2					29
*07	5243	X	5243	-0-	-0-	-0-	5243	3			N	-0-					29

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

02	2408	N	2091	-0-	-317	-0-	2088	3	3	9	N	3					102
03	2480	N	2250	-0-	-230	-0-	2250	3			N	-0-					102
04	2389	N	2389	-0-	-0-	-0-	2365	3	24	9	N	22					124
05	2325	N	1800	-0-	-525	-0-	1794	3	6	9	N	5					129
06	2190	N	1726	-0-	-464	-0-	1726	3			N	-0-					129
07	2480	N	1924	-0-	-556	-0-	1924	3			N	-0-					129

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0-	-0-	1213	2	9	9	N	8					431
03	1383	N	1383	-0-	-0-	-0-	1359	2	24	9	N	22	178	1			275
04	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					292
05	1327	N	1327	-0-	-0-	-0-	1305	2	22	9	N	20					312
06	1279	N	1279	-0-	-0-	-0-	1262	2	17	9	N	15					327
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					327

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

02	0	N	-0-	-0-	-0-	-0-					N	-0-					260
03	0	N	-0-	-0-	-0-	-0-					N	-0-					260
04	0	N	-0-	-0-	-0-	-0-					N	-0-					260
05	0	N	-0-	-0-	-0-	-0-					N	-0-					260
06	0	N	-0-	-0-	-0-	-0-					N	-0-					260
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

02	448	N	385	-0-	-63	-0-	385	2			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

02	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					1350
03	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					1350
04	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					1350
05	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					1350
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					1350
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					281
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					281
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					281
05	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					281
06	60	N	-0-	-0-	-60	-0-					N	-0-					281
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2275	X	2275	-0-	-0-	-0-	278	1	1655	2	N	311	527	1			645
							342	9									
03	2113	X	2113	-0-	-0-	-0-	249	1	1490	2	N	340					985
							374	9									
04	2462	N	2462	-0-	-0-	-0-	299	1	1851	2	N	284	364	1			905
							312	9									
05	2778	N	2778	-0-	-0-	-0-	324	1	2070	2	N	349	346	1			908
							384	9									
*06	2586	N	2586	-0-	-0-	-0-	324	1	1955	2	N	279	354	1			833
							307	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					833

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48	-0-	260	3			N	-0-					112
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					112
04	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					114
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					114
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					114
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

02	7687	X	7687	-0-	-0-	-0-	173	1	7514	3	N	-0-					-0-
03	7595	X	7081	-0-	-514	-0-	192	1	6889	3	N	-0-					-0-
04	7350	X	2379	-0-	-4971	-0-	172	1	2207	3	N	-0-					-0-
05	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
06	7350	X	172	-0-	-7178	-0-	172	1			N	-0-					-0-
07	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

02	392	N	155	-0-	-237	-0-	155	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

02	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-
03	961	N	260	-0-	-701	-0-	260	3			N	-0-					-0-
04	960	N	2	-0-	-958	-0-	2	3			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

02	532	N	413	-0-	-119	-0-	413	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	480	N	83	-0-	-397	-0-	83	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

02	840	N	285	-0-	-555	-0-	285	3			N	-0-					-0-
03	558	N	173	-0-	-385	-0-	173	3			N	-0-					-0-
04	450	N	2	-0-	-448	-0-	2	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

02	1652	N	1271	-0-	-381	-0-	54	1	1217	2	N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	62	1	1449	2	N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	62	1	1467	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	60	1	1445	2	N	-0-					-0-
*07	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

02	504	N	373	-0-	-131	-0-	54	1	319	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	62	1	351	2	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					-0-
05	403	N	324	-0-	-79	-0-	60	1	264	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	60	1	463	2	N	-0-					-0-
07	403	N	332	-0-	-71	-0-	54	1	278	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

02	1540	N	1150	-0-	-390	-0-	92	1	1058	2	N	-0-					-0-
03	1550	N	645	-0-	-905	-0-	102	1	543	2	N	-0-					-0-
04	1080	N	271	-0-	-809	-0-	45	1	226	2	N	-0-					-0-
05	1271	N	688	-0-	-583	-0-	73	1	615	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	91	1	837	2	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	97	1	376	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

02	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					90
03	186	N	141	-0-	-45	-0-	22	1	119	2	N	-0-					90
04	480	N	442	-0-	-38	-0-	73	1	369	2	N	-0-					90
05	186	N	103	-0-	-83	-0-	11	1	92	2	N	-0-					90
06	293	N	293	-0-	-0-	-0-	29	1	264	2	N	-0-					90
07	465	N	103	-0-	-362	-0-	21	1	82	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					120
03	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					120
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					120
05	1209	N	256	-0-	-953	-0-	256	3			N	-0-					120
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					2
03	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					2
04	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					2
05	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					2
06	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					3
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					3
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					3
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					3
*06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					18
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					18
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					18
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					18
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1559	-0-	-317	-0-	1559	2			N	-0-					-0-
03	2046	N	919	-0-	-1127	-0-	919	2			N	-0-					-0-
04	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

02	469	N	469	-0-	-0-	-0-	469	2		N	-0-					-0-
03	558	N	455	-0-	-103	-0-	455	2		N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2		N	-0-					-0-
05	527	N	390	-0-	-137	-0-	390	2		N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	2		N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-				N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

02	4620	X	1670	-0-	-2950	-0-	1670	3		N	-0-					3
03	4991	X	2185	-0-	-2806	-0-	2185	3		N	-0-					3
04	4830	X	1845	-0-	-2985	-0-	1845	3		N	-0-					3
05	4991	X	1813	-0-	-3178	-0-	1813	3		N	-0-					3
06	3750	X	356	-0-	-3394	-0-	356	3		N	-0-					3
07	2170	X	1708	-0-	-462	-0-	1708	3		N	-0-					3

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					30
03	1984	X	1754	-0-	-230	-0-	1754	3			N	-0-					30
04	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					30
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					30
06	1710	N	32	-0-	-1678	-0-	32	3			N	-0-					30
07	1984	N	633	-0-	-1351	-0-	633	3			N	-0-					30
	CRAIG F				WELL #: 2		RRCID -> 178367		COMPL. DATE 06/04/2000			TOTAL DEPTH 6850			PERF. 6588 - 6617		
02	177	N	177	-0-	-0-	-0-	72	1	105	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	72	1	124	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	72	1	121	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					-0-
06	180	N	81	-0-	-99	-0-	72	1	9	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	72	1	112	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	135	-0-	-285	-0-	10	1	125	2	N	-0-					98
03	372	N	154	-0-	-218	-0-	10	1	144	2	N	-0-					98
04	284	N	284	-0-	-0-	-0-	10	1	274	2	N	-0-					98
05	155	N	25	-0-	-130	-0-	10	1	13	2	N	2					100
							2	9									
06	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					100
07	279	N	83	-0-	-196	-0-	10	1	73	2	N	-0-					100
	SCHOENHALS				WELL #: 2860		RRCID -> 160354		COMPL. DATE 10/10/1996			TOTAL DEPTH 6114			PERF. 6056 - 6064		
02	1372	N	1078	-0-	-294	-0-	10	1	1068	2	N	-0-					91
03	589	N	506	-0-	-83	-0-	10	1	496	2	N	-0-					91
04	750	N	731	-0-	-19	-0-	10	1	721	2	N	-0-					91
05	1209	N	1197	-0-	-12	-0-	10	1	1187	2	N	-0-					91
06	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					91
*07	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3128	-0-	-484	-0-	11	1	3059	3	N	53					319
							58	9									
03	3720	X	3173	-0-	-547	-0-	12	1	3161	3	N	-0-	173	1	6	5	140
04	3450	X	3216	-0-	-234	-0-	3161	3	55	9	N	50	177	1			13
05	3565	X	3444	-0-	-121	-0-	3310	3	134	9	N	122					135
06	3450	X	3276	-0-	-174	-0-	3276	3			N	-0-					135
07	3472	X	3274	-0-	-198	-0-	3274	3			N	-0-					135

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	4396 X	2160	-0-	-2236	-0-	2160	2		N	-0-			-0-
03	4867 X	1809	-0-	-3058	-0-	1809	2		N	-0-			-0-
04	3960 X	1869	-0-	-2091	-0-	1869	2		N	-0-			-0-
05	3286 X	1536	-0-	-1750	-0-	1536	2		N	-0-			-0-
06	3180 X	-0-	-0-	-3180	-0-				N	-0-			-0-
07	2387 X	2006	-0-	-381	-0-	2006	2		N	-0-			-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

02	3752	#	3421	-0-	-331	-0-	3374	3	47	9	Y	43					177
03	4154	#	1086	-0-	-3068	-0-	1086	3			Y	-0-					177
04	4020	#	3453	-0-	-567	-0-	3359	3	94	9	Y	85	187	1			75
05	3782	#	3486	-0-	-296	-0-	3445	3	41	9	Y	37					112
06	3660	#	1001	-0-	-2659	-0-	1001	3			Y	-0-					112
07	3782	#	2672	-0-	-1110	-0-	2637	3	35	9	Y	32					144

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	279	N	176	-0-	-103	-0-	130	1	46	2	N	-0-					-0-
04	210	N	170	-0-	-40	-0-	130	1	40	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	130	1	229	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

02	2492	X	2430	-0-	-62	-0-	2396	2	34	9	N	31					908
03	2844	X	2844	-0-	-0-	-0-	2813	2	31	9	N	28	186	1			750
04	2657	X	2657	-0-	-0-	-0-	2625	2	32	9	N	29					779
05	2728	X	2331	-0-	-397	-0-	2311	2	20	9	N	18					797
06	2760	N	2683	-0-	-77	-0-	2654	2	29	9	N	26					823
07	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					823

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	99	-0-	-4017	-0-	99	2			N	-0-					768
03	4340	X	363	-0-	-3977	-0-	363	2			N	-0-					768
04	4200	X	1932	-0-	-2268	-0-	1885	2	47	9	N	43					811
05	4340	X	3003	-0-	-1337	-0-	2956	2	47	9	N	43					854
06	3379	X	3379	-0-	-0-	-0-	3334	2	45	9	N	41					895
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					895

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					45
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					45
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45
05	62	N	23	-0-	-39	-0-	23	2			N	-0-					45
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					45
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					8
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					8
04	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					8
05	403	N	359	-0-	-44	-0-	359	2			Y	-0-					8
06	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					8
07	434	N	296	-0-	-138	-0-	296	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					187
03	651	N	643	-0-	-8	-0-	643	2			N	-0-					187
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					187
05	651	N	487	-0-	-164	-0-	487	2			N	-0-					187
06	630	N	363	-0-	-267	-0-	363	2			N	-0-					187
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					172
03	778	N	778	-0-	-0-	-0-	648	2	130	9	N	118					290
04	660	N	627	-0-	-33	-0-	620	2	7	9	N	6	121	1			175
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					175
06	750	N	718	-0-	-32	-0-	627	2	91	9	N	83					258
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					258

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					551
03	930	N	-0-	-0-	-930	-0-					N	9					560
04	486	N	486	-0-	-0-	-0-	476	2	10	9	N	9	127	1			442
05	0	N	-0-	-0-	-0-	-0-					N	-0-					442
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					442
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					442

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

02	560	N	420	-0-	-140	-0-	399	2	21	9	N	19					246
03	620	N	458	-0-	-162	-0-	451	2	7	9	N	6					252
04	450	N	447	-0-	-3	-0-	421	2	26	9	N	24					276
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					276
06	450	N	256	-0-	-194	-0-	249	2	7	9	N	6					282
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					282

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

02	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
04	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
05	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	NO RPT	-0-	-0-	254				N	NO RPT			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

02	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
07	14B2 EXT	NO RPT	-0-	-0-	99				N	NO RPT			18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

02	448 N	443	-0-	-5	-0-	443	2			N	-0-					52
03	496 N	451	-0-	-45	-0-	430	2	21	9	N	19					71
04	572 N	572	-0-	-0-	-0-	572	2			N	-0-					71
05	665 N	665	-0-	-0-	-0-	665	2			N	-0-					71
06	625 N	625	-0-	-0-	-0-	625	2			N	-0-					71
07	589 N	NO RPT	-0-	-589	-0-					N	NO RPT					71

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

02	0 N	-0-	-0-	-0-	-0-					N	-0-					56
03	0 N	-0-	-0-	-0-	-0-					N	-0-					56
04	0 N	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

02	2704 X	2704	-0-	-0-	-0-	2631	2	73	9	N	66					1414
03	2754 X	2754	-0-	-0-	-0-	2627	2	127	9	N	115	192	1			1337
04	2400 X	2357	-0-	-43	-0-	2265	2	92	9	N	84					1421
05	3007 X	2083	-0-	-924	-0-	2058	2	25	9	N	23					1444
06	2910 X	1837	-0-	-1073	-0-	1724	2	113	9	N	103					1547
07	3007 X	NO RPT	-0-	-3007	-0-					N	NO RPT					1547

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1106	2	4	9	N	4					147
03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					155
04	1084	N	1084	-0-	-0-	-0-	1078	2	6	9	N	5					160
05	1240	N	1069	-0-	-171	-0-	1062	2	7	9	N	6					166
06	1140	N	1019	-0-	-121	-0-	1012	2	7	9	N	6					172
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					172

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1454	N	1454	-0-	-0-	-0-	1403	2	51	9	Y	46	184	1			152
03	1612	N	1539	-0-	-73	-0-	1477	2	62	9	Y	56					208
04	1547	N	1547	-0-	-0-	-0-	1503	2	44	9	Y	40					248
05	1634	N	1634	-0-	-0-	-0-	1586	2	48	9	Y	44					292
06	1578	N	1578	-0-	-0-	-0-	1537	2	41	9	Y	37					329
07	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					329

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6	-0-	844	2	18	9	Y	16					49
03	961	N	916	-0-	-45	-0-	890	2	26	9	Y	24					73
04	870	N	686	-0-	-184	-0-	682	2	4	9	Y	4					77
05	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	Y	2					79
06	985	N	985	-0-	-0-	-0-	965	2	20	9	Y	18					97
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					97

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5266	-0-	-418	-0-	5125	2	141	9	N	128	192	1			713
03	6231	X	5726	-0-	-505	-0-	5605	2	121	9	N	110					823
04	6030	X	5843	-0-	-187	-0-	5703	2	140	9	N	127	191	1			759
05	6411	X	6411	-0-	-0-	-0-	6305	2	106	9	N	96					855
06	6038	X	6038	-0-	-0-	-0-	5913	2	125	9	N	114	192	1			777
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					777

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1230	-0-	-58	-0-	1201	2	29	9	Y	26					63
03	1426	N	1310	-0-	-116	-0-	1276	2	34	9	Y	31					94
04	1320	N	1281	-0-	-39	-0-	1256	2	25	9	Y	23					117
05	1364	N	1305	-0-	-59	-0-	1273	2	32	9	Y	29					146
06	1308	N	1308	-0-	-0-	-0-	1278	2	30	9	Y	27					173
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					173

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11498	X	11498	-0-	-0-	-0-	11465	2	33	9	Y	30					209
03	5115	X	5115	-0-	-0-	-0-	5082	2	33	9	Y	30	185	1			54
04	3360	X	1437	-0-	-1923	-0-	1407	2	30	9	Y	27					81
05	3472	X	1542	-0-	-1930	-0-	1497	2	45	9	Y	41					122
06	3360	X	1379	-0-	-1981	-0-	1364	2	15	9	Y	14					136
07	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					136

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	9847	-0-	-457	-0-	9647	2	200	9	N	182	194	1			895
03	11408	X	11144	-0-	-264	-0-	10844	2	300	9	N	273	192	1			976
04	11040	X	10163	-0-	-877	-0-	9964	2	199	9	N	181	193	1			964
05	10912	X	9981	-0-	-931	-0-	9728	2	253	9	N	230	385	1			809
06	10770	X	9005	-0-	-1765	-0-	8779	2	226	9	N	205	191	1			823
07	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					823

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3628	-0-	-180	-0-	3559	2	69	9	N	63	193	1			659
03	4216	X	3597	-0-	-619	-0-	3557	2	40	9	N	36					695
04	4050	X	3736	-0-	-314	-0-	3606	2	130	9	N	118	93	1			720
05	4172	X	4172	-0-	-0-	-0-	4113	2	59	9	N	54	57	1			717
06	3900	X	3582	-0-	-318	-0-	3487	2	95	9	N	86	88	1			715
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					715

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	X	2038	-0-	-0-	-0-	2003	2	35	9	Y	32					193
03	1625	X	1625	-0-	-0-	-0-	1607	2	18	9	Y	16					209
04	1546	X	1546	-0-	-0-	-0-	1520	2	26	9	Y	24					233
05	1606	X	1606	-0-	-0-	-0-	1573	2	33	9	Y	30					263
06	1559	X	1559	-0-	-0-	-0-	1528	2	31	9	Y	28	189	1			102
07	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					102

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9509	X	9509	-0-	-0-	-0-	9281	2	228	9	N	207	193	1			1120
03	8835	X	8835	-0-	-0-	-0-	8609	2	226	9	N	205	193	1			1132
04	8077	X	8077	-0-	-0-	-0-	7831	2	246	9	N	224	194	1			1162
05	6381	X	6381	-0-	-0-	-0-	6185	2	196	9	N	178	178	1			1162
06	8321	X	8321	-0-	-0-	-0-	8163	2	158	9	N	144	191	1			1115
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					1115

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8837	X	8837	-0-	-0-	-0-	8731	2	106	9	N	96					874
03	10664	X	10664	-0-	-0-	-0-	10421	2	243	9	N	221	198	1			897
04	10198	X	10198	-0-	-0-	-0-	10020	2	178	9	N	162	192	1			867
05	10091	X	10091	-0-	-0-	-0-	9912	2	179	9	N	163	192	1			838
06	9092	X	9092	-0-	-0-	-0-	8904	2	188	9	N	171	193	1			816
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					816

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22932	X	21725	-0-	-1207	-0-	21679	2	46	9	N	42	192	1			347
03	24986	X	23673	-0-	-1313	-0-	23622	2	51	9	N	46					393
04	24120	X	22894	-0-	-1226	-0-	22871	2	23	9	N	21					414
05	24459	X	23537	-0-	-922	-0-	23462	2	75	9	N	68					482
06	23520	X	22487	-0-	-1033	-0-	22459	2	28	9	N	25					507
07	24056	X	NO RPT	-0-	-24056	-0-					N	NO RPT					507

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	6106	-0-	-4422	-0-	5973	2	133	9	N	121					1344
03	11594	X	3197	-0-	-8397	-0-	3124	2	73	9	N	66	174	1			1236
04	10880	X	10880	-0-	-0-	-0-	10540	2	340	9	N	309	384	1			1161
05	10788	X	10772	-0-	-16	-0-	10447	2	325	9	N	295	232	1			1224
06	10267	X	10267	-0-	-0-	-0-	9992	2	275	9	N	250	189	1			1285
07	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					1285

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13842	X	13842	-0-	-0-	-0-	13383	2	459	9	N	417	510	1			1132
03	15428	X	15428	-0-	-0-	-0-	15002	2	426	9	N	387	291	1			1228
04	14910	X	13863	-0-	-1047	-0-	13367	2	496	9	N	451	435	1			1244
05	15407	X	14635	-0-	-772	-0-	14227	2	408	9	N	371	465	1			1150
06	14940	X	14255	-0-	-685	-0-	13833	2	422	9	N	384	380	1			1154
07	15438	X	NO RPT	-0-	-15438	-0-					N	NO RPT					1154

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	3781	-0-	-4843	-0-	3708	2	73	9	N	66					661
03	9393	X	6590	-0-	-2803	-0-	6353	2	237	9	N	215	190	1			686
04	8130	X	7050	-0-	-1080	-0-	6826	2	224	9	N	204	193	1			697
05	8401	X	7737	-0-	-664	-0-	7475	2	262	9	N	238	191	1			744
06	6546	X	6546	-0-	-0-	-0-	6306	2	240	9	N	218	192	1			770
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					770

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	6717	-0-	-1655	-0-	6430	2	287	9	N	261	193	1			657
03	9269	X	4142	-0-	-5127	-0-	3909	2	233	9	N	212	181	1			688
04	8970	X	7567	-0-	-1403	-0-	7190	2	377	9	N	343	383	1			648
05	9269	X	8214	-0-	-1055	-0-	7830	2	384	9	N	349	383	1			614
06	7620	X	6602	-0-	-1018	-0-	6317	2	285	9	N	259	383	1			490
07	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					490

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	3181	-0-	-2027	-0-	3042	2	139	9	N	126	193	1			1154
03	5518	X	3536	-0-	-1982	-0-	3313	2	223	9	N	203	193	1			1164
04	3840	X	3438	-0-	-402	-0-	3252	2	186	9	N	169	62	1			1271
05	3782	X	3250	-0-	-532	-0-	3068	2	182	9	N	165	192	1			1244
06	3660	X	2694	-0-	-966	-0-	2565	2	129	9	N	117	167	1			1194
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					1194

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	8413	-0-	-1443	-0-	8192	2	221	9	N	201	386	1			781
03	10354	X	9890	-0-	-464	-0-	9616	2	274	9	N	249	195	1			835
04	10020	X	6138	-0-	-3882	-0-	6064	2	74	9	N	67	195	1			707
05	10013	X	7592	-0-	-2421	-0-	7315	2	277	9	N	252					959
06	9570	X	7634	-0-	-1936	-0-	7488	2	146	9	N	133	191	1			901
07	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					901

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	464	-0-	-2728	-0-	434	2	30	9	N	27					715
03	3534	X	1457	-0-	-2077	-0-	1277	2	180	9	N	164	193	1			686
04	3330	X	3036	-0-	-294	-0-	2779	2	257	9	N	234	172	1			748
05	3831	X	3831	-0-	-0-	-0-	3546	2	285	9	N	259	192	1			815
06	3923	X	3923	-0-	-0-	-0-	3672	2	251	9	N	228	295	1			748
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					748

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

02	14252	X	14199	-0-	-53	-0-	13907	2	292	9	N	265	377	1			847
03	15783	X	15783	-0-	-0-	-0-	15399	2	384	9	N	349	194	1			1002
04	15000	X	13488	-0-	-1512	-0-	13218	2	270	9	N	245	385	1			862
05	15717	X	14482	-0-	-1235	-0-	14111	2	371	9	N	337	296	1			903
06	15270	X	13014	-0-	-2256	-0-	12680	2	334	9	N	304	191	1			1016
07	15779	X	NO RPT	-0-	-15779	-0-					N	NO RPT					1016

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

02	6440	X	4092	-0-	-2348	-0-	3718	2	374	9	N	340	377	1			1491
03	6851	X	6456	-0-	-395	-0-	5994	2	462	9	N	420	561	1			1350
04	6630	X	6103	-0-	-527	-0-	5682	2	421	9	N	383	384	1			1349
05	6479	X	6317	-0-	-162	-0-	5874	2	443	9	N	403	192	1			1560
06	6240	X	5801	-0-	-439	-0-	5384	2	417	9	N	379	383	1			1556
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					1556

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

02	84	N	12	-0-	-72	-0-	12	2			N	-0-					-0-
03	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		156	-0-	156	156	156	1			N	-0-					-0-
06	14B2 EXT		151	-0-	151	307	151	1			N	-0-					-0-
07	14B2 EXT		156	-0-	156	463	156	1			N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	86					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4929	X	4929	-0-	-0-	-0-	4905	2	24	9	N	22	184	1			40
03	5177	X	5076	-0-	-101	-0-	5065	2	11	9	N	10					50
04	5010	X	4828	-0-	-182	-0-	4814	2	14	9	N	13					63
05	5456	X	5027	-0-	-429	-0-	5013	2	14	9	N	13					76
06	5280	X	3962	-0-	-1318	-0-	3948	2	14	9	N	13					89
07	5456	X	4504	-0-	-952	-0-	4489	2	15	9	N	14					103

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-			6
03	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-			6
04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-			6
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-			6
06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-			6
07	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-			6

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

02	1120	#	966	-0-	-154	-0-	12	1	954	3	N	-0-			35
03	1085	#	1072	-0-	-13	-0-	14	1	1058	3	N	-0-			35
04	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-			35
05	1085	R	1085	-0-	-0-	-0-	1083	3	2	4	N	-0-			35
06	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-			35
07	1085	#	1040	-0-	-45	-0-	1040	3			N	-0-			35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

02	1988	#	1724	-0-	-264	-0-	12	1	1712	3	N	-0-			32
03	2170	#	1503	-0-	-667	-0-	14	1	1489	3	N	-0-			32
04	2100	#	1760	-0-	-340	-0-	1665	3	95	4	N	-0-			32
05	2170	#	1707	-0-	-463	-0-	1707	3			N	-0-			32
06	2040	#	1672	-0-	-368	-0-	1672	3			N	-0-			32
07	1922	#	1612	-0-	-310	-0-	1612	3			N	-0-			32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

02	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-			-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

02	14B DENY		52	-0-	52	728	52	2			N	-0-			29
03	14B DENY		64	-0-	64	792	64	2			N	-0-			29
04	14B DENY		70	-0-	70	862	70	1			N	-0-			29
05	14B DENY		45	-0-	45	907	45	1			N	-0-			29
*06	986	R	79	-0-	-907	-0-	79	2			N	-0-			29
*07	82	R	82	-0-	-0-	-0-	82	2			N	-0-			29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3084	R	3084	-0-	-0-	-0-	42	1	3042	3	N	-0-					124
03	3255	#	2756	-0-	-499	-0-	2756	3			N	-0-					124
04	3450	#	2804	-0-	-646	-0-	2804	3			N	-0-					124
05	3565	#	2682	-0-	-883	-0-	2682	3			N	-0-					124
06	3450	#	2791	-0-	-659	-0-	2791	3			N	-0-					124
07	3410	#	2928	-0-	-482	-0-	2928	3			N	-0-					124

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		2622	-0-	2622	162377	2622	2			N	-0-					175
03	SWR 10		2779	-0-	2779	165156	2746	2	33	9	N	30					205
04	SWR 10		2605	-0-	2605	167761	2605	2			N	-0-					205
05	SWR 10		2681	-0-	2681	170442	2677	2	4	9	N	4	197	1			12
06	SWR 10		2382	-0-	2382	172824	2382	2			N	-0-					12
07	SWR 10		2569	-0-	2569	175393	2569	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4616	R	4616	-0-	-0-	-0-	11	1	4605	3	N	-0-					54
03	5362	R	5362	-0-	-0-	-0-	12	1	5350	3	N	-0-					54
04	5455	R	5455	-0-	-0-	-0-	5455	3			N	-0-					54
05	5266	R	5266	-0-	-0-	-0-	5266	3			N	-0-					54
06	4556	R	4556	-0-	-0-	-0-	4556	3			N	-0-					54
*07	4862	R	4862	-0-	-0-	-0-	4862	3			N	-0-					54

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	210	#	195	-0-	-15	-0-	195	2			N	-0-					-0-
05	217	#	48	-0-	-169	-0-	48	2			N	-0-					-0-
06	210	#	157	-0-	-53	-0-	157	2			N	-0-					-0-
07	217	#	20	-0-	-197	-0-	20	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	R	1196	-0-	-0-	-0-	1151	2	45	9	N	41					130
*03	1271	#	1216	-0-	-55	-0-	1191	2	25	9	N	23					153
*04	1230	#	1089	-0-	-141	-0-	1081	2	8	9	N	7					160
*05	1333	#	1053	-0-	-280	-0-	1047	2	6	9	N	5					165
*06	1290	#	1168	-0-	-122	-0-	1162	2	6	9	N	5					170
07	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					170

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	R	1384	-0-	-0-	-0-	1380	2	4	9	N	4					78
03	1386	R	1386	-0-	-0-	-0-	1379	2	7	9	N	6					84
04	1474	R	1474	-0-	-0-	-0-	1471	2	3	9	N	3					87
05	1240	#	361	-0-	-879	-0-	361	2			N	-0-					87
06	1200	#	1190	-0-	-10	-0-	1182	2	8	9	N	7					94
*07	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	R	239	-0-	-0-	-0-	28	1	211	2	N	-0-					-0-
03	259	R	259	-0-	-0-	-0-	24	1	235	2	N	-0-					-0-
04	240	#	227	-0-	-13	-0-	30	1	197	2	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	31	1	204	2	N	-0-					-0-
06	240	#	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	#	220	-0-	-28	-0-	31	1	189	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	687	-0-	-41	-0-	687	2			N	-0-					11
03	806	#	719	-0-	-87	-0-	719	2			N	-0-					11
04	780	#	90	-0-	-690	-0-	90	2			N	-0-					11
05	806	#	225	-0-	-581	-0-	225	2			N	-0-					11
06	750	#	213	-0-	-537	-0-	213	2			N	-0-					11
07	775	#	363	-0-	-412	-0-	363	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	720	N	577	-0-	-143	-0-	577	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1303	-0-	-125	-0-	1289	2	14	9	N	13					45
03	1457	N	1376	-0-	-81	-0-	1362	2	14	9	N	13					58
04	1424	N	1424	-0-	-0-	-0-	1407	2	17	9	N	15					73
05	1465	N	1465	-0-	-0-	-0-	1453	2	12	9	N	11					84
06	1403	N	1403	-0-	-0-	-0-	1394	2	9	9	N	8					92
07	1457	N	1449	-0-	-8	-0-	1441	2	8	9	N	7					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1216	N	1216	-0-	-0-	-0-	28	1	1176	2	N	11					57
							12	9									
03	1533	N	1533	-0-	-0-	-0-	31	1	1491	2	N	10					67
							11	9									
04	1512	N	1512	-0-	-0-	-0-	30	1	1468	2	N	13					80
							14	9									
05	1496	N	1496	-0-	-0-	-0-	31	1	1461	2	N	4					84
							4	9									
06	1470	N	1465	-0-	-5	-0-	30	1	1426	2	N	8					92
							9	9									
07	1550	N	1459	-0-	-91	-0-	31	1	1419	2	N	8					100
							9	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

02	728	N	700	-0-	-28	-0-	687	2	13	9	N	12					80
03	775	N	765	-0-	-10	-0-	754	2	11	9	N	10					90
04	762	N	762	-0-	-0-	-0-	740	2	22	9	N	20					110
05	775	N	772	-0-	-3	-0-	764	2	8	9	N	7	97	1			20
06	750	N	741	-0-	-9	-0-	732	2	9	9	N	8					28
07	775	N	775	-0-	-0-	-0-	767	2	8	9	N	7					35

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

02	784	N	57	-0-	-727	-0-	28	1	29	2	N	-0-					53
03	620	N	31	-0-	-589	-0-	31	1			N	-0-	53	1			-0-
04	450	N	30	-0-	-420	-0-	30	1			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

02	2072	N	2025	-0-	-47	-0-	2025	2			N	-0-					10
03	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-	10	1			-0-
04	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	N	10					10
05	2294	N	2284	-0-	-10	-0-	2284	2			N	-0-					10
06	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2					12
07	2263	N	2232	-0-	-31	-0-	2231	2	1	9	N	1					13

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

02	1484	N	1420	-0-	-64	-0-	28	1	1361	2	N	28					170
							31	9									
03	1636	N	1636	-0-	-0-	-0-	31	1	1565	2	N	36	179	1			27
							40	9									
04	1590	N	1551	-0-	-39	-0-	30	1	1502	2	N	17	27	1			17
							19	9									
05	1581	N	1529	-0-	-52	-0-	31	1	1489	2	N	8					25
							9	9									
06	1590	N	1549	-0-	-41	-0-	30	1	1499	2	N	18					43
							20	9									
*07	1720	N	1720	-0-	-0-	-0-	31	1	1648	2	N	37					80
							41	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	1143	2	12	9	N	11					54
03	1271	N	1260	-0-	-11	-0-	1249	2	11	9	N	10					64
04	1240	N	1240	-0-	-0-	-0-	1230	2	10	9	N	9					73
05	1271	N	1265	-0-	-6	-0-	1253	2	12	9	N	11					84
06	1230	N	1188	-0-	-42	-0-	1171	2	17	9	N	15					99
07	1271	N	1244	-0-	-27	-0-	1230	2	14	9	N	13					112

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1025	-0-	-11	-0-	1004	2	21	9	N	19	110	1			28
03	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					43
04	1128	N	1128	-0-	-0-	-0-	1107	2	21	9	N	19					62
05	1147	N	1086	-0-	-61	-0-	1085	2	1	9	N	1					63
06	1104	N	1104	-0-	-0-	-0-	1087	2	17	9	N	15					78
07	1178	N	1126	-0-	-52	-0-	1105	2	21	9	N	19					97

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1311	-0-	-117	-0-	1298	2	13	9	N	12					85
03	1587	N	1587	-0-	-0-	-0-	1577	2	10	9	N	9	69	1			25
04	1542	N	1542	-0-	-0-	-0-	1523	2	19	9	N	17					42
05	1571	N	1571	-0-	-0-	-0-	1560	2	11	9	N	10					52
06	1530	N	1527	-0-	-3	-0-	1513	2	14	9	N	13					65
07	1581	N	1564	-0-	-17	-0-	1550	2	14	9	N	13					78

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1442	-0-	-154	-0-	1430	2	12	9	N	11					150
03	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					164
04	1725	N	1725	-0-	-0-	-0-	1636	2	89	9	N	81	233	1			12
05	1725	N	1725	-0-	-0-	-0-	1697	2	28	9	N	25					37
06	1680	N	1668	-0-	-12	-0-	1645	2	23	9	N	21					58
07	1798	N	1712	-0-	-86	-0-	1690	2	22	9	N	20					78

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	741	-0-	-43	-0-	738	2	3	9	N	3	71	1			17
03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					25
04	912	N	912	-0-	-0-	-0-	909	2	3	9	N	3					28
05	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					35
06	903	N	903	-0-	-0-	-0-	894	2	9	9	N	8					43
07	930	N	910	-0-	-20	-0-	900	2	10	9	N	9					52

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1842	-0-	-62	-0-	1834	2	8	9	N	7					184
03	2201	N	2056	-0-	-145	-0-	2020	2	36	9	N	33	184	1			33
04	2130	N	2028	-0-	-102	-0-	2018	2	10	9	N	9					42
05	2046	N	2030	-0-	-16	-0-	2019	2	11	9	N	10					52
06	1996	N	1996	-0-	-0-	-0-	1982	2	14	9	N	13					65
07	2108	N	2077	-0-	-31	-0-	2064	2	13	9	N	12					77

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1403	-0-	-25	-0-	1395	2	8	9	N	7					89
03	1612	N	1535	-0-	-77	-0-	1524	2	11	9	N	10					99
04	1564	N	1564	-0-	-0-	-0-	1550	2	14	9	N	13					112
05	1555	N	1555	-0-	-0-	-0-	1547	2	8	9	N	7					119
06	1527	N	1527	-0-	-0-	-0-	1520	2	7	9	N	6					125
07	1612	N	1582	-0-	-30	-0-	1571	2	11	9	N	10	110	1			25

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					120
03	1804	N	1804	-0-	-0-	-0-	1779	2	25	9	N	23					143
04	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	N	7					150
05	2270	N	2270	-0-	-0-	-0-	2084	2	186	9	N	169	176	1			143
06	2055	N	2055	-0-	-0-	-0-	1968	2	87	9	N	79					222
*07	1992	N	1992	-0-	-0-	-0-	1961	2	31	9	N	28	190	1			60

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1283	-0-	-61	-0-	1269	2	14	9	N	13					85
03	1457	N	1427	-0-	-30	-0-	1410	2	17	9	N	15					100
04	1380	N	1363	-0-	-17	-0-	1353	2	10	9	N	9					109
05	1426	N	1403	-0-	-23	-0-	1386	2	17	9	N	15					124
06	1380	N	1370	-0-	-10	-0-	1350	2	20	9	N	18					142
07	1395	N	1389	-0-	-6	-0-	1377	2	12	9	N	11					153

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1450	-0-	-62	-0-	1426	2	24	9	N	22					209
03	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10	172	1			47
04	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	N	3					50
05	1706	N	1706	-0-	-0-	-0-	1686	2	20	9	N	18					68
06	1694	N	1694	-0-	-0-	-0-	1665	2	29	9	N	26					94
*07	1662	N	1662	-0-	-0-	-0-	1645	2	17	9	N	15					109

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	661	2	3	9	N	3					43
03	726	N	726	-0-	-0-	-0-	720	2	6	9	N	5					48
04	690	N	688	-0-	-2	-0-	678	2	10	9	N	9					57
05	744	N	713	-0-	-31	-0-	710	2	3	9	N	3					60
06	690	N	674	-0-	-16	-0-	668	2	6	9	N	5					65
07	713	N	699	-0-	-14	-0-	696	2	3	9	N	3					68

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	668	-0-	-4	-0-	660	2	8	9	N	7					25
03	775	N	775	-0-	-0-	-0-	758	2	17	9	N	15	20	1			20
04	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					30
05	768	N	768	-0-	-0-	-0-	759	2	9	9	N	8					38
06	750	N	709	-0-	-41	-0-	703	2	6	9	N	5					43
07	775	N	766	-0-	-9	-0-	758	2	8	9	N	7					50

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2002	-0-	-154	-0-	1979	2	23	9	N	21					94
03	2356	N	2296	-0-	-60	-0-	2285	2	11	9	N	10					104
04	2250	N	2249	-0-	-1	-0-	2229	2	20	9	N	18	107	1			15
05	2463	N	2463	-0-	-0-	-0-	2441	2	22	9	N	20					35
06	2383	N	2383	-0-	-0-	-0-	2364	2	19	9	N	17					52
*07	2431	N	2431	-0-	-0-	-0-	2419	2	12	9	N	11					63

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	659	-0-	-41	-0-	652	2	7	9	N	6					145
03	775	N	725	-0-	-50	-0-	710	2	15	9	N	14					159
04	720	N	718	-0-	-2	-0-	711	2	7	9	N	6					165
05	744	N	728	-0-	-16	-0-	717	2	11	9	N	10					175
06	713	N	713	-0-	-0-	-0-	692	2	21	9	N	19					194
*07	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3					197

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	672	-0-	-56	-0-	669	2	3	9	N	3					122
03	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					127
04	780	N	780	-0-	-0-	-0-	777	2	3	9	N	3					130
05	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					140
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					140
07	806	N	784	-0-	-22	-0-	778	2	6	9	N	5					145

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2644	-0-	-212	-0-	2630	2	14	9	N	13					177
03	3038	X	2903	-0-	-135	-0-	2892	2	11	9	N	10					187
04	2940	X	2855	-0-	-85	-0-	2853	2	2	9	N	2					189
05	2969	X	2969	-0-	-0-	-0-	2938	2	31	9	N	28					217
06	2860	X	2860	-0-	-0-	-0-	2828	2	32	9	N	29	184	1			62
07	2945	X	2908	-0-	-37	-0-	2902	2	6	9	N	5					67

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1727	-0-	-37	-0-	1716	2	11	9	N	10					65
03	1922	N	1911	-0-	-11	-0-	1897	2	14	9	N	13					78
04	1853	N	1853	-0-	-0-	-0-	1830	2	23	9	N	21					99
05	1922	N	1909	-0-	-13	-0-	1895	2	14	9	N	13	94	1			18
06	1860	N	1815	-0-	-45	-0-	1802	2	13	9	N	12					30
07	1922	N	1887	-0-	-35	-0-	1873	2	14	9	N	13					43

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1011	-0-	-25	-0-	996	2	15	9	N	14	78	1			13
03	1147	N	1096	-0-	-51	-0-	1079	2	17	9	N	15					28
04	1134	N	1134	-0-	-0-	-0-	1110	2	24	9	N	22					50
05	1140	N	1140	-0-	-0-	-0-	1123	2	17	9	N	15					65
06	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					78
07	1178	N	1132	-0-	-46	-0-	1119	2	13	9	N	12					90

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1857	-0-	-19	-0-	1851	2	6	9	N	5					85
03	2142	N	2142	-0-	-0-	-0-	2125	2	17	9	N	15					100
04	2010	N	1948	-0-	-62	-0-	1917	2	31	9	N	28	111	1			17
05	2046	N	2026	-0-	-20	-0-	2015	2	11	9	N	10					27
06	2070	N	1928	-0-	-142	-0-	1916	2	12	9	N	11					38
07	2015	N	1993	-0-	-22	-0-	1980	2	13	9	N	12					50

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1166	-0-	-38	-0-	1158	2	8	9	N	7					65
03	1307	N	1307	-0-	-0-	-0-	1298	2	9	9	N	8					73
04	1301	N	1301	-0-	-0-	-0-	1282	2	19	9	N	17					90
05	1311	N	1311	-0-	-0-	-0-	1300	2	11	9	N	10					100
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					110
07	1333	N	1314	-0-	-19	-0-	1310	2	4	9	N	4	87	1			27

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1405	-0-	-51	-0-	1394	2	11	9	N	10	71	1			17
03	1612	N	1544	-0-	-68	-0-	1527	2	17	9	N	15					32
04	1565	N	1565	-0-	-0-	-0-	1542	2	23	9	N	21					53
05	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	N	10					63
06	1555	N	1555	-0-	-0-	-0-	1540	2	15	9	N	14					77
07	1612	N	1553	-0-	-59	-0-	1544	2	9	9	N	8					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2024	-0-	-48	-0-	2006	2	18	9	N	16					73
03	2294	N	2262	-0-	-32	-0-	2241	2	21	9	N	19					92
04	2190	N	2152	-0-	-38	-0-	2134	2	18	9	N	16	73	1			35
05	2269	N	2269	-0-	-0-	-0-	2250	2	19	9	N	17					52
06	2190	N	2168	-0-	-22	-0-	2150	2	18	9	N	16					68
07	2232	N	2217	-0-	-15	-0-	2204	2	13	9	N	12					80

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1973	-0-	-15	-0-	1948	2	25	9	N	23					190
03	2163	N	2163	-0-	-0-	-0-	2115	2	48	9	N	44	179	1			55
04	2146	N	2146	-0-	-0-	-0-	2106	2	40	9	N	36	72	1			19
05	2170	N	2151	-0-	-19	-0-	2119	2	32	9	N	29					48
06	2100	N	2074	-0-	-26	-0-	2039	2	35	9	N	32					80
07	2232	N	2192	-0-	-40	-0-	2162	2	30	9	N	27					107

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1297	2	3	9	N	3					48
03	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					58
04	1400	N	1400	-0-	-0-	-0-	1378	2	22	9	N	20					78
05	1451	N	1451	-0-	-0-	-0-	1439	2	12	9	N	11					89
06	1440	N	1410	-0-	-30	-0-	1401	2	9	9	N	8					97
07	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					102

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1684	-0-	-52	-0-	1660	2	24	9	N	22	126	1			43
03	1860	N	1843	-0-	-17	-0-	1822	2	21	9	N	19					62
04	1800	N	1794	-0-	-6	-0-	1783	2	11	9	N	10					72
05	1860	N	1858	-0-	-2	-0-	1819	2	39	9	N	35					107
06	1809	N	1809	-0-	-0-	-0-	1769	2	40	9	N	36	113	1			30
07	1860	N	1841	-0-	-19	-0-	1821	2	20	9	N	18					48

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					68
03	868	N	868	-0-	-0-	-0-	858	2	10	9	N	9					77
04	829	N	829	-0-	-0-	-0-	826	2	3	9	N	3					80
05	837	N	837	-0-	-0-	-0-	822	2	15	9	N	14					94
06	840	N	803	-0-	-37	-0-	783	2	20	9	N	18					112
07	868	N	812	-0-	-56	-0-	804	2	8	9	N	7					119

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	N	2153	-0-	-0-	-0-	2136	2	17	9	N	15					61
03	2415	N	2415	-0-	-0-	-0-	2391	2	24	9	N	22					83
04	2321	N	2321	-0-	-0-	-0-	2293	2	28	9	N	25					108
05	2368	N	2368	-0-	-0-	-0-	2339	2	29	9	N	26					134
06	2364	N	2364	-0-	-0-	-0-	2335	2	29	9	N	26					160
*07	2430	N	2430	-0-	-0-	-0-	2407	2	23	9	N	21	144	1			37

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					107
03	2161	N	2161	-0-	-0-	-0-	2150	2	11	9	N	10					117
04	2080	N	2080	-0-	-0-	-0-	2051	2	29	9	N	26					143
05	2170	N	2170	-0-	-0-	-0-	2141	2	29	9	N	26					169
06	2125	N	2125	-0-	-0-	-0-	2102	2	23	9	N	21	150	1			40
*07	2179	N	2179	-0-	-0-	-0-	2162	2	17	9	N	15					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1197	-0-	-35	-0-	1191	2	6	9	N	5	105	1			12
03	1364	N	1359	-0-	-5	-0-	1339	2	20	9	N	18					30
04	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					38
05	1333	N	1323	-0-	-10	-0-	1313	2	10	9	N	9					47
06	1320	N	1252	-0-	-68	-0-	1241	2	11	9	N	10					57
07	1364	N	1291	-0-	-73	-0-	1274	2	17	9	N	15					72

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1071	-0-	-49	-0-	1058	2	13	9	N	12	57	1			25
03	1203	N	1203	-0-	-0-	-0-	1189	2	14	9	N	13					38
04	1202	N	1202	-0-	-0-	-0-	1180	2	22	9	N	20					58
05	1206	N	1206	-0-	-0-	-0-	1185	2	21	9	N	19					77
06	1172	N	1172	-0-	-0-	-0-	1155	2	17	9	N	15					92
07	1240	N	1197	-0-	-43	-0-	1186	2	11	9	N	10					102

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0-	-0-	1390	2	13	9	N	12					92
03	1581	N	1485	-0-	-96	-0-	1479	2	6	9	N	5					97
04	1560	N	1422	-0-	-138	-0-	1405	2	17	9	N	15					112
05	1550	N	1483	-0-	-67	-0-	1472	2	11	9	N	10					122
06	1440	N	1433	-0-	-7	-0-	1425	2	8	9	N	7					129
*07	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					132

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1342	-0-	-58	-0-	28	1	1297	2	N	15					100
							17	9									
03	1519	N	1516	-0-	-3	-0-	31	1	1468	2	N	15					115
							17	9									
04	1450	N	1450	-0-	-0-	-0-	30	1	1403	2	N	15					130
							17	9									
05	1488	N	1455	-0-	-33	-0-	31	1	1411	2	N	12					142
							13	9									
06	1470	N	1302	-0-	-168	-0-	30	1	1263	2	N	8	82	1			68
							9	9									
*07	1518	N	1518	-0-	-0-	-0-	31	1	1472	2	N	14	74	1			8
							15	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1444	-0-	-152	-0-	1438	2	6	9	N	5					130
03	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	N	9	126	1			13
04	1620	N	1610	-0-	-10	-0-	1593	2	17	9	N	15					28
05	1692	N	1692	-0-	-0-	-0-	1675	2	17	9	N	15					43
06	1694	N	1694	-0-	-0-	-0-	1681	2	13	9	N	12					55
07	1674	N	1654	-0-	-20	-0-	1652	2	2	9	N	2					57

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1296	-0-	-20	-0-	1279	2	17	9	N	15					57
03	1426	N	1405	-0-	-21	-0-	1391	2	14	9	N	13					70
04	1410	N	1398	-0-	-12	-0-	1366	2	32	9	N	29					99
05	1426	N	1410	-0-	-16	-0-	1387	2	23	9	N	21					120
06	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15	112	1			23
07	1457	N	1411	-0-	-46	-0-	1394	2	17	9	N	15					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1493	-0-	-159	-0-	1480	2	13	9	N	12					132
03	1798	N	1767	-0-	-31	-0-	1753	2	14	9	N	13					145
04	1740	N	1587	-0-	-153	-0-	1585	2	2	9	N	2					147
05	1643	N	1627	-0-	-16	-0-	1610	2	17	9	N	15					162
06	1710	N	1644	-0-	-66	-0-	1603	2	41	9	N	37					199
07	1643	N	1583	-0-	-60	-0-	1561	2	22	9	N	20					219

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2145	-0-	-123	-0-	2136	2	9	9	N	8	157	1			29
03	2462	N	2462	-0-	-0-	-0-	2442	2	20	9	N	18					47
04	2363	N	2363	-0-	-0-	-0-	2335	2	28	9	N	25					72
05	2387	N	2339	-0-	-48	-0-	2328	2	11	9	N	10					82
06	2426	N	2426	-0-	-0-	-0-	2404	2	22	9	N	20					102
07	2449	N	2400	-0-	-49	-0-	2375	2	25	9	N	23					125

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1519	-0-	-105	-0-	1513	2	6	9	N	5					82
03	1725	N	1725	-0-	-0-	-0-	1710	2	15	9	N	14					96
04	1659	N	1659	-0-	-0-	-0-	1644	2	15	9	N	14	93	1			17
05	1742	N	1742	-0-	-0-	-0-	1724	2	18	9	N	16					33
06	1680	N	1624	-0-	-56	-0-	1611	2	13	9	N	12					45
07	1705	N	1689	-0-	-16	-0-	1675	2	14	9	N	13					58

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1335	-0-	-93	-0-	1333	2	2	9	N	2					25
03	1587	N	1587	-0-	-0-	-0-	1581	2	6	9	N	5					30
04	1521	N	1521	-0-	-0-	-0-	1513	2	8	9	N	7					37
05	1552	N	1552	-0-	-0-	-0-	1549	2	3	9	N	3					40
06	1530	N	1490	-0-	-40	-0-	1481	2	9	9	N	8					48
07	1581	N	1438	-0-	-143	-0-	1436	2	2	9	N	2					50

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	593	-0-	-51	-0-	591	2	2	9	N	2					50
03	713	N	699	-0-	-14	-0-	697	2	2	9	N	2					52
04	690	N	641	-0-	-49	-0-	641	2			N	-0-					52
05	651	N	648	-0-	-3	-0-	637	2	11	9	N	10					62
06	690	N	663	-0-	-27	-0-	649	2	14	9	N	13					75
*07	652	N	652	-0-	-0-	-0-	652	2			N	-0-	62	1			13

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1300	2	17	9	N	15					92
03	1484	N	1484	-0-	-0-	-0-	1459	2	25	9	N	23					115
04	1407	N	1407	-0-	-0-	-0-	1375	2	32	9	N	29	126	1			18
05	1457	N	1423	-0-	-34	-0-	1404	2	19	9	N	17					35
06	1440	N	1353	-0-	-87	-0-	1336	2	17	9	N	15					50
07	1457	N	1378	-0-	-79	-0-	1369	2	9	9	N	8					58

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	413	2	2	9	N	2					190
03	558	N	465	-0-	-93	-0-	462	2	3	9	N	3					193
04	526	N	526	-0-	-0-	-0-	516	2	10	9	N	9					202
05	544	N	544	-0-	-0-	-0-	531	2	13	9	N	12					214
06	502	N	502	-0-	-0-	-0-	492	2	10	9	N	9	188	1			35
*07	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1063	-0-	-57	-0-	1050	2	13	9	N	12					30
03	1379	N	1379	-0-	-0-	-0-	1357	2	22	9	N	20					50
04	1222	N	1222	-0-	-0-	-0-	1194	2	28	9	N	25					75
05	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	N	20					95
06	1320	N	1166	-0-	-154	-0-	1149	2	17	9	N	15					110
*07	1331	N	1331	-0-	-0-	-0-	1313	2	18	9	N	16	104	1			22

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					117
03	527	N	482	-0-	-45	-0-	479	2	3	9	N	3					120
04	510	N	493	-0-	-17	-0-	491	2	2	9	N	2					122
05	496	N	458	-0-	-38	-0-	455	2	3	9	N	3					125
06	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					129
*07	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					130

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	923	-0-	-57	-0-	910	2	13	9	N	12					127
03	1057	N	1057	-0-	-0-	-0-	1049	2	8	9	N	7					134
04	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					140
05	1069	N	1069	-0-	-0-	-0-	1050	2	19	9	N	17					157
06	1020	N	1019	-0-	-1	-0-	1011	2	8	9	N	7					164
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					165

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1271	-0-	-129	-0-	1263	2	8	9	N	7					144
03	1695	N	1695	-0-	-0-	-0-	1686	2	9	9	N	8					152
04	1620	N	1581	-0-	-39	-0-	1522	2	59	9	N	54	184	1			22
05	1557	N	1557	-0-	-0-	-0-	1540	2	17	9	N	15					37
06	1650	N	1551	-0-	-99	-0-	1539	2	12	9	N	11					48
07	1643	N	1580	-0-	-63	-0-	1570	2	10	9	N	9					57

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					58
03	826	N	826	-0-	-0-	-0-	822	2	4	9	N	4					62
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					62
05	806	N	684	-0-	-122	-0-	684	2			N	-0-					62
06	810	N	677	-0-	-133	-0-	676	2	1	9	N	1					63
07	775	N	695	-0-	-80	-0-	687	2	8	9	N	7					70

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	880	-0-	-44	-0-	871	2	9	9	N	8					63
03	1005	N	1005	-0-	-0-	-0-	994	2	11	9	N	10					73
04	988	N	988	-0-	-0-	-0-	973	2	15	9	N	14					87
05	1006	N	1006	-0-	-0-	-0-	997	2	9	9	N	8					95
06	970	N	970	-0-	-0-	-0-	964	2	6	9	N	5	83	1			17
07	1023	N	999	-0-	-24	-0-	993	2	6	9	N	5					22

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1419	-0-	-65	-0-	1399	2	20	9	N	18					165
03	1593	N	1593	-0-	-0-	-0-	1574	2	19	9	N	17					182
04	1560	N	1513	-0-	-47	-0-	1513	2			N	-0-					182
05	1581	N	1560	-0-	-21	-0-	1535	2	25	9	N	23					205
06	1530	N	1449	-0-	-81	-0-	1436	2	13	9	N	12	185	1			32
07	1550	N	1489	-0-	-61	-0-	1472	2	17	9	N	15					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1475	-0-	-37	-0-	1465	2	10	9	N	9					101
03	1648	N	1648	-0-	-0-	-0-	1626	2	22	9	N	20					121
04	1560	N	1543	-0-	-17	-0-	1522	2	21	9	N	19					140
05	1655	N	1655	-0-	-0-	-0-	1640	2	15	9	N	14					154
06	1590	N	1500	-0-	-90	-0-	1478	2	22	9	N	20					174
07	1581	N	1573	-0-	-8	-0-	1552	2	21	9	N	19	176	1			17

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	723	-0-	-5	-0-	713	2	10	9	N	9					53
03	854	N	854	-0-	-0-	-0-	839	2	15	9	N	14					67
04	781	N	781	-0-	-0-	-0-	770	2	11	9	N	10					77
05	876	N	876	-0-	-0-	-0-	865	2	11	9	N	10					87
06	840	N	824	-0-	-16	-0-	807	2	17	9	N	15					102
*07	851	N	851	-0-	-0-	-0-	838	2	13	9	N	12	102	1			12

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57	-0-	383	2	8	9	N	7					13
03	465	N	325	-0-	-140	-0-	311	2	14	9	N	13					26
04	502	N	502	-0-	-0-	-0-	483	2	19	9	N	17					43
05	460	N	460	-0-	-0-	-0-	452	2	8	9	N	7					50
06	300	N	266	-0-	-34	-0-	264	2	2	9	N	2					52
07	527	N	224	-0-	-303	-0-	223	2	1	9	N	1					53

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1186	-0-	-130	-0-	1182	2	4	9	N	4					75
03	1364	N	1359	-0-	-5	-0-	1349	2	10	9	N	9					84
04	1350	N	1349	-0-	-1	-0-	1346	2	3	9	N	3	62	1			25
05	1399	N	1399	-0-	-0-	-0-	1386	2	13	9	N	12					37
06	1347	N	1347	-0-	-0-	-0-	1327	2	20	9	N	18					55
07	1395	N	1339	-0-	-56	-0-	1330	2	9	9	N	8					63

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2115	N	2115	-0-	-0-	-0-	2098	2	17	9	N	15					212
03	2325	N	2320	-0-	-5	-0-	2286	2	34	9	N	31	185	1			58
04	2340	N	2222	-0-	-118	-0-	2196	2	26	9	N	24	62	1			20
05	2358	N	2358	-0-	-0-	-0-	2323	2	35	9	N	32					52
06	2250	N	2080	-0-	-170	-0-	2052	2	28	9	N	25					77
07	2294	N	2252	-0-	-42	-0-	2224	2	28	9	N	25					102

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9	-0-	626	2	9	9	N	8					13
03	794	N	794	-0-	-0-	-0-	775	2	19	9	N	17					30
04	751	N	751	-0-	-0-	-0-	737	2	14	9	N	13					43
05	713	N	639	-0-	-74	-0-	639	2			N	-0-					43
06	780	N	441	-0-	-339	-0-	433	2	8	9	N	7					50
07	775	N	547	-0-	-228	-0-	538	2	9	9	N	8					58

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	624	2	13	9	N	12	89	1			15
03	930	N	768	-0-	-162	-0-	755	2	13	9	N	12					27
04	1106	N	1106	-0-	-0-	-0-	1083	2	23	9	N	21					48
05	713	N	573	-0-	-140	-0-	573	2			N	-0-					48
06	872	N	872	-0-	-0-	-0-	851	2	21	9	N	19					67
*07	1054	N	1054	-0-	-0-	-0-	1040	2	14	9	N	13					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	669	-0-	-31	-0-	662	2	7	9	N	6					58
03	775	N	766	-0-	-9	-0-	751	2	15	9	N	14					72
04	750	N	721	-0-	-29	-0-	708	2	13	9	N	12					84
05	760	N	760	-0-	-0-	-0-	751	2	9	9	N	8					92
06	750	N	712	-0-	-38	-0-	701	2	11	9	N	10					102
*07	797	N	797	-0-	-0-	-0-	784	2	13	9	N	12					114

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19	-0-	476	2	9	9	N	8					208
03	558	N	551	-0-	-7	-0-	533	2	18	9	N	16	171	1			53
04	510	N	434	-0-	-76	-0-	433	2	1	9	N	1					54
05	527	N	466	-0-	-61	-0-	466	2			N	-0-					54
06	540	N	468	-0-	-72	-0-	438	2	30	9	N	27					81
*07	540	N	540	-0-	-0-	-0-	522	2	18	9	N	16					97

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1481	-0-	-87	-0-	1458	2	23	9	N	21	181	1			47
03	1674	N	1653	-0-	-21	-0-	1639	2	14	9	N	13					60
04	1620	N	1607	-0-	-13	-0-	1596	2	11	9	N	10					70
05	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					94
06	1592	N	1592	-0-	-0-	-0-	1556	2	36	9	N	33					127
07	1674	N	1618	-0-	-56	-0-	1604	2	14	9	N	13					140

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1381	-0-	-75	-0-	1372	2	9	9	N	8					165
03	1581	N	1519	-0-	-62	-0-	1502	2	17	9	N	15					180
04	1500	N	1490	-0-	-10	-0-	1484	2	6	9	N	5					185
05	1567	N	1567	-0-	-0-	-0-	1547	2	20	9	N	18					203
06	1501	N	1501	-0-	-0-	-0-	1470	2	31	9	N	28	183	1			48
07	1550	N	1547	-0-	-3	-0-	1537	2	10	9	N	9					57

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	1477	2	13	9	N	12					70
03	1739	N	1739	-0-	-0-	-0-	1728	2	11	9	N	10					80
04	1590	N	1476	-0-	-114	-0-	1474	2	2	9	N	2					82
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					82
06	1680	N	1659	-0-	-21	-0-	1640	2	19	9	N	17					99
*07	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	N	3					102

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1741	-0-	-51	-0-	1732	2	9	9	N	8					65
03	1984	N	1942	-0-	-42	-0-	1930	2	12	9	N	11					76
04	1925	N	1925	-0-	-0-	-0-	1910	2	15	9	N	14					90
05	1928	N	1928	-0-	-0-	-0-	1915	2	13	9	N	12					102
06	1890	N	1841	-0-	-49	-0-	1822	2	19	9	N	17					119
07	1984	N	1909	-0-	-75	-0-	1895	2	14	9	N	13					132

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1675	-0-	-61	-0-	1641	2	34	9	N	31					170
03	1860	N	1858	-0-	-2	-0-	1828	2	30	9	N	27					197
04	1800	N	1766	-0-	-34	-0-	1758	2	8	9	N	7					204
05	1860	N	1841	-0-	-19	-0-	1797	2	44	9	N	40	188	1			56
06	1800	N	1767	-0-	-33	-0-	1725	2	42	9	N	38					94
*07	1850	N	1850	-0-	-0-	-0-	1819	2	31	9	N	28					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3112	-0-	-108	-0-	3095	2	17	9	N	15					122
03	3565	X	3505	-0-	-60	-0-	3492	2	13	9	N	12					134
04	3515	X	3515	-0-	-0-	-0-	3487	2	28	9	N	25					159
05	3722	X	3722	-0-	-0-	-0-	3696	2	26	9	N	24	149	1			34
06	3450	X	3446	-0-	-4	-0-	3421	2	25	9	N	23					57
07	3565	X	3349	-0-	-216	-0-	3343	2	6	9	N	5					62

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	1420	2	39	9	N	35	175	1			23
03	1728	N	1728	-0-	-0-	-0-	1707	2	21	9	N	19					42
04	1571	N	1571	-0-	-0-	-0-	1542	2	29	9	N	26					68
05	1612	N	1491	-0-	-121	-0-	1487	2	4	9	N	4					72
06	1680	N	1487	-0-	-193	-0-	1470	2	17	9	N	15					87
07	1612	N	1484	-0-	-128	-0-	1470	2	14	9	N	13					100

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1413	-0-	-43	-0-	1389	2	24	9	N	22					65
03	1581	N	1554	-0-	-27	-0-	1533	2	21	9	N	19					84
04	1542	N	1542	-0-	-0-	-0-	1503	2	39	9	N	35					119
05	1581	N	1581	-0-	-0-	-0-	1558	2	23	9	N	21	93	1			47
06	1500	N	1498	-0-	-2	-0-	1476	2	22	9	N	20					67
07	1581	N	1539	-0-	-42	-0-	1514	2	25	9	N	23					90

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1458	-0-	-110	-0-	1452	2	6	9	N	5					70
03	1765	N	1765	-0-	-0-	-0-	1743	2	22	9	N	20					90
04	1672	N	1672	-0-	-0-	-0-	1651	2	21	9	N	19	86	1			23
05	1714	N	1714	-0-	-0-	-0-	1697	2	17	9	N	15					38
06	1710	N	1654	-0-	-56	-0-	1633	2	21	9	N	19					57
07	1736	N	1696	-0-	-40	-0-	1678	2	18	9	N	16					73

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					38
03	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2					40
04	538	N	538	-0-	-0-	-0-	519	2	19	9	N	17					57
05	653	N	653	-0-	-0-	-0-	650	2	3	9	N	3					60
06	625	N	625	-0-	-0-	-0-	619	2	6	9	N	5					65
07	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					77

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	983	2	6	9	N	5					55
03	1085	N	1066	-0-	-19	-0-	1047	2	19	9	N	17					72
04	1070	N	1070	-0-	-0-	-0-	1051	2	19	9	N	17					89
05	1085	N	1072	-0-	-13	-0-	1058	2	14	9	N	13					102
06	1020	N	1002	-0-	-18	-0-	991	2	11	9	N	10					112
07	1116	N	1085	-0-	-31	-0-	1079	2	6	9	N	5					117

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	N	5	168	1			62
03	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6					68
04	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	N	2					70
05	1736	N	1735	-0-	-1	-0-	1735	2			N	-0-					70
06	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					70
*07	1998	N	1998	-0-	-0-	-0-	1983	2	15	9	N	14					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1420	-0-	-120	-0-	1406	2	14	9	N	13					167
03	1767	N	1563	-0-	-204	-0-	1546	2	17	9	N	15					182
04	1590	N	1509	-0-	-81	-0-	1506	2	3	9	N	3					185
05	1581	N	1529	-0-	-52	-0-	1527	2	2	9	N	2					187
06	1500	N	653	-0-	-847	-0-	633	2	20	9	N	18					205
*07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					205

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	886	-0-	-38	-0-	876	2	10	9	N	9					84
03	947	N	947	-0-	-0-	-0-	940	2	7	9	N	6					90
04	937	N	937	-0-	-0-	-0-	922	2	15	9	N	14	67	1			37
05	992	N	957	-0-	-35	-0-	951	2	6	9	N	5					42
06	930	N	855	-0-	-75	-0-	848	2	7	9	N	6					48
*07	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					53

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	949	-0-	-115	-0-	949	2			N	-0-					16
03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					16
04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					16
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					16
06	1050	N	997	-0-	-53	-0-	997	2			N	-0-	16	1			-0-
07	1054	N	937	-0-	-117	-0-	937	2			N	-0-					-0-

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2174	-0-	-10	-0-	2156	2	18	9	N	16					117
03	2393	N	2393	-0-	-0-	-0-	2372	2	21	9	N	19	102	1			34
04	2311	N	2311	-0-	-0-	-0-	2296	2	15	9	N	14					48
05	2418	N	2366	-0-	-52	-0-	2345	2	21	9	N	19					67
06	2310	N	2269	-0-	-41	-0-	2249	2	20	9	N	18					85
07	2387	N	2369	-0-	-18	-0-	2350	2	19	9	N	17					102

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1065	-0-	-55	-0-	1046	2	19	9	N	17					219
03	1240	N	1208	-0-	-32	-0-	1187	2	21	9	N	19	180	1			58
04	1199	N	1199	-0-	-0-	-0-	1195	2	4	9	N	4					62
05	1233	N	1233	-0-	-0-	-0-	1200	2	33	9	N	30					92
06	1170	N	1143	-0-	-27	-0-	1124	2	19	9	N	17					109
07	1240	N	1117	-0-	-123	-0-	1095	2	22	9	N	20					129

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	926	-0-	-54	-0-	912	2	14	9	N	13					147
03	1023	N	1019	-0-	-4	-0-	1013	2	6	9	N	5					152
04	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					154
05	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1					155
06	1134	N	1134	-0-	-0-	-0-	1104	2	30	9	N	27					182
07	1147	N	1073	-0-	-74	-0-	1062	2	11	9	N	10					192

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2151	-0-	-33	-0-	2090	2	61	9	N	55	107	1			30
03	2398	N	2398	-0-	-0-	-0-	2356	2	42	9	N	38					68
04	2356	N	2356	-0-	-0-	-0-	2319	2	37	9	N	34					102
05	2483	N	2483	-0-	-0-	-0-	2441	2	42	9	N	38					140
06	2339	N	2339	-0-	-0-	-0-	2308	2	31	9	N	28	81	1			87
*07	2506	N	2506	-0-	-0-	-0-	2469	2	37	9	N	34	46	1			75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	571	-0-	-45	-0-	568	2	3	9	N	3					65
03	620	N	564	-0-	-56	-0-	562	2	2	9	N	2					67
04	690	N	618	-0-	-72	-0-	612	2	6	9	N	5					72
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					72
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					72
*07	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					97

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

02	980	N	939	-0-	-41	-0-	931	2	8	9	N	7					47
03	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	N	10					57
04	1053	N	1053	-0-	-0-	-0-	1036	2	17	9	N	15					72
05	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					82
06	1050	N	1015	-0-	-35	-0-	1007	2	8	9	N	7					89
07	1085	N	1076	-0-	-9	-0-	1067	2	9	9	N	8					97

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

02	2576	N	2511	-0-	-65	-0-	2479	2	32	9	N	29	175	1			52
03	2821	N	2816	-0-	-5	-0-	2798	2	18	9	N	16					68
04	2834	N	2834	-0-	-0-	-0-	2806	2	28	9	N	25	76	1			17
05	2945	N	2945	-0-	-0-	-0-	2923	2	22	9	N	20					37
06	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					57
07	2914	N	2859	-0-	-55	-0-	2842	2	17	9	N	15					72

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

02	1036	N	951	-0-	-85	-0-	28	1	910	2	N	12					89
							13	9									
03	1164	N	1164	-0-	-0-	-0-	31	1	1121	2	N	11					100
							12	9									
04	1159	N	1159	-0-	-0-	-0-	30	1	1097	2	N	29	97	1			32
							32	9									
05	1099	N	1099	-0-	-0-	-0-	31	1	1051	2	N	15					47
							17	9									
06	1140	N	1076	-0-	-64	-0-	30	1	1037	2	N	8					55
							9	9									
07	1209	N	1113	-0-	-96	-0-	31	1	1081	2	N	1					56
							1	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

02	485	N	485	-0-	-0-	-0-	476	2	9	9	N	8					38
03	563	N	563	-0-	-0-	-0-	555	2	8	9	N	7					45
04	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					53
05	533	N	533	-0-	-0-	-0-	523	2	10	9	N	9					62
06	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					67
07	589	N	545	-0-	-44	-0-	539	2	6	9	N	5					72

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

02	1232	N	1199	-0-	-33	-0-	1197	2	2	9	N	2	71	1			20
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					20
04	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					20
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					20
06	1320	N	1295	-0-	-25	-0-	1286	2	9	9	N	8					28
07	1333	N	1304	-0-	-29	-0-	1294	2	10	9	N	9					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1454	-0-	-58	-0-	1447	2	7	9	N	6					51
03	1640	N	1640	-0-	-0-	-0-	1633	2	7	9	N	6					57
04	1598	N	1598	-0-	-0-	-0-	1589	2	9	9	N	8					65
05	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					73
06	1590	N	1526	-0-	-64	-0-	1522	2	4	9	N	4					77
07	1643	N	1551	-0-	-92	-0-	1548	2	3	9	N	3	57	1			23

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	270	2	2	9	N	2					37
03	570	N	570	-0-	-0-	-0-	564	2	6	9	N	5					42
04	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					60
05	460	N	460	-0-	-0-	-0-	458	2	2	9	N	2					62
06	595	N	595	-0-	-0-	-0-	588	2	7	9	N	6					68
*07	645	N	645	-0-	-0-	-0-	639	2	6	9	N	5					73

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	755	-0-	-57	-0-	751	2	4	9	N	4					92
03	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					97
04	878	N	878	-0-	-0-	-0-	869	2	9	9	N	8					105
05	858	N	858	-0-	-0-	-0-	850	2	8	9	N	7					112
06	870	N	853	-0-	-17	-0-	840	2	13	9	N	12					124
07	899	N	870	-0-	-29	-0-	860	2	10	9	N	9	111	1			22

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2602	-0-	-142	-0-	2580	2	22	9	N	20					142
03	2987	X	2987	-0-	-0-	-0-	2954	2	33	9	N	30					172
04	2880	X	2802	-0-	-78	-0-	2773	2	29	9	N	26					198
05	2976	X	2738	-0-	-238	-0-	2721	2	17	9	N	15					213
06	2880	X	2807	-0-	-73	-0-	2778	2	29	9	N	26	182	1			57
07	2976	X	2865	-0-	-111	-0-	2834	2	31	9	N	28					85

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1880	-0-	-108	-0-	28 23	1 9	1829	2	N	21					73
03	2112	N	2112	-0-	-0-	-0-	31 24	1 9	2057	2	N	22					95
04	2046	N	2046	-0-	-0-	-0-	30 19	1 9	1997	2	N	17	79	1			33
05	2103	N	2103	-0-	-0-	-0-	31 15	1 9	2057	2	N	14					47
06	2040	N	2026	-0-	-14	-0-	30 17	1 9	1979	2	N	15					62
07	2108	N	2070	-0-	-38	-0-	31 14	1 9	2025	2	N	13					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	951	-0-	-85	-0-	933	2	18	9	N	16					84
03	1054	N	1017	-0-	-37	-0-	999	2	18	9	N	16					100
04	1050	N	1040	-0-	-10	-0-	1010	2	30	9	N	27	95	1			32
05	1054	N	828	-0-	-226	-0-	821	2	7	9	N	6					38
06	990	N	870	-0-	-120	-0-	862	2	8	9	N	7					45
07	1085	N	942	-0-	-143	-0-	934	2	8	9	N	7					52

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3115	-0-	-49	-0-	3091	2	24	9	N	22					225
03	3503	X	3467	-0-	-36	-0-	3452	2	15	9	N	14	183	1			56
04	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					71
05	3441	X	3368	-0-	-73	-0-	3353	2	15	9	N	14					85
06	3450	X	3450	-0-	-0-	-0-	3433	2	17	9	N	15					100
*07	3478	X	3478	-0-	-0-	-0-	3464	2	14	9	N	13					113

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1548	-0-	-76	-0-	1522	2	26	9	N	24					102
03	1775	N	1775	-0-	-0-	-0-	1753	2	22	9	N	20					122
04	1956	N	1956	-0-	-0-	-0-	1922	2	34	9	N	31					153
05	2092	N	2092	-0-	-0-	-0-	2057	2	35	9	N	32					185
06	1941	N	1941	-0-	-0-	-0-	1919	2	22	9	N	20					205
07	1953	N	1889	-0-	-64	-0-	1870	2	19	9	N	17	182	1			40

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1832	-0-	-212	-0-	1817	2	15	9	N	14					192
03	2232	N	2173	-0-	-59	-0-	2162	2	11	9	N	10					202
04	2160	N	2155	-0-	-5	-0-	2135	2	20	9	N	18					220
05	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11	186	1			45
06	2141	N	2141	-0-	-0-	-0-	2119	2	22	9	N	20					65
07	2232	N	2171	-0-	-61	-0-	2154	2	17	9	N	15					80

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2100	-0-	-224	-0-	2086	2	14	9	N	13					200
03	2513	N	2513	-0-	-0-	-0-	2493	2	20	9	N	18					218
04	2460	N	2431	-0-	-29	-0-	2412	2	19	9	N	17					235
05	2502	N	2502	-0-	-0-	-0-	2485	2	17	9	N	15					250
06	2430	N	2394	-0-	-36	-0-	2375	2	19	9	N	17	194	1			73
07	2511	N	2474	-0-	-37	-0-	2453	2	21	9	N	19					92

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1047	-0-	-73	-0-	1030	2	17	9	N	15					164
03	1271	N	1150	-0-	-121	-0-	1141	2	9	9	N	8					172
04	1258	N	1258	-0-	-0-	-0-	1208	2	50	9	N	45	179	1			38
05	1231	N	1231	-0-	-0-	-0-	1214	2	17	9	N	15					53
06	1130	N	1130	-0-	-0-	-0-	1117	2	13	9	N	12					65
07	1302	N	1212	-0-	-90	-0-	1209	2	3	9	N	3					68

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2327	-0-	-109	-0-	2319	2	8	9	N	7					60
03	2693	N	2693	-0-	-0-	-0-	2679	2	14	9	N	13					73
04	2582	N	2582	-0-	-0-	-0-	2572	2	10	9	N	9	69	1			13
05	2629	N	2629	-0-	-0-	-0-	2618	2	11	9	N	10					23
06	2615	N	2615	-0-	-0-	-0-	2594	2	21	9	N	19					42
*07	2764	N	2764	-0-	-0-	-0-	2755	2	9	9	N	8					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1288	-0-	-140	-0-	1286	2	2	9	N	2					90
03	1612	N	1612	-0-	-0-	-0-	1604	2	8	9	N	7					97
04	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	N	6					103
05	1547	N	1547	-0-	-0-	-0-	1539	2	8	9	N	7					110
06	1560	N	1469	-0-	-91	-0-	1467	2	2	9	N	2					112
07	1581	N	1561	-0-	-20	-0-	1558	2	3	9	N	3					115

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1109	-0-	-95	-0-	1101	2	8	9	N	7	187	1			65
03	1302	N	1271	-0-	-31	-0-	1254	2	17	9	N	15					80
04	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					97
05	1269	N	1269	-0-	-0-	-0-	1255	2	14	9	N	13					110
06	1230	N	1183	-0-	-47	-0-	1172	2	11	9	N	10					120
07	1271	N	1264	-0-	-7	-0-	1240	2	24	9	N	22					142

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1801	-0-	-47	-0-	1787	2	14	9	N	13					138
03	2162	N	2162	-0-	-0-	-0-	2136	2	26	9	N	24					162
04	2156	N	2156	-0-	-0-	-0-	2131	2	25	9	N	23					185
05	2243	N	2243	-0-	-0-	-0-	2219	2	24	9	N	22					207
06	2111	N	2111	-0-	-0-	-0-	2090	2	21	9	N	19	184	1			42
07	2232	N	2190	-0-	-42	-0-	2170	2	20	9	N	18					60

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1048	-0-	-44	-0-	1045	2	3	9	N	3					102
03	1209	N	1192	-0-	-17	-0-	1172	2	20	9	N	18					120
04	1182	N	1182	-0-	-0-	-0-	1169	2	13	9	N	12					132
05	1205	N	1205	-0-	-0-	-0-	1191	2	14	9	N	13					145
06	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	N	8	69	1			84
07	1209	N	1199	-0-	-10	-0-	1192	2	7	9	N	6					90

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1524	-0-	-324	-0-	1511	2	13	9	N	12					170
03	1767	N	1658	-0-	-109	-0-	1639	2	19	9	N	17					187
04	2008	N	2008	-0-	-0-	-0-	1985	2	23	9	N	21					208
05	2061	N	2061	-0-	-0-	-0-	2039	2	22	9	N	20					228
06	1905	N	1905	-0-	-0-	-0-	1893	2	12	9	N	11	189	1			50
07	2077	N	1984	-0-	-93	-0-	1965	2	19	9	N	17					67

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					108
03	1457	N	1448	-0-	-9	-0-	1442	2	6	9	N	5					113
04	1381	N	1381	-0-	-0-	-0-	1375	2	6	9	N	5					118
05	1457	N	1349	-0-	-108	-0-	1338	2	11	9	N	10					128
06	1410	N	1360	-0-	-50	-0-	1358	2	2	9	N	2					130
07	1426	N	1370	-0-	-56	-0-	1368	2	2	9	N	2					132

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1009	-0-	-27	-0-	1007	2	2	9	N	2					32
03	1116	N	1086	-0-	-30	-0-	1077	2	9	9	N	8					40
04	1088	N	1088	-0-	-0-	-0-	1082	2	6	9	N	5					45
05	1129	N	1129	-0-	-0-	-0-	1127	2	2	9	N	2					47
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					47
*07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	612	-0-	-60	-0-	608	2	4	9	N	4	59	1			12
03	713	N	697	-0-	-16	-0-	685	2	12	9	N	11					23
04	727	N	727	-0-	-0-	-0-	706	2	21	9	N	19					42
05	742	N	742	-0-	-0-	-0-	731	2	11	9	N	10					52
06	702	N	702	-0-	-0-	-0-	695	2	7	9	N	6					58
07	744	N	712	-0-	-32	-0-	702	2	10	9	N	9					67

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1434	-0-	-50	-0-	1430	2	4	9	N	4					107
03	1643	N	1310	-0-	-333	-0-	1307	2	3	9	N	3					110
04	1560	N	1405	-0-	-155	-0-	1399	2	6	9	N	5					115
05	1581	N	1441	-0-	-140	-0-	1439	2	2	9	N	2					117
06	1437	N	1437	-0-	-0-	-0-	1434	2	3	9	N	3					120
*07	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					130

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2472	N	2472	-0-	-0-	-0-	2463	2	9	9	N	8					100
03	2418	N	2340	-0-	-78	-0-	2315	2	25	9	N	23					123
04	2460	N	2289	-0-	-171	-0-	2267	2	22	9	N	20					143
05	2635	N	2375	-0-	-260	-0-	2354	2	21	9	N	19					162
06	2250	N	1918	-0-	-332	-0-	1900	2	18	9	N	16					178
07	2356	N	1	-0-	-2355	-0-	1	2			N	-0-	154	1			24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2516	-0-	-116	-0-	2496	2	20	9	N	18					220
03	2861	N	2861	-0-	-0-	-0-	2835	2	26	9	N	24	179	1			65
04	2784	N	2784	-0-	-0-	-0-	2753	2	31	9	N	28					93
05	2792	N	2792	-0-	-0-	-0-	2771	2	21	9	N	19					112
06	2760	N	2760	-0-	-0-	-0-	2738	2	22	9	N	20					132
07	2883	N	2851	-0-	-32	-0-	2828	2	23	9	N	21					153

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2728	-0-	-44	-0-	2696	2	32	9	N	29					124
03	3031	X	3031	-0-	-0-	-0-	3001	2	30	9	N	27	114	1			37
04	2961	X	2961	-0-	-0-	-0-	2925	2	36	9	N	33					70
05	3007	X	3000	-0-	-7	-0-	2992	2	8	9	N	7					77
06	2940	N	2664	-0-	-276	-0-	2628	2	36	9	N	33					110
07	3069	N	2955	-0-	-114	-0-	2931	2	24	9	N	22					132

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4057	-0-	-423	-0-	4018	2	39	9	N	35					233
03	4774	X	4493	-0-	-281	-0-	4456	2	37	9	N	34					267
04	4560	X	4405	-0-	-155	-0-	4379	2	26	9	N	24	178	1			113
05	4588	X	4489	-0-	-99	-0-	4441	2	48	9	N	44					157
06	4350	X	4339	-0-	-11	-0-	4314	2	25	9	N	23					180
07	4557	X	4449	-0-	-108	-0-	4418	2	31	9	N	28					208

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1590	-0-	-34	-0-	1578	2	12	9	N	11					190
03	1814	N	1814	-0-	-0-	-0-	1779	2	35	9	N	32	175	1			47
04	1740	N	1736	-0-	-4	-0-	1716	2	20	9	N	18	17	1			48
05	1767	N	1589	-0-	-178	-0-	1572	2	17	9	N	15					63
06	1770	N	1622	-0-	-148	-0-	1607	2	15	9	N	14					77
07	1798	N	1688	-0-	-110	-0-	1670	2	18	9	N	16	68	1			25

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1320	-0-	-24	-0-	1307	2	13	9	N	12					37
03	1491	N	1491	-0-	-0-	-0-	1480	2	11	9	N	10					47
04	1523	N	1523	-0-	-0-	-0-	1500	2	23	9	N	21					68
05	1505	N	1505	-0-	-0-	-0-	1487	2	18	9	N	16					84
06	1440	N	1435	-0-	-5	-0-	1426	2	9	9	N	8					92
07	1488	N	1483	-0-	-5	-0-	1472	2	11	9	N	10					102

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1817	-0-	-367	-0-	1800	2	17	9	N	15					132
03	2263	N	2221	-0-	-42	-0-	2202	2	19	9	N	17					149
04	2106	N	2106	-0-	-0-	-0-	2080	2	26	9	N	24					173
05	2118	N	2118	-0-	-0-	-0-	2096	2	22	9	N	20	41	1			152
06	2160	N	2036	-0-	-124	-0-	2013	2	23	9	N	21	36	1			137
07	2170	N	2123	-0-	-47	-0-	2102	2	21	9	N	19					156

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19	-0-	697	2	12	9	N	11	181	1			33
03	837	N	809	-0-	-28	-0-	801	2	8	9	N	7					40
04	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					42
05	840	N	840	-0-	-0-	-0-	834	2	6	9	N	5					47
06	794	N	794	-0-	-0-	-0-	777	2	17	9	N	15					62
07	837	N	792	-0-	-45	-0-	785	2	7	9	N	6					68

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1789	-0-	-59	-0-	1766	2	23	9	N	21	76	1			57
03	2077	N	1995	-0-	-82	-0-	1984	2	11	9	N	10					67
04	2100	N	1960	-0-	-140	-0-	1938	2	22	9	N	20					87
05	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	N	20					107
06	1920	N	1895	-0-	-25	-0-	1873	2	22	9	N	20					127
07	2015	N	1985	-0-	-30	-0-	1968	2	17	9	N	15					142

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2369	-0-	-235	-0-	2349	2	20	9	N	18					82
03	2790	X	2494	-0-	-296	-0-	2472	2	22	9	N	20					102
04	2670	X	2111	-0-	-559	-0-	2108	2	3	9	N	3					105
05	2728	X	2319	-0-	-409	-0-	2304	2	15	9	N	14					119
06	2400	N	2256	-0-	-144	-0-	2238	2	18	9	N	16					135
*07	2610	N	2610	-0-	-0-	-0-	2591	2	19	9	N	17					152

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	X	2728	-0-	-0-	-0-	2703	2	25	9	N	23					231
03	2991	X	2991	-0-	-0-	-0-	2966	2	25	9	N	23	181	1			73
04	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					83
05	2986	X	2986	-0-	-0-	-0-	2953	2	33	9	N	30					113
06	2852	X	2852	-0-	-0-	-0-	2828	2	24	9	N	22					135
*07	2946	X	2946	-0-	-0-	-0-	2912	2	34	9	N	31					166

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2376	-0-	-368	-0-	2343	2	33	9	N	30					100
03	2852	X	2721	-0-	-131	-0-	2706	2	15	9	N	14	61	1			53
04	2760	X	2490	-0-	-270	-0-	2458	2	32	9	N	29	35	1			47
05	2697	X	2656	-0-	-41	-0-	2631	2	25	9	N	23					70
06	2640	N	2561	-0-	-79	-0-	2535	2	26	9	N	24					94
*07	2607	N	2607	-0-	-0-	-0-	2578	2	29	9	N	26					120

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2838	-0-	-130	-0-	2821	2	17	9	N	15					95
03	3194	X	3194	-0-	-0-	-0-	3161	2	33	9	N	30					125
04	3060	X	3017	-0-	-43	-0-	2989	2	28	9	N	25					150
05	3162	X	3157	-0-	-5	-0-	3122	2	35	9	N	32					182
06	3090	X	3070	-0-	-20	-0-	3035	2	35	9	N	32	186	1			28
07	3193	X	3170	-0-	-23	-0-	3148	2	22	9	N	20					48

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2876	X	2876	-0-	-0-	-0-	2813	2	63	9	N	57					134
03	3238	X	3238	-0-	-0-	-0-	3166	2	72	9	N	65					199
04	3122	X	3122	-0-	-0-	-0-	3096	2	26	9	N	24	190	1			33
05	3282	X	3282	-0-	-0-	-0-	3198	2	84	9	N	76					109
06	3047	X	3047	-0-	-0-	-0-	2997	2	50	9	N	45					154
*07	3152	X	3152	-0-	-0-	-0-	3086	2	66	9	N	60					214

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3577	-0-	-315	-0-	3544	2	33	9	N	30					212
03	4154	X	3941	-0-	-213	-0-	3906	2	35	9	N	32	179	1			65
04	3960	X	3866	-0-	-94	-0-	3822	2	44	9	N	40					105
05	4004	X	4004	-0-	-0-	-0-	3960	2	44	9	N	40					145
06	3852	X	3852	-0-	-0-	-0-	3827	2	25	9	N	23					168
07	3999	X	3947	-0-	-52	-0-	3925	2	22	9	N	20					188

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2020	N	2020	-0-	-0-	-0-	2000	2	20	9	N	18	110	1			28
03	2251	N	2251	-0-	-0-	-0-	2219	2	32	9	N	29					57
04	1907	N	1907	-0-	-0-	-0-	1889	2	18	9	N	16					73
05	2150	N	2150	-0-	-0-	-0-	2126	2	24	9	N	22					95
06	2051	N	2051	-0-	-0-	-0-	2021	2	30	9	N	27					122
*07	2220	N	2220	-0-	-0-	-0-	2197	2	23	9	N	21	100	1			43

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1288	2	11	9	N	10					110
03	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					125
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					125
05	1529	N	1529	-0-	-0-	-0-	1510	2	19	9	N	17					142
06	1470	N	1448	-0-	-22	-0-	1445	2	3	9	N	3					145
07	1581	N	1447	-0-	-134	-0-	1434	2	13	9	N	12					157

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2008	-0-	-120	-0-	1984	2	24	9	N	22					130
03	2292	N	2292	-0-	-0-	-0-	2262	2	30	9	N	27					157
04	2204	N	2204	-0-	-0-	-0-	2190	2	14	9	N	13					170
05	2270	N	2270	-0-	-0-	-0-	2245	2	25	9	N	23					193
06	2220	N	2164	-0-	-56	-0-	2130	2	34	9	N	31	177	1			47
07	2263	N	2210	-0-	-53	-0-	2192	2	18	9	N	16					63

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1399	-0-	-57	-0-	1389	2	10	9	N	9					65
03	1581	N	1539	-0-	-42	-0-	1530	2	9	9	N	8					73
04	1602	N	1602	-0-	-0-	-0-	1587	2	15	9	N	14					87
05	1623	N	1623	-0-	-0-	-0-	1606	2	17	9	N	15					102
06	1629	N	1629	-0-	-0-	-0-	1623	2	6	9	N	5					107
07	1643	N	1522	-0-	-121	-0-	1511	2	11	9	N	10					117

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1888	-0-	-72	-0-	1864	2	24	9	N	22					132
03	2139	N	2110	-0-	-29	-0-	2082	2	28	9	N	25					157
04	2027	N	2027	-0-	-0-	-0-	2015	2	12	9	N	11					168
05	2109	N	2109	-0-	-0-	-0-	2083	2	26	9	N	24					192
06	2040	N	1984	-0-	-56	-0-	1953	2	31	9	N	28					220
07	2108	N	2016	-0-	-92	-0-	1997	2	19	9	N	17					237

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1810	-0-	-66	-0-	1795	2	15	9	N	14					117
03	2170	N	1931	-0-	-239	-0-	1920	2	11	9	N	10					127
04	2040	N	1898	-0-	-142	-0-	1881	2	17	9	N	15					142
05	2015	N	1916	-0-	-99	-0-	1897	2	19	9	N	17					159
06	1860	N	1804	-0-	-56	-0-	1789	2	15	9	N	14	148	1			25
*07	1981	N	1981	-0-	-0-	-0-	1964	2	17	9	N	15					40

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2015	-0-	-29	-0-	2004	2	11	9	N	10					72
03	2274	N	2274	-0-	-0-	-0-	2260	2	14	9	N	13					85
04	2190	N	2149	-0-	-41	-0-	2147	2	2	9	N	2					87
05	2343	N	2343	-0-	-0-	-0-	2317	2	26	9	N	24					111
06	2190	N	2189	-0-	-1	-0-	2172	2	17	9	N	15					126
*07	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					133

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1797	-0-	-79	-0-	1783	2	14	9	N	13					193
03	2015	N	1964	-0-	-51	-0-	1949	2	15	9	N	14					207
04	1917	N	1917	-0-	-0-	-0-	1900	2	17	9	N	15	172	1			50
05	2029	N	2029	-0-	-0-	-0-	2012	2	17	9	N	15					65
06	1890	N	1870	-0-	-20	-0-	1862	2	8	9	N	7					72
07	1984	N	1920	-0-	-64	-0-	1906	2	14	9	N	13					85

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1072	-0-	-76	-0-	1064	2	8	9	N	7					193
03	1209	N	1208	-0-	-1	-0-	1197	2	11	9	N	10					203
04	1177	N	1177	-0-	-0-	-0-	1168	2	9	9	N	8	181	1			30
05	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	N	3					33
06	1170	N	1168	-0-	-2	-0-	1155	2	13	9	N	12					45
*07	1217	N	1217	-0-	-0-	-0-	1210	2	7	9	N	6					51

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2319	-0-	-201	-0-	2297	2	22	9	N	20					208
03	2697	X	2548	-0-	-149	-0-	2526	2	22	9	N	20					228
04	2610	X	2478	-0-	-132	-0-	2457	2	21	9	N	19	191	1			56
05	2604	X	2570	-0-	-34	-0-	2540	2	30	9	N	27					83
06	2460	N	2450	-0-	-10	-0-	2441	2	9	9	N	8					91
07	2573	N	2542	-0-	-31	-0-	2535	2	7	9	N	6					97

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1773	-0-	-75	-0-	1771	2	2	9	N	2	50	1			25
03	2015	N	1874	-0-	-141	-0-	1868	2	6	9	N	5					30
04	1920	N	1820	-0-	-100	-0-	1820	2			N	-0-					30
05	2091	N	2091	-0-	-0-	-0-	2072	2	19	9	N	17					47
06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	N	16					63
*07	1934	N	1934	-0-	-0-	-0-	1930	2	4	9	N	4					67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1875	-0-	-169	-0-	1850	2	25	9	N	23					72
03	2198	N	2198	-0-	-0-	-0-	2170	2	28	9	N	25					97
04	2158	N	2158	-0-	-0-	-0-	2145	2	13	9	N	12					109
05	2240	N	2240	-0-	-0-	-0-	2209	2	31	9	N	28					137
06	2138	N	2138	-0-	-0-	-0-	2095	2	43	9	N	39					176
07	2232	N	2192	-0-	-40	-0-	2181	2	11	9	N	10					186

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	5620	-0-	-2444	-0-	5566	2	54	9	N	49	20	1			102
03	8277	X	6634	-0-	-1643	-0-	6568	2	66	9	N	60	23	1			139
04	8010	X	6752	-0-	-1258	-0-	6658	2	94	9	N	85	130	1			94
05	7474	X	7474	-0-	-0-	-0-	7350	2	124	9	N	113					207
06	6420	X	6108	-0-	-312	-0-	6032	2	76	9	N	69	191	1			85
*07	7038	X	7038	-0-	-0-	-0-	6954	2	84	9	N	76	71	1			90

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1773	-0-	-75	-0-	1761	2	12	9	N	11					234
03	2013	N	2013	-0-	-0-	-0-	1991	2	22	9	N	20					254
04	1912	N	1912	-0-	-0-	-0-	1898	2	14	9	N	13	192	1			75
05	2050	N	2050	-0-	-0-	-0-	2017	2	33	9	N	30					105
06	1950	N	1913	-0-	-37	-0-	1902	2	11	9	N	10					115
07	1984	N	1924	-0-	-60	-0-	1907	2	17	9	N	15					130

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2091	-0-	-65	-0-	2074	2	17	9	N	15					125
03	2347	N	2347	-0-	-0-	-0-	2333	2	14	9	N	13	103	1			35
04	2271	N	2271	-0-	-0-	-0-	2251	2	20	9	N	18					53
05	2339	N	2339	-0-	-0-	-0-	2322	2	17	9	N	15					68
06	2280	N	2180	-0-	-100	-0-	2161	2	19	9	N	17					85
07	2356	N	2310	-0-	-46	-0-	2291	2	19	9	N	17					102

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7709	X	7709	-0-	-0-	-0-	7541	2	168	9	N	153	186	1			114
03	8586	X	8586	-0-	-0-	-0-	8419	2	167	9	N	152	174	1			92
04	8460	X	8460	-0-	-0-	-0-	8319	2	141	9	N	128	174	1			46
05	8612	X	8612	-0-	-0-	-0-	8463	2	149	9	N	135	37	1			144
06	8122	X	8122	-0-	-0-	-0-	7994	2	128	9	N	116	192	1			68
*07	8335	X	8335	-0-	-0-	-0-	8224	2	111	9	N	101	49	1			120

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1464	-0-	-76	-0-	1444	2	20	9	N	18					237
03	1674	N	1661	-0-	-13	-0-	1650	2	11	9	N	10					247
04	1655	N	1655	-0-	-0-	-0-	1637	2	18	9	N	16	191	1			72
05	1684	N	1684	-0-	-0-	-0-	1662	2	22	9	N	20					92
06	1620	N	1592	-0-	-28	-0-	1582	2	10	9	N	9					101
07	1705	N	1602	-0-	-103	-0-	1590	2	12	9	N	11					112

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	7278	-0-	-702	-0-	7167	2	111	9	N	101	187	1			78
03	8525	X	7553	-0-	-972	-0-	7440	2	113	9	N	103					181
04	7830	X	7514	-0-	-316	-0-	7405	2	109	9	N	99	165	1			115
05	8091	X	7421	-0-	-670	-0-	7302	2	119	9	N	108	160	1			63
06	7830	X	6748	-0-	-1082	-0-	6647	2	101	9	N	92					155
07	8060	X	7309	-0-	-751	-0-	7214	2	95	9	N	86	186	1			55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2124	-0-	-32	-0-	2107	2	17	9	N	15					181
03	2418	N	2351	-0-	-67	-0-	2320	2	31	9	N	28	171	1			38
04	2340	N	2295	-0-	-45	-0-	2289	2	6	9	N	5					43
05	2369	N	2369	-0-	-0-	-0-	2335	2	34	9	N	31					74
06	2280	N	2230	-0-	-50	-0-	2209	2	21	9	N	19					93
07	2387	N	2288	-0-	-99	-0-	2274	2	14	9	N	13					106

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	N	2500	-0-	-0-	-0-	2456	2	44	9	N	40					303
03	2786	N	2786	-0-	-0-	-0-	2754	2	32	9	N	29					332
04	2702	N	2702	-0-	-0-	-0-	2682	2	20	9	N	18	192	1			158
05	2784	N	2784	-0-	-0-	-0-	2736	2	48	9	N	44					202
06	2571	N	2571	-0-	-0-	-0-	2551	2	20	9	N	18					220
*07	2679	N	2679	-0-	-0-	-0-	2642	2	37	9	N	34					254

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6352	X	6352	-0-	-0-	-0-	6261	2	91	9	N	83	129	1			94
03	6987	X	6987	-0-	-0-	-0-	6896	2	91	9	N	83					177
04	6579	X	6579	-0-	-0-	-0-	6482	2	97	9	N	88	130	1			135
05	6727	X	6727	-0-	-0-	-0-	6609	2	118	9	N	107					242
06	6266	X	6266	-0-	-0-	-0-	6188	2	78	9	N	71	184	1			129
*07	6930	X	6930	-0-	-0-	-0-	6862	2	68	9	N	62	128	1			63

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3146	-0-	-214	-0-	3112	2	34	9	N	31					198
03	3658	X	3574	-0-	-84	-0-	3537	2	37	9	N	34					232
04	3420	X	3410	-0-	-10	-0-	3370	2	40	9	N	36	190	1			78
05	3534	X	3498	-0-	-36	-0-	3459	2	39	9	N	35					113
06	3450	X	3340	-0-	-110	-0-	3312	2	28	9	N	25					138
07	3565	X	3416	-0-	-149	-0-	3379	2	37	9	N	34					172

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2129	-0-	-111	-0-	2086	2	43	9	N	39	189	1			30
03	2449	N	2429	-0-	-20	-0-	2388	2	41	9	N	37					67
04	2326	N	2326	-0-	-0-	-0-	2279	2	47	9	N	43					110
05	2399	N	2399	-0-	-0-	-0-	2349	2	50	9	N	45					155
06	2340	N	2243	-0-	-97	-0-	2186	2	57	9	N	52					207
07	2418	N	2314	-0-	-104	-0-	2275	2	39	9	N	35					242

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4463	-0-	-269	-0-	4422	2	41	9	N	37					160
03	5146	X	5006	-0-	-140	-0-	4965	2	41	9	N	37					197
04	4893	X	4893	-0-	-0-	-0-	4848	2	45	9	N	41					238
05	5053	X	4996	-0-	-57	-0-	4954	2	42	9	N	38	188	1			88
06	4830	X	4802	-0-	-28	-0-	4761	2	41	9	N	37					125
07	5053	X	4913	-0-	-140	-0-	4872	2	41	9	N	37					162

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					58
03	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					58
04	1530	N	1485	-0-	-45	-0-	1485	2			N	-0-					58
05	1612	N	1392	-0-	-220	-0-	1392	2			N	-0-					58
06	1530	N	1431	-0-	-99	-0-	1431	2			N	-0-					58
07	1550	N	1390	-0-	-160	-0-	1390	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3413	-0-	-143	-0-	3380	2	33	9	N	30					122
03	3844	X	3807	-0-	-37	-0-	3765	2	42	9	N	38					160
04	3726	X	3726	-0-	-0-	-0-	3687	2	39	9	N	35					195
05	3844	X	3811	-0-	-33	-0-	3765	2	46	9	N	42					237
06	3690	X	3652	-0-	-38	-0-	3613	2	39	9	N	35					272
07	3844	X	3620	-0-	-224	-0-	3587	2	33	9	N	30	187	1			115

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3022	-0-	-114	-0-	2983	2	39	9	N	35					172
03	3379	X	3257	-0-	-122	-0-	3223	2	34	9	N	31					203
04	3309	X	3309	-0-	-0-	-0-	3274	2	35	9	N	32					235
05	3379	X	3290	-0-	-89	-0-	3258	2	32	9	N	29	186	1			78
06	3270	X	3089	-0-	-181	-0-	3057	2	32	9	N	29					107
07	3410	X	3137	-0-	-273	-0-	3108	2	29	9	N	26					133

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2920	-0-	-132	-0-	2909	2	11	9	N	10					185
03	3379	X	3342	-0-	-37	-0-	3312	2	30	9	N	27					212
04	3270	X	3250	-0-	-20	-0-	3228	2	22	9	N	20					232
05	3348	X	3318	-0-	-30	-0-	3300	2	18	9	N	16					248
06	3240	X	3177	-0-	-63	-0-	3167	2	10	9	N	9	194	1			63
07	3348	X	3115	-0-	-233	-0-	3096	2	19	9	N	17	33	1			47

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1730	-0-	-202	-0-	1730	2			N	-0-					37
03	2015	N	1885	-0-	-130	-0-	1885	2			N	-0-					37
04	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					37
05	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					37
06	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
07	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	11197	-0-	-1095	-0-	11014	2	183	9	N	166	175	1			203
03	13206	X	12316	-0-	-890	-0-	12111	2	205	9	N	186	184	1			205
04	12510	X	11968	-0-	-542	-0-	11844	2	124	9	N	113	214	1			104
05	12462	X	12314	-0-	-148	-0-	12132	2	182	9	N	165	226	1			43
06	12060	X	11668	-0-	-392	-0-	11503	2	165	9	N	150	151	1			42
07	12400	X	11929	-0-	-471	-0-	11769	2	160	9	N	145	122	1			65

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	5078	-0-	-298	-0-	4995	2	83	9	N	75					195
03	5828	X	5256	-0-	-572	-0-	5178	2	78	9	N	71	184	1			82
04	5640	X	5276	-0-	-364	-0-	5201	2	75	9	N	68					150
05	5611	X	5336	-0-	-275	-0-	5259	2	77	9	N	70					220
06	5430	X	5181	-0-	-249	-0-	5118	2	63	9	N	57	185	1			92
07	5611	X	5373	-0-	-238	-0-	5293	2	80	9	N	73					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	9057	-0-	-687	-0-	8906	2	151	9	N	137	184	1			239
03	10013	X	9900	-0-	-113	-0-	9734	2	166	9	N	151	179	1			211
04	9960	X	9918	-0-	-42	-0-	9752	2	166	9	N	151	268	1			94
05	10292	X	10060	-0-	-232	-0-	9881	2	179	9	N	163	154	1			103
06	9960	X	8993	-0-	-967	-0-	8827	2	166	9	N	151					254
07	10261	X	9393	-0-	-868	-0-	9240	2	153	9	N	139	181	1			212

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

02	13076	X	11803	-0-	-1273	-0-	11654	2	149	9	N	135					345
03	14477	X	13083	-0-	-1394	-0-	12906	2	177	9	N	161	351	1			155
04	13110	X	12688	-0-	-422	-0-	12537	2	151	9	N	137					292
05	13485	X	12859	-0-	-626	-0-	12738	2	121	9	N	110	191	1			211
06	12660	X	12313	-0-	-347	-0-	12186	2	127	9	N	115	174	1			152
07	13113	X	12773	-0-	-340	-0-	12660	2	113	9	N	103					255

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

02	5824	X	5224	-0-	-600	-0-	5221	2	3	9	N	3					70
03	6107	X	5693	-0-	-414	-0-	5693	2			N	-0-					70
04	5910	X	5588	-0-	-322	-0-	5588	2			N	-0-					70
05	5952	X	5677	-0-	-275	-0-	5675	2	2	9	N	2					72
06	5670	X	5350	-0-	-320	-0-	5350	2			N	-0-					72
07	5797	X	5590	-0-	-207	-0-	5590	2			N	-0-					72

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

02	6468	X	6090	-0-	-378	-0-	5996	2	94	9	N	85	126	1			53
03	7037	X	6609	-0-	-428	-0-	6498	2	111	9	N	101					154
04	6690	X	6634	-0-	-56	-0-	6505	2	129	9	N	117	187	1			84
05	6882	X	6679	-0-	-203	-0-	6562	2	117	9	N	106					190
06	6570	X	6443	-0-	-127	-0-	6338	2	105	9	N	95	77	1			208
07	6851	X	6454	-0-	-397	-0-	6354	2	100	9	N	91	174	1			125

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

02	392	N	-0-	-0-	-392	-0-					N	-0-					151
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					151
04	60	N	-0-	-0-	-60	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					151
*07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					151

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

02	3163	X	3163	-0-	-0-	-0-	576	1	2521	2	N	60	186	1			117
							66	9									
03	3573	X	3573	-0-	-0-	-0-	680	1	2817	2	N	69					186
							76	9									
04	3387	X	3387	-0-	-0-	-0-	630	1	2702	2	N	50	179	1			57
							55	9									
05	3578	X	3578	-0-	-0-	-0-	699	1	2805	2	N	67					124
							74	9									
06	3450	X	3416	-0-	-34	-0-	677	1	2658	2	N	74					198
							81	9									
07	3565	X	3439	-0-	-126	-0-	696	1	2679	2	N	58	172	1			84
							64	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3306	-0-	-138	-0-	826	1	2375	2	N	95					203
							105	9									
03	4109	X	4109	-0-	-0-	-0-	964	1	3029	2	N	105	182	1			126
							116	9									
04	4184	X	4184	-0-	-0-	-0-	1044	1	3046	2	N	85					211
							94	9									
05	4224	X	4224	-0-	-0-	-0-	1079	1	3031	2	N	104	186	1			129
							114	9									
06	4019	X	4019	-0-	-0-	-0-	998	1	2914	2	N	97					226
							107	9									
*07	4037	X	4037	-0-	-0-	-0-	1015	1	2942	2	N	73	175	1			124
							80	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10724	X	9023	-0-	-1701	-0-	319	1	8525	2	N	163	193	1			217
							179	9									
03	11873	X	10194	-0-	-1679	-0-	345	1	9669	2	N	164	191	1			190
							180	9									
04	11490	X	9902	-0-	-1588	-0-	380	1	9348	2	N	158	188	1			160
							174	9									
05	11439	X	9171	-0-	-2268	-0-	376	1	8633	2	N	147					307
							162	9									
06	10290	X	9212	-0-	-1078	-0-	384	1	8692	2	N	124	187	1			244
							136	9									
07	10230	X	8897	-0-	-1333	-0-	378	1	8365	2	N	140	180	1			204
							154	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
07	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	45	2			N	-0-					86
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					86
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					86
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					86
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	146	-0-	-106	-0-	146	3			N	-0-					48
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					48
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					48
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					48
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					48
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	720	N	526	-0-	-194	-0-	526	2			N	-0-					-0-
05	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	49	-0-	-147	-0-	44	1	5	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	62	1	63	2	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	40	1	30	2	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	54	1	42	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					154
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					154
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					154
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					154
06	270	N	78	-0-	-192	-0-	78	2			N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					38
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					38
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					38
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					38
06	360	N	179	-0-	-181	-0-	179	2			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					14
03	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					14
04	210	N	206	-0-	-4	-0-	10	1	196	2	N	-0-					14
05	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					14
06	210	N	125	-0-	-85	-0-	10	1	115	2	N	-0-					14
*07	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

02	868	N	663	-0-	-205	-0-	663	3		N	-0-					-0-
03	1116	N	814	-0-	-302	-0-	814	3		N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3		N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3		N	-0-					-0-
06	780	N	449	-0-	-331	-0-	449	3		N	-0-					-0-
07	930	N	281	-0-	-649	-0-	281	3		N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

02	616	N	607	-0-	-9	-0-	607	3		N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3		N	-0-					-0-
04	630	N	486	-0-	-144	-0-	486	3		N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-				N	-0-					-0-
06	750	N	70	-0-	-680	-0-	70	3		N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3		N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

02	560	N	445	-0-	-115	-0-	445	2		N	-0-					-0-
03	775	N	539	-0-	-236	-0-	539	2		N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	2		N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2		N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2		N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	2		N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

02	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					15
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					15
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					15
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					15
06	480	N	-0-	-0-	-480	-0-					N	-0-					15
07	558	N	120	-0-	-438	-0-	120	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

02	2632	X	2325	-0-	-307	-0-	238	1	2066	2	Y	19					116
							21	9									
03	2914	X	2646	-0-	-268	-0-	264	1	2371	2	Y	10					126
							11	9									
04	2820	X	2776	-0-	-44	-0-	245	1	2528	2	Y	3					129
							3	9									
05	2697	X	2645	-0-	-52	-0-	229	1	2397	2	Y	17	134	1			12
							19	9									
06	2610	X	1663	-0-	-947	-0-	149	1	1508	2	Y	5					17
							6	9									
07	2883	X	2336	-0-	-547	-0-	220	1	2116	2	Y	-0-					17

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

02	588	N	457	-0-	-131	-0-	457	2			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

02	1484	N	1006	-0-	-478	-0-	1006	2			N	-0-					197
03	1178	N	1114	-0-	-64	-0-	1112	2	2	9	N	2					199
04	1268	N	1268	-0-	-0-	-0-	1247	2	21	9	N	19					218
05	1481	N	1481	-0-	-0-	-0-	1470	2	11	9	N	10					228
06	1080	N	344	-0-	-736	-0-	344	2			N	-0-					228
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

02	224	N	208	-0-	-16	-0-	208	2			N	-0-					3
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					3
04	270	N	166	-0-	-104	-0-	166	2			N	-0-					3
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					3
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					3
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

02	1176	N	1068	-0-	-108	-0-	130	1	938	2	N	-0-					-0-
03	1302	N	12	-0-	-1290	-0-	5	1	7	2	N	-0-					-0-
04	2376	N	2376	-0-	-0-	-0-	130	1	2246	2	N	-0-					-0-
05	1178	N	477	-0-	-701	-0-	130	1	347	2	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
07	1302	N	576	-0-	-726	-0-	21	1	555	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	438	-0-	-38	-0-	10	1	428	2	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	10	1	493	2	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	10	1	544	2	N	-0-					-0-
05	496	N	172	-0-	-324	-0-	10	1	162	2	N	-0-					-0-
06	480	N	13	-0-	-467	-0-	10	1	3	2	N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	#	2237	-0-	-843	-0-	2237	2			N	-0-					-0-
03	3410	#	2307	-0-	-1103	-0-	2307	2			N	-0-					-0-
*04	3300	#	2582	-0-	-718	-0-	2582	2			N	-0-					-0-
05	2666	#	2290	-0-	-376	-0-	2290	2			N	-0-					-0-
06	2400	#	621	-0-	-1779	-0-	621	2			N	-0-					-0-
07	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					77
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
04	780	N	728	-0-	-52	-0-	728	2			N	-0-					77
05	775	N	773	-0-	-2	-0-	773	2			N	-0-					77
06	750	N	744	-0-	-6	-0-	744	2			N	-0-					77
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0-	-0-	11	1	2042	3	N	-0-					20
03	2562	N	2562	-0-	-0-	-0-	13	1	2549	3	N	-0-					20
04	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					20
05	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					20
06	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					20
*07	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					20

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3280	-0-	480	480	3280	3			N	-0-					89
03	3100	N	3570	-0-	470	950	3545	3	25	9	N	23					112
04	3000	N	3620	-0-	620	1570	3620	3			N	-0-					112
05	3100	N	3463	-0-	363	1933	3463	3			N	-0-					112
06	5318	X	3385	-0-	-1933	-0-	3385	3			N	-0-					112
*07	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					112

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	339	-0-	339	339	337	3	2	9	N	2					23
03		T. A.	1559	-0-	1559	1898	1505	3	54	9	N	49					72
04		14B2 EXT	902	-0-	902	2800	902	3			N	-0-					72
05		14B2 EXT	863	-0-	863	3663	863	3			N	-0-					72
06	4445	X	782	-0-	-3663	-0-	782	3			N	-0-					72
*07	777	X	777	-0-	-0-	-0-	777	3			N	-0-					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

02	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
06	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
*07	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC 491579
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

02	56672	#	5849	-0-	-50823	-0-	4796	2	1053	9	N	957	754	1			425
03	8806	R	8806	-0-	-0-	-0-	7453	2	1353	9	N	1230	1121	1			534
04	3817	R	3817	-0-	-0-	-0-	2999	2	818	9	N	744	554	1			724
05	16307	R	16307	-0-	-0-	-0-	13639	2	2668	9	N	2425	2049	1			1100
06	21863	R	21863	-0-	-0-	-0-	18914	2	2949	9	N	2681	2978	1			803
*07	21212	R	21212	-0-	-0-	-0-	18850	2	2362	9	N	2147	2023	1			927

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC //CONT.// 491579
FELTON WELL #: 5605H RRCID -> 285957 COMPL. DATE 11/06/2018 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2019 - P/A 04/09/19

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	R	938	-0-	-0-	-0-	28	1	885	2	N	23					197
							25	9									
03	1023	#	847	-0-	-176	-0-	16	1	747	2	N	76	193	1			80
							84	9									
04	1054	R	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					80
05	1054	#	1038	-0-	-16	-0-	31	1	994	2	N	12					92
							13	9									
06	1045	R	1045	-0-	-0-	-0-	30	1	1015	2	N	-0-					92
07	1085	#	1060	-0-	-25	-0-	31	1	978	2	N	46					138
							51	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					24
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					24
04	240	N	162	-0-	-78	-0-	162	2			N	-0-					24
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					24
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					24
*07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29	-0-	19	1	512	2	N	-0-					8
03	620	N	579	-0-	-41	-0-	20	1	559	2	N	-0-					8
04	570	N	561	-0-	-9	-0-	22	1	539	2	N	-0-					8
05	589	N	553	-0-	-36	-0-	23	1	530	2	N	-0-					8
06	570	N	543	-0-	-27	-0-	23	1	520	2	N	-0-					8
*07	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

02	644	N	614	-0-	-30	-0-	56 13	1 9	545	2	N	12					92
03	744	N	487	-0-	-257	-0-	50 9	1 9	428	2	N	8					100
04	690	N	322	-0-	-368	-0-	46 4	1 9	272	2	N	4					104
05	682	N	252	-0-	-430	-0-	20	1	232	2	N	-0-	84	1			20
06	656	N	656	-0-	-0-	-0-	60	1	596	2	N	-0-					20
*07	648	N	648	-0-	-0-	-0-	58	1	590	2	N	-0-					20

BRADFORD (HEPLER) //CONT.// 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364 N	316	-0-	-48	-0-	12	1	304	3	N	-0-					45
03	382 N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					45
04	361 N	361	-0-	-0-	-0-	361	3			N	-0-					45
05	341 N	332	-0-	-9	-0-	332	3			N	-0-					45
06	375 N	375	-0-	-0-	-0-	375	3			N	-0-					45
*07	392 N	392	-0-	-0-	-0-	392	3			N	-0-					45

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568 X	1302	-0-	-266	-0-	27	1	1275	2	N	-0-					142
03	2874 X	2874	-0-	-0-	-0-	30	1	2844	2	N	-0-					142
04	2517 X	2517	-0-	-0-	-0-	29	1	2488	2	N	-0-					142
05	2255 X	2255	-0-	-0-	-0-	31	1	2224	2	N	-0-					142
06	2075 N	2075	-0-	-0-	-0-	29	1	2046	2	N	-0-					142
*07	2445 N	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					142

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

02	1652	#	86	-0-	-1566	-0-	86	2			N	-0-					266
03	1829	#	71	-0-	-1758	-0-	71	2			N	-0-					266
04	1770	#	95	-0-	-1675	-0-	95	2			N	-0-					266
05	1829	#	171	-0-	-1658	-0-	171	2			N	-0-					266
06	242	R	242	-0-	-0-	-0-	242	2			N	-0-					266
*07	181	R	181	-0-	-0-	-0-	181	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

02	211	R	211	-0-	-0-	-0-	12	1	199	3	N	-0-					109
03	225	R	225	-0-	-0-	-0-	13	1	212	3	N	-0-					109
04	210	#	207	-0-	-3	-0-	207	3			N	-0-					109
05	248	#	213	-0-	-35	-0-	213	3			N	-0-					109
06	240	#	205	-0-	-35	-0-	205	3			N	-0-					109
07	248	#	209	-0-	-39	-0-	209	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	R	3161	-0-	-0-	-0-	11	1	3150	3	N	-0-					189
03	3441	#	3299	-0-	-142	-0-	13	1	3281	3	N	-0-					189
							5	4									
04	3420	#	3122	-0-	-298	-0-	3101	3	21	9	N	19	188	1			20
05	3534	#	3463	-0-	-71	-0-	3463	3			N	-0-					20
06	3435	R	3435	-0-	-0-	-0-	3426	3	9	9	N	8					28
07	3503	#	3489	-0-	-14	-0-	3489	3			N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

02	1089	R	1089	-0-	-0-	-0-	12	1	1071	3	N	5					115
							6	9									
03	1097	R	1097	-0-	-0-	-0-	13	1	1084	3	N	-0-					115
04	1020	#	1017	-0-	-3	-0-	1017	3			N	-0-					115
05	1054	#	856	-0-	-198	-0-	848	3	8	9	N	7					122
06	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					122
*07	1248	R	1248	-0-	-0-	-0-	1248	3			N	-0-					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

02	504	#	317	-0-	-187	-0-	317	2			N	-0-					-0-
03	558	#	464	-0-	-94	-0-	464	2			N	-0-					-0-
04	540	#	441	-0-	-99	-0-	441	2			N	-0-					-0-
05	558	#	431	-0-	-127	-0-	431	2			N	-0-					-0-
06	480	#	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	465	#	396	-0-	-69	-0-	396	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

02	896	#	893	-0-	-3	-0-	893	3			N	-0-					59
03	992	#	932	-0-	-60	-0-	932	3			N	-0-					59
04	960	#	910	-0-	-50	-0-	910	3			N	-0-					59
05	992	#	955	-0-	-37	-0-	955	3			N	-0-					59
06	960	#	904	-0-	-56	-0-	904	3			N	-0-					59
07	992	#	844	-0-	-148	-0-	844	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

02	700	#	369	-0-	-331	-0-	369	3			N	-0-					-0-
03	775	#	383	-0-	-392	-0-	383	3			N	-0-					-0-
04	840	#	494	-0-	-346	-0-	494	3			N	-0-					-0-
05	868	#	329	-0-	-539	-0-	329	3			N	-0-					-0-
06	1407	R	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*07	2034	R	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	916	-0-	-120	-0-	912	2	4	9	N	4					49
03	1116	#	1018	-0-	-98	-0-	1010	2	8	9	N	7					56
04	1080	#	981	-0-	-99	-0-	979	2	2	9	N	2					58
05	1116	#	989	-0-	-127	-0-	987	2	2	9	N	2					60
06	1020	#	955	-0-	-65	-0-	951	2	4	9	N	4					64
07	1023	#	983	-0-	-40	-0-	982	2	1	9	N	1					65

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	R	63	-0-	-0-	-0-	63	3			N	-0-					200
03	62	#	10	-0-	-52	-0-	10	3			N	-0-					200
04	60	#	-0-	-0-	-60	-0-					N	-0-					200
05	62	#	-0-	-0-	-62	-0-					N	-0-					200
06	60	#	-0-	-0-	-60	-0-					N	-0-					200
07	62	#	-0-	-0-	-62	-0-					N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	251	-0-	-85	-0-	251	3			N	-0-					-0-
03	372	#	260	-0-	-112	-0-	260	3			N	-0-					-0-
04	360	#	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	#	234	-0-	-45	-0-	234	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1329	-0-	-239	-0-	12 8	1 9	1309	3	N	7					97
03	1674	N	1671	-0-	-3	-0-	13	1	1658	3	N	-0-					97
04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					97
05	1678	N	1678	-0-	-0-	-0-	1665	3	13	9	N	12					109
06	1666	N	1666	-0-	-0-	-0-	1665	3	1	9	N	1					110
*07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					110

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					38
03	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					38
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					38
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					38
06	240	N	52	-0-	-188	-0-	52	3			N	-0-					38
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					38

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1473	N	1473	-0-	-0-	-0-	161 33	1 9	1279	2	N	30					103
03	1543	N	1543	-0-	-0-	-0-	102	1	1441	2	N	-0-					103
04	2873	N	2873	-0-	-0-	-0-	200	1	2673	2	N	-0-					103
05	2236	N	2236	-0-	-0-	-0-	121	1	2115	2	N	-0-					103
*06	2255	N	2255	-0-	-0-	-0-	89	1	2166	2	N	-0-					103
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	397	-0-	-4363	-0-	31 3	1 9	363	2	N	3					67
03	5270	X	226	-0-	-5044	-0-	18	1	208	2	N	-0-					67
04	5100	X	341	-0-	-4759	-0-	27	1	314	2	N	-0-					67
05	4402	X	-0-	-0-	-4402	-0-					N	-0-					67
06	420	X	43	-0-	-377	-0-	3	1	40	2	N	-0-					67
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					67

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	118 8	1 9	941	2	N	7					76
03	1817	N	1817	-0-	-0-	-0-	120	1	1697	2	N	-0-					76
04	1734	N	1734	-0-	-0-	-0-	121	1	1613	2	N	-0-					76
05	285	N	285	-0-	-0-	-0-	15	1	270	2	N	-0-					76
*06	3000	N	3406	-0-	406	406	135 6	1 9	3265	2	N	5					81
07	0	N	NO RPT	-0-	-0-	406					N	NO RPT					81

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	511	-0-	-49	-0-	511	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

02	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					324
03	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					324
04	1451	X	1451	-0-	-0-	-0-	1444	2	7	9	N	6					330
05	2046	X	1184	-0-	-862	-0-	1183	2	1	9	N	1	185	1			146
06	1980	N	443	-0-	-1537	-0-	443	2			N	-0-					146
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					146

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

02	11735	X	11735	-0-	-0-	-0-	11693	2	42	9	N	38					298
03	12309	X	12309	-0-	-0-	-0-	12276	2	33	9	N	30					328
04	12091	X	12091	-0-	-0-	-0-	12069	2	22	9	N	20	187	1			161
05	11616	X	11616	-0-	-0-	-0-	11572	2	44	9	N	40					201
06	10200	X	6382	-0-	-3818	-0-	6358	2	24	9	N	22					223
07	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					223

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2172	-0-	-404	-0-	13	1	2140	3	N	17					107
							19	9									
03	2821	X	2355	-0-	-466	-0-	14	1	2341	3	N	-0-					107
04	2730	X	2242	-0-	-488	-0-	2242	3			N	-0-					107
05	2418	X	2344	-0-	-74	-0-	2330	3	14	9	N	13					120
06	2280	N	2253	-0-	-27	-0-	2253	3			N	-0-					120
*07	2453	N	2453	-0-	-0-	-0-	2427	3	26	9	N	24					144

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	109	1	938	3	N	-0-					124
03	1102	N	1102	-0-	-0-	-0-	121	1	945	3	N	33					157
							36	9									
04	1106	N	1106	-0-	-0-	-0-	117	1	989	3	N	-0-					157
05	1128	N	1128	-0-	-0-	-0-	121	1	1007	3	N	-0-	35	5			122
06	983	N	983	-0-	-0-	-0-	117	1	866	3	N	-0-					122
*07	1245	N	1245	-0-	-0-	-0-	121	1	1116	3	N	7					129
							8	9									

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1475	-0-	-37	-0-	24	1	1451	2	N	-0-					-0-
03	1860	N	1091	-0-	-769	-0-	31	1	1060	2	N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	30	1	1963	2	N	-0-					-0-
05	1928	N	1928	-0-	-0-	-0-	31	1	1897	2	N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	30	1	1776	2	N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	31	1	1816	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	639	-0-	-1209	-0-	639	3			N	-0-					4
03	2046	N	1897	-0-	-149	-0-	1897	3			N	-0-					4
04	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					4
05	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					4
06	2181	N	2181	-0-	-0-	-0-	2034	3	147	9	N	134	138	1			-0-
*07	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					188
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2113	N	2113	-0-	-0-	-0-	198	1	1893	2	N	20					62
							22	9									
*02	1623	N	1623	-0-	-0-	-0-	172	1	1451	2	N	-0-					62
*03	1617	N	1617	-0-	-0-	-0-	181	1	1436	2	N	-0-					62
*04	1746	N	1746	-0-	-0-	-0-	189	1	1557	2	N	-0-					62
*05	2396	N	2396	-0-	-0-	-0-	219	1	2177	2	N	-0-					62
*06	1530	N	675	-0-	-855	-0-	70	1	605	2	N	-0-					62
*07	2522	N	2522	-0-	-0-	-0-	224	1	2298	2	N	-0-					62

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	668	-0-	-368	-0-	68	1	567	2	N	30					169
							33	9									
03	899	N	693	-0-	-206	-0-	79	1	614	2	N	-0-	160	1			9
04	870	N	787	-0-	-83	-0-	81	1	663	2	N	39					48
							43	9									
05	1012	N	1012	-0-	-0-	-0-	91	1	902	2	N	17					65
							19	9									
06	660	N	288	-0-	-372	-0-	30	1	258	2	N	-0-					65
*07	981	N	981	-0-	-0-	-0-	86	1	889	2	N	5					70
							6	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	212	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

02	2296	N	1765	-0-	-531	-0-	23	1	1742	2	N	-0-					12
03	2380	N	2380	-0-	-0-	-0-	31	1	2349	2	N	-0-					12
04	2660	N	2660	-0-	-0-	-0-	35	1	2625	2	N	-0-					12
05	1953	N	1770	-0-	-183	-0-	24	1	1746	2	N	-0-					12
06	2669	N	2669	-0-	-0-	-0-	36	1	2633	2	N	-0-					12
*07	2760	N	2760	-0-	-0-	-0-	37	1	2723	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

02	1512	N	1511	-0-	-1	-0-	1497	2	14	9	Y	13					37
03	1684	N	1684	-0-	-0-	-0-	1677	2	7	9	Y	6					43
04	1740	N	1631	-0-	-109	-0-	1628	2	3	9	Y	3					46
05	1710	N	1710	-0-	-0-	-0-	1707	2	3	9	Y	3					49
06	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					49
07	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					49

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

02	56	X	21	-0-	-35	-0-	21	2			N	-0-					42
03	62	X	14	-0-	-48	-0-	14	2			N	-0-					42
04	60	X	30	-0-	-30	-0-	30	2			N	-0-					42
05	62	X	-0-	-0-	-62	-0-					N	-0-					42
06	14	N	-0-	-0-	-14	-0-					N	-0-					42
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

02	644 N	609	-0-	-35	-0-	67	1	542	2	Y	-0-					-0-
03	744 N	739	-0-	-5	-0-	2	1	737	2	Y	-0-					-0-
04	780 N	627	-0-	-153	-0-	627	2			Y	-0-					-0-
05	682 N	624	-0-	-58	-0-	624	2			Y	-0-					-0-
06	720 N	590	-0-	-130	-0-	590	2			Y	-0-					-0-
07	651 N	550	-0-	-101	-0-	550	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

02	976 N	976	-0-	-0-	-0-	976	2			N	-0-					103
03	1150 N	1150	-0-	-0-	-0-	1147	2	3	9	N	3					106
04	1057 N	1057	-0-	-0-	-0-	1057	2			N	-0-					106
05	1057 N	1057	-0-	-0-	-0-	1056	2	1	9	N	1					107
06	1028 N	1028	-0-	-0-	-0-	1028	2			N	-0-					107
07	837 N	NO RPT	-0-	-837	-0-					N	NO RPT					107

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	B	-0-	1104	2	30	9	N	27					166
03	1234	N	1234	-0-	-0-	B	-0-	1204	2	30	9	N	27					193
04	1080	N	1080	-0-	-0-	B	-0-	1070	2	10	9	N	9	177	1			25
05	1271	N	1259	-0-	-12	B	-0-	1206	2	53	9	N	48					73
06	1200	N	1176	-0-	-24	B	-0-	1134	2	42	9	N	38					111
07	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					111

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1091	-0-	-925	B	-0-	1050	2	41	9	N	37					366
03	2108	N	2016	-0-	-92	B	-0-	2002	2	14	9	N	13					379
04	2310	N	1884	-0-	-426	B	-0-	1828	2	56	9	N	51					430
05	2052	N	2052	-0-	-0-	B	-0-	2052	2			N	-0-					430
06	2118	N	2118	-0-	-0-	B	-0-	2030	2	88	9	N	80					510
07	1953	N	NO RPT	-0-	-1953	B	-0-					N	NO RPT					510

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					48
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					48
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					48
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					48
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					48
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					61
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					61
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					61
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					61
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					61
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	398	-0-	-50 B	-0-	396	2	2	9	N	2					166
03	492	N	492	-0-	-0- B	-0-	485	2	7	9	N	6					172
04	480	N	454	-0-	-26 B	-0-	450	2	4	9	N	4					176
05	466	N	466	-0-	-0- B	-0-	463	2	3	9	N	3					179
06	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					179
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					179

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1984	-0-	-564 B	-0-	1984	2			N	-0-					115
03	2573	X	2244	-0-	-329 B	-0-	2244	2			N	-0-					115
04	2430	X	2095	-0-	-335 B	-0-	2095	2			N	-0-					115
05	2418	X	1850	-0-	-568 B	-0-	1850	2			N	-0-					115
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					115
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					23
05	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					23
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					23
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

02	868	N	863	-0-	-5 B	-0-	852	2	11	9	N	10					234
03	870	N	870	-0-	-0- B	-0-	860	2	10	9	N	9					243
04	900	N	731	-0-	-169 B	-0-	718	2	13	9	N	12					255
05	961	N	870	-0-	-91 B	-0-	848	2	22	9	N	20					275
06	840	N	583	-0-	-257 B	-0-	576	2	7	9	N	6					281
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					281

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					14

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2196	-0-	-548 B	-3003	2190	2	6	9	N	5					234
03	3007	X	2558	-0-	-449 B	-3003	2522	2	36	9	N	33					267
04	2970	X	2909	-0-	-61 B	-3003	2864	2	45	9	N	41					308
05	3069	X	2849	-0-	-220 B	-3003	2831	2	18	9	N	16	190	1			134
06	2490	N	2692	-0-	202 B	-2801	2661	2	31	9	N	28					162
07	3007	N	NO RPT	-0-	-3007 B	-2801					N	NO RPT					162

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

02	1652	N	1599	-0-	-53 B	-61145	1599	2			N	-0-					98
03	1674	N	1783	-0-	109 B	-61036	1783	2			N	-0-					98
04	1740	N	1754	-0-	14 B	-61022	1754	2			N	-0-					98
05	1767	N	1725	-0-	-42 B	-61022	1725	2			N	-0-					98
06	1740	N	1629	-0-	-111 B	-61022	1629	2			N	-0-					98
07	1798	N	NO RPT	-0-	-1798 B	-61022					N	NO RPT					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

02	2494	X	200	-0-	-2294 B	-0-	200	2			N	-0-					136
03	744	X	-0-	-0-	-744 B	-0-					N	-0-					136
04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					136
05	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					136
06	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					136
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					136

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

02	0	N	-0-	-0-	-0- B	-0-					N	14					143
03	250	N	250	-0-	-0- B	-0-	230	2	20	9	N	18					161
04	263	N	263	-0-	-0- B	-0-	235	2	28	9	N	25					186
05	251	N	251	-0-	-0- B	-0-	228	2	23	9	N	21					207
06	313	N	313	-0-	-0- B	-0-	276	2	37	9	N	34	186	1			55
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					55

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	281	-0-	-895	-0-	281	3			N	-0-					27
03	2201	N	751	-0-	-1450	-0-	751	3			N	-0-					27
04	1710	N	547	-0-	-1163	-0-	547	3			N	-0-					27
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					27
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					27
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

02	532	N	385	-0-	-147	-0-	379	2	6	9	N	5					182
03	589	N	452	-0-	-137	-0-	446	2	6	9	N	5					187
04	510	N	446	-0-	-64	-0-	439	2	7	9	N	6					193
05	434	N	301	-0-	-133	-0-	295	2	6	9	N	5					198
06	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					203
07	465	N	392	-0-	-73	-0-	390	2	2	9	N	2					205

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	703	-0-	-221	-0-	347	1	354	3	N	2			67
							2	9							
03	1016	N	1016	-0-	-0-	-0-	384	1	608	3	N	22			89
							24	9							
04	930	N	905	-0-	-25	-0-	372	1	502	3	N	28			117
							31	9							
05	913	N	913	-0-	-0-	-0-	384	1	516	3	N	12			129
							13	9							
06	990	N	765	-0-	-225	-0-	372	1	387	3	N	5			134
							6	9							
07	930	N	881	-0-	-49	-0-	384	1	491	3	N	5			139
							6	9							

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
06	14B DENY	-0-	-0-	-0-	-0-	N	-0-			57
07	14B DENY	-0-	-0-	-0-	-0-	N	-0-			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11658	X	11658	-0-	-0-	-0-	11	1	11389	2	N	131					314
							114	4	144	9							
03	10658	X	10658	-0-	-0-	-0-	12	1	10391	2	N	160	191	1			283
							79	4	176	9							
04	11909	X	11909	-0-	-0-	-0-	11056	2	709	4	N	131	191	1			223
							144	9									
05	14218	X	14218	-0-	-0-	-0-	14090	2	128	9	N	116					339
06	11210	X	11210	-0-	-0-	-0-	11151	2	59	9	N	54	173	1			220
*07	8604	X	8604	-0-	-0-	-0-	8404	2	53	4	N	134					354
							147	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	8687	-0-	-2429	-0-	22	1	8331	2	N	304	384	1			410
							334	9									
03	11687	X	9377	-0-	-2310	-0-	24	1	9322	2	N	28	18	5			420
							31	9									
04	9960	X	8919	-0-	-1041	-0-	8310	2	31	4	N	525	379	1			566
							578	9									
05	10106	X	7047	-0-	-3059	-0-	6875	2	172	9	N	156	199	1			523
06	9780	X	7755	-0-	-2025	-0-	7755	2			N	-0-					523
*07	8596	X	8596	-0-	-0-	-0-	8269	2	327	9	N	297	177	1			643

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34636	X	30655	-0-	-3981	-0-	20	1	29916	2	N	654	557	1			822
							719	9									
03	37603	X	33167	-0-	-4436	-0-	23	1	32322	2	N	747	982	1			587
							822	9									
04	35640	X	32830	-0-	-2810	-0-	31718	2	1112	9	N	1011	972	1			626
05	35619	X	32710	-0-	-2909	-0-	32043	2	667	9	N	606	569	1			663
06	34470	X	31945	-0-	-2525	-0-	31331	2	614	9	N	558	773	1			448
*07	34100	X	34100	-0-	-0-	-0-	33256	2	844	9	N	767	724	1			491

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	5017	-0-	-1059	-0-	12	1	4844	2	N	146					370
							161	9									
03	6727	X	5142	-0-	-1585	-0-	14	1	5028	2	N	91	186	1			275
							100	9									
04	6090	X	5028	-0-	-1062	-0-	4903	2	125	9	N	114	185	1			204
05	5983	X	3971	-0-	-2012	-0-	3921	2	50	9	N	45					249
06	5790	X	1967	-0-	-3823	-0-	1937	2	30	9	N	27					276
07	5549	X	4099	-0-	-1450	-0-	4099	2			N	-0-	176	1	10	5	90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

02	2212 X	948	-0-	-1264	-0-	929	3	19	9	N	17					165
03	2232 X	880	-0-	-1352	-0-	880	3			N	-0-					165
04	2160 X	289	-0-	-1871	-0-	289	3			N	-0-					165
05	2263 X	2068	-0-	-195	-0-	2016	3	52	9	N	47					212
06	2216 X	2216	-0-	-0-	-0-	2139	3	77	9	N	70	189	1			93
*07	2256 X	2256	-0-	-0-	-0-	2226	3	30	9	N	27					120

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

02	5111 X	5111	-0-	-0-	-0-	5022	3	89	9	N	81	188	1			88
03	5311 X	5311	-0-	-0-	-0-	5192	3	119	9	N	108					196
04	5956 X	5956	-0-	-0-	-0-	5854	3	102	9	N	93	184	1			105
05	6370 X	6370	-0-	-0-	-0-	6247	3	123	9	N	112					217
*06	6214 X	6214	-0-	-0-	-0-	6104	3	110	9	N	100	189	1			128
07	6169 X	5538	-0-	-631	-0-	5446	3	92	9	N	84	184	1			28

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

02	280 N	248	-0-	-32	-0-	217	2	31	9	N	28	114	1			79
03	248 N	248	-0-	-0-	-0-	214	2	34	9	N	31					110
04	270 N	232	-0-	-38	-0-	193	2	39	9	N	35					145
05	298 N	298	-0-	-0-	-0-	270	2	28	9	N	25					170
06	240 N	203	-0-	-37	-0-	185	2	18	9	N	16	164	1			22
*07	359 N	359	-0-	-0-	-0-	312	2	47	9	N	43					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

02	192	N	192	-0-	-0-	-0-	190	3	2	9	N	2	2	8			2
03	323	N	323	-0-	-0-	-0-	315	3	8	9	N	7	7	8			2
04	448	N	448	-0-	-0-	-0-	439	3	9	9	N	8	8	8			2
05	505	N	505	-0-	-0-	-0-	499	3	6	9	N	5	5	8			2
06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			2
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	8	8	8			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

02	1367	N	1367	-0-	-0-	-0-	1361	3	6	9	N	5	5	8			-0-
03	1577	N	1577	-0-	-0-	-0-	1574	3	3	9	N	3	3	8			-0-
04	1456	N	1456	-0-	-0-	-0-	1453	3	3	9	N	3	3	8			-0-
05	1519	N	1438	-0-	-81	-0-	1437	3	1	9	N	1	1	8			-0-
06	1530	N	1430	-0-	-100	-0-	1427	3	3	9	N	3	3	8			-0-
07	1519	N	1477	-0-	-42	-0-	1476	3	1	9	N	1	1	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	647	3	7	9	N	6	6	8			-0-
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

02	1601	N	1601	-0-	-0-	-0-	1572	3	29	9	N	26	26	8			18
03	1744	N	1744	-0-	-0-	-0-	1730	3	14	9	N	13	13	8			18
04	1690	N	1690	-0-	-0-	-0-	1675	3	15	9	N	14	14	8			18
05	1728	N	1728	-0-	-0-	-0-	1713	3	15	9	N	14	14	8			18
06	1734	N	1734	-0-	-0-	-0-	1717	3	17	9	N	15	15	8			18
*07	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8	8	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

02	448	N	383	-0-	-65	-0-	383	3			N	-0-					1
03	496	N	430	-0-	-66	-0-	429	3	1	9	N	1	1	8			1
04	510	N	410	-0-	-100	-0-	410	3			N	-0-					1
05	434	N	408	-0-	-26	-0-	406	3	2	9	N	2	2	8			1
06	420	N	311	-0-	-109	-0-	311	3			N	-0-					1
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

02	560	N	444	-0-	-116	-0-	444	3			N	-0-					35
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					35
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					35
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					35
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					35
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

02	392	N	356	-0-	-36	-0-	354	3	2	9	N	2	2	8			30
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					30
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					30
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					30
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					30
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

02	784	N	158	-0-	-626	-0-	158	3			N	-0-					23
03	1023	N	377	-0-	-646	-0-	377	3			N	-0-					23
04	990	N	342	-0-	-648	-0-	342	3			N	-0-					23
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					23
06	360	N	14	-0-	-346	-0-	14	3			N	-0-					23
07	341	N	14	-0-	-327	-0-	14	3			N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	187	-0-	-93	-0-	187	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	5	5	8			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33	16	8			79
03	3534	X	3303	-0-	-231	-0-	3278	3	25	9	N	23	12	8			90
04	3420	X	3176	-0-	-244	-0-	3152	3	24	9	N	22	15	8			97
05	3534	X	3208	-0-	-326	-0-	3183	3	25	9	N	23	21	8			99
06	3420	X	2737	-0-	-683	-0-	2725	3	12	9	N	11	11	8			99
07	3534	X	2718	-0-	-816	-0-	2696	3	22	9	N	20	10	8			109

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	2	-0-	-2042	-0-	2	3			N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	11	X	-0-	-0-	-11	-0-					N	9	9	8			-0-
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4414	X	4414	-0-	-0-	-0-	4360	3	54	9	N	49	53	1			61
03	5359	X	5359	-0-	-0-	-0-	5297	3	62	9	N	56					117
04	4965	X	4965	-0-	-0-	-0-	4917	3	48	9	N	44					161
05	4898	X	4621	-0-	-277	-0-	4571	3	50	9	N	45	129	1			77
06	5263	X	5263	-0-	-0-	-0-	5193	3	70	9	N	64	109	1			32
*07	5767	X	5767	-0-	-0-	-0-	5720	3	47	9	N	43					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12796	X	12381	-0-	-415	-0-	4284	2	7933	3	N	149	200	1			183
							164	9									
03	14167	X	12751	-0-	-1416	-0-	4298	2	8344	3	N	99	180	1			102
							109	9									
04	13710	X	13462	-0-	-248	-0-	4122	2	9228	3	N	102					204
							112	9									
05	15460	X	15460	-0-	-0-	-0-	4519	2	10831	3	N	100	186	1			118
							110	9									
06	14879	X	14879	-0-	-0-	-0-	4819	2	9927	3	N	121	192	1			47
							133	9									
07	13919	X	10651	-0-	-3268	-0-	10544	3	107	9	N	97					144

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	X	1880	-0-	-0-	-0-	1846	3	34	9	N	31	86	1			35
03	1960	X	1960	-0-	-0-	-0-	1918	3	42	9	N	38					73
04	1847	X	1847	-0-	-0-	-0-	1806	3	41	9	N	37					110
05	2077	X	1932	-0-	-145	-0-	1880	3	52	9	N	47	60	1			97
06	1890	N	1858	-0-	-32	-0-	1810	3	48	9	N	44	98	1			43
07	1922	N	1827	-0-	-95	-0-	1801	3	26	9	N	24					67

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/19/2019 - P/A 02/19/19

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4157	X	4157	-0-	-0-	-0-	4083	3	74	9	N	67					184
03	5140	X	5140	-0-	-0-	-0-	5062	3	78	9	N	71	187	1			68
04	5300	X	5300	-0-	-0-	-0-	5232	3	68	9	N	62					130
05	4588	X	4461	-0-	-127	-0-	4400	3	61	9	N	55	122	1			63
06	4980	X	4561	-0-	-419	-0-	4506	3	55	9	N	50	65	1			48
07	5146	X	5059	-0-	-87	-0-	5002	3	57	9	N	52					100

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	4354	-0-	-1470	-0-	186	1	4123	3	N	41	145	1			40
							45	9									
03	6386	X	4879	-0-	-1507	-0-	4827	3	52	9	N	47					87
04	5880	X	4673	-0-	-1207	-0-	4623	3	50	9	N	45					132
05	6045	X	4336	-0-	-1709	-0-	4284	3	52	9	N	47	69	1			110
06	5850	X	4247	-0-	-1603	-0-	4189	3	58	9	N	53	95	1			68
07	4867	X	4224	-0-	-643	-0-	4172	3	52	9	N	47					115

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2909	X	2909	-0-	-0-	-0-	2883	3	26	9	N	24					89
03	3069	X	2979	-0-	-90	-0-	2945	3	34	9	N	31					120
04	3750	X	2840	-0-	-910	-0-	2809	3	31	9	N	28	76	1			72
05	3875	X	2568	-0-	-1307	-0-	2544	3	24	9	N	22					94
06	3750	X	3142	-0-	-608	-0-	3069	3	73	9	N	66	49	1			111
07	3224	X	3151	-0-	-73	-0-	3123	3	28	9	N	25					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4409	-0-	-267	-0-	496	1	3860	3	N	48	102	1			40
							53	9									
03	5177	X	4921	-0-	-256	-0-	536	1	4330	3	N	50					90
							55	9									
04	4890	X	4731	-0-	-159	-0-	537	1	4133	3	N	55					145
							61	9									
05	5053	X	4730	-0-	-323	-0-	555	1	4105	3	N	64					209
							70	9									
06	4770	X	4521	-0-	-249	-0-	537	1	3932	3	N	47	189	1			67
							52	9									
07	4929	X	4591	-0-	-338	-0-	536	1	4008	3	N	43					110
							47	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4942	-0-	-462	-0-	413	1	4450	3	N	72	97	1			52
							79	9									
03	5704	X	5260	-0-	-444	-0-	459	1	4762	3	N	35					87
							39	9									
04	5520	X	5128	-0-	-392	-0-	440	1	4588	3	N	91	118	1			60
							100	9									
05	5704	X	5091	-0-	-613	-0-	465	1	4583	3	N	39					99
							43	9									
06	5370	X	5167	-0-	-203	-0-	446	1	4631	3	N	82	146	1			35
							90	9									
07	5487	X	5294	-0-	-193	-0-	463	1	4776	3	N	50					85
							55	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3616	-0-	-1368	-0-	403	1	3140	3	N	66	111	1			26
							73	9									
03	5425	X	2853	-0-	-2572	-0-	2842	3	11	9	N	10					36
04	5220	X	3456	-0-	-1764	-0-	440	1	2981	3	N	32					68
							35	9									
05	5394	X	4468	-0-	-926	-0-	972	1	3442	3	N	49	30	1			87
							54	9									
06	5010	X	1862	-0-	-3148	-0-	1820	3	42	9	N	38	19	1			106
07	3999	X	1857	-0-	-2142	-0-	1846	3	11	9	N	10					116

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	406	-0-	-182	-0-	406	3			N	-0-					90
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					90
04	720	N	27	-0-	-693	-0-	27	3			N	-0-					90
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					90
06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	31	N	-0-	-0-	-31	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27598	X	27598	-0-	-0-	-0-	27316	3	282	9	N	256	183	1			238
03	27342	X	21560	-0-	-5782	-0-	21246	3	314	9	N	285	383	1			140
04	26460	X	19906	-0-	-6554	-0-	19641	3	265	9	N	241	189	1			192
05	27342	X	20994	-0-	-6348	-0-	20657	3	337	9	N	306	383	1			115
06	26460	X	19280	-0-	-7180	-0-	19023	3	257	9	N	234	189	1			160
07	27342	X	20319	-0-	-7023	-0-	20065	3	254	9	N	231	188	1			203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	3111	-0-	-2713	-0-	3102	3	9	9	N	8					157
03	6448	X	3596	-0-	-2852	-0-	3445	3	151	9	N	137	195	1			99
04	6090	X	138	-0-	-5952	-0-	138	3			N	-0-					99
05	6293	X	-0-	-0-	-6293	-0-					N	-0-					99
06	4050	X	-0-	-0-	-4050	-0-					N	-0-					99
07	3596	X	1004	-0-	-2592	-0-	1004	3			N	-0-					99

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	717	-0-	-3511	-0-	714	3	3	9	N	3					125
03	4681	X	655	-0-	-4026	-0-	653	3	2	9	N	2					127
04	4350	X	441	-0-	-3909	-0-	441	3			N	-0-					127
05	3596	X	760	-0-	-2836	-0-	758	3	2	9	N	2					129
06	3480	X	-0-	-0-	-3480	-0-					N	-0-					129
*07	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					129

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	1569	2	58	9	Y	53	98	1	1	8	91
03	1965	N	1965	-0-	-0-	-0-	1889	2	76	9	Y	69	97	1	1	8	62
04	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					62
05	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-	62	1			-0-
06	1637	N	1637	-0-	-0-	-0-	1611	2	26	9	Y	24					24
*07	1457	N	1457	-0-	-0-	-0-	1434	2	23	9	Y	21					45

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2549	-0-	-307	-0-	2501	2	48	9	Y	44	7	8			89
03	2976	X	2458	-0-	-518	-0-	2419	2	39	9	Y	35	2	8			122
04	3060	X	2452	-0-	-608	-0-	2430	2	22	9	Y	20					142
05	3162	X	2580	-0-	-582	-0-	2536	2	44	9	Y	40					182
06	2790	X	2377	-0-	-413	-0-	2356	2	21	9	Y	19	152	1			49
07	2821	X	2264	-0-	-557	-0-	2244	2	20	9	Y	18					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

	ALLOW		PROD	GAS LIFT	STATUS												
02	1170	N	1170	-0-	-0-	-0-	1146	2	24	9	Y	22	3	8			86
03	2023	N	2023	-0-	-0-	-0-	1953	2	70	9	Y	64	91	1	3	8	56
04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	Y	23	3	8			76
05	2068	N	2068	-0-	-0-	-0-	2036	2	32	9	Y	29	73	1			32
06	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	Y	14					46
*07	2029	N	2029	-0-	-0-	-0-	1997	2	32	9	Y	29					75

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

	ALLOW		PROD	GAS LIFT	STATUS												
02	T. A.		196	-0-	196	1176	192	2	4	9	Y	4	18	1			10
03	1412	X	236	-0-	-1176	-0-	236	2			Y	-0-					10
04	570	X	219	-0-	-351	-0-	219	2			Y	-0-					10
05	589	X	455	-0-	-134	-0-	455	2			Y	-0-					10
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					10
*07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

	ALLOW		PROD	GAS LIFT	STATUS												
02	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					15
03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					15
04	540	N	464	-0-	-76	-0-	464	2			Y	-0-					15
05	589	N	451	-0-	-138	-0-	451	2			Y	-0-					15
06	630	N	399	-0-	-231	-0-	399	2			Y	-0-					15
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

	ALLOW		PROD	GAS LIFT	STATUS												
02	616	N	456	-0-	-160	-0-	414	2	42	9	Y	38	11	8			73
03	682	N	594	-0-	-88	-0-	551	2	43	9	Y	39	9	8			103
04	761	N	761	-0-	-0-	-0-	732	2	29	9	Y	26	62	1			67
05	849	N	849	-0-	-0-	-0-	832	2	17	9	Y	15					82
06	701	N	701	-0-	-0-	-0-	682	2	19	9	Y	17					99
*07	1277	N	1277	-0-	-0-	-0-	1219	2	58	9	Y	53	74	1			78

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

	ALLOW		PROD	GAS LIFT	STATUS												
02	1176	N	392	-0-	-784	-0-	392	2			Y	-0-					32
03	992	N	628	-0-	-364	-0-	628	2			Y	-0-					32
04	660	N	381	-0-	-279	-0-	381	2			Y	-0-					32
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					32
06	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					32
*07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1908	N	1908	-0-	-0-	-0-	1864	2	44	9	N	40	199	1	11	8	68
03	2357	N	2357	-0-	-0-	-0-	2336	2	21	9	N	19	10	8			77
04	2228	N	2228	-0-	-0-	-0-	2221	2	7	9	N	6					83
05	2543	N	2543	-0-	-0-	-0-	2517	2	26	9	N	24					107
06	2079	N	2079	-0-	-0-	-0-	2062	2	17	9	N	15					122
*07	1949	N	1949	-0-	-0-	-0-	1936	2	13	9	N	12					134

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

02	1372	N	668	-0-	-704	-0-	599	2	69	9	Y	63	13	8			118
03	1519	N	1226	-0-	-293	-0-	1175	2	51	9	Y	46	14	8			150
04	570	N	462	-0-	-108	-0-	459	2	3	9	Y	3	3	8			150
05	744	N	171	-0-	-573	-0-	171	2			Y	-0-					150
06	660	N	305	-0-	-355	-0-	305	2			Y	-0-					150
07	465	N	328	-0-	-137	-0-	328	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

02	392	N	-0-	-0-	-392	-0-					Y	79	146	1	21	8	131
03	372	N	137	-0-	-235	-0-	94	2	43	9	Y	39	39	8			131
04	362	N	362	-0-	-0-	-0-	339	2	23	9	Y	21	2	8			150
05	399	N	399	-0-	-0-	-0-	370	2	29	9	Y	26					176
06	251	N	251	-0-	-0-	-0-	233	2	18	9	Y	16					192
07	372	N	362	-0-	-10	-0-	359	2	3	9	Y	3					195

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

02	10024	X	8656	-0-	-1368	-0-	8348	2	308	9	Y	280	119	1	89	8	156
03	11098	X	9791	-0-	-1307	-0-	9371	2	420	9	Y	382	371	1	83	8	84
04	10680	X	9119	-0-	-1561	-0-	8853	2	266	9	Y	242	123	1			203
05	11036	X	9111	-0-	-1925	-0-	8868	2	243	9	Y	221	337	1			87
06	9780	X	8164	-0-	-1616	-0-	7960	2	204	9	Y	185	109	1			163
07	9796	X	8864	-0-	-932	-0-	8695	2	169	9	Y	154	214	1			103

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

02	1792	X	1657	-0-	-135	-0-	1645	2	12	9	Y	11	6	8			39
03	2139	X	1592	-0-	-547	-0-	1583	2	9	9	Y	8	39	1	8	8	-0-
04	2070	N	143	-0-	-1927	-0-	143	2			Y	-0-					-0-
05	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-
06	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
*07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

02	815	N	815	-0-	-0-	-0-	808	2	7	9	N	6	6	8			112
03	973	N	973	-0-	-0-	-0-	966	2	7	9	N	6	6	8			112
04	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					112
05	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					112
06	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					112
*07	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

02	3375	X	3375	-0-	-0-	-0-	3298	2	77	9	Y	70	38	8			80
03	2970	X	2970	-0-	-0-	-0-	2901	2	69	9	Y	63	56	1	23	8	64
04	3750	X	2862	-0-	-888	-0-	2837	2	25	9	Y	23					87
05	3875	X	3648	-0-	-227	-0-	3581	2	67	9	Y	61					148
06	3420	X	3211	-0-	-209	-0-	3179	2	32	9	Y	29	96	1			81
07	3534	X	3162	-0-	-372	-0-	3120	2	42	9	Y	38					119

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

02	728	N	355	-0-	-373	-0-	355	2			Y	-0-					79
03	682	N	445	-0-	-237	-0-	445	2			Y	-0-					79
04	630	N	362	-0-	-268	-0-	362	2			Y	-0-					79
05	403	N	350	-0-	-53	-0-	350	2			Y	-0-					79
06	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					79
*07	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

02	1344	N	681	-0-	-663	-0-	681	2			Y	-0-					22
03	1178	N	900	-0-	-278	-0-	900	2			Y	-0-					22
04	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					22
05	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					22
06	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					22
07	1240	N	1160	-0-	-80	-0-	1160	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	Y	7	77	1	7	8	28
03	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					28
04	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					28
05	1364	N	1340	-0-	-24	-0-	1340	2			Y	-0-					28
06	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
*07	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					28

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	843	-0-	-781	-0-	800	2	43	9	N	39	202	1	5	8	80
03	1736	X	1642	-0-	-94	-0-	1556	2	86	9	N	78	6	8			152
04	2508	X	2508	-0-	-0-	-0-	2447	2	61	9	N	55					207
05	2674	X	2674	-0-	-0-	-0-	2641	2	33	9	N	30					237
06	2406	N	2406	-0-	-0-	-0-	2358	2	48	9	N	44	195	1			86
07	2604	N	1914	-0-	-690	-0-	1881	2	33	9	N	30					116

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	837	-0-	-339	-0-	826	2	11	9	Y	10	10	8			51
03	1178	N	926	-0-	-252	-0-	902	2	24	9	Y	22	22	8			51
04	1616	N	1616	-0-	-0-	-0-	1614	2	2	9	Y	2	2	8			51
05	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					51
06	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					51
07	1643	N	994	-0-	-649	-0-	994	2			Y	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82	-0-	318	2	48	9	Y	44					162
03	837	N	521	-0-	-316	-0-	473	2	48	9	Y	44	100	1			106
04	480	N	304	-0-	-176	-0-	252	2	52	9	Y	47					153
05	403	N	217	-0-	-186	-0-	198	2	19	9	Y	17					170
06	390	N	236	-0-	-154	-0-	229	2	7	9	Y	6					176
*07	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5					181

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

02	224	N	16	-0-	-208	-0-	16	2			Y	-0-					14
03	248	N	33	-0-	-215	-0-	33	2			Y	-0-	7	1			7
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					7
05	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1					8
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					8
*07	26	N	26	-0-	-0-	-0-	26	2			Y	-0-	4	1			4

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

02	345	N	345	-0-	-0-	-0-	295	2	50	9	Y	45	141	1	1	8	37
03	837	N	440	-0-	-397	-0-	440	2			Y	-0-					37
04	870	N	350	-0-	-520	-0-	350	2			Y	-0-					37
05	372	N	103	-0-	-269	-0-	103	2			Y	-0-	37	1			-0-
06	420	N	304	-0-	-116	-0-	270	2	34	9	Y	31					31
*07	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					31

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	235	-0-	-213	-0-	221	2	14	9	Y	13	42	1	1	8	30
03	372	N	140	-0-	-232	-0-	139	2	1	9	Y	1					31
04	480	N	64	-0-	-416	-0-	63	2	1	9	Y	1	1	8			31
05	248	N	40	-0-	-208	-0-	40	2			Y	-0-					31
06	150	N	22	-0-	-128	-0-	22	2			Y	-0-					31
*07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	394	-0-	-166	-0-	394	2			Y	-0-					1
03	620	N	613	-0-	-7	-0-	613	2			Y	-0-					1
04	570	N	525	-0-	-45	-0-	525	2			Y	-0-					1
05	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					1
06	510	N	442	-0-	-68	-0-	442	2			Y	-0-					1
*07	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					127
03	1674	N	1641	-0-	-33	-0-	1640	2	1	9	N	1					128
04	1830	N	1641	-0-	-189	-0-	1630	2	11	9	N	10	8	8			130
05	1798	N	1764	-0-	-34	-0-	1761	2	3	9	N	3					133
06	1692	N	1692	-0-	-0-	-0-	1688	2	4	9	N	4					137
*07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					137

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	378	-0-	-182	-0-	348	2	30	9	Y	27	4	8			245
03	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					245
04	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					245
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					245
06	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					245
*07	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	511	-0-	-273	-0-	487	2	24	9	Y	22	182	1	8	8	70
03	806	N	146	-0-	-660	-0-	142	2	4	9	Y	4	2	8			72
04	780	N	1	-0-	-779	-0-	1	2			Y	-0-					72
05	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					72
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					72
*07	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					72

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

02	2800	X	2357	-0-	-443	-0-	2311	2	46	9	Y	42	91	1	3	8	180
03	3100	X	2796	-0-	-304	-0-	2663	2	133	9	Y	121	92	1	1	8	208
04	2970	X	2778	-0-	-192	-0-	2747	2	31	9	Y	28	88	1			148
05	3197	X	3197	-0-	-0-	-0-	3129	2	68	9	Y	62					210
06	2954	N	2954	-0-	-0-	-0-	2925	2	29	9	Y	26	89	1			147
07	2852	N	2420	-0-	-432	-0-	2396	2	24	9	Y	22					169

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

02	2436	X	2240	-0-	-196	-0-	2207	2	33	9	Y	30	3	8			197
03	2697	X	2544	-0-	-153	-0-	2520	2	24	9	Y	22	95	1	1	8	123
04	2610	X	2495	-0-	-115	-0-	2472	2	23	9	Y	21	5	8			139
05	2659	N	2659	-0-	-0-	-0-	2637	2	22	9	Y	20					159
06	2537	N	2537	-0-	-0-	-0-	2502	2	35	9	Y	32					191
*07	2559	N	2559	-0-	-0-	-0-	2527	2	32	9	Y	29	103	1			117

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

02	1848	N	1206	-0-	-642	-0-	1205	2	1	9	Y	1	1	8			123
03	1891	N	1208	-0-	-683	-0-	1208	2			Y	-0-					123
04	1650	N	1182	-0-	-468	-0-	1182	2			Y	-0-					123
05	1333	N	1256	-0-	-77	-0-	1248	2	8	9	Y	7					130
06	1170	N	1116	-0-	-54	-0-	1081	2	35	9	Y	32					162
*07	1527	N	1527	-0-	-0-	-0-	1495	2	32	9	Y	29					191

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

02	1372	N	1139	-0-	-233	-0-	1137	2	2	9	Y	2	2	8			130
03	1457	N	1243	-0-	-214	-0-	1242	2	1	9	Y	1	1	8			130
04	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					130
05	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7					137
06	1678	N	1678	-0-	-0-	-0-	1646	2	32	9	Y	29					166
*07	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	Y	23					189

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

02	1288	N	990	-0-	-298	-0-	925	2	65	9	Y	59	100	1	13	8	86
03	1681	N	1681	-0-	-0-	-0-	1583	2	98	9	Y	89	93	1	12	8	70
04	2019	N	2019	-0-	-0-	-0-	1946	2	73	9	Y	66	11	8			125
05	2501	N	2501	-0-	-0-	-0-	2378	2	123	9	Y	112	133	1			104
06	1983	N	1983	-0-	-0-	-0-	1943	2	40	9	Y	36					140
*07	2066	N	2066	-0-	-0-	-0-	2018	2	48	9	Y	44					184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1302	2	33	9	Y	30	7	8			96
03	1622	N	1622	-0-	-0-	-0-	1517	2	105	9	Y	95	104	1	8	8	79
04	1621	N	1621	-0-	-0-	-0-	1569	2	52	9	Y	47					126
05	1692	N	1692	-0-	-0-	-0-	1620	2	72	9	Y	65	121	1			70
06	1410	N	1302	-0-	-108	-0-	1279	2	23	9	Y	21					91
07	1457	N	1396	-0-	-61	-0-	1350	2	46	9	Y	42					133

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3013	-0-	-459	-0-	2982	2	31	9	Y	28	7	8			133
03	3844	X	3335	-0-	-509	-0-	3245	2	90	9	Y	82	2	8			213
04	3150	X	3052	-0-	-98	-0-	3044	2	8	9	Y	7	3	8			217
05	3348	X	3063	-0-	-285	-0-	3052	2	11	9	Y	10					227
06	3090	X	2984	-0-	-106	-0-	2981	2	3	9	Y	3					230
*07	3291	X	3291	-0-	-0-	-0-	3285	2	6	9	Y	5					235

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	-0-	-0-	-0-	-0-					N	-0-					237
04	3	N	-0-	-0-	-3	-0-					N	35					272
05	0	N	-0-	-0-	-0-	-0-					N	-0-					272
06	0	N	-0-	-0-	-0-	-0-					N	3	193	1			82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	-0-	-0-	-4312	-0-					Y	-0-					16
03	4774	X	308	-0-	-4466	-0-	288	2	20	9	Y	18	1	8			33
04	4410	X	2307	-0-	-2103	-0-	2294	2	13	9	Y	12					45
05	2333	X	2333	-0-	-0-	-0-	2330	2	3	9	Y	3					48
06	1977	X	1977	-0-	-0-	-0-	1976	2	1	9	Y	1	40	1			9
07	2387	X	2083	-0-	-304	-0-	2070	2	13	9	Y	12					21

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	217	-0-	-147	-0-	215	2	2	9	Y	2	2	8			83
03	403	X	165	-0-	-238	-0-	165	2			Y	-0-					83
04	390	X	196	-0-	-194	-0-	195	2	1	9	Y	1	1	8			83
05	310	X	256	-0-	-54	-0-	256	2			Y	-0-					83
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					83
07	217	N	157	-0-	-60	-0-	157	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	-0-	-0-	-1876	-0-					Y	16	15	8			41
03	868	N	-0-	-0-	-868	-0-					Y	5	5	8			41
04	33	N	33	-0-	-0-	-0-	31	2	2	9	Y	2	32	1			11
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					11
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					Y	1	9	1			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	52	-0-	-144	-0-	52	2			Y	-0-					40
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					40
04	270	N	173	-0-	-97	-0-	173	2			Y	-0-					40
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					40
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					40
*07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2592	X	2592	-0-	-0-	-0-	2502	2	90	9	Y	82	181	1	8	8	167
03	3065	X	3065	-0-	-0-	-0-	2946	2	119	9	Y	108	8	8			267
04	2710	X	2710	-0-	-0-	-0-	2611	2	99	9	Y	90	190	1			167
05	2638	N	2638	-0-	-0-	-0-	2569	2	69	9	Y	63					230
06	2970	X	2257	-0-	-713	-0-	2217	2	40	9	Y	36					266
07	3069	X	2512	-0-	-557	-0-	2457	2	55	9	Y	50	190	1			126

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					111
03	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					111
04	2070	N	1914	-0-	-156	-0-	1914	2			Y	-0-					111
05	2139	N	1921	-0-	-218	-0-	1912	2	9	9	Y	8					119
06	1800	N	1290	-0-	-510	-0-	1282	2	8	9	Y	7					126
07	1860	N	803	-0-	-1057	-0-	800	2	3	9	Y	3					129

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	222	-0-	-142	-0-	209	2	13	9	Y	12	54	1	3	8	34
03	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1					35
04	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2	2	8			35
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					35
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					35
*07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					14
03	620	N	179	-0-	-441	-0-	179	2			Y	-0-					14
04	1346	N	1346	-0-	-0-	-0-	1343	2	3	9	Y	3	3	8			14
05	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					16
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					16
*07	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					16

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	747	N	747	-0-	-0-	-0-	691	2	56	9	N	51	197	1	10	8	37
04	420	N	94	-0-	-326	-0-	91	2	3	9	N	3					40
05	623	N	623	-0-	-0-	-0-	606	2	17	9	N	15					55
06	420	N	110	-0-	-310	-0-	91	2	19	9	N	17					72
*07	171	N	171	-0-	-0-	-0-	153	2	18	9	N	16					88

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	924	2	87	9	Y	79	187	1	10	8	146
03	1581	N	1060	-0-	-521	-0-	962	2	98	9	Y	89	10	8			225
04	1916	N	1916	-0-	-0-	-0-	1871	2	45	9	Y	41	157	1			109
05	1116	N	309	-0-	-807	-0-	287	2	22	9	Y	20					129
06	1020	N	253	-0-	-767	-0-	199	2	54	9	Y	49	130	1			48
07	1116	N	259	-0-	-857	-0-	252	2	7	9	Y	6					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4172	-0-	-56	-0-	4172	2			Y	-0-					86
03	4681	X	4542	-0-	-139	-0-	4542	2			Y	-0-					86
04	4530	X	4119	-0-	-411	-0-	4117	2	2	9	Y	2	2	8			86
05	4619	X	1965	-0-	-2654	-0-	1965	2			Y	-0-					86
06	3660	X	250	-0-	-3410	-0-	250	2			Y	-0-					86
07	3782	X	345	-0-	-3437	-0-	345	2			Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

02	805	N	805	-0-	-0-	-0-	718	2	87	9	Y	79	50	1	4	8	64
03	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					64
04	900	N	865	-0-	-35	-0-	780	2	85	9	Y	77					141
05	899	N	677	-0-	-222	-0-	575	2	102	9	Y	93	159	1			75
06	1890	N	783	-0-	-1107	-0-	783	2			Y	-0-					75
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					75

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					134
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					134
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					134
05	372	N	52	-0-	-320	-0-	52	2			N	-0-					134
06	360	N	94	-0-	-266	-0-	94	2			N	-0-					134
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	53	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

02	1008	N	932	-0-	-76	-0-	893	2	39	9	N	35	2	8			230
03	1116	N	1102	-0-	-14	-0-	1058	2	44	9	N	40	187	1	1	8	82
04	1050	N	527	-0-	-523	-0-	527	2			N	-0-					82
05	1023	N	941	-0-	-82	-0-	941	2			N	-0-					82
06	1080	N	857	-0-	-223	-0-	857	2			N	-0-					82
*07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					90

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

02	2186	N	2186	-0-	-0-	-0-	2147	2	39	9	Y	35	5	8			154
03	2825	N	2825	-0-	-0-	-0-	2785	2	40	9	Y	36	3	8			187
04	2537	N	2537	-0-	-0-	-0-	2512	2	25	9	Y	23	132	1			78
05	2836	N	2836	-0-	-0-	-0-	2803	2	33	9	Y	30					108
06	T. A.		2040	-0-	2040	2040	2016	2	24	9	Y	22					130
07	T. A.		2816	-0-	2816	4856	2780	2	36	9	Y	33					163

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

02	644	N	503	-0-	-141	-0-	503	2			Y	-0-	129	1			62
03	890	N	890	-0-	-0-	-0-	888	2	2	9	Y	2	2	8			62
04	2256	N	2256	-0-	-0-	-0-	2155	2	101	9	Y	92					154
05	2238	N	2238	-0-	-0-	-0-	2152	2	86	9	Y	78					232
06	1833	N	1833	-0-	-0-	-0-	1769	2	64	9	Y	58	169	1			121
*07	1978	N	1978	-0-	-0-	-0-	1912	2	66	9	Y	60					181

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	352	-0-	-1160	-0-	301	2	51	9	Y	46	3	8			146
03	1488	N	450	-0-	-1038	-0-	392	2	58	9	Y	53	5	8			194
04	840	N	833	-0-	-7	-0-	792	2	41	9	Y	37	117	1	1	8	113
05	1071	N	1071	-0-	-0-	-0-	1047	2	24	9	Y	22					135
06	811	N	811	-0-	-0-	-0-	793	2	18	9	Y	16					151
*07	697	N	697	-0-	-0-	-0-	649	2	48	9	Y	44	114	1			81

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1242	N	1242	-0-	-0-	-0-	1213	2	29	9	N	26					213
03	1635	N	1635	-0-	-0-	-0-	1618	2	17	9	N	15					228
04	1308	N	1308	-0-	-0-	-0-	1279	2	29	9	N	26	1	8			253
05	1679	N	1679	-0-	-0-	-0-	1640	2	39	9	N	35	191	1			97
06	1590	N	1432	-0-	-158	-0-	1410	2	22	9	N	20					117
*07	1422	N	1422	-0-	-0-	-0-	1411	2	11	9	N	10					127

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	X	2665	-0-	-0-	-0-	2610	2	55	9	N	50	7	8			140
03	2515	X	2515	-0-	-0-	-0-	2432	2	83	9	N	75	7	8			208
04	2307	X	2307	-0-	-0-	-0-	2217	2	90	9	N	82	2	8			288
05	2801	X	2801	-0-	-0-	-0-	2762	2	39	9	N	35	195	1			128
06	2814	X	2814	-0-	-0-	-0-	2737	2	77	9	N	70					198
*07	2745	X	2745	-0-	-0-	-0-	2664	2	81	9	N	74	196	1			76

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2029	N	2029	-0-	-0-	-0-	1974	2	55	9	Y	50	15	8			95
03	2057	N	2057	-0-	-0-	-0-	1989	2	68	9	Y	62	17	8			140
04	2350	N	2350	-0-	-0-	-0-	2329	2	21	9	Y	19	4	8			155
05	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					155
06	1950	N	1586	-0-	-364	-0-	1586	2			Y	-0-					155
*07	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					155

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	968	-0-	-432	-0-	936	2	32	9	Y	29	49	1	5	8	23
03	1612	N	795	-0-	-817	-0-	760	2	35	9	Y	32	6	8			49
04	1501	N	1501	-0-	-0-	-0-	1473	2	28	9	Y	25	42	1			32
05	1346	N	1346	-0-	-0-	-0-	1320	2	26	9	Y	24					56
06	1391	N	1391	-0-	-0-	-0-	1371	2	20	9	Y	18					74
*07	1331	N	1331	-0-	-0-	-0-	1316	2	15	9	Y	14	46	1			42

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	1	1	1			4
03	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4018	X	4018	-0-	-0-	-0-	3858	2	160	9	Y	145	81	1	9	8	111
03	3968	X	3378	-0-	-590	-0-	3162	2	216	9	Y	196	226	1	36	8	45
04	7457	X	7457	-0-	-0-	-0-	7271	2	186	9	Y	169	72	1			142
05	7090	X	7090	-0-	-0-	-0-	6903	2	187	9	Y	170	245	1			67
06	5380	X	5380	-0-	-0-	-0-	5222	2	158	9	Y	144	84	1			127
*07	4866	X	4866	-0-	-0-	-0-	4736	2	130	9	Y	118	166	1			79

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	3	3	8			122
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					14
03	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					14
04	1350	N	1312	-0-	-38	-0-	1312	2			Y	-0-					14
05	1395	N	1279	-0-	-116	-0-	1279	2			Y	-0-					14
06	1530	N	1272	-0-	-258	-0-	1272	2			Y	-0-					14
07	1364	N	1354	-0-	-10	-0-	1354	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	555	-0-	-985	-0-	514	2	41	9	Y	37	200	1	10	8	119
03	1705	N	1084	-0-	-621	-0-	916	2	168	9	Y	153	28	8			244
04	1170	N	1167	-0-	-3	-0-	1104	2	63	9	Y	57	192	1			109
05	1464	N	1464	-0-	-0-	-0-	1408	2	56	9	Y	51					160
06	1132	N	1132	-0-	-0-	-0-	1080	2	52	9	Y	47					207
07	1209	N	636	-0-	-573	-0-	590	2	46	9	Y	42					249

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
04	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

02	2644	X	2644	-0-	-0-	-0-	2622	2	22	9	Y	20	18	8			135
03	4001	X	4001	-0-	-0-	-0-	3984	2	17	9	Y	15	15	8			135
04	3982	X	3982	-0-	-0-	-0-	3971	2	11	9	Y	10	10	8			135
05	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					135
06	3870	X	3556	-0-	-314	-0-	3556	2			Y	-0-					135
07	4123	X	3313	-0-	-810	-0-	3313	2			Y	-0-					135

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

02	1568	N	684	-0-	-884	-0-	684	2			Y	-0-					13
03	1178	N	526	-0-	-652	-0-	526	2			Y	-0-					13
04	1470	N	1380	-0-	-90	-0-	1369	2	11	9	Y	10	10	8			13
05	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					13
06	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					13
*07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					125
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					125
04	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	Y	1	1	8			125
05	2174	N	2174	-0-	-0-	-0-	2150	2	24	9	Y	22					147
06	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					147
*07	3100	N	3277	-0-	177	177	3277	2			Y	-0-					147

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	52	1			22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

02		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

02	812	N	490	-0-	-322	-0-	490	2			Y	-0-					112
03	899	N	653	-0-	-246	-0-	653	2			Y	-0-					112
04	840	N	511	-0-	-329	-0-	509	2	2	9	Y	2					114
05	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					114
06	1809	N	1809	-0-	-0-	-0-	1755	2	54	9	Y	49					163
*07	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

02	392	N	192	-0-	-200	-0-	192	2			Y	-0-	10	1			5
03	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					5
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-	4	1			1
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					1
06	390	N	305	-0-	-85	-0-	305	2			Y	-0-					1
*07	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	1	1			-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

02	2800	N	3396	-0-	596	596	3342	2	54	9	Y	49	49	8			17
03	3100	N	3255	-0-	155	751	3181	2	74	9	Y	67	44	8			40
04	1015	N	264	-0-	-751	-0-	264	2			Y	-0-					40
05	1705	X	126	-0-	-1579	-0-	126	2			Y	-0-					40
06	810	X	190	-0-	-620	-0-	190	2			Y	-0-					40
07	837	X	246	-0-	-591	-0-	246	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

02	1596	N	1419	-0-	-177	-0-	1357	2	62	9	Y	56	76	1	20	8	34
03	1612	N	1231	-0-	-381	-0-	1157	2	74	9	Y	67	12	8			89
04	1497	N	1497	-0-	-0-	-0-	1452	2	45	9	Y	41	76	1			54
05	1676	N	1676	-0-	-0-	-0-	1639	2	37	9	Y	34					88
06	1597	N	1597	-0-	-0-	-0-	1568	2	29	9	Y	26					114
*07	1670	N	1670	-0-	-0-	-0-	1648	2	22	9	Y	20	71	1			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					78
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					78
04	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					78
05	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					78
06	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					78
*07	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					78

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	54	1			28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	830	-0-	-962	-0-	830	2			Y	-0-					75
03	1550	N	1349	-0-	-201	-0-	1349	2			Y	-0-					75
04	1290	N	1207	-0-	-83	-0-	1207	2			Y	-0-					75
05	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					75
06	1320	N	914	-0-	-406	-0-	914	2			Y	-0-					75
*07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	537	-0-	-303	-0-	537	2			Y	-0-	10	1			5
03	930	X	875	-0-	-55	-0-	823	2	52	9	Y	47					52
04	990	X	232	-0-	-758	-0-	197	2	35	9	Y	32	36	1	7	8	41
05	1023	X	470	-0-	-553	-0-	459	2	11	9	Y	10					51
06	360	N	269	-0-	-91	-0-	221	2	48	9	Y	44	52	1			43
*07	268	N	268	-0-	-0-	-0-	261	2	7	9	Y	6					49

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

02	112	N	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					2
*07	377	N	377	-0-	-0-	-0-	373	2	4	9	Y	4					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

02	1286	N	1286	-0-	-0-	-0-	1241	2	45	9	Y	41	8	8			195
03	1767	N	1360	-0-	-407	-0-	1318	2	42	9	Y	38	136	1	4	8	93
04	1320	N	1224	-0-	-96	-0-	1199	2	25	9	Y	23	7	8			109
05	1514	N	1514	-0-	-0-	-0-	1469	2	45	9	Y	41					150
06	993	N	993	-0-	-0-	-0-	951	2	42	9	Y	38	97	1			91
*07	1635	N	1635	-0-	-0-	-0-	1569	2	66	9	Y	60					151

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

02	420	N	47	-0-	-373	-0-	47	2			Y	-0-					12
03	124	N	75	-0-	-49	-0-	75	2			Y	-0-					12
04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					12
05	62	N	7	-0-	-55	-0-	7	2			Y	-0-					12
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					12
07	10	N	3	-0-	-7	-0-	3	2			Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

02	2397	N	2397	-0-	-0-	-0-	2396	2	1	9	Y	1	121	1			44
03	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					44
04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					44
05	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					44
06	1710	N	1650	-0-	-60	-0-	1644	2	6	9	Y	5					49
07	1767	N	1119	-0-	-648	-0-	998	2	121	9	Y	110					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

02	224	N	-0-	-0-	-224	-0-					Y	-0-					119
03	124	N	-0-	-0-	-124	-0-					Y	-0-					119
04	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			119
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
06	T. A.		-0-	-0-	-0-	-0-					Y	7					126
07	T. A.		-0-	-0-	-0-	-0-					Y	13					139

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

02	1666	N	1666	-0-	-0-	-0-	1644	2	22	9	Y	20	39	1	12	8	33
03	2293	N	2293	-0-	-0-	-0-	2272	2	21	9	Y	19	8	8			44
04	2424	N	2424	-0-	-0-	-0-	2409	2	15	9	Y	14	2	8			56
05	2575	N	2575	-0-	-0-	-0-	2562	2	13	9	Y	12	39	1			29
06	2361	N	2361	-0-	-0-	-0-	2348	2	13	9	Y	12					41
07	2449	N	2030	-0-	-419	-0-	2007	2	23	9	Y	21					62

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

02	700	N	490	-0-	-210	-0-	470	2	20	9	Y	18	100	1	5	8	59
03	744	N	288	-0-	-456	-0-	287	2	1	9	Y	1					60
04	780	N	326	-0-	-454	-0-	325	2	1	9	Y	1	1	8			60
05	558	N	333	-0-	-225	-0-	333	2			Y	-0-					60
06	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					60
*07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

02	1736	N	1141	-0-	-595	-0-	1102	2	39	9	Y	35	149	1	9	8	123
03	1240	N	1202	-0-	-38	-0-	1139	2	63	9	Y	57	9	8			171
04	1740	N	1683	-0-	-57	-0-	1630	2	53	9	Y	48	1	8			218
05	1271	N	1197	-0-	-74	-0-	1155	2	42	9	Y	38	151	1			105
06	1050	N	476	-0-	-574	-0-	440	2	36	9	Y	33					138
07	1085	N	575	-0-	-510	-0-	536	2	39	9	Y	35					173

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

02	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	Y	36	10	8			78
03	1026	N	1026	-0-	-0-	-0-	970	2	56	9	Y	51	8	8			121
04	1131	N	1131	-0-	-0-	-0-	1106	2	25	9	Y	23	95	1			49
05	779	N	779	-0-	-0-	-0-	768	2	11	9	Y	10					59
06	990	N	805	-0-	-185	-0-	792	2	13	9	Y	12					71
07	1178	N	1073	-0-	-105	-0-	1059	2	14	9	Y	13					84

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

02	224	N	120	-0-	-104	-0-	119	2	1	9	Y	1					109
03	248	N	112	-0-	-136	-0-	112	2			Y	-0-					109
04	240	N	167	-0-	-73	-0-	164	2	3	9	Y	3	2	8			110
05	207	N	207	-0-	-0-	-0-	200	2	7	9	Y	6					116
06	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					119
*07	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1335	-0-	-9	-0-	1298	2	37	9	Y	34	8	8			81
03	1753	N	1753	-0-	-0-	-0-	1690	2	63	9	Y	57	9	8			129
04	1543	N	1543	-0-	-0-	-0-	1519	2	24	9	Y	22	101	1			50
05	1488	N	983	-0-	-505	-0-	971	2	12	9	Y	11					61
06	1710	X	1020	-0-	-690	-0-	1008	2	12	9	Y	11					72
07	1767	X	1421	-0-	-346	-0-	1407	2	14	9	Y	13					85

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	862	-0-	-426	-0-	845	2	17	9	Y	15	3	8			175
03	1147	N	941	-0-	-206	-0-	939	2	2	9	Y	2	1	8			176
04	1556	N	1556	-0-	-0-	-0-	1504	2	52	9	Y	47					223
05	1945	N	1945	-0-	-0-	-0-	1912	2	33	9	Y	30					253
06	830	N	830	-0-	-0-	-0-	823	2	7	9	Y	6	171	1			88
*07	1917	N	1917	-0-	-0-	-0-	1904	2	13	9	Y	12					100

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1642	-0-	-206	-0-	1605	2	37	9	Y	34	13	8			73
03	2308	N	2308	-0-	-0-	-0-	2261	2	47	9	Y	43	21	8			95
04	1980	N	1818	-0-	-162	-0-	1796	2	22	9	Y	20	73	1			42
05	1829	N	1675	-0-	-154	-0-	1636	2	39	9	Y	35					77
06	2220	N	1674	-0-	-546	-0-	1628	2	46	9	Y	42					119
07	1891	N	1705	-0-	-186	-0-	1694	2	11	9	Y	10	92	1			37

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					50
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
04	181	N	181	-0-	-0-	-0-	179	2	2	9	N	2	2	8			50
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					50
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					97
03	186	N	184	-0-	-2	-0-	184	2			Y	-0-					97
04	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2	2	8			97
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					97
06	180	N	176	-0-	-4	-0-	176	2			Y	-0-					97
07	186	N	174	-0-	-12	-0-	174	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	1236	2	14	9	N	13					152
03	1550	N	1288	-0-	-262	-0-	1288	2			N	-0-					152
04	1409	N	1409	-0-	-0-	-0-	1390	2	19	9	N	17					169
05	1429	N	1429	-0-	-0-	-0-	1411	2	18	9	N	16					185
06	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	N	1					186
*07	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					188

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					72
03	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					85
04	420	N	413	-0-	-7	-0-	387	2	26	9	N	24	82	1			27
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					27
06	420	N	363	-0-	-57	-0-	363	2			N	-0-					27
*07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					27

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	908	2	25	9	N	23	1	8			88
03	1055	N	1055	-0-	-0-	-0-	1046	2	9	9	N	8	1	8			95
04	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1	1	8			95
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					95
06	720	N	720	-0-	-0-	-0-	700	2	20	9	N	18					113
*07	891	N	891	-0-	-0-	-0-	874	2	17	9	N	15					128

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1423	-0-	-5	-0-	1378	2	45	9	Y	41	56	1	14	8	25
03	1612	N	1463	-0-	-149	-0-	1395	2	68	9	Y	62	13	8			74
04	1590	N	1232	-0-	-358	-0-	1198	2	34	9	Y	31	64	1			41
05	1581	N	1492	-0-	-89	-0-	1466	2	26	9	Y	24					65
06	1406	N	1406	-0-	-0-	-0-	1386	2	20	9	Y	18					83
*07	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	Y	14	51	1			46

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

02	2352	X	-0-	-0-	-2352	-0-					Y	-0-					147
03	496	X	-0-	-0-	-496	-0-					Y	1	91	1			57
04	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			57
05	0	N	-0-	-0-	-0-	-0-					Y	10					67
06	T. A.		-0-	-0-	-0-	-0-					Y	7					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					133
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					133
04	390	N	156	-0-	-234	-0-	156	2			N	-0-					133
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					133
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					133
*07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

02	728	N	282	-0-	-446	-0-	279	2	3	9	Y	3	7	1			3
03	496	N	374	-0-	-122	-0-	365	2	9	9	Y	8					11
04	280	N	280	-0-	-0-	-0-	269	2	11	9	Y	10	10	1			11
05	310	N	279	-0-	-31	-0-	268	2	11	9	Y	10					21
06	360	N	203	-0-	-157	-0-	195	2	8	9	Y	7					28
07	279	N	192	-0-	-87	-0-	186	2	6	9	Y	5	17	1			16

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

02	1215	N	1215	-0-	-0-	-0-	1187	2	28	9	Y	25	3	8			181
03	1178	N	529	-0-	-649	-0-	512	2	17	9	Y	15	87	1	1	8	108
04	1770	N	415	-0-	-1355	-0-	401	2	14	9	Y	13					121
05	1333	N	247	-0-	-1086	-0-	227	2	20	9	Y	18					139
06	510	N	183	-0-	-327	-0-	160	2	23	9	Y	21					160
07	434	N	195	-0-	-239	-0-	189	2	6	9	Y	5	86	1			79

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

02	868	N	700	-0-	-168	-0-	661	2	39	9	N	35	3	8			247
03	899	N	875	-0-	-24	-0-	834	2	41	9	N	37	4	8			280
04	960	N	887	-0-	-73	-0-	856	2	31	9	N	28	195	1			113
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					113
06	840	N	371	-0-	-469	-0-	371	2			N	-0-					113
07	930	N	359	-0-	-571	-0-	359	2			N	-0-					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

02	1518	N	1518	-0-	-0-	-0-	1353	2	165	9	Y	150	202	1	11	8	169
03	1397	N	1397	-0-	-0-	-0-	1363	2	34	9	Y	31	8	8			192
04	1230	N	308	-0-	-922	-0-	291	2	17	9	Y	15					207
05	1271	N	736	-0-	-535	-0-	681	2	55	9	Y	50					257
06	780	N	553	-0-	-227	-0-	528	2	25	9	Y	23					280
*07	574	N	574	-0-	-0-	-0-	530	2	44	9	Y	40	187	1			133

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

02	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					62
03	543	N	543	-0-	-0-	-0-	542	2	1	9	Y	1	1	8			62
04	420	N	420	-0-	-0-	-0-	406	2	14	9	Y	13					75
05	403	N	133	-0-	-270	-0-	118	2	15	9	Y	14					89
06	630	X	630	-0-	-0-	-0-	605	2	25	9	Y	23					112
07	558	X	541	-0-	-17	-0-	534	2	7	9	Y	6					118

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

02	2959	X	2959	-0-	-0-	-0-	2817	2	142	9	N	129	190	1			185
03	2999	X	2999	-0-	-0-	-0-	2926	2	73	9	N	66					251
04	2852	X	2852	-0-	-0-	-0-	2787	2	65	9	N	59	194	1			116
05	2947	X	2947	-0-	-0-	-0-	2882	2	65	9	N	59					175
06	2847	X	2847	-0-	-0-	-0-	2771	2	76	9	N	69	151	1			93
*07	2937	X	2937	-0-	-0-	-0-	2890	2	47	9	N	43					136

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

02	1372	N	1272	-0-	-100	-0-	1228	2	44	9	Y	40	13	8			82
03	1608	N	1608	-0-	-0-	-0-	1561	2	47	9	Y	43	16	8			109
04	1588	N	1588	-0-	-0-	-0-	1564	2	24	9	Y	22	85	1			46
05	1395	N	1324	-0-	-71	-0-	1284	2	40	9	Y	36					82
06	1560	N	1379	-0-	-181	-0-	1332	2	47	9	Y	43					125
07	1643	N	1385	-0-	-258	-0-	1375	2	10	9	Y	9	96	1			38

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

02	974	N	974	-0-	-0-	-0-	944	2	30	9	N	27	6	8			179
03	1398	N	1398	-0-	-0-	-0-	1365	2	33	9	N	30	7	8			202
04	1376	N	1376	-0-	-0-	-0-	1321	2	55	9	N	50	190	1	1	8	61
05	1683	N	1683	-0-	-0-	-0-	1464	2	219	9	N	199					260
06	1346	N	1346	-0-	-0-	-0-	1301	2	45	9	N	41	194	1			107
*07	1725	N	1725	-0-	-0-	-0-	1653	2	72	9	N	65					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

02	420	N	329	-0-	-91	-0-	329	2			Y	-0-	54	1			26
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					26
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					26
05	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					26
06	450	N	342	-0-	-108	-0-	342	2			Y	-0-	19	1			7
07	713	N	426	-0-	-287	-0-	426	2			Y	-0-					7

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

02	2296	X	1412	-0-	-884	-0-	1303	2	109	9	Y	99	187	1	15	8	73
03	2542	X	1345	-0-	-1197	-0-	1258	2	87	9	Y	79	14	8			138
04	2785	X	2785	-0-	-0-	-0-	2679	2	106	9	Y	96	200	1			34
05	2304	X	2304	-0-	-0-	-0-	2264	2	40	9	Y	36					70
06	2340	X	2340	-0-	-0-	-0-	2244	2	96	9	Y	87					157
*07	2930	X	2930	-0-	-0-	-0-	2835	2	95	9	Y	86	193	1			50

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

02	1496	N	1496	-0-	-0-	-0-	1459	2	37	9	N	34	5	8			262
03	1749	N	1749	-0-	-0-	-0-	1668	2	81	9	N	74	192	1	7	8	137
04	1510	N	1510	-0-	-0-	-0-	1481	2	29	9	N	26					163
05	1612	N	1455	-0-	-157	-0-	1418	2	37	9	N	34					197
06	1614	N	1614	-0-	-0-	-0-	1581	2	33	9	N	30					227
*07	1650	N	1650	-0-	-0-	-0-	1625	2	25	9	N	23					250

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					255
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					255
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					255
05	283	N	283	-0-	-0-	-0-	70	2	213	9	Y	194	336	1			113
06	210	N	83	-0-	-127	-0-	83	2			Y	-0-					113
*07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

02	616	N	615	-0-	-1	-0-	615	2			N	-0-					29
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					29
04	653	N	653	-0-	-0-	-0-	649	2	4	9	N	4	4	8			29
05	682	N	641	-0-	-41	-0-	641	2			N	-0-					29
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					29
07	682	N	621	-0-	-61	-0-	621	2			N	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	2247	-0-	-5257	-0-	2202	2	45	9	Y	41	20	8			85
03	8122	X	2858	-0-	-5264	-0-	2802	2	56	9	Y	51	74	1	26	8	36
04	5820	X	1045	-0-	-4775	-0-	1014	2	31	9	Y	28					64
05	5177	X	1779	-0-	-3398	-0-	1755	2	24	9	Y	22					86
06	3611	X	3611	-0-	-0-	-0-	3607	2	4	9	Y	4					90
07	2852	X	1612	-0-	-1240	-0-	1611	2	1	9	Y	1					91

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

02	478	N	478	-0-	-0-	-0-	464	2	14	9	N	13					69
03	527	N	521	-0-	-6	-0-	501	2	20	9	N	18					87
04	510	N	497	-0-	-13	-0-	476	2	21	9	N	19					106
05	527	N	477	-0-	-50	-0-	458	2	19	9	N	17	75	1			48
06	510	N	486	-0-	-24	-0-	476	2	10	9	N	9					57
07	527	N	482	-0-	-45	-0-	479	2	3	9	N	3					60

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

02	3032	X	3032	-0-	-0-	-0-	3007	2	25	9	N	23	1	8			156
03	3394	X	3394	-0-	-0-	-0-	3361	2	33	9	N	30	127	1			59
04	3103	X	3103	-0-	-0-	-0-	3094	2	9	9	N	8					67
05	3231	X	3231	-0-	-0-	-0-	3220	2	11	9	N	10					77
06	3060	X	3058	-0-	-2	-0-	3047	2	11	9	N	10					87
07	3162	X	3134	-0-	-28	-0-	3123	2	11	9	N	10					97

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

02	924	N	784	-0-	-140	-0-	754	2	30	9	N	27					182
03	1068	N	1068	-0-	-0-	-0-	1034	2	34	9	N	31					213
04	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	N	7					220
05	1259	N	1259	-0-	-0-	-0-	1198	2	61	9	N	55	182	1			93
06	1166	N	1166	-0-	-0-	-0-	1156	2	10	9	N	9					102
*07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

02	9632	X	6819	-0-	-2813	-0-	6767	2	52	9	Y	47	25	8			88
03	10664	X	8013	-0-	-2651	-0-	7951	2	62	9	Y	56	77	1	27	8	40
04	9540	X	6972	-0-	-2568	-0-	6930	2	42	9	Y	38					78
05	8835	X	7566	-0-	-1269	-0-	7536	2	30	9	Y	27					105
06	7410	X	7410	-0-	-0-	-0-	7406	2	4	9	Y	4					109
07	7440	X	7361	-0-	-79	-0-	7360	2	1	9	Y	1					110

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1121	-0-	-391	-0-	1076	2	45	9	Y	41	182	1	5	8	116
03	1519	N	1346	-0-	-173	-0-	1290	2	56	9	Y	51	4	8			163
04	1530	N	1328	-0-	-202	-0-	1293	2	35	9	Y	32	1	8			194
05	1240	N	1236	-0-	-4	-0-	1190	2	46	9	Y	42					236
06	1369	N	1369	-0-	-0-	-0-	1345	2	24	9	Y	22	181	1			77
*07	1575	N	1575	-0-	-0-	-0-	1535	2	40	9	Y	36					113

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1016	-0-	-300	-0-	959	2	57	9	Y	52	99	1	21	8	55
03	1209	N	41	-0-	-1168	-0-	31	2	10	9	Y	9	7	8			57
04	930	N	-0-	-0-	-930	-0-					Y	13	13	8			57
05	1116	N	5	-0-	-1111	-0-	5	2			Y	-0-					57
06	30	N	-0-	-0-	-30	-0-					Y	-0-					57
*07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0-	-0-	1788	2	15	9	N	14					78
03	1840	N	1840	-0-	-0-	-0-	1822	2	18	9	N	16					94
04	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					94
05	1984	N	1680	-0-	-304	-0-	1680	2			N	-0-					94
06	1770	N	1639	-0-	-131	-0-	1639	2			N	-0-					94
07	1922	N	1844	-0-	-78	-0-	1844	2			N	-0-					94

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	134	2	1	9	Y	1	12	1			7
03	155	N	131	-0-	-24	-0-	127	2	4	9	Y	4					11
04	150	N	139	-0-	-11	-0-	137	2	2	9	Y	2					13
05	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					16
06	147	N	147	-0-	-0-	-0-	144	2	3	9	Y	3	13	1			6
*07	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					9

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1029	-0-	-7	-0-	979	2	50	9	N	45					122
03	1085	N	1079	-0-	-6	-0-	1075	2	4	9	N	4	68	1			58
04	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12					70
05	1147	N	991	-0-	-156	-0-	962	2	29	9	N	26	31	1			65
06	1050	N	1033	-0-	-17	-0-	1022	2	11	9	N	10					75
07	1116	N	1083	-0-	-33	-0-	1062	2	21	9	N	19	43	1			51

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

02	2100	X	1977	-0-	-123	-0-	1923	2	54	9	Y	49	100	1	4	8	199
03	2226	X	2226	-0-	-0-	-0-	2071	2	155	9	Y	141	101	1	1	8	238
04	1998	X	1998	-0-	-0-	-0-	1959	2	39	9	Y	35	100	1	1	8	172
05	2201	X	1366	-0-	-835	-0-	1285	2	81	9	Y	74					246
06	1890	N	136	-0-	-1754	-0-	107	2	29	9	Y	26	104	1			168
07	1953	N	814	-0-	-1139	-0-	788	2	26	9	Y	24					192

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	7					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

02	336	N	336	-0-	-0-	-0-	330	2	6	9	Y	5					83
03	623	N	623	-0-	-0-	-0-	617	2	6	9	Y	5					88
04	619	N	619	-0-	-0-	-0-	609	2	10	9	Y	9	5	8			92
05	706	N	706	-0-	-0-	-0-	688	2	18	9	Y	16					108
06	928	N	928	-0-	-0-	-0-	919	2	9	9	Y	8					116
*07	1217	N	1217	-0-	-0-	-0-	1206	2	11	9	Y	10					126

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

02	2113	N	2113	-0-	-0-	-0-	2076	2	37	9	Y	34	95	1	1	8	86
03	2170	N	2013	-0-	-157	-0-	1989	2	24	9	Y	22					108
04	2100	N	1922	-0-	-178	-0-	1902	2	20	9	Y	18					126
05	2170	N	2126	-0-	-44	-0-	2097	2	29	9	Y	26					152
06	1952	N	1952	-0-	-0-	-0-	1926	2	26	9	Y	24	95	1			81
*07	2070	N	2070	-0-	-0-	-0-	2055	2	15	9	Y	14					95

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

02	2409	N	2409	-0-	-0-	-0-	2387	2	22	9	N	20	8	8			245
03	2730	N	2730	-0-	-0-	-0-	2700	2	30	9	N	27	8	8			264
04	2727	N	2727	-0-	-0-	-0-	2702	2	25	9	N	23	194	1			93
05	2907	N	2907	-0-	-0-	-0-	2870	2	37	9	N	34					127
06	2580	N	2475	-0-	-105	-0-	2450	2	25	9	N	23					150
07	2666	N	2505	-0-	-161	-0-	2485	2	20	9	N	18					168

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1639	-0-	-13	-0-	1584	2	55	9	N	50	198	1			67
03	1829	N	1766	-0-	-63	-0-	1736	2	30	9	N	27					94
04	1770	N	1725	-0-	-45	-0-	1704	2	21	9	N	19					113
05	1829	N	1768	-0-	-61	-0-	1747	2	21	9	N	19					132
06	1713	N	1713	-0-	-0-	-0-	1688	2	25	9	N	23					155
*07	1809	N	1809	-0-	-0-	-0-	1732	2	77	9	N	70	184	1			41

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1193	-0-	-0-	-0-	1165	2	28	9	N	25	3	8			85
03	1325	N	1325	-0-	-0-	-0-	1311	2	14	9	N	13	1	8			97
04	1237	N	1237	-0-	-0-	-0-	1200	2	37	9	N	34	10	8			121
05	1333	N	1333	-0-	-0-	-0-	1261	2	72	9	N	65					186
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					186
*07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					186

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3745	-0-	-399	-0-	3694	2	51	9	N	46	1	8			143
03	4588	X	3788	-0-	-800	-0-	3762	2	26	9	N	24					167
04	4440	X	4207	-0-	-233	-0-	4167	2	40	9	N	36					203
05	4588	X	4466	-0-	-122	-0-	4421	2	45	9	N	41	196	1			48
06	4440	X	4206	-0-	-234	-0-	4180	2	26	9	N	24					72
07	4340	X	4275	-0-	-65	-0-	4266	2	9	9	N	8					80

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	441	2	12	9	N	11					114
03	556	N	556	-0-	-0-	-0-	542	2	14	9	N	13					127
04	617	N	617	-0-	-0-	-0-	604	2	13	9	N	12					139
05	624	N	624	-0-	-0-	-0-	614	2	10	9	N	9					148
06	575	N	575	-0-	-0-	-0-	571	2	4	9	N	4					152
*07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					155

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1351	2	15	9	N	14	2	8			90
03	1599	N	1599	-0-	-0-	-0-	1590	2	9	9	N	8	1	8			97
04	1692	N	1692	-0-	-0-	-0-	1663	2	29	9	N	26					123
05	1678	N	1678	-0-	-0-	-0-	1650	2	28	9	N	25					148
06	1758	N	1758	-0-	-0-	-0-	1743	2	15	9	N	14					162
*07	1730	N	1730	-0-	-0-	-0-	1724	2	6	9	N	5					167

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1694	-0-	-98	-0-	1694	2			N	-0-					150
03	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					150
04	1791	N	1791	-0-	-0-	-0-	1736	2	55	9	N	50	12	8			188
05	1891	N	1807	-0-	-84	-0-	1776	2	31	9	N	28					216
06	1817	N	1817	-0-	-0-	-0-	1772	2	45	9	N	41	187	1			70
07	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-					70

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	-0-	1714	2	9	9	N	8	1	8			78
03	1705	N	1561	-0-	-144	-0-	1535	2	26	9	N	24					102
04	1650	N	1508	-0-	-142	-0-	1491	2	17	9	N	15					117
05	1705	N	1650	-0-	-55	-0-	1647	2	3	9	N	3					120
06	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					128
*07	1603	N	1603	-0-	-0-	-0-	1593	2	10	9	N	9					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2010	-0-	-678	-0-	1997	2	13	9	N	12	2	8			132
03	2976	X	2079	-0-	-897	-0-	2076	2	3	9	N	3	2	8			133
04	2880	X	1740	-0-	-1140	-0-	1729	2	11	9	N	10	8	8			135
05	2728	X	2453	-0-	-275	-0-	2453	2			N	-0-					135
06	2435	N	2435	-0-	-0-	-0-	2415	2	20	9	N	18					153
*07	2401	N	2401	-0-	-0-	-0-	2369	2	32	9	N	29					182

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

02	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7	1	8			64
03	474	N	474	-0-	-0-	-0-	471	2	3	9	Y	3					67
04	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2					69
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					69
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					70
*07	423	N	423	-0-	-0-	-0-	422	2	1	9	Y	1					71

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

02	1260	N	1208	-0-	-52	-0-	1194	2	14	9	N	13	1	8			163
03	1395	N	1344	-0-	-51	-0-	1329	2	15	9	N	14					177
04	1323	N	1323	-0-	-0-	-0-	1309	2	14	9	N	13					190
05	1462	N	1462	-0-	-0-	-0-	1444	2	18	9	N	16					206
06	1370	N	1370	-0-	-0-	-0-	1325	2	45	9	N	41	192	1			55
07	1364	N	1347	-0-	-17	-0-	1334	2	13	9	N	12					67

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

02	756	N	728	-0-	-28	-0-	727	2	1	9	N	1	1	8			190
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					190
04	926	N	926	-0-	-0-	-0-	916	2	10	9	N	9	9	8			190
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					190
06	870	N	861	-0-	-9	-0-	860	2	1	9	N	1					191
07	961	N	861	-0-	-100	-0-	820	2	41	9	N	37	186	1			42

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

02	1668	N	1668	-0-	-0-	-0-	1624	2	44	9	N	40					80
03	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					80
04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					80
05	1860	N	1733	-0-	-127	-0-	1689	2	44	9	N	40					120
06	1770	N	1673	-0-	-97	-0-	1651	2	22	9	N	20					140
*07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					140

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1169	N	1169	-0-	-0-	-0-	1150	2	19	9	N	17					88
03	1469	N	1469	-0-	-0-	-0-	1468	2	1	9	N	1	1	8			88
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					88
05	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					88
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					88
*07	961	N	961	-0-	-0-	-0-	957	2	4	9	N	4					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	777	2	15	9	N	14	1	8			108
03	807	N	807	-0-	-0-	-0-	795	2	12	9	N	11					119
04	805	N	805	-0-	-0-	-0-	787	2	18	9	N	16					135
05	868	N	857	-0-	-11	-0-	840	2	17	9	N	15					150
06	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1					151
07	837	N	819	-0-	-18	-0-	798	2	21	9	N	19					170

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1537	-0-	-227	-0-	1533	2	4	9	N	4					123
03	2055	N	2055	-0-	-0-	-0-	1960	2	95	9	N	86	190	1	1	8	18
04	2294	N	2294	-0-	-0-	-0-	2097	2	197	9	N	179					197
05	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	N	23					220
06	2534	N	2534	-0-	-0-	-0-	2500	2	34	9	N	31	185	1			66
*07	3100	N	3196	-0-	96	96	3107	2	89	9	N	81					147

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2461	N	2461	-0-	-0-	-0-	2459	2	2	9	N	2	2	8			155
03	2780	N	2780	-0-	-0-	-0-	2674	2	106	9	N	96	185	1	1	8	65
04	2801	N	2801	-0-	-0-	-0-	2651	2	150	9	N	136					201
05	2761	N	2761	-0-	-0-	-0-	2669	2	92	9	N	84					285
06	2473	N	2473	-0-	-0-	-0-	2433	2	40	9	N	36	184	1			137
*07	2524	N	2524	-0-	-0-	-0-	2416	2	108	9	N	98					235

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	994	-0-	-42	-0-	994	2			N	-0-					70
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					70
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					70
05	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					70
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					70
*07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1957	-0-	-59	-0-	1944	2	13	9	N	12	2	8			85
03	2201	N	2068	-0-	-133	-0-	2018	2	50	9	N	45	1	8			129
04	2185	N	2185	-0-	-0-	-0-	2150	2	35	9	N	32					161
05	2170	N	2164	-0-	-6	-0-	2145	2	19	9	N	17					178
06	2128	N	2128	-0-	-0-	-0-	2098	2	30	9	N	27					205
07	2263	N	2174	-0-	-89	-0-	2148	2	26	9	N	24					229

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20	1	8			103
03	2069	N	2069	-0-	-0-	-0-	2040	2	29	9	N	26					129
04	2001	N	2001	-0-	-0-	-0-	1991	2	10	9	N	9	89	1			49
05	2108	N	2024	-0-	-84	-0-	2010	2	14	9	N	13					62
06	2032	N	2032	-0-	-0-	-0-	2019	2	13	9	N	12					74
07	2077	N	1846	-0-	-231	-0-	1833	2	13	9	N	12					86

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	1523	2	31	9	N	28	80	1			66
03	1723	N	1723	-0-	-0-	-0-	1695	2	28	9	N	25	1	8			90
04	1649	N	1649	-0-	-0-	-0-	1626	2	23	9	N	21					111
05	1691	N	1691	-0-	-0-	-0-	1681	2	10	9	N	9					120
06	1712	N	1712	-0-	-0-	-0-	1679	2	33	9	N	30	84	1			66
*07	1711	N	1711	-0-	-0-	-0-	1698	2	13	9	N	12					78

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	919	-0-	-117	-0-	875	2	44	9	N	40					113
03	1147	N	1081	-0-	-66	-0-	1066	2	15	9	N	14					127
04	1170	N	1039	-0-	-131	-0-	1037	2	2	9	N	2	2	8			127
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					127
06	1050	N	1049	-0-	-1	-0-	1043	2	6	9	N	5					132
07	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					132

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1195	-0-	-121	-0-	1137	2	58	9	N	53	1	8			121
03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					121
04	1423	N	1423	-0-	-0-	-0-	1412	2	11	9	N	10	10	8			121
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					121
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					121
07	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					121

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6	1	8			123
03	835	N	835	-0-	-0-	-0-	806	2	29	9	N	26	1	8			148
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					148
05	989	N	989	-0-	-0-	-0-	968	2	21	9	N	19					167
06	941	N	941	-0-	-0-	-0-	927	2	14	9	N	13					180
*07	807	N	807	-0-	-0-	-0-	790	2	17	9	N	15					195

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1874	N	1874	-0-	-0-	-0-	1820	2	54	9	N	49	1	8			201
03	992	N	928	-0-	-64	-0-	873	2	55	9	N	50	196	1			55
04	1326	N	1326	-0-	-0-	-0-	1320	2	6	9	N	5					60
05	2077	N	1023	-0-	-1054	-0-	1013	2	10	9	N	9					69
06	1200	N	1200	-0-	-0-	-0-	1190	2	10	9	N	9					78
07	1364	N	1347	-0-	-17	-0-	1340	2	7	9	N	6					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

02	302	N	302	-0-	-0-	-0-	273	2	29	9	N	26					98
03	372	N	352	-0-	-20	-0-	333	2	19	9	N	17					115
04	390	N	331	-0-	-59	-0-	329	2	2	9	N	2					117
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					117
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					117
07	341	N	210	-0-	-131	-0-	210	2			N	-0-					117

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

02	1288	N	1239	-0-	-49	-0-	1217	2	22	9	N	20	9	8			172
03	1581	N	1581	-0-	-0-	-0-	1551	2	30	9	N	27	7	8			192
04	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					207
05	1721	N	1721	-0-	-0-	-0-	1591	2	130	9	N	118	191	1			134
06	1433	N	1433	-0-	-0-	-0-	1380	2	53	9	N	48					182
*07	1609	N	1609	-0-	-0-	-0-	1602	2	7	9	N	6					188

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

02	2183	N	2183	-0-	-0-	-0-	2160	2	23	9	N	21	9	8			268
03	2587	N	2587	-0-	-0-	-0-	2534	2	53	9	N	48	194	1	8	8	114
04	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	N	1					115
05	2510	N	2510	-0-	-0-	-0-	2475	2	35	9	N	32					147
06	2238	N	2238	-0-	-0-	-0-	2187	2	51	9	N	46					193
*07	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					290

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

02	980	N	823	-0-	-157	-0-	823	2			Y	-0-					119
03	992	N	917	-0-	-75	-0-	916	2	1	9	Y	1					120
04	900	N	855	-0-	-45	-0-	838	2	17	9	Y	15	7	8			128
05	899	N	818	-0-	-81	-0-	807	2	11	9	Y	10					138
06	900	N	707	-0-	-193	-0-	700	2	7	9	Y	6					144
07	899	N	778	-0-	-121	-0-	768	2	10	9	Y	9					153

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

02	1504	N	1504	-0-	-0-	-0-	1493	2	11	9	N	10	40	1	1	8	35
03	1608	N	1608	-0-	-0-	-0-	1605	2	3	9	N	3					38
04	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					42
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					42
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					42
07	1798	N	1548	-0-	-250	-0-	1513	2	35	9	N	32					74

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

02	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2	1	8			191
03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					191
04	1691	N	1691	-0-	-0-	-0-	1679	2	12	9	N	11					202
05	2000	N	2000	-0-	-0-	-0-	1986	2	14	9	N	13					215
06	1936	N	1936	-0-	-0-	-0-	1928	2	8	9	N	7					222
*07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

02	1752	N	1752	-0-	-0-	-0-	1705	2	47	9	Y	43	98	1	9	8	58
03	1457	N	203	-0-	-1254	-0-	192	2	11	9	Y	10	3	8			65
04	2154	N	2154	-0-	-0-	-0-	2144	2	10	9	Y	9	9	8			65
05	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					65
06	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					65
07	2232	N	2004	-0-	-228	-0-	2004	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

02	678	N	678	-0-	-0-	-0-	671	2	7	9	N	6	1	8			63
03	748	N	748	-0-	-0-	-0-	739	2	9	9	N	8					71
04	720	N	677	-0-	-43	-0-	667	2	10	9	N	9					80
05	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					90
06	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					93
07	713	N	709	-0-	-4	-0-	697	2	12	9	N	11	74	1			30

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

02	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			43
03	1079	N	1079	-0-	-0-	-0-	1064	2	15	9	N	14					57
04	1034	N	1034	-0-	-0-	-0-	1014	2	20	9	N	18					75
05	1054	N	1049	-0-	-5	-0-	1038	2	11	9	N	10					85
06	1050	N	990	-0-	-60	-0-	970	2	20	9	N	18					103
07	1054	N	1028	-0-	-26	-0-	1025	2	3	9	N	3					106

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

02	1533	N	1533	-0-	-0-	-0-	1493	2	40	9	N	36	81	1	1	8	40
03	1674	N	1626	-0-	-48	-0-	1584	2	42	9	N	38					78
04	1620	N	1424	-0-	-196	-0-	1406	2	18	9	N	16					94
05	1674	N	1336	-0-	-338	-0-	1336	2			N	-0-					94
06	1560	N	1193	-0-	-367	-0-	1193	2			N	-0-					94
07	1457	N	1130	-0-	-327	-0-	1130	2			N	-0-					94

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

02	2744	X	2744	-0-	-0-	-0-	2709	2	35	9	Y	32	94	1	1	8	84
03	2914	X	2653	-0-	-261	-0-	2628	2	25	9	Y	23					107
04	2820	X	2714	-0-	-106	-0-	2695	2	19	9	Y	17					124
05	2914	X	2913	-0-	-1	-0-	2884	2	29	9	Y	26					150
06	2742	X	2742	-0-	-0-	-0-	2716	2	26	9	Y	24	94	1			80
07	2604	X	2558	-0-	-46	-0-	2543	2	15	9	Y	14					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27	-0-	492	2	13	9	N	12					79
03	589	N	572	-0-	-17	-0-	565	2	7	9	N	6					85
04	569	N	569	-0-	-0-	-0-	561	2	8	9	N	7					92
05	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					97
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					97
07	589	N	584	-0-	-5	-0-	572	2	12	9	N	11					108

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1086	-0-	-566	-0-	1044	2	42	9	N	38	8	8			85
03	1581	N	46	-0-	-1535	-0-	44	2	2	9	N	2					87
04	SHUT IN		-0-	-0-	-39	-0-					N	-0-					87
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	X	8443	-0-	-209	-0-	8290	2	153	9	N	139	2	8			311
03	9641	X	9310	-0-	-331	-0-	9153	2	157	9	N	143	188	1			266
04	9330	X	8787	-0-	-543	-0-	8702	2	85	9	N	77	188	1	1	8	154
05	9641	X	9148	-0-	-493	-0-	9006	2	142	9	N	129					283
06	9270	X	8803	-0-	-467	-0-	8686	2	117	9	N	106	193	1			196
07	9362	X	8934	-0-	-428	-0-	8807	2	127	9	N	115					311

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5747	-0-	-49	-0-	5686	2	61	9	N	55	10	8			317
03	6885	X	6885	-0-	-0-	-0-	6795	2	90	9	N	82	187	1	4	8	208
04	6747	X	6747	-0-	-0-	-0-	6590	2	157	9	N	143	18	8			333
05	6851	X	6760	-0-	-91	-0-	6659	2	101	9	N	92	192	1			233
06	6660	X	6573	-0-	-87	-0-	6466	2	107	9	N	97					330
07	6975	X	6477	-0-	-498	-0-	6323	2	154	9	N	140	188	1			282

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5248	-0-	-604	-0-	5192	2	56	9	N	51	189	1	4	8	162
03	6603	X	5790	-0-	-813	-0-	5766	2	24	9	N	22	2	8			182
04	6390	X	5831	-0-	-559	-0-	5761	2	70	9	N	64	64	1	9	8	173
05	6603	X	6076	-0-	-527	-0-	6011	2	65	9	N	59	155	1			77
06	6000	X	5642	-0-	-358	-0-	5578	2	64	9	N	58					135
07	6014	X	5636	-0-	-378	-0-	5570	2	66	9	N	60					195

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2968	-0-	-0-	-0-	2905	2	63	9	N	57	4	8			193
03	2506	X	2506	-0-	-0-	-0-	2447	2	59	9	N	54	1	8			246
04	2321	X	2321	-0-	-0-	-0-	2286	2	35	9	N	32	187	1			91
05	3286	X	2279	-0-	-1007	-0-	2239	2	40	9	N	36					127
06	3180	X	2269	-0-	-911	-0-	2216	2	53	9	N	48					175
07	3286	X	2277	-0-	-1009	-0-	2235	2	42	9	N	38					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6909	X	6909	-0-	-0-	-0-	6782	2	127	9	N	115	5	8			223
03	7581	X	7581	-0-	-0-	-0-	7497	2	84	9	N	76	196	1	3	8	100
04	7422	X	7422	-0-	-0-	-0-	7356	2	66	9	N	60					160
05	7735	X	7735	-0-	-0-	-0-	7665	2	70	9	N	64	162	1			62
06	7441	X	7441	-0-	-0-	-0-	7353	2	88	9	N	80					142
*07	7569	X	7569	-0-	-0-	-0-	7477	2	92	9	N	84	149	1			77

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6829	X	6829	-0-	-0-	-0-	6756	2	73	9	N	66	10	8			223
03	7715	X	7715	-0-	-0-	-0-	7636	2	79	9	N	72	183	1	4	8	108
04	7203	X	7203	-0-	-0-	-0-	7145	2	58	9	N	53					161
05	7617	X	7617	-0-	-0-	-0-	7560	2	57	9	N	52					213
06	7254	X	7254	-0-	-0-	-0-	7245	2	9	9	N	8					221
*07	7478	X	7478	-0-	-0-	-0-	7445	2	33	9	N	30	189	1			62

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	6747	-0-	-813	-0-	6678	2	69	9	N	63	9	8			99
03	7471	X	7145	-0-	-326	-0-	7067	2	78	9	N	71	3	8			167
04	7230	X	6366	-0-	-864	-0-	6327	2	39	9	N	35					202
05	7471	X	6958	-0-	-513	-0-	6904	2	54	9	N	49	184	1			67
06	7230	X	6605	-0-	-625	-0-	6553	2	52	9	N	47					114
07	7471	X	6669	-0-	-802	-0-	6614	2	55	9	N	50					164

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4427	-0-	-81	-0-	4278	2	149	9	N	135	188	1	4	8	250
03	4991	X	4798	-0-	-193	-0-	4700	2	98	9	N	89					339
04	4830	X	4520	-0-	-310	-0-	4437	2	83	9	N	75	191	1			223
05	4898	X	4605	-0-	-293	-0-	4521	2	84	9	N	76					299
06	4740	X	4176	-0-	-564	-0-	4101	2	75	9	N	68	192	1			175
07	4898	X	4269	-0-	-629	-0-	4175	2	94	9	N	85					260

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	N	43					133
03	1395	N	1313	-0-	-82	-0-	1280	2	33	9	N	30					163
04	1230	N	997	-0-	-233	-0-	936	2	61	9	N	55					218
05	1395	N	1249	-0-	-146	-0-	1214	2	35	9	N	32					250
06	1260	N	1202	-0-	-58	-0-	1190	2	12	9	N	11	185	1			76
*07	1182	N	1182	-0-	-0-	-0-	1159	2	23	9	N	21					97

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4238	X	4238	-0-	-0-	-0-	4172	2	66	9	N	60	3	8			142
03	4756	X	4756	-0-	-0-	-0-	4658	2	98	9	N	89	180	1	1	8	50
04	4339	X	4339	-0-	-0-	-0-	4227	2	112	9	N	102	120	1	5	8	27
05	4411	X	4411	-0-	-0-	-0-	4315	2	96	9	N	87	31	1			83
06	4175	X	4175	-0-	-0-	-0-	4103	2	72	9	N	65					148
*07	4328	X	4328	-0-	-0-	-0-	4234	2	94	9	N	85	188	1			45

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5351	-0-	-501	-0-	5260	2	91	9	N	83					290
03	6479	X	5715	-0-	-764	-0-	5649	2	66	9	N	60	203	1			147
04	6180	X	5483	-0-	-697	-0-	5447	2	36	9	N	33					180
05	6262	X	5737	-0-	-525	-0-	5652	2	85	9	N	77					257
06	5820	X	5531	-0-	-289	-0-	5488	2	43	9	N	39	191	1			105
07	5921	X	5797	-0-	-124	-0-	5739	2	58	9	N	53					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	9325	-0-	-643	-0-	9163	2	162	9	N	147	197	1	16	8	217
03	11036	X	10762	-0-	-274	-0-	10621	2	141	9	N	128	200	1	7	8	138
04	10680	X	10004	-0-	-676	-0-	9866	2	138	9	N	125					263
05	10695	X	9838	-0-	-857	-0-	9718	2	120	9	N	109	191	1			181
06	10410	X	8185	-0-	-2225	-0-	8104	2	81	9	N	74					255
07	10757	X	9375	-0-	-1382	-0-	9258	2	117	9	N	106	188	1			173

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12067	X	12067	-0-	-0-	-0-	11703	2	364	9	N	331	198	1	28	8	353
03	13411	X	13411	-0-	-0-	-0-	13057	2	354	9	N	322	381	1	12	8	282
04	13429	X	13429	-0-	-0-	-0-	13084	2	345	9	N	314	186	1			410
05	13880	X	13880	-0-	-0-	-0-	13514	2	366	9	N	333	388	1			355
06	13483	X	13483	-0-	-0-	-0-	13155	2	328	9	N	298	375	1			278
*07	14534	X	14534	-0-	-0-	-0-	14206	2	328	9	N	298	385	1			191

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21784	X	19293	-0-	-2491	-0-	19096	2	197	9	N	179	191	1	1	8	246
03	23095	X	19371	-0-	-3724	-0-	19156	2	215	9	N	195	196	1	1	8	244
04	22140	X	18356	-0-	-3784	-0-	18146	2	210	9	N	191	191	1			244
05	22785	X	21519	-0-	-1266	-0-	21290	2	229	9	N	208	198	1			254
06	20670	X	19809	-0-	-861	-0-	19607	2	202	9	N	184	192	1			246
07	21359	X	19490	-0-	-1869	-0-	19289	2	201	9	N	183					429

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12887	X	12887	-0-	-0-	-0-	12624	2	263	9	N	239	197	1	14	8	215
03	14502	X	14502	-0-	-0-	-0-	14333	2	169	9	N	154	194	1	3	8	172
04	13579	X	13579	-0-	-0-	-0-	13460	2	119	9	N	108					280
05	14203	X	14203	-0-	-0-	-0-	14064	2	139	9	N	126	193	1			213
06	14222	X	14222	-0-	-0-	-0-	14057	2	165	9	N	150	190	1			173
*07	14918	X	14918	-0-	-0-	-0-	14755	2	163	9	N	148	27	1			294

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13257	X	13257	-0-	-0-	-0-	13008	2	249	9	N	226	195	1	13	8	283
03	14787	X	14589	-0-	-198	-0-	14370	2	219	9	N	199	201	1	3	8	278
04	14580	X	13860	-0-	-720	-0-	13688	2	172	9	N	156	187	1			247
05	15066	X	14081	-0-	-985	-0-	13916	2	165	9	N	150	187	1			210
06	14580	X	13871	-0-	-709	-0-	13714	2	157	9	N	143	193	1			160
*07	14789	X	14789	-0-	-0-	-0-	14634	2	155	9	N	141					301

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3060	-0-	-300	-0-	2949	2	111	9	N	101	12	8			231
03	3596	X	2981	-0-	-615	-0-	2867	2	114	9	N	104	185	1	5	8	145
04	3300	X	2931	-0-	-369	-0-	2815	2	116	9	N	105					250
05	3379	X	2826	-0-	-553	-0-	2737	2	89	9	N	81	174	1			157
06	3270	X	2028	-0-	-1242	-0-	1945	2	83	9	N	75					232
07	3379	X	1287	-0-	-2092	-0-	1225	2	62	9	N	56	181	1			107

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7387	X	7387	-0-	-0-	-0-	7291	2	96	9	N	87	16	8			185
03	7880	X	7880	-0-	-0-	-0-	7786	2	94	9	N	85	182	1	7	8	81
04	7753	X	7753	-0-	-0-	-0-	7694	2	59	9	N	54					135
05	7526	X	7526	-0-	-0-	-0-	7465	2	61	9	N	55					190
06	7339	X	7339	-0-	-0-	-0-	7267	2	72	9	N	65	177	1			78
*07	7673	X	7673	-0-	-0-	-0-	7617	2	56	9	N	51					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	10454	-0-	-662	-0-	10324	2	130	9	N	118	21	8			217
03	12183	X	11578	-0-	-605	-0-	11380	2	198	9	N	180	189	1	10	8	198
04	11580	X	11250	-0-	-330	-0-	11093	2	157	9	N	143	11	8			330
05	11966	X	11465	-0-	-501	-0-	11336	2	129	9	N	117	188	1			259
06	11550	X	10762	-0-	-788	-0-	10661	2	101	9	N	92					351
07	11625	X	10562	-0-	-1063	-0-	10416	2	146	9	N	133	190	1			294

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	X	6946	-0-	-782	-0-	6871	2	75	9	N	68	183	1	22	8	128
03	8556	X	7719	-0-	-837	-0-	7696	2	23	9	N	21	9	8			140
04	8040	X	7500	-0-	-540	-0-	7450	2	50	9	N	45					185
05	8153	X	7694	-0-	-459	-0-	7615	2	79	9	N	72					257
06	7881	X	7881	-0-	-0-	-0-	7850	2	31	9	N	28	179	1			106
07	7750	X	7491	-0-	-259	-0-	7449	2	42	9	N	38					144

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	7983	-0-	-1537	-0-	7840	2	143	9	N	130	198	1	2	8	232
03	10509	X	9027	-0-	-1482	-0-	8829	2	198	9	N	180	195	1	1	8	216
04	10170	X	8707	-0-	-1463	-0-	8663	2	44	9	N	40					256
05	9827	X	8423	-0-	-1404	-0-	8375	2	48	9	N	44					300
06	9150	X	7821	-0-	-1329	-0-	7798	2	23	9	N	21					321
07	9021	X	7546	-0-	-1475	-0-	7481	2	65	9	N	59					380

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16968	X	16568	-0-	-400	-0-	16355	2	213	9	N	194	181	1	39	8	239
03	18786	X	17994	-0-	-792	-0-	17667	2	327	9	N	297	187	1	14	8	335
04	18120	X	16993	-0-	-1127	-0-	16786	2	207	9	N	188	371	1			152
05	18724	X	17219	-0-	-1505	-0-	16971	2	248	9	N	225	192	1			185
06	18120	X	16247	-0-	-1873	-0-	16023	2	224	9	N	204	180	1			209
07	18352	X	16896	-0-	-1456	-0-	16678	2	218	9	N	198	166	1			241

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12348	X	10890	-0-	-1458	-0-	10651	2	239	9	N	217	196	1	36	8	314
03	13454	X	12063	-0-	-1391	-0-	11826	2	237	9	N	215	196	1	13	8	320
04	12150	X	11852	-0-	-298	-0-	11665	2	187	9	N	170	193	1	18	8	279
05	12400	X	12066	-0-	-334	-0-	11820	2	246	9	N	224	196	1			307
06	12000	X	11708	-0-	-292	-0-	11486	2	222	9	N	202	190	1			319
07	12245	X	11969	-0-	-276	-0-	11772	2	197	9	N	179	187	1			311

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3580	-0-	-452	-0-	3475	2	105	9	N	95	180	1	7	8	165
03	4092	X	3643	-0-	-449	-0-	3580	2	63	9	N	57	3	8			219
04	3960	X	3425	-0-	-535	-0-	3334	2	91	9	N	83	2	8			300
05	3968	X	3593	-0-	-375	-0-	3520	2	73	9	N	66	178	1			188
06	3840	X	3270	-0-	-570	-0-	3165	2	105	9	N	95	179	1			104
07	3968	X	3329	-0-	-639	-0-	3234	2	95	9	N	86					190

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2463	-0-	-281	-0-	2428	2	35	9	N	32	8	8			222
03	2914	X	2673	-0-	-241	-0-	2586	2	87	9	N	79	184	1	3	8	114
04	2700	X	2444	-0-	-256	-0-	2432	2	12	9	N	11					125
05	2790	X	2578	-0-	-212	-0-	2578	2			N	-0-					125
06	2700	X	2475	-0-	-225	-0-	2472	2	3	9	N	3					128
07	2728	X	2522	-0-	-206	-0-	2503	2	19	9	N	17					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17920	X	16667	-0-	-1253	-0-	16435	2	232	9	N	211	183	1	13	8	232
03	19809	X	17938	-0-	-1871	-0-	17715	2	223	9	N	203	182	1	5	8	248
04	18510	X	16520	-0-	-1990	-0-	16392	2	128	9	N	116					364
05	18693	X	16877	-0-	-1816	-0-	16661	2	216	9	N	196	419	1			141
06	17970	X	16305	-0-	-1665	-0-	16044	2	261	9	N	237	166	1			212
07	18445	X	16623	-0-	-1822	-0-	16405	2	218	9	N	198	178	1			232

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	8098	-0-	-2122	-0-	7935	2	163	9	N	148	192	1	9	8	89
03	10819	X	8751	-0-	-2068	-0-	8604	2	147	9	N	134	3	8			220
04	9660	X	8149	-0-	-1511	-0-	8021	2	128	9	N	116	186	1	3	8	147
05	9579	X	8223	-0-	-1356	-0-	8071	2	152	9	N	138	115	1			170
06	9030	X	7782	-0-	-1248	-0-	7663	2	119	9	N	108	174	1			104
07	8959	X	7971	-0-	-988	-0-	7829	2	142	9	N	129	111	1			122

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	4257	-0-	-2071	-0-	4148	2	109	9	N	99	188	1	23	8	127
03	6479	X	4829	-0-	-1650	-0-	4722	2	107	9	N	97	13	8			211
04	5700	X	4789	-0-	-911	-0-	4697	2	92	9	N	84	189	1	20	8	86
05	5177	X	4750	-0-	-427	-0-	4685	2	65	9	N	59					145
06	4718	X	4718	-0-	-0-	-0-	4649	2	69	9	N	63					208
07	4960	X	4561	-0-	-399	-0-	4445	2	116	9	N	105	186	1			127

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12096	X	10165	-0-	-1931	-0-	9875	2	290	9	N	264	295	1	14	8	269
03	12927	X	10864	-0-	-2063	-0-	10597	2	267	9	N	243	192	1	6	8	314
04	12060	X	9977	-0-	-2083	-0-	9716	2	261	9	N	237	377	1			174
05	11873	X	10041	-0-	-1832	-0-	9807	2	234	9	N	213	179	1			208
06	11130	X	9139	-0-	-1991	-0-	8917	2	222	9	N	202	108	1			302
07	11253	X	9418	-0-	-1835	-0-	9211	2	207	9	N	188	369	1			121

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31416	X	25046	-0-	-6370	-0-	24670	2	376	9	N	342	379	1	32	8	136
03	33449	X	28103	-0-	-5346	-0-	27742	2	361	9	N	328	193	1	15	8	256
04	31050	X	27069	-0-	-3981	-0-	26708	2	361	9	N	328	380	1	12	8	192
05	30938	X	27265	-0-	-3673	-0-	26904	2	361	9	N	328	193	1			327
06	28530	X	25772	-0-	-2758	-0-	25483	2	289	9	N	263	378	1			212
07	28117	X	26545	-0-	-1572	-0-	26202	2	343	9	N	312	386	1			138

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18984	X	14794	-0-	-4190	-0-	14431	2	363	9	N	330	395	1	22	8	230
03	20460	X	15548	-0-	-4912	-0-	15190	2	358	9	N	325	194	1	10	8	351
04	18900	X	14082	-0-	-4818	-0-	13765	2	317	9	N	288	387	1	7	8	245
05	18600	X	13889	-0-	-4711	-0-	13577	2	312	9	N	284	195	1			334
06	16800	X	14307	-0-	-2493	-0-	14028	2	279	9	N	254	379	1			209
07	16368	X	15059	-0-	-1309	-0-	14778	2	281	9	N	255	192	1			272

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62804	X	45726	-0-	-17078	-0-	45009	2	717	9	N	652	763	1			319
03	47523	X	46450	-0-	-1073	-0-	45828	2	622	9	N	565	252	1			632
04	62700	X	44563	-0-	-18137	-0-	43927	2	636	9	N	578	670	1			540
05	54033	X	52329	-0-	-1704	-0-	51762	2	567	9	N	515	584	1			471
06	45389	X	45389	-0-	-0-	-0-	44893	2	496	9	N	451	377	1			545
*07	52320	X	52320	-0-	-0-	-0-	51790	2	530	9	N	482	753	1			274

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1137	-0-	-11	-0-	28 1	1109	2		N	-0-					143
03	1242	N	1242	-0-	-0-	-0-	31 1	1211	2		N	-0-					143
04	1140	N	1066	-0-	-74	-0-	30 1	1036	2		N	-0-					143
05	1271	N	1172	-0-	-99	-0-	31 1	1141	2		N	-0-					143
06	1200	N	1064	-0-	-136	-0-	30 1	1034	2		N	-0-					143
07	1116	N	995	-0-	-121	-0-	31 1	964	2		N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	28 1 13 9	526	2		N	12					186
03	651	N	576	-0-	-75	-0-	31 1 9 9	536	2		N	8					194
04	630	N	495	-0-	-135	-0-	30 1 10 9	455	2		N	9					203
05	620	N	529	-0-	-91	-0-	31 1 7 9	491	2		N	6					209
06	570	N	451	-0-	-119	-0-	30 1 10 9	411	2		N	9					218
07	527	N	460	-0-	-67	-0-	31 1 9 9	420	2		N	8					226

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1061	N	1061	-0-	-0-	-0-	28 1 55 9	978	2		N	50					359
03	1178	N	1149	-0-	-29	-0-	31 1 40 9	1078	2		N	36	188	1			207
04	1093	N	1093	-0-	-0-	-0-	30 1 17 9	1046	2		N	15					222
05	1178	N	1042	-0-	-136	-0-	28 1 26 9	988	2		N	24					246
06	1110	N	928	-0-	-182	-0-	26 1 31 9	871	2		N	28	189	1			85
07	1116	N	1045	-0-	-71	-0-	30 1 36 9	979	2		N	33					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2305	-0-	-243	-0-	28	1	2230	2	N	43					202
							47	9									
03	2697	X	2553	-0-	-144	-0-	31	1	2474	2	N	44					246
							48	9									
04	2610	X	2389	-0-	-221	-0-	30	1	2339	2	N	18					264
							20	9									
05	2697	X	2412	-0-	-285	-0-	30	1	2352	2	N	27	192	1			99
							30	9									
06	2460	N	2396	-0-	-64	-0-	30	1	2334	2	N	29					128
							32	9									
07	2480	N	2329	-0-	-151	-0-	31	1	2267	2	N	28					156
							31	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1548	N	1548	-0-	-0-	-0-	28	1	1465	2	N	50	201	1			124
							55	9									
03	1642	N	1642	-0-	-0-	-0-	31	1	1558	2	N	48					172
							53	9									
04	1686	N	1686	-0-	-0-	-0-	30	1	1615	2	N	37					209
							41	9									
05	1775	N	1775	-0-	-0-	-0-	31	1	1714	2	N	27					236
							30	9									
06	1685	N	1685	-0-	-0-	-0-	30	1	1611	2	N	40	189	1			87
							44	9									
07	1736	N	1163	-0-	-573	-0-	31	1	1108	2	N	22					109
							24	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5246	-0-	-326	-0-	28	1	5085	2	N	121	196	1			141
							133	9									
03	6076	X	5754	-0-	-322	-0-	31	1	5563	2	N	145					286
							160	9									
04	5850	X	5503	-0-	-347	-0-	30	1	5327	2	N	133	191	1			228
							146	9									
05	6045	X	5619	-0-	-426	-0-	31	1	5446	2	N	129	194	1			163
							142	9									
06	5760	X	5307	-0-	-453	-0-	30	1	5138	2	N	126					289
							139	9									
07	5797	X	5394	-0-	-403	-0-	31	1	5232	2	N	119	191	1			217
							131	9									

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

02	1148 N	844	-0-	-304	-0-	838	2	6	9	N	5					141
03	1273 N	1273	-0-	-0-	-0-	1263	2	10	9	N	9					150
04	1232 N	1232	-0-	-0-	-0-	1226	2	6	9	N	5					155
05	1388 N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					170
06	1340 N	1340	-0-	-0-	-0-	1325	2	15	9	N	14					184
*07	1304 N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					193

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

02	1681 N	1681	-0-	-0-	-0-	1673	2	8	9	N	7					207
03	1922 N	1492	-0-	-430	-0-	1486	2	6	9	N	5					212
04	1830 N	1792	-0-	-38	-0-	1782	2	10	9	N	9					221
05	1860 N	1847	-0-	-13	-0-	1847	2			N	-0-					221
06	1769 N	1769	-0-	-0-	-0-	1747	2	22	9	N	20	179	1			62
07	1860 N	1812	-0-	-48	-0-	1811	2	1	9	N	1					63

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

02	1260 N	1260	-0-	-0-	-0-	1260	2			N	-0-					35
03	819 N	819	-0-	-0-	-0-	819	2			N	-0-					35
04	690 N	690	-0-	-0-	-0-	690	2			N	-0-					35
05	713 N	438	-0-	-275	-0-	438	2			N	-0-					35
06	690 N	582	-0-	-108	-0-	582	2			N	-0-					35
07	713 N	550	-0-	-163	-0-	550	2			N	-0-					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	626	-0-	-102	-0-	23	1	603	2	N	-0-					141
03	775	N	751	-0-	-24	-0-	26	1	725	2	N	-0-					141
04	750	N	443	-0-	-307	-0-	17	1	426	2	N	-0-					141
05	682	N	596	-0-	-86	-0-	25	1	571	2	N	-0-					141
06	720	N	622	-0-	-98	-0-	26	1	581	2	N	14					155
							15	9									
*07	588	N	588	-0-	-0-	-0-	24	1	529	2	N	32					187
							35	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

02	756	N	445	-0-	-311	-0-	445	2			N	-0-					85
03	806	N	603	-0-	-203	-0-	585	2	18	9	N	16					101
04	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2					103
05	496	N	411	-0-	-85	-0-	409	2	2	9	N	2					105
06	570	N	404	-0-	-166	-0-	402	2	2	9	N	2					107
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					107

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

02	1092	N	981	-0-	-111	-0-	972	2	9	9	N	8					173
03	1178	N	1064	-0-	-114	-0-	1064	2			N	-0-					173
04	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					174
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					174
06	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	N	3					177
*07	1171	N	1171	-0-	-0-	-0-	1158	2	13	9	N	12					189

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

02	947	N	947	-0-	-0-	-0-	918	2	29	9	N	26					195
03	996	N	996	-0-	-0-	-0-	971	2	25	9	N	23					218
04	1089	N	1089	-0-	-0-	-0-	1058	2	31	9	N	28					246
05	1112	N	1112	-0-	-0-	-0-	1097	2	15	9	N	14	192	1			68
06	1160	N	1160	-0-	-0-	-0-	1131	2	29	9	N	26					94
*07	1392	N	1392	-0-	-0-	-0-	1311	2	81	9	N	74					168

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

02	700	N	682	-0-	-18	-0-	679	2	3	9	N	3					127
03	806	N	672	-0-	-134	-0-	662	2	10	9	N	9					136
04	780	N	777	-0-	-3	-0-	775	2	2	9	N	2					138
05	744	N	743	-0-	-1	-0-	737	2	6	9	N	5					143
06	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					148
07	806	N	732	-0-	-74	-0-	731	2	1	9	N	1					149

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

02	896	N	874	-0-	-22	-0-	855	2	19	9	N	17					149
03	961	N	905	-0-	-56	-0-	896	2	9	9	N	8					157
04	960	N	875	-0-	-85	-0-	871	2	4	9	N	4					161
05	961	N	898	-0-	-63	-0-	897	2	1	9	N	1					162
06	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					174
07	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					114
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					114
04	690	N	611	-0-	-79	-0-	611	2			N	-0-					114
05	713	N	605	-0-	-108	-0-	605	2			N	-0-					114
06	660	N	512	-0-	-148	-0-	512	2			N	-0-					114
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

02	2240	X	1245	-0-	-995	-0-	1212	2	33	9	N	30					155
03	2263	X	2025	-0-	-238	-0-	2023	2	2	9	N	2					157
04	2160	X	1363	-0-	-797	-0-	1352	2	11	9	N	10					167
05	2046	X	1168	-0-	-878	-0-	1168	2			N	-0-					167
06	1950	X	1114	-0-	-836	-0-	1106	2	8	9	N	7					174
07	2015	X	1384	-0-	-631	-0-	1375	2	9	9	N	8					182

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

02	1680	N	1644	-0-	-36	-0-	58	1	1563	2	N	21					60
							23	9									
03	1860	N	1761	-0-	-99	-0-	60	1	1684	2	N	15					75
							17	9									
04	1740	N	1672	-0-	-68	-0-	65	1	1588	2	N	17					92
							19	9									
05	1829	N	1702	-0-	-127	-0-	70	1	1612	2	N	18					110
							20	9									
06	1710	N	1658	-0-	-52	-0-	70	1	1573	2	N	14					124
							15	9									
07	1736	N	1689	-0-	-47	-0-	72	1	1594	2	N	21					145
							23	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

02	1512	N	1430	-0-	-82	-0-	25	1	1399	2	N	5					201
							6	9									
03	1612	N	1493	-0-	-119	-0-	30	1	1454	2	N	8					209
							9	9									
04	1560	N	1470	-0-	-90	-0-	28	1	1420	2	N	20					229
							22	9									
05	1581	N	1561	-0-	-20	-0-	34	1	1510	2	N	15					244
							17	9									
*06	1515	N	1515	-0-	-0-	-0-	35	1	1480	2	N	-0-					244
07	1519	N	1518	-0-	-1	-0-	36	1	1476	2	N	5					245
							6	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

02	812	N	785	-0-	-27	-0-	772	2	13	9	N	12					190
03	837	N	805	-0-	-32	-0-	804	2	1	9	N	1					191
04	780	N	763	-0-	-17	-0-	761	2	2	9	N	2					193
05	868	N	781	-0-	-87	-0-	777	2	4	9	N	4					197
06	815	N	815	-0-	-0-	-0-	803	2	12	9	N	11					208
*07	828	N	828	-0-	-0-	-0-	824	2	4	9	N	4					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	1050	-0-	-70	-0-	1048	2	2	9	N	2			11
03	1302	N	1288	-0-	-14	-0-	1271	2	17	9	N	15			26
04	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3			29
05	1252	N	1252	-0-	-0-	-0-	1237	2	15	9	N	14			43
06	1260	N	1248	-0-	-12	-0-	1236	2	12	9	N	11			54
*07	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	N	7			61

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

02	1316	N	1252	-0-	-64	-0-	22	1	1224	2	N	5			89
							6	9							
03	1488	N	1365	-0-	-123	-0-	27	1	1321	2	N	15			104
							17	9							
04	1394	N	1394	-0-	-0-	-0-	27	1	1354	2	N	12			116
							13	9							
05	1419	N	1419	-0-	-0-	-0-	31	1	1381	2	N	6			122
							7	9							
06	1398	N	1398	-0-	-0-	-0-	31	1	1334	2	N	30			152
							33	9							
07	1426	N	1308	-0-	-118	-0-	31	1	1270	2	N	6			158
							7	9							

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

02	2212	N	2060	-0-	-152	-0-	35	1	2008	2	N	15			143
							17	9							
03	2325	N	2159	-0-	-166	-0-	43	1	2096	2	N	18			161
							20	9							
04	2308	N	2308	-0-	-0-	-0-	45	1	2244	2	N	17			178
							19	9							
05	2294	N	2273	-0-	-21	-0-	50	1	2206	2	N	15			193
							17	9							
06	2177	N	2177	-0-	-0-	-0-	50	1	2118	2	N	8			201
							9	9							
07	2387	N	2122	-0-	-265	-0-	51	1	2061	2	N	9			210
							10	9							

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

02	644	N	403	-0-	-241	-0-	401	2	2	9	N	2			323
03	651	N	550	-0-	-101	-0-	550	2			N	-0-			323
04	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1			324
05	436	N	436	-0-	-0-	-0-	430	2	6	9	N	5			329
06	540	N	466	-0-	-74	-0-	462	2	4	9	N	4			333
07	713	N	426	-0-	-287	-0-	424	2	2	9	N	2			335

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

02	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5			194
03	1411	N	1411	-0-	-0-	-0-	1407	2	4	9	N	4			198
04	1449	N	1449	-0-	-0-	-0-	1445	2	4	9	N	4			202
05	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7			209
06	1070	N	1070	-0-	-0-	-0-	1064	2	6	9	N	5			214
*07	1051	N	1051	-0-	-0-	-0-	1050	2	1	9	N	1			215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1675	-0-	-89	-0-	1647	2	28	9	N	25					195
03	1922	N	1827	-0-	-95	-0-	1805	2	22	9	N	20					215
04	1890	N	1812	-0-	-78	-0-	1787	2	25	9	N	23					238
05	1860	N	1803	-0-	-57	-0-	1785	2	18	9	N	16					254
06	1770	N	1733	-0-	-37	-0-	1711	2	22	9	N	20	190	1			84
07	1860	N	1710	-0-	-150	-0-	1698	2	12	9	N	11					95

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	N	16					85
03	2077	N	1974	-0-	-103	-0-	1962	2	12	9	N	11					96
04	1980	N	1902	-0-	-78	-0-	1891	2	11	9	N	10					106
05	1957	N	1957	-0-	-0-	-0-	1947	2	10	9	N	9					115
06	1920	N	1890	-0-	-30	-0-	1884	2	6	9	N	5					120
07	1953	N	1818	-0-	-135	-0-	1806	2	12	9	N	11					131

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	680	-0-	-524	-0-	673	2	7	9	N	6					201
03	1454	N	1454	-0-	-0-	-0-	1431	2	23	9	N	21	186	1			36
04	1440	N	1321	-0-	-119	-0-	1302	2	19	9	N	17					53
05	1321	N	1321	-0-	-0-	-0-	1306	2	15	9	N	14					67
06	1410	N	1253	-0-	-157	-0-	1239	2	14	9	N	13					80
07	1364	N	1141	-0-	-223	-0-	1130	2	11	9	N	10					90

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2550	N	2550	-0-	-0-	-0-	2520	2	30	9	N	27					161
03	2909	N	2909	-0-	-0-	-0-	2890	2	19	9	N	17					178
04	2814	N	2814	-0-	-0-	-0-	2783	2	31	9	N	28					206
05	2855	N	2855	-0-	-0-	-0-	2840	2	15	9	N	14					220
06	2811	N	2811	-0-	-0-	-0-	2791	2	20	9	N	18	186	1			52
*07	2878	N	2878	-0-	-0-	-0-	2864	2	14	9	N	13					65

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2695	-0-	-245	-0-	2673	2	22	9	N	20					174
03	3133	X	3133	-0-	-0-	-0-	3012	2	121	9	N	110	188	1			96
04	2910	X	2854	-0-	-56	-0-	2847	2	7	9	N	6					102
05	3007	X	2892	-0-	-115	-0-	2892	2			N	-0-					102
06	3030	X	2777	-0-	-253	-0-	2777	2			N	-0-					102
07	3131	X	2926	-0-	-205	-0-	2920	2	6	9	N	5					107

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1092	-0-	-28	-0-	1082	2	10	9	N	9					189
03	1240	N	1164	-0-	-76	-0-	1153	2	11	9	N	10					199
04	1140	N	1117	-0-	-23	-0-	1108	2	9	9	N	8	173	1			34
05	1209	N	1156	-0-	-53	-0-	1148	2	8	9	N	7					41
06	1140	N	1012	-0-	-128	-0-	1008	2	4	9	N	4					45
07	1147	N	1118	-0-	-29	-0-	1107	2	11	9	N	10					55

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	505	2	3	9	N	3					126
03	558	N	558	-0-	-0-	-0-	549	2	9	9	N	8					134
04	505	N	505	-0-	-0-	-0-	497	2	8	9	N	7					141
05	546	N	546	-0-	-0-	-0-	538	2	8	9	N	7					148
06	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					149
*07	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

02	1543	N	1543	-0-	-0-	-0-	1484	2	59	9	N	54				168
03	1705	N	1593	-0-	-112	-0-	1546	2	47	9	N	43				211
04	1620	N	1603	-0-	-17	-0-	1555	2	48	9	N	44	182	1		73
05	1705	N	1638	-0-	-67	-0-	1593	2	45	9	N	41				114
06	1545	N	1545	-0-	-0-	-0-	1494	2	51	9	N	46				160
07	1643	N	1550	-0-	-93	-0-	1502	2	48	9	N	44				204

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

02	1382	N	1382	-0-	-0-	-0-	1352	2	30	9	N	27				175
03	1550	N	1435	-0-	-115	-0-	1427	2	8	9	N	7	174	1		8
04	1380	N	1378	-0-	-2	-0-	1363	2	15	9	N	14				22
05	1519	N	1252	-0-	-267	-0-	1240	2	12	9	N	11				33
06	1380	N	1044	-0-	-336	-0-	1044	2			N	-0-				33
07	1426	N	1001	-0-	-425	-0-	993	2	8	9	N	7				40

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

02	1148	N	694	-0-	-454	-0-	691	2	3	9	N	3				153
03	1395	N	1136	-0-	-259	-0-	1132	2	4	9	N	4				157
04	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8				165
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-				165
06	1110	N	1097	-0-	-13	-0-	1091	2	6	9	N	5				170
*07	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5				175

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

02	2035	N	2035	-0-	-0-	-0-	2004	2	31	9	N	28				83
03	1858	N	1858	-0-	-0-	-0-	1804	2	54	9	N	49				132
04	1892	N	1892	-0-	-0-	-0-	1861	2	31	9	N	28				160
05	1957	N	1957	-0-	-0-	-0-	1915	2	42	9	N	38				198
06	1790	N	1790	-0-	-0-	-0-	1746	2	44	9	N	40	179	1		59
*07	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18				77

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

02	700	N	699	-0-	-1	-0-	24	1	653	2	N	20				132
							22	9								
03	806	N	740	-0-	-66	-0-	25	1	707	2	N	7				139
							8	9								
04	780	N	757	-0-	-23	-0-	29	1	719	2	N	8				147
							9	9								
05	775	N	741	-0-	-34	-0-	30	1	698	2	N	12				159
							13	9								
06	727	N	727	-0-	-0-	-0-	30	1	688	2	N	8				167
							9	9								
07	775	N	739	-0-	-36	-0-	31	1	696	2	N	11				178
							12	9								

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	520	-0-	-68	-0-	514	2	6	9	N	5					129
03	775	N	535	-0-	-240	-0-	532	2	3	9	N	3					132
04	780	N	587	-0-	-193	-0-	580	2	7	9	N	6					138
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					138
06	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1					139
07	589	N	551	-0-	-38	-0-	547	2	4	9	N	4					143

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1359	-0-	-153	-0-	1337	2	22	9	N	20					169
03	1643	N	1427	-0-	-216	-0-	1410	2	17	9	N	15					184
04	1620	N	1423	-0-	-197	-0-	1410	2	13	9	N	12	178	1			18
05	1519	N	1403	-0-	-116	-0-	1388	2	15	9	N	14					32
06	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					44
07	1457	N	1399	-0-	-58	-0-	1388	2	11	9	N	10					54

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1325	-0-	-47	-0-	47	1	1255	2	N	21					232
							23	9									
03	1444	N	1444	-0-	-0-	-0-	49	1	1376	2	N	17					249
							19	9									
04	1480	N	1480	-0-	-0-	-0-	57	1	1403	2	N	18					267
							20	9									
05	1631	N	1631	-0-	-0-	-0-	67	1	1541	2	N	21	187	1			101
							23	9									
06	1410	N	1139	-0-	-271	-0-	48	1	1090	2	N	1					102
							1	9									
07	1519	N	1465	-0-	-54	-0-	62	1	1370	2	N	30					132
							33	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1332	N	1332	-0-	-0-	-0-	1271	2	61	9	N	55	186	1			37
03	1442	N	1442	-0-	-0-	-0-	1414	2	28	9	N	25					62
04	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					73
05	1488	N	1262	-0-	-226	-0-	1260	2	2	9	N	2					75
06	1410	N	1044	-0-	-366	-0-	1036	2	8	9	N	7					82
07	1364	N	1138	-0-	-226	-0-	1137	2	1	9	N	1					83

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1035	-0-	-85	-0-	1027	2	8	9	N	7					230
03	1333	N	1159	-0-	-174	-0-	1146	2	13	9	N	12					242
04	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					251
05	1147	N	1069	-0-	-78	-0-	1062	2	7	9	N	6					257
06	1110	N	1072	-0-	-38	-0-	1065	2	7	9	N	6					263
*07	1169	N	1169	-0-	-0-	-0-	1151	2	18	9	N	16					279

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	782	2	22	9	N	20					54
03	1175	N	1175	-0-	-0-	-0-	1117	2	58	9	N	53					107
04	1081	N	1081	-0-	-0-	-0-	1057	2	24	9	N	22					129
05	899	N	867	-0-	-32	-0-	817	2	50	9	N	45					174
06	1140	N	722	-0-	-418	-0-	681	2	41	9	N	37					211
07	1116	N	662	-0-	-454	-0-	638	2	24	9	N	22					233

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

02	1525	N	1525	-0-	-0-	-0-	1482	2	43	9	N	39					187
03	1674	N	1669	-0-	-5	-0-	1625	2	44	9	N	40	182	1			45
04	1660	N	1660	-0-	-0-	-0-	1630	2	30	9	N	27					72
05	1708	N	1708	-0-	-0-	-0-	1678	2	30	9	N	27					99
06	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34					133
*07	1767	N	1767	-0-	-0-	-0-	1739	2	28	9	N	25					158

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

02	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					200
03	662	N	662	-0-	-0-	-0-	623	2	39	9	N	35	176	1			59
04	639	N	639	-0-	-0-	-0-	630	2	9	9	N	8					67
05	674	N	674	-0-	-0-	-0-	657	2	17	9	N	15					82
06	635	N	635	-0-	-0-	-0-	620	2	15	9	N	14					96
07	651	N	551	-0-	-100	-0-	542	2	9	9	N	8					104

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	6878	-0-	-458	-0-	898	1	5885	2	N	86	192	1			135
							95	9									
03	8122	X	7465	-0-	-657	-0-	1003	1	6362	2	N	91					226
							100	9									
04	7680	X	7334	-0-	-346	-0-	1044	1	6199	2	N	83	185	1			124
							91	9									
05	7874	X	7351	-0-	-523	-0-	929	1	6341	2	N	74					198
							81	9									
06	7380	X	7198	-0-	-182	-0-	1032	1	6037	2	N	117	186	1			129
							129	9									
07	7626	X	7400	-0-	-226	-0-	995	1	6318	2	N	79					208
							87	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

02	1144	N	1144	-0-	-0-	-0-	1135	2	9	9	N	8					124
03	1396	N	1396	-0-	-0-	-0-	1392	2	4	9	N	4					128
04	1335	N	1335	-0-	-0-	-0-	1317	2	18	9	N	16					144
05	1442	N	1442	-0-	-0-	-0-	1430	2	12	9	N	11					155
06	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					159
*07	1516	N	1516	-0-	-0-	-0-	1503	2	13	9	N	12					171

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

02	3416	X	3299	-0-	-117	-0-	3255	2	44	9	N	40					89
03	3782	X	3596	-0-	-186	-0-	3541	2	55	9	N	50					139
04	3600	X	3460	-0-	-140	-0-	3414	2	46	9	N	42					181
05	3720	X	3502	-0-	-218	-0-	3455	2	47	9	N	43	185	1			39
06	3600	X	3361	-0-	-239	-0-	3328	2	33	9	N	30					69
07	3658	X	3467	-0-	-191	-0-	3415	2	52	9	N	47					116

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

02	6861	X	6861	-0-	-0-	-0-	974	1	5724	2	N	148					454
							163	9									
03	7754	X	7754	-0-	-0-	-0-	1048	1	6527	2	N	163	364	1			253
							179	9									
04	6572	X	6572	-0-	-0-	-0-	818	1	5638	2	N	105					358
							116	9									
05	8015	X	8015	-0-	-0-	-0-	1079	1	6748	2	N	171	191	1			338
							188	9									
06	7577	X	7577	-0-	-0-	-0-	1035	1	6400	2	N	129	190	1			277
							142	9									
*07	5251	X	5251	-0-	-0-	-0-	451	1	4701	2	N	90	186	1			181
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	1264	-0-	-2516	-0-	1234	2	30	9	N	27					247
03	3782	X	1956	-0-	-1826	-0-	1815	2	141	9	N	128	185	1			190
04	4917	X	4917	-0-	-0-	-0-	4842	2	75	9	N	68					258
05	3751	X	3716	-0-	-35	-0-	3660	2	56	9	N	51	190	1			119
06	3868	X	3868	-0-	-0-	-0-	3762	2	106	9	N	96					215
07	4743	X	3001	-0-	-1742	-0-	2947	2	54	9	N	49					264

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-	-0-	-0-	2494	2	54	9	N	49	193	1			109
03	2710	N	2710	-0-	-0-	-0-	2649	2	61	9	N	55					164
04	2631	N	2631	-0-	-0-	-0-	2570	2	61	9	N	55					219
05	2722	N	2722	-0-	-0-	-0-	2653	2	69	9	N	63					282
06	2583	N	2583	-0-	-0-	-0-	2541	2	42	9	N	38	183	1			137
*07	2711	N	2711	-0-	-0-	-0-	2646	2	65	9	N	59					196

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	7418	-0-	-618	-0-	974	1	6326	2	N	107					159
							118	9									
03	8277	X	7423	-0-	-854	-0-	1077	1	6200	2	N	133	187	1			105
							146	9									
04	7919	X	7919	-0-	-0-	-0-	1044	1	6759	2	N	105					210
							116	9									
05	8215	X	8040	-0-	-175	-0-	1079	1	6841	2	N	109	188	1			131
							120	9									
06	7950	X	7884	-0-	-66	-0-	1044	1	6729	2	N	101					232
							111	9									
07	8215	X	7462	-0-	-753	-0-	1079	1	6274	2	N	99	183	1			148
							109	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	4186	-0-	-3262	-0-	416	1	3672	2	Y	89					327
							98	9									
03	8246	X	5876	-0-	-2370	-0-	636	1	5108	2	Y	120					447
							132	9									
04	7980	X	5047	-0-	-2933	-0-	565	1	4308	2	Y	158					605
							174	9									
05	6913	X	5681	-0-	-1232	-0-	663	1	4950	2	Y	62	185	1			482
							68	9									
06	5667	X	5667	-0-	-0-	-0-	669	1	4852	2	Y	133	372	1			243
							146	9									
*07	5555	X	5555	-0-	-0-	-0-	658	1	4796	2	Y	92					335
							101	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	6642	-0-	-526	-0-	896	1	5683	2	N	57	190	1			107
							63	9									
03	7936	X	7382	-0-	-554	-0-	967	1	6351	2	N	58					165
							64	9									
04	7680	X	7275	-0-	-405	-0-	1002	1	6210	2	N	57					222
							63	9									
05	7460	X	7460	-0-	-0-	-0-	1056	1	6332	2	N	65					287
							72	9									
06	7140	X	6883	-0-	-257	-0-	1044	1	5793	2	N	42	191	1			138
							46	9									
07	7533	X	6704	-0-	-829	-0-	1076	1	5588	2	N	36					174
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	9437	-0-		-727	-0-		1303	1	8012	2	N	111					397
									122	9									
03	10912	X	10453	-0-		-459	-0-		1328	1	9052	2	N	66	191	1			272
									73	9									
04	12549	X	12549	-0-		-0-	-0-		1404	1	11137	2	N	7					279
									8	9									
05	11906	X	11906	-0-		-0-	-0-		1416	1	10245	2	N	223	187	1			315
									245	9									
06	10759	X	10759	-0-		-0-	-0-		1262	1	9474	2	N	21	189	1			147
									23	9									
07	12493	X	11321	-0-		-1172	-0-		1322	1	9918	2	N	74					221
									81	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	3313	-0-		-2567	-0-		460	1	2811	2	N	38	185	1			167
									42	9									
03	6510	X	4454	-0-		-2056	-0-		847	1	3530	2	N	70					237
									77	9									
04	5700	X	5289	-0-		-411	-0-		967	1	4247	2	N	68	195	1			110
									75	9									
05	5735	X	4167	-0-		-1568	-0-		587	1	3504	2	N	69					179
									76	9									
06	5490	X	5256	-0-		-234	-0-		1015	1	4169	2	N	65					244
									72	9									
07	5456	X	4834	-0-		-622	-0-		1076	1	3695	2	N	57					301
									63	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1279	-0-		-1269	-0-		21	1	1211	2	N	43					352
									47	9									
03	4775	X	4775	-0-		-0-	-0-		473	1	4230	2	N	65	187	1			230
									72	9									
04	6422	X	6422	-0-		-0-	-0-		702	1	5634	2	N	78					308
									86	9									
05	7324	X	7324	-0-		-0-	-0-		831	1	6343	2	N	136	191	1			253
									150	9									
06	7209	X	7209	-0-		-0-	-0-		776	1	6409	2	N	22					275
									24	9									
*07	8391	X	8391	-0-		-0-	-0-		996	1	7383	2	N	11					286
									12	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	7003	-0-		-585	-0-		1332	1	5551	2	N	109					364
									120	9									
03	8401	X	6665	-0-		-1736	-0-		1453	1	5104	2	N	98					462
									108	9									
04	7710	X	7536	-0-		-174	-0-		1462	1	6004	2	N	64					526
									70	9									
05	7967	X	7754	-0-		-213	-0-		1427	1	6228	2	N	90					616
									99	9									
06	7528	X	7528	-0-		-0-	-0-		1413	1	6043	2	N	65	538	1			143
									72	9									
07	7781	X	7543	-0-		-238	-0-		1510	1	5938	2	N	86					229
									95	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3267	X	3267	-0-	-0-	-0-	901	1	2300	2	N	60					291
							66	9									
03	3814	X	3814	-0-	-0-	-0-	1064	1	2664	2	N	78					369
							86	9									
04	4040	X	4040	-0-	-0-	-0-	1155	1	2798	2	N	79	187	1			261
							87	9									
05	3764	X	3764	-0-	-0-	-0-	1142	1	2550	2	N	65	187	1			139
							72	9									
06	3474	X	3474	-0-	-0-	-0-	1078	1	2319	2	N	70					209
							77	9									
*07	3568	X	3568	-0-	-0-	-0-	1152	1	2350	2	N	60					269
							66	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3257	-0-	-103	-0-	793	1	2384	2	N	73					352
							80	9									
03	3720	X	3308	-0-	-412	-0-	821	1	2407	2	N	73					425
							80	9									
04	3480	X	2983	-0-	-497	-0-	840	1	2087	2	N	51	192	1			284
							56	9									
05	3596	X	3312	-0-	-284	-0-	876	1	2357	2	N	72	186	1			170
							79	9									
06	3480	X	3374	-0-	-106	-0-	850	1	2462	2	N	56					226
							62	9									
07	3596	X	3335	-0-	-261	-0-	878	1	2400	2	N	52					278
							57	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	9231	-0-	-681	-0-	850	1	8263	2	N	107					451
							118	9									
03	10974	X	10293	-0-	-681	-0-	1079	1	9090	2	N	113	191	1			373
							124	9									
04	10320	X	9612	-0-	-708	-0-	1043	1	8460	2	N	99					472
							109	9									
05	10261	X	9640	-0-	-621	-0-	989	1	8541	2	N	100	180	1			392
							110	9									
06	9960	X	8657	-0-	-1303	-0-	1044	1	7541	2	N	65	186	1			271
							72	9									
07	10292	X	7860	-0-	-2432	-0-	1053	1	6738	2	N	63					334
							69	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	8239	-0-	-161	-0-	8096	2	143	9	N	130					387
03	9568	X	9568	-0-	-0-	-0-	9444	2	124	9	N	113	189	1			311
04	9000	X	8535	-0-	-465	-0-	8424	2	111	9	N	101	186	1			226
05	9300	X	8380	-0-	-920	-0-	8248	2	132	9	N	120					346
06	9270	X	8267	-0-	-1003	-0-	8157	2	110	9	N	100	183	1			263
07	9579	X	7693	-0-	-1886	-0-	7579	2	114	9	N	104					367

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	2548	-0-	-2828	-0-	228	1	2296	2	N	22					370
							24	9									
03	4495	X	3565	-0-	-930	-0-	452	1	2953	2	N	145	190	1			325
							160	9									
04	3360	X	2468	-0-	-892	-0-	426	1	1895	2	N	134					459
							147	9									
05	2852	X	1951	-0-	-901	-0-	487	1	1423	2	N	37					496
							41	9									
06	3450	X	1617	-0-	-1833	-0-	436	1	1061	2	N	109	379	1			226
							120	9									
07	3565	X	2077	-0-	-1488	-0-	443	1	1590	2	N	40					266
							44	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8844	X	8844	-0-	-0-	-0-	1152	1	7594	2	N	89					448
							98	9									
03	4004	X	4004	-0-	-0-	-0-	398	1	3564	2	N	38	190	1			296
							42	9									
04	3995	X	3995	-0-	-0-	-0-	439	1	3527	2	N	26					322
							29	9									
05	5715	X	5715	-0-	-0-	-0-	659	1	5034	2	N	20	182	1			160
							22	9									
06	5680	X	5680	-0-	-0-	-0-	610	1	5037	2	N	30					190
							33	9									
*07	3779	X	3779	-0-	-0-	-0-	447	1	3312	2	N	18					208
							20	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	11203	-0-	-445	-0-	11021	2	182	9	N	165	192	1			370
03	12896	X	12219	-0-	-677	-0-	12051	2	168	9	N	153					523
04	12210	X	11459	-0-	-751	-0-	11352	2	107	9	N	97	184	1			436
05	12617	X	12616	-0-	-1	-0-	12530	2	86	9	N	78	186	1			328
06	12090	X	11069	-0-	-1021	-0-	10916	2	153	9	N	139	177	1			290
07	12400	X	10362	-0-	-2038	-0-	10199	2	163	9	N	148					438

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9548	X	8727	-0-	-821	-0-	8655	2	72	9	Y	65					214
03	10447	X	9770	-0-	-677	-0-	9674	2	96	9	Y	87					301
04	9840	X	9459	-0-	-381	-0-	9318	2	141	9	Y	128					429
05	10106	X	9532	-0-	-574	-0-	9475	2	57	9	Y	52	185	1			296
06	9660	X	9155	-0-	-505	-0-	8991	2	164	9	Y	149					445
07	9765	X	9120	-0-	-645	-0-	9046	2	74	9	Y	67					512

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	6941	-0-	-591	-0-	6777	2	164	9	N	149					420
03	8339	X	8091	-0-	-248	-0-	7924	2	167	9	N	152					572
04	7710	X	7197	-0-	-513	-0-	7076	2	121	9	N	110	193	1			489
05	7936	X	7508	-0-	-428	-0-	7440	2	68	9	N	62	192	1			359
06	7830	X	7073	-0-	-757	-0-	7019	2	54	9	N	49	184	1			224
07	8091	X	7478	-0-	-613	-0-	7422	2	56	9	N	51					275

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	9597	-0-	-763	-0-	9470	2	127	9	N	115	187	1			238
03	11253	X	10640	-0-	-613	-0-	10512	2	128	9	N	116					354
04	10740	X	10136	-0-	-604	-0-	10000	2	136	9	N	124					478
05	11098	X	10327	-0-	-771	-0-	10189	2	138	9	N	125	186	1			417
06	10740	X	10066	-0-	-674	-0-	9976	2	90	9	N	82	186	1			313
07	10633	X	10102	-0-	-531	-0-	10008	2	94	9	N	85					398

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	376	-0-	-1164	-0-	284	1	92	9	Y	84	190	1			354
03	1705	N	653	-0-	-1052	-0-	333	1	279	2	Y	37					391
							41	9									
04	527	N	527	-0-	-0-	-0-	290	1	151	2	Y	78					469
							86	9									
05	465	N	337	-0-	-128	-0-	304	1	33	9	Y	30					499
06	573	N	573	-0-	-0-	-0-	356	1	217	9	Y	197	370	1			326
07	372	N	370	-0-	-2	-0-	360	1	10	9	Y	9					335

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	1992	-0-	-2740	-0-	1092	1	799	2	N	92	194	1			188
							101	9									
03	5239	X	2232	-0-	-3007	-0-	1370	1	801	2	N	55					243
							61	9									
04	4710	X	1392	-0-	-3318	-0-	1021	1	218	2	N	139	190	1			192
							153	9									
05	3968	X	1052	-0-	-2916	-0-	1044	1	8	9	N	7					199
06	2160	X	1440	-0-	-720	-0-	1282	1	158	9	N	144					343
07	2232	X	1270	-0-	-962	-0-	1222	1	48	9	N	44	183	1			204

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	7173	-0-	-807	-0-	7037	2	136	9	N	124	188	1			297
03	8649	X	7786	-0-	-863	-0-	7643	2	143	9	N	130					427
04	7980	X	7774	-0-	-206	-0-	7634	2	140	9	N	127	190	1			364
05	8153	X	7563	-0-	-590	-0-	7439	2	124	9	N	113	182	1			295
06	7680	X	7299	-0-	-381	-0-	7191	2	108	9	N	98	190	1			203
07	8029	X	7393	-0-	-636	-0-	7284	2	109	9	N	99					302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	5651	-0-	-1153	-0-	256	1	5283	2	N	102	192	1			99
							112	9									
03	7409	X	4659	-0-	-2750	-0-	202	1	4363	2	N	85					184
							94	9									
04	6990	X	6288	-0-	-702	-0-	358	1	5800	2	N	118	188	1			114
							130	9									
05	6820	X	5350	-0-	-1470	-0-	496	1	4712	2	N	129					243
							142	9									
06	6360	X	5120	-0-	-1240	-0-	556	1	4430	2	N	122	189	1			176
							134	9									
07	6510	X	4317	-0-	-2193	-0-	636	1	3571	2	N	100	184	1			92
							110	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11384	X	11384	-0-	-0-	-0-	194	1	11023	2	N	152					382
							167	9									
03	12045	X	12045	-0-	-0-	-0-	241	1	11632	2	N	156	190	1			348
							172	9									
04	10770	X	10732	-0-	-38	-0-	208	1	10385	2	N	126					474
							139	9									
05	11129	X	10460	-0-	-669	-0-	227	1	10089	2	N	131	368	1			237
							144	9									
06	10770	X	9479	-0-	-1291	-0-	215	1	9136	2	N	116	188	1			165
							128	9									
07	11129	X	9395	-0-	-1734	-0-	224	1	9074	2	N	88					253
							97	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5981	X	5981	-0-	-0-	-0-	559	1	5310	2	N	102	189	1			47
							112	9									
03	6931	X	6931	-0-	-0-	-0-	836	1	6019	2	N	69					116
							76	9									
04	6636	X	6636	-0-	-0-	-0-	962	1	5628	2	N	42					158
							46	9									
05	7353	X	7353	-0-	-0-	-0-	767	1	6539	2	N	43					201
							47	9									
06	6390	X	6390	-0-	-0-	-0-	502	1	5854	2	N	31	170	1			62
							34	9									
*07	5829	X	5829	-0-	-0-	-0-	414	1	5380	2	N	32					94
							35	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	207	2	4	9	N	4					115
03	186	N	183	-0-	-3	-0-	176	2	7	9	N	6					121
04	181	N	181	-0-	-0-	-0-	178	2	3	9	N	3					124
05	248	N	196	-0-	-52	-0-	193	2	3	9	N	3					127
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					127

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	4961	-0-	-1003	-0-	4916	2	45	9	N	41					451
03	6603	X	5147	-0-	-1456	-0-	5011	2	136	9	N	124	188	1			387
04	6030	X	5996	-0-	-34	-0-	5940	2	56	9	N	51					438
05	5896	X	5896	-0-	-0-	-0-	5819	2	77	9	N	70					508
06	5965	X	5965	-0-	-0-	-0-	5871	2	94	9	N	85	370	1			223
*07	6490	X	6490	-0-	-0-	-0-	6410	2	80	9	N	73					296

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	265	2	7	9	N	6					108
03	324	N	324	-0-	-0-	-0-	321	2	3	9	N	3					111
04	279	N	279	-0-	-0-	-0-	243	2	36	9	N	33					144
05	528	N	528	-0-	-0-	-0-	504	2	24	9	N	22					166
06	548	N	548	-0-	-0-	-0-	497	2	51	9	N	46					212
*07	498	N	498	-0-	-0-	-0-	487	2	11	9	N	10					222

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	4091	-0-	-165	-0-	3991	2	100	9	N	91	192	1			332
03	4712	X	4549	-0-	-163	-0-	4424	2	125	9	N	114					446
04	4240	X	4240	-0-	-0-	-0-	4223	2	17	9	N	15					461
05	4526	X	4045	-0-	-481	-0-	4037	2	8	9	N	7					468
06	4410	X	3184	-0-	-1226	-0-	3114	2	70	9	N	64	366	1			166
07	4557	X	3755	-0-	-802	-0-	3667	2	88	9	N	80					246

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20020	X	17844	-0-	-2176	-0-	55	1	17500	2	N	263	187	1			380
							289	9									
03	21452	X	19409	-0-	-2043	-0-	793	1	18311	2	N	277	371	1			286
							305	9									
04	19920	X	19314	-0-	-606	-0-	1040	1	17901	2	N	339	367	1			258
							373	9									
05	20181	X	19974	-0-	-207	-0-	1012	1	18591	2	N	337	372	1			223
							371	9									
06	19530	X	19372	-0-	-158	-0-	1044	1	17899	2	N	390	366	1			247
							429	9									
07	19964	X	19507	-0-	-457	-0-	1059	1	18133	2	N	286	185	1			348
							315	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10136	X	8490	-0-	-1646	-0-	545	1	7713	2	N	211	380	1			192
							232	9									
03	11005	X	9092	-0-	-1913	-0-	475	1	8383	2	N	213	187	1			218
							234	9									
04	9900	X	9090	-0-	-810	-0-	346	1	8507	2	N	215	187	1			246
							237	9									
05	9548	X	8379	-0-	-1169	-0-	341	1	7832	2	N	187	187	1			246
							206	9									
06	9090	X	8465	-0-	-625	-0-	371	1	7888	2	N	187	188	1			245
							206	9									
07	9393	X	8689	-0-	-704	-0-	410	1	8088	2	N	174	183	1			236
							191	9									

TECOLOTE ENERGY OPERATING, LLC 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	54	1	1118	2	Y	-0-					40
03	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					40
04	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					40
05	1085	N	1036	-0-	-49	-0-	1036	2			Y	-0-					40
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					40
*07	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

02	1372	X	542	-0-	-830	-0-	542	2			Y	-0-					-0-
03	1240	X	514	-0-	-726	-0-	514	2			Y	-0-					-0-
04	630	X	626	-0-	-4	-0-	626	2			Y	-0-					-0-
05	1009	X	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
06	630	X	525	-0-	-105	-0-	524	2	1	9	Y	1	1	8			-0-
07	651	X	613	-0-	-38	-0-	612	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

02	252	N	206	-0-	-46	-0-	206	2			Y	-0-					-0-
03	248	N	152	-0-	-96	-0-	1	1	151	2	Y	-0-					-0-
04	270	N	147	-0-	-123	-0-	147	2			Y	-0-					-0-
05	217	N	187	-0-	-30	-0-	2	1	185	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

02	1017	N	1017	-0-	-0-	-0-	1	1	1016	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3	3	8			-0-
04	1080	N	923	-0-	-157	-0-	919	2	4	9	Y	4	4	8			-0-
05	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1146	2	9	9	Y	8	8	8			-0-
*07	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	760	2	2	9	Y	2	2	8			-0-
04	810	N	755	-0-	-55	-0-	753	2	2	9	Y	2	2	8			-0-
05	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
06	750	N	695	-0-	-55	-0-	689	2	6	9	Y	5	5	8			-0-
07	775	N	665	-0-	-110	-0-	662	2	3	9	Y	3	3	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	846	-0-	-106	-0-	846	2			Y	-0-					-0-
03	992	N	922	-0-	-70	-0-	921	2	1	9	Y	1	1	8			-0-
04	930	N	906	-0-	-24	-0-	904	2	2	9	Y	2	2	8			-0-
05	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
06	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			-0-
07	930	N	916	-0-	-14	-0-	914	2	2	9	Y	2	2	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	1	48	1			18
05	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	2	1	1311	2	Y	-0-					-0-
03	1488	N	1434	-0-	-54	-0-	1	1	1432	2	Y	1	1	8			-0-
							1	9									
04	1344	N	1344	-0-	-0-	-0-	1342	2	2	9	Y	2	2	8			-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			Y	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			-0-
07	1395	N	1218	-0-	-177	-0-	1216	2	2	9	Y	2	2	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	348	-0-	-744	-0-	1	1	347	2	Y	-0-					-0-
03	1147	N	636	-0-	-511	-0-	1	1	634	2	Y	1	1	8			-0-
							1	9									
04	1110	N	967	-0-	-143	-0-	966	2	1	9	Y	1	1	8			-0-
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	818	2	1	9	Y	1	1	8			-0-
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	154	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
*06	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	472	2			Y	-0-					-0-
03	558	N	505	-0-	-53	-0-	505	2			Y	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			Y	-0-					-0-
05	527	N	261	-0-	-266	-0-	261	2			Y	-0-					-0-
*06	480	N	134	-0-	-346	-0-	134	2			Y	-0-					-0-
*07	403	N	161	-0-	-242	-0-	161	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
03	1271	N	1187	-0-	-84	-0-	1170	2	17	9	N	15	15	8			-0-
04	1590	N	1098	-0-	-492	-0-	1098	2			N	-0-					-0-
05	1302	N	1188	-0-	-114	-0-	1137	2	51	9	N	46	46	8			-0-
06	1140	N	1075	-0-	-65	-0-	1075	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					92
05	571	N	571	-0-	-0-	-0-	553	2	18	9	Y	16	91	1			17
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					17
*07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

02	2800	N	3291	-0-	491	1163	174	1	3025	2	Y	84	180	1			57
							92	9									
03	3100	N	2772	-0-	-328	835	141	1	2608	2	Y	21					78
							23	9									
04	3398	X	2563	-0-	-835	-0-	143	1	2368	2	Y	47					125
							52	9									
05	2603	X	2603	-0-	-0-	-0-	162	1	2441	2	Y	-0-	86	1			39
06	2606	X	2606	-0-	-0-	-0-	174	1	2432	2	Y	-0-	34	1			5
*07	2704	X	2704	-0-	-0-	-0-	185	1	2455	2	Y	58					63
							64	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

02	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*06	630	N	484	-0-	-146	-0-	484	2			Y	-0-					-0-
*07	651	N	551	-0-	-100	-0-	551	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

02	1680	N	1450	-0-	-230	-0-	1450	2			N	-0-					-0-
03	1860	N	1618	-0-	-242	-0-	1508	2	110	9	N	100	100	8			-0-
04	1620	N	1467	-0-	-153	-0-	1467	2			N	-0-					-0-
05	1612	N	1610	-0-	-2	-0-	1554	2	56	9	N	51	51	8			-0-
06	1560	N	780	-0-	-780	-0-	780	2			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

02	196	N	167	-0-	-29	-0-	167	2			Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-
07	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

02	237	N	237	-0-	-0-	-0-	83	2	154	9	Y	140					174
03	273	N	273	-0-	-0-	-0-	131	2	142	9	Y	129	150	1			153
04	293	N	293	-0-	-0-	-0-	138	2	155	9	Y	141	154	1			140
05	301	N	301	-0-	-0-	-0-	129	2	172	9	Y	156	155	1			141
06	270	N	234	-0-	-36	-0-	115	2	119	9	Y	108	153	1			96
07	279	N	219	-0-	-60	-0-	143	2	76	9	Y	69					165

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

02	812	N	797	-0-	-15	-0-	772	2	25	9	Y	23					29
03	899	N	858	-0-	-41	-0-	834	2	24	9	Y	22	25	1			26
04	900	N	705	-0-	-195	-0-	681	2	24	9	Y	22	25	1			23
05	868	N	678	-0-	-190	-0-	649	2	29	9	Y	26	26	1			23
06	840	N	599	-0-	-241	-0-	579	2	20	9	Y	18	25	1			16
07	744	N	649	-0-	-95	-0-	637	2	12	9	Y	11					27

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	33	1	565	2	Y	-0-					28
03	624	N	624	-0-	-0-	-0-	31	1	578	2	Y	14					42
							15	9									
04	658	N	658	-0-	-0-	-0-	36	1	603	2	Y	17	1	8			58
							19	9									
05	746	N	746	-0-	-0-	-0-	45	1	679	2	Y	20	1	1			77
							22	9									
06	600	N	559	-0-	-41	-0-	37	1	521	2	Y	1	67	1	1	8	10
							1	9									
*07	688	N	688	-0-	-0-	-0-	48	1	639	2	Y	1	1	8			10
							1	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	22	22	8			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

02	2184	N	1676	-0-	-508	-0-	1601	2	75	9	Y	68	184	1			44
03	2418	N	2330	-0-	-88	-0-	2261	2	69	9	Y	63	2	8			105
04	2310	N	2278	-0-	-32	-0-	2275	2	3	9	Y	3	3	8			105
05	2441	N	2441	-0-	-0-	-0-	2344	2	97	9	Y	88	176	1			17
06	2250	N	1952	-0-	-298	-0-	1948	2	4	9	Y	4	4	8			17
07	2356	N	1931	-0-	-425	-0-	1887	2	44	9	Y	40					57

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	1079	2	31	9	N	28	28	8			-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1228	2	83	9	N	75	75	8			-0-
*06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					85
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
04	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					85
05	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					85
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
07	155	N	-0-	-0-	-155	-0-					Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

02	5417	X	2230	-0-	-3187	-0-	2230	2			N	-0-					-0-
03	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
05	2565	X	2565	-0-	-0-	-0-	2437	2	128	9	N	116	93	1			23
*06	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					23
07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					23

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1734	-0-	-86	-0-	1734	2			Y	-0-					42
03	2077	N	1874	-0-	-203	-0-	1873	2	1	9	Y	1	1	8			42
04	2018	N	2018	-0-	-0-	-0-	1972	2	46	9	Y	42	2	8			82
05	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					82
06	2092	N	2092	-0-	-0-	-0-	2085	2	7	9	Y	6	6	8			82
*07	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3	3	8			82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1195	N	1195	-0-	-0-	-0-	1136	2	59	9	N	54					171
03	1447	N	1447	-0-	-0-	-0-	1373	2	74	9	N	67	181	1	4	8	53
04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					53
*05	1912	N	1912	-0-	-0-	-0-	1887	2	25	9	N	23					76
*06	1783	N	1783	-0-	-0-	-0-	1714	2	69	9	N	63					139
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					139

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					63
03	217	N	-0-	-0-	-217	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	44	1			19
*06	0	N	-0-	-0-	-0-	-0-					Y	1	16	1			4
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
03	1550	N	1249	-0-	-301	-0-	1249	2			Y	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
05	1519	N	1146	-0-	-373	-0-	1146	2			Y	-0-					-0-
06	1200	N	1070	-0-	-130	-0-	1070	2			Y	-0-					-0-
07	1333	N	1117	-0-	-216	-0-	1117	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1259	-0-	-1	-0-	1259	2			Y	-0-					-0-
03	1519	N	1409	-0-	-110	-0-	1408	2	1	9	Y	1	1	8			-0-
04	1410	N	1404	-0-	-6	-0-	1403	2	1	9	Y	1	1	8			-0-
05	1395	N	1373	-0-	-22	-0-	1373	2			Y	-0-					-0-
06	1350	N	1085	-0-	-265	-0-	1081	2	4	9	Y	4	4	8			-0-
07	1457	N	1280	-0-	-177	-0-	1277	2	3	9	Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	915	-0-	-233	-0-	915	2			Y	-0-					120
03	1209	N	913	-0-	-296	-0-	913	2			Y	-0-					120
04	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					120
*05	1023	N	970	-0-	-53	-0-	970	2			Y	-0-					120
*06	870	N	857	-0-	-13	-0-	857	2			Y	-0-					120
*07	1079	N	1079	-0-	-0-	-0-	1064	2	15	9	Y	14	111	1			23

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	2			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	40	1			6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1873	-0-	-227	-0-	25	1	1820	2	N	25	179	1			23
							28	9									
03	2325	N	2028	-0-	-297	-0-	43	1	1978	2	N	6	6	8			23
							7	9									
04	2130	N	2096	-0-	-34	-0-	36	1	1987	2	N	66					89
							73	9									
05	2196	N	2196	-0-	-0-	-0-	40	1	2042	2	N	104					193
							114	9									
06	2067	N	2067	-0-	-0-	-0-	43	1	1956	2	N	62	176	1			79
							68	9									
07	2170	N	2012	-0-	-158	-0-	36	1	1939	2	N	34					113
							37	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

02	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					97
03	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2	2	8			97
04	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	Y	3	3	8			97
05	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					97
06	1884	N	1884	-0-	-0-	-0-	1850	2	34	9	Y	31	6	8			122
*07	1884	N	1884	-0-	-0-	-0-	1881	2	3	9	Y	3	3	8			122

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	36	1	632	2	Y	-0-					18
03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					18
04	484	N	484	-0-	-0-	-0-	28	1	456	2	Y	-0-					18
05	744	N	500	-0-	-244	-0-	31	1	469	2	Y	-0-					18
06	489	N	489	-0-	-0-	-0-	33	1	456	2	Y	-0-					18
07	496	N	387	-0-	-109	-0-	27	1	360	2	Y	-0-					18

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1515	-0-	-53	-0-	1511	2	4	9	Y	4					172
03	1736	N	1656	-0-	-80	-0-	1580	2	76	9	Y	69	181	1	3	8	57
04	1704	N	1704	-0-	-0-	-0-	1698	2	6	9	Y	5	5	8			57
05	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					57
06	1590	N	1369	-0-	-221	-0-	1359	2	10	9	Y	9	9	8			57
07	1736	N	1644	-0-	-92	-0-	1531	2	113	9	Y	103	5	8			155

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	X	1314	-0-	-0-	-0-	452	1	743	2	Y	108					181
							119	9									
03	837	X	512	-0-	-325	-0-	412	1	100	9	Y	91	172	1			100
04	1380	X	1362	-0-	-18	-0-	591	1	686	2	Y	77					177
							85	9									
05	1641	X	1641	-0-	-0-	-0-	685	1	882	2	Y	67	174	1			70
							74	9									
06	1410	X	1338	-0-	-72	-0-	551	1	706	2	Y	74					144
							81	9									
07	1457	X	1121	-0-	-336	-0-	549	1	500	2	Y	65					209
							72	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	754	-0-	-534	-0-	52	1	702	2	N	-0-					27
03	1426	X	518	-0-	-908	-0-	68	1	449	2	N	1	1	8			27
							1	9									
04	1718	X	1718	-0-	-0-	-0-	22	1	1696	2	N	-0-					27
05	1488	X	1027	-0-	-461	-0-	2	1	1025	2	N	-0-					27
06	510	N	450	-0-	-60	-0-	450	2			N	-0-					27
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1280	-0-	-232	-0-	1274	2	6	9	Y	5	183	1			45
03	1674	X	1571	-0-	-103	-0-	1553	2	18	9	Y	16	1	8			60
04	1590	X	1449	-0-	-141	-0-	1430	2	19	9	Y	17	2	8			75
05	1519	X	1501	-0-	-18	-0-	1470	2	31	9	Y	28					103
06	1530	X	1432	-0-	-98	-0-	1404	2	28	9	Y	25	3	8			125
07	1581	X	1438	-0-	-143	-0-	1436	2	2	9	Y	2	2	8			125

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	360	2	9	9	Y	8					95
03	614	N	614	-0-	-0-	-0-	612	2	2	9	Y	2	2	8			95
04	780	N	428	-0-	-352	-0-	7	1	419	2	Y	2	2	8			95
							2	9									
05	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					95
06	600	N	597	-0-	-3	-0-	590	2	7	9	Y	6	6	8			95
*07	610	N	610	-0-	-0-	-0-	607	2	3	9	Y	3	3	8			95

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	1	1	1183	2	Y	-0-					60
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					60
04	1440	N	570	-0-	-870	-0-	570	2			Y	-0-					60
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					60
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					60
*07	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					60

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
03	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1228	-0-	-116	-0-	67	1	1161	2	Y	-0-					27
03	1303	N	1303	-0-	-0-	-0-	67	1	1235	2	Y	1	1	8			27
							1	9									
04	1292	N	1292	-0-	-0-	-0-	73	1	1217	2	Y	2	2	8			27
							2	9									
05	1382	N	1382	-0-	-0-	-0-	84	1	1259	2	Y	35	19	1			43
							39	9									
06	1260	N	1259	-0-	-1	-0-	84	1	1169	2	Y	5	38	1	4	8	6
							6	9									
07	1333	N	1245	-0-	-88	-0-	87	1	1157	2	Y	1	1	8			6
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	116	-0-	-360	-0-	6	1	110	2	Y	-0-					27
03	217	N	-0-	-0-	-217	-0-					Y	-0-					27
04	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-					27
05	124	N	36	-0-	-88	-0-	2	1	34	2	Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	62	N	-0-	-0-	-62	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

02	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					33
03	1982	N	1982	-0-	-0-	-0-	1899	2	83	9	Y	75	3	8			105
04	1925	N	1925	-0-	-0-	-0-	1919	2	6	9	Y	5	5	8			105
05	1736	N	1652	-0-	-84	-0-	1565	2	87	9	Y	79	145	1			39
06	1680	N	1194	-0-	-486	-0-	1131	2	63	9	Y	57	9	8			87
07	1736	N	1315	-0-	-421	-0-	1311	2	4	9	Y	4	4	8			87

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

02	140	N	-0-	-0-	-140	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
05	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					3
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					3
*07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

02	1792	N	1369	-0-	-423	-0-	1369	2			Y	-0-					-0-
03	1922	N	1860	-0-	-62	-0-	1860	2			Y	-0-					-0-
04	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
06	1800	N	1756	-0-	-44	-0-	1756	2			Y	-0-					-0-
07	1922	N	1914	-0-	-8	-0-	1914	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	62	N	-0-	-0-	-62	-0-					Y	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	-0-	-0-	-2212	-0-					Y	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
04	13	X	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
05	74	X	74	-0-	-0-	-0-	74	1			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	783	-0-	-0-	-0-	11	1	772	2	Y	-0-					-0-
03	837	X	383	-0-	-454	-0-	383	2			Y	-0-					-0-
04	900	X	173	-0-	-727	-0-	173	2			Y	-0-					-0-
05	930	X	412	-0-	-518	-0-	412	2			Y	-0-					-0-
06	900	X	645	-0-	-255	-0-	645	2			Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29	-0-	25	1	114	2	N	-0-					76
03	186	N	186	-0-	-0-	-0-	40	1	146	2	N	-0-					76
04	191	N	191	-0-	-0-	-0-	36	1	154	2	N	1					77
							1	9									
05	195	N	195	-0-	-0-	-0-	39	1	156	2	N	-0-					77
*06	202	N	202	-0-	-0-	-0-	43	1	159	2	N	-0-					77
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1614	-0-	-66	-0-	1614	2			Y	-0-					55
03	1860	N	1820	-0-	-40	-0-	1817	2	3	9	Y	3	3	8			55
04	1740	N	1634	-0-	-106	-0-	1631	2	3	9	Y	3	3	8			55
05	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					55
06	1770	N	1292	-0-	-478	-0-	1235	2	57	9	Y	52	10	8			97
07	1674	N	1481	-0-	-193	-0-	1403	2	78	9	Y	71	148	1	5	8	15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	5092	-0-	-228	-0-	14	1	4890	2	N	171					309
							188	9									
03	5890	X	5523	-0-	-367	-0-	40	1	5383	2	N	91	183	1	4	8	213
							100	9									
04	5700	X	5083	-0-	-617	-0-	36	1	4991	2	N	51					264
							56	9									
05	5890	X	5143	-0-	-747	-0-	36	1	5032	2	N	68					332
							75	9									
06	5520	X	4869	-0-	-651	-0-	43	1	4817	2	N	8	183	1			157
							9	9									
07	5642	X	4869	-0-	-773	-0-	32	1	4837	2	N	-0-					157

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	948	-0-	-116	-0-	948	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	Y	1	1	8			-0-
04	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1	1	8			-0-
05	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1257	2	2	9	Y	2	2	8			-0-
*07	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	93	-0-	-439	-0-	5	1	88	2	Y	-0-					32
03	217	N	65	-0-	-152	-0-	3	1	62	2	Y	-0-					32
04	810	N	194	-0-	-616	-0-	11	1	183	2	Y	-0-					32
05	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	22	1			10
06	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-	9	1			1
*07	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					43
03	1395	N	1153	-0-	-242	-0-	4	1	1147	2	Y	2	2	8			43
							2	9									
04	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			43
05	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					43
06	1125	N	1125	-0-	-0-	-0-	1119	2	6	9	Y	5	5	8			43
*07	1427	N	1427	-0-	-0-	-0-	1368	2	59	9	Y	54	2	8			95

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1453	N	1453	-0-	-0-	-0-	8	1	1445	2	Y	-0-					102
03	1240	N	1176	-0-	-64	-0-	1175	2	1	9	Y	1	1	8			102
04	1230	N	1181	-0-	-49	-0-	1180	2	1	9	Y	1	1	8			102
05	1612	N	1283	-0-	-329	-0-	1262	2	21	9	Y	19					121
06	1184	N	1184	-0-	-0-	-0-	1181	2	3	9	Y	3	3	8			121
07	1209	N	1162	-0-	-47	-0-	1161	2	1	9	Y	1	1	8			121

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1778	-0-	-266	-0-	1778	2			Y	-0-					27
03	1984	N	1945	-0-	-39	-0-	1942	2	3	9	Y	3	3	8			27
04	1950	N	1855	-0-	-95	-0-	1852	2	3	9	Y	3	3	8			27
05	1984	N	1792	-0-	-192	-0-	1792	2			Y	-0-					27
06	1890	N	1769	-0-	-121	-0-	1760	2	9	9	Y	8	8	8			27
07	1922	N	1861	-0-	-61	-0-	1857	2	4	9	Y	4	4	8			27

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1981	N	1688	-0-	-293	-0-	450	1	1207	2	Y	28	1	8			39
							31	9									
03	1699	X	1699	-0-	-0-	-0-	509	1	1142	2	Y	44	46	1	1	8	36
							48	9									
04	1440	X	1178	-0-	-262	-0-	497	1	656	2	Y	23	46	1			13
							25	9									
05	1694	X	1694	-0-	-0-	-0-	556	1	1116	2	Y	20	1	8			32
							22	9									
06	1440	X	1424	-0-	-16	-0-	526	1	877	2	Y	19	1	8			50
							21	9									
07	1488	X	1374	-0-	-114	-0-	512	1	850	2	Y	11	42	1	1	8	18
							12	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	391	1	722	2	Y	28	1	8			39
							31	9									
03	1357	N	1357	-0-	-0-	-0-	448	1	859	2	Y	45	46	1	2	8	36
							50	9									
04	1246	N	1246	-0-	-0-	-0-	431	1	789	2	Y	24	46	1	1	8	13
							26	9									
05	2097	N	2097	-0-	-0-	-0-	483	1	1591	2	Y	21	2	8			32
							23	9									
06	1459	N	1459	-0-	-0-	-0-	463	1	975	2	Y	19	1	8			50
							21	9									
*07	1511	N	1511	-0-	-0-	-0-	452	1	1046	2	Y	12	42	1	2	8	18
							13	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	833	-0-	-91	-0-	18	1	797	2	Y	16					73
							18	9									
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					73
04	1200	N	534	-0-	-666	-0-	534	2			Y	-0-					73
05	930	N	327	-0-	-603	-0-	327	2			Y	-0-					73
06	510	N	328	-0-	-182	-0-	328	2			Y	-0-					73
07	558	N	444	-0-	-114	-0-	444	2			Y	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	2			Y	-0-					121
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					121
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					121
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					121
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					121
07	248	N	237	-0-	-11	-0-	237	2			Y	-0-					121

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

MO																	
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					21
03	651	N	-0-	-0-	-651	-0-					Y	-0-					21
04	210	N	-0-	-0-	-210	-0-					Y	-0-					21
05	310	N	-0-	-0-	-310	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

MO																	
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	34	1	1262	2	Y	1					78
							1	9									
03	1054	N	930	-0-	-124	-0-	37	1	886	2	Y	6					84
							7	9									
04	1230	N	885	-0-	-345	-0-	36	1	848	2	Y	1					85
							1	9									
05	1426	N	811	-0-	-615	-0-	37	1	771	2	Y	3					88
							3	9									
06	900	N	679	-0-	-221	-0-	24	1	655	2	Y	-0-					88
07	930	N	406	-0-	-524	-0-	4	1	367	2	Y	32					120
							35	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	541	-0-	-75	-0-	539	2	2	9	N	2	162	1			17
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					17
04	869	N	869	-0-	-0-	-0-	869	2			N	-0-					17
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					17
06	840	N	794	-0-	-46	-0-	794	2			N	-0-					17
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					25
03	837	N	766	-0-	-71	-0-	764	2	2	9	Y	2	2	8			25
04	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			25
05	896	N	896	-0-	-0-	-0-	876	2	20	9	Y	18					43
06	750	N	610	-0-	-140	-0-	604	2	6	9	Y	5	5	8			43
07	837	N	687	-0-	-150	-0-	685	2	2	9	Y	2	2	8			43

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

02	1204	N	-0-	-0-	-1204	-0-					Y	-0-					23
03	589	N	-0-	-0-	-589	-0-					Y	-0-					23
04	152	N	152	-0-	-0-	-0-	9	1	142	2	Y	1					24
							1	9									
05	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-	3	1			21
06	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1	19	1			3
							1	9									
07	155	N	18	-0-	-137	-0-	1	1	17	2	Y	-0-					3

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	1	N	-0-	-0-	-1	-0-					Y	-0-					6
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	2	N	-0-	-0-	-2	-0-					Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	301	2			Y	-0-					133
03	465	N	211	-0-	-254	-0-	211	2			Y	-0-					133
04	270	N	-0-	-0-	-270	-0-					Y	-0-					133
05	341	N	-0-	-0-	-341	-0-					Y	-0-	133	1			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	X	676	-0-	-0-	-0-	676	2			Y	-0-					5
03	746	X	746	-0-	-0-	-0-	746	2			Y	-0-					5
04	723	X	723	-0-	-0-	-0-	723	2			Y	-0-					5
05	765	X	765	-0-	-0-	-0-	765	2			Y	-0-					5
06	720	X	326	-0-	-394	-0-	326	2			Y	-0-					5
07	744	X	-0-	-0-	-744	-0-					Y	-0-					5

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	76	-0-	-1884	-0-	76	2			Y	-0-					88
03	806	N	91	-0-	-715	-0-	11	1	79	2	Y	1	1	8			88
							1	9									
04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					88
05	153	N	153	-0-	-0-	-0-	16	1	137	2	Y	-0-					88
06	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					88
*07	182	N	182	-0-	-0-	-0-	36	1	146	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	625	-0-	-75	-0-	612	2	13	9	Y	12					33
03	837	N	682	-0-	-155	-0-	668	2	14	9	Y	13	1	8			45
04	736	N	736	-0-	-0-	-0-	722	2	14	9	Y	13	31	1			27
05	682	N	670	-0-	-12	-0-	656	2	14	9	Y	13	8	1	1	8	31
06	742	N	742	-0-	-0-	-0-	724	2	18	9	Y	16	17	1	1	8	29
*07	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	13	1	1	8	29

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
05	0	N	-0-	-0-	-0-	-0-					Y	1	91	1			38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2856	-0-	-448	-0-	2843	2	13	9	Y	12	1	8			39
03	3441	X	3127	-0-	-314	-0-	3110	2	17	9	Y	15	2	8			52
04	3330	X	3192	-0-	-138	-0-	3180	2	12	9	Y	11	30	1	1	8	32
05	3441	X	3043	-0-	-398	-0-	3025	2	18	9	Y	16	8	1	2	8	38
06	4029	X	4029	-0-	-0-	-0-	4010	2	19	9	Y	17	21	1	1	8	33
07	3286	X	2788	-0-	-498	-0-	2771	2	17	9	Y	15	16	1	2	8	30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	-0-	25	1	1170	2	N	44					219
							48	9									
03	1558	N	1558	-0-	-0-	-0-	39	1	1453	2	N	60	184	1	2	8	93
							66	9									
04	1358	N	1358	-0-	-0-	-0-	36	1	1302	2	N	18					111
							20	9									
05	1364	N	1353	-0-	-11	-0-	39	1	1279	2	N	32					143
							35	9									
06	1500	N	1409	-0-	-91	-0-	43	1	1347	2	N	17					160
							19	9									
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					160

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1545	N	1545	-0-	-0-	-0-	376	1	1138	2	Y	28	1	8			38
							31	9									
03	1714	N	1714	-0-	-0-	-0-	444	1	1220	2	Y	45	45	1	2	8	36
							50	9									
04	2220	N	1411	-0-	-809	-0-	442	1	943	2	Y	24	46	1	1	8	13
							26	9									
05	1705	N	1656	-0-	-49	-0-	474	1	1159	2	Y	21	2	8			32
							23	9									
06	1650	N	1413	-0-	-237	-0-	329	1	1063	2	Y	19	1	8			50
							21	9									
*07	1519	N	1519	-0-	-0-	-0-	294	1	1212	2	Y	12	42	1	2	8	18
							13	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1089	-0-	-199	-0-	14	1	1072	2	N	3					189
							3	9									
03	1634	N	1634	-0-	-0-	-0-	43	1	1556	2	N	32	2	8			219
							35	9									
04	1530	N	1387	-0-	-143	-0-	36	1	1330	2	N	19	181	1			57
							21	9									
05	1518	N	1518	-0-	-0-	-0-	36	1	1473	2	N	8					65
							9	9									
06	1684	N	1684	-0-	-0-	-0-	43	1	1628	2	N	12					77
							13	9									
*07	1799	N	1799	-0-	-0-	-0-	36	1	1723	2	N	36					113
							40	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	812	-0-	-168	-0-	22	1	790	2	Y	-0-					193
03	992	N	924	-0-	-68	-0-	43	1	881	2	Y	-0-					193
04	1350	N	980	-0-	-370	-0-	36	1	944	2	Y	-0-					193
05	1618	N	1618	-0-	-0-	-0-	43	1	1527	2	Y	44					237
							48	9									
06	2039	N	2039	-0-	-0-	-0-	43	1	1988	2	Y	7	181	1			63
							8	9									
*07	1812	N	1812	-0-	-0-	-0-	36	1	1776	2	Y	-0-					63

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	967	-0-	-125	-0-	967	2			Y	-0-					27
03	1209	N	1185	-0-	-24	-0-	1185	2			Y	-0-					27
04	1446	N	1446	-0-	-0-	-0-	1311	2	135	9	Y	123	125	1			25
05	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					25
06	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39					64
07	1488	N	1375	-0-	-113	-0-	1375	2			Y	-0-					64

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2477	N	2477	-0-	-0-	-0-	135	1	2342	2	Y	-0-					58
03	2636	N	2636	-0-	-0-	-0-	135	1	2501	2	Y	-0-					58
04	2705	N	2705	-0-	-0-	-0-	154	1	2551	2	Y	-0-					58
05	2795	N	2795	-0-	-0-	-0-	174	1	2621	2	Y	-0-	40	1			18
06	2576	N	2576	-0-	-0-	-0-	172	1	2404	2	Y	-0-	16	1			2
*07	2319	N	2319	-0-	-0-	-0-	162	1	2157	2	Y	-0-					2

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					Y	-0-					15
03	403	N	-0-	-0-	-403	-0-					Y	-0-					15
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					15
05	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-	3	1			12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			10
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					10

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2083	X	2083	-0-	-0-	-0-	14	1	2069	2	Y	-0-					98
03	2294	X	1743	-0-	-551	-0-	11	1	1675	2	Y	52	2	8			148
							57	9									
04	3090	X	2303	-0-	-787	-0-	22	1	2281	2	Y	-0-					148
05	3193	X	2543	-0-	-650	-0-	36	1	2478	2	Y	26					174
							29	9									
*06	3090	X	2720	-0-	-370	-0-	43	1	2653	2	Y	22					196
							24	9									
07	2387	X	2282	-0-	-105	-0-	36	1	2240	2	Y	5	181	1			20
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	486	-0-	-74	-0-	7	1	479	2	N	-0-					33
03	534	N	534	-0-	-0-	-0-	4	1	528	2	N	2	2	8			33
							2	9									
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					33
05	684	N	684	-0-	-0-	-0-	4	1	680	2	N	-0-					33
*06	614	N	614	-0-	-0-	-0-	14	1	600	2	N	-0-					33
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					33

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2326	-0-	-558	-0-	506	1	1790	2	Y	27					39
							30	9									
03	3782	X	2668	-0-	-1114	-0-	572	1	2049	2	Y	43	46	1			36
							47	9									
04	3660	X	2246	-0-	-1414	-0-	560	1	1661	2	Y	23	46	1			13
							25	9									
05	3782	X	2737	-0-	-1045	-0-	632	1	2084	2	Y	19					32
							21	9									
06	2940	X	2032	-0-	-908	-0-	583	1	1429	2	Y	18					50
							20	9									
07	2666	X	2203	-0-	-463	-0-	560	1	1632	2	Y	10	42	1			18
							11	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2683	-0-	-845	-0-	41	1	2642	2	Y	-0-					50
03	3906	X	2793	-0-	-1113	-0-	2791	2	2	9	Y	2	2	8			50
04	3780	X	2812	-0-	-968	-0-	4	1	2744	2	Y	58					108
							64	9									
05	3844	X	3603	-0-	-241	-0-	3603	2			Y	-0-					108
06	3720	X	3039	-0-	-681	-0-	3021	2	18	9	Y	16					124
*07	3076	X	3076	-0-	-0-	-0-	3032	2	44	9	Y	40	1	8			163

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	468	-0-	-36	-0-	446	2	22	9	Y	20					32
03	609	N	609	-0-	-0-	-0-	590	2	19	9	Y	17	1	8			48
04	794	N	794	-0-	-0-	-0-	788	2	6	9	Y	5					53
05	714	N	714	-0-	-0-	-0-	708	2	6	9	Y	5					58
06	728	N	728	-0-	-0-	-0-	721	2	7	9	Y	6					64
*07	838	N	838	-0-	-0-	-0-	832	2	6	9	Y	5					69

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1719	-0-	-577	-0-	1718	2	1	9	Y	1					11
03	2331	X	2331	-0-	-0-	-0-	2328	2	3	9	Y	3	1	8			13
04	2597	X	2597	-0-	-0-	-0-	2595	2	2	9	Y	2					15
05	2363	X	2363	-0-	-0-	-0-	2360	2	3	9	Y	3					18
06	2250	X	1667	-0-	-583	-0-	1660	2	7	9	Y	6	15	1			9
07	2697	X	1521	-0-	-1176	-0-	1518	2	3	9	Y	3					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1490	-0-	-106	-0-	14	1	1435	2	N	37					77
							41	9									
03	1819	N	1819	-0-	-0-	-0-	40	1	1778	2	N	1	1	8			77
							1	9									
04	1622	N	1622	-0-	-0-	-0-	36	1	1586	2	N	-0-					77
05	2318	N	2318	-0-	-0-	-0-	36	1	2149	2	N	121					198
							133	9									
06	2516	N	2516	-0-	-0-	-0-	43	1	2456	2	N	15	172	1			41
							17	9									
*07	2567	N	2567	-0-	-0-	-0-	36	1	2509	2	N	20					61
							22	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

02	1624	N	1302	-0-	-322	-0-	21	1	1281	2	N	-0-					30
03	1736	N	1337	-0-	-399	-0-	40	1	1290	2	N	6	6	8			30
							7	9									
04	1440	N	1380	-0-	-60	-0-	36	1	1344	2	N	-0-					30
05	1468	N	1468	-0-	-0-	-0-	40	1	1428	2	N	-0-					30
*06	1590	N	1590	-0-	-0-	-0-	43	1	1547	2	N	-0-					30
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

02	1148	N	980	-0-	-168	-0-	969	2	11	9	Y	10					16
03	1147	N	1128	-0-	-19	-0-	1119	2	9	9	Y	8	1	8			23
04	1230	N	1010	-0-	-220	-0-	1008	2	2	9	Y	2					25
05	1085	N	955	-0-	-130	-0-	952	2	3	9	Y	3					28
06	1080	N	540	-0-	-540	-0-	538	2	2	9	Y	2					30
*07	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					33

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	544	N	544	-0-	-0-	-0-	4	1	540	2	Y	-0-					27
04	450	N	304	-0-	-146	-0-	1	1	302	2	Y	1	1	8			27
							1	9									
05	562	N	562	-0-	-0-	-0-	5	1	557	2	Y	-0-					27
06	450	N	326	-0-	-124	-0-	7	1	317	2	Y	2	2	8			27
							2	9									
*07	443	N	443	-0-	-0-	-0-	400	2	43	9	Y	39	1	8			65

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

02	728	N	630	-0-	-98	-0-	1	1	629	2	N	-0-					7
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					7
04	750	N	626	-0-	-124	-0-	626	2			N	-0-					7
05	713	N	628	-0-	-85	-0-	628	2			N	-0-					7
06	660	N	608	-0-	-52	-0-	608	2			N	-0-					7
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

02	2380	N	2368	-0-	-12	-0-	22	1	2300	2	Y	42					151
							46	9									
03	2717	N	2717	-0-	-0-	-0-	40	1	2618	2	Y	54	173	1	5	8	27
							59	9									
04	2520	N	2505	-0-	-15	-0-	36	1	2361	2	Y	98					125
							108	9									
05	2895	N	2895	-0-	-0-	-0-	43	1	2817	2	Y	32					157
							35	9									
06	2659	N	2659	-0-	-0-	-0-	43	1	2564	2	Y	47					204
							52	9									
*07	2649	N	2649	-0-	-0-	-0-	36	1	2580	2	Y	30	172	1			62
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					12
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					12
04	240	N	200	-0-	-40	-0-	200	2			Y	-0-					12
05	248	N	201	-0-	-47	-0-	201	2			Y	-0-					12
06	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1457	N	1457	-0-	-0-	-0-	1456	2	1	9	Y	1					14
03	2029	N	2029	-0-	-0-	-0-	2025	2	4	9	Y	4	2	8			16
04	1859	N	1859	-0-	-0-	-0-	1856	2	3	9	Y	3					19
05	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					23
06	2070	N	2070	-0-	-0-	-0-	2061	2	9	9	Y	8	20	1			11
*07	2006	N	2006	-0-	-0-	-0-	2002	2	4	9	Y	4					15

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	2			Y	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					11
03	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3	1	8			13
04	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					14
05	893	N	893	-0-	-0-	-0-	889	2	4	9	Y	4					18
06	801	N	801	-0-	-0-	-0-	794	2	7	9	Y	6	15	1			9
*07	728	N	728	-0-	-0-	-0-	726	2	2	9	Y	2					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1070	-0-	-190	-0-	7	1	1063	2	N	-0-					168
03	1327	N	1327	-0-	-0-	-0-	36	1	1291	2	N	-0-					168
04	1650	N	1232	-0-	-418	-0-	36	1	1155	2	N	37					205
							41	9									
05	1178	N	1026	-0-	-152	-0-	29	1	975	2	N	20	174	1			51
							22	9									
06	1472	N	1472	-0-	-0-	-0-	40	1	1426	2	N	5					56
							6	9									
*07	1447	N	1447	-0-	-0-	-0-	36	1	1345	2	N	60					116
							66	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

02	1960	X	1464	-0-	-496	-0-	1461	2	3	9	Y	3					22
03	1714	X	1714	-0-	-0-	-0-	1708	2	6	9	Y	5	2	8			25
04	1890	X	1851	-0-	-39	-0-	1847	2	4	9	Y	4					29
05	1953	X	1491	-0-	-462	-0-	1484	2	7	9	Y	6					35
06	1982	X	1982	-0-	-0-	-0-	1969	2	13	9	Y	12	30	1			17
*07	2056	X	2056	-0-	-0-	-0-	2049	2	7	9	Y	6					23

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

02	0	N	-0-	-0-	-0-	-0-					N	-0-	74	1			12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-	9	1			3
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					125
03	1116	N	505	-0-	-611	-0-	504	2	1	9	N	1	1	8			125
04	960	N	479	-0-	-481	-0-	478	2	1	9	N	1	1	8			125
05	588	N	588	-0-	-0-	-0-	499	2	89	9	N	81	179	1			27
*06	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	8			27
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					27

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	Y	3					23
03	3441	X	2301	-0-	-1140	-0-	2295	2	6	9	Y	5	2	8			26
04	3330	X	1723	-0-	-1607	-0-	1719	2	4	9	Y	4					30
05	3441	X	2033	-0-	-1408	-0-	2025	2	8	9	Y	7					37
06	3330	X	1933	-0-	-1397	-0-	1920	2	13	9	Y	12	31	1			18
07	3441	X	1896	-0-	-1545	-0-	1890	2	6	9	Y	5					23

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1075	-0-	-969	-0-	1074	2	1	9	Y	1					11
03	2077	X	1337	-0-	-740	-0-	1335	2	2	9	Y	2	1	8			12
04	1502	X	1502	-0-	-0-	-0-	1500	2	2	9	Y	2					14
05	1800	X	1800	-0-	-0-	-0-	1797	2	3	9	Y	3					17
06	1986	X	1986	-0-	-0-	-0-	1978	2	8	9	Y	7	15	1			9
*07	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	Y	2					11

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1897	-0-	-259	-0-	1875	2	22	9	Y	20					32
03	2476	N	2476	-0-	-0-	-0-	2458	2	18	9	Y	16	2	8			46
04	2563	N	2563	-0-	-0-	-0-	2559	2	4	9	Y	4					50
05	2475	N	2475	-0-	-0-	-0-	2468	2	7	9	Y	6					56
06	2400	N	2113	-0-	-287	-0-	2107	2	6	9	Y	5					61
07	2635	N	2496	-0-	-139	-0-	2490	2	6	9	Y	5					66

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	817	-0-	-247	-0-	14	1	803	2	Y	-0-					18
03	1023	N	890	-0-	-133	-0-	43	1	844	2	Y	3	3	8			18
							3	9									
04	1039	N	1039	-0-	-0-	-0-	36	1	837	2	Y	151					169
							166	9									
05	1018	N	1018	-0-	-0-	-0-	43	1	942	2	Y	30	179	1			20
							33	9									
06	921	N	921	-0-	-0-	-0-	43	1	878	2	Y	-0-					20
07	1085	N	874	-0-	-211	-0-	36	1	838	2	Y	-0-					20

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1698	-0-	-626	-0-	1698	2			Y	-0-					28
03	2480	N	2313	-0-	-167	-0-	2312	2	1	9	Y	1	1	8			28
04	2310	N	2269	-0-	-41	-0-	2267	2	2	9	Y	2	2	8			28
05	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					28
06	2250	N	2091	-0-	-159	-0-	2087	2	4	9	Y	4	4	8			28
07	2356	N	2224	-0-	-132	-0-	2222	2	2	9	Y	2	2	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10720	X	10720	-0-	-0-	-0-	53	1	10667	2	Y	-0-					27
03	8959	X	8959	-0-	-0-	-0-	8936	2	23	9	Y	21	21	8			27
04	8520	X	7843	-0-	-677	-0-	7843	2			Y	-0-					27
05	8804	X	8658	-0-	-146	-0-	8658	2			Y	-0-					27
06	8907	X	8907	-0-	-0-	-0-	8794	2	113	9	Y	103					130
07	8804	X	8326	-0-	-478	-0-	8300	2	26	9	Y	24	16	8			138

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	54	1			11
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			5
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	296	-0-	-1076	-0-	296	2			N	-0-					45
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					45
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					45
05	341	N	-0-	-0-	-341	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1359	-0-	-349	-0-	14	1	1345	2	N	-0-					117
03	1937	N	1937	-0-	-0-	-0-	40	1	1791	2	N	96	181	1	2	8	30
							106	9									
04	1650	N	1627	-0-	-23	-0-	36	1	1591	2	N	-0-					30
05	2100	N	2100	-0-	-0-	-0-	36	1	2064	2	N	-0-					30
06	2196	N	2196	-0-	-0-	-0-	43	1	2103	2	N	45					75
							50	9									
*07	2211	N	2211	-0-	-0-	-0-	36	1	2164	2	N	10					85
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

02	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1620	N	1377	-0-	-243	-0-	1377	2			Y	-0-					-0-
05	2108	N	1341	-0-	-767	-0-	1341	2			Y	-0-					-0-
06	1410	N	1275	-0-	-135	-0-	1274	2	1	9	Y	1	1	8			-0-
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1	1	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

02	336	N	164	-0-	-172	-0-	164	2			N	-0-					78
03	484	N	484	-0-	-0-	-0-	1	1	482	2	N	1	1	8			78
							1	9									
04	660	N	470	-0-	-190	-0-	468	2	2	9	N	2					80
05	473	N	473	-0-	-0-	-0-	376	2	97	9	N	88					168
*06	637	N	637	-0-	-0-	-0-	542	2	95	9	N	86	181	1			73
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					73

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

02	8148	X	6093	-0-	-2055	-0-	133	1	5906	2	N	49					111
							54	9									
03	8804	X	6706	-0-	-2098	-0-	6662	2	44	9	N	40					151
04	8400	X	7989	-0-	-411	-0-	7944	2	45	9	N	41					192
05	8649	X	8267	-0-	-382	-0-	8205	2	62	9	N	56	184	1			64
06	8370	X	8023	-0-	-347	-0-	7961	2	62	9	N	56					120
*07	8263	X	8263	-0-	-0-	-0-	8200	2	63	9	N	57					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2127	-0-	-169	-0-	101 45	1 9	1981	2	Y	41	179	1			33
03	2449	N	1981	-0-	-468	-0-	1980	2	1	9	Y	1	1	8			33
04	2195	N	2195	-0-	-0-	-0-	2130	2	65	9	Y	59	2	8			90
05	2356	N	2208	-0-	-148	-0-	2198	2	10	9	Y	9					99
06	2147	N	2147	-0-	-0-	-0-	2135	2	12	9	Y	11	5	8			105
07	2263	N	2155	-0-	-108	-0-	2143	2	12	9	Y	11	3	8			113

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	463	-0-	-405	-0-	463	2			Y	-0-					27
03	930	N	845	-0-	-85	-0-	845	2			Y	-0-					27
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					27
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					27
06	810	N	753	-0-	-57	-0-	753	2			Y	-0-					27
07	899	N	849	-0-	-50	-0-	849	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2430	-0-	-874	-0-	2416	2	14	9	Y	13					18
03	3379	X	2602	-0-	-777	-0-	2591	2	11	9	Y	10					28
04	3030	X	2605	-0-	-425	-0-	2552	2	53	9	Y	48	27	1			49
05	3131	X	2556	-0-	-575	-0-	2494	2	62	9	Y	56	7	1	1	8	97
06	2640	X	2397	-0-	-243	-0-	2335	2	62	9	Y	56	53	1	1	8	99
07	2697	X	2434	-0-	-263	-0-	2378	2	56	9	Y	51	43	1	1	8	106

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	92	-0-	-3912	-0-	92	2			Y	-0-					75
03	4154	X	3904	-0-	-250	-0-	3825	2	79	9	Y	72					147
04	3887	X	3887	-0-	-0-	-0-	3848	2	39	9	Y	35					182
05	3627	X	2991	-0-	-636	-0-	2966	2	25	9	Y	23					205
06	3780	X	2669	-0-	-1111	-0-	2634	2	35	9	Y	32	187	1			50
07	4030	X	1533	-0-	-2497	-0-	1519	2	14	9	Y	13					63

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

02	1065	X	1065	-0-	-0-	-0-	918	1	137	2	Y	9	1	8			123
							10	9									
03	1396	X	1396	-0-	-0-	-0-	1054	1	262	2	Y	73	182	1	2	8	12
							80	9									
04	1290	X	1185	-0-	-105	-0-	976	1	206	2	Y	3	1	8			14
							3	9									
05	1333	X	1052	-0-	-281	-0-	993	1	52	2	Y	6	1	8			19
							7	9									
06	1350	X	1036	-0-	-314	-0-	986	1	50	9	Y	45					64
07	1395	X	698	-0-	-697	-0-	482	1	175	2	Y	37	1	8			100
							41	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

02	3528	X	2934	-0-	-594	-0-	2888	2	46	9	Y	42	183	1			13
03	3906	X	2347	-0-	-1559	-0-	2317	2	30	9	Y	27					40
04	4477	X	4477	-0-	-0-	-0-	4412	2	65	9	Y	59					99
05	3941	X	3941	-0-	-0-	-0-	3885	2	56	9	Y	51					150
06	3150	X	2975	-0-	-175	-0-	2947	2	28	9	Y	25	157	1			18
07	4619	X	2499	-0-	-2120	-0-	2475	2	24	9	Y	22					40

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

02	4676	X	3822	-0-	-854	-0-	3661	2	161	9	Y	146	1	8			205
03	5115	X	4606	-0-	-509	-0-	4398	2	208	9	Y	189	182	1	2	8	210
04	4710	X	4642	-0-	-68	-0-	4419	2	223	9	Y	203	183	1	1	8	229
05	5205	X	5205	-0-	-0-	-0-	4974	2	231	9	Y	210	348	1	1	8	90
06	4793	X	4793	-0-	-0-	-0-	4584	2	209	9	Y	190	167	1	3	8	110
*07	4893	X	4893	-0-	-0-	-0-	4694	2	199	9	Y	181	181	1	1	8	109

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

02	9772	X	8700	-0-	-1072	-0-	8544	2	156	9	Y	142	192	1			15
03	10819	X	9632	-0-	-1187	-0-	9501	2	131	9	Y	119	2	8			132
04	9990	X	8669	-0-	-1321	-0-	8546	2	123	9	Y	112	169	1	3	8	72
05	10199	X	8578	-0-	-1621	-0-	8449	2	129	9	Y	117	88	1			101
06	9330	X	8480	-0-	-850	-0-	8339	2	141	9	Y	128	168	1	6	8	55
07	9641	X	8496	-0-	-1145	-0-	8395	2	101	9	Y	92	3	8			144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	1608	-0-	-2508	-0-	21	1	1585	2	Y	2	2	8			23
							2	9									
03	4216	X	837	-0-	-3379	-0-	25	1	812	2	Y	-0-					23
04	4080	X	739	-0-	-3341	-0-	739	2			Y	-0-					23
05	4571	X	4571	-0-	-0-	-0-	15	1	4328	2	Y	207	180	1			50
							228	9									
06	2970	X	1510	-0-	-1460	-0-	21	1	1488	2	Y	1	1	8			50
							1	9									
*07	1992	X	1992	-0-	-0-	-0-	1991	2	1	9	Y	1	1	8			50

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

02	14672	X	10631	-0-	-4041	-0-	90	1	10457	2	Y	76					99
							84	9									
03	14849	X	13118	-0-	-1731	-0-	112	1	12907	2	Y	90	2	8			187
							99	9									
04	12810	X	12024	-0-	-786	-0-	18	1	11977	2	Y	26	185	1	3	8	25
							29	9									
05	13237	X	10613	-0-	-2624	-0-	10513	2	100	9	Y	91					116
06	12690	X	12277	-0-	-413	-0-	12205	2	72	9	Y	65	10	8			171
07	13113	X	2904	-0-	-10209	-0-	2886	2	18	9	Y	16	175	1	5	8	7

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

02	2744	X	1666	-0-	-1078	-0-	696	1	897	2	N	66	4	8			117
							73	9									
03	2914	X	2123	-0-	-791	-0-	749	1	1265	2	N	99	3	8			213
							109	9									
04	2550	X	2425	-0-	-125	-0-	723	1	1616	2	N	78	183	1	1	8	107
							86	9									
05	2599	X	2599	-0-	-0-	-0-	627	1	1869	2	N	94	1	8			200
							103	9									
06	2592	X	2592	-0-	-0-	-0-	750	1	1736	2	N	96	166	1	4	8	126
							106	9									
*07	2799	X	2799	-0-	-0-	-0-	775	1	1932	2	N	84	2	8			208
							92	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

02	7166	X	7166	-0-	-0-	-0-	7145	2	21	9	N	19					182
03	7533	X	6926	-0-	-607	-0-	6859	2	67	9	N	61					243
04	6780	X	6311	-0-	-469	-0-	6239	2	72	9	N	65	175	1	1	8	132
05	7936	X	7197	-0-	-739	-0-	7155	2	42	9	N	38					170
06	7680	X	5962	-0-	-1718	-0-	5884	2	78	9	N	71	1	8			240
07	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					240

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

02	16968	X	14704	-0-	-2264	-0-	1760	1	12765	2	Y	163	333	1	52	8	207
							179	9									
03	17825	X	11706	-0-	-6119	-0-	884	1	10574	2	Y	225	135	1	37	8	260
							248	9									
04	17220	X	16109	-0-	-1111	-0-	1196	1	14595	2	Y	289	348	1	18	8	183
							318	9									
05	17794	X	16418	-0-	-1376	-0-	1428	1	14755	2	Y	214	179	1	26	8	192
							235	9									
06	15750	X	15166	-0-	-584	-0-	1357	1	13453	2	Y	324	168	1	49	8	299
							356	9									
07	16647	X	16001	-0-	-646	-0-	1194	1	14436	2	Y	337	350	1	27	8	259
							371	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	730	-0-	-3890	-0-	31	1	698	2	Y	1	1	8			118
							1	9									
03	5115	X	1222	-0-	-3893	-0-	50	1	1171	2	Y	1	1	8			118
							1	9									
04	6631	X	6631	-0-	-0-	-0-	365	1	6266	2	Y	-0-					118
05	6714	X	6714	-0-	-0-	-0-	358	1	6254	2	Y	93	180	1			31
							102	9									
06	6126	X	6126	-0-	-0-	-0-	331	1	5793	2	Y	2	2	8			31
							2	9									
07	6200	X	5882	-0-	-318	-0-	256	1	5623	2	Y	3	3	8			31
							3	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	X	7721	-0-	-1407	-0-	101	1	7429	2	Y	174	180	1			44
							191	9									
03	9858	X	7904	-0-	-1954	-0-	112	1	7751	2	Y	37	2	8			79
							41	9									
04	9540	X	8067	-0-	-1473	-0-	83	1	7793	2	Y	174	184	1	3	8	66
							191	9									
05	9641	X	9112	-0-	-529	-0-	8937	2	175	9	Y	159	181	1			44
06	8464	X	8464	-0-	-0-	-0-	8346	2	118	9	Y	107	6	8			145
*07	8992	X	8992	-0-	-0-	-0-	8925	2	67	9	Y	61	176	1	3	8	27

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7661	X	7661	-0-	-0-	-0-	908	1	6742	2	Y	10					50
							11	9									
03	9876	X	9876	-0-	-0-	-0-	1053	1	8654	2	Y	154	178	1	11	8	15
							169	9									
04	7380	X	6967	-0-	-413	-0-	1073	1	5820	2	Y	67	20	8			62
							74	9									
05	8494	X	8436	-0-	-58	-0-	1054	1	7296	2	Y	78					140
							86	9									
06	11886	X	11886	-0-	-0-	-0-	1012	1	10656	2	Y	198	185	1	46	8	107
							218	9									
07	9889	X	9753	-0-	-136	-0-	1037	1	8600	2	Y	105	23	8			189
							116	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	12292	-0-	-0-	-0-	502	1	11533	2	Y	234	185	1	4	8	323
							257	9									
03	13498	X	13498	-0-	-0-	-0-	538	1	12704	2	Y	233	348	1	10	8	198
							256	9									
04	13096	X	13096	-0-	-0-	-0-	567	1	12280	2	Y	226	172	1	4	8	248
							249	9									
05	9630	X	9630	-0-	-0-	-0-	194	1	9297	2	Y	126	9	8			365
							139	9									
06	13674	X	13674	-0-	-0-	-0-	476	1	12968	2	Y	209	356	1	3	8	215
							230	9									
*07	12637	X	12637	-0-	-0-	-0-	497	1	11956	2	Y	167	183	1	8	8	191
							184	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	1644	-0-	-3480	-0-	1501	2	143	9	Y	130	1	8			201
03	5673	X	5245	-0-	-428	-0-	5041	2	204	9	Y	185	359	1	1	8	26
04	5370	X	4340	-0-	-1030	-0-	4198	2	142	9	Y	129	1	8			154
05	5549	X	3932	-0-	-1617	-0-	3781	2	151	9	Y	137	163	1	2	8	126
06	5070	X	3673	-0-	-1397	-0-	3572	2	101	9	Y	92	180	1	1	8	37
07	5239	X	3814	-0-	-1425	-0-	3685	2	129	9	Y	117	2	8			152

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13776	X	11310	-0-	-2466	-0-	11202	2	108	9	N	98					164
03	15004	X	13949	-0-	-1055	-0-	13716	2	233	9	N	212	182	1	1	8	193
04	13800	X	13468	-0-	-332	-0-	13316	2	152	9	N	138	177	1	1	8	153
05	13209	X	13209	-0-	-0-	-0-	13087	2	122	9	N	111	181	1			83
*06	13865	X	13865	-0-	-0-	-0-	13707	2	158	9	N	144	2	8			225
07	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					225

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2320	-0-	-60	-0-	115	1	2176	2	Y	26	181	1	2	8	-0-
							29	9									
03	2697	X	2541	-0-	-156	-0-	125	1	2414	2	Y	2	2	8			-0-
							2	9									
04	2700	X	2496	-0-	-204	-0-	125	1	2371	2	Y	-0-					-0-
05	2790	X	2486	-0-	-304	-0-	106	1	2380	2	Y	-0-					-0-
06	2700	X	2384	-0-	-316	-0-	96	1	2286	2	Y	2	2	8			-0-
							2	9									
07	2573	X	2434	-0-	-139	-0-	24	1	2201	2	Y	190	172	1	1	8	17
							209	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14508	X	14508	-0-	-0-	-0-	14116	2	392	9	Y	356	370	1	1	8	76
03	14477	X	13386	-0-	-1091	-0-	13021	2	365	9	Y	332	359	1	2	8	47
04	14970	X	13162	-0-	-1808	-0-	12786	2	376	9	Y	342	357	1	1	8	31
05	16058	X	13081	-0-	-2977	-0-	12769	2	312	9	Y	284	171	1	2	8	142
06	15540	X	12618	-0-	-2922	-0-	12300	2	318	9	Y	289	360	1	1	8	70
07	16058	X	12368	-0-	-3690	-0-	12076	2	292	9	Y	265	177	1	1	8	157

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3224	-0-	-416	-0-	669	1	2526	2	Y	26					63
							29	9									
03	4030	X	3025	-0-	-1005	-0-	643	1	2367	2	Y	14	5	8			72
							15	9									
04	3900	X	3699	-0-	-201	-0-	701	1	2939	2	Y	54	6	8			120
							59	9									
05	3919	X	3919	-0-	-0-	-0-	625	1	3270	2	Y	22					142
							24	9									
06	3507	X	3507	-0-	-0-	-0-	605	1	2838	2	Y	58	18	8			182
							64	9									
*07	4877	X	4877	-0-	-0-	-0-	625	1	4197	2	Y	50	9	8			223
							55	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11452	X	9874	-0-	-1578	-0-	449 168	1 9	9257	2	Y	153	181	1	2	8	68
03	12679	X	11492	-0-	-1187	-0-	508 215	1 9	10769	2	Y	195	170	1	5	8	88
04	12270	X	11405	-0-	-865	-0-	499 208	1 9	10698	2	Y	189	183	1	2	8	92
05	11255	X	11255	-0-	-0-	-0-	561 180	1 9	10514	2	Y	164	182	1	6	8	68
06	11130	X	10577	-0-	-553	-0-	519 182	1 9	9876	2	Y	165	177	1	3	8	53
07	11780	X	11002	-0-	-778	-0-	506 188	1 9	10308	2	Y	171	6	8			218

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27496	X	24635	-0-	-2861	-0-	280 155	1 9	24200	2	Y	141	48	8			183
03	27900	X	27799	-0-	-101	-0-	155 186	1 9	27458	2	Y	169	181	1	94	8	77
04	27000	X	25386	-0-	-1614	-0-	110 217	1 9	25059	2	Y	197	96	8			178
05	27900	X	25146	-0-	-2754	-0-	107 135	1 9	24904	2	Y	123	182	1	52	8	67
06	26910	X	24249	-0-	-2661	-0-	24015	2	234	9	Y	213	128	8			152
07	27807	X	24779	-0-	-3028	-0-	24688	2	91	9	Y	83	172	1			63

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	5319	-0-	-113	-0-	140 375	1 9	4804	2	Y	341	185	1	2	8	187
03	5841	X	5841	-0-	-0-	-0-	155 463	1 9	5223	2	Y	421	497	1	3	8	108
04	5340	X	4646	-0-	-694	-0-	150 301	1 9	4195	2	Y	274	342	1	2	8	38
05	5890	X	5412	-0-	-478	-0-	155 342	1 9	4915	2	Y	311	166	1	1	8	182
06	5700	X	5208	-0-	-492	-0-	150 380	1 9	4678	2	Y	345	341	1	3	8	183
07	5890	X	4444	-0-	-1446	-0-	155 268	1 9	4021	2	Y	244	357	1	2	8	68

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5508	-0-	-848	-0-	5403	2	105	9	Y	95					155
03	7037	X	6091	-0-	-946	-0-	5969	2	122	9	Y	111	180	1			86
04	6420	X	5965	-0-	-455	-0-	5857	2	108	9	Y	98	176	1			8
05	6479	X	5932	-0-	-547	-0-	5820	2	112	9	Y	102					110
06	5970	X	5545	-0-	-425	-0-	5451	2	94	9	Y	85	173	1			22
07	6169	X	5554	-0-	-615	-0-	5482	2	72	9	Y	65					87

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8733	-0-	-479	-0-	8591	2	142	9	Y	129	192	1			72
03	10199	X	9324	-0-	-875	-0-	9196	2	128	9	Y	116					188
04	9731	X	9731	-0-	-0-	-0-	9584	2	147	9	Y	134	172	1			150
05	9982	X	9177	-0-	-805	-0-	9066	2	111	9	Y	101	171	1			80
06	9390	X	8418	-0-	-972	-0-	8307	2	111	9	Y	101	166	1			15
07	10044	X	9193	-0-	-851	-0-	9124	2	69	9	Y	63					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15596	X	14259	-0-	-1337	-0-	973	1	13113	2	Y	157					223
							173	9									
03	17236	X	16498	-0-	-738	-0-	1087	1	15187	2	Y	204	355	1			72
							224	9									
04	15210	X	14987	-0-	-223	-0-	946	1	13881	2	Y	145					217
							160	9									
05	15779	X	15478	-0-	-301	-0-	927	1	14297	2	Y	231	368	1			80
							254	9									
06	15960	X	15170	-0-	-790	-0-	1009	1	13971	2	Y	173	171	1			82
							190	9									
07	16492	X	15989	-0-	-503	-0-	1058	1	14729	2	Y	184					266
							202	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9100	X	8948	-0-	-152	-0-	1013	1	7803	2	Y	120					269
							132	9									
03	10075	X	9463	-0-	-612	-0-	1167	1	8121	2	Y	159	174	1			254
							175	9									
04	9750	X	9472	-0-	-278	-0-	1094	1	8286	2	Y	84	211	1			127
							92	9									
05	9920	X	9147	-0-	-773	-0-	1165	1	7854	2	Y	116	9	1			234
							128	9									
06	9600	X	8528	-0-	-1072	-0-	1089	1	7322	2	Y	106	174	1			166
							117	9									
*07	10097	X	10097	-0-	-0-	-0-	1165	1	8831	2	Y	92	181	1			77
							101	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24080	X	20036	-0-	-4044	-0-	672	1	19094	2	Y	245	186	1			82
							270	9									
03	26164	X	23431	-0-	-2733	-0-	744	1	22400	2	Y	261	181	1			162
							287	9									
04	24239	X	24239	-0-	-0-	-0-	720	1	23226	2	Y	266	368	1			60
							293	9									
05	23219	X	18639	-0-	-4580	-0-	744	1	17669	2	Y	205	172	1			93
							226	9									
06	25567	X	25567	-0-	-0-	-0-	720	1	24571	2	Y	251	181	1			163
							276	9									
07	25048	X	21317	-0-	-3731	-0-	556	1	20528	2	Y	212	178	1			197
							233	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11536	X	9792	-0-	-1744	-0-	140	1	9513	2	Y	126	171	1			95
							139	9									
03	12772	X	9956	-0-	-2816	-0-	155	1	9666	2	Y	123	176	1			42
							135	9									
04	10560	X	9543	-0-	-1017	-0-	150	1	9281	2	Y	102					144
							112	9									
05	10912	X	9864	-0-	-1048	-0-	155	1	9576	2	Y	121	176	1			89
							133	9									
06	10500	X	9254	-0-	-1246	-0-	150	1	9009	2	Y	86					175
							95	9									
07	10850	X	9496	-0-	-1354	-0-	155	1	9267	2	Y	67	171	1	1	8	70
							74	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11032	X	9855	-0-	-1177	-0-	1069	1	8499	2	N	261	193	1	4	8	129
							287	9									
03	13175	X	11111	-0-	-2064	-0-	1209	1	9585	2	N	288	352	1	10	8	55
							317	9									
04	12750	X	11037	-0-	-1713	-0-	1170	1	9616	2	N	228	179	1	4	8	100
							251	9									
05	13175	X	10997	-0-	-2178	-0-	1131	1	9508	2	N	325	171	1	12	8	242
							358	9									
06	10740	X	10065	-0-	-675	-0-	1092	1	8705	2	N	244	345	1	6	8	135
							268	9									
07	11408	X	7542	-0-	-3866	-0-	1115	1	6211	2	N	196	178	1	11	8	142
							216	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

02	14868	X	7857	-0-	-7011	-0-	2754	1	4908	2	Y	177	47	8			147
							195	9									
03	11501	X	7445	-0-	-4056	-0-	3000	1	4261	2	Y	167	91	8			223
							184	9									
04	10560	X	7160	-0-	-3400	-0-	3122	1	3885	2	Y	139	177	1	37	8	148
							153	9									
05	15221	X	15221	-0-	-0-	-0-	3053	1	11946	2	Y	202	172	1	97	8	81
							222	9									
06	16525	X	16525	-0-	-0-	-0-	3043	1	13295	2	Y	170	172	1	53	8	26
							187	9									
*07	13334	X	13334	-0-	-0-	-0-	3121	1	10020	2	Y	175	119	8			82
							193	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

02	2072	N	1894	-0-	-178	-0-	1881	2	13	9	N	12					33
03	2355	N	2355	-0-	-0-	-0-	2341	2	14	9	N	13					46
04	2443	N	2443	-0-	-0-	-0-	2429	2	14	9	N	13	32	1			27
05	2108	N	1429	-0-	-679	-0-	1418	2	11	9	N	10	8	1			29
06	2280	N	983	-0-	-1297	-0-	972	2	11	9	N	10	16	1			23
07	2511	N	1033	-0-	-1478	-0-	1021	2	12	9	N	11	11	1			23

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

02	6132	X	4202	-0-	-1930	-0-	4025	2	177	9	N	161	176	1			44
03	6789	X	6225	-0-	-564	-0-	6004	2	221	9	N	201	181	1			64
04	6570	X	5763	-0-	-807	-0-	5484	2	279	9	N	254	169	1			149
05	6293	X	5702	-0-	-591	-0-	5471	2	231	9	N	210	168	1	1	8	190
06	6030	X	5464	-0-	-566	-0-	5245	2	219	9	N	199	347	1			42
07	6231	X	5966	-0-	-265	-0-	5737	2	229	9	N	208	179	1	1	8	70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	8248	-0-	-656	-0-	952	1	7158	2	N	125	168	1	4	8	127
							138	9									
03	9858	X	7905	-0-	-1953	-0-	1054	1	6649	2	N	184	179	1	8	8	124
							202	9									
04	9900	X	7867	-0-	-2033	-0-	986	1	6721	2	N	145	177	1	3	8	89
							160	9									
05	10230	X	8046	-0-	-2184	-0-	1020	1	6771	2	N	232	161	1	11	8	149
							255	9									
06	9900	X	8002	-0-	-1898	-0-	969	1	6849	2	N	167	181	1	6	8	129
							184	9									
07	9145	X	8856	-0-	-289	-0-	1023	1	7670	2	N	148	176	1	10	8	91
							163	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5721	-0-	-243	-0-	322	1	5300	2	Y	90	179	1	2	8	83
							99	9									
03	6448	X	6300	-0-	-148	-0-	366	1	5843	2	Y	83	4	8			162
							91	9									
04	6393	X	6393	-0-	-0-	-0-	357	1	5955	2	Y	74	178	1	2	8	56
							81	9									
05	6853	X	6853	-0-	-0-	-0-	402	1	6362	2	Y	81	5	8			132
							89	9									
06	6437	X	6437	-0-	-0-	-0-	372	1	5982	2	Y	75	3	8			204
							83	9									
*07	6900	X	6900	-0-	-0-	-0-	364	1	6458	2	Y	71	177	1	5	8	93
							78	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4762	X	4762	-0-	-0-	-0-	656	1	3990	2	N	105	168	1	2	8	137
							116	9									
03	5859	X	5411	-0-	-448	-0-	740	1	4507	2	N	149	181	1	5	8	100
							164	9									
04	5700	X	4386	-0-	-1314	-0-	701	1	3531	2	N	140	181	1	2	8	57
							154	9									
05	5890	X	4439	-0-	-1451	-0-	775	1	3509	2	N	141	6	8			192
							155	9									
06	5700	X	4218	-0-	-1482	-0-	750	1	3348	2	N	109	183	1	3	8	115
							120	9									
07	5425	X	4402	-0-	-1023	-0-	763	1	3507	2	N	120	170	1	6	8	59
							132	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

02	8193	X	8193	-0-	-0-	-0-	1417	1	6447	2	N	299	374	1	5	8	175
							329	9									
03	8115	X	8115	-0-	-0-	-0-	1485	1	6236	2	N	358	359	1	9	8	165
							394	9									
04	9150	X	8137	-0-	-1013	-0-	1471	1	6307	2	N	326	356	1	3	8	132
							359	9									
05	9455	X	9139	-0-	-316	-0-	1535	1	7243	2	N	328	180	1	9	8	271
							361	9									
06	9150	X	7998	-0-	-1152	-0-	1530	1	6157	2	N	283	354	1	5	8	195
							311	9									
07	9083	X	7684	-0-	-1399	-0-	1552	1	5889	2	N	221	178	1	9	8	229
							243	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

02	8736	X	6763	-0-	-1973	-0-	891	1	5684	2	N	171	178	1	3	8	155
							188	9									
03	9331	X	7471	-0-	-1860	-0-	993	1	6263	2	N	195	186	1	6	8	158
							215	9									
04	9030	X	7870	-0-	-1160	-0-	962	1	6697	2	N	192	182	1	3	8	165
							211	9									
05	9145	X	7575	-0-	-1570	-0-	1087	1	6280	2	N	189	185	1	7	8	162
							208	9									
06	7869	X	7869	-0-	-0-	-0-	847	1	6778	2	N	222	171	1	4	8	209
							244	9									
*07	8346	X	8346	-0-	-0-	-0-	792	1	7370	2	N	167	175	1	7	8	194
							184	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

02	23128	X	21062	-0-	-2066	-0-	1088	1	19566	2	Y	371	361	1			102
							408	9									
03	25234	X	23378	-0-	-1856	-0-	1335	1	21524	2	Y	472	345	1	27	8	202
							519	9									
04	23790	X	22511	-0-	-1279	-0-	1299	1	20717	2	Y	450	359	1	35	8	258
							495	9									
05	24273	X	23031	-0-	-1242	-0-	1332	1	21126	2	Y	521	346	1			433
							573	9									
06	22620	X	20855	-0-	-1765	-0-	1147	1	19261	2	Y	406	362	1	79	8	398
							447	9									
*07	22428	X	22428	-0-	-0-	-0-	1289	1	20657	2	Y	438	693	1	38	8	105
							482	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

02	15904	X	13522	-0-	-2382	-0-	681	1	12394	2	N	406	375	1	6	8	339
							447	9									
03	17267	X	15001	-0-	-2266	-0-	785	1	13798	2	N	380	346	1	12	8	361
							418	9									
04	16710	X	14930	-0-	-1780	-0-	785	1	13555	2	N	536	736	1	5	8	156
							590	9									
05	17267	X	14229	-0-	-3038	-0-	881	1	12857	2	N	446	343	1	15	8	244
							491	9									
06	14760	X	13378	-0-	-1382	-0-	822	1	12116	2	N	400	355	1	8	8	281
							440	9									
*07	14473	X	14473	-0-	-0-	-0-	812	1	13226	2	N	395	350	1	15	8	311
							435	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

02	3164	X	2524	-0-	-640	-0-	19	1	2505	2	Y	-0-					-0-
03	4163	X	4163	-0-	-0-	-0-	53	1	4110	2	Y	-0-					-0-
04	3030	X	2168	-0-	-862	-0-	24	1	2144	2	Y	-0-					-0-
05	3069	X	2023	-0-	-1046	-0-	50	1	1973	2	Y	-0-					-0-
*06	4020	X	2574	-0-	-1446	-0-	58	1	2516	2	Y	-0-					-0-
*07	4154	X	2272	-0-	-1882	-0-	38	1	2234	2	Y	-0-					-0-

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

02	12684	X	10425	-0-	-2259	-0-	1320	1	8710	2	Y	359	362	1			242
							395	9									
03	14043	X	10091	-0-	-3952	-0-	1634	1	7937	2	Y	473	373	1	61	8	281
							520	9									
04	13590	X	11159	-0-	-2431	-0-	1644	1	9141	2	Y	340	339	1			282
							374	9									
05	11532	X	10480	-0-	-1052	-0-	1699	1	8439	2	Y	311	349	1			244
							342	9									
06	11160	X	9832	-0-	-1328	-0-	1674	1	7777	2	Y	346	361	1			229
							381	9									
*07	10752	X	10752	-0-	-0-	-0-	1594	1	8827	2	Y	301	358	1			172
							331	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

02	17444	X	7041	-0-	-10403	-0-	557	1	6346	2	N	125					248
							138	9									
03	19540	X	19540	-0-	-0-	-0-	696	1	18700	2	N	131	356	1			23
							144	9									
04	17700	X	14349	-0-	-3351	-0-	603	1	13542	2	N	185	178	1			30
							204	9									
05	18290	X	13171	-0-	-5119	-0-	163	1	12637	2	N	337	174	1			193
							371	9									
06	18900	X	16736	-0-	-2164	-0-	723	1	15794	2	N	199	173	1			219
							219	9									
07	19530	X	17279	-0-	-2251	-0-	723	1	16368	2	N	171	347	1			43
							188	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

02	88144	X	62305	-0-	-25839	-0-	219	1	60678	2	N	1280	1218	1			338
							1408	9									
03	90086	X	67433	-0-	-22653	-0-	260	1	65530	2	N	1494	1235	1	81	8	516
							1643	9									
04	81000	X	62277	-0-	-18723	-0-	240	1	60604	2	N	1303	1427	1	107	8	285
							1433	9									
05	78492	X	61474	-0-	-17018	-0-	252	1	59889	2	N	1212	1204	1			293
							1333	9									
*06	71130	X	57857	-0-	-13273	-0-	252	1	56111	2	N	1358	1248	1	221	8	182
							1494	9									
*07	68975	X	56669	-0-	-12306	-0-	248	1	55207	2	N	1104	871	1	105	8	310
							1214	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

02	262920	X	204462	-0-	-58458	-0-	235	1	202547	2	N	1527	1226	1	73	8	354
							1680	9									
03	276117	X	218165	-0-	-57952	-0-	260	1	216198	2	N	1552	1418	1	139	8	349
							1707	9									
04	255630	X	178405	-0-	-77225	-0-	252	1	176772	2	N	1255	1218	1	54	8	332
							1381	9									
05	251472	X	176386	-0-	-75086	-0-	260	1	174690	2	N	1305	1348	1	119	8	170
							1436	9									
*06	231540	X	165873	-0-	-65667	-0-	252	1	164424	2	N	1088	1054	1	56	8	148
							1197	9									
*07	226362	X	165452	-0-	-60910	-0-	260	1	164113	2	N	981	896	1	103	8	130
							1079	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

02	116760	X	105092	-0-	-11668	-0-	103490	2	1602	9	N	1456	1454	1			402
03	129270	X	112930	-0-	-16340	-0-	111455	2	1475	9	N	1341	1213	1			530
04	125100	X	123587	-0-	-1513	-0-	122181	2	1406	9	N	1278	1584	1			224
05	129270	X	112019	-0-	-17251	-0-	110444	2	1575	9	N	1432	1347	1			309
06	90713	X	90713	-0-	-0-	-0-	89435	2	1278	9	N	1162	1238	1			233
*07	83375	X	83375	-0-	-0-	-0-	82145	2	1230	9	N	1118	1049	1			302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145656	X	128150	-0-	-17506	-0-	125869	2	2281	9	N	2074	2010	1			547
03	161262	X	103406	-0-	-57856	-0-	101513	2	1893	9	N	1721	1940	1			328
04	156060	X	45191	-0-	-110869	-0-	1468	1	42740	2	N	894	1061	1			161
							983	9									
05	161262	X	39911	-0-	-121351	-0-	1652	1	37423	2	N	760	718	1			203
							836	9									
06	41105	X	41105	-0-	-0-	-0-	1992	1	38144	2	N	881	888	1			196
							969	9									
*07	37465	X	37465	-0-	-0-	-0-	2108	1	34561	2	N	724	696	1			224
							796	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

02	129645	X	91967	-0-	-37678	-0-	91339	2	628	9	N	571	535	1			244
03	81871	X	79950	-0-	-1921	-0-	79454	2	496	9	N	451	527	1			168
04	79230	X	68670	-0-	-10560	-0-	68176	2	494	9	N	449	347	1			270
05	81871	X	62381	-0-	-19490	-0-	159	1	61816	2	N	369	347	1			292
							406	9									
06	79230	X	17420	-0-	-61810	-0-	3312	1	14024	2	N	76	175	1			193
							84	9									
07	81871	X	23400	-0-	-58471	-0-	2760	1	20499	2	N	128	171	1			150
							141	9									

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					42
03	372	N	-0-	-0-	-372	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					125
03	372	N	-0-	-0-	-372	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2019 - P/A 02/25/19

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	425	-0-	-51	-0-	423	3	2	9	N	2					75
03	620	N	491	-0-	-129	-0-	489	3	2	9	N	2					77
04	489	N	489	-0-	-0-	-0-	480	3	9	9	N	8					85
05	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					94
06	679	N	679	-0-	-0-	-0-	670	3	9	9	N	8					102
*07	693	N	693	-0-	-0-	-0-	687	3	6	9	N	5					107

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	365	1	671	3	N	-0-	2	1			153
03	1052	N	1052	-0-	-0-	-0-	405	1	647	3	N	-0-					153
04	1140	N	434	-0-	-706	-0-	392	1	42	3	N	-0-					153
05	1147	N	405	-0-	-742	-0-	405	1			N	-0-					153
06	1020	N	392	-0-	-628	-0-	392	1			N	-0-	133	1			20
*07	434	N	405	-0-	-29	-0-	405	1			N	-0-	20	1			-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

02	868	N	865	-0-	-3	-0-	347	1	515	3	N	3	1	1			34
							3	9									
03	989	N	989	-0-	-0-	-0-	384	1	549	3	N	51	5	1			80
							56	9									
04	960	N	899	-0-	-61	-0-	372	1	527	3	N	-0-	13	1			67
05	961	N	928	-0-	-33	-0-	384	1	544	3	N	-0-					67
06	960	N	883	-0-	-77	-0-	372	1	511	3	N	-0-					67
07	930	N	910	-0-	-20	-0-	384	1	524	3	N	2					69
							2	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	X	1696	-0-	-0-	-0-	347	1	1343	3	N	5	2	1			132
							6	9									
03	3358	X	3358	-0-	-0-	-0-	384	1	2973	3	N	1	1	1			132
							1	9									
04	2633	X	2633	-0-	-0-	-0-	372	1	2192	3	N	63	184	1			11
							69	9									
05	2770	X	2770	-0-	-0-	-0-	384	1	2386	3	N	-0-	1	1			10
06	3156	X	3156	-0-	-0-	-0-	372	1	2784	3	N	-0-					10
*07	2808	X	2808	-0-	-0-	-0-	384	1	2424	3	N	-0-					10

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1923	-0-	-121	-0-	347	1	1573	3	N	3	6	1			153
							3	9									
03	2263	N	2063	-0-	-200	-0-	384	1	1679	3	N	-0-	5	1			148
04	2130	N	1604	-0-	-526	-0-	372	1	1232	3	N	-0-					148
05	2139	N	1936	-0-	-203	-0-	384	1	1552	3	N	-0-					148
06	2010	N	1898	-0-	-112	-0-	372	1	1526	3	N	-0-					148
*07	1928	N	1928	-0-	-0-	-0-	384	1	1544	3	N	-0-					148

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	365	1	1024	3	N	2					142
							2	9									
03	1671	N	1671	-0-	-0-	-0-	405	1	1266	3	N	-0-					142
04	1876	N	1876	-0-	-0-	-0-	392	1	1484	3	N	-0-					142
05	1918	N	1918	-0-	-0-	-0-	405	1	1513	3	N	-0-					142
06	1788	N	1788	-0-	-0-	-0-	392	1	1396	3	N	-0-					142
07	1953	N	1784	-0-	-169	-0-	405	1	1378	3	N	1	1	1			142
							1	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1103	-0-	-101	-0-	347	1	742	3	N	13					48
							14	9									
03	1333	N	1007	-0-	-326	-0-	384	1	623	3	N	-0-					48
04	1110	N	385	-0-	-725	-0-	372	1	13	9	N	12					60
05	1209	N	384	-0-	-825	-0-	384	1			N	-0-					60
06	960	N	372	-0-	-588	-0-	372	1			N	-0-					60
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					60

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					327
03	0	N	-0-	-0-	-0-	-0-					N	-0-					327
04	0	N	-0-	-0-	-0-	-0-					N	-0-					327
05	0	N	-0-	-0-	-0-	-0-					N	-0-					327
06	0	N	-0-	-0-	-0-	-0-					N	-0-	327	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	130	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

02	532	N	486	-0-	-46	-0-	365	1	121	3	N	-0-					62
03	527	N	490	-0-	-37	-0-	405	1	85	3	N	-0-					62
04	510	N	431	-0-	-79	-0-	392	1	39	9	N	35					97
05	540	N	540	-0-	-0-	-0-	405	1	135	3	N	-0-					97
06	480	N	392	-0-	-88	-0-	392	1			N	-0-					97
07	434	N	405	-0-	-29	-0-	405	1			N	-0-					97

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

02	1316	N	1262	-0-	-54	-0-	347	1	898	3	N	15	4	1			48
							17	9									
03	1625	N	1625	-0-	-0-	-0-	384	1	1231	3	N	9	1	1			56
							10	9									
04	1553	N	1553	-0-	-0-	-0-	372	1	1168	3	N	12	6	1			62
							13	9									
05	1602	N	1602	-0-	-0-	-0-	384	1	1208	3	N	9	5	1			66
							10	9									
06	1560	N	1443	-0-	-117	-0-	372	1	1036	3	N	32	2	1			96
							35	9									
07	1612	N	1417	-0-	-195	-0-	384	1	1013	3	N	18	11	1			103
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

02	347 N	347	-0-	-0-	-0-	347	1			N	-0-					28
03	384 N	384	-0-	-0-	-0-	384	1			N	-0-					28
04	372 N	372	-0-	-0-	-0-	372	1			N	-0-					28
05	384 N	384	-0-	-0-	-0-	384	1			N	-0-					28
06	372 N	372	-0-	-0-	-0-	372	1			N	-0-					28
*07	384 N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

02	336 N	-0-	-0-	-336	-0-					N	-0-					38
03	372 N	-0-	-0-	-372	-0-					N	-0-					38
04	0 N	-0-	-0-	-0-	-0-					N	-0-					38
05	0 N	-0-	-0-	-0-	-0-					N	-0-					38
06	0 N	-0-	-0-	-0-	-0-					N	-0-					38
*07	0 N	-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	987	-0-	-189	-0-	435	1	552	3	N	-0-					65
03	1133	N	1133	-0-	-0-	-0-	483	1	650	3	N	-0-					65
04	1140	N	992	-0-	-148	-0-	467	1	405	3	N	109					174
							120	9									
05	1085	N	978	-0-	-107	-0-	483	1	470	3	N	23	182	1			15
							25	9									
06	1110	N	891	-0-	-219	-0-	467	1	424	3	N	-0-					15
07	1023	N	832	-0-	-191	-0-	483	1	349	3	N	-0-					15

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1682	-0-	-110	-0-	347	1	1322	3	N	12	5	1			240
							13	9									
03	2056	N	2056	-0-	-0-	-0-	384	1	1665	3	N	6	1	1			245
							7	9									
04	2107	N	2107	-0-	-0-	-0-	372	1	1616	3	N	108	20	1			333
							119	9									
05	2127	N	2127	-0-	-0-	-0-	384	1	1728	3	N	14	207	1			140
							15	9									
06	1992	N	1992	-0-	-0-	-0-	372	1	1594	3	N	24	4	1			160
							26	9									
07	2170	N	1996	-0-	-174	-0-	384	1	1594	3	N	16	9	1			167
							18	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1114	-0-	-118	-0-	347	1	745	3	N	20	5	1			162
							22	9									
03	1302	N	1156	-0-	-146	-0-	384	1	743	3	N	26	6	1			182
							29	9									
04	1276	N	1276	-0-	-0-	-0-	372	1	895	3	N	8	151	1			39
							9	9									
05	1363	N	1363	-0-	-0-	-0-	384	1	971	3	N	7	6	1			40
							8	9									
06	1301	N	1301	-0-	-0-	-0-	372	1	898	3	N	28	4	1			64
							31	9									
07	1333	N	1223	-0-	-110	-0-	384	1	832	3	N	6	7	1			63
							7	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1420	-0-	-120	-0-	347	1	1072	3	N	1					178
							1	9									
03	1736	N	1539	-0-	-197	-0-	384	1	1155	3	N	-0-					178
04	1620	N	1587	-0-	-33	-0-	372	1	1184	3	N	28	171	1			35
							31	9									
05	1610	N	1610	-0-	-0-	-0-	384	1	1226	3	N	-0-					35
06	1600	N	1600	-0-	-0-	-0-	372	1	1228	3	N	-0-					35
07	1643	N	1634	-0-	-9	-0-	384	1	1236	3	N	13					48
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

02	1848	N	1613	-0-	-235	-0-	435	1	1165	3	N	12	180	1		52
							13	9								
03	1953	N	1764	-0-	-189	-0-	483	1	1281	3	N	-0-	5	1		47
04	2280	N	1920	-0-	-360	-0-	467	1	1453	3	N	-0-				47
05	1798	N	1627	-0-	-171	-0-	483	1	1130	3	N	13				60
							14	9								
06	1710	N	1276	-0-	-434	-0-	467	1	809	3	N	-0-				60
07	1984	N	1433	-0-	-551	-0-	483	1	950	3	N	-0-				60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

02	1400	N	1363	-0-	-37	-0-	365	1	998	3	N	-0-				133
03	1457	N	1420	-0-	-37	-0-	405	1	1015	3	N	-0-				133
04	1500	N	1217	-0-	-283	-0-	392	1	825	3	N	-0-				133
05	1519	N	1326	-0-	-193	-0-	405	1	921	3	N	-0-				133
06	1380	N	1319	-0-	-61	-0-	392	1	927	3	N	-0-				133
*07	1361	N	1361	-0-	-0-	-0-	405	1	956	3	N	-0-				133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	347	1	572	3	N	17					140
							19	9									
03	940	N	940	-0-	-0-	-0-	384	1	556	3	N	-0-					140
04	1118	N	1118	-0-	-0-	-0-	372	1	716	3	N	27					167
							30	9									
05	1120	N	1120	-0-	-0-	-0-	384	1	733	3	N	3					170
							3	9									
06	1095	N	1095	-0-	-0-	-0-	372	1	709	3	N	13					183
							14	9									
07	1147	N	1134	-0-	-13	-0-	384	1	722	3	N	25					208
							28	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1350	N	1350	-0-	-0-	-0-	347	1	1003	3	N	-0-					117
03	1457	N	1426	-0-	-31	-0-	384	1	1040	3	N	2	1	1			118
							2	9									
04	1500	N	1425	-0-	-75	-0-	372	1	1045	3	N	7	99	1			26
							8	9									
05	1494	N	1494	-0-	-0-	-0-	384	1	1110	3	N	-0-					26
06	1430	N	1430	-0-	-0-	-0-	372	1	1058	3	N	-0-					26
07	1488	N	1424	-0-	-64	-0-	384	1	1040	3	N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1628	N	1628	-0-	-0-	-0-	347	1	1267	3	N	13	4	1			33
							14	9									
03	1206	N	1206	-0-	-0-	-0-	384	1	810	3	N	11	2	1			42
							12	9									
04	1856	N	1856	-0-	-0-	-0-	372	1	1377	3	N	97	9	1			130
							107	9									
05	2073	N	2073	-0-	-0-	-0-	384	1	1663	3	N	24	12	1			142
							26	9									
06	2022	N	2022	-0-	-0-	-0-	372	1	1599	3	N	46	4	1			184
							51	9									
*07	2397	N	2397	-0-	-0-	-0-	384	1	1960	3	N	48	17	1			215
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1135	-0-	-69	-0-	347	1	758	3	N	27					102
							30	9									
03	1302	N	1233	-0-	-69	-0-	384	1	848	3	N	1					103
							1	9									
04	1230	N	1115	-0-	-115	-0-	372	1	717	3	N	24					127
							26	9									
05	1271	N	1175	-0-	-96	-0-	384	1	791	3	N	-0-					127
06	1200	N	1163	-0-	-37	-0-	372	1	791	3	N	-0-					127
*07	1155	N	1155	-0-	-0-	-0-	384	1	771	3	N	-0-					127

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

02	868	N	744	-0-	-124	-0-	347	1	397	3	N	-0-					25
03	899	N	781	-0-	-118	-0-	384	1	397	3	N	-0-					25
04	840	N	677	-0-	-163	-0-	372	1	305	3	N	-0-					25
05	837	N	758	-0-	-79	-0-	384	1	374	3	N	-0-					25
06	750	N	696	-0-	-54	-0-	372	1	324	3	N	-0-					25
07	713	N	698	-0-	-15	-0-	384	1	314	3	N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

02	840	N	763	-0-	-77	-0-	763	3			N	-0-					183
03	930	N	862	-0-	-68	-0-	862	3			N	-0-					183
04	720	N	581	-0-	-139	-0-	566	3	15	9	N	14	170	1			27
05	837	N	685	-0-	-152	-0-	677	3	8	9	N	7	2	1			32
06	840	N	732	-0-	-108	-0-	725	3	7	9	N	6					38
*07	801	N	801	-0-	-0-	-0-	788	3	13	9	N	12	5	1			45

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-	-0-	-0-	347	1	951	3	N	15	6	1			76
							17	9									
03	1442	N	1442	-0-	-0-	-0-	384	1	1045	3	N	12	2	1			86
							13	9									
04	1350	N	1143	-0-	-207	-0-	372	1	761	3	N	9	8	1			87
							10	9									
05	1532	N	1532	-0-	-0-	-0-	384	1	1146	3	N	2	4	1			85
							2	9									
06	1504	N	1504	-0-	-0-	-0-	372	1	1132	3	N	-0-	1	1			84
*07	1681	N	1681	-0-	-0-	-0-	384	1	1297	3	N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	365	1	1016	3	N	8	4	1			175
							9	9									
03	1458	N	1458	-0-	-0-	-0-	405	1	1031	3	N	20	2	1			193
							22	9									
04	1320	N	1320	-0-	-0-	-0-	392	1	885	3	N	39	17	1			215
							43	9									
05	1356	N	1356	-0-	-0-	-0-	405	1	934	3	N	15	9	1			221
							17	9									
06	1230	N	1225	-0-	-5	-0-	392	1	822	3	N	10	195	1			36
							11	9									
*07	1344	N	1344	-0-	-0-	-0-	405	1	931	3	N	7	7	1			36
							8	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

02	896	N	494	-0-	-402	-0-	365	1	129	3	N	-0-					78
03	930	N	671	-0-	-259	-0-	405	1	266	3	N	-0-					78
04	660	N	449	-0-	-211	-0-	392	1	36	3	N	19					97
							21	9									
05	558	N	405	-0-	-153	-0-	405	1			N	-0-					97
06	660	N	392	-0-	-268	-0-	392	1			N	-0-					97
07	465	N	405	-0-	-60	-0-	405	1			N	-0-					97

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

02	1316	N	1219	-0-	-97	-0-	347	1	854	3	N	16	6	1			153
							18	9									
03	1488	N	1450	-0-	-38	-0-	384	1	1053	3	N	12					165
							13	9									
04	1440	N	1240	-0-	-200	-0-	372	1	848	3	N	18	8	1			175
							20	9									
05	1364	N	1232	-0-	-132	-0-	384	1	837	3	N	10	5	1			180
							11	9									
06	1410	N	968	-0-	-442	-0-	372	1	596	3	N	-0-	147	1			33
*07	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-	1	1			32

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

02	1736	N	1648	-0-	-88	-0-	347	1	1301	3	N	-0-					74
03	1829	N	1794	-0-	-35	-0-	384	1	1410	3	N	-0-					74
04	1710	N	1691	-0-	-19	-0-	372	1	1319	3	N	-0-					74
05	1829	N	1652	-0-	-177	-0-	384	1	1268	3	N	-0-					74
06	1740	N	1544	-0-	-196	-0-	372	1	1172	3	N	-0-					74
*07	1736	N	1510	-0-	-226	-0-	384	1	1126	3	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

02	364	N	-0-	-0-	-364	-0-					N	-0-					74
03	403	N	-0-	-0-	-403	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

02	896	N	821	-0-	-75	-0-	347	1	474	3	N	-0-					30
03	1023	N	904	-0-	-119	-0-	384	1	520	3	N	-0-					30
04	943	N	943	-0-	-0-	-0-	372	1	563	3	N	7					37
							8	9									
05	1001	N	1001	-0-	-0-	-0-	384	1	606	3	N	10					47
							11	9									
06	1021	N	1021	-0-	-0-	-0-	372	1	643	3	N	5	2	1			50
							6	9									
*07	1003	N	1003	-0-	-0-	-0-	384	1	611	3	N	7	4	1			53
							8	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

02	1580	N	1580	-0-	-0-	-0-	435	1	1126	3	N	17	6	1			208
							19	9									
03	1792	N	1792	-0-	-0-	-0-	483	1	1309	3	N	-0-	6	1			202
04	1680	N	1653	-0-	-27	-0-	467	1	1184	3	N	2	1	1			203
							2	9									
05	1736	N	1724	-0-	-12	-0-	483	1	1238	3	N	3	181	1			25
							3	9									
06	1740	N	1636	-0-	-104	-0-	467	1	1163	3	N	5	1	1			29
							6	9									
*07	2008	N	2008	-0-	-0-	-0-	483	1	1517	3	N	7	2	1			34
							8	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

02	2212	N	2020	-0-	-192	-0-	347	1	1643	3	N	27	6	1			80
							30	9									
03	2467	N	2467	-0-	-0-	-0-	384	1	2058	3	N	23	2	1			101
							25	9									
04	2370	N	2345	-0-	-25	-0-	372	1	1960	3	N	12	5	1			108
							13	9									
05	2457	N	2457	-0-	-0-	-0-	384	1	2051	3	N	20	6	1			122
							22	9									
06	2400	N	2371	-0-	-29	-0-	372	1	1981	3	N	16	3	1			135
							18	9									
07	2418	N	2202	-0-	-216	-0-	384	1	1812	3	N	5	5	1			135
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

02	1397	N	1397	-0-	-0-	-0-	347	1	1043	3	N	6					173
							7	9									
03	1544	N	1544	-0-	-0-	-0-	384	1	1160	3	N	-0-					173
04	1410	N	1356	-0-	-54	-0-	372	1	976	3	N	7					180
							8	9									
05	1550	N	1409	-0-	-141	-0-	384	1	1019	3	N	5					185
							6	9									
06	1500	N	1366	-0-	-134	-0-	372	1	991	3	N	3					188
							3	9									
07	1395	N	1321	-0-	-74	-0-	384	1	929	3	N	7					195
							8	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

02	1344	N	1128	-0-	-216	-0-	347	1	778	3	N	3					83
							3	9									
03	1488	N	1198	-0-	-290	-0-	384	1	812	3	N	2					85
							2	9									
04	1410	N	1088	-0-	-322	-0-	372	1	716	3	N	-0-					85
05	1241	N	1241	-0-	-0-	-0-	384	1	857	3	N	-0-					85
06	1170	N	1108	-0-	-62	-0-	372	1	736	3	N	-0-					85
*07	1167	N	1167	-0-	-0-	-0-	384	1	777	3	N	5					90
							6	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	39	1			-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1895	-0-	-65	-0-	365	1	1530	3	N	-0-					164
03	2170	N	1897	-0-	-273	-0-	405	1	1492	3	N	-0-					164
04	2109	N	2109	-0-	-0-	-0-	392	1	1633	3	N	76					240
							84	9									
05	2226	N	2226	-0-	-0-	-0-	405	1	1775	3	N	42	190	1			92
							46	9									
06	2196	N	2196	-0-	-0-	-0-	392	1	1749	3	N	50	4	1			138
							55	9									
07	2170	N	1734	-0-	-436	-0-	405	1	1303	3	N	24	7	1			155
							26	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1257	-0-	-31	-0-	347	1	907	3	N	3					175
							3	9									
03	1380	N	1380	-0-	-0-	-0-	384	1	996	3	N	-0-					175
04	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					175
05	1395	N	1393	-0-	-2	-0-	384	1	1009	3	N	-0-					175
06	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-					175
07	1426	N	1378	-0-	-48	-0-	384	1	985	3	N	8					183
							9	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					105
03	403	N	-0-	-0-	-403	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	885	-0-	-95	-0-	435	1	450	3	N	-0-					90
03	1364	N	1024	-0-	-340	-0-	483	1	502	3	N	35					125
							39	9									
04	1023	N	1023	-0-	-0-	-0-	467	1	525	3	N	28	17	1			136
							31	9									
05	1077	N	1077	-0-	-0-	-0-	483	1	591	3	N	3	11	1			128
							3	9									
06	990	N	959	-0-	-31	-0-	467	1	492	3	N	-0-					128
07	1054	N	939	-0-	-115	-0-	483	1	456	3	N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1310	-0-	-202	-0-	435	1	873	3	N	2					162
							2	9									
03	1519	N	1494	-0-	-25	-0-	483	1	1005	3	N	5	1	1			166
							6	9									
04	1470	N	1388	-0-	-82	-0-	467	1	918	3	N	3	3	1			166
							3	9									
05	1513	N	1513	-0-	-0-	-0-	483	1	1011	3	N	17	8	1			175
							19	9									
06	1440	N	1384	-0-	-56	-0-	467	1	907	3	N	9	3	1			181
							10	9									
07	1426	N	1397	-0-	-29	-0-	483	1	905	3	N	8	8	1			181
							9	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

02	1465	N	1465	-0-	-0-	-0-	347	1	1107	3	N	10					210
							11	9									
03	1742	N	1742	-0-	-0-	-0-	384	1	1356	3	N	2					212
							2	9									
04	1327	N	1327	-0-	-0-	-0-	372	1	945	3	N	9	186	1			35
							10	9									
05	1612	N	1346	-0-	-266	-0-	384	1	956	3	N	5					40
							6	9									
06	1680	N	1452	-0-	-228	-0-	372	1	1072	3	N	7					47
							8	9									
07	1364	N	1293	-0-	-71	-0-	384	1	909	3	N	-0-					47

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2019 - P/A 03/07/19

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

02	1159	N	1159	-0-	-0-	-0-	335	1	813	3	N	10	4	1			51
							11	9									
03	1298	N	1298	-0-	-0-	-0-	384	1	914	3	N	-0-	4	1			47
04	1170	N	1156	-0-	-14	-0-	372	1	784	3	N	-0-					47
05	1271	N	1112	-0-	-159	-0-	384	1	728	3	N	-0-					47
06	1441	N	1441	-0-	-0-	-0-	372	1	1024	3	N	41	8	1			80
							45	9									
*07	1405	N	1405	-0-	-0-	-0-	384	1	1019	3	N	2	15	1			67
							2	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	347	1	552	3	N	-0-					67
03	992	N	802	-0-	-190	-0-	384	1	418	3	N	-0-					67
04	750	N	372	-0-	-378	-0-	372	1			N	-0-					67
05	992	N	384	-0-	-608	-0-	384	1			N	-0-					67
06	780	N	372	-0-	-408	-0-	372	1			N	-0-					67
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1000	-0-	-36	-0-	365 2	1 9	633	3	N	2					152
03	1198	N	1198	-0-	-0-	-0-	405 26	1 9	767	3	N	24	4	1			172
04	1050	N	469	-0-	-581	-0-	392	1	77	3	N	-0-	12	1			160
05	1116	N	406	-0-	-710	-0-	405	1	1	9	N	1	1	1			160
06	1170	N	392	-0-	-778	-0-	392	1			N	-0-	159	1			1
*07	496	N	411	-0-	-85	-0-	405	1	6	9	N	5	4	1			2

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

02	644	N	552	-0-	-92	-0-	335	1	217	3	N	-0-					73
03	744	N	643	-0-	-101	-0-	384	1	259	3	N	-0-					73
04	758	N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					73
05	800	N	800	-0-	-0-	-0-	384	1	416	3	N	-0-					73
06	949	N	949	-0-	-0-	-0-	372	1	577	3	N	-0-					73
*07	920	N	920	-0-	-0-	-0-	384	1	536	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

02	1753	N	1753	-0-	-0-	-0-	347	1	1400	3	N	5	3	1			184
							6	9									
03	1775	N	1775	-0-	-0-	-0-	384	1	1391	3	N	-0-	2	1			182
04	1650	N	1392	-0-	-258	-0-	372	1	1019	3	N	1					183
							1	9									
05	2459	N	2459	-0-	-0-	-0-	384	1	2075	3	N	-0-					183
06	1878	N	1878	-0-	-0-	-0-	372	1	1506	3	N	-0-					183
*07	2734	N	2734	-0-	-0-	-0-	384	1	2350	3	N	-0-					183

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	479	N	479	-0-	-0-	-0-	405	1	74	9	N	67	182	1			27
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

02	1288	N	1185	-0-	-103	-0-	347	1	838	3	N	-0-					87
03	1580	N	1580	-0-	-0-	-0-	384	1	1196	3	N	-0-					87
04	1566	N	1566	-0-	-0-	-0-	372	1	1185	3	N	8	65	1			30
							9	9									
05	1325	N	1325	-0-	-0-	-0-	384	1	941	3	N	-0-					30
06	1530	N	1241	-0-	-289	-0-	372	1	869	3	N	-0-					30
07	1612	N	1185	-0-	-427	-0-	384	1	801	3	N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

02	2130	N	2130	-0-	-0-	-0-	365	1	1739	3	N	24	7	1			133
							26	9									
03	2264	N	2264	-0-	-0-	-0-	405	1	1842	3	N	15	3	1			145
							17	9									
04	2125	N	2125	-0-	-0-	-0-	392	1	1705	3	N	25	15	1			155
							28	9									
05	2238	N	2238	-0-	-0-	-0-	405	1	1830	3	N	3	128	1			30
							3	9									
06	2070	N	2042	-0-	-28	-0-	392	1	1644	3	N	5	2	1			33
							6	9									
07	2139	N	1852	-0-	-287	-0-	405	1	1422	3	N	23	20	1			36
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

02	336	N	-0-	-0-	-336	-0-					N	-0-					18
03	372	N	-0-	-0-	-372	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

02	812	N	712	-0-	-100	-0-	347	1	365	3	N	-0-					91
03	899	N	874	-0-	-25	-0-	384	1	490	3	N	-0-					91
04	875	N	875	-0-	-0-	-0-	372	1	503	3	N	-0-					91
05	834	N	834	-0-	-0-	-0-	384	1	450	3	N	-0-					91
06	840	N	711	-0-	-129	-0-	372	1	339	3	N	-0-					91
07	899	N	742	-0-	-157	-0-	384	1	358	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

02	1299	N	1299	-0-	-0-	-0-	365	1	910	3	N	22	9	1			151
							24	9									
03	1426	N	1404	-0-	-22	-0-	405	1	992	3	N	6	9	1			148
							7	9									
04	1381	N	1381	-0-	-0-	-0-	392	1	963	3	N	24	9	1			163
							26	9									
05	1426	N	1417	-0-	-9	-0-	405	1	1003	3	N	8	7	1			164
							9	9									
06	1374	N	1374	-0-	-0-	-0-	392	1	982	3	N	-0-	2	1			162
*07	1426	N	1397	-0-	-29	-0-	405	1	991	3	N	1	124	1			39
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	122	1			25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

02	1288	N	1254	-0-	-34	-0-	347	1	907	3	N	-0-					137
03	1486	N	1486	-0-	-0-	-0-	384	1	1102	3	N	-0-					137
04	1380	N	1279	-0-	-101	-0-	372	1	907	3	N	-0-	110	1			27
05	1395	N	1386	-0-	-9	-0-	384	1	1002	3	N	-0-					27
06	1489	N	1489	-0-	-0-	-0-	372	1	1117	3	N	-0-					27
*07	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					27

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

02	2010	N	2010	-0-	-0-	-0-	347	1	1663	3	N	-0-					168
03	2043	N	2043	-0-	-0-	-0-	384	1	1655	3	N	4					172
							4	9									
04	2062	N	2062	-0-	-0-	-0-	372	1	1686	3	N	4	129	1			47
							4	9									
05	2166	N	2166	-0-	-0-	-0-	384	1	1782	3	N	-0-					47
06	1892	N	1892	-0-	-0-	-0-	372	1	1520	3	N	-0-					47
*07	2232	N	2232	-0-	-0-	-0-	384	1	1848	3	N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT		-0-	-0-	4						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2019 - P/A 02/08/19

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					152
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	124	1			28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1408	-0-	-48	-0-	435	1	969	3	N	4	1	1			132
							4	9									
03	1705	N	1655	-0-	-50	-0-	483	1	1155	3	N	15					147
							17	9									
04	1590	N	1409	-0-	-181	-0-	467	1	925	3	N	15	3	1			159
							17	9									
05	1558	N	1558	-0-	-0-	-0-	483	1	1066	3	N	8	4	1			163
							9	9									
06	1590	N	1470	-0-	-120	-0-	467	1	989	3	N	13	3	1			173
							14	9									
*07	1563	N	1563	-0-	-0-	-0-	483	1	1071	3	N	8	6	1			175
							9	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	365	1	776	3	N	5	1	1			169
							6	9									
03	1255	N	1255	-0-	-0-	-0-	405	1	841	3	N	8	2	1			175
							9	9									
04	1296	N	1296	-0-	-0-	-0-	392	1	857	3	N	43	12	1			206
							47	9									
05	1343	N	1343	-0-	-0-	-0-	405	1	932	3	N	5	7	1			204
							6	9									
06	1200	N	1165	-0-	-35	-0-	392	1	767	3	N	5	100	1			109
							6	9									
07	1271	N	1154	-0-	-117	-0-	405	1	746	3	N	3	1	1			111
							3	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	988	-0-	-160	-0-	347	1	639	3	N	2					127
							2	9									
03	1178	N	1024	-0-	-154	-0-	384	1	638	3	N	2					129
							2	9									
04	1024	N	1024	-0-	-0-	-0-	372	1	635	3	N	15					144
							17	9									
05	1085	N	1022	-0-	-63	-0-	384	1	638	3	N	-0-					144
06	990	N	978	-0-	-12	-0-	372	1	606	3	N	-0-					144
07	1054	N	994	-0-	-60	-0-	384	1	610	3	N	-0-					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	347	1	872	3	N	-0-					37
03	1371	N	1371	-0-	-0-	-0-	384	1	987	3	N	-0-					37
04	1320	N	1309	-0-	-11	-0-	372	1	926	3	N	10					47
							11	9									
05	1375	N	1375	-0-	-0-	-0-	384	1	984	3	N	6					53
							7	9									
06	1320	N	1315	-0-	-5	-0-	372	1	943	3	N	-0-					53
07	1364	N	1260	-0-	-104	-0-	384	1	876	3	N	-0-					53

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1850	-0-	-166	-0-	335	1	1490	3	N	23	6	1			81
							25	9									
03	2232	N	2128	-0-	-104	-0-	384	1	1737	3	N	6	2	1			85
							7	9									
04	2105	N	2105	-0-	-0-	-0-	372	1	1723	3	N	9	7	1			87
							10	9									
05	2297	N	2297	-0-	-0-	-0-	384	1	1882	3	N	28	7	1			108
							31	9									
06	2203	N	2203	-0-	-0-	-0-	372	1	1814	3	N	15	5	1			118
							17	9									
07	2170	N	2121	-0-	-49	-0-	384	1	1726	3	N	10	10	1			118
							11	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	130	1			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	365	1	275	3	N	-0-					65
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					65
04	543	N	543	-0-	-0-	-0-	392	1	151	3	N	-0-					65
05	713	N	565	-0-	-148	-0-	405	1	160	3	N	-0-					65
06	534	N	534	-0-	-0-	-0-	392	1	142	3	N	-0-					65
07	558	N	463	-0-	-95	-0-	405	1	47	3	N	10					75
							11	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

02	1971	N	1971	-0-	-0-	-0-	347	1	1624	3	N	-0-	3	1			117
03	2485	N	2485	-0-	-0-	-0-	384	1	2101	3	N	-0-					117
04	2603	N	2603	-0-	-0-	-0-	372	1	2230	3	N	1					118
							1	9									
05	2462	N	2462	-0-	-0-	-0-	384	1	2067	3	N	10	1	1			127
							11	9									
06	2400	N	2050	-0-	-350	-0-	372	1	1665	3	N	12	1	1			138
							13	9									
07	2480	N	2047	-0-	-433	-0-	384	1	1660	3	N	3	2	1			139
							3	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	15	1			92
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					92
04	450	N	392	-0-	-58	-0-	392	1			N	-0-					92
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					92
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	92	1			-0-
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

02	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

02	384	N	384	-0-	-0-	-0-	347	1	37	3	N	-0-					89
03	413	N	413	-0-	-0-	-0-	384	1	29	3	N	-0-					89
04	450	N	388	-0-	-62	-0-	372	1	16	3	N	-0-	47	1			42
05	434	N	384	-0-	-50	-0-	384	1			N	-0-					42
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					42
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					67
03	403	N	-0-	-0-	-403	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1278	N	1278	-0-	-0-	-0-	405	1	845	3	N	25					92
							28	9									
06	401	N	401	-0-	-0-	-0-	392	1	9	9	N	8					100
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-	99	1			1

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1606	N	1606	-0-	-0-	-0-	347	1	1251	3	N	7	2	1			72
							8	9									
03	1869	N	1869	-0-	-0-	-0-	384	1	1442	3	N	39	2	1			109
							43	9									
04	1740	N	1704	-0-	-36	-0-	372	1	1325	3	N	6	4	1			111
							7	9									
05	1767	N	1672	-0-	-95	-0-	384	1	1287	3	N	1	2	1			110
							1	9									
06	1836	N	1836	-0-	-0-	-0-	372	1	1463	3	N	1					111
							1	9									
07	1767	N	1635	-0-	-132	-0-	384	1	1248	3	N	3					114
							3	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					45
03	403	N	17	-0-	-386	-0-	17	3			N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	30	N	-0-	-0-	-30	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	510	-0-	-162	-0-	347	1	162	3	N	1					28
							1	9									
03	620	N	482	-0-	-138	-0-	384	1	98	3	N	-0-					28
04	600	N	408	-0-	-192	-0-	372	1	36	3	N	-0-					28
05	558	N	384	-0-	-174	-0-	384	1			N	-0-					28
06	480	N	372	-0-	-108	-0-	372	1			N	-0-					28
07	434	N	384	-0-	-50	-0-	384	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1429	-0-	-55	-0-	347	1	1056	3	N	24	9	1			137
							26	9									
03	1736	N	1662	-0-	-74	-0-	384	1	1278	3	N	-0-	9	1			128
04	1350	N	1152	-0-	-198	-0-	372	1	780	3	N	-0-					128
05	1593	N	1593	-0-	-0-	-0-	384	1	1189	3	N	18	1	1			145
							20	9									
06	1620	N	1473	-0-	-147	-0-	372	1	1099	3	N	2					147
							2	9									
*07	1297	N	1297	-0-	-0-	-0-	384	1	901	3	N	11					158
							12	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1069	-0-	-415	-0-	347	1	721	3	N	1					59
							1	9									
03	1550	N	1437	-0-	-113	-0-	384	1	1049	3	N	4					63
							4	9									
04	1560	N	1440	-0-	-120	-0-	372	1	1032	3	N	33					96
							36	9									
05	1471	N	1471	-0-	-0-	-0-	384	1	1081	3	N	5					101
							6	9									
06	1380	N	1242	-0-	-138	-0-	372	1	856	3	N	13					114
							14	9									
*07	1499	N	1499	-0-	-0-	-0-	384	1	1115	3	N	-0-					114

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

02	1571	N	1571	-0-	-0-	-0-	347	1	1224	3	N	-0-					77
03	1632	N	1632	-0-	-0-	-0-	384	1	1242	3	N	5					82
							6	9									
04	1560	N	1435	-0-	-125	-0-	372	1	1029	3	N	31					113
							34	9									
05	1736	N	1386	-0-	-350	-0-	384	1	1002	3	N	-0-					113
06	1590	N	1470	-0-	-120	-0-	372	1	1098	3	N	-0-					113
07	1488	N	1266	-0-	-222	-0-	384	1	882	3	N	-0-					113

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

02	1540	N	1357	-0-	-183	-0-	347	1	1010	3	N	-0-					97
03	1665	N	1665	-0-	-0-	-0-	384	1	1278	3	N	3	2	1			98
							3	9									
04	1642	N	1642	-0-	-0-	-0-	372	1	1269	3	N	1					99
							1	9									
05	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-	1	1			98
06	1620	N	910	-0-	-710	-0-	372	1	538	3	N	-0-					98
07	1705	N	1430	-0-	-275	-0-	384	1	1046	3	N	-0-					98

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	857	-0-	-459	-0-	347	1	510	3	N	-0-	4	1			70
03	1457	X	902	-0-	-555	-0-	384	1	518	3	N	-0-					70
04	1410	X	844	-0-	-566	-0-	372	1	472	3	N	-0-					70
05	1457	X	1116	-0-	-341	-0-	384	1	732	3	N	-0-					70
06	1420	X	1420	-0-	-0-	-0-	372	1	1007	3	N	37					107
							41	9									
07	961	X	839	-0-	-122	-0-	384	1	436	3	N	17	9	1			115
							19	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

02	1439	N	1439	-0-	-0-	-0-	335	1	1102	3	N	2					77
							2	9									
03	1678	N	1678	-0-	-0-	-0-	384	1	1293	3	N	1					78
							1	9									
04	1630	N	1630	-0-	-0-	-0-	372	1	1256	3	N	2					80
							2	9									
05	1513	N	1513	-0-	-0-	-0-	384	1	1129	3	N	-0-					80
06	1452	N	1452	-0-	-0-	-0-	372	1	1077	3	N	3					83
							3	9									
*07	1503	N	1503	-0-	-0-	-0-	384	1	1119	3	N	-0-					83

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

02	336	N	-0-	-0-	-336	-0-					N	-0-					62
03	372	N	-0-	-0-	-372	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					132
03	778	N	778	-0-	-0-	-0-	384	1	394	3	N	-0-					132
04	442	N	442	-0-	-0-	-0-	372	1	70	3	N	-0-					132
05	1940	N	1940	-0-	-0-	-0-	384	1	1556	3	N	-0-					132
06	750	N	507	-0-	-243	-0-	372	1	135	3	N	-0-					132
07	465	N	461	-0-	-4	-0-	384	1	58	3	N	17	6	1			143
							19	9									

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	347	1	375	3	N	-0-					177
03	802	N	802	-0-	-0-	-0-	384	1	418	3	N	-0-					177
04	780	N	654	-0-	-126	-0-	372	1	282	3	N	-0-					177
05	806	N	746	-0-	-60	-0-	384	1	362	3	N	-0-					177
06	780	N	615	-0-	-165	-0-	372	1	243	3	N	-0-					177
*07	725	N	725	-0-	-0-	-0-	384	1	341	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

02	1008	N	938	-0-	-70	-0-	347	1	577	3	N	13	4	1			136
							14	9									
03	1116	N	1099	-0-	-17	-0-	384	1	711	3	N	4	1	1			139
							4	9									
04	1050	N	1050	-0-	-0-	-0-	372	1	667	3	N	10	7	1			142
							11	9									
05	1137	N	1137	-0-	-0-	-0-	384	1	730	3	N	21	10	1			153
							23	9									
06	1071	N	1071	-0-	-0-	-0-	372	1	687	3	N	11	3	1			161
							12	9									
*07	1105	N	1105	-0-	-0-	-0-	384	1	699	3	N	20	8	1			173
							22	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

02	1245	N	1245	-0-	-0-	-0-	347	1	898	3	N	-0-					103
03	1488	N	1118	-0-	-370	-0-	384	1	734	3	N	-0-					103
04	1320	N	990	-0-	-330	-0-	372	1	608	3	N	9					112
							10	9									
05	1364	N	1249	-0-	-115	-0-	384	1	865	3	N	-0-					112
06	1080	N	885	-0-	-195	-0-	372	1	513	3	N	-0-					112
*07	1252	N	1252	-0-	-0-	-0-	384	1	868	3	N	-0-					112

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

02	924	N	884	-0-	-40	-0-	347	1	536	3	N	1					91
							1	9									
03	1044	N	1044	-0-	-0-	-0-	384	1	652	3	N	7					98
							8	9									
04	995	N	995	-0-	-0-	-0-	372	1	620	3	N	3					101
							3	9									
05	1096	N	1096	-0-	-0-	-0-	384	1	710	3	N	2					103
							2	9									
06	1079	N	1079	-0-	-0-	-0-	372	1	681	3	N	24					127
							26	9									
*07	1051	N	1051	-0-	-0-	-0-	384	1	667	3	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	435	1	1251	3	N	11	3	1			165
							12	9									
03	1700	N	1700	-0-	-0-	-0-	483	1	1204	3	N	12	1	1			176
							13	9									
04	1500	N	1445	-0-	-55	-0-	467	1	944	3	N	31	7	1			200
							34	9									
05	1891	N	1143	-0-	-748	-0-	483	1	643	3	N	15	5	1			210
							17	9									
06	1650	N	469	-0-	-1181	-0-	467	1	2	9	N	2	181	1			31
07	1488	N	483	-0-	-1005	-0-	483	1			N	-0-	4	1			27

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	347	1	410	3	N	-0-					62
03	837	N	763	-0-	-74	-0-	384	1	379	3	N	-0-					62
04	810	N	372	-0-	-438	-0-	372	1			N	-0-					62
05	837	N	384	-0-	-453	-0-	384	1			N	-0-					62
06	750	N	372	-0-	-378	-0-	372	1			N	-0-					62
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0-	-0-	365	1	1468	3	N	19	8	1			66
							21	9									
03	1984	N	1984	-0-	-0-	-0-	405	1	1565	3	N	13	3	1			76
							14	9									
04	2060	N	2060	-0-	-0-	-0-	392	1	1629	3	N	35	11	1			100
							39	9									
05	2100	N	2100	-0-	-0-	-0-	405	1	1683	3	N	11	7	1			104
							12	9									
06	2123	N	2123	-0-	-0-	-0-	392	1	1729	3	N	2	2	1			104
							2	9									
*07	2093	N	2093	-0-	-0-	-0-	405	1	1675	3	N	12	5	1			111
							13	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	5	1			195
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					195
04	420	N	416	-0-	-4	-0-	392	1	24	9	N	22	190	1			27
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
07	434	N	405	-0-	-29	-0-	405	1			N	-0-					27

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1702	N	1702	-0-	-0-	-0-	435	1	1253	3	N	13	10	1			183
							14	9									
03	2030	N	2030	-0-	-0-	-0-	483	1	1537	3	N	9	1	1			191
							10	9									
04	1908	N	1908	-0-	-0-	-0-	467	1	1423	3	N	16	6	1			201
							18	9									
05	1909	N	1909	-0-	-0-	-0-	483	1	1392	3	N	31	205	1			27
							34	9									
06	1790	N	1790	-0-	-0-	-0-	467	1	1316	3	N	6	3	1			30
							7	9									
*07	1767	N	1767	-0-	-0-	-0-	483	1	1271	3	N	12	3	1			39
							13	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

02	1540	N	771	-0-	-769	-0-	435	1	336	3	N	-0-					44
03	1705	N	875	-0-	-830	-0-	483	1	392	3	N	-0-					44
04	930	N	785	-0-	-145	-0-	467	1	318	3	N	-0-					44
05	1027	N	1027	-0-	-0-	-0-	483	1	544	3	N	-0-					44
06	1502	N	1502	-0-	-0-	-0-	467	1	885	3	N	136	4	1			176
							150	9									
*07	1061	N	1061	-0-	-0-	-0-	483	1	567	3	N	10	6	1			180
							11	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					102
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					102
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					102
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1668	N	1668	-0-	-0-	-0-	347	1	1293	3	N	25	13	1			168
							28	9									
03	1817	N	1817	-0-	-0-	-0-	384	1	1396	3	N	34	4	1			198
							37	9									
04	1759	N	1759	-0-	-0-	-0-	372	1	1357	3	N	27	13	1			212
							30	9									
05	1860	N	1853	-0-	-7	-0-	384	1	1423	3	N	42	200	1			54
							46	9									
06	1770	N	1713	-0-	-57	-0-	372	1	1319	3	N	20	3	1			71
							22	9									
07	1829	N	1703	-0-	-126	-0-	384	1	1293	3	N	24					95
							26	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

02	1120	N	1106	-0-	-14	-0-	347	1	759	3	N	-0-					17
03	1297	N	1297	-0-	-0-	-0-	384	1	905	3	N	7	1	1			23
							8	9									
04	1350	N	1124	-0-	-226	-0-	372	1	707	3	N	41	6	1			58
							45	9									
05	1240	N	934	-0-	-306	-0-	384	1	488	3	N	56	21	1			93
							62	9									
06	1260	N	1083	-0-	-177	-0-	372	1	688	3	N	21	4	1			110
							23	9									
07	1147	N	1015	-0-	-132	-0-	384	1	627	3	N	4	7	1			107
							4	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

02	952	N	914	-0-	-38	-0-	347	1	567	3	N	-0-					107
03	1023	N	1005	-0-	-18	-0-	384	1	621	3	N	-0-					107
04	1020	N	898	-0-	-122	-0-	372	1	526	3	N	-0-					107
05	1023	N	1004	-0-	-19	-0-	384	1	620	3	N	-0-					107
06	960	N	917	-0-	-43	-0-	372	1	545	3	N	-0-					107
07	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

02	1154	N	1154	-0-	-0-	-0-	1148	3	6	9	N	5	1	1			102
03	1244	N	1244	-0-	-0-	-0-	1235	3	9	9	N	8					110
04	1231	N	1231	-0-	-0-	-0-	1220	3	11	9	N	10	2	1			118
05	1310	N	1310	-0-	-0-	-0-	1298	3	12	9	N	11	3	1			126
06	1279	N	1279	-0-	-0-	-0-	1267	3	12	9	N	11	2	1			135
*07	1321	N	1321	-0-	-0-	-0-	1313	3	8	9	N	7	4	1			138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	-0-	-0-	-448	-0-					N	-0-					28
03	496	X	-0-	-0-	-496	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1406	-0-	-22	-0-	365	1	1041	3	N	-0-	2	1			154
03	1675	N	1675	-0-	-0-	-0-	405	1	1270	3	N	-0-					154
04	1650	N	1501	-0-	-149	-0-	392	1	1109	3	N	-0-					154
05	1567	N	1567	-0-	-0-	-0-	405	1	1162	3	N	-0-					154
06	1620	N	1497	-0-	-123	-0-	392	1	1105	3	N	-0-					154
07	1550	N	1361	-0-	-189	-0-	405	1	956	3	N	-0-					154

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2588	-0-	-212	-0-	435	1	2143	3	N	9	8	1			181
							10	9									
03	3069	X	2262	-0-	-807	-0-	483	1	1779	3	N	-0-	2	1			179
04	3304	X	3304	-0-	-0-	-0-	467	1	2720	3	N	106	212	1			73
							117	9									
05	3276	X	3276	-0-	-0-	-0-	483	1	2753	3	N	36	14	1			95
							40	9									
06	2993	X	2993	-0-	-0-	-0-	467	1	2458	3	N	62	17	1			140
							68	9									
07	3348	X	3312	-0-	-36	-0-	483	1	2807	3	N	20	22	1			138
							22	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1645	-0-	-119	-0-	347	1	1297	3	N	1					121
							1	9									
03	1860	N	1809	-0-	-51	-0-	384	1	1424	3	N	1					122
							1	9									
04	1830	N	1677	-0-	-153	-0-	372	1	1265	3	N	36					158
							40	9									
05	1829	N	1734	-0-	-95	-0-	384	1	1350	3	N	-0-					158
06	1740	N	1696	-0-	-44	-0-	372	1	1324	3	N	-0-					158
07	1736	N	1463	-0-	-273	-0-	384	1	1079	3	N	-0-					158

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1386	-0-	-98	-0-	333	1	1039	3	N	13					110
							14	9									
03	1581	N	1512	-0-	-69	-0-	384	1	1128	3	N	-0-					110
04	1500	N	1390	-0-	-110	-0-	372	1	1012	3	N	5					115
							6	9									
05	1550	N	1505	-0-	-45	-0-	384	1	1121	3	N	-0-					115
06	1470	N	1444	-0-	-26	-0-	372	1	1072	3	N	-0-					115
07	1426	N	1200	-0-	-226	-0-	384	1	816	3	N	-0-					115

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	770	-0-	-378	-0-	347	1	423	3	N	-0-					70
03	1021	N	1021	-0-	-0-	-0-	384	1	637	3	N	-0-					70
04	376	N	376	-0-	-0-	-0-	372	1	4	9	N	4	64	1			10
05	868	N	384	-0-	-484	-0-	384	1			N	-0-					10
06	990	N	372	-0-	-618	-0-	372	1			N	-0-					10
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1105	-0-	-211	-0-	435	1	668	3	N	2	3	1			170
							2	9									
03	1302	N	1260	-0-	-42	-0-	483	1	777	3	N	-0-	3	1			167
04	1297	N	1297	-0-	-0-	-0-	467	1	824	3	N	5					172
							6	9									
05	1331	N	1331	-0-	-0-	-0-	483	1	845	3	N	3					175
							3	9									
06	1313	N	1313	-0-	-0-	-0-	467	1	791	3	N	50	191	1			34
							55	9									
*07	1339	N	1339	-0-	-0-	-0-	483	1	856	3	N	-0-	17	1			17

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1509	-0-	-59	-0-	435	1	1074	3	N	-0-					187
03	1736	N	1624	-0-	-112	-0-	483	1	1141	3	N	-0-					187
04	1761	N	1761	-0-	-0-	-0-	467	1	1143	3	N	137	200	1			124
							151	9									
05	1674	N	1618	-0-	-56	-0-	483	1	1135	3	N	-0-	7	1			117
06	1560	N	1547	-0-	-13	-0-	467	1	1080	3	N	-0-					117
07	1798	N	1547	-0-	-251	-0-	483	1	1064	3	N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	365	1	1100	3	N	2	9	1			149
							2	9									
03	1615	N	1615	-0-	-0-	-0-	405	1	1198	3	N	11	1	1			159
							12	9									
04	1590	N	1555	-0-	-35	-0-	392	1	1146	3	N	15	6	1			168
							17	9									
05	1677	N	1677	-0-	-0-	-0-	405	1	1231	3	N	37	169	1			36
							41	9									
06	1593	N	1593	-0-	-0-	-0-	392	1	1197	3	N	4	1	1			39
							4	9									
*07	1620	N	1620	-0-	-0-	-0-	405	1	1211	3	N	4	3	1			40
							4	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	814	-0-	-138	-0-	347	1	461	3	N	5	1	1			34
							6	9									
03	1054	N	913	-0-	-141	-0-	384	1	529	3	N	-0-	1	1			33
04	960	N	791	-0-	-169	-0-	372	1	419	3	N	-0-					33
05	899	N	837	-0-	-62	-0-	384	1	453	3	N	-0-					33
06	870	N	819	-0-	-51	-0-	372	1	447	3	N	-0-					33
*07	839	N	839	-0-	-0-	-0-	384	1	455	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	435	1	835	3	N	-0-					134
03	1302	N	1179	-0-	-123	-0-	483	1	696	3	N	-0-					134
04	1290	N	1104	-0-	-186	-0-	467	1	637	3	N	-0-					134
05	1395	N	1160	-0-	-235	-0-	483	1	677	3	N	-0-					134
06	1151	N	1151	-0-	-0-	-0-	467	1	675	3	N	8					142
							9	9									
*07	1169	N	1169	-0-	-0-	-0-	483	1	686	3	N	-0-	9	1			133

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

02	336	N	-0-	-0-	-336	-0-					N	-0-					110
03	372	N	-0-	-0-	-372	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

02	1904	N	1818	-0-	-86	-0-	435	1	1377	3	N	5					180
							6	9									
03	1922	N	1454	-0-	-468	-0-	483	1	969	3	N	2					182
							2	9									
04	2160	N	1451	-0-	-709	-0-	467	1	927	3	N	52	6	1			228
							57	9									
05	3100	N	4316	-0-	1216	1216	483	1	3816	3	N	15	5	1			238
							17	9									
06	3000	N	1985	-0-	-1015	201	467	1	1490	3	N	25	2	1			261
							28	9									
*07	2413	N	2212	-0-	-201	-0-	483	1	1692	3	N	34	181	1			114
							37	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

02	756	N	692	-0-	-64	-0-	347	1	345	3	N	-0-					40
03	741	N	741	-0-	-0-	-0-	384	1	357	3	N	-0-					40
04	735	N	735	-0-	-0-	-0-	372	1	363	3	N	-0-					40
05	799	N	799	-0-	-0-	-0-	384	1	415	3	N	-0-					40
06	720	N	639	-0-	-81	-0-	372	1	267	3	N	-0-					40
07	775	N	547	-0-	-228	-0-	384	1	163	3	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

02	1512	N	1419	-0-	-93	-0-	347	1	1071	3	N	1	2	1			213
							1	9									
03	1643	N	1553	-0-	-90	-0-	384	1	1169	3	N	-0-					213
04	1560	N	1431	-0-	-129	-0-	372	1	1038	3	N	19					232
							21	9									
05	1581	N	1522	-0-	-59	-0-	384	1	1138	3	N	-0-	188	1			44
06	1500	N	1479	-0-	-21	-0-	372	1	1089	3	N	16	4	1			56
							18	9									
*07	1489	N	1489	-0-	-0-	-0-	384	1	1101	3	N	4	6	1			54
							4	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

02	336	N	-0-	-0-	-336	-0-					N	-0-					72
03	372	N	-0-	-0-	-372	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

02	1260	N	1235	-0-	-25	-0-	347	1	888	3	N	-0-					103
03	1379	N	1379	-0-	-0-	-0-	384	1	995	3	N	-0-					103
04	1290	N	1274	-0-	-16	-0-	372	1	902	3	N	-0-	83	1			20
05	1386	N	1386	-0-	-0-	-0-	384	1	1002	3	N	-0-					20
06	1355	N	1355	-0-	-0-	-0-	372	1	983	3	N	-0-					20
07	1302	N	929	-0-	-373	-0-	384	1	545	3	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1544	-0-	-164	-0-	347 24	1 9	1173	3	N	22	6	1			130
03	2051	X	2051	-0-	-0-	-0-	384 9	1 9	1658	3	N	8	7	1			131
04	1884	N	1884	-0-	-0-	-0-	372 6	1 9	1506	3	N	5					136
05	1971	N	1971	-0-	-0-	-0-	384	1	1587	3	N	-0-					136
06	1980	N	1822	-0-	-158	-0-	372 13	1 9	1437	3	N	12	2	1			146
07	1953	N	1845	-0-	-108	-0-	384 2	1 9	1459	3	N	2	3	1			145

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	678	-0-	-50	-0-	347	1	331	3	N	-0-					72
03	837	N	773	-0-	-64	-0-	384	1	389	3	N	-0-					72
04	750	N	708	-0-	-42	-0-	372	1	336	3	N	-0-					72
05	746	N	746	-0-	-0-	-0-	384 6	1 9	356	3	N	5					77
06	750	N	721	-0-	-29	-0-	372	1	349	3	N	-0-					77
*07	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					77

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					49
03	403	N	-0-	-0-	-403	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	794	-0-	-18	-0-	791	3	3	9	N	3	4	1			150
03	1023	N	922	-0-	-101	-0-	795	3	127	9	N	115	11	1			254
04	1140	N	735	-0-	-405	-0-	731	3	4	9	N	4	218	1			40
05	868	N	823	-0-	-45	-0-	803	3	20	9	N	18	6	1			52
06	900	N	750	-0-	-150	-0-	736	3	14	9	N	13	3	1			62
*07	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18	5	1			75

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1139	-0-	-233	-0-	347	1	783	3	N	8					113
							9	9									
03	1525	N	1525	-0-	-0-	-0-	384	1	1139	3	N	2					115
							2	9									
04	1430	N	1430	-0-	-0-	-0-	372	1	1047	3	N	10					125
							11	9									
05	1539	N	1539	-0-	-0-	-0-	384	1	1149	3	N	5					130
							6	9									
06	1491	N	1491	-0-	-0-	-0-	372	1	1116	3	N	3					133
							3	9									
*07	1505	N	1505	-0-	-0-	-0-	384	1	1115	3	N	5					138
							6	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	817	-0-	-51	-0-	347	1	470	3	N	-0-					183
03	961	N	873	-0-	-88	-0-	384	1	489	3	N	-0-					183
04	900	N	374	-0-	-526	-0-	372	1	2	9	N	2	155	1			30
05	899	N	384	-0-	-515	-0-	384	1			N	-0-					30
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					27
03	727	N	727	-0-	-0-	-0-	384	1	343	3	N	-0-					27
04	775	N	775	-0-	-0-	-0-	372	1	403	3	N	-0-					27
05	833	N	833	-0-	-0-	-0-	384	1	449	3	N	-0-					27
06	637	N	637	-0-	-0-	-0-	372	1	265	3	N	-0-					27
*07	761	N	761	-0-	-0-	-0-	384	1	377	3	N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-	176	1			19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

02	1736	N	1416	-0-	-320	-0-	347	1	1066	3	N	3	12	1			117
							3	9									
03	1670	N	1670	-0-	-0-	-0-	384	1	1230	3	N	51	5	1			163
							56	9									
04	1620	N	1615	-0-	-5	-0-	372	1	1237	3	N	5	14	1			154
							6	9									
05	1765	N	1765	-0-	-0-	-0-	384	1	1358	3	N	21	4	1			171
							23	9									
06	1620	N	1563	-0-	-57	-0-	372	1	1171	3	N	18	2	1			187
							20	9									
07	1674	N	1612	-0-	-62	-0-	384	1	1222	3	N	5	5	1			187
							6	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

02	1400	N	1356	-0-	-44	-0-	347	1	1007	3	N	2	10	1			137
							2	9									
03	1581	N	1447	-0-	-134	-0-	384	1	1063	3	N	-0-					137
04	1560	N	1334	-0-	-226	-0-	372	1	962	3	N	-0-					137
05	1488	N	1385	-0-	-103	-0-	384	1	1001	3	N	-0-					137
06	1410	N	1207	-0-	-203	-0-	372	1	813	3	N	20	1	1			156
							22	9									
07	1364	N	1250	-0-	-114	-0-	384	1	857	3	N	8	4	1			160
							9	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

02	336	N	-0-	-0-	-336	-0-					N	-0-					15
03	372	N	-0-	-0-	-372	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	356	-0-	-652	-0-	347	1	9	3	N	-0-					17
03	992	N	776	-0-	-216	-0-	384	1	392	3	N	-0-					17
04	990	N	925	-0-	-65	-0-	372	1	539	3	N	13	3	1			27
							14	9									
05	1187	N	1187	-0-	-0-	-0-	384	1	803	3	N	-0-	2	1			25
06	1136	N	1136	-0-	-0-	-0-	372	1	755	3	N	8					33
							9	9									
07	961	N	959	-0-	-2	-0-	384	1	573	3	N	2					35
							2	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

02	336	N	-0-	-0-	-336	-0-					N	-0-					40
03	372	N	-0-	-0-	-372	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	579	N	579	-0-	-0-	-0-	490	1	89	3	N	-0-					147
04	475	N	475	-0-	-0-	-0-	475	1			N	-0-					147
05	490	N	490	-0-	-0-	-0-	490	1			N	-0-					147
06	570	N	475	-0-	-95	-0-	475	1			N	-0-					147
07	496	N	490	-0-	-6	-0-	490	1			N	-0-					147

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	1241	-0-	-0-	-0-	323	1	918	3	N	-0-					38
03	1535	N	1535	-0-	-0-	-0-	384	1	1151	3	N	-0-					38
04	1440	N	1219	-0-	-221	-0-	372	1	847	3	N	-0-					38
05	1364	N	1087	-0-	-277	-0-	384	1	703	3	N	-0-					38
06	1500	N	1221	-0-	-279	-0-	372	1	849	3	N	-0-					38
07	1271	N	1230	-0-	-41	-0-	384	1	846	3	N	-0-					38

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

02	1512	N	1206	-0-	-306	-0-	435	1	762	3	N	8	3	1			84
							9	9									
03	1598	N	1598	-0-	-0-	-0-	483	1	1115	3	N	-0-	2	1			82
04	2676	N	2676	-0-	-0-	-0-	467	1	2185	3	N	22					104
							24	9									
05	1742	N	1742	-0-	-0-	-0-	483	1	1240	3	N	17	2	1			119
							19	9									
06	1589	N	1589	-0-	-0-	-0-	467	1	1108	3	N	13	1	1			131
							14	9									
07	1674	N	1656	-0-	-18	-0-	483	1	1165	3	N	7	1	1			137
							8	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

02	1568	N	1563	-0-	-5	-0-	1555	3	8	9	N	7	2	1			208
03	1674	N	1650	-0-	-24	-0-	1638	3	12	9	N	11	196	1			23
04	1650	N	1427	-0-	-223	-0-	1415	3	12	9	N	11	5	1			29
05	1736	N	1550	-0-	-186	-0-	1542	3	8	9	N	7	1	1			35
06	1590	N	1446	-0-	-144	-0-	1440	3	6	9	N	5					40
07	1488	N	1443	-0-	-45	-0-	1437	3	6	9	N	5					45

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

02	1344	N	1315	-0-	-29	-0-	347	1	966	3	N	2					40
							2	9									
03	1474	N	1474	-0-	-0-	-0-	384	1	1087	3	N	3					43
							3	9									
04	1440	N	1402	-0-	-38	-0-	372	1	1022	3	N	7					50
							8	9									
05	1457	N	1326	-0-	-131	-0-	384	1	942	3	N	-0-					50
06	1440	N	1414	-0-	-26	-0-	372	1	1039	3	N	3					53
							3	9									
07	1457	N	1352	-0-	-105	-0-	384	1	968	3	N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	1598	-0-	-0-	-0-	347	1	1242	3	N	8					133
							9	9									
03	1768	N	1768	-0-	-0-	-0-	384	1	1369	3	N	14					147
							15	9									
04	1620	N	1530	-0-	-90	-0-	372	1	1152	3	N	5					152
							6	9									
05	1767	N	1736	-0-	-31	-0-	384	1	1340	3	N	11					163
							12	9									
06	1710	N	1599	-0-	-111	-0-	372	1	1221	3	N	5					168
							6	9									
07	1581	N	1558	-0-	-23	-0-	384	1	1170	3	N	4					172
							4	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2067	N	2067	-0-	-0-	-0-	347	1	1720	3	N	-0-					205
03	2436	N	2436	-0-	-0-	-0-	384	1	2039	3	N	12	1	1			216
							13	9									
04	2255	N	2255	-0-	-0-	-0-	372	1	1872	3	N	10	193	1			33
							11	9									
05	2263	N	1885	-0-	-378	-0-	384	1	1501	3	N	-0-	1	1			32
06	2252	N	2252	-0-	-0-	-0-	372	1	1880	3	N	-0-					32
*07	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	542	-0-	-130	-0-	542	3			N	-0-	2	1			187
03	713	N	496	-0-	-217	-0-	489	3	7	9	N	6	175	1			18
04	600	N	-0-	-0-	-600	-0-					N	-0-					18
05	589	N	-0-	-0-	-589	-0-					N	-0-					18
06	480	N	-0-	-0-	-480	-0-					N	-0-					18
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	435	1	886	3	N	3					70
							3	9									
03	1581	N	1419	-0-	-162	-0-	483	1	928	3	N	7					77
							8	9									
04	1410	N	1388	-0-	-22	-0-	467	1	913	3	N	7	2	1			82
							8	9									
05	1457	N	1310	-0-	-147	-0-	483	1	824	3	N	3	1	1			84
							3	9									
06	1380	N	1239	-0-	-141	-0-	467	1	765	3	N	6					90
							7	9									
07	1426	N	1213	-0-	-213	-0-	483	1	724	3	N	5	2	1			93
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

02	4548	X	3494	-0-	-1054	-0-	435	1	2987	3	N	65	201	1			97
							72	9									
03	3819	X	3819	-0-	-0-	-0-	483	1	3261	3	N	68	7	1			158
							75	9									
04	3825	X	3825	-0-	-0-	-0-	467	1	3268	3	N	82	22	1			218
							90	9									
05	3134	X	3134	-0-	-0-	-0-	483	1	2600	3	N	46	13	1			251
							51	9									
06	2358	X	2358	-0-	-0-	-0-	467	1	1828	3	N	57	202	1			106
							63	9									
*07	2670	X	2670	-0-	-0-	-0-	483	1	2165	3	N	20	10	1			116
							22	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

02	1816	N	1816	-0-	-0-	-0-	435	1	1305	3	N	69	4	1			247
							76	9									
03	2170	X	1502	-0-	-668	-0-	483	1	1019	3	N	-0-	3	1			244
04	2100	X	1454	-0-	-646	-0-	467	1	913	3	N	67	198	1			113
							74	9									
05	2170	X	1037	-0-	-1133	-0-	483	1	553	3	N	1	2	1			112
							1	9									
06	1950	X	1294	-0-	-656	-0-	467	1	827	3	N	-0-					112
07	2015	X	1930	-0-	-85	-0-	483	1	1445	3	N	2					114
							2	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2168	-0-	-100	-0-	365	1	1766	3	N	34	9	1			159
							37	9									
03	2418	N	2341	-0-	-77	-0-	405	1	1912	3	N	22	4	1			177
							24	9									
04	2400	N	2140	-0-	-260	-0-	392	1	1727	3	N	19	15	1			181
							21	9									
05	2387	N	2358	-0-	-29	-0-	405	1	1939	3	N	13	97	1			97
							14	9									
06	2280	N	2165	-0-	-115	-0-	392	1	1764	3	N	8	4	1			101
							9	9									
*07	2213	N	2213	-0-	-0-	-0-	405	1	1775	3	N	30	58	1			73
							33	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

02	1344	N	1165	-0-	-179	-0-	435	1	730	3	N	-0-	5	1			145
03	1457	N	1079	-0-	-378	-0-	483	1	596	3	N	-0-					145
04	1470	N	1152	-0-	-318	-0-	467	1	685	3	N	-0-					145
05	1394	N	1394	-0-	-0-	-0-	483	1	894	3	N	15					160
							17	9									
06	1274	N	1274	-0-	-0-	-0-	467	1	800	3	N	6	1	1			165
							7	9									
*07	1232	N	1232	-0-	-0-	-0-	483	1	749	3	N	-0-	3	1			162

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

02	5797	X	5797	-0-	-0-	-0-	347	1	5397	3	N	48	19	1			122
							53	9									
03	6452	X	6452	-0-	-0-	-0-	384	1	6004	3	N	58	9	1			171
							64	9									
04	5440	X	5440	-0-	-0-	-0-	372	1	4993	3	N	68	29	1			210
							75	9									
05	4061	X	2624	-0-	-1437	-0-	384	1	2229	3	N	10	12	1			208
							11	9									
06	3930	X	2544	-0-	-1386	-0-	372	1	2130	3	N	38	4	1			242
							42	9									
07	4061	X	2882	-0-	-1179	-0-	384	1	2442	3	N	51	14	1			279
							56	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	1575	N	1575	-0-	-0-	-0-	384	1	1191	3	N	-0-					52
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					52
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3392	X	3392	-0-	-0-	-0-	347	1	3030	3	N	14	6	1			95
							15	9									
03	3335	X	3335	-0-	-0-	-0-	384	1	2943	3	N	7	3	1			99
							8	9									
04	3603	X	3603	-0-	-0-	-0-	372	1	3177	3	N	49	17	1			131
							54	9									
05	3328	X	3328	-0-	-0-	-0-	384	1	2876	3	N	62	13	1			180
							68	9									
06	3627	X	3627	-0-	-0-	-0-	372	1	3225	3	N	27	6	1			201
							30	9									
*07	3248	X	3248	-0-	-0-	-0-	384	1	2834	3	N	27	16	1			212
							30	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

02	1680	N	1671	-0-	-9	-0-	1663	3	8	9	N	7	2	1			67
03	2435	N	2435	-0-	-0-	-0-	2225	3	210	9	N	191	175	1			83
04	2342	N	2342	-0-	-0-	-0-	2303	3	39	9	N	35	8	1			110
05	2335	N	2335	-0-	-0-	-0-	2303	3	32	9	N	29	4	1			135
06	2370	N	2168	-0-	-202	-0-	2139	3	29	9	N	26	1	1			160
07	2418	N	2147	-0-	-271	-0-	2126	3	21	9	N	19	1	1			178

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

02	1876	N	1829	-0-	-47	-0-	347	1	1476	3	N	5					93
							6	9									
03	2077	N	2063	-0-	-14	-0-	384	1	1659	3	N	18					111
							20	9									
04	2100	N	1847	-0-	-253	-0-	372	1	1471	3	N	4					115
							4	9									
05	2160	N	2160	-0-	-0-	-0-	384	1	1762	3	N	13					128
							14	9									
06	2010	N	1979	-0-	-31	-0-	372	1	1596	3	N	10					138
							11	9									
*07	1960	N	1960	-0-	-0-	-0-	384	1	1569	3	N	6					144
							7	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1512	N	1471	-0-	-41	-0-	435	1	1034	3	N	2					27
							2	9									
03	1643	N	1635	-0-	-8	-0-	483	1	1152	3	N	-0-					27
04	1590	N	1501	-0-	-89	-0-	467	1	1028	3	N	5					32
							6	9									
05	1646	N	1646	-0-	-0-	-0-	483	1	1134	3	N	26	9	1			49
							29	9									
06	1590	N	1554	-0-	-36	-0-	467	1	1066	3	N	19	4	1			64
							21	9									
07	1550	N	1525	-0-	-25	-0-	483	1	1042	3	N	-0-					64

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					72
03	372	N	-0-	-0-	-372	-0-					N	-0-					72
04	1230	N	1230	-0-	-0-	-0-	372	1	841	3	N	15					87
							17	9									
05	791	N	791	-0-	-0-	-0-	384	1	407	3	N	-0-					87
06	658	N	658	-0-	-0-	-0-	372	1	286	3	N	-0-					87
07	744	N	588	-0-	-156	-0-	384	1	204	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	690	X	690	-0-	-0-	-0-	347	1	343	3	N	-0-					170
03	755	X	755	-0-	-0-	-0-	384	1	371	3	N	-0-					170
04	708	X	708	-0-	-0-	-0-	372	1	336	3	N	-0-	154	1			16
05	746	X	746	-0-	-0-	-0-	384	1	362	3	N	-0-					16
06	702	X	702	-0-	-0-	-0-	372	1	330	3	N	-0-					16
*07	691	X	691	-0-	-0-	-0-	384	1	307	3	N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

02	4368	X	4156	-0-	-212	-0-	435 41	1 9	3680	3	N	37	8	1			144
03	4836	X	4496	-0-	-340	-0-	483 46	1 9	3967	3	N	42	5	1			181
04	4410	X	4259	-0-	-151	-0-	467 25	1 9	3767	3	N	23	13	1			191
05	4588	X	4548	-0-	-40	-0-	483 61	1 9	4004	3	N	55	200	1			46
06	4440	X	4347	-0-	-93	-0-	467 19	1 9	3861	3	N	17	4	1			59
07	4588	X	4383	-0-	-205	-0-	483 10	1 9	3890	3	N	9	7	1			61

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2029	-0-	-43	-0-	435	1	1554	3	N	36	13	1			91
							40	9									
03	2263	N	2239	-0-	-24	-0-	483	1	1745	3	N	10	5	1			96
							11	9									
04	2160	N	2159	-0-	-1	-0-	467	1	1675	3	N	15	14	1			97
							17	9									
05	2232	N	2200	-0-	-32	-0-	483	1	1699	3	N	16	7	1			106
							18	9									
06	2160	N	2087	-0-	-73	-0-	467	1	1616	3	N	4	3	1			107
							4	9									
07	2232	N	2094	-0-	-138	-0-	483	1	1597	3	N	13	4	1			116
							14	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16408	X	14760	-0-	-1648	-0-	435	1	14193	3	N	120	211	1			168
							132	9									
03	18166	X	16422	-0-	-1744	-0-	483	1	15840	3	N	90	9	1			249
							99	9									
04	16620	X	13595	-0-	-3025	-0-	467	1	13033	3	N	86	215	1			120
							95	9									
05	17174	X	16934	-0-	-240	-0-	483	1	16341	3	N	100	17	1			203
							110	9									
06	16320	X	13845	-0-	-2475	-0-	467	1	13283	3	N	86	7	1			282
							95	9									
07	16430	X	11567	-0-	-4863	-0-	483	1	11011	3	N	66	203	1			145
							73	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10332	X	9429	-0-	-903	-0-	463	1	8798	3	N	153	214	1			358
							168	9									
03	11439	X	10499	-0-	-940	-0-	512	1	9731	3	N	233	212	1			379
							256	9									
04	10770	X	9757	-0-	-1013	-0-	496	1	9111	3	N	136	239	1			276
							150	9									
05	11129	X	10063	-0-	-1066	-0-	512	1	9413	3	N	125	221	1			180
							138	9									
06	10770	X	9247	-0-	-1523	-0-	496	1	8600	3	N	137	199	1			118
							151	9									
07	10509	X	9998	-0-	-511	-0-	512	1	9370	3	N	105	20	1			203
							116	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	7145	-0-	-835	-0-	1048	1	5977	3	N	109	17	1			196
							120	9									
03	8835	X	7684	-0-	-1151	-0-	1160	1	6422	3	N	93	192	1			97
							102	9									
04	8070	X	7297	-0-	-773	-0-	1123	1	6064	3	N	100	25	1			172
							110	9									
05	8060	X	7757	-0-	-303	-0-	1160	1	6496	3	N	92	204	1			60
							101	9									
06	7740	X	7418	-0-	-322	-0-	1123	1	6197	3	N	89	7	1			142
							98	9									
07	7905	X	7242	-0-	-663	-0-	1160	1	6013	3	N	63	13	1			192
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	17192	X	16368	-0-	-824	-0-	4493	1	11472	3	N	366	545	1			892
							403	9									
03	19406	X	17845	-0-	-1561	-0-	4974	1	12403	3	N	425	651	1			666
							468	9									
04	19830	X	17217	-0-	-2613	-0-	4813	1	12002	3	N	365	201	1			830
							402	9									
05	20491	X	18453	-0-	-2038	-0-	4974	1	13064	3	N	377	393	1			814
							415	9									
06	19830	X	17774	-0-	-2056	-0-	4813	1	12529	3	N	393	397	1			810
							432	9									
*07	17536	X	17536	-0-	-0-	-0-	4974	1	12200	3	N	329	184	1			955
							362	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	17083	X	17083	-0-	-0-	-0-	1778	1	14999	3	N	278	366	1			716
							306	9									
03	20542	X	20542	-0-	-0-	-0-	1968	1	18202	3	N	338	433	1			621
							372	9									
04	24098	X	24098	-0-	-0-	-0-	1905	1	21705	3	N	444	184	1			881
							488	9									
05	25520	X	25520	-0-	-0-	-0-	1968	1	23104	3	N	407	742	1			546
							448	9									
06	25882	X	25882	-0-	-0-	-0-	1905	1	23493	3	N	440	377	1			609
							484	9									
*07	25642	X	25642	-0-	-0-	-0-	1968	1	23226	3	N	407	340	1			676
							448	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

02	30324	X	29795	-0-	-529	-0-	4138 428	1 9	25229	3	N	389	372	1			701
03	35588	X	32782	-0-	-2806	-0-	4580 495	1 9	27707	3	N	450	279	1			872
04	34440	X	31187	-0-	-3253	-0-	4433 377	1 9	26377	3	N	343	544	1			671
05	35588	X	31584	-0-	-4004	-0-	4580 372	1 9	26632	3	N	338	219	1			790
06	33300	X	30768	-0-	-2532	-0-	4433 341	1 9	25994	3	N	310	382	1			718
*07	24570	X	24570	-0-	-0-	-0-	4580 255	1 9	19735	3	N	232	354	1			596

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

02	65408	X	54345	-0-	-11063	-0-	2630 773	1 9	50942	3	N	703	590	1			1320
03	72416	X	59100	-0-	-13316	-0-	2912 1126	1 9	55062	3	N	1024	1491	1			853
04	70080	X	53594	-0-	-16486	-0-	2818 760	1 9	50016	3	N	691	599	1			945
05	77716	X	77716	-0-	-0-	-0-	2912 961	1 9	73843	3	N	874	1048	1			771
06	59190	X	55682	-0-	-3508	-0-	2818 810	1 9	52054	3	N	736	420	1			1087
*07	53412	X	53412	-0-	-0-	-0-	2912 967	1 9	49533	3	N	879	1114	1			852

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

02	58352	X	50051	-0-	-8301	-0-	2684	1	45821	3	N	1405	1179	1			1369
							1546	9									
03	56885	X	52666	-0-	-4219	-0-	2981	1	47864	3	N	1655	2202	1			822
							1821	9									
04	57720	X	52881	-0-	-4839	-0-	2725	1	48621	3	N	1395	1184	1			1033
							1535	9									
05	59644	X	54432	-0-	-5212	-0-	2892	1	50295	3	N	1132	1458	1			707
							1245	9									
06	57720	X	51633	-0-	-6087	-0-	2728	1	47384	3	N	1383	1228	1			862
							1521	9									
*07	52768	X	52768	-0-	-0-	-0-	2803	1	48708	3	N	1143	941	1			1064
							1257	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39088	X	24781	-0-	-14307	-0-	23858	3	923	9	N	839	744	1			343
03	33945	X	26814	-0-	-7131	-0-	74	1	25974	3	N	696	680	1			359
							766	9									
04	29130	X	24447	-0-	-4683	-0-	77	1	23532	3	N	762	742	1			379
							838	9									
05	29636	X	25492	-0-	-4144	-0-	90	1	24728	3	N	613	785	1			207
							674	9									
06	27990	X	24314	-0-	-3676	-0-	23533	3	781	9	N	710	583	1			334
*07	23476	X	23476	-0-	-0-	-0-	22916	3	560	9	N	509	519	1			324

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

02	48714	X	48714	-0-	-0-	-0-	47254	3	1460	9	N	1327	1337	1			498
03	53847	X	53832	-0-	-15	-0-	52470	3	1362	9	N	1238	1154	1			582
04	58740	X	51570	-0-	-7170	-0-	50347	3	1223	9	N	1112	1348	1			346
05	60698	X	55505	-0-	-5193	-0-	54281	3	1224	9	N	1113	948	1			511
06	58740	X	54779	-0-	-3961	-0-	53497	3	1282	9	N	1165	1172	1			504
07	53940	X	51115	-0-	-2825	-0-	49842	3	1273	9	N	1157	1325	1			336

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

02	29764	X	12877	-0-	-16887	-0-	12098	3	779	9	N	708	573	1			439
03	27745	X	13608	-0-	-14137	-0-	12918	3	690	9	N	627	767	1			299
04	19920	X	11917	-0-	-8003	-0-	11182	3	735	9	N	668	753	1			214
05	16523	X	11132	-0-	-5391	-0-	10454	3	678	9	N	616	577	1			253
06	15990	X	10303	-0-	-5687	-0-	9699	3	604	9	N	549	570	1			232
07	14260	X	9723	-0-	-4537	-0-	9213	3	510	9	N	464	192	1			504

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

02	57484	X	46266	-0-	-11218	-0-	45978	3	288	9	N	262	364	1			240
03	63643	X	47868	-0-	-15775	-0-	47530	3	338	9	N	307	364	1			183
04	58050	X	42861	-0-	-15189	-0-	42612	3	249	9	N	226	179	1			230
05	59985	X	46224	-0-	-13761	-0-	45965	3	259	9	N	235	355	1			110
06	53880	X	41955	-0-	-11925	-0-	41694	3	261	9	N	237	177	1			170
*07	42238	X	42238	-0-	-0-	-0-	41994	3	244	9	N	222	176	1			216

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

02	125860	X	94628	-0-	-31232	-0-	1232	1	91347	3	N	1863	1472	1			1208
							2049	9									
03	134075	X	97405	-0-	-36670	-0-	1364	1	94610	3	N	1301	1987	1			522
							1431	9									
04	108840	X	94040	-0-	-14800	-0-	1320	1	90725	3	N	1814	1282	1			1054
							1995	9									
05	104780	X	92242	-0-	-12538	-0-	1364	1	89024	3	N	1685	2012	1			727
							1854	9									
06	101400	X	86684	-0-	-14716	-0-	1320	1	83818	3	N	1405	1305	1			827
							1546	9									
*07	86592	X	86592	-0-	-0-	-0-	1364	1	83625	3	N	1457	1226	1			1058
							1603	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

02	82348	X	54197	-0-	-28151	-0-	52357	3	1840	9	N	1673	1546	1			892
03	84227	X	56542	-0-	-27685	-0-	54664	3	1878	9	N	1707	1929	1			670
04	66210	X	51249	-0-	-14961	-0-	49619	3	1630	9	N	1482	1569	1			583
05	68417	X	45223	-0-	-23194	-0-	43519	3	1704	9	N	1549	1403	1			729
06	58080	X	41017	-0-	-17063	-0-	39479	3	1538	9	N	1398	1585	1			542
07	60016	X	43528	-0-	-16488	-0-	41992	3	1536	9	N	1396	1390	1			548

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

02	69832	X	48833	-0-	-20999	-0-	47702	3	1131	9	N	1028	1058	1			667
03	76446	X	55203	-0-	-21243	-0-	53656	3	1547	9	N	1406	1438	1			635
04	59250	X	52568	-0-	-6682	-0-	51127	3	1441	9	N	1310	1423	1			522
05	54963	X	49775	-0-	-5188	-0-	48172	3	1603	9	N	1457	1209	1			770
06	53430	X	47523	-0-	-5907	-0-	46229	3	1294	9	N	1176	1579	1			367
07	55211	X	47006	-0-	-8205	-0-	45694	3	1312	9	N	1193	885	1			675

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

02	102004	X	65444	-0-	-36560	-0-	1210	1	62265	3	N	1790	1558	1			539
							1969	9									
03	112933	X	66185	-0-	-46748	-0-	1339	1	62930	3	N	1742	1554	1			727
							1916	9									
04	100170	X	58625	-0-	-41545	-0-	1296	1	55712	3	N	1470	1944	1			253
							1617	9									
05	91791	X	60445	-0-	-31346	-0-	1339	1	57591	3	N	1377	1428	1			202
							1515	9									
06	79170	X	56830	-0-	-22340	-0-	1296	1	54018	3	N	1378	1054	1			526
							1516	9									
07	72447	X	54270	-0-	-18177	-0-	1339	1	51340	3	N	1446	1348	1			624
							1591	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

02	91000	X	79550	-0-	-11450	-0-	77248	3	2302	9	N	2093	1865	1			613
03	100750	X	83925	-0-	-16825	-0-	81686	3	2239	9	N	2035	2079	1			569
04	97500	X	71547	-0-	-25953	-0-	69728	3	1819	9	N	1654	1767	1			456
05	98704	X	67657	-0-	-31047	-0-	65775	3	1882	9	N	1711	1760	1			407
06	93600	X	59285	-0-	-34315	-0-	57730	3	1555	9	N	1414	1418	1			403
07	88071	X	57264	-0-	-30807	-0-	55635	3	1629	9	N	1481	1415	1			469

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

02	85344	X	64993	-0-	-20351	-0-	62454	3	2539	9	N	2308	2147	1			815
03	88102	X	66678	-0-	-21424	-0-	64309	3	2369	9	N	2154	2330	1			639
04	78510	X	63231	-0-	-15279	-0-	61099	3	2132	9	N	1938	1938	1	15	7	624
05	131384	X	131384	-0-	-0-	-0-	129422	3	1962	9	N	1784	1608	1			800
06	71700	X	59482	-0-	-12218	-0-	57518	3	1964	9	N	1785	1930	1			655
*07	58454	X	58454	-0-	-0-	-0-	56633	3	1821	9	N	1655	1655	1			655

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38976	X	25472	-0-	-13504	-0-	24613	3	859	9	N	781	1063	1			318
03	28298	X	28298	-0-	-0-	-0-	27295	3	1003	9	N	912	713	1			517
04	28992	X	28992	-0-	-0-	-0-	28265	3	727	9	N	661	883	1			295
05	28210	X	26063	-0-	-2147	-0-	25209	3	854	9	N	776	716	1			355
06	27390	X	24611	-0-	-2779	-0-	23758	3	853	9	N	775	875	1			255
07	29946	X	25644	-0-	-4302	-0-	25179	3	465	9	N	423	522	1			156

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39978	X	39978	-0-	-0-	-0-	37716	3	2262	9	N	2056	2175	1			513
03	53785	X	44819	-0-	-8966	-0-	42452	3	2367	9	N	2152	2169	1			496
04	48000	X	41271	-0-	-6729	-0-	39479	3	1792	9	N	1629	1463	1			662
05	49600	X	34481	-0-	-15119	-0-	32890	3	1591	9	N	1446	1791	1			317
06	43380	X	27344	-0-	-16036	-0-	26176	3	1168	9	N	1062	883	1			496
*07	32324	X	32324	-0-	-0-	-0-	30902	3	1422	9	N	1293	1221	1			568

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64438	X	64438	-0-	-0-	-0-	1210	1	61506	3	N	1565	1358	1			545
							1722	9									
03	90303	X	67371	-0-	-22932	-0-	1339	1	64350	3	N	1529	1722	1			352
							1682	9									
04	87390	X	61325	-0-	-26065	-0-	1296	1	58620	3	N	1281	1408	1			225
							1409	9									
05	85467	X	59458	-0-	-26009	-0-	1339	1	56778	3	N	1219	1230	1			214
							1341	9									
06	70080	X	50583	-0-	-19497	-0-	1296	1	48086	3	N	1092	690	1			616
							1201	9									
07	71331	X	49969	-0-	-21362	-0-	1339	1	47582	3	N	953	1182	1			387
							1048	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40348	X	26058	-0-	-14290	-0-	25198	3	860	9	N	782	956	1			585
03	44671	X	17634	-0-	-27037	-0-	17121	3	513	9	N	466	371	1			680
04	35880	X	23824	-0-	-12056	-0-	22986	3	838	9	N	762	731	1			711
05	37076	X	23919	-0-	-13157	-0-	23380	3	539	9	N	490	770	1			431
06	32190	X	20356	-0-	-11834	-0-	19473	3	883	9	N	803	376	1			858
07	28861	X	16093	-0-	-12768	-0-	15655	3	438	9	N	398	747	1			509

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261184	X	123663	-0-	-137521	-0-	123499	3	164	9	N	149	379	1			306
03	289168	X	108439	-0-	-180729	-0-	108065	3	374	9	N	340	189	1			457
04	0	X	-0-	-0-	-0-	-0-					N	3	186	1			274
05	234298	X	187802	-0-	-46496	-0-	187644	3	158	9	N	144					418
06	201102	X	201102	-0-	-0-	-0-	200802	3	300	9	N	273	562	1			129
07	136927	X	31063	-0-	-105864	-0-	30836	3	227	9	N	206					335

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283262	X	283262	-0-	-0-	-0-	283011	3	251	9	N	228	555	1			141
03	289602	X	256789	-0-	-32813	-0-	256324	3	465	9	N	423	384	1			180
04	199420	X	199420	-0-	-0-	-0-	199169	3	251	9	N	228	186	1			222
05	289602	X	164854	-0-	-124748	-0-	164643	3	211	9	N	192	187	1			227
06	280260	X	120207	-0-	-160053	-0-	120131	3	76	9	N	69					296
07	289602	X	167045	-0-	-122557	-0-	166841	3	204	9	N	185	189	1			292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

02	0		16432	-0-	16432	16432	16432	3			N	-0-					-0-
03	104093	X	87661	-0-	-16432	-0-	87592	3	69	9	N	63					63
04	95760	X	66905	-0-	-28855	-0-	66705	3	200	9	N	182					245
05	98952	X	51026	-0-	-47926	-0-	50846	3	180	9	N	164	183	1			226
06	95760	X	34092	-0-	-61668	-0-	34092	3			N	-0-	86	1			140
07	98952	X	26793	-0-	-72159	-0-	26708	3	85	9	N	77	189	1			28

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

*04	53555	X	53555	-0-	-0-	-0-	52856	3	699	9	N	635	189	1			446
*05	120761	X	120761	-0-	-0-	-0-	119033	3	1728	9	N	1571	1723	1			294
*06	DELQ PR		84470	-0-	84470	84470	82949	3	1521	9	N	1383	1147	1			530
*07	153712	X	69242	-0-	-84470	-0-	68221	3	1021	9	N	928	1137	1			321

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					218
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					218
04	265	N	265	-0-	-0-	-0-	210	3	55	9	N	50	192	1			76
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					76
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					76
*07	292	N	292	-0-	-0-	-0-	266	3	26	9	N	24					100

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	51	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					328
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					328
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					328
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					328
*06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					328
*07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	838	-0-	-86	-0-	838	2			Y	-0-					291
03	1085	N	1001	-0-	-84	-0-	1001	2			Y	-0-					291
04	1020	N	1001	-0-	-19	-0-	966	2	35	9	Y	32					323
05	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					323
06	1024	N	1024	-0-	-0-	-0-	1001	2	23	9	Y	21					344
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					344

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	839	-0-	-1	-0-	839	2			Y	-0-					71
03	930	N	827	-0-	-103	-0-	827	2			Y	-0-					71
04	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					71
05	930	N	907	-0-	-23	-0-	907	2			Y	-0-					71
06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					71
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

02	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					104
03	1390	N	1390	-0-	-0-	-0-	1304	2	86	9	Y	78	182	1			-0-
04	1260	N	1228	-0-	-32	-0-	1228	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	1350	N	1207	-0-	-143	-0-	1207	2			Y	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					40
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					40
04	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					40
05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					40
06	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					40
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

02	1092	N	1070	-0-	-22	-0-	1070	2			Y	-0-					28
03	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					28
04	1140	N	1056	-0-	-84	-0-	1056	2			Y	-0-					28
05	1178	N	1024	-0-	-154	-0-	1024	2			Y	-0-					28
06	1110	N	1092	-0-	-18	-0-	1092	2			Y	-0-					28
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	750	2	8	9	Y	7					92
03	839	N	839	-0-	-0-	-0-	832	2	7	9	Y	6					98
04	805	N	805	-0-	-0-	-0-	797	2	8	9	Y	7	89	1			16
05	837	N	799	-0-	-38	-0-	799	2			Y	-0-					16
06	863	N	863	-0-	-0-	-0-	832	2	31	9	Y	28					44
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					44

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	697	2	14	9	Y	13					114
03	786	N	786	-0-	-0-	-0-	774	2	12	9	Y	11					125
04	746	N	746	-0-	-0-	-0-	743	2	3	9	Y	3	103	1			25
05	775	N	708	-0-	-67	-0-	694	2	14	9	Y	13					38
06	750	N	600	-0-	-150	-0-	591	2	9	9	Y	8					46
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					46

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	245	2			Y	-0-					25
03	310	N	242	-0-	-68	-0-	242	2			Y	-0-					25
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					25
05	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					25
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					25
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	807	-0-	-117	-0-	807	2			Y	-0-					128
03	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					128
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					128
05	969	N	969	-0-	-0-	-0-	951	2	18	9	Y	16					144
06	967	N	967	-0-	-0-	-0-	955	2	12	9	Y	11	79	1			76
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					76

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	20					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	21					71
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					36
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					36
04	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					36
05	713	N	712	-0-	-1	-0-	712	2			Y	-0-					36
06	720	N	701	-0-	-19	-0-	701	2			Y	-0-					36
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0-	-0-	1532	2	36	9	N	33					146
03	1871	N	1871	-0-	-0-	-0-	1810	2	61	9	N	55	185	1			16
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					16
05	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					16
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					16
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					16

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					23
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					23
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					23
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					23
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					23
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	N	1355	-0-	-0-	-0-	1326	2	29	9	N	26					170
03	1576	N	1576	-0-	-0-	-0-	1440	2	136	9	N	124	92	1			202
04	1360	N	1360	-0-	-0-	-0-	1332	2	28	9	N	25	70	1			157
05	968	N	968	-0-	-0-	-0-	939	2	29	9	N	26					183
06	780	N	683	-0-	-97	-0-	651	2	32	9	N	29	110	1			102
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					102

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1511	X	1511	-0-	-0-	-0-	1483	2	28	9	Y	25					172
03	1672	X	1672	-0-	-0-	-0-	1639	2	33	9	Y	30					202
04	1726	N	1726	-0-	-0-	-0-	1701	2	25	9	Y	23					225
05	1747	N	1747	-0-	-0-	-0-	1719	2	28	9	Y	25	102	1			148
06	1746	N	1746	-0-	-0-	-0-	1729	2	17	9	Y	15					163
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					163

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	542	2	17	9	N	15					63
03	620	N	599	-0-	-21	-0-	540	2	59	9	N	54					117
04	600	N	512	-0-	-88	-0-	491	2	21	9	N	19	98	1			38
05	620	N	448	-0-	-172	-0-	447	2	1	9	N	1					39
06	570	N	508	-0-	-62	-0-	465	2	43	9	N	39					78
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					78

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					261
03	682	N	649	-0-	-33	-0-	649	2			N	-0-					261
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					261
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					261
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					261
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2019 - P/A 02/13/19

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	557	-0-	-115	-0-	535	2	22	9	N	20					100
03	713	N	306	-0-	-407	-0-	297	2	9	9	N	8					108
04	870	N	103	-0-	-767	-0-	102	2	1	9	N	1					109
05	620	N	265	-0-	-355	-0-	264	2	1	9	N	1					110
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					110
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					110

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	900	-0-	-192	-0-	900	2			N	-0-					98
03	1674	N	830	-0-	-844	-0-	818	2	12	9	N	11					109
04	1290	N	637	-0-	-653	-0-	627	2	10	9	N	9	77	1			41
05	992	N	593	-0-	-399	-0-	584	2	9	9	N	8					49
06	810	N	346	-0-	-464	-0-	329	2	17	9	N	15					64
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					64

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	838	-0-	-422	-0-	821	2	17	9	N	15					63
03	1333	N	887	-0-	-446	-0-	887	2			N	-0-					63
04	840	N	719	-0-	-121	-0-	719	2			N	-0-					63
05	930	N	766	-0-	-164	-0-	766	2			N	-0-					63
06	870	N	699	-0-	-171	-0-	699	2			N	-0-					63
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					63

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					23
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					23
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					23
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					23
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					23
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					23

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	705	-0-	-583	-0-	705	2			Y	-0-					29
03	899	N	803	-0-	-96	-0-	803	2			Y	-0-					29
04	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					29
05	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					29
06	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					29
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	872	-0-	-220	-0-	872	2			N	-0-					88
03	1116	N	852	-0-	-264	-0-	852	2			N	-0-					88
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					88
05	961	N	-0-	-0-	-961	-0-					N	-0-					88
06	810	N	-0-	-0-	-810	-0-					N	-0-					88
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	493	2	20	9	N	18					273
03	595	N	595	-0-	-0-	-0-	577	2	18	9	N	16					289
04	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17	107	1			199
05	586	N	586	-0-	-0-	-0-	569	2	17	9	N	15					214
06	570	N	564	-0-	-6	-0-	547	2	17	9	N	15					229
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					229

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1358	-0-	-154	-0-	1355	2	3	9	N	3					36
03	1674	X	1336	-0-	-338	-0-	1319	2	17	9	N	15					51
04	1530	X	858	-0-	-672	-0-	847	2	11	9	N	10					61
05	1581	X	1422	-0-	-159	-0-	1400	2	22	9	N	20					81
06	2475	X	2475	-0-	-0-	-0-	2442	2	33	9	N	30					111
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					111

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	534	-0-	-922	-0-	534	2			N	-0-					18
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
04	930	N	5	-0-	-925	-0-	5	2			N	-0-					18
05	589	N	-0-	-0-	-589	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
07	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1100	-0-	-20	-0-	1100	2			Y	-0-					12
03	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					12
04	1170	N	1019	-0-	-151	-0-	1019	2			Y	-0-					12
05	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					12
06	1170	N	1157	-0-	-13	-0-	1157	2			Y	-0-					12
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
06	0	N	-0-	-0-	-0-	-0-					Y	15					33
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1443	X	1443	-0-	-0-	-0-	1429	2	14	9	N	13					295
10	1882	X	1882	-0-	-0-	-0-	1863	2	19	9	N	17	186	1			126
11	1770	X	1689	-0-	-81	-0-	1659	2	30	9	N	27					153
12	1672	N	1672	-0-	-0-	-0-	1639	2	33	9	N	30					183
01	1891	N	1586	-0-	-305	-0-	1561	2	25	9	N	23					206
02	1568	N	1414	-0-	-154	-0-	1383	2	31	9	N	28	117	1			117
03	1674	N	1442	-0-	-232	-0-	1417	2	25	9	N	23					140
04	1530	N	1448	-0-	-82	-0-	1430	2	18	9	N	16					156
05	1581	N	1442	-0-	-139	-0-	1419	2	23	9	N	21					177
*06	1431	N	1431	-0-	-0-	-0-	1418	2	13	9	N	12					189
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					189

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

02	308	N	306	-0-	-2	-0-	298	2	8	9	N	7					137
03	341	N	189	-0-	-152	-0-	188	2	1	9	N	1					138
04	330	N	92	-0-	-238	-0-	92	2			N	-0-					138
05	341	N	178	-0-	-163	-0-	165	2	13	9	N	12					150
06	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1					151
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					151

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					25
04	450	N	429	-0-	-21	-0-	415	2	14	9	N	13					38
05	1496	N	1496	-0-	-0-	-0-	1430	2	66	9	N	60					98
06	1126	N	1126	-0-	-0-	-0-	1092	2	34	9	N	31	91	1			38
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					38

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	888	2	54	9	N	49					535
03	1519	N	1179	-0-	-340	-0-	1173	2	6	9	N	5					540
04	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					540
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					540
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					540
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					540

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	559	-0-	-253	-0-	559	2			Y	-0-					21
03	806	N	725	-0-	-81	-0-	725	2			Y	-0-					21
04	720	N	707	-0-	-13	-0-	707	2			Y	-0-					21
05	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					21
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					21
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					18
03	1094	N	1094	-0-	-0-	-0-	1083	2	11	9	N	10					28
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					28
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					28
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					28
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	1821	-0-	-1231	-0-	1792	2	29	9	N	26					70
03	3379	X	1898	-0-	-1481	-0-	1874	2	24	9	N	22					92
04	3000	X	1867	-0-	-1133	-0-	1844	2	23	9	N	21					113
05	2294	X	1992	-0-	-302	-0-	1963	2	29	9	N	26					139
06	2010	X	1835	-0-	-175	-0-	1813	2	22	9	N	20					159
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					159

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

02	672	N	649	-0-	-23	-0-	649	2			Y	-0-					32
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					32
04	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					32
05	713	N	696	-0-	-17	-0-	696	2			Y	-0-					32
06	690	N	683	-0-	-7	-0-	683	2			Y	-0-					32
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					105
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					105
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					105
05	124	N	-0-	-0-	-124	-0-					N	-0-					105
06	120	N	-0-	-0-	-120	-0-					N	-0-					105
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

02	276	N	276	-0-	-0-	-0-	240	2	36	9	N	33					44
03	279	N	244	-0-	-35	-0-	235	2	9	9	N	8					52
04	330	N	237	-0-	-93	-0-	230	2	7	9	N	6					58
05	310	N	230	-0-	-80	-0-	229	2	1	9	N	1					59
06	240	N	204	-0-	-36	-0-	198	2	6	9	N	5					64
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

02	280	N	279	-0-	-1	-0-	265	2	14	9	N	13					101
03	300	N	300	-0-	-0-	-0-	289	2	11	9	N	10					111
04	300	N	278	-0-	-22	-0-	276	2	2	9	N	2					113
05	316	N	316	-0-	-0-	-0-	301	2	15	9	N	14	98	1			29
06	300	N	291	-0-	-9	-0-	277	2	14	9	N	13					42
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					42

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

02	896	N	815	-0-	-81	-0-	815	2			N	-0-					87
03	961	N	910	-0-	-51	-0-	881	2	29	9	N	26					113
04	900	N	714	-0-	-186	-0-	711	2	3	9	N	3					116
05	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					186
06	922	N	922	-0-	-0-	-0-	912	2	10	9	N	9	96	1			99
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					99

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

02	1960	X	-0-	-0-	-1960	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	10					99
04	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					99
05	2150	X	2150	-0-	-0-	-0-	2106	2	44	9	N	40					139
06	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					139
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					139

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

02	602	N	602	-0-	-0-	-0-	580	2	22	9	N	20					65
03	713	N	658	-0-	-55	-0-	640	2	18	9	N	16					81
04	631	N	631	-0-	-0-	-0-	609	2	22	9	N	20					101
05	682	N	620	-0-	-62	-0-	606	2	14	9	N	13	92	1			22
06	636	N	636	-0-	-0-	-0-	614	2	22	9	N	20					42
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					42

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					20
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					20
04	750	N	738	-0-	-12	-0-	738	2			Y	-0-					20
05	806	N	734	-0-	-72	-0-	734	2			Y	-0-					20
06	780	N	691	-0-	-89	-0-	691	2			Y	-0-					20
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

02	140	N	-0-	-0-	-140	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					135
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					135
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					135
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

02	560	N	505	-0-	-55	-0-	505	2			Y	-0-					17
03	589	N	563	-0-	-26	-0-	563	2			Y	-0-					17
04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					17
05	558	N	471	-0-	-87	-0-	471	2			Y	-0-					17
06	540	N	-0-	-0-	-540	-0-					Y	-0-					17
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

02	168	N	135	-0-	-33	-0-	128	2	7	9	N	6					124
03	168	N	168	-0-	-0-	-0-	159	2	9	9	N	8					132
04	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5					137
05	167	N	167	-0-	-0-	-0-	160	2	7	9	N	6					143
06	179	N	179	-0-	-0-	-0-	165	2	14	9	N	13					156
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

02	1316	N	180	-0-	-1136	-0-	180	2			N	-0-					124
03	1395	N	221	-0-	-1174	-0-	221	2			N	-0-					124
04	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					124
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					124
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					124
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	50	-0-	50	50	50	2			N	-0-					38
06	14B2	EXT	50	-0-	50	100	50	2			N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1034	2	17	9	N	15					154
03	1284	N	1284	-0-	-0-	-0-	1259	2	25	9	N	23					177
04	1350	N	1257	-0-	-93	-0-	1257	2			N	-0-					177
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					177
06	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					177
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	923	-0-	-141	-0-	923	2			N	-0-					62
03	1054	N	1005	-0-	-49	-0-	1002	2	3	9	N	3					65
04	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					65
05	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-					65
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					65
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	511	-0-	-21	-0-	500	2	11	9	N	10					88
03	589	N	562	-0-	-27	-0-	549	2	13	9	N	12					100
04	570	N	372	-0-	-198	-0-	365	2	7	9	N	6					106
05	558	N	242	-0-	-316	-0-	241	2	1	9	N	1					107
06	896	N	896	-0-	-0-	-0-	872	2	24	9	N	22					129
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					129

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	748	2	14	9	N	13					135
03	831	N	831	-0-	-0-	-0-	814	2	17	9	N	15					150
04	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					160
05	837	N	820	-0-	-17	-0-	806	2	14	9	N	13					173
06	810	N	791	-0-	-19	-0-	780	2	11	9	N	10					183
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					183

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1201	-0-	-31	-0-	1201	2			Y	-0-					110
03	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					110
04	1290	N	1142	-0-	-148	-0-	1142	2			Y	-0-					110
05	1333	N	1240	-0-	-93	-0-	1240	2			Y	-0-					110
06	1260	N	1169	-0-	-91	-0-	1169	2			Y	-0-					110
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	219	-0-	-173	-0-	97	2	122	9	N	111	166	1			172
03	403	N	30	-0-	-373	-0-	30	2			N	-0-					172
04	300	N	12	-0-	-288	-0-	12	2			N	-0-					172
05	248	N	-0-	-0-	-248	-0-					N	-0-					172
06	30	N	-0-	-0-	-30	-0-					N	-0-					172
07	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1138	-0-	-598	-0-	1098	2	40	9	N	36	173	1			69
03	1922	X	1209	-0-	-713	-0-	1181	2	28	9	N	25					94
04	1800	X	1275	-0-	-525	-0-	1246	2	29	9	N	26					120
05	1612	X	1104	-0-	-508	-0-	1075	2	29	9	N	26					146
06	1410	X	1040	-0-	-370	-0-	1016	2	24	9	N	22					168
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					168

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1584	-0-	-152	-0-	1561	2	23	9	N	21					126
03	1922	X	1634	-0-	-288	-0-	1603	2	31	9	N	28					154
04	1860	X	1627	-0-	-233	-0-	1604	2	23	9	N	21					175
05	1829	X	1598	-0-	-231	-0-	1570	2	28	9	N	25					200
06	1710	X	1519	-0-	-191	-0-	1496	2	23	9	N	21					221
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					221

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
03		0	-0-	-0-	-0-	-0-					N	7	112	1			-0-

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

02	498	N	498	-0-	-0-	-0-	495	2	3	9	N	3					91
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					91
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					91
05	558	N	452	-0-	-106	-0-	452	2			N	-0-					91
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					91
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					91

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

02	1708	X	1672	-0-	-36	-0-	1672	2			N	-0-					231
03	1736	X	1355	-0-	-381	-0-	1349	2	6	9	N	5					236
04	1680	X	1338	-0-	-342	-0-	1338	2			N	-0-					236
05	1860	X	1331	-0-	-529	-0-	1331	2			N	-0-					236
06	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					236
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					61
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					61
04	390	N	229	-0-	-161	-0-	206	2	23	9	N	21					82
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					82
06	123	N	123	-0-	-0-	-0-	108	2	15	9	N	14					96
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					96

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	210	2	10	9	N	9					157
03	248	N	206	-0-	-42	-0-	198	2	8	9	N	7					164
04	240	N	170	-0-	-70	-0-	170	2			N	-0-	115	1			49
05	248	N	-0-	-0-	-248	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1665	-0-	-267	-0-	1632	2	33	9	N	30					174
03	2046	X	1831	-0-	-215	-0-	1800	2	31	9	N	28					202
04	1920	X	1242	-0-	-678	-0-	1220	2	22	9	N	20	82	1			140
05	1922	X	957	-0-	-965	-0-	944	2	13	9	N	12					152
06	1800	X	1268	-0-	-532	-0-	1251	2	17	9	N	15					167
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					167

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	669	-0-	-59	-0-	646	2	23	9	N	21					85
03	775	N	763	-0-	-12	-0-	751	2	12	9	N	11					96
04	742	N	742	-0-	-0-	-0-	725	2	17	9	N	15					111
05	744	N	744	-0-	-0-	-0-	727	2	17	9	N	15					126
06	884	N	884	-0-	-0-	-0-	864	2	20	9	N	18					144
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					144

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1230	-0-	-366	-0-	1208	2	22	9	N	20	70	1			106
03	1612	X	1282	-0-	-330	-0-	1257	2	25	9	N	23					129
04	1440	X	1161	-0-	-279	-0-	1149	2	12	9	N	11					140
05	1457	X	1117	-0-	-340	-0-	1104	2	13	9	N	12					152
06	1350	X	1101	-0-	-249	-0-	1083	2	18	9	N	16					168
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

02	1736	X	1421	-0-	-315	-0-	1404	2	17	9	N	15					135
03	1798	X	1552	-0-	-246	-0-	1532	2	20	9	N	18					153
04	1590	X	1518	-0-	-72	-0-	1496	2	22	9	N	20	73	1			100
05	1581	X	1429	-0-	-152	-0-	1409	2	20	9	N	18					118
06	1530	X	1371	-0-	-159	-0-	1352	2	19	9	N	17					135
07	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					135

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

02	784	N	757	-0-	-27	-0-	743	2	14	9	N	13					71
03	837	N	835	-0-	-2	-0-	821	2	14	9	N	13					84
04	849	N	849	-0-	-0-	-0-	834	2	15	9	N	14					98
05	843	N	843	-0-	-0-	-0-	828	2	15	9	N	14					112
06	810	N	808	-0-	-2	-0-	804	2	4	9	N	4					116
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					116

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	80	1			40
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					58
03	651	N	-0-	-0-	-651	-0-					N	-0-					58
04	570	N	-0-	-0-	-570	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					174
03	757	N	757	-0-	-0-	-0-	709	2	48	9	N	44					218
04	690	N	602	-0-	-88	-0-	590	2	12	9	N	11	182	1			47
05	744	N	702	-0-	-42	-0-	688	2	14	9	N	13					60
06	720	N	634	-0-	-86	-0-	621	2	13	9	N	12					72
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					72

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	821	-0-	-75	-0-	786	2	35	9	N	32					137
03	961	N	888	-0-	-73	-0-	860	2	28	9	N	25					162
04	900	N	865	-0-	-35	-0-	843	2	22	9	N	20	117	1			65
05	899	N	876	-0-	-23	-0-	832	2	44	9	N	40					105
06	870	N	808	-0-	-62	-0-	791	2	17	9	N	15					120
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					73
03	682	N	623	-0-	-59	-0-	623	2			N	-0-					73
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					73
05	651	N	629	-0-	-22	-0-	629	2			N	-0-					73
06	600	N	370	-0-	-230	-0-	370	2			N	-0-					73
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	1005	-0-	-171	-0-	986	2	19	9	N	17					106
03	1240	X	1113	-0-	-127	-0-	1099	2	14	9	N	13					119
04	1170	X	1062	-0-	-108	-0-	1042	2	20	9	N	18					137
05	1147	X	1061	-0-	-86	-0-	1039	2	22	9	N	20					157
06	1110	X	947	-0-	-163	-0-	925	2	22	9	N	20					177
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					177

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					232
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					232
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					232
05	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1					233
06	390	N	353	-0-	-37	-0-	350	2	3	9	N	3					236
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					236

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	-0-	-0-	-0-	-0-					N	-0-					51
04	0	W	-0-	-0-	-0-	-0-					N	-0-					51
05	0	W	-0-	-0-	-0-	-0-					N	-0-					51
06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	556	2	13	9	N	12					36
03	633	N	633	-0-	-0-	-0-	604	2	29	9	N	26					62
04	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					63
05	620	N	595	-0-	-25	-0-	594	2	1	9	N	1					64
06	600	N	554	-0-	-46	-0-	552	2	2	9	N	2					66
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					121
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					121
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					121
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436 N	2048	-0-	-388	-0-	2036	2	12	9	N	11					156
03	2511 N	2364	-0-	-147	-0-	2353	2	11	9	N	10					166
04	2315 N	2315	-0-	-0-	-0-	2290	2	25	9	N	23					189
05	2379 N	2379	-0-	-0-	-0-	2356	2	23	9	N	21					210
06	2280 N	1596	-0-	-684	-0-	1593	2	3	9	N	3					213
07	2387 N	NO RPT	-0-	-2387	-0-					N	NO RPT					213

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616 N	528	-0-	-88	-0-	528	2			N	-0-					75
03	651 N	626	-0-	-25	-0-	623	2	3	9	N	3					78
04	629 N	629	-0-	-0-	-0-	615	2	14	9	N	13					91
05	633 N	633	-0-	-0-	-0-	616	2	17	9	N	15					106
06	640 N	640	-0-	-0-	-0-	597	2	43	9	N	39					145
07	651 N	NO RPT	-0-	-651	-0-					N	NO RPT					145

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456 N	1321	-0-	-135	-0-	1321	2			N	-0-					54
03	1519 N	1269	-0-	-250	-0-	1268	2	1	9	N	1					55
04	1266 N	1266	-0-	-0-	-0-	1255	2	11	9	N	10					65
05	1457 N	1246	-0-	-211	-0-	1244	2	2	9	N	2					67
06	1230 N	1107	-0-	-123	-0-	1106	2	1	9	N	1					68
07	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	333	-0-	-87	-0-	331	2	2	9	N	2					61
03	423	N	423	-0-	-0-	-0-	417	2	6	9	N	5					66
04	360	N	151	-0-	-209	-0-	151	2			N	-0-					66
05	406	N	406	-0-	-0-	-0-	395	2	11	9	N	10					76
06	420	N	412	-0-	-8	-0-	412	2			N	-0-					76
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					76

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	775	-0-	-9	-0-	775	2			N	-0-					52
03	868	N	849	-0-	-19	-0-	842	2	7	9	N	6					58
04	900	N	797	-0-	-103	-0-	773	2	24	9	N	22					80
05	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					85
06	810	N	766	-0-	-44	-0-	758	2	8	9	N	7					92
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					92

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					389
03	0	N	-0-	-0-	-0-	-0-					N	-0-					389
04	0	N	-0-	-0-	-0-	-0-					N	-0-					389
05	0	N	-0-	-0-	-0-	-0-					N	-0-					389
06	0	N	-0-	-0-	-0-	-0-					N	-0-					389
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	861	-0-	-91	-0-	858	2	3	9	N	3					100
03	1085	N	982	-0-	-103	-0-	971	2	11	9	N	10					110
04	1050	N	885	-0-	-165	-0-	873	2	12	9	N	11					121
05	961	N	792	-0-	-169	-0-	783	2	9	9	N	8					129
06	960	N	749	-0-	-211	-0-	740	2	9	9	N	8					137
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					137

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					146
03	372	N	-0-	-0-	-372	-0-					N	-0-					146
04	9	N	-0-	-0-	-9	-0-					N	-0-					146
05	0	N	-0-	-0-	-0-	-0-					N	-0-					146
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					146
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	662	-0-	-66	-0-	662	2			N	-0-					78
03	744	N	718	-0-	-26	-0-	718	2			N	-0-					78
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					78
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					78
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	2	141	1			33
06	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	507	2	9	9	N	8	17	1			101
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					101
04	540	N	335	-0-	-205	-0-	328	2	7	9	N	6					107
05	558	N	-0-	-0-	-558	-0-					N	-0-					107
06	450	N	-0-	-0-	-450	-0-					N	-0-					107
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1222	-0-	-10	-0-	1213	2	9	9	N	8					201
03	1468	N	1468	-0-	-0-	-0-	1449	2	19	9	N	17					218
04	1630	N	1630	-0-	-0-	-0-	1615	2	15	9	N	14	56	1			176
05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					176
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					176
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					176

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	803	-0-	-65	-0-	781	2	22	9	N	20					82
03	929	N	929	-0-	-0-	-0-	909	2	20	9	N	18					100
04	953	N	953	-0-	-0-	-0-	930	2	23	9	N	21					121
05	933	N	933	-0-	-0-	-0-	905	2	28	9	N	25					146
06	900	N	786	-0-	-114	-0-	763	2	23	9	N	21					167
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					167

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	X	1378	-0-	-0-	-0-	1359	2	19	9	N	17					129
03	1240	X	1240	-0-	-0-	-0-	1200	2	40	9	N	36					165
04	1500	X	1384	-0-	-116	-0-	1342	2	42	9	N	38	101	1			102
05	1778	X	1778	-0-	-0-	-0-	1732	2	46	9	N	42					144
06	1710	X	1640	-0-	-70	-0-	1595	2	45	9	N	41	79	1			106
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					106

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	5220	-0-	-1696	-0-	4664	2	556	9	N	505	662	1			1193
03	7657	X	6577	-0-	-1080	-0-	6043	2	534	9	N	485	369	1			1309
04	7410	X	5111	-0-	-2299	-0-	4603	2	508	9	N	462	383	1			1388
05	6975	X	3752	-0-	-3223	-0-	3273	2	479	9	N	435	374	1			1449
06	6390	X	3233	-0-	-3157	-0-	2784	2	449	9	N	408	370	1			1487
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					1487

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2120	-0-	-232	-0-	1988	2	132	9	N	120	180	1			1467
03	2604	X	7	-0-	-2597	-0-	7	2			N	-0-					1467
04	5471	X	5471	-0-	-0-	-0-	5119	2	352	9	N	320	191	1			1596
05	4592	X	4592	-0-	-0-	-0-	4296	2	296	9	N	269	343	1			1522
06	4629	X	4629	-0-	-0-	-0-	4334	2	295	9	N	268	182	1			1608
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1608

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	2922	-0-	-1754	-0-	2872	2	50	9	N	45	181	1			185
03	5177	X	1955	-0-	-3222	-0-	1879	2	76	9	N	69					254
04	5010	X	3167	-0-	-1843	-0-	3073	2	94	9	N	85					339
05	5115	X	2679	-0-	-2436	-0-	2588	2	91	9	N	83					422
06	3450	X	2975	-0-	-475	-0-	2938	2	37	9	N	34					456
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					456

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	201	-0-	-5371	-0-	201	2			N	-0-					169
03	7936	X	277	-0-	-7659	-0-	277	2			N	-0-					169
04	7680	X	1437	-0-	-6243	-0-	1363	2	74	9	N	67					236
05	11978	X	11978	-0-	-0-	-0-	11824	2	154	9	N	140	188	1			188
06	10559	X	10559	-0-	-0-	-0-	10414	2	145	9	N	132	186	1			134
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					134

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9352	X	7692	-0-	-1660	-0-	7593	2	99	9	N	90	184	1			283
03	10354	X	7857	-0-	-2497	-0-	7738	2	119	9	N	108					391
04	8070	X	7841	-0-	-229	-0-	7751	2	90	9	N	82	185	1			288
05	8525	X	7965	-0-	-560	-0-	7885	2	80	9	N	73					361
06	8250	X	3163	-0-	-5087	-0-	3163	2			N	-0-					361
07	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					361

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	1420	-0-	-7008	-0-	1409	2	11	9	N	10					234
03	9331	X	2183	-0-	-7148	-0-	2163	2	20	9	N	18					252
04	3750	X	884	-0-	-2866	-0-	869	2	15	9	N	14	164	1			102
05	1978	X	1978	-0-	-0-	-0-	1958	2	20	9	N	18					120
06	2220	X	-0-	-0-	-2220	-0-					N	27					147
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	9353	-0-	-419	-0-	9100	2	253	9	N	230	182	1			336
03	10602	X	9784	-0-	-818	-0-	9509	2	275	9	N	250	182	1			404
04	10950	X	7991	-0-	-2959	-0-	7736	2	255	9	N	232	193	1			443
05	11315	X	9210	-0-	-2105	-0-	8959	2	251	9	N	228	378	1			293
06	10950	X	7274	-0-	-3676	-0-	7066	2	208	9	N	189	189	1			293
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					293

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15745	X	15745	-0-	-0-	-0-	15536	2	209	9	N	190	353	1			432
03	15193	X	15193	-0-	-0-	-0-	14994	2	199	9	N	181	164	1			449
04	12573	X	12573	-0-	-0-	-0-	12356	2	217	9	N	197					646
05	10695	X	2772	-0-	-7923	-0-	2460	2	312	9	N	284	191	1			739
06	10350	X	4238	-0-	-6112	-0-	4030	2	208	9	N	189	379	1			549
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					549

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17920	X	9315	-0-	-8605	-0-	9154	2	161	9	N	146	169	1			197
03	21426	X	21426	-0-	-0-	-0-	21110	2	316	9	N	287	184	1			300
04	19980	X	13651	-0-	-6329	-0-	13548	2	103	9	N	94	163	1			231
05	20646	X	7579	-0-	-13067	-0-	7523	2	56	9	N	51					282
06	20130	X	2513	-0-	-17617	-0-	2500	2	13	9	N	12					294
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	5394	-0-	-4238	-0-	5140	2	254	9	N	231	368	1			583
03	10664	X	6786	-0-	-3878	-0-	6447	2	339	9	N	308	364	1			527
04	10320	X	7082	-0-	-3238	-0-	6749	2	333	9	N	303	186	1			644
05	10664	X	6241	-0-	-4423	-0-	6053	2	188	9	N	171	574	1			241
06	10200	X	4014	-0-	-6186	-0-	3953	2	61	9	N	55					296
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17570	X	17570	-0-	-0-	-0-	17260	2	310	9	N	282	551	1			300
03	11440	X	11440	-0-	-0-	-0-	11151	2	289	9	N	263	185	1			378
04	12559	X	12559	-0-	-0-	-0-	12152	2	407	9	N	370	178	1			570
05	19380	X	19380	-0-	-0-	-0-	18892	2	488	9	N	444	550	1			464
06	17933	X	17933	-0-	-0-	-0-	17417	2	516	9	N	469					933
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					933

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29042	X	29042	-0-	-0-	-0-	28323	2	719	9	N	654	549	1			613
03	30393	X	30393	-0-	-0-	-0-	29597	2	796	9	N	724	915	1			422
04	31856	X	31856	-0-	-0-	-0-	31155	2	701	9	N	637	369	1			690
05	39758	X	39758	-0-	-0-	-0-	38966	2	792	9	N	720	943	1			467
*06	40695	X	40695	-0-	-0-	-0-	39926	2	769	9	N	699	561	1			605
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					605

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2702	-0-	-490	-0-	2647	2	55	9	N	50	180	1			234
03	3534	X	526	-0-	-3008	-0-	472	2	54	9	N	49					283
04	3420	X	313	-0-	-3107	-0-	278	2	35	9	N	32					315
05	3131	X	-0-	-0-	-3131	-0-					N	23					338
06	3030	X	710	-0-	-2320	-0-	652	2	58	9	N	53					391
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					391

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12248	X	12248	-0-	-0-	-0-	12037	2	211	9	N	192	183	1			324
03	17511	X	17511	-0-	-0-	-0-	17309	2	202	9	N	184	185	1			323
04	14163	X	14163	-0-	-0-	-0-	13966	2	197	9	N	179	189	1			313
05	11625	X	10121	-0-	-1504	-0-	9937	2	184	9	N	167	192	1			288
06	11250	X	9958	-0-	-1292	-0-	9743	2	215	9	N	195					483
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					483

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	9852	-0-	-1376	-0-	9648	2	204	9	N	185					311
03	10442	X	10442	-0-	-0-	-0-	10214	2	228	9	N	207	362	1			156
04	10012	X	10012	-0-	-0-	-0-	9800	2	212	9	N	193	185	1			164
05	11392	X	11392	-0-	-0-	-0-	11180	2	212	9	N	193	171	1			186
06	10724	X	10724	-0-	-0-	-0-	10612	2	112	9	N	102					288
07	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					288

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16604	X	16604	-0-	-0-	-0-	16036	2	568	9	N	516	547	1			213
03	23733	X	23733	-0-	-0-	-0-	23107	2	626	9	N	569	547	1			235
04	22564	X	22564	-0-	-0-	-0-	21812	2	752	9	N	684	377	1			542
05	21385	X	21385	-0-	-0-	-0-	20862	2	523	9	N	475	564	1			453
06	18467	X	18467	-0-	-0-	-0-	17946	2	521	9	N	474	562	1			365
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					365

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1669	-0-	-2279	-0-	1552	2	117	9	N	106	181	1			169
03	4371	X	2739	-0-	-1632	-0-	2620	2	119	9	N	108					277
04	3540	X	2270	-0-	-1270	-0-	2096	2	174	9	N	158	190	1			245
05	4810	X	4810	-0-	-0-	-0-	4616	2	194	9	N	176	189	1			232
06	2640	X	2199	-0-	-441	-0-	2013	2	186	9	N	169	192	1			209
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					209

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22584	X	22584	-0-	-0-	-0-	21855	2	729	9	N	663	370	1			995
03	20137	X	20137	-0-	-0-	-0-	19489	2	648	9	N	589	739	1			845
04	26149	X	26149	-0-	-0-	-0-	25571	2	578	9	N	525	563	1			807
05	15673	X	15673	-0-	-0-	-0-	15117	2	556	9	N	505	368	1			944
*06	16633	X	16633	-0-	-0-	-0-	16049	2	584	9	N	531	562	1			913
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					913

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					216
03	0	X	-0-	-0-	-0-	-0-					N	-0-					216
04	0	X	-0-	-0-	-0-	-0-					N	-0-					216
05	0	X	-0-	-0-	-0-	-0-					N	-0-					216
06	0	X	-0-	-0-	-0-	-0-					N	-0-					216
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	X	-0-	-0-	-0-	-0-					N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15848	X	7098	-0-	-8750	-0-	6855	2	243	9	N	221	185	1			255
03	17546	X	8656	-0-	-8890	-0-	8276	2	380	9	N	345	371	1			229
04	16980	X	7058	-0-	-9922	-0-	6654	2	404	9	N	367	372	1			224
05	17546	X	8261	-0-	-9285	-0-	7848	2	413	9	N	375	378	1			221
06	9180	X	8519	-0-	-661	-0-	8196	2	323	9	N	294	375	1			140
07	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					140

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	2567	-0-	-10005	-0-	2181	2	386	9	N	351	365	1			216
03	13919	X	8216	-0-	-5703	-0-	7882	2	334	9	N	304	367	1			153
04	13470	X	4038	-0-	-9432	-0-	3641	2	397	9	N	361	370	1			144
05	12648	X	4775	-0-	-7873	-0-	4376	2	399	9	N	363	376	1			131
06	8940	X	5707	-0-	-3233	-0-	5357	2	350	9	N	318	367	1			82
07	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					82

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8456	X	1143	-0-	-7313	-0-	942	2	201	9	N	183	186	1			262
03	9362	X	2632	-0-	-6730	-0-	2369	2	263	9	N	239	182	1			319
04	9060	X	3024	-0-	-6036	-0-	2793	2	231	9	N	210	353	1			176
05	6851	X	6672	-0-	-179	-0-	6431	2	241	9	N	219	160	1			235
06	4290	X	2730	-0-	-1560	-0-	2531	2	199	9	N	181	189	1			227
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					227

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	6597	-0-	-1999	-0-	6398	2	199	9	N	181					304
03	9517	X	6858	-0-	-2659	-0-	6712	2	146	9	N	133	181	1			256
04	7470	X	3677	-0-	-3793	-0-	3530	2	147	9	N	134	181	1			209
05	7719	X	2854	-0-	-4865	-0-	2748	2	106	9	N	96	189	1			116
06	7470	X	1695	-0-	-5775	-0-	1619	2	76	9	N	69					185
07	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	1183	-0-	-3605	-0-	1174	2	9	9	N	8					286
03	4991	X	154	-0-	-4837	-0-	154	2			N	-0-					286
04	3810	X	-0-	-0-	-3810	-0-					N	-0-					286
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					286
06	1590	X	-0-	-0-	-1590	-0-					N	-0-					286
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					286

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34733	X	34733	-0-	-0-	-0-	34206	2	527	9	N	479	738	1			243
03	36183	X	36183	-0-	-0-	-0-	35586	2	597	9	N	543	519	1			267
04	37962	X	37962	-0-	-0-	-0-	37425	2	537	9	N	488	352	1			403
05	37398	X	37398	-0-	-0-	-0-	36932	2	466	9	N	424	352	1			475
06	45619	X	45619	-0-	-0-	-0-	45118	2	501	9	N	455	564	1			366
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					366

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	1013	-0-	-8843	-0-	967	2	46	9	N	42					219
03	10912	X	2011	-0-	-8901	-0-	1975	2	36	9	N	33					252
04	9900	X	1170	-0-	-8730	-0-	1149	2	21	9	N	19					271
05	7657	X	2981	-0-	-4676	-0-	2979	2	2	9	N	2					273
06	3720	X	1919	-0-	-1801	-0-	1883	2	36	9	N	33	191	1			115
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					115

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11032	X	8661	-0-	-2371	-0-	8463	2	198	9	N	180	186	1			446
03	11067	X	9249	-0-	-1818	-0-	9088	2	161	9	N	146	181	1			411
04	10710	X	8671	-0-	-2039	-0-	8459	2	212	9	N	193	188	1			416
05	11067	X	10173	-0-	-894	-0-	10005	2	168	9	N	153	189	1			380
06	9555	X	9555	-0-	-0-	-0-	9425	2	130	9	N	118					498
07	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					498

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	6191	-0-	-6353	-0-	6170	2	21	9	N	19					245
03	10850	X	5436	-0-	-5414	-0-	5424	2	12	9	N	11					256
04	10500	X	3528	-0-	-6972	-0-	3522	2	6	9	N	5					261
05	6851	X	3859	-0-	-2992	-0-	3857	2	2	9	N	2					263
06	6630	X	3545	-0-	-3085	-0-	3543	2	2	9	N	2					265
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27561	X	27561	-0-	-0-	-0-	27261	2	300	9	N	273	551	1			339
03	25172	X	22231	-0-	-2941	-0-	21839	2	392	9	N	356	362	1			333
04	19617	X	19617	-0-	-0-	-0-	19323	2	294	9	N	267	186	1			414
05	30504	X	19148	-0-	-11356	-0-	18877	2	271	9	N	246	191	1			469
06	29520	X	18914	-0-	-10606	-0-	18673	2	241	9	N	219	383	1			305
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					305

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	228	-0-	228	228	228	2			N	-0-					49
03	0	W	4	-0-	4	232	4	2			N	-0-					49
04	0	W	4	-0-	4	236	4	2			N	-0-					49
05	236	X	-0-	-0-	-236	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					2
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2
04	0	X	-0-	-0-	-0-	-0-					N	-0-					2
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		1118	N	1118	-0-	-0-	-0-	14	1	1104	3	N	-0-					82
03		1259	N	1259	-0-	-0-	-0-	15	1	1237	3	N	6					88
								7	9									
04		1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					88
05		1268	N	1268	-0-	-0-	-0-	1254	3	14	9	N	13					101
06		1230	N	1212	-0-	-18	-0-	1212	3			N	-0-					101
*07		1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					101

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		5684	X	4738	-0-	-946	-0-	224	1	4514	2	N	-0-					14
03		6293	X	5389	-0-	-904	-0-	233	1	5156	2	N	-0-					14
04		6090	X	5851	-0-	-239	-0-	240	1	5611	2	N	-0-					14
05		5989	X	5989	-0-	-0-	-0-	248	1	5741	2	N	-0-					14
06		5433	X	5433	-0-	-0-	-0-	232	1	5201	2	N	-0-					14
*07		6045	X	5903	-0-	-142	-0-	248	1	5655	2	N	-0-					14

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7270	X	7270	-0-	-0-	-0-	7270	2			N	-0-					-0-
03	10432	X	10432	-0-	-0-	-0-	10432	2			N	-0-					-0-
04	10384	X	10384	-0-	-0-	-0-	10383	2	1	9	N	1	1	8			-0-
05	11838	X	11838	-0-	-0-	-0-	11838	2			N	-0-					-0-
*06	7219	X	7219	-0-	-0-	-0-	7217	2	2	9	N	2	2	8			-0-
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	7684	-0-	-464	-0-	7684	2			N	-0-					-0-
03	9424	X	8045	-0-	-1379	-0-	8045	2			N	-0-					-0-
04	9120	X	8030	-0-	-1090	-0-	8030	2			N	-0-					-0-
05	9424	X	8665	-0-	-759	-0-	8665	2			N	-0-					-0-
06	9030	X	5472	-0-	-3558	-0-	5471	2	1	9	N	1	1	8			-0-
07	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	630	-0-	-70	-0-	630	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
04	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	140	-0-	-700	-0-	140	2			Y	-0-					-0-
03	930	X	2	-0-	-928	-0-	2	2			Y	-0-					-0-
04	420	X	349	-0-	-71	-0-	349	2			Y	-0-					-0-
05	434	X	136	-0-	-298	-0-	136	2			Y	-0-					-0-
06	420	X	165	-0-	-255	-0-	165	2			Y	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
03	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
04	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
06	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*07	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0-	-0-	50	1	1288	2	Y	-0-					-0-
03	1426	N	1287	-0-	-139	-0-	47	1	1239	2	Y	1	1	8			-0-
							1	9									
04	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	Y	1	1	8			-0-
05	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					-0-
06	1260	N	952	-0-	-308	-0-	950	2	2	9	Y	2	2	8			-0-
07	1519	N	719	-0-	-800	-0-	719	2			Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15714	X	15714	-0-	-0-	-0-	15714	2	N	-0-					-0-
03	15554	X	15554	-0-	-0-	-0-	15554	2	N	-0-					-0-
04	11490	X	1683	-0-	-9807	-0-	1683	2	N	-0-					-0-
*05	14326	X	14326	-0-	-0-	-0-	14326	2	N	-0-					-0-
*06	11490	X	10448	-0-	-1042	-0-	10448	2	N	-0-					-0-
07	11873	X	3833	-0-	-8040	-0-	3833	2	N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-	112	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	1243	-0-	-5701	-0-	1243	2	N	-0-					32
03	7626	X	1482	-0-	-6144	-0-	1482	2	N	-0-					32
04	7380	X	6926	-0-	-454	-0-	6926	2	N	-0-					32
05	7626	X	5927	-0-	-1699	-0-	5927	2	N	-0-					32
06	6990	X	6004	-0-	-986	-0-	6004	2	N	-0-					32
07	7161	X	NO RPT	-0-	-7161	-0-			N	NO RPT					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744		2356	-0-	-388	-0-	2356	2			N	-0-					-0-
03	4136		3587	-0-	-549	-0-	3580	2	7	9	N	6	6	8			-0-
04	3456		3198	-0-	-258	-0-	3	1	3195	2	N	-0-					-0-
05	3038		2833	-0-	-205	-0-	2827	2	6	9	N	5	5	8			-0-
*06	3486		3213	-0-	-273	-0-	3213	2			N	-0-					-0-
07	3038	NO RPT		-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - P/A 03/26/19

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

02	6692 #	3184	-0-	-3508	-0-	3184	2				N	-0-					12
03	7409 #	6721	-0-	-688	-0-	6721	2				N	-0-					12
04	7170 #	6679	-0-	-491	-0-	6679	2				N	-0-					12
05	7033 R	7033	-0-	-0-	-0-	7033	2				N	-0-					12
06	6731 R	6731	-0-	-0-	-0-	6731	2				N	-0-					12
07	6913 #	NO RPT	-0-	-6913	-0-						N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					48
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					48
04	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					48
05	1178	N	689	-0-	-489	-0-	689	3			N	-0-					48
06	1140	N	549	-0-	-591	-0-	549	3			N	-0-					48
07	1178	N	837	-0-	-341	-0-	836	3	1	9	N	1					49

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2879	X	2879	-0-	-0-	-0-	2876	3	3	9	N	3					60
03	3351	X	3351	-0-	-0-	-0-	3342	3	9	9	N	8					68
04	2896	X	2896	-0-	-0-	-0-	2892	3	4	9	N	4					72
05	3150	X	3150	-0-	-0-	-0-	3144	3	6	9	N	5					77
06	2997	X	2997	-0-	-0-	-0-	2991	3	6	9	N	5					82
*07	3105	X	3105	-0-	-0-	-0-	3099	3	6	9	N	5					87

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

02	4760		-0-	-0-	-4760	-0-					N	-0-					69
03	5270		-0-	-0-	-5270	-0-					N	-0-					69
04	11496		8298	-0-	-3198	-0-	8298	2			N	-0-					69
05	8836		7053	-0-	-1783	-0-	7053	2			N	-0-					69
06	5100		5491	-0-	391	391	5491	2			N	-0-					69
07	5270	NO RPT		-0-	-5270	-0-					N	NO RPT					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

02	28	N	16	-0-	-12	-0-	4	1	12	2	N	-0-					198
03	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					198
04	60	N	13	-0-	-47	-0-	2	1	11	2	N	-0-					198
05	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					198
06	30	N	13	-0-	-17	-0-	2	1	11	2	N	-0-					198
07	13	N	10	-0-	-3	-0-	2	1	8	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

02	1308	N	1308	-0-	-0-	-0-	366	1	942	2	N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	384	1	863	2	N	-0-					-0-
04	1675	N	1675	-0-	-0-	-0-	310	1	1365	2	N	-0-					-0-
05	1302	N	219	-0-	-1083	-0-	48	1	171	2	N	-0-					-0-
06	2939	N	2939	-0-	-0-	-0-	398	1	2541	2	N	-0-					-0-
*07	1556	N	1556	-0-	-0-	-0-	309	1	1247	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

02	476	N	423	-0-	-53	-0-	29	1	394	2	N	-0-					50
03	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-					50
04	476	N	476	-0-	-0-	-0-	33	1	443	2	N	-0-					50
05	550	N	550	-0-	-0-	-0-	38	1	512	2	N	-0-					50
06	540	N	159	-0-	-381	-0-	11	1	148	2	N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

02	3201		3201	-0-	-0-	-0-	3201	2			N	-0-					153
03	3569		3569	-0-	-0-	-0-	3569	2			N	-0-					153
04	3437		3437	-0-	-0-	-0-	3437	2			N	-0-					153
05	3528		3528	-0-	-0-	-0-	3528	2			N	-0-					153
06	3430		3430	-0-	-0-	-0-	3430	2			N	-0-					153
*07	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

02	728 N	528	-0-	-200	-0-	528	3			N	-0-					65
03	744 N	596	-0-	-148	-0-	596	3			N	-0-					65
04	953 N	953	-0-	-0-	-0-	953	3			N	-0-					65
05	1024 N	1024	-0-	-0-	-0-	987	3	37	9	N	34					99
06	856 N	856	-0-	-0-	-0-	812	3	44	9	N	40					139
07	992 N	955	-0-	-37	-0-	897	3	58	9	N	53	184	1			8

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	56	1	14	2	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	34	1	7	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2418		2245	-0-	-173	-0-	2245	2			Y	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
04	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
05	2499	N	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	Y	1	1	8			-0-
*07	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	1073	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					116
03	674	N	674	-0-	-0-	-0-	667	2	7	9	N	6					122
04	630	N	621	-0-	-9	-0-	612	2	9	9	N	8	88	1			42
05	682	N	632	-0-	-50	-0-	632	2			N	-0-					42
06	660	N	603	-0-	-57	-0-	603	2			N	-0-					42
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					88
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					88
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					88
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					88
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					88
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					494
03	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					501
04	677	N	677	-0-	-0-	-0-	659	2	18	9	N	16					517
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					517
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					517
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					517

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					80
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					80
04	896	N	896	-0-	-0-	-0-	893	2	3	9	N	3					83
05	992	N	917	-0-	-75	-0-	914	2	3	9	N	3					86
06	900	N	875	-0-	-25	-0-	872	2	3	9	N	3					89
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					89

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1435	-0-	-105	-0-	1435	2			N	-0-					249
03	1612	N	1603	-0-	-9	-0-	1594	2	9	9	N	8					257
04	1441	N	1441	-0-	-0-	-0-	1437	2	4	9	N	4					261
05	1581	N	1572	-0-	-9	-0-	1570	2	2	9	N	2					263
06	1560	N	1507	-0-	-53	-0-	1505	2	2	9	N	2					265
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					265

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

02	527	N	527	-0-	-0-	-0-	13	1	514	3	N	-0-					60
03	589	N	561	-0-	-28	-0-	14	1	547	3	N	-0-					60
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-	3	5			57
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					57
*06	540	N	368	-0-	-172	-0-	368	3			N	-0-					57
07	558	N	-0-	-0-	-558	-0-					N	-0-					57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

02	3297	X	3297	-0-	-0-	-0-	13	1	3280	3	N	4					174
							4	9									
03	3615	X	3615	-0-	-0-	-0-	14	1	3601	3	N	-0-	10	5			164
04	3064	X	3064	-0-	-0-	-0-	3055	3	9	9	N	8					172
05	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					172
06	3449	X	3449	-0-	-0-	-0-	3443	3	6	9	N	5					177
*07	2182	X	2182	-0-	-0-	-0-	2006	3	176	9	N	160	160	1			177

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2019 - P/A 05/31/19

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

02	336	N	182	-0-	-154	-0-	182	2			N	-0-					43
03	341	N	27	-0-	-314	-0-	27	2			N	-0-					43
04	300	N	-0-	-0-	-300	-0-					N	-0-					43
05	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1					44
*06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

02	4526	X	3076	-0-	-1450	-0-	3063	3	13	9	N	12					162
03	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					162
04	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					162
05	3245	X	3245	-0-	-0-	-0-	3215	3	30	9	N	27					189
06	3051	X	3051	-0-	-0-	-0-	3034	3	17	9	N	15	192	1			12
*07	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					12

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

02	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					135
03	1705	N	1378	-0-	-327	-0-	1378	3			N	-0-					135
04	1650	N	1317	-0-	-333	-0-	1307	3	10	4	N	-0-					135
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					135
06	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					135
*07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

02	3194	X	2812	-0-	-382	-0-	2733	3	79	9	N	72					172
03	1809	X	1809	-0-	-0-	-0-	1772	3	37	9	N	34	193	1			13
04	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					13
05	3104	X	3104	-0-	-0-	-0-	3092	3	6	4	N	5					18
							6	9									
06	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					18
*07	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					18

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

02	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					94
03	1767	N	1595	-0-	-172	-0-	1595	3			N	-0-					94
04	1899	N	1899	-0-	-0-	-0-	1887	3	12	9	N	11					105
05	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					105
06	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					105
*07	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					105

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

02	2689	N	2689	-0-	-0-	-0-	2665	3	24	9	N	22					45
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					45
04	2854	N	2854	-0-	-0-	-0-	2854	3			N	-0-					45
05	3042	N	3042	-0-	-0-	-0-	3003	3	39	9	N	35					80
06	2835	N	2835	-0-	-0-	-0-	2835	3			N	-0-					80
07	2883	N	1819	-0-	-1064	-0-	1819	3			N	-0-					80

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

02	2498	N	2498	-0-	-0-	-0-	2473	3	25	9	N	23					97
03	2790	N	2508	-0-	-282	-0-	2508	3			N	-0-					97
04	2700	N	2620	-0-	-80	-0-	2609	3	11	9	N	10					107
05	2759	N	2648	-0-	-111	-0-	2635	3	13	9	N	12					119
06	2430	N	-0-	-0-	-2430	-0-					N	-0-					119
07	2697	N	-0-	-0-	-2697	-0-					N	-0-					119

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

02	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					96
03	1302	N	1204	-0-	-98	-0-	1136	3	68	9	N	62	151	1			7
04	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					7
05	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					7
06	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					7
*07	2329	N	2329	-0-	-0-	-0-	2248	3	81	9	N	74					81

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	86	1	46	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	178	1	99	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	172	1	94	3	N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	178	1	87	3	N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1336	-0-	-36	-0-	1336	2			N	-0-					25
03	1519	N	1217	-0-	-302	-0-	1217	2			N	-0-					25
04	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					25
05	1488	N	1461	-0-	-27	-0-	1461	2			N	-0-					25
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					25
*07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2015	N	2015	-0-	-0-	-0-	28	1	1985	2	N	2					80
							2	9									
03	2232	N	2066	-0-	-166	-0-	31	1	2020	2	N	14					94
							15	9									
04	2100	N	2079	-0-	-21	-0-	30	1	2032	2	N	15					109
							17	9									
05	2232	N	2159	-0-	-73	-0-	31	1	2114	2	N	13					122
							14	9									
06	2010	N	1423	-0-	-587	-0-	30	1	1384	2	N	8					130
							9	9									
*07	2139	N	535	-0-	-1604	-0-	31	1	493	2	N	10					140
							11	9									

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					77
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					77
04	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					77
05	2324	N	2324	-0-	-0-	-0-	2304	2	20	9	N	18					95
06	2205	N	2205	-0-	-0-	-0-	2204	2	1	9	N	1					96
*07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	160	1	273	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	178	1	305	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	172	1	292	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	178	1	296	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1815	-0-	-173	-0-	1815	3			N	-0-					-0-
03	2139	N	2067	-0-	-72	-0-	1964	3	7	4	N	87					87
							96	9									
04	2010	N	1975	-0-	-35	-0-	1975	3			N	-0-					87
05	2015	N	1858	-0-	-157	-0-	1858	3			N	-0-					87
06	2010	N	1734	-0-	-276	-0-	1734	3			N	-0-					87
07	2046	N	1806	-0-	-240	-0-	1806	3			N	-0-					87

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	420	-0-	-56	-0-	420	3			N	-0-					28
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					28
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					28
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					43
03	6 N	2	-0-	-4	-0-	2	2			N	-0-					43
04	2 N	2	-0-	-0-	-0-	2	2			N	-0-					43
05	6 N	2	-0-	-4	-0-	2	2			N	-0-					43
06	2 N	2	-0-	-0-	-0-	2	2			N	-0-					43
07	2 N	1	-0-	-1	-0-	1	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

02	1540 N	458	-0-	-1082	-0-	14	1	444	3	N	-0-					140
03	1798 N	32	-0-	-1766	-0-	15	1	6	3	N	-0-					140
						11	4									
04	2790 N	2382	-0-	-408	-0-	2369	3	13	9	N	12					152
05	2556 N	2556	-0-	-0-	-0-	2556	3			N	-0-					152
06	2305 N	2305	-0-	-0-	-0-	2305	3			N	-0-					152
07	2449 N	2374	-0-	-75	-0-	2371	3	3	9	N	3					155

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					77
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					77
05	31	N	15	-0-	-16	-0-	6	3	9	9	N	8					85
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					85
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					85

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
03	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
04	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
05	1860	N	1845	-0-	-15	-0-	1845	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
07	1860	N	1561	-0-	-299	-0-	1561	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

02	1652	N	1530	-0-	-122	-0-	1530	3			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
04	2851	N	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
06	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
07	2914	N	2234	-0-	-680	-0-	2234	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

02	2470	N	2470	-0-	-0-	-0-	2464	2	6	9	N	5					138
03	3100	N	3158	-0-	58	58	3140	2	18	9	N	16					154
04	2742	N	2684	-0-	-58	-0-	2681	2	3	9	N	3					157
05	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					157
06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					157
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					157

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

02	1099	N	1099	-0-	-0-	-0-	11	1	1088	3	N	-0-					160
03	1240	N	1106	-0-	-134	-0-	12	1	1094	3	N	-0-					160
04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	N	22					182
05	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					182
06	1245	N	1245	-0-	-0-	-0-	1240	3	5	4	N	-0-					182
*07	1334	N	1334	-0-	-0-	-0-	1276	3	58	9	N	53	181	1			54

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

02	2492	N	2364	-0-	-128	-0-	10	1	2344	3	N	9					194
							10	9									
03	2666	N	2171	-0-	-495	-0-	11	1	2155	3	N	-0-					194
							5	4									
04	2640	N	2438	-0-	-202	-0-	2438	3			N	-0-					194
05	2642	N	2642	-0-	-0-	-0-	2548	3	94	9	N	85					279
06	2465	N	2465	-0-	-0-	-0-	2422	3	43	9	N	39	196	1			122
*07	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					122

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

02	1064	N	1040	-0-	-24	-0-	11	1	1029	3	N	-0-					97
03	1209	N	1147	-0-	-62	-0-	12	1	1116	3	N	-0-					97
							19	4									
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					97
05	1147	N	1029	-0-	-118	-0-	1004	3	25	4	N	-0-					97
06	1110	N	849	-0-	-261	-0-	841	3	8	4	N	-0-					97
07	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

02	672	N	660	-0-	-12	-0-	660	3			N	-0-					75
03	775	N	728	-0-	-47	-0-	728	3			N	-0-					75
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					75
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					75
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					75
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

02	1721	N	1721	-0-	-0-	-0-	11	1	1710	3	Y	-0-					127
03	1660	N	1660	-0-	-0-	-0-	12	1	1620	3	Y	25					152
							28	9									
04	1175	N	1175	-0-	-0-	-0-	1109	3	23	4	Y	39	179	1			12
							43	9									
05	1271	N	1215	-0-	-56	-0-	1215	3			Y	-0-					12
06	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					12
*07	1367	N	1367	-0-	-0-	-0-	1342	3	25	9	Y	23					35

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

02	1329	N	1329	-0-	-0-	-0-	1310	3	19	9	N	17	154	1			60
03	1550	N	1313	-0-	-237	-0-	1313	3			N	-0-					60
04	1380	N	1262	-0-	-118	-0-	1262	3			N	-0-					60
05	1457	N	1357	-0-	-100	-0-	1357	3			N	-0-					60
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					60
*07	1444	N	1444	-0-	-0-	-0-	1434	3	10	4	N	-0-					60

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1790	N	1790	-0-	-0-	-0-	11	1	1779	3	N	-0-			22
03	2015	N	2005	-0-	-10	-0-	12	1	1993	3	N	-0-			22
04	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-			22
05	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-			22
06	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-			22
*07	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-			22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2054	N	2054	-0-	-0-	-0-	11	1	2043	3	N	-0-			18
03	2028	N	2028	-0-	-0-	-0-	12	1	2016	3	N	-0-			18
04	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-			18
05	1953	N	1835	-0-	-118	-0-	1834	3	1	4	N	-0-			18
06	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-			18
*07	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-			18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-			140
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-			140
04	870	N	870	-0-	-0-	-0-	864	3	6	9	N	5			145
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-			145
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-			145
*07	943	N	943	-0-	-0-	-0-	941	3	2	9	N	2			147

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-			94
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-			94
04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-			94
05	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-			94
06	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-			94
*07	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-			94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1248	-0-	-12	-0-	11	1	1228	3	N	8			150
							9	9							
03	1405	N	1405	-0-	-0-	-0-	12	1	1393	3	N	-0-			150
04	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-			150
05	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-			150
06	1350	N	1290	-0-	-60	-0-	1290	3			N	-0-			150
07	1395	N	1258	-0-	-137	-0-	1258	3			N	-0-			150

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			16
03	0	N	-0-	-0-	-0-	-0-					N	-0-			16
04	0	N	-0-	-0-	-0-	-0-					N	-0-			16
05	0	N	-0-	-0-	-0-	-0-					N	-0-			16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					210
03	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					210
04	1103	N	1103	-0-	-0-	-0-	985	2	118	4	Y	-0-	175	5			35
05	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					35
06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					35
*07	1313	N	1313	-0-	-0-	-0-	1255	2	58	9	Y	53					88

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					64
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					64
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					64
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					64
06	810	N	734	-0-	-76	-0-	734	3			N	-0-					64
07	837	N	760	-0-	-77	-0-	760	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-					85
03	491	N	491	-0-	-0-	-0-	12	1	479	3	N	-0-					85
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					85
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					85
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					85
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					85

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2167	-0-	-17	-0-	2167	3			N	-0-					-0-
03	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
04	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
05	2387	N	2381	-0-	-6	-0-	2381	3			N	-0-					-0-
06	2310	N	2297	-0-	-13	-0-	2297	3			N	-0-					-0-
07	2418	N	2379	-0-	-39	-0-	2379	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					100
03	1316	N	1316	-0-	-0-	-0-	1273	3	43	9	N	39					139
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					139
05	1492	N	1492	-0-	-0-	-0-	1440	3	32	4	N	18					157
							20	9									
06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					157
*07	1805	N	1805	-0-	-0-	-0-	1792	3	13	9	N	12					169

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

02	532	N	519	-0-	-13	-0-	519	3			N	-0-					119
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					119
04	733	N	733	-0-	-0-	-0-	679	3	13	4	N	37					156
							41	9									
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					156
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					156
07	744	N	402	-0-	-342	-0-	393	3	9	9	N	8					164

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

02	1596	N	1592	-0-	-4	-0-	1541	3	51	9	N	46					185
03	1736	N	1624	-0-	-112	-0-	1624	3			N	-0-					185
04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					185
05	1823	N	1823	-0-	-0-	-0-	1777	3	46	9	N	42	170	1			57
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					57
*07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					142
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					142
04	840	N	808	-0-	-32	-0-	799	3	9	9	N	8					150
05	837	N	818	-0-	-19	-0-	807	3	11	9	N	10					160
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					160
*07	839	N	839	-0-	-0-	-0-	837	3	2	9	N	2					162

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

02	419	N	419	-0-	-0-	-0-	11	1	408	3	N	-0-					64
03	854	N	854	-0-	-0-	-0-	12	1	842	3	N	-0-					64
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					64
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					64
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					64
*07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

02	812	N	690	-0-	-122	-0-	690	3			N	-0-				191
03	806	N	693	-0-	-113	-0-	693	3			N	-0-				191
04	720	N	516	-0-	-204	-0-	516	3			N	-0-				191
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-				191
06	660	N	-0-	-0-	-660	-0-					N	-0-				191
07	527	N	-0-	-0-	-527	-0-					N	-0-				191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

02	2291	N	2291	-0-	-0-	-0-	2277	3	14	9	N	13				74
03	1962	N	1962	-0-	-0-	-0-	1952	3	10	9	N	9				83
04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11				94
05	2144	N	2144	-0-	-0-	-0-	2136	3	8	9	N	7				101
06	2017	N	2017	-0-	-0-	-0-	2007	3	10	9	N	9				110
*07	1871	N	1871	-0-	-0-	-0-	1861	3	10	9	N	9				119

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3606	X	3606	-0-	-0-	-0-	3463	3	143	9	N	130					246
03	3314	X	3314	-0-	-0-	-0-	3109	3	205	9	N	186	193	1			239
04	3191	X	3191	-0-	-0-	-0-	3038	3	153	9	N	139	191	1			187
05	3204	X	3204	-0-	-0-	-0-	3061	3	143	9	N	130	177	1			140
06	3133	X	3133	-0-	-0-	-0-	3023	3	110	9	N	100	173	1			67
*07	2915	X	2915	-0-	-0-	-0-	2780	3	135	9	N	123					190

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

02	420	N	408	-0-	-12	-0-	408	3			N	-0-					31
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					31
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					31
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					31
07	465	N	430	-0-	-35	-0-	430	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1683	-0-	-221	-0-	364	1	1319	3	N	-0-					-0-
03	2122	N	2122	-0-	-0-	-0-	403	1	1719	3	N	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	390	1	1645	3	N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	403	1	1613	3	N	-0-					-0-
06	2040	N	1764	-0-	-276	-0-	385	1	1379	3	N	-0-					-0-
07	2108	N	2069	-0-	-39	-0-	377	1	1692	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					13
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					13
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					13
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					13
06	750	N	739	-0-	-11	-0-	739	2			N	-0-					13
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	783	-0-	-29	-0-	8	1	767	2	N	7					108
							8	9									
03	837	N	760	-0-	-77	-0-	10	1	741	2	N	8					116
							9	9									
04	878	N	878	-0-	-0-	-0-	8	1	864	2	N	5					121
							6	9									
05	892	N	892	-0-	-0-	-0-	8	1	881	2	N	3					124
							3	9									
06	752	N	752	-0-	-0-	-0-	12	1	738	2	N	2					126
							2	9									
07	899	N	858	-0-	-41	-0-	10	1	846	2	N	2					128
							2	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

02	476	N	436	-0-	-40	-0-	436	2			N	-0-					13
03	527	N	474	-0-	-53	-0-	474	2			N	-0-					13
04	510	N	448	-0-	-62	-0-	448	2			N	-0-					13
05	590	N	590	-0-	-0-	-0-	588	2	2	9	N	2					15
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-	15	1			-0-
*07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

02	476	N	357	-0-	-119	-0-	356	2	1	9	N	1					27
03	496	N	420	-0-	-76	-0-	419	2	1	9	N	1					28
04	480	N	388	-0-	-92	-0-	388	2			N	-0-					28
05	479	N	479	-0-	-0-	-0-	475	2	4	9	N	4					32
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					32
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					32

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

02	749	N	749	-0-	-0-	-0-	736	2	13	9	N	12					67
03	806	N	789	-0-	-17	-0-	778	2	11	9	N	10					77
04	806	N	806	-0-	-0-	-0-	794	2	12	9	N	11					88
05	845	N	845	-0-	-0-	-0-	836	2	9	9	N	8	81	1			15
06	829	N	829	-0-	-0-	-0-	821	2	8	9	N	7					22
*07	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					30

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	113	1	656	2	N	64					158
							70	9									
03	877	N	877	-0-	-0-	-0-	113	1	697	2	N	61					219
							67	9									
04	870	N	757	-0-	-113	-0-	56	1	645	2	N	51	180	1			90
							56	9									
05	930	N	861	-0-	-69	-0-	31	1	761	2	N	63					153
							69	9									
06	840	N	827	-0-	-13	-0-	22	1	741	2	N	58	174	1			37
							64	9									
*07	857	N	857	-0-	-0-	-0-	31	1	762	2	N	58					95
							64	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

02	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	10	1	260	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	10	1	290	2	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	10	1	270	2	N	-0-					-0-
07	310	N	93	-0-	-217	-0-	10	1	83	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44
*07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47
*07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	28	1	1224	2	N	-0-					44
03	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					44
04	1330	N	1330	-0-	-0-	-0-	30	1	1300	2	N	-0-					44
05	1399	N	1399	-0-	-0-	-0-	31	1	1368	2	N	-0-					44
06	930	N	822	-0-	-108	-0-	17	1	805	2	N	-0-					44
*07	1359	N	1359	-0-	-0-	-0-	23	1	1336	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	29	29	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

02	140	N	99	-0-	-41	-0-	28	1	71	2	N	-0-					147
03	155	N	155	-0-	-0-	-0-	31	1	124	2	N	-0-					147
04	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					147
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					147
06	150	N	85	-0-	-65	-0-	25	1	60	2	N	-0-					147
*07	155	N	78	-0-	-77	-0-	31	1	47	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

02	448	N	448	-0-	-0-	-0-	28	1	420	2	N	-0-					55
03	496	N	457	-0-	-39	-0-	31	1	426	2	N	-0-					55
04	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					55
05	496	N	460	-0-	-36	-0-	31	1	429	2	N	-0-					55
06	450	N	271	-0-	-179	-0-	17	1	254	2	N	-0-					55
*07	490	N	490	-0-	-0-	-0-	24	1	466	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

02	1347	N	1347	-0-	-0-	-0-	1337	2	10	9	N	9					152
03	1496	N	1496	-0-	-0-	-0-	1490	2	6	9	N	5					157
04	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	N	3					160
05	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					160
06	1475	N	1475	-0-	-0-	-0-	1447	2	28	9	N	25	160	1			25
*07	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0-	-0-	1347	2	6	9	N	5					108
03	1433	N	1433	-0-	-0-	-0-	1423	2	10	9	N	9					117
04	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					135
05	1527	N	1527	-0-	-0-	-0-	1516	2	11	9	N	10					145
06	1440	N	1440	-0-	-0-	-0-	1414	2	26	9	N	24	29	1			140
*07	1357	N	1357	-0-	-0-	-0-	1350	2	7	9	N	6					146

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					15
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					15
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					35
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					35
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					35
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					35
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					35
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

02	392	N	42	-0-	-350	-0-	42	2			N	-0-					1
03	496	N	427	-0-	-69	-0-	427	2			N	-0-					1
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					1
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					1
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

02	588	N	535	-0-	-53	-0-	532	2	3	9	N	3					101
03	562	N	562	-0-	-0-	-0-	558	2	4	9	N	4					105
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					105
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					105
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					105
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					105

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

02	980	N	980	-0-	-0-	-0-	892	2	88	9	N	80					311
03	806	N	806	-0-	-0-	-0-	729	2	77	9	N	70	168	1			213
04	560	N	560	-0-	-0-	-0-	468	2	92	9	N	84					297
05	1085	N	789	-0-	-296	-0-	697	2	92	9	N	84	170	1			211
06	780	N	662	-0-	-118	-0-	572	2	90	9	N	82					293
07	589	N	212	-0-	-377	-0-	125	2	87	9	N	79					372

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

02	84	N	-0-	-0-	-84	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	31	1	492	2	N	-0-					-0-
04	510	N	491	-0-	-19	-0-	30	1	461	2	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	31	1	468	2	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	30	1	437	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

02	280	N	224	-0-	-56	-0-	28	1	196	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	31	1	189	2	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	30	1	168	2	N	-0-					-0-
05	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
06	210	N	168	-0-	-42	-0-	30	1	138	2	N	-0-					-0-
07	217	N	170	-0-	-47	-0-	31	1	139	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

02	3780	X	3438	-0-	-342	-0-	570	1	2865	2	N	3					38
							3	9									
03	4216	X	3099	-0-	-1117	-0-	545	1	2552	2	N	2					40
							2	9									
04	4080	X	3588	-0-	-492	-0-	606	1	2982	2	N	-0-					40
05	4216	X	3259	-0-	-957	-0-	517	1	2740	2	N	2					42
							2	9									
06	3780	X	3656	-0-	-124	-0-	587	1	3067	2	N	2					44
							2	9									
07	3813	X	3707	-0-	-106	-0-	587	1	3120	2	N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	45	1	89	2	N	-0-					2
03	187	N	187	-0-	-0-	-0-	57	1	130	2	N	-0-					2
04	178	N	178	-0-	-0-	-0-	54	1	124	2	N	-0-					2
05	191	N	191	-0-	-0-	-0-	55	1	136	2	N	-0-					2
06	180	N	180	-0-	-0-	-0-	53	1	127	2	N	-0-					2
07	124	N	114	-0-	-10	-0-	34	1	80	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	N	1626	-0-	-0-	-0-	28	1	1590	2	N	7					182
							8	9									
03	1786	N	1786	-0-	-0-	-0-	31	1	1733	2	N	20					202
							22	9									
04	1747	N	1747	-0-	-0-	-0-	30	1	1688	2	N	26	188	1			40
							29	9									
05	1796	N	1796	-0-	-0-	-0-	31	1	1759	2	N	5					45
							6	9									
06	1725	N	1725	-0-	-0-	-0-	30	1	1681	2	N	13					58
							14	9									
*07	1751	N	1751	-0-	-0-	-0-	30	1	1700	2	N	19					77
							21	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2849	X	2849	-0-	-0-	-0-	28	1	2688	2	N	121					215
							133	9									
03	3152	X	3152	-0-	-0-	-0-	31	1	2989	2	N	120	185	1			150
							132	9									
04	2879	X	2879	-0-	-0-	-0-	30	1	2735	2	N	104					254
							114	9									
05	2941	X	2941	-0-	-0-	-0-	31	1	2775	2	N	123	186	1			191
							135	9									
06	2745	X	2745	-0-	-0-	-0-	30	1	2608	2	N	97	184	1			104
							107	9									
*07	2829	X	2829	-0-	-0-	-0-	31	1	2689	2	N	99					203
							109	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	372	-0-	-76	-0-	27	1	338	2	N	6					188
							7	9									
03	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					188
04	450	N	409	-0-	-41	-0-	30	1	375	2	N	4					192
							4	9									
05	404	N	404	-0-	-0-	-0-	31	1	372	2	N	1					193
							1	9									
06	420	N	368	-0-	-52	-0-	30	1	336	2	N	2					195
							2	9									
07	434	N	400	-0-	-34	-0-	31	1	369	2	N	-0-					195

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	866	-0-		-2	-0-	28	1	824	2	N	13	189	1			35
								14	9									
03	992	N	951	-0-		-41	-0-	31	1	918	2	N	2					37
								2	9									
04	960	N	908	-0-		-52	-0-	30	1	877	2	N	1					38
								1	9									
05	961	N	953	-0-		-8	-0-	31	1	914	2	N	7					45
								8	9									
06	930	N	914	-0-		-16	-0-	29	1	868	2	N	15					60
								17	9									
07	930	N	915	-0-		-15	-0-	30	1	863	2	N	20					80
								22	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	860	-0-		-8	-0-	28	1	795	2	N	34					94
								37	9									
03	986	N	986	-0-		-0-	-0-	31	1	904	2	N	46					140
								51	9									
04	947	N	947	-0-		-0-	-0-	30	1	841	2	N	69					209
								76	9									
05	961	N	928	-0-		-33	-0-	31	1	867	2	N	27	184	1			52
								30	9									
06	930	N	909	-0-		-21	-0-	30	1	833	2	N	42					94
								46	9									
07	961	N	954	-0-		-7	-0-	31	1	862	2	N	55					149
								61	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-		-0-	-0-	27	1	833	2	N	-0-					68
03	942	N	942	-0-		-0-	-0-	26	1	916	2	N	-0-					68
04	1026	N	1026	-0-		-0-	-0-	30	1	996	2	N	-0-					68
05	961	N	838	-0-		-123	-0-	31	1	807	2	N	-0-					68
06	900	N	223	-0-		-677	-0-	18	1	205	2	N	-0-					68
07	961	N	293	-0-		-668	-0-	30	1	263	2	N	-0-					68

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

02	1820	X	1573	-0-	-247	-0-	1548	3	25	9	N	23					187
03	2123	X	2123	-0-	-0-	-0-	2092	3	31	9	N	28					215
04	2263	X	2263	-0-	-0-	-0-	2251	3	12	9	N	11					226
05	2198	N	2198	-0-	-0-	-0-	2191	3	7	9	N	6					232
06	2142	N	2142	-0-	-0-	-0-	2139	3	3	9	N	3					235
*07	2243	N	2243	-0-	-0-	-0-	2236	3	7	9	N	6					241

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

02	1700	X	1700	-0-	-0-	-0-	1683	3	17	9	N	15					218
03	1906	X	1906	-0-	-0-	-0-	1898	3	8	9	N	7					225
04	1984	X	1984	-0-	-0-	-0-	1922	3	62	9	N	56					281
05	1801	X	1801	-0-	-0-	-0-	1751	3	50	9	N	45					326
06	1939	X	1939	-0-	-0-	-0-	1895	3	44	9	N	40					366
*07	2093	X	2093	-0-	-0-	-0-	2013	3	80	9	N	73					439

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

02	3566	X	3566	-0-	-0-	-0-	3543	3	23	9	N	21					125
03	4185	X	3560	-0-	-625	-0-	3521	3	39	9	N	35					160
04	4050	X	3268	-0-	-782	-0-	3247	3	21	9	N	19					179
05	4185	X	3590	-0-	-595	-0-	3572	3	18	9	N	16					195
06	3810	X	3312	-0-	-498	-0-	3301	3	11	9	N	10					205
07	3937	X	3287	-0-	-650	-0-	3272	3	15	9	N	14					219

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

02	1148	N	1145	-0-	-3	-0-	1145	3			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

02	588	N	481	-0-	-107	-0-	475	3	6	9	N	5					100
03	651	N	419	-0-	-232	-0-	416	3	3	9	N	3					103
04	600	N	76	-0-	-524	-0-	76	3			N	-0-					103
05	527	N	47	-0-	-480	-0-	47	3			N	-0-					103
06	420	N	36	-0-	-384	-0-	36	3			N	-0-					103
07	93	N	37	-0-	-56	-0-	37	3			N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

02	1596	N	1517	-0-	-79	-0-	1503	3	14	9	N	13					195
03	1736	N	1568	-0-	-168	-0-	1559	3	9	9	N	8					203
04	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	N	5					208
05	1674	N	1629	-0-	-45	-0-	1623	3	6	9	N	5					213
06	1530	N	1498	-0-	-32	-0-	1496	3	2	9	N	2					215
07	1705	N	1557	-0-	-148	-0-	1556	3	1	9	N	1					216

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

02	2971	X	2971	-0-	-0-	-0-	2949	3	22	9	N	20					72
03	2288	X	2288	-0-	-0-	-0-	2254	3	34	9	N	31					103
04	3072	X	3072	-0-	-0-	-0-	3050	3	22	9	N	20					123
05	3019	X	3019	-0-	-0-	-0-	2999	3	20	9	N	18					141
06	2582	X	2582	-0-	-0-	-0-	2568	3	14	9	N	13					154
*07	2792	X	2792	-0-	-0-	-0-	2778	3	14	9	N	13					167

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

02	827	N	827	-0-	-0-	-0-	820	2	7	9	N	6					59
03	899	N	861	-0-	-38	-0-	854	2	7	9	N	6					65
04	893	N	893	-0-	-0-	-0-	886	2	7	9	N	6					71
05	930	N	925	-0-	-5	-0-	924	2	1	9	N	1					72
06	891	N	891	-0-	-0-	-0-	887	2	4	9	N	4					76
07	930	N	902	-0-	-28	-0-	900	2	2	9	N	2					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

02	924	N	891	-0-	-33	-0-	891	3			N	-0-					14
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					14
04	960	N	948	-0-	-12	-0-	948	3			N	-0-					14
05	992	N	976	-0-	-16	-0-	976	3			N	-0-					14
06	960	N	936	-0-	-24	-0-	928	3	8	9	N	7					21
07	992	N	925	-0-	-67	-0-	925	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

02	140	N	-0-	-0-	-140	-0-					N	28					279
*03	155	N	-0-	-0-	-155	-0-					N	5	194	1			90
*04	150	N	-0-	-0-	-150	-0-					N	-0-					90
*05	0	N	-0-	-0-	-0-	-0-					N	42					132
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					132

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

02	812	N	750	-0-	-62	-0-	744	2	6	9	Y	5					37
03	935	N	935	-0-	-0-	-0-	887	2	48	9	Y	44	78	1			3
04	840	N	690	-0-	-150	-0-	690	2			Y	-0-					3
05	837	N	551	-0-	-286	-0-	549	2	2	9	Y	2					5
06	900	N	532	-0-	-368	-0-	532	2			Y	-0-					5
*07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

02	1092	N	1022	-0-	-70	-0-	67	1	955	2	Y	-0-					20
03	1178	N	1115	-0-	-63	-0-	72	1	1043	2	Y	-0-	15	1			5
04	1230	N	1033	-0-	-197	-0-	1033	2			Y	-0-					5
05	1147	N	1061	-0-	-86	-0-	1061	2			Y	-0-					5
06	1080	N	964	-0-	-116	-0-	964	2			Y	-0-					5
07	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

02	588	N	510	-0-	-78	-0-	28	1	482	2	Y	-0-					5
03	589	N	588	-0-	-1	-0-	31	1	557	2	Y	-0-					5
04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					5
05	558	N	470	-0-	-88	-0-	31	1	439	2	Y	-0-					5
06	598	N	598	-0-	-0-	-0-	30	1	568	2	Y	-0-					5
*07	599	N	599	-0-	-0-	-0-	31	1	568	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	549	2	18	9	N	16					88
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					88
04	510	N	485	-0-	-25	-0-	472	2	13	9	N	12					100
05	527	N	410	-0-	-117	-0-	407	2	3	9	N	3					103
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					103
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					103

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	28	1	729	2	Y	-0-					1
03	713	N	586	-0-	-127	-0-	31	1	555	2	Y	-0-					1
04	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					1
05	810	N	810	-0-	-0-	-0-	31	1	779	2	Y	-0-					1
06	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					1
*07	819	N	819	-0-	-0-	-0-	31	1	788	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6					38
03	577	N	577	-0-	-0-	-0-	560	2	17	9	Y	15	53	1			-0-
04	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-
05	527	N	485	-0-	-42	-0-	484	2	1	9	Y	1					1
06	570	N	483	-0-	-87	-0-	481	2	2	9	Y	2					3
07	558	N	377	-0-	-181	-0-	375	2	2	9	Y	2					5

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	224	1	726	2	Y	3	21	1			6
							3	9									
03	1364	N	1172	-0-	-192	-0-	248	1	923	2	Y	1					7
							1	9									
*04	1230	N	-0-	-0-	-1230	-0-					Y	12	2	1			17
*05	1054	N	249	-0-	-805	-0-	248	2	1	9	Y	1	1	1			17
*06	1140	N	240	-0-	-900	-0-	240	2			Y	-0-					17
07	930	N	248	-0-	-682	-0-	248	1			Y	-0-					17

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

02	336	N	309	-0-	-27	-0-	309	2			Y	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

02	420	N	372	-0-	-48	-0-	372	2			Y	-0-					40
03	496	N	420	-0-	-76	-0-	419	2	1	9	Y	1	29	1			12
04	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					13
05	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					13
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					13
07	1147	N	430	-0-	-717	-0-	430	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1119	-0-	-1	-0-	28 15	1 9	1076	2	Y	14					79
03	1240	N	1065	-0-	-175	-0-	31 1	1 9	1033	2	Y	1	78	1	1	8	1
04	1248	N	1248	-0-	-0-	-0-	30 3	1 9	1215	2	Y	3	1	8			3
05	1240	N	1192	-0-	-48	-0-	31 6	1 9	1155	2	Y	5					8
06	1020	N	684	-0-	-336	-0-	30 2	1 9	652	2	Y	2	1	8			9
07	1302	N	717	-0-	-585	-0-	31 3	1 9	683	2	Y	3					12

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	620	N	189	-0-	-431	-0-	189	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	38	-0-	-86	-0-	38	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

02	504	N	485	-0-	-19	-0-	485	2			Y	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	2			Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25
03	155	N	153	-0-	-2	-0-	153	2			Y	-0-	16	1			9
04	150	N	146	-0-	-4	-0-	146	2			Y	-0-					9
05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					9
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					9
*07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

02	1064	N	879	-0-	-185	-0-	14	1	865	2	Y	-0-	134	1			4
03	1178	N	1050	-0-	-128	-0-	16	1	1034	2	Y	-0-					4
04	990	N	919	-0-	-71	-0-	15	1	904	2	Y	-0-					4
05	961	N	937	-0-	-24	-0-	16	1	921	2	Y	-0-					4
06	1020	N	864	-0-	-156	-0-	15	1	849	2	Y	-0-					4
07	961	N	736	-0-	-225	-0-	16	1	720	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	T. A.	1864	-0-	1864	18178	1864	3				N	-0-					-0-
09	T. A.	1885	-0-	1885	20063	1885	3				N	-0-					-0-
10	T. A.	1811	-0-	1811	21874	1811	3				N	-0-					-0-
11	T. A.	1803	-0-	1803	23677	1803	3				N	-0-					-0-
12	T. A.	1645	-0-	1645	25322	1645	3				N	-0-					-0-
01	T. A.	1798	-0-	1798	27120	1798	3				N	-0-					-0-
02	T. A.	1607	-0-	1607	28727	1607	3				N	-0-					-0-
03	T. A.	1558	-0-	1558	30285	1558	3				N	-0-					-0-
04	T. A.	1817	-0-	1817	32102	1817	3				N	-0-					-0-
05	T. A.	1760	-0-	1760	33862	1760	3				N	-0-					-0-
06	T. A.	1702	-0-	1702	35564	1702	3				N	-0-					-0-
*07	T. A.	1715	-0-	1715	37279	1715	3				N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

02	1932	N	1877	-0-	-55	-0-	1877	3			N	-0-					45
03	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					45
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					45
05	3100	N	3266	-0-	166	166	3266	3			N	-0-					45
06	3000	N	2933	-0-	-67	99	2933	3			N	-0-					45
*07	3031	N	2932	-0-	-99	-0-	2932	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

02	980	N	960	-0-	-20	-0-	929	3	31	9	N	28					95
03	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					95
04	1020	N	991	-0-	-29	-0-	980	3	11	9	N	10					105
05	1054	N	1007	-0-	-47	-0-	1007	3			N	-0-					105
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					105
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					105

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					203
03	1064	N	1064	-0-	-0-	-0-	1039	3	25	9	N	23	193	1			33
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					33
05	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					33
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					33
*07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					17
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					17
04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					17
05	1758	N	1758	-0-	-0-	-0-	1755	3	3	9	N	3					20
06	1687	N	1687	-0-	-0-	-0-	1683	3	4	9	N	4					24
*07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	N	5					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					35
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					35
04	450	N	437	-0-	-13	-0-	437	3			N	-0-					35
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					35
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					35
*07	465	N	435	-0-	-30	-0-	435	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

02	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12					219
03	527	N	509	-0-	-18	-0-	503	3	6	9	N	5	177	1			47
04	509	N	509	-0-	-0-	-0-	498	3	11	9	N	10					57
05	1302	N	521	-0-	-781	-0-	507	3	14	9	N	13					70
06	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					80
07	527	N	512	-0-	-15	-0-	497	3	15	9	N	14					94

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

02	1288	N	1214	-0-	-74	-0-	1194	3	20	9	N	18					270
03	1457	N	1422	-0-	-35	-0-	1391	3	31	9	N	28					298
04	1354	N	1354	-0-	-0-	-0-	1329	3	25	9	N	23					321
05	1403	N	1403	-0-	-0-	-0-	1378	3	25	9	N	23					344
06	1380	N	1343	-0-	-37	-0-	1324	3	19	9	N	17					361
07	1395	N	1394	-0-	-1	-0-	1366	3	28	9	N	25	186	1			200

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2552	-0-	-0-	-0-	2534	2	18	9	N	16					164
03	3100	X	1091	-0-	-2009	-0-	1084	2	7	9	N	6					170
04	3000	X	1199	-0-	-1801	-0-	1195	2	4	9	N	4					174
05	3100	X	1376	-0-	-1724	-0-	1359	2	17	9	N	15					189
06	3000	X	416	-0-	-2584	-0-	416	2			N	-0-					189
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					189

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					13
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					13
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					13
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					13
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					13
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					2
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					2
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					2
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					2
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

02	644	N	589	-0-	-55	-0-	589	2			N	-0-					207
03	651	N	647	-0-	-4	-0-	647	2			N	-0-					207
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					207
05	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					211
06	630	N	607	-0-	-23	-0-	605	2	2	9	N	2					213
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					213

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					471
03	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					471
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					471
05	1116	N	1096	-0-	-20	-0-	1095	2	1	9	N	1					472
06	1080	N	1031	-0-	-49	-0-	1030	2	1	9	N	1					473
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					473

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

02	616	N	593	-0-	-23	-0-	593	2			N	-0-					88
03	713	N	631	-0-	-82	-0-	631	2			N	-0-					88
04	630	N	591	-0-	-39	-0-	591	2			N	-0-					88
05	651	N	608	-0-	-43	-0-	608	2			N	-0-					88
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					88
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

02	672	N	605	-0-	-67	-0-	605	2			N	-0-					163
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					163
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					163
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					163
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					163
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

02	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					138
03	1215	N	1215	-0-	-0-	-0-	1206	2	9	9	N	8					146
04	1110	N	1038	-0-	-72	-0-	1037	2	1	9	N	1					147
05	1054	N	995	-0-	-59	-0-	992	2	3	9	N	3					150
06	1110	N	967	-0-	-143	-0-	964	2	3	9	N	3					153
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					153

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

02	905	N	905	-0-	-0-	-0-	894	2	11	9	N	10					134
03	979	N	979	-0-	-0-	-0-	970	2	9	9	N	8					142
04	1022	N	1022	-0-	-0-	-0-	1018	2	4	9	N	4					146
05	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					147
06	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					148
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					148

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	271	-0-	-1045	-0-	271	2			N	-0-					182
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					182
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					182
05	310	N	-0-	-0-	-310	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					149
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					149
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					149
05	849	N	849	-0-	-0-	-0-	847	2	2	9	N	2					151
06	840	N	812	-0-	-28	-0-	812	2			N	-0-					151
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					151

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					34
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					34
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					34
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					34
06	240	N	220	-0-	-20	-0-	220	2			N	-0-					34
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1227	-0-	-5	-0-	1219	2	8	9	N	7					95
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					95
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					95
05	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					95
06	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					95
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	460	-0-	-72	-0-	460	2			N	-0-					27
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					27
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					27
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					27
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					57
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					57
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					57
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					57
06	570	N	218	-0-	-352	-0-	218	2			N	-0-					57
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					273
03	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					273
04	990	N	885	-0-	-105	-0-	885	2			N	-0-					273
05	1054	N	403	-0-	-651	-0-	403	2			N	-0-					273
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					273
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					273

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	386	-0-	-62	-0-	385	2	1	9	N	1					29
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					29
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					29
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					29
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					30
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	885	-0-	-11	-0-	878	3	7	9	N	6					186
03	992	#	648	-0-	-344	-0-	641	3	7	9	N	6					192
04	1138	R	1138	-0-	-0-	-0-	1097	3	41	9	N	37	174	1			55
05	1012	R	1012	-0-	-0-	-0-	1005	3	7	9	N	6					61
06	960	#	897	-0-	-63	-0-	884	3	13	9	N	12					73
07	1085	#	1005	-0-	-80	-0-	990	3	15	9	N	14					87

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

02	16772	#	16058	-0-	-714	-0-	16044	3	14	9	N	13					161
03	18569	#	17735	-0-	-834	-0-	17710	3	25	9	N	23					184
04	17970	#	16605	-0-	-1365	-0-	16591	3	14	9	N	13					197
05	18135	#	17218	-0-	-917	-0-	17203	3	15	9	N	14					211
06	17400	#	16092	-0-	-1308	-0-	16083	3	9	9	N	8					219
07	17794	#	16488	-0-	-1306	-0-	16474	3	14	9	N	13					232

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

02	3604	X	3604	-0-	-0-	-0-	13	1	3591	3	N	-0-					10
03	3769	X	3769	-0-	-0-	-0-	15	1	3733	3	N	-0-					10
							21	4									
04	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					10
05	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					10
06	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					10
*07	3649	X	3649	-0-	-0-	-0-	3649	3			N	-0-					10

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

02	2516	X	2516	-0-	-0-	-0-	13	1	2503	3	N	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	14	1	2978	3	N	-0-					-0-
04	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
05	2966	N	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
*07	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

02	4085	X	4085	-0-	-0-	-0-	13	1	4072	3	N	-0-					109
03	4153	X	4153	-0-	-0-	-0-	15	1	4138	3	N	-0-					109
04	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					109
05	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					109
06	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					109
*07	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	691	-0-	-373	-0-	691	2			Y	-0-					27
03	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					27
04	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					27
05	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					27
06	1080	N	428	-0-	-652	-0-	428	2			Y	-0-					27
07	1178	N	727	-0-	-451	-0-	726	2	1	9	Y	1					28

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3938	-0-	-346	-0-	3938	3			N	-0-					48
03	4619	X	4251	-0-	-368	-0-	4251	3			N	-0-					48
04	4470	X	4335	-0-	-135	-0-	4284	3	51	9	N	46					94
05	4526	X	4349	-0-	-177	-0-	4349	3			N	-0-					94
06	4320	X	4165	-0-	-155	-0-	4165	3			N	-0-					94
07	4495	X	4242	-0-	-253	-0-	4223	3	19	9	N	17					111

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

02	1512	N	1467	-0-	-45	-0-	1467	3			N	-0-					133
03	1643	N	1574	-0-	-69	-0-	1574	3			N	-0-					133
04	1653	N	1653	-0-	-0-	-0-	1624	3	29	9	N	26					159
05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					159
06	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-	15	5			144
07	1705	N	1428	-0-	-277	-0-	1428	3			N	-0-					144

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

02	4536	X	4182	-0-	-354	-0-	4145	3	37	9	N	34					123
03	5022	X	4360	-0-	-662	-0-	4360	3			N	-0-					123
04	4651	X	4651	-0-	-0-	-0-	4651	3			N	-0-					123
05	4735	X	4735	-0-	-0-	-0-	4725	3	10	9	N	9					132
06	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					132
07	4805	X	4576	-0-	-229	-0-	4576	3			N	-0-					132

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-	13	1			2
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					2
04	1290	N	1290	-0-	-0-	-0-	1269	2	21	9	N	19	2	1			19
05	1333	N	1236	-0-	-97	-0-	1236	2			N	-0-					19
06	1260	N	1135	-0-	-125	-0-	1128	2	7	9	N	6					25
*07	1353	N	1353	-0-	-0-	-0-	1345	2	8	9	N	7					32

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-	25	1			6
03	1551	N	1551	-0-	-0-	-0-	1547	2	4	9	N	4					10
04	1549	N	1549	-0-	-0-	-0-	1530	2	19	9	N	17	3	1			24
05	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1	1	1			24
06	1500	N	1492	-0-	-8	-0-	1483	2	9	9	N	8					32
*07	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					38

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

02	840	N	824	-0-	-16	B	-0-	11	1	813	3	N	-0-				120
03	927	N	927	-0-	-0-	B	-0-	12	1	915	3	N	-0-				120
04	900	N	891	-0-	-9	B	-0-	891	3			N	-0-				120
05	961	N	961	-0-	-0-	B	-0-	929	3	32	9	N	29				149
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-				149
*07	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-				149

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2205	-0-	-35 B	-0-	2185	3	20	9	N	18					55
03	2573	N	2435	-0-	-138 B	-0-	2407	3	28	9	N	25					80
04	2378	N	2378	-0-	-0- B	-0-	2357	3	21	9	N	19	61	1			38
05	2449	N	2443	-0-	-6 B	-0-	2417	3	26	9	N	24					62
06	2370	N	1856	-0-	-514 B	-0-	1844	3	12	9	N	11					73
*07	2593	N	2593	-0-	-0- B	-0-	2578	3	15	9	N	14					87

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1340	-0-	-32 B	-0-	1320	3	20	9	N	18					147
03	1519	N	1444	-0-	-75 B	-0-	1425	3	19	9	N	17					164
04	1440	N	1404	-0-	-36 B	-0-	1375	3	29	9	N	26					190
05	1488	N	1449	-0-	-39 B	-0-	1417	3	32	9	N	29					219
06	1413	N	1413	-0-	-0- B	-0-	1394	3	19	9	N	17	189	1			47
*07	1511	N	1511	-0-	-0- B	-0-	1489	3	22	9	N	20					67

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	824	-0-	-16 B	-0-	811	3	13	9	N	12					114
03	930	N	920	-0-	-10 B	-0-	901	3	19	9	N	17					131
04	905	N	905	-0-	-0- B	-0-	892	3	13	9	N	12					143
05	922	N	922	-0-	-0- B	-0-	910	3	12	9	N	11					154
06	900	N	895	-0-	-5 B	-0-	878	3	17	9	N	15	131	1			38
07	930	N	915	-0-	-15 B	-0-	907	3	8	9	N	7					45

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	28	1	454	2	N	-0-					189
03	527	N	518	-0-	-9 B	-0-	31	1	487	2	N	-0-					189
04	510	N	492	-0-	-18 B	-0-	30	1	462	2	N	-0-					189
05	527	N	456	-0-	-71 B	-0-	31	1	425	2	N	-0-					189
06	510	N	408	-0-	-102 B	-0-	30	1	378	2	N	-0-					189
07	496	N	485	-0-	-11 B	-0-	31	1	454	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	11	1	132	2	N	7					72
							8	9									
03	170	N	170	-0-	-0- B	-0-	12	1	145	2	N	12					84
							13	9									
04	180	N	166	-0-	-14 B	-0-	13	1	141	2	N	11					95
							12	9									
05	175	N	175	-0-	-0- B	-0-	14	1	148	2	N	12					107
							13	9									
06	157	N	157	-0-	-0- B	-0-	12	1	138	2	N	6					113
							7	9									
07	186	N	178	-0-	-8 B	-0-	14	1	147	2	N	15					128
							17	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	945	-0-	-147 B	-0-	23	1	901	2	N	19					149
							21	9									
03	1196	N	1196	-0-	-0- B	-0-	28	1	1146	2	N	20					169
							22	9									
04	1110	N	1098	-0-	-12 B	-0-	29	1	1051	2	N	16					185
							18	9									
05	1106	N	1106	-0-	-0- B	-0-	28	1	1046	2	N	29					214
							32	9									
06	1170	N	1099	-0-	-71 B	-0-	26	1	1053	2	N	18					232
							20	9									
*07	1154	N	1154	-0-	-0- B	-0-	26	1	1113	2	N	14					246
							15	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

02	112	N	98	-0-	-14 B	-0-	14	1	84	2	N	-0-					99
03	124	N	111	-0-	-13 B	-0-	15	1	96	2	N	-0-					99
04	120	N	112	-0-	-8 B	-0-	15	1	97	2	N	-0-					99
05	124	N	119	-0-	-5 B	-0-	16	1	103	2	N	-0-					99
06	120	N	112	-0-	-8 B	-0-	15	1	97	2	N	-0-					99
07	124	N	111	-0-	-13 B	-0-	15	1	96	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

02	2212	N	2057	-0-	-155 B	-0-	24	1	1997	2	N	33					124
							36	9									
03	2297	N	2297	-0-	-0- B	-0-	31	1	2231	2	N	32					156
							35	9									
04	2317	N	2317	-0-	-0- B	-0-	30	1	2251	2	N	33					189
							36	9									
05	2263	N	2243	-0-	-20 B	-0-	29	1	2174	2	N	36					225
							40	9									
06	2292	N	2292	-0-	-0- B	-0-	29	1	2230	2	N	30					255
							33	9									
07	2387	N	2241	-0-	-146 B	-0-	29	1	2177	2	N	32	176	1			111
							35	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

02	2548	X	2111	-0-	-437 B	-0-	25	1	2006	2	N	73	184	1			111
							80	9									
03	2728	X	2247	-0-	-481 B	-0-	30	1	2161	2	N	51					162
							56	9									
04	2469	X	2469	-0-	-0- B	-0-	30	1	2378	2	N	55					217
							61	9									
05	2572	X	2572	-0-	-0- B	-0-	31	1	2473	2	N	62					279
							68	9									
06	2505	N	2505	-0-	-0- B	-0-	30	1	2417	2	N	53	178	1			154
							58	9									
*07	2601	N	2601	-0-	-0- B	-0-	31	1	2502	2	N	62					216
							68	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3536	-0-	-720 B	-0-	28	1	3412	2	N	87					509
							96	9									
03	4588	X	3707	-0-	-881 B	-0-	31	1	3578	2	N	89	190	1			408
							98	9									
04	4440	X	3816	-0-	-624 B	-0-	30	1	3691	2	N	86					494
							95	9									
05	4588	X	3845	-0-	-743 B	-0-	31	1	3726	2	N	80	188	1			386
							88	9									
06	5158	X	5158	-0-	-0- B	-0-	30	1	4978	2	N	136					522
							150	9									
*07	4535	X	4535	-0-	-0- B	-0-	31	1	4386	2	N	107	191	1			438
							118	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					77
03	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					77
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					77
05	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					77
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					77
*07	861	N	861	-0-	-0- B	-0-	853	3	8	9	N	7					84

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

02	2940	X	2757	-0-	-183 B	-0-	2694	3	63	9	N	57					200
03	3255	X	2928	-0-	-327 B	-0-	2920	3	8	9	N	7	178	1			29
04	3093	X	3093	-0-	-0- B	-0-	3054	3	39	9	N	35					64
05	3131	X	3019	-0-	-112 B	-0-	2960	3	59	9	N	54					118
06	3030	X	2912	-0-	-118 B	-0-	2868	3	44	9	N	40					158
07	3193	X	3022	-0-	-171 B	-0-	2966	3	56	9	N	51					209

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

02	3416	X	3364	-0-	-52 B	-0-	3343	3	21	9	N	19					273
03	3782	X	3511	-0-	-271 B	-0-	3430	3	81	9	N	74					347
04	3270	X	3178	-0-	-92 B	-0-	3146	3	32	9	N	29	192	1			184
05	3720	X	3060	-0-	-660 B	-0-	3052	3	8	9	N	7					191
06	3600	X	3049	-0-	-551 B	-0-	3036	3	13	9	N	12					203
07	3720	X	3393	-0-	-327 B	-0-	3389	3	4	9	N	4					207

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					145
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					145
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					145
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					145
06	480	N	225	-0-	-255 B	-0-	225	3			N	-0-					145
07	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					145

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	N	2447	-0-	-101 B	-0-	2421	3	26	9	N	24			98
03	2821	N	2621	-0-	-200 B	-0-	2591	3	30	9	N	27			125
04	2713	N	2713	-0-	-0- B	-0-	2680	3	33	9	N	30			155
05	2699	N	2699	-0-	-0- B	-0-	2658	3	41	9	N	37			192
06	2550	N	2526	-0-	-24 B	-0-	2506	3	20	9	N	18			210
07	2790	N	2634	-0-	-156 B	-0-	2605	3	29	9	N	26			236

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

02	1509	N	1509	-0-	-0- B	-0-	1474	3	35	9	N	32			158
03	1488	N	1409	-0-	-79 B	-0-	1390	3	19	9	N	17			175
04	1710	N	1694	-0-	-16 B	-0-	1676	3	18	9	N	16			191
05	1674	N	1669	-0-	-5 B	-0-	1648	3	21	9	N	19			210
06	1557	N	1557	-0-	-0- B	-0-	1540	3	17	9	N	15			225
07	1736	N	1595	-0-	-141 B	-0-	1574	3	21	9	N	19			244

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

02	3507	X	3507	-0-	-0- B	-0-	3465	3	42	9	N	38			133
03	3841	X	3841	-0-	-0- B	-0-	3790	3	51	9	N	46			179
04	3766	X	3766	-0-	-0- B	-0-	3726	3	40	9	N	36			215
05	3875	X	3815	-0-	-60 B	-0-	3782	3	33	9	N	30			245
06	3750	X	3658	-0-	-92 B	-0-	3628	3	30	9	N	27			272
07	3875	X	3842	-0-	-33 B	-0-	3812	3	30	9	N	27			299

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

02	3220	X	2830	-0-	-390 B	-0-	2795	3	35	9	N	32			164
03	3565	X	3123	-0-	-442 B	-0-	3100	3	23	9	N	21			185
04	3450	X	3320	-0-	-130 B	-0-	3290	3	30	9	N	27			212
05	3379	X	3350	-0-	-29 B	-0-	3283	3	67	9	N	61			273
06	3030	X	2972	-0-	-58 B	-0-	2952	3	20	9	N	18			291
07	3441	X	3261	-0-	-180 B	-0-	3220	3	41	9	N	37			328

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1883	-0-	-49 B	-0-	1862	3	21	9	N	19					208
03	2139	N	2124	-0-	-15 B	-0-	2094	3	30	9	N	27					235
04	2158	N	2158	-0-	-0- B	-0-	2139	3	19	9	N	17	195	1			57
05	2077	N	1746	-0-	-331 B	-0-	1724	3	22	9	N	20					77
06	2409	N	2409	-0-	-0- B	-0-	2394	3	15	9	N	14					91
*07	2168	N	2168	-0-	-0- B	-0-	2154	3	14	9	N	13					104

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

02	868	N	797	-0-	-71 B	-0-	786	3	11	9	N	10					178
03	961	N	810	-0-	-151 B	-0-	789	3	21	9	N	19					197
04	829	N	829	-0-	-0- B	-0-	814	3	15	9	N	14					211
05	868	N	863	-0-	-5 B	-0-	849	3	14	9	N	13					224
06	780	N	771	-0-	-9 B	-0-	759	3	12	9	N	11					235
07	868	N	470	-0-	-398 B	-0-	467	3	3	9	N	3					238

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

02	392	N	317	-0-	-75 B	-0-	317	3			N	-0-					37
03	465	N	335	-0-	-130 B	-0-	335	3			N	-0-					37
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					37
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					37
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					37
07	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

02	308	N	270	-0-	-38 B	-0-	258	3	12	9	N	11					53
03	329	N	329	-0-	-0- B	-0-	314	3	15	9	N	14					67
04	351	N	351	-0-	-0- B	-0-	336	3	15	9	N	14					81
05	395	N	395	-0-	-0- B	-0-	374	3	21	9	N	19					100
06	333	N	333	-0-	-0- B	-0-	318	3	15	9	N	14					114
07	372	N	366	-0-	-6 B	-0-	355	3	11	9	N	10					124

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

02	475	N	475	-0-	-0- B	-0-	466	2	9	9	N	8					85
03	DELQ PR		909	-0-	909 B	909	892	2	17	9	N	15					100
04	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
05	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
06	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
07	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

02	616	N	495	-0-	-121 B	-0-	486	2	9	9	N	8					243
03	744	N	539	-0-	-205 B	-0-	528	2	11	9	N	10					253
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					253
05	558	N	104	-0-	-454 B	-0-	104	2			N	-0-					253
06	510	N	50	-0-	-460 B	-0-	50	2			N	-0-	195	1			58
*07	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					58

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7585	X	7585	-0-	-0-	-0-	13	1	7572	3	N	-0-					142
03	7812	X	6706	-0-	-1106	-0-	15	1	6640	3	N	-0-					142
							51	4									
04	8436	X	8436	-0-	-0-	-0-	8433	3	3	9	N	3					145
05	8530	X	8530	-0-	-0-	-0-	8528	3	2	9	N	2					147
06	8216	X	8216	-0-	-0-	-0-	8216	3			N	-0-					147
*07	8348	X	8348	-0-	-0-	-0-	8348	3			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					94
03	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					94
04	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					94
05	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					94
06	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					94
*07	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

02	5518	X	5518	-0-	-0-	-0-	5518	3			N	-0-					65
03	6130	X	6130	-0-	-0-	-0-	6130	3			N	-0-					65
04	6072	X	6072	-0-	-0-	-0-	6072	3			N	-0-					65
05	6282	X	6282	-0-	-0-	-0-	6279	3	3	9	N	3					68
06	6125	X	6125	-0-	-0-	-0-	6122	3	3	9	N	3					71
*07	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					71

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

02	896	N	784	-0-	-112	-0-	784	3			N	-0-					-0-
03	930	N	586	-0-	-344	-0-	586	3			N	-0-					-0-
04	810	N	636	-0-	-174	-0-	636	3			N	-0-					-0-
05	868	N	568	-0-	-300	-0-	568	3			N	-0-					-0-
06	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
07	651	N	470	-0-	-181	-0-	470	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

02	2366	N	2366	-0-	-0-	-0-	28	1	2338	2	N	-0-					-0-
03	1891	N	757	-0-	-1134	-0-	31	1	725	2	N	1	1	8			-0-
							1	9									
04	2930	N	2930	-0-	-0-	-0-	30	1	2899	2	N	1	1	8			-0-
							1	9									
05	1891	N	419	-0-	-1472	-0-	31	1	387	2	N	1	1	8			-0-
							1	9									
06	720	N	456	-0-	-264	-0-	30	1	380	2	N	42	1	8			41
							46	9									
07	1891	N	31	-0-	-1860	-0-	31	1			N	-0-					41

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

02	5015	X	5015	-0-	-0-	-0-	5006	2	9	9	N	8					222
03	5543	X	5543	-0-	-0-	-0-	5521	2	22	9	N	20					242
04	5303	X	5303	-0-	-0-	-0-	5292	2	11	9	N	10					252
05	5549	X	5060	-0-	-489	-0-	5060	2			N	-0-					252
06	5370	X	4609	-0-	-761	-0-	4609	2			N	-0-					252
07	5549	X	4246	-0-	-1303	-0-	4246	2			N	-0-					252

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2898	X	2898	-0-	-0-	-0-	2892	2	6	9	N	5					158
03	3315	X	3315	-0-	-0-	-0-	3306	2	9	9	N	8					166
04	3085	X	3085	-0-	-0-	-0-	3059	2	26	9	N	24					190
05	3077	X	3077	-0-	-0-	-0-	3057	2	20	9	N	18					208
06	2908	X	2908	-0-	-0-	-0-	2884	2	24	9	N	22					230
*07	3054	X	3054	-0-	-0-	-0-	3051	2	3	9	N	3					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2910	-0-	-58	-0-	12	1	2898	3	N	-0-					160
03	3255	X	3209	-0-	-46	-0-	14	1	3195	3	N	-0-					160
04	3180	X	3146	-0-	-34	-0-	3096	3	50	9	N	45					205
05	3286	X	3186	-0-	-100	-0-	3186	3			N	-0-					205
06	3180	X	3106	-0-	-74	-0-	3084	3	22	9	N	20	198	1			27
07	3255	X	3190	-0-	-65	-0-	3188	3	2	9	N	2					29

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2261	-0-	-35	-0-	11	1	2250	3	N	-0-					-0-
03	2511	N	1967	-0-	-544	-0-	12	1	1955	3	N	-0-					-0-
04	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
05	2511	N	2466	-0-	-45	-0-	2466	3			N	-0-					-0-
06	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2573	N	2422	-0-	-151	-0-	2422	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

02	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					105
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					105
04	1187	N	1187	-0-	-0-	-0-	1179	2	8	9	N	7					112
05	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2					114
06	1170	N	1123	-0-	-47	-0-	1122	2	1	9	N	1					115
07	1209	N	1151	-0-	-58	-0-	1147	2	4	9	N	4					119

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					180
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					180
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					180
05	62	N	-0-	-0-	-62	-0-					N	-0-					180
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					180
07	62	N	22	-0-	-40	-0-	22	2			N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

02	1087	N	1087	-0-	-0-	-0-	28	1	1048	2	N	10					216
							11	9									
03	1271	N	975	-0-	-296	-0-	31	1	944	2	N	-0-					216
04	1200	N	819	-0-	-381	-0-	28	1	791	2	N	-0-					216
05	1209	N	890	-0-	-319	-0-	31	1	845	2	N	13	183	1			46
							14	9									
06	930	N	675	-0-	-255	-0-	30	1	645	2	N	-0-					46
07	837	N	824	-0-	-13	-0-	31	1	789	2	N	4					50
							4	9									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2996	-0-	-280	-0-	203	1	2781	2	N	11					80
							12	9									
03	4229	X	4229	-0-	-0-	-0-	650	1	3560	2	N	17					97
							19	9									
04	3702	X	3702	-0-	-0-	-0-	639	1	3063	2	N	-0-					97
05	4186	X	4186	-0-	-0-	-0-	622	1	3539	2	N	23					120
							25	9									
06	3540	X	1325	-0-	-2215	-0-	169	1	1156	2	N	-0-					120
07	3658	X	3524	-0-	-134	-0-	600	1	2878	2	N	42					162
							46	9									

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	237	-0-	-71	-0-	237	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
*05	152	N	-0-	-0-	-152	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 05/20/2019 - P/A 05/20/19														

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2012	-0-	-620	-0-	2012	2			Y	-0-					100
03	2914	X	1954	-0-	-960	-0-	1954	2			Y	-0-					100
04	2820	X	2479	-0-	-341	-0-	2479	2			Y	-0-					100
05	2420	X	2420	-0-	-0-	-0-	2417	2	3	9	Y	3					103
06	2160	X	560	-0-	-1600	-0-	558	2	2	9	Y	2					105
07	2573	X	2270	-0-	-303	-0-	2264	2	6	9	Y	5					110

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	376	-0-	-72	-0-	376	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					199
03	403	N	-0-	-0-	-403	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199
05	0	N	-0-	-0-	-0-	-0-					N	-0-					199
06	0	N	-0-	-0-	-0-	-0-					N	-0-					199
07	0	N	-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

02	230	N	230	-0-	-0-	-0-	230	3		N	-0-					149
03	2046	N	459	-0-	-1587	-0-	459	3		N	-0-					149
04	1050	N	715	-0-	-335	-0-	715	3		N	-0-					149
05	1595	N	1595	-0-	-0-	-0-	1595	3		N	-0-					149
06	987	N	987	-0-	-0-	-0-	987	3		N	-0-					149
*07	1055	N	1055	-0-	-0-	-0-	1055	3		N	-0-					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

02	13	N	13	-0-	-0-	-0-	13	3		N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3		N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3		N	-0-					-0-
*07	1146	N	1146	-0-	-0-	-0-	1146	3		N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

02	1081	N	1081	-0-	-0-	-0-	10	1	1071	2	N	-0-				30
03	1240	N	1182	-0-	-58	-0-	10	1	1172	2	N	-0-				30
04	1147	N	1147	-0-	-0-	-0-	10	1	1137	2	N	-0-				30
05	1230	N	1230	-0-	-0-	-0-	10	1	1220	2	N	-0-				30
06	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-				30
07	1178	N	1174	-0-	-4	-0-	10	1	1164	2	N	-0-				30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					20

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	706	-0-	-106	-0-	700	2	6	9	N	5					32
03	868	N	731	-0-	-137	-0-	725	2	6	9	N	5					37
04	870	N	757	-0-	-113	-0-	749	2	8	9	N	7					44
05	775	N	711	-0-	-64	-0-	711	2			N	-0-					44
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					44
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

02	1372	N	1339	-0-	-33	-0-	13	1	1326	3	N	-0-					114
03	1519	N	1485	-0-	-34	-0-	14	1	1471	3	N	-0-					114
04	1470	N	1407	-0-	-63	-0-	1407	3			N	-0-					114
05	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-	9	5			105
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					105
*07	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					105

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

02	308	N	248	-0-	-60	-0-	13	1	235	3	N	-0-					104
03	435	N	435	-0-	-0-	-0-	15	1	414	3	N	-0-					104
							6	4									
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-	20	5			84
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					84
06	390	N	253	-0-	-137	-0-	253	3			N	-0-					84
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					84

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	R	3472	-0-	-0-	-0-	3472	3			N	-0-					-0-
03	3570	R	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
04	3999	R	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
05	3176	R	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
06	750	#	293	-0-	-457	-0-	293	3			N	-0-					-0-
*07	2911	R	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1136	-0-	-40	-0-	72	1	1064	2	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	N	-0-					-0-
04	1170	N	1152	-0-	-18	-0-	72	1	1080	2	N	-0-					-0-
05	1333	N	1279	-0-	-54	-0-	72	1	1207	2	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	72	1	1286	2	N	-0-					-0-
*07	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	28	1	926	2	N	-0-					22
*03	863	N	863	-0-	-0-	-0-	31	1	832	2	N	-0-					22
04	868	N	868	-0-	-0-	-0-	30	1	838	2	N	-0-					22
05	713	N	467	-0-	-246	-0-	31	1	436	2	N	-0-					22
06	690	N	450	-0-	-240	-0-	30	1	420	2	N	-0-					22
*07	713	N	454	-0-	-259	-0-	31	1	423	2	N	-0-					22

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	11	1	14	2	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	28	1	1796	2	N	-0-					163
03	1829	N	1809	-0-	-20	-0-	29	1	1761	2	N	17					180
							19	9									
04	2010	N	1893	-0-	-117	-0-	30	1	1805	2	N	53	185	1			48
							58	9									
05	2015	N	1826	-0-	-189	-0-	31	1	1795	2	N	-0-					48
06	1757	N	1757	-0-	-0-	-0-	30	1	1727	2	N	-0-					48
07	1953	N	1810	-0-	-143	-0-	31	1	1779	2	N	-0-					48

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	27	1	1229	2	N	-0-					163
03	1364	N	1248	-0-	-116	-0-	29	1	1178	2	N	37					200
							41	9									
04	1320	N	1261	-0-	-59	-0-	30	1	1168	2	N	57	194	1			63
							63	9									
05	1395	N	1283	-0-	-112	-0-	31	1	1252	2	N	-0-					63
06	1200	N	1185	-0-	-15	-0-	30	1	1155	2	N	-0-					63
07	1302	N	1269	-0-	-33	-0-	31	1	1238	2	N	-0-					63

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	28	1	732	2	N	7					207
							8	9									
03	877	N	877	-0-	-0-	-0-	31	1	828	2	N	16	120	1			103
							18	9									
04	904	N	904	-0-	-0-	-0-	30	1	853	2	N	19					122
							21	9									
05	893	N	893	-0-	-0-	-0-	31	1	861	2	N	1					123
							1	9									
06	540	N	30	-0-	-510	-0-	30	1			N	-0-					123
*07	814	N	814	-0-	-0-	-0-	31	1	781	2	N	2	120	1			5
							2	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

02	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-				-0-
03	1426	N	1403	-0-	-23	B	-0-	1403	2			N	-0-				-0-
04	1380	N	1312	-0-	-68	B	-0-	1312	2			N	-0-				-0-
05	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-				-0-
06	1350	N	1271	-0-	-79	B	-0-	1271	2			N	-0-				-0-
*07	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-				-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

02	1496	N	1496	-0-	-0-		-0-	1496	2			N	-0-				78
03	1130	N	1130	-0-	-0-		-0-	1130	2			N	-0-				78
04	2040	N	1032	-0-	-1008		-0-	1032	2			N	-0-				78
05	1643	N	996	-0-	-647		-0-	996	2			N	-0-				78
06	1861	N	1861	-0-	-0-		-0-	1861	2			N	-0-				78
*07	1763	N	1763	-0-	-0-		-0-	1763	2			N	-0-				78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

02	301	N	301	-0-	-0-		-0-	301	3			N	-0-				67
03	341	N	334	-0-	-7		-0-	334	3			N	-0-				67
04	330	N	270	-0-	-60		-0-	270	3			N	-0-				67
05	341	N	196	-0-	-145		-0-	196	3			N	-0-				67
06	330	N	118	-0-	-212		-0-	118	3			N	-0-				67
07	279	N	105	-0-	-174		-0-	105	3			N	-0-				67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

02	4459	X	4459	-0-	-0-		-0-	4457	2	2	9	N	2				82
03	5221	X	5221	-0-	-0-		-0-	5210	2	11	9	N	10				92
04	5180	X	5180	-0-	-0-		-0-	5179	2	1	9	N	1				93
05	5305	X	5305	-0-	-0-		-0-	5302	2	3	9	N	3				96
06	5140	X	5140	-0-	-0-		-0-	5137	2	3	9	N	3				99
07	4743	X	NO RPT	-0-	-4743		-0-					N	NO RPT				99

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

02	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

02	1372 N	1209	-0-	-163	-0-	1209	2			N	-0-					26
03	1519 N	1296	-0-	-223	-0-	1296	2			N	-0-					26
04	1320 N	1263	-0-	-57	-0-	1263	2			N	-0-					26
05	1788 N	1788	-0-	-0-	-0-	1788	2			N	-0-					26
06	1772 N	1772	-0-	-0-	-0-	1772	2			N	-0-					26
*07	1794 N	1794	-0-	-0-	-0-	1794	2			N	-0-	190	1			70

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

02	704 N	704	-0-	-0-	-0-	704	2			N	-0-					46
03	899 N	742	-0-	-157	-0-	742	2			N	-0-					46
04	720 N	687	-0-	-33	-0-	687	2			N	-0-					46
05	799 N	799	-0-	-0-	-0-	799	2			N	-0-					46
06	760 N	760	-0-	-0-	-0-	760	2			N	-0-					46
*07	792 N	792	-0-	-0-	-0-	792	2			N	-0-					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

02	644 N	583	-0-	-61	-0-	583	2			N	-0-					28
03	713 N	558	-0-	-155	-0-	558	2			N	-0-					28
04	630 N	550	-0-	-80	-0-	550	2			N	-0-					28
05	711 N	711	-0-	-0-	-0-	711	2			N	-0-					28
06	654 N	654	-0-	-0-	-0-	654	2			N	-0-					28
*07	659 N	659	-0-	-0-	-0-	659	2			N	-0-					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					95
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					95
04	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					100
05	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	N	3					103
06	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					106
*07	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					108

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

02	140	N	122	-0-	-18	-0-	122	2			N	-0-					94
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					94
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					94
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					94
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					94
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

02	784	N	606	-0-	-178	-0-	578	2	28	9	N	25					91
03	686	N	686	-0-	-0-	-0-	662	2	24	9	N	22					113
04	690	N	675	-0-	-15	-0-	655	2	20	9	N	18					131
05	690	N	690	-0-	-0-	-0-	676	2	14	9	N	13					144
06	701	N	701	-0-	-0-	-0-	680	2	21	9	N	19					163
07	713	N	625	-0-	-88	-0-	608	2	17	9	N	15					178

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

02	1183	N	1183	-0-	-0-	-0-	1161	2	22	9	N	20					90
03	1238	N	1238	-0-	-0-	-0-	1202	2	36	9	N	33					123
04	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					157
05	1360	N	1360	-0-	-0-	-0-	1296	2	64	9	N	58					215
06	1291	N	1291	-0-	-0-	-0-	1238	2	53	9	N	48	190	1			73
*07	1340	N	1340	-0-	-0-	-0-	1299	2	41	9	N	37					110

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

02	2072	N	1912	-0-	-160	-0-	1886	2	26	9	N	24					142
03	2232	N	1827	-0-	-405	-0-	1813	2	14	9	N	13					155
04	2130	N	2001	-0-	-129	-0-	1954	2	47	9	N	43					198
05	2127	N	2127	-0-	-0-	-0-	2081	2	46	9	N	42					240
06	2032	N	2032	-0-	-0-	-0-	1996	2	36	9	N	33					273
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					273

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

02	1957	N	1957	-0-	-0-	-0-	1951	2	6	9	N	5					50
03	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					57
04	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6					63
05	2170	N	1939	-0-	-231	-0-	1931	2	8	9	N	7					70
06	2040	N	1976	-0-	-64	-0-	1967	2	9	9	N	8					78
07	2046	N	1913	-0-	-133	-0-	1905	2	8	9	N	7					85

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

02	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					145
03	2263	N	1880	-0-	-383	-0-	1852	2	28	9	N	25					170
04	2070	N	1998	-0-	-72	-0-	1948	2	50	9	N	45					215
05	2294	N	2111	-0-	-183	-0-	2075	2	36	9	N	33					248
06	2028	N	2028	-0-	-0-	-0-	1987	2	41	9	N	37	188	1			97
07	2077	N	2036	-0-	-41	-0-	2002	2	34	9	N	31					128

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	218	2	6	9	N	5					138
03	279	N	228	-0-	-51	-0-	224	2	4	9	N	4					142
04	240	N	214	-0-	-26	-0-	213	2	1	9	N	1					143
05	248	N	224	-0-	-24	-0-	213	2	11	9	N	10					153
06	253	N	253	-0-	-0-	-0-	243	2	10	9	N	9					162
*07	360	N	360	-0-	-0-	-0-	327	2	33	9	N	30					192

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	4205	-0-	-0-	-0-	4171	2	34	9	N	31					257
03	4464	X	4464	-0-	-0-	-0-	4416	2	48	9	N	44	193	1			108
04	4466	X	4466	-0-	-0-	-0-	4414	2	52	9	N	47					155
05	4650	X	4526	-0-	-124	-0-	4468	2	58	9	N	53					208
06	4500	X	4371	-0-	-129	-0-	4338	2	33	9	N	30					238
07	4650	X	3979	-0-	-671	-0-	3945	2	34	9	N	31	186	1			83

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2781	X	2781	-0-	-0-	-0-	2773	2	8	9	N	7					185
03	3069	X	2948	-0-	-121	-0-	2937	2	11	9	N	10					195
04	3060	X	3020	-0-	-40	-0-	3000	2	20	9	N	18					213
05	3162	X	3077	-0-	-85	-0-	3060	2	17	9	N	15					228
06	3060	X	2864	-0-	-196	-0-	2851	2	13	9	N	12					240
07	3131	X	2759	-0-	-372	-0-	2750	2	9	9	N	8					248

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	-0-	1600	2	112	9	N	102					252
03	1860	N	1778	-0-	-82	-0-	1654	2	124	9	N	113	175	1			190
04	1740	N	1677	-0-	-63	-0-	1581	2	96	9	N	87					277
05	1891	N	1825	-0-	-66	-0-	1712	2	113	9	N	103					380
06	1810	N	1810	-0-	-0-	-0-	1708	2	102	9	N	93	190	1			283
*07	1797	N	1797	-0-	-0-	-0-	1698	2	99	9	N	90	186	1			187

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	1416	2	11	9	N	10	180	1			50
03	1457	N	1352	-0-	-105	-0-	1338	2	14	9	N	13					63
04	1480	N	1480	-0-	-0-	-0-	1447	2	33	9	N	30					93
05	1603	N	1603	-0-	-0-	-0-	1562	2	41	9	N	37					130
06	1514	N	1514	-0-	-0-	-0-	1467	2	47	9	N	43					173
07	1519	N	1477	-0-	-42	-0-	1436	2	41	9	N	37					210

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	9676	-0-	-488	-0-	9511	2	165	9	N	150	187	1			243
03	10633	X	10183	-0-	-450	-0-	9995	2	188	9	N	171	184	1			230
04	10290	X	9735	-0-	-555	-0-	9571	2	164	9	N	149	177	1			202
05	10726	X	10019	-0-	-707	-0-	9832	2	187	9	N	170					372
06	10380	X	7918	-0-	-2462	-0-	7782	2	136	9	N	124	191	1			305
07	10726	X	8523	-0-	-2203	-0-	8380	2	143	9	N	130	195	1			240

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13664	X	12726	-0-	-938	-0-	12356	2	370	9	N	336	584	1			169
03	15128	X	11349	-0-	-3779	-0-	11045	2	304	9	N	276	189	1			256
04	14160	X	11702	-0-	-2458	-0-	11355	2	347	9	N	315	373	1			198
05	14384	X	12537	-0-	-1847	-0-	12212	2	325	9	N	295	191	1			302
06	13800	X	12640	-0-	-1160	-0-	12308	2	332	9	N	302	378	1			226
07	14105	X	12880	-0-	-1225	-0-	12566	2	314	9	N	285	186	1			325

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	11047	-0-	-2309	-0-	10702	2	345	9	N	314	573	1			94
03	14663	X	10647	-0-	-4016	-0-	10299	2	348	9	N	316	191	1			219
04	13560	X	10513	-0-	-3047	-0-	10191	2	322	9	N	293	185	1			327
05	13392	X	11966	-0-	-1426	-0-	11562	2	404	9	N	367	372	1			322
06	12420	X	11051	-0-	-1369	-0-	10673	2	378	9	N	344	385	1			281
07	12245	X	11277	-0-	-968	-0-	10900	2	377	9	N	343	375	1			249

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	X	10433	-0-	-3847	-0-	10136	2	297	9	N	270	191	1			224
03	15283	X	11905	-0-	-3378	-0-	11618	2	287	9	N	261	186	1			299
04	14040	X	11642	-0-	-2398	-0-	11377	2	265	9	N	241	376	1			164
05	11563	X	11392	-0-	-171	-0-	11150	2	242	9	N	220					384
06	11520	X	11147	-0-	-373	-0-	10881	2	266	9	N	242	380	1			246
07	12028	X	11339	-0-	-689	-0-	11126	2	213	9	N	194	188	1			252

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	X	2500	-0-	-0-	-0-	2359	2	141	9	N	128	356	1			172
03	2852	X	1977	-0-	-875	-0-	1855	2	122	9	N	111					283
04	2760	X	2637	-0-	-123	-0-	2494	2	143	9	N	130	188	1			225
05	2938	X	2938	-0-	-0-	-0-	2758	2	180	9	N	164	183	1			206
06	2828	X	2828	-0-	-0-	-0-	2663	2	165	9	N	150	191	1			165
07	2759	X	2418	-0-	-341	-0-	2283	2	135	9	N	123					288

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4570	-0-	-358	-0-	4406	2	164	9	N	149	186	1			297
03	5301	X	5124	-0-	-177	-0-	4935	2	189	9	N	172	188	1			281
04	5130	X	4899	-0-	-231	-0-	4736	2	163	9	N	148	178	1			251
05	5301	X	4977	-0-	-324	-0-	4783	2	194	9	N	176	183	1			244
06	5040	X	3231	-0-	-1809	-0-	3148	2	83	9	N	75					319
07	5115	X	4550	-0-	-565	-0-	4504	2	46	9	N	42					361

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5664	-0-	-48	-0-	5544	2	120	9	N	109	193	1			197
03	6611	X	6611	-0-	-0-	-0-	6462	2	149	9	N	135					332
04	6360	X	6289	-0-	-71	-0-	6156	2	133	9	N	121	190	1			263
05	6572	X	6418	-0-	-154	-0-	6280	2	138	9	N	125	180	1			208
06	6390	X	6108	-0-	-282	-0-	5983	2	125	9	N	114					322
07	6603	X	4091	-0-	-2512	-0-	4024	2	67	9	N	61	188	1			195

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16380	X	14308	-0-	-2072	-0-	14100	3	208	9	N	189	188	1			414
03	18011	X	14701	-0-	-3310	-0-	14611	3	90	9	N	82					496
04	15480	X	13837	-0-	-1643	-0-	13614	3	223	9	N	203	193	1			506
05	15841	X	13261	-0-	-2580	-0-	13057	3	204	9	N	185	187	1			504
06	15330	X	12822	-0-	-2508	-0-	12625	3	197	9	N	179	369	1			314
07	15841	X	15338	-0-	-503	-0-	15099	3	239	9	N	217					531

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

02	310 N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	208 N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	120 N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124 N	5	-0-	-119	-0-	5	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

02	728 N	660	-0-	-68	B -0-	660	2			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																
03	682 N	678	-0-	-4	B -0-	678	2			N	-0-					76
04	690 N	614	-0-	-76	B -0-	614	2			N	-0-					76
05	744 N	672	-0-	-72	B -0-	672	2			N	-0-					76
06	660 N	562	-0-	-98	B -0-	562	2			N	-0-					76
*07	629 N	629	-0-	-0-	B -0-	629	2			N	-0-					76

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

02	1270 N	1270	-0-	-0-	B -0-	1222	2	48	9	N	44					202
03/01 BALANCING DATE STATUS -> -0-																
03	1275 N	1275	-0-	-0-	B -0-	1233	2	42	9	N	38	180	1			60
04	1247 N	1247	-0-	-0-	B -0-	1241	2	6	9	N	5					65
05	1507 N	1507	-0-	-0-	B -0-	1501	2	6	9	N	5					70
06	1230 N	887	-0-	-343	B -0-	887	2			N	-0-					70
*07	1447 N	1447	-0-	-0-	B -0-	1447	2			N	-0-					70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

02	896	#	694	-0-	-202	-0-	694	2			N	-0-					-0-
03	992	#	933	-0-	-59	-0-	933	2			N	-0-					-0-
04	995	R	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	899	#	146	-0-	-753	-0-	146	2			N	-0-					-0-
06	900	#	3	-0-	-897	-0-	3	2			N	-0-					-0-
07	1023	#	898	-0-	-125	-0-	898	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

02	616	N	463	-0-	-153	-0-	440	2	23	9	N	21					310
03	682	N	605	-0-	-77	-0-	553	2	52	9	N	47	187	1			170
04	636	N	636	-0-	-0-	-0-	628	2	8	9	N	7					177
05	527	N	184	-0-	-343	-0-	175	2	9	9	N	8					185
06	600	N	-0-	-0-	-600	-0-					N	-0-					185
*07	714	N	714	-0-	-0-	-0-	650	2	64	9	N	58					243

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

02	3164	X	2425	-0-	-739	-0-	2425	2			N	-0-					114
03	3503	X	2488	-0-	-1015	-0-	2475	2	13	9	N	12					126
04	3150	X	2817	-0-	-333	-0-	2797	2	20	9	N	18					144
05	3069	X	749	-0-	-2320	-0-	745	2	4	9	N	4					148
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					148
*07	4348	X	4348	-0-	-0-	-0-	4315	2	33	9	N	30					178

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

02	2044	N	1727	-0-	-317	-0-	1727	2			N	-0-				22
03	2294	N	2156	-0-	-138	-0-	2156	2			N	-0-				22
04	2190	N	2110	-0-	-80	-0-	2110	2			N	-0-				22
05	1922	N	539	-0-	-1383	-0-	539	2			N	-0-				22
06	2100	N	-0-	-0-	-2100	-0-					N	-0-				22
*07	2170	N	2157	-0-	-13	-0-	2157	2			N	-0-				22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

02	2408	N	2088	-0-	-320	-0-	1	1	2087	2	N	-0-				187
03	2604	N	2453	-0-	-151	-0-	1	1	2452	2	N	-0-				187
04	2558	N	2558	-0-	-0-	-0-	1	1	2544	2	N	12				199
							13	9								
05	2325	N	691	-0-	-1634	-0-	1	1	690	2	N	-0-				199
06	2370	N	-0-	-0-	-2370	-0-					N	-0-				199
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT				199

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILL ENERGY CORPORATION 924319
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
06	DLQ G-10		594	-0-	594	594	594	2			Y	-0-					-0-
07	DLQ G-10		945	-0-	945	1539	945	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	217	N	115	-0-	-102	-0-	115	2			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
06	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
07	DLQ G-10		20	-0-	20	75	20	2			Y	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					78
03	1829	N	1175	-0-	-654	-0-	1175	2			N	-0-					78
04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					78
05	1829	N	1424	-0-	-405	-0-	1424	2			N	-0-					78
06	1140	N	1082	-0-	-58	-0-	1082	2			N	-0-					78
07	1829	N	1435	-0-	-394	-0-	1435	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

02	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					164
03	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					164
04	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					164
05	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					164
06	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					164
*07	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					164

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

02	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					132
03	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					132
04	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					132
05	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					132
06	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					132
*07	3100	N	3170	-0-	70	70	3170	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILL ENERGY CORPORATION 924319
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					72
03	2046	N	1779	-0-	-267	-0-	1779	2			N	-0-					72
04	1620	N	1585	-0-	-35	-0-	1585	2			N	-0-					72
05	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					72
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					72
*07	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

02	0		-0-	-0-	-0-	-0-					N	-0-					8
03	0		-0-	-0-	-0-	-0-					N	-0-					8
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

02	728	#	893	-0-	165	B	-6080	893	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5212	CANCELLED UNDERAGE ->				-868									
03	1023	#	652	-0-	-371	B	-5583	652	3		N	-0-					-0-
04	990	#	980	-0-	-10	B	-5593	980	3		N	-0-					-0-
05	1023	#	733	-0-	-290	B	-5883	733	3		N	-0-					-0-
06	960	#	66	-0-	-894	B	-6777	66	3		N	-0-					-0-
07	1023	#	726	-0-	-297	B	-7074	726	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) //CONT.// 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

02	812	N	685	-0-	-127	-0-	685	2			N	-0-					97
03	775	N	770	-0-	-5	-0-	770	2			N	-0-					97
04	840	N	783	-0-	-57	-0-	783	2			N	-0-					97
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					97
06	750	N	397	-0-	-353	-0-	397	2			N	-0-					97
07	806	N	544	-0-	-262	-0-	544	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/06/2019 - P/A 03/06/19

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

02	0	N	-0-	-0-	-0-	-0-					N	-0-					222
03	0	N	-0-	-0-	-0-	-0-					N	-0-					222
04	928	N	928	-0-	-0-	-0-	311	1	617	2	N	-0-					222
05	1678	N	1678	-0-	-0-	-0-	268	1	1410	2	N	-0-					222
*06	1531	N	1531	-0-	-0-	-0-	274	1	1257	2	N	-0-					222
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

02	0	N	-0-	-0-	-0-	-0-					N	-0-					419
03	0	N	-0-	-0-	-0-	-0-					N	-0-					419
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					419
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					419
*06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					419
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

02	241	N	241	-0-	-0-	-0-	58	1	183	2	N	-0-					656
03	184	N	184	-0-	-0-	-0-	43	1	141	2	N	-0-					656
04	375	N	375	-0-	-0-	-0-	85	1	290	2	N	-0-					656
05	429	N	429	-0-	-0-	-0-	85	1	344	2	N	-0-					656
*06	545	N	545	-0-	-0-	-0-	80	1	465	2	N	-0-					656
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

02	40	N	40	-0-	-0-	-0-	35	1	5	2	N	-0-					354
03	31	N	31	-0-	-0-	-0-	29	1	2	2	N	-0-					354
04	97	N	97	-0-	-0-	-0-	56	1	41	2	N	-0-					354
05	152	N	152	-0-	-0-	-0-	56	1	96	2	N	-0-					354
*06	109	N	109	-0-	-0-	-0-	53	1	56	2	N	-0-					354
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

02	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
03	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
04	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
05	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
*07	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

02	2884	X	2567	-0-	-317	-0-	2567	3			Y	-0-					93
03	3193	X	2484	-0-	-709	-0-	2484	3			Y	-0-					93
04	3090	X	2576	-0-	-514	-0-	2576	3			Y	-0-					93
05	1868	X	1868	-0-	-0-	-0-	1868	3			Y	-0-					93
06	2400	N	2	-0-	-2398	-0-	2	3			Y	-0-					93
*07	2759	N	2759	-0-	-0-	-0-	2759	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

02	504	N	449	-0-	-55	-0-	449	3			Y	-0-					-0-
03	589	N	146	-0-	-443	-0-	146	3			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	558	N	159	-0-	-399	-0-	159	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					68
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					68
04	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					68
05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					68
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					68
*07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					20
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					20
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					20
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					20
06	360	N	-0-	-0-	-360	-0-					N	-0-					20
07	527	N	-0-	-0-	-527	-0-					N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					29
03	155	N	116	-0-	-39	-0-	116	3			N	-0-					29
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					29
06	120	N	-0-	-0-	-120	-0-					N	-0-					29
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					28
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
06	13	N	-0-	-0-	-13	-0-					N	-0-					28
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	690	N	429	-0-	-261	-0-	429	3			N	-0-					-0-
07	713	N	497	-0-	-216	-0-	497	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					37
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					37
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					37
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					37
06	870	N	-0-	-0-	-870	-0-					N	-0-					37
07	961	N	838	-0-	-123	-0-	838	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	150	N	-0-	-0-	-150	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

02	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

02	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
05	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*07	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

02	2268	N	2128	-0-	-140	-0-	2128	3			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2267	3	4	9	N	4	4	8			-0-
04	2370	N	2126	-0-	-244	-0-	2123	3	3	9	N	3	3	8			-0-
05	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
06	2329	N	2329	-0-	-0-	-0-	80	1	2249	3	N	-0-					-0-
07	2201	N	2135	-0-	-66	-0-	2135	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

02	28	N	-0-	-0-	-28	-0-					N	-0-					120
03	3	N	-0-	-0-	-3	-0-					N	-0-					120
04	2	N	-0-	-0-	-2	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	128	N	128	-0-	-0-	-0-	128	1			N	-0-					100
05	248	N	248	-0-	-0-	-0-	248	1			N	-0-					100
06	240	N	240	-0-	-0-	-0-	240	1			N	-0-					100
*07	248	N	248	-0-	-0-	-0-	248	1			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

02	1120	X	801	-0-	-319	-0-	21	1	780	3	N	-0-					63
03	1484	X	1484	-0-	-0-	-0-	23	1	1416	3	N	41					104
							45	9									
04	4417	X	4417	-0-	-0-	-0-	4370	3	47	9	N	43					147
05	3298	X	3298	-0-	-0-	-0-	3215	3	83	9	N	75					222
06	3288	X	3288	-0-	-0-	-0-	3205	3	83	9	N	75					297
*07	2794	X	2794	-0-	-0-	-0-	2747	3	47	9	N	43	191	1			149

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

02	700	N	169	-0-	-531	-0-	10	1	159	3	N	-0-					72
03	775	N	739	-0-	-36	-0-	11	1	728	3	N	-0-					72
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					72
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					72
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					72
07	775	N	663	-0-	-112	-0-	663	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
04	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

02	2352	N	2322	-0-	-30	-0-	73	1	2249	3	N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	81	1	2860	3	N	-0-					-0-
04	2989	X	2989	-0-	-0-	-0-	79	1	2910	3	N	-0-					-0-
05	2604	X	2496	-0-	-108	-0-	81	1	2415	3	N	-0-					-0-
06	2999	X	2999	-0-	-0-	-0-	79	1	2920	3	N	-0-					-0-
07	2604	X	2333	-0-	-271	-0-	81	1	2252	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

02	1215	N	1215	-0-	-0-	-0-	116	1	1099	2	N	-0-					-0-
03	1984	N	487	-0-	-1497	-0-	130	1	357	2	N	-0-					-0-
04	1260	N	615	-0-	-645	-0-	130	1	485	2	N	-0-					-0-
05	1333	N	1317	-0-	-16	-0-	80	1	1237	2	N	-0-					-0-
06	3000	N	3813	-0-	813	813	100	1	3713	2	N	-0-					-0-
*07	3100	N	9961	-0-	6861	7674	130	1	9831	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

02	1437	X	1437	-0-	-0-	-0-	116	1	1321	2	N	-0-					-0-
03	2451	X	2451	-0-	-0-	-0-	88	1	2363	2	N	-0-					-0-
04	2355	X	2355	-0-	-0-	-0-	130	1	2225	2	N	-0-					-0-
05	5163	X	5163	-0-	-0-	-0-	130	1	5033	2	N	-0-					-0-
06	5689	X	5689	-0-	-0-	-0-	130	1	5559	2	N	-0-					-0-
*07	3779	X	3779	-0-	-0-	-0-	130	1	3649	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					100
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					100
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					100
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					100
06	270	N	-0-	-0-	-270	-0-					N	-0-					100
07	1054	N	140	-0-	-914	-0-	140	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

02	2156	N	1278	-0-	-878	-0-	1278	3			N	-0-					-0-
03	2387	N	1190	-0-	-1197	-0-	1190	3			N	-0-					-0-
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
06	1140	N	22	-0-	-1118	-0-	22	3			N	-0-					-0-
07	1891	N	1559	-0-	-332	-0-	1559	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

02	896	N	855	-0-	-41	-0-	852	3	3	9	N	3					63
03	992	N	459	-0-	-533	-0-	455	3	4	9	N	4					67
04	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					72
05	961	N	-0-	-0-	-961	-0-					N	-0-					72
06	450	N	75	-0-	-375	-0-	75	3			N	-0-					72
*07	1002	N	1002	-0-	-0-	-0-	996	3	6	9	N	5					77

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

02	896	N	877	-0-	-19	-0-	56	1	803	2	N	16					33
							18	9									
03	961	N	883	-0-	-78	-0-	58	1	825	2	N	-0-					33
04	912	N	912	-0-	-0-	-0-	60	1	852	2	N	-0-					33
05	961	N	943	-0-	-18	-0-	62	1	870	2	N	10					43
							11	9									
06	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					43
07	930	N	903	-0-	-27	-0-	62	1	841	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	181	-0-	-715	-0-	181	2			N	-0-					157
03	868	N	-0-	-0-	-868	-0-					N	-0-					157
04	570	N	-0-	-0-	-570	-0-					N	-0-					157
05	186	N	-0-	-0-	-186	-0-					N	103					260
06	0	N	-0-	-0-	-0-	-0-					N	45					305
07	0	W	-0-	-0-	-0-	-0-					N	23					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22316	X	6997	-0-	-15319	-0-	6924	2	73	9	N	66					269
03	19344	X	10037	-0-	-9307	-0-	9997	2	40	9	N	36	194	1			111
04	18720	X	3012	-0-	-15708	-0-	2997	2	15	9	N	14					125
05	13950	X	2997	-0-	-10953	-0-	2986	2	11	9	N	10					135
06	12480	X	-0-	-0-	-12480	-0-					N	5					140
07	10044	X	-0-	-0-	-10044	-0-					N	5					145

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
03	3596	X	2741	-0-	-855	-0-	2741	2			N	-0-					-0-
04	3480	X	2737	-0-	-743	-0-	2737	2			N	-0-					-0-
05	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
06	3480	X	1460	-0-	-2020	-0-	1460	2			N	-0-					-0-
*07	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7538	X	7538	-0-	-0-	-0-	288	1	7244	2	N	5					100
							6	9									
03	8511	X	8511	-0-	-0-	-0-	312	1	8192	2	N	6					106
							7	9									
04	8761	X	8761	-0-	-0-	-0-	304	1	8451	2	N	5					111
							6	9									
05	8933	X	8933	-0-	-0-	-0-	316	1	8617	2	N	-0-					111
06	8565	X	8565	-0-	-0-	-0-	297	1	8268	2	N	-0-					111
*07	8782	X	8782	-0-	-0-	-0-	311	1	8471	2	N	-0-					111

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

02	1036	N	1022	-0-	-14	-0-	1022	3			Y	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
05	1147	N	1140	-0-	-7	-0-	1140	3			Y	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
*07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673 N	673	-0-	-0-	-0-	673	2			N	-0-					85
03	744 N	691	-0-	-53	-0-	691	2			N	-0-					85
04	713 N	713	-0-	-0-	-0-	713	2			N	-0-					85
05	744 N	705	-0-	-39	-0-	705	2			N	-0-					85
06	660 N	658	-0-	-2	-0-	658	2			N	-0-					85
07	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700 N	683	-0-	-17	-0-	681	2	2	9	N	2					159
03	806 N	743	-0-	-63	-0-	740	2	3	9	N	3					162
04	720 N	718	-0-	-2	-0-	716	2	2	9	N	2					164
05	701 N	701	-0-	-0-	-0-	695	2	6	9	N	5					169
06	720 N	697	-0-	-23	-0-	690	2	7	9	N	6					175
*07	788 N	788	-0-	-0-	-0-	785	2	3	9	N	3					178

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265 N	1265	-0-	-0-	-0-	72	1	1193	2	N	-0-					-0-
03	1395 N	1388	-0-	-7	-0-	72	1	1316	2	N	-0-					-0-
04	1393 N	1393	-0-	-0-	-0-	72	1	1321	2	N	-0-					-0-
05	1435 N	1435	-0-	-0-	-0-	72	1	1363	2	N	-0-					-0-
06	1386 N	1386	-0-	-0-	-0-	72	1	1314	2	N	-0-					-0-
*07	1428 N	1428	-0-	-0-	-0-	72	1	1356	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	6020	X	5845	-0-	-175	-0-	5845	3			N	-0-					23
03	6665	X	6199	-0-	-466	-0-	6199	3			N	-0-					23
04	6390	X	6241	-0-	-149	-0-	6241	3			N	-0-					23
05	6603	X	6399	-0-	-204	-0-	6399	3			N	-0-					23
06	6390	X	6137	-0-	-253	-0-	6137	3			N	-0-					23
07	6479	X	3141	-0-	-3338	-0-	3141	3			N	-0-					23

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	5320	X	2963	-0-	-2357	-0-	2963	3			N	-0-					-0-
03	5890	X	4428	-0-	-1462	-0-	4428	3			N	-0-					-0-
04	5700	X	3986	-0-	-1714	-0-	3986	3			N	-0-					-0-
05	5394	X	4688	-0-	-706	-0-	4688	3			N	-0-					-0-
06	5220	X	4605	-0-	-615	-0-	4605	3			N	-0-					-0-
07	4433	X	1276	-0-	-3157	-0-	1276	3			N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	1581	N	1428	-0-	-153	-0-	1428	3			N	-0-					-0-
04	1590	N	1570	-0-	-20	-0-	1570	3			N	-0-					-0-
05	1612	N	1605	-0-	-7	-0-	1605	3			N	-0-					-0-
06	1380	N	1171	-0-	-209	-0-	1171	3			N	-0-					-0-
07	1612	N	806	-0-	-806	-0-	806	3			N	-0-					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	814	-0-	-110	-0-	814	3			N	-0-					17
03	992	N	852	-0-	-140	-0-	852	3			N	-0-					17
04	900	N	803	-0-	-97	-0-	803	3			N	-0-					17
05	906	N	906	-0-	-0-	-0-	895	3	11	9	N	10					27
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					27
07	837	N	491	-0-	-346	-0-	491	3			N	-0-					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

03	0		5590	-0-	5590	5590	5590	2			N	-0-					-0-
04	665		3329	-0-	2664	8254	3310	2	19	9	N	17					17
05	2945		2443	-0-	-502	7752	2436	2	7	9	N	6					23
06	8874		1986	-0-	-6888	864	1969	2	17	9	N	15					38
07	2945		1067	-0-	-1878	-0-	1065	2	2	9	N	2					40

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

02	1848	X	1137	-0-	-711	-0-	1137	2			N	-0-					-0-
03	2046	X	1180	-0-	-866	-0-	1180	2			N	-0-					-0-
04	1440	X	1068	-0-	-372	-0-	1068	2			N	-0-					-0-
05	1364	X	897	-0-	-467	-0-	897	2			N	-0-					-0-
06	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					170
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					170
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					170
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					170
06	941	N	941	-0-	-0-	-0-	904	2	37	9	N	34					204
*07	941	N	941	-0-	-0-	-0-	919	2	22	9	N	20					224

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4945	X	4945	-0-	-0-	-0-	4928	2	17	9	N	15					152
03	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					152
04	5323	X	5323	-0-	-0-	-0-	5251	2	72	9	N	65					217
05	6011	X	6011	-0-	-0-	-0-	5948	2	63	9	N	57	155	1			119
06	5864	X	5864	-0-	-0-	-0-	5836	2	28	9	N	25					144
*07	5478	X	5478	-0-	-0-	-0-	5400	2	78	9	N	71					215

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2209	-0-	-59	-0-	2209	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					-0-
05	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
06	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
*07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

02	1334	N	1334	-0-	-0-	-0-	56	1	1278	2	N	-0-							22
03	1168	N	1168	-0-	-0-	-0-	60	1	1105	2	N	3							25
							3	9											
04	1139	N	1139	-0-	-0-	-0-	60	1	1073	2	N	5							30
							6	9											
05	1302	N	1107	-0-	-195	-0-	62	1	1043	2	N	2							32
							2	9											
06	1140	N	994	-0-	-146	-0-	56	1	938	2	N	-0-							32
07	1178	N	1007	-0-	-171	-0-	62	1	945	2	N	-0-							32

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

02	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-							42
03	934	N	934	-0-	-0-	-0-	62	1	872	2	N	-0-							42
04	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-							42
05	1033	N	1033	-0-	-0-	-0-	54	1	979	2	N	-0-							42
06	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-							42
*07	938	N	938	-0-	-0-	-0-	62	1	876	2	N	-0-							42

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

02	1163	N	1163	-0-	-0-	-0-	56	1	1107	2	N	-0-							10
03	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	N	-0-							10
04	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-							10
05	1123	N	1123	-0-	-0-	-0-	62	1	1061	2	N	-0-							10
06	1080	N	1080	-0-	-0-	-0-	60	1	1020	2	N	-0-							10
*07	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-							10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	54	1	647	2	N	32					129
							35	9									
03	986	N	986	-0-	-0-	-0-	62	1	889	2	N	32					161
							35	9									
04	955	N	955	-0-	-0-	-0-	60	1	864	2	N	28					189
							31	9									
05	943	N	943	-0-	-0-	-0-	62	1	881	2	N	-0-					189
06	886	N	886	-0-	-0-	-0-	60	1	759	2	N	61	188	1			62
							67	9									
*07	960	N	960	-0-	-0-	-0-	62	1	885	2	N	12					74
							13	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

02	256	N	256	-0-	-0-	-0-	56	1	200	2	N	-0-					27
03	279	N	272	-0-	-7	-0-	62	1	210	2	N	-0-					27
04	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27
05	279	N	266	-0-	-13	-0-	62	1	204	2	N	-0-					27
06	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27
*07	280	N	280	-0-	-0-	-0-	62	1	218	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

02	980	N	951	-0-	-29	-0-	87	1	864	2	N	-0-					67
03	992	N	943	-0-	-49	-0-	96	1	838	2	N	8					75
							9	9									
04	1020	N	953	-0-	-67	-0-	94	1	853	2	N	5					80
							6	9									
05	1054	N	920	-0-	-134	-0-	97	1	823	2	N	-0-					80
06	932	N	932	-0-	-0-	-0-	91	1	838	2	N	3					83
							3	9									
*07	1078	N	1078	-0-	-0-	-0-	94	1	984	2	N	-0-					83

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

02	3304	X	2823	-0-	-481	-0-	2823	2			N	-0-					176
03	3658	X	2709	-0-	-949	-0-	2709	2			N	-0-					176
04	3540	X	3109	-0-	-431	-0-	3109	2			N	-0-					176
05	3224	X	2834	-0-	-390	-0-	2834	2			N	-0-					176
06	3030	X	2616	-0-	-414	-0-	2616	2			N	-0-					176
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

02	265	R	265	-0-	-0-	-0-	18	1	241	2	N	5					97
							6	9									
03	279	#	278	-0-	-1	-0-	19	1	242	2	N	15					112
							17	9									
04	315	R	315	-0-	-0-	-0-	19	1	294	2	N	2					114
							2	9									
05	310	#	240	-0-	-70	-0-	16	1	217	2	N	6					120
							7	9									
06	300	#	235	-0-	-65	-0-	16	1	208	2	N	10					130
							11	9									
07	341	#	252	-0-	-89	-0-	17	1	225	2	N	9					139
							10	9									

DUDE WILSON (MARMATON) //CONT.// 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	308	N	186	-0-	-122	-0-	56	1	130	2	N	-0-					122
	03	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					122
	04	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					122
	05	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					122
	06	360	N	324	-0-	-36	-0-	60	1	264	2	N	-0-					122
*	07	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	1400	N	1358	-0-	-42	-0-	94	1	1264	2	N	-0-					23
	03	1519	N	1474	-0-	-45	-0-	105	1	1369	2	N	-0-					23
	04	1440	N	1422	-0-	-18	-0-	87	1	1335	2	N	-0-					23
	05	1559	N	1559	-0-	-0-	-0-	108	1	1451	2	N	-0-					23
	06	1497	N	1497	-0-	-0-	-0-	104	1	1393	2	N	-0-					23
*	07	1486	N	1486	-0-	-0-	-0-	107	1	1379	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					32
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					32
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					32
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					32
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

02	812 N	242	-0-	-570	-0-	242	2			N	-0-					40
03	558 N	351	-0-	-207	-0-	351	2			N	-0-					40
04	383 N	383	-0-	-0-	-0-	383	2			N	-0-					40
05	534 N	534	-0-	-0-	-0-	534	2			N	-0-					40
06	741 N	741	-0-	-0-	-0-	741	2			N	-0-					40
*07	874 N	874	-0-	-0-	-0-	874	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

02	532	N	527	-0-	-5	B	-4704	527	2			N	-0-					-0-
03	372	N	692	-0-	320	B	-4384	692	2			N	-0-					-0-
04	420	N	583	-0-	163	B	-4221	583	2			N	-0-					-0-
05	589	N	613	-0-	24	B	-4197	613	2			N	-0-					-0-
06	660	N	609	-0-	-51	B	-4197	11	1	598	2	N	-0-					-0-
07	589	N	548	-0-	-41	B	-4197	548	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

02	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

02	223	N	223	-0-	-0-	B	-0-	222	2	1	9	Y	1					35
03	279	N	-0-	-0-	-279	B	-0-					Y	1					36
04	210	N	-0-	-0-	-210	B	-0-					Y	-0-					36
05	248	N	116	-0-	-132	B	-0-	116	2			Y	-0-					36
06	121	N	121	-0-	-0-	B	-0-	121	2			Y	-0-					36
*07	83	N	83	-0-	-0-	B	-0-	83	2			Y	-0-					36

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
04	14B2	EXT	18	-0-	18		18	6	1	12	9	N	11					176
05	14B2	EXT	-0-	-0-	-0-		18					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-		18					N	-0-					176
07	14B2	EXT	-0-	-0-	-0-		18					N	-0-					176

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4098	R	4098	-0-	-0-	-0-	10	1	4088	2	N	-0-	89	1			104
03	3906	#	3521	-0-	-385	-0-	10	1	3511	2	N	-0-					104
04	3780	#	3563	-0-	-217	-0-	10	1	3549	2	N	4					108
							4	9									
05	4526	#	3953	-0-	-573	-0-	10	1	3943	2	N	-0-					108
06	4380	#	3863	-0-	-517	-0-	10	1	3849	2	N	4					112
							4	9									
07	4526	#	3426	-0-	-1100	-0-	10	1	3410	2	N	5					117
							6	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

MO																	
02	T. A.		-0-	-0-	-0-		2				Y	-0-					9
03	T. A.		-0-	-0-	-0-		2				Y	-0-					9
04	T. A.		-0-	-0-	-0-		2				Y	-0-					9
05	T. A.		-0-	-0-	-0-		2				Y	-0-					9
06	T. A.		-0-	-0-	-0-		2				Y	-0-					9
07	T. A.		-0-	-0-	-0-		2				Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

MO																	
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

MO																	
02	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
03	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
04	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
05	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
06	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
07	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	117	-0-	-51	-0-	117	2			N	-0-					22
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					22
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					22
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					22
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					22
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

02	1148 N	1106	-0-	-42	-0-	56	1	1050	2	N	-0-					151
03	1302 N	1186	-0-	-116	-0-	62	1	1123	2	N	1					152
						1	9									
04	1200 N	1106	-0-	-94	-0-	60	1	1044	2	N	2					154
						2	9									
05	1240 N	1145	-0-	-95	-0-	62	1	1081	2	N	2					156
						2	9									
*06	1140 N	758	-0-	-382	-0-	60	1	680	2	N	16					172
						18	9									
*07	1147 N	1110	-0-	-37	-0-	62	1	1048	2	N	-0-					172

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

02	252 N	164	-0-	-88	-0-	48	1	116	2	N	-0-					117
03	248 N	181	-0-	-67	-0-	34	1	147	2	N	-0-					117
04	210 N	166	-0-	-44	-0-	44	1	122	2	N	-0-					117
05	186 N	65	-0-	-121	-0-	18	1	47	2	N	-0-					117
06	180 N	-0-	-0-	-180	-0-					N	-0-					117
07	186 N	-0-	-0-	-186	-0-					N	-0-	97	1			20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1485	-0-	-83	-0-	10	1	1475	2	N	-0-					91
03	1696	N	1696	-0-	-0-	-0-	10	1	1686	2	N	-0-					91
04	1620	N	1607	-0-	-13	-0-	10	1	1597	2	N	-0-					91
05	1677	N	1677	-0-	-0-	-0-	10	1	1659	2	N	7	72	1			26
							8	9									
06	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					26
07	1674	N	1662	-0-	-12	-0-	10	1	1652	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					82
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					82
04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					82
05	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					82
06	2082	N	2082	-0-	-0-	-0-	55	1	2027	2	N	-0-					82
07	2139	N	1932	-0-	-207	-0-	1908	2	24	9	N	22	83	1			21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

02	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					63
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					63
04	1226	N	1226	-0-	-0-	-0-	1217	2	9	9	Y	8					71
05	1247	N	1247	-0-	-0-	-0-	1243	2	4	9	Y	4					75
06	1230	N	1213	-0-	-17	-0-	1211	2	2	9	Y	2					77
*07	1317	N	1317	-0-	-0-	-0-	1309	2	8	9	Y	7					84

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

02	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					22
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					22
04	1692	N	1692	-0-	-0-	-0-	1686	2	6	9	N	5					27
05	1674	N	1417	-0-	-257	-0-	1415	2	2	9	N	2					29
06	1590	N	1539	-0-	-51	-0-	1538	2	1	9	N	1					30
07	1674	N	1657	-0-	-17	-0-	1651	2	6	9	N	5					35

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					12
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					12
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					12
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					12
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1127	-0-	-133	-0-	1126	2	1	9	N	1					33
03	1798	N	1798	-0-	-0-	-0-	1788	2	10	9	N	9					42
04	1680	N	1680	-0-	-0-	-0-	1673	2	7	9	N	6					48
05	1694	N	1694	-0-	-0-	-0-	1688	2	6	9	N	5					53
06	1680	N	1584	-0-	-96	-0-	1578	2	6	9	N	5					58
07	1736	N	1610	-0-	-126	-0-	1606	2	4	9	N	4					62

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-					176
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
*07	30	N	30	-0-	-0-	-0-	2	1	28	9	N	25	173	1			28

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3052	X	1912	-0-	-1140	-0-	56	1	1856	2	N	-0-			117
03	16612	X	16612	-0-	-0-	-0-	60	1	16552	2	N	-0-			117
04	3287	X	3287	-0-	-0-	-0-	54	1	3233	2	N	-0-			117
05	3379	X	3203	-0-	-176	-0-	62	1	3141	2	N	-0-			117
06	6717	X	6717	-0-	-0-	-0-	60	1	6657	2	N	-0-			117
*07	5820	X	5820	-0-	-0-	-0-	62	1	5758	2	N	-0-			117

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

02	1372	N	1201	-0-	-171	-0-	78	1	1117	2	N	5			190
							6	9							
03	1509	N	1509	-0-	-0-	-0-	97	1	1393	2	N	17			207
							19	9							
04	1410	N	1351	-0-	-59	-0-	94	1	1254	2	N	3			210
							3	9							
05	1395	N	1395	-0-	-0-	-0-	97	1	1298	2	N	-0-			210
06	1470	N	1366	-0-	-104	-0-	94	1	1257	2	N	14	188	1	36
							15	9							
*07	1444	N	1444	-0-	-0-	-0-	97	1	1336	2	N	10			46
							11	9							

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

02	448	N	396	-0-	-52	-0-	56	1	323	2	N	15			162
							17	9							
03	465	N	453	-0-	-12	-0-	62	1	378	2	N	12			174
							13	9							
04	483	N	483	-0-	-0-	-0-	60	1	403	2	N	18			192
							20	9							
05	548	N	548	-0-	-0-	-0-	62	1	406	2	N	73			265
							80	9							
06	450	N	431	-0-	-19	-0-	54	1	377	2	N	-0-	171	1	94
07	496	N	445	-0-	-51	-0-	62	1	377	2	N	5			119
							6	9							

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

02	1904	N	1484	-0-	-420	-0-	270	1	1214	3	N	-0-			59
03	2226	N	2226	-0-	-0-	-0-	326	1	1900	3	N	-0-			59
04	2367	N	2367	-0-	-0-	-0-	324	1	2043	3	N	-0-			59
05	2258	N	2258	-0-	-0-	-0-	337	1	1921	3	N	-0-			59
06	2160	N	2056	-0-	-104	-0-	331	1	1725	3	N	-0-			59
07	2449	N	2037	-0-	-412	-0-	337	1	1700	3	N	-0-			59

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

02	2940	X	2087	-0-	-853	-0-	2086	2	1	9	N	1			110
03	3255	X	1602	-0-	-1653	-0-	1601	2	1	9	N	1			111
04	3150	X	1759	-0-	-1391	-0-	1759	2			N	-0-			111
05	2542	X	2118	-0-	-424	-0-	2118	2			N	-0-			111
06	2250	X	1940	-0-	-310	-0-	1940	2			N	-0-			111
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT			111

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					199
03	875	N	875	-0-	-0-	-0-	872	2	3	9	N	3					202
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					202
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					202
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					202
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					202

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

02	504	N	385	-0-	-119	-0-	385	2			N	-0-					298
03	558	N	163	-0-	-395	-0-	163	2			N	-0-					298
04	510	N	108	-0-	-402	-0-	108	2			N	-0-					298
05	434	N	127	-0-	-307	-0-	127	2			N	-0-					298
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					298
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					298

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

02	582	N	582	-0-	-0-	B	-0-	10	1	572	3	N	-0-				97
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0-	B	-0-	12	1	643	3	N	-0-				97
04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-				97
05	651	N	635	-0-	-16	B	-0-	635	3			N	-0-				97
06	630	N	594	-0-	-36	B	-0-	583	3	11	9	N	10				107
07	651	N	625	-0-	-26	B	-0-	625	3			N	-0-				107

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9777 PERF. 8783 - 8789

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WORKED OVER ANOTHER ZONE.. 03/24/2019

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

02	336	N	312	-0-	-24	-0-	312	2			N	-0-						-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-						-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-						-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-						-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-						-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-						-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

02	784	N	752	-0-	-32	-0-	7	1	732	2	Y	12										33
							13	9														
03	868	N	820	-0-	-48	-0-	8	1	800	2	Y	11										44
							12	9														
04	810	N	771	-0-	-39	-0-	8	1	748	2	Y	14	31	1								27
							15	9														
05	837	N	752	-0-	-85	-0-	8	1	730	2	Y	13	8	1	1	8						31
							14	9														
06	785	N	785	-0-	-0-	-0-	8	1	760	2	Y	15	17	1								29
							17	9														
*07	872	N	872	-0-	-0-	-0-	8	1	849	2	Y	14	13	1	1	8						29
							15	9														

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	45					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					33
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					33
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					33
05	713	N	613	-0-	-100	-0-	613	2			N	-0-					33
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					33
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					114
05	263	N	263	-0-	-0-	-0-	232	2	31	9	N	28					142
06	291	N	291	-0-	-0-	-0-	285	2	6	9	N	5					147
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					147

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	747	-0-	-9	-0-	727	2	20	9	N	18					89
03	837	N	817	-0-	-20	-0-	798	2	19	9	N	17					106
04	810	N	767	-0-	-43	-0-	745	2	22	9	N	20					126
05	860	N	860	-0-	-0-	-0-	836	2	24	9	N	22	49	1			99
06	780	N	739	-0-	-41	-0-	715	2	24	9	N	22					121
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					121

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	502	-0-	-422	-0-	13	1	489	3	N	-0-					28
03	620	N	532	-0-	-88	-0-	14	1	518	3	N	-0-					28
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					28
05	558	N	369	-0-	-189	-0-	369	3			N	-0-					28
06	510	N	330	-0-	-180	-0-	330	3			N	-0-					28
07	434	N	264	-0-	-170	-0-	264	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	12	1	808	3	N	-0-					24
03	965	N	965	-0-	-0-	-0-	13	1	928	3	N	22					46
							24	9									
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					46
05	953	N	953	-0-	-0-	-0-	922	3	31	9	N	28					74
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					74
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					74

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1961	N	1961	-0-	-0-	-0-	63	1	1876	3	N	20					150
							22	9									
03	2135	N	2135	-0-	-0-	-0-	70	1	2042	3	N	21					171
							23	9									
04	2150	N	2150	-0-	-0-	-0-	68	1	2074	3	N	7					178
							8	9									
05	2252	N	2252	-0-	-0-	-0-	70	1	2182	3	N	-0-					178
06	1957	N	1957	-0-	-0-	-0-	58	1	1899	3	N	-0-					178
*07	2574	N	2574	-0-	-0-	-0-	70	1	2479	3	N	23					201
							25	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	397	-0-	-275	-0-	21	1	376	3	N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	-0-	42	1	135	3	N	-0-					384
03	230	N	230	-0-	-0-	-0-	47	1	154	3	N	26					410
							29	9									
04	200	N	200	-0-	-0-	-0-	45	1	155	3	N	-0-					410
05	221	N	221	-0-	-0-	-0-	47	1	159	3	N	14					424
							15	9									
06	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					424
*07	217	N	182	-0-	-35	-0-	12	1	167	3	N	3					427
							3	9									

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

*08	0	W	-0-	-0-	-0-	-0-					N	9					124
*09	0	W	-0-	-0-	-0-	-0-					N	11					135
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					135
11	0	W	-0-	-0-	-0-	-0-					N	22					157
12	0	W	-0-	-0-	-0-	-0-					N	-0-					157
01	0	W	-0-	-0-	-0-	-0-					N	-0-					157
02	0	W	-0-	-0-	-0-	-0-					N	-0-					157
03	0	W	-0-	-0-	-0-	-0-					N	17					174
04	0	W	-0-	-0-	-0-	-0-					N	-0-					174
05	0	W	-0-	-0-	-0-	-0-					N	5					179
06	0	W	-0-	-0-	-0-	-0-					N	-0-					179
07	0	W	-0-	-0-	-0-	-0-					N	-0-					179

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

02	812	N	768	-0-	-44	-0-	768	3			N	-0-					40
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					40
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					40
05	838	N	838	-0-	-0-	-0-	836	3	2	9	N	2					42
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					42
*07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					42

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

02	0	N	-0-	-0-	-0-	-0-					N	-0-					196
03	0	N	-0-	-0-	-0-	-0-					N	-0-					196
04	0	N	-0-	-0-	-0-	-0-					N	-0-					196
05	0	N	-0-	-0-	-0-	-0-					N	-0-					196
06	0	N	-0-	-0-	-0-	-0-					N	-0-					196
07	0	N	-0-	-0-	-0-	-0-					N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	2256	N	2256	-0-	-0-	-0-	12	1	2244	3	N	-0-					130
03	2480	N	2187	-0-	-293	-0-	13	1	2174	3	N	-0-					130
04	2400	N	2384	-0-	-16	-0-	2384	3			N	-0-					130
05	2541	N	2541	-0-	-0-	-0-	2531	3	10	9	N	9					139
06	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					139
*07	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-	2	5			137

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1622	N	1622	-0-	-0-	-0-	56	1	1562	2	N	4					102
							4	9									
03	1716	N	1716	-0-	-0-	-0-	62	1	1620	2	N	31					133
							34	9									
04	1648	N	1648	-0-	-0-	-0-	60	1	1555	2	N	30					163
							33	9									
05	1798	N	1612	-0-	-186	-0-	66	1	1522	2	N	22					185
							24	9									
06	1650	N	1536	-0-	-114	-0-	60	1	1459	2	N	15					200
							17	9									
07	1705	N	1537	-0-	-168	-0-	62	1	1451	2	N	22	189	1			33
							24	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

02	364	N	346	-0-	-18	-0-	346	2			N	-0-					35
03	403	N	363	-0-	-40	-0-	13	1	350	2	N	-0-					35
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					35
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					35
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					35
*07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

02	2688	#	2467	-0-	-221	-0-	11	1	2454	3	N	2					37
							2	9									
03	2883	#	2623	-0-	-260	-0-	13	1	2610	3	N	-0-					37
04	2700	#	2576	-0-	-124	-0-	2576	3			N	-0-					37
05	2790	#	2675	-0-	-115	-0-	2644	3	31	9	N	28					65
06	2640	#	2558	-0-	-82	-0-	2558	3			N	-0-					65
07	2728	#	2649	-0-	-79	-0-	2649	3			N	-0-					65

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
04	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	3240	X	74	-0-	-3166	-0-	74	2			N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1122	-0-	-54	-0-	11	1	1111	3	N	-0-					150
03	1140	N	1140	-0-	-0-	-0-	12	1	1128	3	N	-0-					150
04	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					150
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-	3	5			147
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					147
07	1550	N	1043	-0-	-507	-0-	1042	3	1	4	N	-0-					147

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1553	-0-	-771	-0-	1553	3			N	-0-					152
03	2573	N	1705	-0-	-868	-0-	1688	3	17	9	N	15					167
04	1890	N	1658	-0-	-232	-0-	1658	3			N	-0-					167
05	1714	N	1714	-0-	-0-	-0-	1706	3	8	9	N	7					174
06	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					174
*07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					174

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13384	X	13232	-0-	-152	-0-	235	1	12988	3	N	8					107
							9	9									
03	14694	X	13156	-0-	-1538	-0-	260	1	12896	3	N	-0-	3	5			104
04	14130	X	13666	-0-	-464	-0-	237	1	13418	3	N	10					114
							11	9									
05	14364	X	14364	-0-	-0-	-0-	245	1	14119	3	N	-0-					114
06	14070	X	14070	-0-	-0-	-0-	237	1	13827	3	N	5					119
							6	9									
*07	14602	X	14602	-0-	-0-	-0-	245	1	14357	3	N	-0-					119

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1055	-0-	-9	-0-	1041	3	14	9	N	13					140
03	1116	N	969	-0-	-147	-0-	951	3	18	9	N	16					156
04	1080	N	914	-0-	-166	-0-	911	3	3	9	N	3					159
05	1178	N	883	-0-	-295	-0-	880	3	3	9	N	3					162
06	930	N	769	-0-	-161	-0-	768	3	1	9	N	1					163
07	930	N	760	-0-	-170	-0-	760	3			N	-0-					163

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
06		14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
07		14B2 EXT	-0-	-0-	-0-	1					N	-0-	11	1			10

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

02	3031	X	3031	-0-	-0-	-0-	40 2	1 9	2989	2	N	2					157
03	3495	X	3495	-0-	-0-	-0-	42 6	1 9	3447	2	N	5					162
04	2956	X	2956	-0-	-0-	-0-	32 8	1 9	2916	2	N	7					169
05	3490	X	3490	-0-	-0-	-0-	44 3	1 9	3443	2	N	3					172
06	3273	X	3273	-0-	-0-	-0-	42 35	1 9	3196	2	N	32					204
*07	4203	X	4203	-0-	-0-	-0-	62 6	1 9	4135	2	N	5	184	1			25

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
03	434	N	289	-0-	-145	-0-	26	1	263	2	N	-0-					-0-
04	240	N	160	-0-	-80	-0-	14	1	146	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

02	458	N	458	-0-	-0-	-0-	56	1	402	2	N	-0-					20
03	552	N	552	-0-	-0-	-0-	62	1	490	2	N	-0-					20
04	510	N	508	-0-	-2	-0-	60	1	448	2	N	-0-					20
05	533	N	533	-0-	-0-	-0-	62	1	471	2	N	-0-					20
06	540	N	495	-0-	-45	-0-	60	1	435	2	N	-0-					20
*07	542	N	542	-0-	-0-	-0-	62	1	480	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

02	409	N	409	-0-	-0-	-0-	56	1	353	2	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	62	1	376	2	N	-0-					-0-
04	450	N	371	-0-	-79	-0-	60	1	311	2	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	62	1	402	2	N	-0-					-0-
06	420	N	375	-0-	-45	-0-	60	1	315	2	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	62	1	341	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

02	1428	N	1299	-0-	-129	-0-	82	1	1211	2	N	5					132
							6	9									
03	1581	N	1418	-0-	-163	-0-	91	1	1318	2	N	8					140
							9	9									
04	1650	N	1425	-0-	-225	-0-	88	1	1329	2	N	7					147
							8	9									
05	1426	N	1400	-0-	-26	-0-	91	1	1300	2	N	8					155
							9	9									
06	1380	N	1371	-0-	-9	-0-	85	1	1275	2	N	10					165
							11	9									
07	1488	N	1350	-0-	-138	-0-	89	1	1257	2	N	4					169
							4	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

02	1945	N	1945	-0-	-0-	-0-	10	1	1935	2	N	-0-					62
03	1654	N	1654	-0-	-0-	-0-	10	1	1644	2	N	-0-					62
04	1710	N	1501	-0-	-209	-0-	10	1	1491	2	N	-0-					62
05	2139	N	1660	-0-	-479	-0-	10	1	1650	2	N	-0-					62
06	1590	N	1574	-0-	-16	-0-	10	1	1564	2	N	-0-					62
*07	1626	N	1626	-0-	-0-	-0-	10	1	1616	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

02		0	N	-0-	-0-	-0-	-0-				N	-0-	84	1			57
03		0	N	-0-	-0-	-0-	-0-				N	-0-					57
04		0	N	-0-	-0-	-0-	-0-				N	-0-					57
05	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					57
06	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					57
07	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	737	-0-	-19	-0-	12	1	725	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	13	1	817	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	810	N	630	-0-	-180	-0-	630	3			N	-0-					-0-
07	744	N	146	-0-	-598	-0-	146	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					187
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					187
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					187
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					187
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

02	476	N	432	-0-	-44	-0-	13	1	419	3	N	-0-					33
03	558	N	495	-0-	-63	-0-	14	1	481	3	N	-0-					33
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					33
05	487	N	487	-0-	-0-	-0-	483	3	4	9	N	4					37
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					37
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					37

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

02	4740	X	4740	-0-	-0-	-0-	56	1	4684	2	N	-0-					22
03	4821	X	4821	-0-	-0-	-0-	62	1	4759	2	N	-0-					22
04	4395	X	4395	-0-	-0-	-0-	60	1	4335	2	N	-0-					22
05	4671	X	4671	-0-	-0-	-0-	58	1	4613	2	N	-0-					22
06	2826	X	2826	-0-	-0-	-0-	60	1	2766	2	N	-0-					22
*07	4108	X	4108	-0-	-0-	-0-	62	1	4046	2	N	-0-					22

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3110	-0-	-110	-0-	198	1	2901	2	N	10					145
							11	9									
03	3534	X	3274	-0-	-260	-0-	209	1	3046	2	N	17					162
							19	9									
04	3450	X	3444	-0-	-6	-0-	212	1	3223	2	N	8					170
							9	9									
05	3565	X	3354	-0-	-211	-0-	219	1	3122	2	N	12					182
							13	9									
06	3311	X	3311	-0-	-0-	-0-	205	1	3092	2	N	13					195
							14	9									
07	3410	X	3362	-0-	-48	-0-	221	1	3131	2	N	9					204
							10	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

02	1848	N	532	-0-	-1316	-0-	532	2			N	-0-					-0-
03	2139	N	494	-0-	-1645	-0-	494	2			N	-0-					-0-
04	1320	N	450	-0-	-870	-0-	450	2			N	-0-					-0-
05	589	N	24	-0-	-565	-0-	24	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

02	5320	X	5176	-0-	-144	-0-	5140	3	36	9	N	33					176
03	5890	X	5372	-0-	-518	-0-	5313	3	59	9	N	54					230
04	5670	X	4947	-0-	-723	-0-	4947	3			N	-0-	157	1			73
05	5735	X	5359	-0-	-376	-0-	5319	3	40	9	N	36					109
06	DLQ G-10		4498	-0-	4498	4498	4468	3	30	9	N	27					136
07	DLQ G-10		5305	-0-	5305	9803	5274	3	31	9	N	28					164

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

02	924	N	837	-0-	-87	-0-	820	3	17	9	N	15					177
03	992	N	888	-0-	-104	-0-	888	3			N	-0-					177
04	930	N	903	-0-	-27	-0-	896	3	7	9	N	6	157	1			26
05	930	N	913	-0-	-17	-0-	902	3	11	9	N	10					36
06	902	N	902	-0-	-0-	-0-	893	3	9	9	N	8					44
*07	938	N	938	-0-	-0-	-0-	936	3	2	9	N	2					46

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

02	1400 N	1111	-0-	-289	-0-	46	1	1065	2	N	-0-					20
03	1767 N	1662	-0-	-105	-0-	52	1	1610	2	N	-0-					20
04	1800 N	1649	-0-	-151	-0-	50	1	1599	2	N	-0-					20
05	1240 N	1041	-0-	-199	-0-	62	1	979	2	N	-0-					20
06	1778 N	1778	-0-	-0-	-0-	46	1	1732	2	N	-0-					20
07	1705 N	1266	-0-	-439	-0-	62	1	1204	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

02	799 N	799	-0-	-0-	-0-	56	1	743	2	N	-0-					175
03	883 N	883	-0-	-0-	-0-	62	1	821	2	N	-0-					175
04	855 N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					175
05	899 N	896	-0-	-3	-0-	62	1	834	2	N	-0-					175
06	840 N	812	-0-	-28	-0-	60	1	750	2	N	2					177
						2	9									
07	899 N	729	-0-	-170	-0-	62	1	667	2	N	-0-					177

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

02	87 N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-
03	85 N	85	-0-	-0-	-0-	31	1	54	2	N	-0-					-0-
04	90 N	68	-0-	-22	-0-	30	1	38	2	N	-0-					-0-
05	93 N	65	-0-	-28	-0-	31	1	34	2	N	-0-					-0-
06	90 N	65	-0-	-25	-0-	30	1	35	2	N	-0-					-0-
*07	67 N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	28	1	620	2	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	31	1	641	2	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	31	1	462	2	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	30	1	415	2	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	31	1	207	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	553	-0-	-63	-0-	23	1	530	2	N	-0-					167
03	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					167
04	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					167
05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					167
06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					167
07	682	N	677	-0-	-5	-0-	31	1	646	2	N	-0-					167

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
03	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
04	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
05	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
04	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
05	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
06	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
07	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	379	-0-	379	B -12384	379	3			N	-0-					-0-
03	403	N	384	-0-	-19	B -12384	384	3			N	-0-					-0-
04	0	N	332	-0-	332	B -12052	332	3			N	-0-					-0-
05	0	N	320	-0-	320	B -11732	320	3			N	-0-					-0-
06	360	N	260	-0-	-100	B -11732	260	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B -11732					N	NO RPT					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1939	-0-	511	B	-53996	1939	3			N	-0-					-0-
03	1829	N	1504	-0-	-325	B	-53996	1504	3			N	-0-					-0-
04	2070	N	1246	-0-	-824	B	-53996	1246	3			N	-0-					-0-
05	2139	N	1597	-0-	-542	B	-53996	1597	3			N	-0-					-0-
06	1470	N	1849	-0-	379	B	-53617	1849	3			N	-0-					-0-
07	1302	N	1866	-0-	564	B	-53053	1866	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

02	840	N	532	-0-	-308		-0-	532	2			N	-0-					86
03	806	N	630	-0-	-176		-0-	630	2			N	-0-					86
04	780	N	456	-0-	-324		-0-	456	2			N	-0-					86
05	785	N	785	-0-	-0-		-0-	785	2			N	-0-					86
06	750	N	750	-0-	-0-		-0-	750	2			N	-0-					86
*07	805	N	805	-0-	-0-		-0-	805	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

02	411	N	411	-0-	-0-	B	-0-	56	1	347	2	N	7					70
								8	9									
03	399	N	399	-0-	-0-	B	-0-	62	1	328	2	N	8					78
								9	9									
04	379	N	379	-0-	-0-	B	-0-	60	1	319	2	N	-0-					78
05	401	N	401	-0-	-0-	B	-0-	62	1	335	2	N	4					82
								4	9									
06	378	N	378	-0-	-0-	B	-0-	60	1	309	2	N	8					90
								9	9									
*07	370	N	370	-0-	-0-	B	-0-	62	1	308	2	N	-0-					90

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

02	0	N	-0-	-0-	-0-		-0-					N	-0-					36
03	246	N	246	-0-	-0-		-0-	246	2			N	-0-					36
04	539	N	539	-0-	-0-		-0-	539	2			N	-0-					36
05	507	N	507	-0-	-0-		-0-	507	2			N	-0-					36
*06	526	N	526	-0-	-0-		-0-	526	2			N	-0-					36
*07	623	N	623	-0-	-0-		-0-	623	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

02	448	N	352	-0-	-96		-0-	352	2			N	-0-					69
03	321	N	321	-0-	-0-		-0-	321	2			N	-0-					69
04	274	N	274	-0-	-0-		-0-	274	2			N	-0-					69
05	244	N	244	-0-	-0-		-0-	244	2			N	-0-					69
06	300	N	236	-0-	-64		-0-	236	2			N	-0-					69
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

02	1428	#	1408	-0-	-20		-0-	287	1	1121	2	N	-0-					20
03	1581	#	1218	-0-	-363		-0-	31	1	1187	2	N	-0-					20
04	1470	#	1053	-0-	-417		-0-	1053	2			N	-0-					20
05	1550	#	1189	-0-	-361		-0-	1189	2			N	-0-					20
06	1500	#	986	-0-	-514		-0-	986	2			N	-0-					20
*07	1550	#	25	-0-	-1525		-0-	25	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	420	-0-	-200	-0-	420	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	114	-0-	-418	-0-	114	2			N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	27	1	639	2	N	-0-					346
03	761	N	761	-0-	-0-	-0-	29	1	732	2	N	-0-					346
04	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					346
05	744	N	587	-0-	-157	-0-	30	1	557	2	N	-0-					346
06	750	N	617	-0-	-133	-0-	24	1	593	2	N	-0-					346
*07	929	N	929	-0-	-0-	-0-	31	1	898	2	N	-0-					346

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	102	1	86	3	Y	-0-					24
03	215	N	215	-0-	-0-	-0-	102	1	113	3	Y	-0-					24
04	184	N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24
05	217	N	197	-0-	-20	-0-	102	1	95	3	Y	-0-					24
06	210	N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
*07	204	N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	951	-0-	-1	-0-	56	1	895	2	N	-0-					12
03	1121	N	1121	-0-	-0-	-0-	62	1	1059	2	N	-0-					12
04	1080	N	1080	-0-	-0-	-0-	56	1	1024	2	N	-0-					12
05	1085	N	1085	-0-	-0-	-0-	62	1	1023	2	N	-0-					12
06	1080	N	1056	-0-	-24	-0-	60	1	996	2	N	-0-					12
07	1116	N	982	-0-	-134	-0-	62	1	920	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	970	-0-	-38	-0-	56	1	914	2	N	-0-					25
03	1085	N	1055	-0-	-30	-0-	62	1	993	2	N	-0-					25
04	1020	N	1018	-0-	-2	-0-	56	1	962	2	N	-0-					25
05	1085	N	1028	-0-	-57	-0-	62	1	966	2	N	-0-					25
06	1020	N	947	-0-	-73	-0-	60	1	887	2	N	-0-					25
07	1054	N	993	-0-	-61	-0-	62	1	931	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1033	-0-	-3	-0-	28	1	1005	2	N	-0-					58
03	1147	N	873	-0-	-274	-0-	31	1	842	2	N	-0-					58
04	1110	N	565	-0-	-545	-0-	30	1	531	2	N	4					62
							4	9									
05	1147	N	470	-0-	-677	-0-	18	1	452	2	N	-0-					62
06	840	N	613	-0-	-227	-0-	30	1	583	2	N	-0-					62
07	589	N	540	-0-	-49	-0-	31	1	509	2	N	-0-					62

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	740	-0-	-16	-0-	56	1	684	2	N	-0-					-0-
03	806	N	792	-0-	-14	-0-	62	1	730	2	N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	56	1	757	2	N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	62	1	750	2	N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	60	1	754	2	N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	62	1	784	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1504	-0-	-92	-0-	56	1	1448	2	N	-0-					32
03	1799	N	1799	-0-	-0-	-0-	62	1	1737	2	N	-0-					32
04	1698	N	1698	-0-	-0-	-0-	56	1	1642	2	N	-0-					32
05	1711	N	1711	-0-	-0-	-0-	62	1	1648	2	N	1					33
							1	9									
06	1783	N	1783	-0-	-0-	-0-	60	1	1717	2	N	5					38
							6	9									
*07	1993	N	1993	-0-	-0-	-0-	62	1	1927	2	N	4					42
							4	9									

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					25
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					25
04	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	N	5					30
*05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					30
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2083	-0-	-45	-0-	2081	3	2	9	N	2					47
03	2356	X	2271	-0-	-85	-0-	2267	3	4	9	N	4					51
04	2280	X	2211	-0-	-69	-0-	2202	3	9	9	N	8					59
*05	2294	X	101	-0-	-2193	-0-	100	3	1	9	N	1					62
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					22
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					22
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					22
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					22
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3070	-0-	-542	-0-	3068	3	2	9	N	2					21
03	3875	X	3585	-0-	-290	-0-	3581	3	4	9	N	4					25
04	3570	X	3381	-0-	-189	-0-	3372	3	9	9	N	8					33
*05	3658	X	53	-0-	-3605	-0-	53	3			N	-0-					34
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					34
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					34

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					7
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					7
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7
*05	46	N	46	-0-	-0-	-0-	39	3	7	9	N	6					17
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

02	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
03	2883	X	2811	-0-	-72	-0-	2811	2			N	-0-					-0-
04	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
05	2883	X	1949	-0-	-934	-0-	1949	2			N	-0-					-0-
06	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
07	2821	N	2649	-0-	-172	-0-	2649	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

02	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	1	1	431	2	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	1	1	498	2	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	1	1	478	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	1	1	266	2	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-					85
03	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					85
04	420	N	405	-0-	-15	-0-	52	1	353	2	N	-0-					85
05	434	N	432	-0-	-2	-0-	62	1	370	2	N	-0-					85
06	420	N	399	-0-	-21	-0-	60	1	339	2	N	-0-					85
07	434	N	427	-0-	-7	-0-	62	1	365	2	N	-0-					85

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					77
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					77
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					77
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					77
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					77
07	806	N	774	-0-	-32	-0-	774	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	10	1	252	2	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	10	1	225	2	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	10	1	306	2	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	10	1	259	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					38
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					38
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					38
05	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					38
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					38
07	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					40
03	31	N	-0-	-0-	-31	-0-					N	-0-					40
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					40
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	813	-0-	-139	-0-	813	2			N	-0-					41
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					41
04	870	N	811	-0-	-59	-0-	810	2	1	9	N	1					42
05	899	N	882	-0-	-17	-0-	882	2			N	-0-					42
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					42
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					42

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	565	-0-	-23	-0-	56	1	506	2	N	3					174
							3	9									
03	620	N	485	-0-	-135	-0-	62	1	422	2	N	1					175
							1	9									
04	600	N	293	-0-	-307	-0-	50	1	242	2	N	1					176
							1	9									
05	620	N	284	-0-	-336	-0-	52	1	201	2	N	28					204
							31	9									
06	480	N	29	-0-	-451	-0-	18	1	11	9	N	10	167	1			47
07	310	N	123	-0-	-187	-0-	60	1	21	2	N	38					85
							42	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3127	-0-	-541 B	-0-	28	1	3099	2	N	-0-					335
03	3720	X	2828	-0-	-892 B	-0-	29	1	2799	2	N	-0-					335
04	3150	X	3028	-0-	-122 B	-0-	30	1	2998	2	N	-0-					335
05	3472	X	2899	-0-	-573 B	-0-	31	1	2868	2	N	-0-					335
06	3360	X	3227	-0-	-133 B	-0-	30	1	3197	2	N	-0-					335
07	3472	X	3379	-0-	-93 B	-0-	31	1	3348	2	N	-0-					335

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1473	N	1473	-0-	-0- B	-0-	27	1	1446	2	N	-0-					115
03	1379	N	1379	-0-	-0- B	-0-	29	1	1350	2	N	-0-					115
04	1350	N	1243	-0-	-107 B	-0-	30	1	1213	2	N	-0-					115
05	1643	N	1016	-0-	-627 B	-0-	31	1	985	2	N	-0-					115
06	1320	N	1312	-0-	-8 B	-0-	30	1	1282	2	N	-0-					115
*07	1445	N	1445	-0-	-0- B	-0-	31	1	1414	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

02	420 N	408	-0-	-12	-0-	408	2		N	-0-				-0-
03	465 N	434	-0-	-31	-0-	434	2		N	-0-				-0-
04	463 N	463	-0-	-0-	-0-	463	2		N	-0-				-0-
05	465 N	437	-0-	-28	-0-	437	2		N	-0-				-0-
06	420 N	214	-0-	-206	-0-	214	2		N	-0-				-0-
07	465 N	443	-0-	-22	-0-	443	2		N	-0-				-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

02	2586	X	2586	-0-	-0-	-0-	2586	2		N	-0-					-0-
03	2770	X	2770	-0-	-0-	-0-	2770	2		N	-0-					-0-
04	3024	X	3024	-0-	-0-	-0-	3024	2		N	-0-					-0-
05	2890	X	2890	-0-	-0-	-0-	2890	2		N	-0-					-0-
06	1342	X	1342	-0-	-0-	-0-	1342	2		N	-0-					-0-
*07	2778	X	2778	-0-	-0-	-0-	2778	2		N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

02	819	N	819	-0-	-0-	-0-	819	2		N	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	2		N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2		N	-0-					-0-
05	899	N	691	-0-	-208	-0-	691	2		N	-0-					-0-
06	810	N	273	-0-	-537	-0-	273	2		N	-0-					-0-
07	992	N	699	-0-	-293	-0-	699	2		N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

02	3108	X	2886	-0-	-222	-0-	2886	2		N	-0-					-0-
03	3441	X	2961	-0-	-480	-0-	2961	2		N	-0-					-0-
04	3120	X	3105	-0-	-15	-0-	3105	2		N	-0-					-0-
05	3224	X	2888	-0-	-336	-0-	2888	2		N	-0-					-0-
06	3090	X	1225	-0-	-1865	-0-	1225	2		N	-0-					-0-
07	3224	X	2906	-0-	-318	-0-	2906	2		N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	730	-0-	-82	-0-	730	2			N	-0-					-0-
03	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

02	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	780	N	460	-0-	-320	-0-	460	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

02	2016	N	1870	-0-	-146	-0-	45	1	1777	2	N	44	37	1			85
							48	9									
03	2294	N	1484	-0-	-810	-0-	38	1	1446	2	N	-0-					85
04	2160	N	1935	-0-	-225	-0-	39	1	1885	2	N	10					95
							11	9									
05	2077	N	1869	-0-	-208	-0-	45	1	1811	2	N	12					107
							13	9									
06	1857	N	1857	-0-	-0-	-0-	45	1	1771	2	N	37					144
							41	9									
07	2015	N	1896	-0-	-119	-0-	45	1	1831	2	N	18					162
							20	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF. 10644 - 10668

02	280	N	280	-0-	-0- B	-0-	279	2	1	9	N	1					113
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					113
04	300	N	262	-0-	-38 B	-0-	261	2	1	9	N	1					114
05	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					114
06	300	N	225	-0-	-75 B	-0-	219	2	6	9	N	5					119
*07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					119

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					19
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	643	-0-	-1 B	-0-	633	2	10	9	N	9					365
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	684	2	13	9	N	12					377
04	682	N	682	-0-	-0- B	-0-	669	2	13	9	N	12	361	1			28
05	758	N	758	-0-	-0- B	-0-	746	2	12	9	N	11					39
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					39
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					39

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
04		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
05		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
06		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
07		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1052	-0-	-404	-0-	11	1	1041	3	N	-0-					11
03	1424	N	1424	-0-	-0-	-0-	12	1	1412	3	N	-0-					11
04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					11
05	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					11
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					11
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					20
03	62	N	-0-	-0-	-62	-0-					N	-0-					20
04	60	N	-0-	-0-	-60	-0-					N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	42	1	1114	3	N	33					75
							36	9									
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					75
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					75
05	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					75
06	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					75
*07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0-	-0-	308	1	1212	3	N	-0-					57
03	1891	N	1479	-0-	-412	-0-	341	1	1138	3	N	-0-					57
04	1728	N	1728	-0-	-0-	-0-	330	1	1398	3	N	-0-					57
05	2015	N	2015	-0-	-0-	-0-	341	1	1674	3	N	-0-					57
06	1477	N	1477	-0-	-0-	-0-	237	1	1240	3	N	-0-					57
*07	1884	N	1884	-0-	-0-	-0-	341	1	1543	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					12
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					12
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					12
05	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					12
06	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					12
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	837	N	592	-0-	-245	-0-	592	3			N	-0-					-0-
04	480	N	351	-0-	-129	-0-	351	3			N	-0-					-0-
05	837	N	499	-0-	-338	-0-	499	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1069	-0-	-751	-0-	178	1	891	3	N	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	333	1	1792	3	N	-0-					-0-
04	2250	N	1906	-0-	-344	-0-	303	1	1603	3	N	-0-					-0-
05	2218	N	2218	-0-	-0-	-0-	334	1	1884	3	N	-0-					-0-
06	2070	N	2040	-0-	-30	-0-	330	1	1710	3	N	-0-					-0-
07	1984	N	1944	-0-	-40	-0-	310	1	1634	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2207	N	2207	-0-	-0-	-0-	42	1	2165	3	N	-0-					135
03	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					135
04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					135
05	2108	N	2041	-0-	-67	-0-	2041	3			N	-0-					135
06	1770	N	1558	-0-	-212	-0-	1558	3			N	-0-					135
07	2108	N	1283	-0-	-825	-0-	1283	3			N	-0-					135

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1715	N	1715	-0-	-0-	-0-	311	1	1404	3	N	-0-					80
03	1993	N	1993	-0-	-0-	-0-	306	1	1687	3	N	-0-					80
04	1986	N	1986	-0-	-0-	-0-	390	1	1596	3	N	-0-					80
05	1954	N	1954	-0-	-0-	-0-	398	1	1556	3	N	-0-					80
06	1875	N	1875	-0-	-0-	-0-	390	1	1485	3	N	-0-					80
*07	1932	N	1932	-0-	-0-	-0-	403	1	1529	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2707	X	2707	-0-	-0-	-0-	308	1	2399	3	N	-0-					49
03	2500	X	2500	-0-	-0-	-0-	341	1	2159	3	N	-0-					49
04	2637	X	2637	-0-	-0-	-0-	330	1	2307	3	N	-0-					49
05	3007	X	2800	-0-	-207	-0-	341	1	2459	3	N	-0-					49
06	2910	X	2474	-0-	-436	-0-	313	1	2161	3	N	-0-					49
07	3007	X	2579	-0-	-428	-0-	337	1	2242	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					87
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					87
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					87
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					87
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					87
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					48
03	3100	N	4221	-0-	1121	1121	4221	2			N	-0-					48
04	3000	N	3119	-0-	119	1240	3119	2			N	-0-					48
05	3100	N	3035	-0-	-65	1175	3035	2			N	-0-					48
06	3709	X	2534	-0-	-1175	-0-	2534	2			N	-0-					48
*07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					25
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					25
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					25
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					25
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					25
07	372	N	323	-0-	-49	-0-	323	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	443	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					1
03	3100	N	3277	-0-	177	177	3277	3			N	-0-					1
04	3000	N	3337	-0-	337	514	3337	3			N	-0-					1
05	4064	X	3550	-0-	-514	-0-	3550	3			N	-0-					1
06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					1
*07	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					1

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	453	-0-	-247	-0-	148	1	305	2	N	-0-					47
03	775	X	6	-0-	-769	-0-	6	2			N	-0-					47
04	4928	X	4928	-0-	-0-	-0-	4910	2	18	9	N	16					63
05	3100	N	3621	-0-	521	521	3606	2	15	9	N	14					77
06	3000	N	2574	-0-	-426	95	2567	2	7	9	N	6					83
*07	2215	X	2120	-0-	-95	-0-	2118	2	2	9	N	2					85

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2765	-0-	-35	910	2765	2			N	-0-					-0-
03	3100	N	2366	-0-	-734	176	2366	2			N	-0-					-0-
04	2374	X	2198	-0-	-176	-0-	2198	2			N	-0-					-0-
05	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
06	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	216	-0-	216	216	216	1			N	-0-					-0-
07	14B2 EXT	837	-0-	837	1053	837	1			N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
03	0	#	-0-	-0-	-0-	-0-					N	-0-					181
04	0	#	-0-	-0-	-0-	-0-					N	-0-					181
05	0	#	-0-	-0-	-0-	-0-					N	-0-					181
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

02	168	R	168	-0-	-0-	-0-	168	2			N	-0-					120
03	212	R	212	-0-	-0-	-0-	212	2			N	-0-					120
04	180	#	178	-0-	-2	-0-	178	2			N	-0-					120
05	186	#	181	-0-	-5	-0-	181	2			N	-0-					120
06	210	#	157	-0-	-53	-0-	157	2			N	-0-					120
07	217	#	162	-0-	-55	-0-	162	2			N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					627
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

02	4888	R	4888	-0-	-0-	-0-	4719	2	169	9	N	154	203	1			685
03	4754	R	4754	-0-	-0-	-0-	4556	2	198	9	N	180	200	1			665
04	4991	R	4991	-0-	-0-	-0-	4793	2	198	9	N	180	193	1			652
05	4843	R	4843	-0-	-0-	-0-	4661	2	182	9	N	165					817
06	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					817
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					817

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4039	R	4039	-0-	-0-	-0-	160 491	1 9	3388	2	N	446	591	1			335
03	4619	R	4619	-0-	-0-	-0-	176 700	1 9	3743	2	N	636	199	1			772
04	5673	R	5673	-0-	-0-	-0-	228 595	1 9	4850	2	N	541	974	1			339
05	5487	R	5487	-0-	-0-	-0-	219 606	1 9	4662	2	N	551	598	1			292
06	3960	#	NO RPT	-0-	-3960	-0-					N	NO RPT					292
07	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					292

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

02	541	R	541	-0-	-0-	-0-	537	3	4	9	N	4					75
03	666	R	666	-0-	-0-	-0-	666	3			N	-0-					75
04	680	R	680	-0-	-0-	-0-	680	3			N	-0-					75
05	854	R	854	-0-	-0-	-0-	854	3			N	-0-					75
06	728	R	728	-0-	-0-	-0-	728	3			N	-0-					75
*07	411	R	411	-0-	-0-	-0-	410	3	1	9	N	1					76

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

02	704	R	704	-0-	-0-	-0-	682	3	22	9	N	20					131
03	826	R	826	-0-	-0-	-0-	786	3	40	9	N	36					167
04	814	R	814	-0-	-0-	-0-	789	3	25	9	N	23	151	1			39
05	799	R	799	-0-	-0-	-0-	776	3	23	9	N	21					60
06	787	R	787	-0-	-0-	-0-	764	3	23	9	N	21					81
*07	835	R	835	-0-	-0-	-0-	809	3	26	9	N	24					105

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	1290	-0-	-1258	-0-	1278	3	12	9	N	11					137
03	2449	#	1604	-0-	-845	-0-	1595	3	9	9	N	8					145
04	2077	R	2077	-0-	-0-	-0-	2062	3	15	9	N	14					159
05	2491	R	2491	-0-	-0-	-0-	2477	3	14	9	N	13					172
06	2459	R	2459	-0-	-0-	-0-	2452	3	7	9	N	6	160	1			18
07	2139	#	2081	-0-	-58	-0-	2069	3	12	9	N	11					29

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

02	1064	#	309	-0-	-755	-0-	309	2			N	-0-					75
03	1178	#	494	-0-	-684	-0-	494	2			N	-0-					75
04	1140	#	569	-0-	-571	-0-	569	2			N	-0-					75
05	1247	R	1247	-0-	-0-	-0-	1245	2	2	9	N	2					77
06	1847	R	1847	-0-	-0-	-0-	1847	2			N	-0-					77
*07	1796	R	1796	-0-	-0-	-0-	1796	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

02	467	R	467	-0-	-0-	-0-	436	2	31	9	N	28					135
03	524	R	524	-0-	-0-	-0-	466	2	58	9	N	53					188
04	422	R	422	-0-	-0-	-0-	332	2	90	9	N	82	188	1			82
05	434	#	227	-0-	-207	-0-	209	2	18	9	N	16					98
06	420	#	296	-0-	-124	-0-	288	2	8	9	N	7					105
07	434	#	265	-0-	-169	-0-	256	2	9	9	N	8					113

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	508	-0-	-52	-0-	505	3	3	9	N	3					25
03	589	N	552	-0-	-37	-0-	550	3	2	9	N	2					27
04	570	N	518	-0-	-52	-0-	516	3	2	9	N	2					29
05	558	N	522	-0-	-36	-0-	521	3	1	9	N	1					30
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					30
*07	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					31

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					64
03	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					64
04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					64
05	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					64
06	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					64
*07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	864	-0-	-60	-0-	42	1	822	3	N	-0-					-0-
03	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	978	-0-	-30	-0-	978	2			N	-0-					27
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					27
04	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					27
05	1085	N	866	-0-	-219	-0-	866	2			N	-0-					27
06	1050	N	84	-0-	-966	-0-	84	2			N	-0-					27
07	1085	N	564	-0-	-521	-0-	564	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

02	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					279
03	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					279
04	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					279
05	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					279
06	1560	N	1487	-0-	-73	-0-	1487	2			Y	-0-					279
07	1612	N	1435	-0-	-177	-0-	1435	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

*01	2077	N	1989	-0-	-88	-0-	31	1	1941	2	N	15					180
							17	9									
*02	1910	N	1910	-0-	-0-	-0-	28	1	1882	2	N	-0-					180
*03	2173	N	2173	-0-	-0-	-0-	31	1	2142	2	N	-0-					180
*04	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					180
*05	2139	N	1925	-0-	-214	-0-	30	1	1895	2	N	-0-					180
*06	2130	N	1713	-0-	-417	-0-	29	1	1684	2	N	-0-					180
*07	2046	N	1941	-0-	-105	-0-	31	1	1910	2	N	-0-					180

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

02	196	N	164	-0-	-32	-0-	164	2			N	-0-					81
03	217	N	173	-0-	-44	-0-	173	2			N	-0-					81
04	210	N	167	-0-	-43	-0-	167	2			N	-0-					81
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					81
06	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					87
*07	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2					89

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

02	834	N	834	-0-	-0-	-0-	827	2	7	9	N	6					105
03	1054	N	1054	-0-	-0-	-0-	1050	2	4	9	N	4					109
04	1003	N	1003	-0-	-0-	-0-	997	2	6	9	N	5					114
05	1130	N	1130	-0-	-0-	-0-	1124	2	6	9	N	5					119
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					119
*07	988	N	988	-0-	-0-	-0-	987	2	1	9	N	1					120

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	961	N	560	-0-	-401	-0-	560	2			N	-0-					-0-
06	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	14	-0-	14	14	14	2			N	-0-					-0-
03	14B2	EXT	18	-0-	18	32	18	2			N	-0-					-0-
04	14B2	EXT	41	-0-	41	73	41	1			N	-0-					-0-
05	14B	DENY	48	-0-	48	121	48	2			N	-0-					-0-
06	14B	DENY	47	-0-	47	168	47	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	137					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	742	-0-	-14	-0-	742	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	837	N	462	-0-	-375	-0-	462	2			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	713	N	418	-0-	-295	-0-	418	2			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1950	-0-	-318	-0-	1877	2	73	9	N	66					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-	153	1			35
04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					35
05	2170	N	2035	-0-	-135	-0-	2035	2			N	-0-					35
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					35
07	2170	N	1729	-0-	-441	-0-	1729	2			N	-0-					35

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	617	N	617	-0-	-0-	-0-	312	1	296	3	N	8				210
								9	9								
	03	620	N	614	-0-	-6	-0-	325	1	285	3	N	4	189	1		25
								4	9								
	04	639	N	639	-0-	-0-	-0-	335	1	304	3	N	-0-				25
	05	688	N	688	-0-	-0-	-0-	343	1	342	3	N	3				28
								3	9								
	06	655	N	655	-0-	-0-	-0-	336	1	313	3	N	5				33
								6	9								
*	07	660	N	660	-0-	-0-	-0-	346	1	314	3	N	-0-				33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	619	N	619	-0-	-0-	-0-	33	1	580	3	N	5	189	1		50
								6	9								
	03	1642	N	1642	-0-	-0-	-0-	37	1	1434	3	N	155	151	1		54
								171	9								
	04	1674	N	1674	-0-	-0-	-0-	35	1	1628	3	N	10				64
								11	9								
	05	1629	N	1629	-0-	-0-	-0-	35	1	1582	3	N	11				75
								12	9								
	06	1446	N	1446	-0-	-0-	-0-	34	1	1399	3	N	12				87
								13	9								
*	07	1629	N	1629	-0-	-0-	-0-	37	1	1583	3	N	8				95
								9	9								

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2810	-0-		10	10	758	1	2021	3	N	28					193
								31	9									
03	2731	N	2721	-0-		-10	-0-	844	1	1836	3	N	37	195	1			35
								41	9									
04	2840	N	2840	-0-		-0-	-0-	820	1	2003	3	N	15					50
								17	9									
05	2961	N	2961	-0-		-0-	-0-	872	1	2078	3	N	10					60
								11	9									
06	2738	N	2738	-0-		-0-	-0-	820	1	1894	3	N	22					82
								24	9									
*07	2935	N	2935	-0-		-0-	-0-	864	1	2040	3	N	28					110
								31	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

02	2585	X	2585	-0-		-0-	-0-	802	1	1783	3	N	-0-					127
03	2626	X	2626	-0-		-0-	-0-	884	1	1742	3	N	-0-					127
04	2440	N	2440	-0-		-0-	-0-	864	1	1576	3	N	-0-					127
05	2352	N	2352	-0-		-0-	-0-	778	1	1574	3	N	-0-					127
06	2321	N	2321	-0-		-0-	-0-	806	1	1515	3	N	-0-					127
*07	2508	N	2508	-0-		-0-	-0-	806	1	1696	3	N	5					132
								6	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

02	351	N	351	-0-		-0-	-0-	31	1	320	3	N	-0-					122
03	593	N	593	-0-		-0-	-0-	36	1	557	3	N	-0-					122
04	525	N	525	-0-		-0-	-0-	35	1	490	3	N	-0-					122
05	541	N	541	-0-		-0-	-0-	35	1	506	3	N	-0-					122
06	570	N	506	-0-		-64	-0-	34	1	472	3	N	-0-	22	1			100
07	558	N	509	-0-		-49	-0-	37	1	471	3	N	1					101
								1	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

02	812	N	716	-0-		-96	-0-	33	1	683	3	N	-0-					168
03	994	N	994	-0-		-0-	-0-	37	1	957	3	N	-0-					168
04	969	N	969	-0-		-0-	-0-	35	1	934	3	N	-0-					168
05	969	N	969	-0-		-0-	-0-	35	1	934	3	N	-0-					168
06	953	N	953	-0-		-0-	-0-	35	1	918	3	N	-0-					168
*07	962	N	962	-0-		-0-	-0-	37	1	925	3	N	-0-					168

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

02	1520	N	1520	-0-		-0-	-0-	1520	3			N	-0-					7
03	1140	N	1140	-0-		-0-	-0-	1140	3			N	-0-					7
04	1019	N	1019	-0-		-0-	-0-	1019	3			N	-0-					7
05	1674	N	971	-0-		-703	-0-	971	3			N	-0-					7
06	1110	N	885	-0-		-225	-0-	885	3			N	-0-					7
07	1054	N	824	-0-		-230	-0-	824	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3473	X	3473	-0-	-0-	-0-	836	1	2604	3	N	30					207
							33	9									
03	3720	X	3257	-0-	-463	-0-	903	1	2306	3	N	44	185	1			66
							48	9									
04	3600	X	3462	-0-	-138	-0-	880	1	2568	3	N	13					79
							14	9									
05	4019	X	4019	-0-	-0-	-0-	895	1	3112	3	N	11					90
							12	9									
06	3921	X	3921	-0-	-0-	-0-	883	1	3014	3	N	22					112
							24	9									
*07	4009	X	4009	-0-	-0-	-0-	919	1	3066	3	N	22					134
							24	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0-	-0-	453	1	1592	3	N	30					174
							33	9									
03	2263	N	2130	-0-	-133	-0-	484	1	1590	3	N	51	185	1			40
							56	9									
04	2257	N	2257	-0-	-0-	-0-	485	1	1740	3	N	29					69
							32	9									
05	2294	N	2276	-0-	-18	-0-	493	1	1764	3	N	17					86
							19	9									
06	2177	N	2177	-0-	-0-	-0-	485	1	1647	3	N	41					127
							45	9									
07	2325	N	2217	-0-	-108	-0-	501	1	1690	3	N	24					151
							26	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	365	1	517	3	N	1	182	1			33
							1	9									
03	930	N	820	-0-	-110	-0-	371	1	447	3	N	2					35
							2	9									
04	990	N	816	-0-	-174	-0-	350	1	462	3	N	4					39
							4	9									
05	1203	N	1203	-0-	-0-	-0-	419	1	775	3	N	8					47
							9	9									
06	1154	N	1154	-0-	-0-	-0-	418	1	719	3	N	15					62
							17	9									
*07	1130	N	1130	-0-	-0-	-0-	425	1	685	3	N	18					80
							20	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	162	-0-	-1126	-0-	162	2			N	-0-					89
03	3100	N	3173	-0-	73	73	3173	2			N	-0-					89
04	3000	N	17165	-0-	14165	14238	17165	2			N	-0-					89
05	3100	N	1212	-0-	-1888	12350	1212	2			N	-0-					89
06	13674	X	1324	-0-	-12350	-0-	1324	2			N	-0-					89
07	2232	X	1518	-0-	-714	-0-	1518	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	391	-0-	-253	-0-	391	2			N	-0-					-0-
03	589	N	137	-0-	-452	-0-	137	2			N	-0-					-0-
04	600	N	226	-0-	-374	-0-	226	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	14	-0-	-1106	-0-	14	2			N	-0-					213
03	1240	#	-0-	-0-	-1240	-0-					N	-0-					213
04	1623	R	1623	-0-	-0-	-0-	1619	2	4	9	N	4					217
05	1417	R	1417	-0-	-0-	-0-	1414	2	3	9	N	3					220
06	1217	R	1217	-0-	-0-	-0-	1206	2	11	9	N	10					230
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					230

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

02	1481	X	1481	-0-	-0-	-0-	1464	3	17	9	N	15					65
03	2187	X	2187	-0-	-0-	-0-	2142	3	45	9	N	41					106
04	1960	X	1960	-0-	-0-	-0-	1923	3	37	9	N	34					140
05	1814	N	1814	-0-	-0-	-0-	1784	3	30	9	N	27					167
06	1798	N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					187
*07	2065	N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	R	995	-0-	-0-	-0-	981	2	14	9	N	13					85
03	1335	R	1335	-0-	-0-	-0-	1318	2	17	9	N	15					100
04	1134	R	1134	-0-	-0-	-0-	1122	2	12	9	N	11					111
05	1175	R	1175	-0-	-0-	-0-	1161	2	14	9	N	13					124
06	1142	R	1142	-0-	-0-	-0-	1120	2	22	9	N	20					144
*07	1056	R	1056	-0-	-0-	-0-	1028	2	28	9	N	25	168	1			1

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	233	-0-	-47	-0-	233	2			N	-0-					-0-
03	310	#	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	270	#	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	296	R	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
*07	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					87
03	570	R	570	-0-	-0-	-0-	570	2			N	-0-					87
04	510	#	489	-0-	-21	-0-	489	2			N	-0-					87
05	520	R	520	-0-	-0-	-0-	518	2	2	9	N	2					89
06	540	#	485	-0-	-55	-0-	485	2			N	-0-					89
07	558	#	492	-0-	-66	-0-	492	2			N	-0-					89

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	453	-0-	-51	-0-	453	2			N	-0-					239
03	558	#	528	-0-	-30	-0-	528	2			N	-0-					239
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					239
05	412	R	412	-0-	-0-	-0-	412	2			N	-0-					239
06	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
07	527	#	469	-0-	-58	-0-	469	2			N	-0-					239

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	R	1754	-0-	-0-	-0-	1744	2	10	9	N	9					86
03	2170	#	1876	-0-	-294	-0-	1870	2	6	9	N	5					91
04	2100	#	1611	-0-	-489	-0-	1611	2			N	-0-					91
05	2170	#	1500	-0-	-670	-0-	1500	2			N	-0-					91
06	1950	#	1060	-0-	-890	-0-	1060	2			N	-0-					91
07	1953	#	1591	-0-	-362	-0-	1591	2			N	-0-					91

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

02	1400	#	1100	-0-	-300	-0-	1088	2	12	9	N	11					167
03	1550	#	1010	-0-	-540	-0-	1007	2	3	9	N	3					170
04	1500	#	421	-0-	-1079	-0-	419	2	2	9	N	2					172
05	1457	#	214	-0-	-1243	-0-	214	2			N	-0-					172
06	1410	#	698	-0-	-712	-0-	698	2			N	-0-					172
07	1209	#	739	-0-	-470	-0-	739	2			N	-0-					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

02	700	#	683	-0-	-17	-0-	12	1	671	2	N	-0-					30
03	775	#	773	-0-	-2	-0-	3	1	770	2	N	-0-					30
04	750	#	728	-0-	-22	-0-	2	1	726	2	N	-0-					30
05	784	R	784	-0-	-0-	-0-	9	1	775	2	N	-0-					30
06	750	#	628	-0-	-122	-0-	33	1	595	2	N	-0-					30
07	775	#	-0-	-0-	-775	-0-					N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

02	1428	#	794	-0-	-634	-0-	14	1	780	2	N	-0-					16
03	1581	#	962	-0-	-619	-0-	5	1	957	2	N	-0-					16
04	1380	#	884	-0-	-496	-0-	6	1	878	2	N	-0-					16
05	1426	#	794	-0-	-632	-0-	10	1	784	2	N	-0-					16
06	1380	#	869	-0-	-511	-0-	869	2			N	-0-					16
07	961	#	874	-0-	-87	-0-	23	1	851	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

02	1672	R	1672	-0-	-0-	-0-	604	1	1068	2	Y	-0-					-0-
03	1764	R	1764	-0-	-0-	-0-	610	1	1154	2	Y	-0-					-0-
04	1733	R	1733	-0-	-0-	-0-	577	1	1156	2	Y	-0-					-0-
05	1860	#	1141	-0-	-719	-0-	303	1	838	2	Y	-0-					-0-
06	1800	#	1549	-0-	-251	-0-	468	1	1081	2	Y	-0-					-0-
*07	2363	R	2363	-0-	-0-	-0-	128	1	2235	2	Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	501	-0-	-31	-0-	501	2			Y	-0-					32
03	589	#	547	-0-	-42	-0-	547	2			Y	-0-					32
04	570	#	539	-0-	-31	-0-	4	1	535	2	Y	-0-					32
05	558	#	548	-0-	-10	-0-	548	2			Y	-0-					32
06	540	#	517	-0-	-23	-0-	517	2			Y	-0-					32
07	558	#	542	-0-	-16	-0-	13	1	529	2	Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	R	1012	-0-	-0-	-0-	987	2	25	9	Y	23					67
03	1147	#	1111	-0-	-36	-0-	1075	2	36	9	Y	33					100
04	1110	#	955	-0-	-155	-0-	955	2			Y	-0-					100
05	1147	#	973	-0-	-174	-0-	13	1	957	2	Y	3					103
							3	9									
06	1080	#	849	-0-	-231	-0-	26	1	821	2	Y	2					105
							2	9									
07	1116	#	853	-0-	-263	-0-	850	2	3	9	Y	3					108

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	#	2935	-0-	-1153	-0-	1045	1	1847	2	Y	39					106
							43	9									
03	4216	#	3405	-0-	-811	-0-	1172	1	2219	2	Y	13					119
							14	9									
04	4080	#	3094	-0-	-986	-0-	1027	1	2061	2	Y	5					124
							6	9									
05	3751	#	3341	-0-	-410	-0-	885	1	2450	2	Y	5					129
							6	9									
06	3510	#	1896	-0-	-1614	-0-	572	1	1324	2	Y	-0-					129
07	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	358	-0-	-538	-0-	40	1	318	2	Y	-0-					6
03	837	#	228	-0-	-609	-0-	21	1	207	2	Y	-0-					6
04	660	#	260	-0-	-400	-0-	29	1	231	2	Y	-0-					6
05	518	R	518	-0-	-0-	-0-	87	1	431	2	Y	-0-					6
06	915	R	915	-0-	-0-	-0-	201	1	714	2	Y	-0-					6
07	403	#	-0-	-0-	-403	-0-					Y	-0-					6

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	#	2135	-0-	-301	-0-	235	1	1879	2	Y	19					83
							21	9									
03	2261	R	2261	-0-	-0-	-0-	212	1	2034	2	Y	14					97
							15	9									
04	2320	R	2320	-0-	-0-	-0-	257	1	2023	2	Y	36					133
							40	9									
05	2631	R	2631	-0-	-0-	-0-	436	1	2162	2	Y	30					163
							33	9									
06	2010	#	2008	-0-	-2	-0-	397	1	1413	2	Y	180	186	1			157
							198	9									
07	2077	#	-0-	-0-	-2077	-0-					Y	-0-					157

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

02	685	R	685	-0-	-0-	-0-	685	2			N	-0-					85
03	DELQ PR		605	-0-	605	605	605	2			N	-0-					85
04	510	#	NO RPT	-0-	-510	95					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	95					N	NO RPT					85
06	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					85
07	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

02	1037	R	1037	-0-	-0-	-0-	1037	2			N	-0-					87
03	DELQ PR		917	-0-	917	917	917	2			N	-0-					87
04	780	#	NO RPT	-0-	-780	137					N	NO RPT					87
05	0	#	NO RPT	-0-	-0-	137					N	NO RPT					87
06	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					87
07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

02	1077	R	1077	-0-	-0-	-0-	1066	2	11	9	N	10					42
03	DELQ PR		1024	-0-	1024	1024	1012	2	12	9	N	11					53
04	360	#	NO RPT	-0-	-360	664					N	NO RPT					53
05	0	#	NO RPT	-0-	-0-	664					N	NO RPT					53
06	360	#	NO RPT	-0-	-360	304					N	NO RPT					53
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					53

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

02	1293	R	1293	-0-	-0-	-0-	728 1 9	1	564	3	N	1					144
03	1380	R	1380	-0-	-0-	-0-	794 1 9	11	575	3	N	10					154
04	1324	R	1324	-0-	-0-	-0-	780 1 9	2	542	3	N	2					156
05	1395	#	1341	-0-	-54	-0-	794 1 9	6	541	3	N	5					161
06	1350	#	1310	-0-	-40	-0-	780 1 9	9	521	3	N	8					169
07	1395	#	1339	-0-	-56	-0-	806 1 9	11	522	3	N	10					179

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

02	1008	#	906	-0-	-102	-0-	896	3	10	9	Y	9	64	1			25
03	DLQ G-10		1014	-0-	1014	1014	995	3	19	9	Y	17					42
04	DLQ G-10		984	-0-	984	1998	966	3	18	9	Y	16					58
05	DLQ G-10		1013	-0-	1013	3011	1001	3	12	9	Y	11					69
06	3965	R	954	-0-	-3011	-0-	946	3	8	9	Y	7	60	1			16
*07	1050	R	1050	-0-	-0-	-0-	1035	3	15	9	Y	14					30

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

02	987	R	987	-0-	-0-	-0-	967	3	20	9	Y	18	128	1			45
03	DLQ G-10		1113	-0-	1113	1113	1074	3	39	9	Y	35					80
04	DLQ G-10		1077	-0-	1077	2190	1042	3	35	9	Y	32					112
05	DLQ G-10		1103	-0-	1103	3293	1080	3	23	9	Y	21					133
06	4331	R	1038	-0-	-3293	-0-	1021	3	17	9	Y	15	121	1			27
*07	1147	R	1147	-0-	-0-	-0-	1117	3	30	9	Y	27					54

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000		3142	-0-	-3858	903669	2960	2	182	9	N	165	192	1			408
03	7750		3705	-0-	-4045	899624	3486	2	219	9	N	199	167	1			440
04	7500		3271	-0-	-4229	895395	3108	2	163	9	N	148					588
05	7750		3144	-0-	-4606	890789	2959	2	185	9	N	168	366	1			390
06	7500		3772	-0-	-3728	887061	3552	2	220	9	N	200	192	1			398
07	3720	#	NO RPT	-0-	-3720	883341					N	NO RPT					398

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC //CONT.// 767966
FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41636	X	6579	-0-	-35057	-0-	6526	3	53	9	N	48					236
03	46097	X	4391	-0-	-41706	-0-	4391	3			N	-0-	176	1			60
04	44610	X	5200	-0-	-39410	-0-	5176	3	24	9	N	22					82
05	46097	X	4752	-0-	-41345	-0-	4710	3	42	9	N	38					120
06	12300	X	3999	-0-	-8301	-0-	3980	3	19	9	N	17					137
07	7285	X	3632	-0-	-3653	-0-	3632	3			N	-0-					137

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					28
03	88	N	88	-0-	-0-	-0-	1	1	87	2	N	-0-					28
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					28
05	77	N	77	-0-	-0-	-0-	18	1	59	2	N	-0-					28
06	90	N	74	-0-	-16	-0-	18	1	56	2	N	-0-					28
07	62	N	52	-0-	-10	-0-	20	1	32	2	N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	11761	-0-	-251	-0-	11761	2			N	-0-					136
03	14169	X	14169	-0-	-0-	-0-	14169	2			N	-0-					136
04	13304	X	13304	-0-	-0-	-0-	13304	2			N	-0-					136
05	13268	X	12817	-0-	-451	-0-	12817	2			N	-0-					136
06	13710	X	12471	-0-	-1239	-0-	12471	2			N	-0-					136
07	14167	X	12633	-0-	-1534	-0-	12633	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					70
03	2782	N	2782	-0-	-0-	-0-	2782	3			N	-0-					70
04	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					70
05	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					70
06	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					70
*07	2544	N	2544	-0-	-0-	-0-	2542	3	2	9	N	2					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1325	-0-	-75	-0-	1325	3			N	-0-					-0-
03	1519	N	1288	-0-	-231	-0-	1288	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1260	N	586	-0-	-674	-0-	586	3			N	-0-					-0-
*07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

02	3556	X	3459	-0-	-97	-0-	3459	3			N	-0-					-0-
03	4059	X	4059	-0-	-0-	-0-	4059	3			N	-0-					-0-
04	3810	X	3584	-0-	-226	-0-	3584	3			N	-0-					-0-
05	3937	X	3877	-0-	-60	-0-	3877	3			N	-0-					-0-
06	3810	X	1995	-0-	-1815	-0-	1995	3			N	-0-					-0-
*07	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

02	2548	X	390	-0-	-2158	-0-	390	3			N	-0-					-0-
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
04	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
05	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
*07	3100	N	5374	-0-	2274	2274	5374	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
04	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
05	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
06	2400	N	1023	-0-	-1377	-0-	1023	3			N	-0-					-0-
07	2449	N	2359	-0-	-90	-0-	2359	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

02	7057	X	7057	-0-	-0-	-0-	75	1	6982	3	N	-0-					121
03	7781	X	6293	-0-	-1488	-0-	75	1	6218	3	N	-0-					121
04	8757	X	8757	-0-	-0-	-0-	75	1	8682	3	N	-0-					121
05	7781	X	6826	-0-	-955	-0-	75	1	6751	3	N	-0-					121
06	7530	X	621	-0-	-6909	-0-	75	1	546	3	N	-0-					121
*07	9860	X	9860	-0-	-0-	-0-	75	1	9785	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

02	1036	N	88	-0-	-948	-0-	88	2			N	-0-					148
03	1023	N	75	-0-	-948	-0-	75	2			N	-0-					148
04	600	N	-0-	-0-	-600	-0-					N	-0-					148
05	93	N	-0-	-0-	-93	-0-					N	-0-					148
06	60	N	-0-	-0-	-60	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF. 11957 - 14456

02	160	N	160	-0-	-0-	-0-	141	2	19	9	N	17					100
03	165	N	165	-0-	-0-	-0-	129	2	36	9	N	33	16	8			117
04	87	N	87	-0-	-0-	-0-	69	2	18	9	N	16					133
05	368	N	368	-0-	-0-	-0-	349	2	19	9	N	17					150
06	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					153
*07	519	N	519	-0-	-0-	-0-	515	2	4	9	N	4					157

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1777	-0-	-855	-0-	1755	2	22	9	N	20					65
03	2369	N	2369	-0-	-0-	-0-	2354	2	15	9	N	14	12	8			67
04	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					68
05	2501	N	2501	-0-	-0-	-0-	2499	2	2	9	N	2					70
06	2280	N	1763	-0-	-517	-0-	1744	2	19	9	N	17					87
07	2790	N	2298	-0-	-492	-0-	2270	2	28	9	N	25					112

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					127
03	519	N	519	-0-	-0-	-0-	508	2	11	9	N	10	10	8			127
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					127
05	341	N	306	-0-	-35	-0-	306	2			N	-0-					127
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					127
07	341	N	154	-0-	-187	-0-	154	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

02	558	N	558	-0-	-0-	-0-	395	2	163	9	N	148	196	1			17
03	479	N	479	-0-	-0-	-0-	470	2	9	9	N	8					25
04	445	N	445	-0-	-0-	-0-	437	2	8	9	N	7					32
05	538	N	538	-0-	-0-	-0-	527	2	11	9	N	10					42
06	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					47
*07	567	N	567	-0-	-0-	-0-	564	2	3	9	N	3					50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

02	4928	X	4255	-0-	-673	-0-	4237	2	18	9	Y	16	198	1			13
03	5456	X	5319	-0-	-137	-0-	5274	2	45	9	Y	41	16	8			38
04	4470	X	4464	-0-	-6	-0-	4436	2	28	9	Y	25					63
05	4712	X	4550	-0-	-162	-0-	4524	2	26	9	Y	24					87
06	5160	X	4459	-0-	-701	-0-	4412	2	47	9	Y	43					130
07	5332	X	4350	-0-	-982	-0-	4315	2	35	9	Y	32					162

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

02	2837	X	2837	-0-	-0-	-0-	2818	2	19	9	N	17					117
03	3379	X	3379	-0-	-0-	-0-	3348	2	31	9	N	28	8	8			137
04	3594	X	3594	-0-	-0-	-0-	3572	2	22	9	N	20					157
05	3784	X	3784	-0-	-0-	-0-	3761	2	23	9	N	21					178
06	3732	X	3732	-0-	-0-	-0-	3713	2	19	9	N	17					195
*07	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					195

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

02	1624	N	1624	-0-	-0-	-0-	1604	2	20	9	N	18	186	1			40
03	1705	N	1694	-0-	-11	-0-	1669	2	25	9	N	23					63
04	1596	N	1596	-0-	-0-	-0-	1575	2	21	9	N	19					82
05	1798	N	1606	-0-	-192	-0-	1586	2	20	9	N	18					100
06	1650	N	1440	-0-	-210	-0-	1434	2	6	9	N	5					105
07	1643	N	1431	-0-	-212	-0-	1431	2			N	-0-					105

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

02	3297	X	3297	-0-	-0-	-0-	3280	2	17	9	N	15					120
03	3621	X	3621	-0-	-0-	-0-	3586	2	35	9	N	32	14	8			138
04	3416	X	3416	-0-	-0-	-0-	3395	2	21	9	N	19					157
05	3449	X	3449	-0-	-0-	-0-	3429	2	20	9	N	18					175
06	3191	X	3191	-0-	-0-	-0-	3171	2	20	9	N	18					193
*07	3483	X	3483	-0-	-0-	-0-	3459	2	24	9	N	22	198	1			17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					177
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53620	X	37003	-0-	-16617	-0-	34283	2	2720	9	N	2473	2529	1			337
03	55769	X	36704	-0-	-19065	-0-	34166	2	2538	9	N	2307	2113	1			531
04	49980	X	35423	-0-	-14557	-0-	33322	2	2101	9	N	1910	1902	1			539
05	47151	X	35345	-0-	-11806	-0-	33196	2	2149	9	N	1954	1924	1			569
06	39660	X	33167	-0-	-6493	-0-	31220	2	1947	9	N	1770	1895	1			444
07	40982	X	32520	-0-	-8462	-0-	30714	2	1806	9	N	1642	1680	1			406

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

02	24024	X	22599	-0-	-1425	-0-	22534	2	65	9	N	59					117
03	25668	X	21558	-0-	-4110	-0-	21478	2	80	9	N	73					190
04	23910	X	20041	-0-	-3869	-0-	19957	2	84	9	N	76	175	1			91
05	24707	X	21187	-0-	-3520	-0-	21183	2	4	9	N	4					95
06	24210	X	20414	-0-	-3796	-0-	20390	2	24	9	N	22	86	1			31
07	25017	X	19428	-0-	-5589	-0-	19350	2	78	9	N	71					102

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF. 12310 - 14952

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF. 13090 - 15003

02	1344	N	900	-0-	-444	-0-	899	2	1	9	N	1					43
03	1452	N	1452	-0-	-0-	-0-	1451	2	1	9	N	1					44
04	1230	N	1103	-0-	-127	-0-	1099	2	4	9	N	4					48
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					48
06	1410	N	1278	-0-	-132	-0-	1278	2			N	-0-					48
*07	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					49

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF. 12955 - 14943

02	2688	X	2109	-0-	-579	-0-	2026	2	83	9	N	75	185	1			111
03	3365	X	3365	-0-	-0-	-0-	3236	2	129	9	N	117					228
04	2580	X	2535	-0-	-45	-0-	2428	2	107	9	N	97	180	1			145
05	2754	X	2754	-0-	-0-	-0-	2633	2	121	9	N	110					255
06	3270	X	-0-	-0-	-3270	-0-					N	92	166	1			181
07	3379	X	2833	-0-	-546	-0-	2713	2	120	9	N	109	115	1			175

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

02	9184	X	8223	-0-	-961	-0-	8197	2	26	9	N	24					222
03	10168	X	8186	-0-	-1982	-0-	8132	2	54	9	N	49	191	1			80
04	9600	X	8011	-0-	-1589	-0-	7965	2	46	9	N	42					122
05	9734	X	8401	-0-	-1333	-0-	8392	2	9	9	N	8					130
06	8910	X	8235	-0-	-675	-0-	8163	2	72	9	N	65	104	1			91
07	9114	X	7916	-0-	-1198	-0-	7875	2	41	9	N	37					128

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

02	756	N	731	-0-	-25	-0-	695	1	36	9	N	33					147
03	1006	N	1006	-0-	-0-	-0-	918	1	88	9	N	80					227
04	1204	N	1204	-0-	-0-	-0-	1014	1	190	9	N	173	179	1			221
05	1004	N	1004	-0-	-0-	-0-	858	1	146	9	N	133	180	1			174
06	1107	N	1107	-0-	-0-	-0-	990	1	117	9	N	106	178	1			102
07	1240	N	1133	-0-	-107	-0-	1028	1	105	9	N	95					197

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

02	14000	X	11882	-0-	-2118	-0-	11783	2	99	9	N	90					158
03	15252	X	13505	-0-	-1747	-0-	13382	2	123	9	N	112	181	1			89
04	13920	X	12888	-0-	-1032	-0-	12761	2	127	9	N	115					204
05	14384	X	13206	-0-	-1178	-0-	13082	2	124	9	N	113	167	1			150
06	13920	X	12630	-0-	-1290	-0-	12517	2	113	9	N	103	140	1			113
07	13516	X	12757	-0-	-759	-0-	12637	2	120	9	N	109					222

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	-0-	-0-	-0-	-0-					N	-0-					85
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10416	X	9329	-0-	-1087	-0-	9276	3	53	9	N	48					218
03	11532	X	10053	-0-	-1479	-0-	9994	3	59	9	N	54					272
04	11100	X	9708	-0-	-1392	-0-	9650	3	58	9	N	53					325
05	11734	X	11734	-0-	-0-	-0-	11686	3	48	9	N	44					369
06	10757	X	10757	-0-	-0-	-0-	10757	3			N	-0-					369
*07	11201	X	11201	-0-	-0-	-0-	11200	3	1	9	N	1					370

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3141	-0-	-331	-0-	3141	2			N	-0-					64
03	3782	X	3408	-0-	-374	-0-	3408	2			N	-0-					64
04	3480	X	3298	-0-	-182	-0-	3298	2			N	-0-					64
05	3596	X	3324	-0-	-272	-0-	3324	2			N	-0-					64
06	3480	X	1249	-0-	-2231	-0-	1249	2			N	-0-					64
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					64

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651 N	651	-0-	-0-	-0-	632	2	19	9	N	17					252
03	707 N	707	-0-	-0-	-0-	698	2	9	9	N	8					260
04	625 N	625	-0-	-0-	-0-	625	2			N	-0-					260
05	629 N	629	-0-	-0-	-0-	629	2			N	-0-					260
06	785 N	785	-0-	-0-	-0-	785	2			N	-0-					260
07	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400 N	1137	-0-	-263	-0-	1136	2	1	9	N	1					90
03	1488 N	1446	-0-	-42	-0-	1444	2	2	9	N	2					92
04	1440 N	1276	-0-	-164	-0-	1276	2			N	-0-					92
05	1309 N	1309	-0-	-0-	-0-	1309	2			N	-0-					92
06	1410 N	403	-0-	-1007	-0-	403	2			N	-0-					92
07	1333 N	NO RPT	-0-	-1333	-0-					N	NO RPT					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265 N	1265	-0-	-0-	-0-	1265	2			N	-0-					149
03	2197 N	2197	-0-	-0-	-0-	2197	2			N	-0-					149
04	2242 N	2242	-0-	-0-	-0-	2242	2			N	-0-					149
05	2239 N	2239	-0-	-0-	-0-	2236	2	3	9	N	3					152
06	2212 N	2212	-0-	-0-	-0-	2193	2	19	9	N	17					169
07	2201 N	NO RPT	-0-	-2201	-0-					N	NO RPT					169

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

02	924	N	406	-0-	-518	-0-	406	2			N	-0-					3
03	527	N	41	-0-	-486	-0-	41	2			N	-0-					3
04	450	N	-0-	-0-	-450	-0-					N	-0-					3
05	465	N	-0-	-0-	-465	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

02	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					240
03	2307	X	2307	-0-	-0-	-0-	2298	2	9	9	N	8					248
04	1890	X	1845	-0-	-45	-0-	1845	2			N	-0-					248
05	2498	X	2498	-0-	-0-	-0-	2413	2	85	9	N	77	65	1			260
06	2051	X	2051	-0-	-0-	-0-	2021	2	30	9	N	27	17	1			270
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					270

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					32
03	589	N	567	-0-	-22	-0-	567	2			N	-0-					32
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					32
05	599	N	599	-0-	-0-	-0-	571	2	28	9	N	25					57
06	589	N	589	-0-	-0-	-0-	563	2	26	9	N	24					81
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					81

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

02	28	N	-0-	-0-	-28	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	30	N	-0-	-0-	-30	-0-					N	-0-					75
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

02	1860	N	1860	-0-	-0-	-0-	1849	2	11	9	N	10					359
03	1978	N	1978	-0-	-0-	-0-	1840	2	138	9	N	125	182	1			302
04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					302
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					302
06	1200	N	700	-0-	-500	-0-	700	2			N	-0-					302
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					302

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					90
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					90
04	330	N	289	-0-	-41	-0-	289	2			N	-0-					90
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					90
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					90
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					261
03	2295	X	2295	-0-	-0-	-0-	2090	2	205	9	N	186	191	1			256
04	1880	X	1880	-0-	-0-	-0-	1871	2	9	9	N	8					264
05	1859	X	1859	-0-	-0-	-0-	1826	2	33	9	N	30					294
06	1354	X	1354	-0-	-0-	-0-	1346	2	8	9	N	7					301
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					301

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	754	2	143	9	N	130	190	1			59
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					59
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59
05	899	N	652	-0-	-247	-0-	652	2			N	-0-					59
06	810	N	234	-0-	-576	-0-	234	2			N	-0-					59
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					59

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	649	-0-	-79	-0-	634	2	15	9	N	14					103
03	930	N	930	-0-	-0-	-0-	718	2	212	9	N	193	192	1			104
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					104
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					104
06	900	N	280	-0-	-620	-0-	280	2			N	-0-					104
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					104

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2870	-0-	-182	-0-	2852	2	18	9	N	16					171
03	3286	X	3229	-0-	-57	-0-	3024	2	205	9	N	186	167	1			190
04	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					190
05	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					190
06	3120	X	3103	-0-	-17	-0-	3081	2	22	9	N	20					210
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					210

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

02	448	N	151	-0-	-297	-0-	139	2	12	9	Y	11					119
03	496	N	443	-0-	-53	-0-	435	2	8	9	Y	7					126
04	480	N	466	-0-	-14	-0-	455	2	11	9	Y	10					136
05	469	N	469	-0-	-0-	-0-	461	2	8	9	Y	7					143
06	461	N	461	-0-	-0-	-0-	452	2	9	9	Y	8					151
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					151

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	-0-	-0-	-0-	-0-					N	-0-					51
04	0	W	-0-	-0-	-0-	-0-					N	-0-					51
05	0	W	-0-	-0-	-0-	-0-					N	-0-					51
06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

02	588	N	544	-0-	-44	-0-	544	2			N	-0-					161
03	636	N	636	-0-	-0-	-0-	612	2	24	9	N	22					183
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					183
05	589	N	588	-0-	-1	-0-	588	2			N	-0-					183
06	630	N	257	-0-	-373	-0-	257	2			N	-0-					183
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					183

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

02	2800	N	3089	-0-	289	564	2990	2	99	9	N	90					280
03	1704	X	1140	-0-	-564	-0-	1095	2	45	9	N	41	186	1			135
04	1881	X	1881	-0-	-0-	-0-	1803	2	78	9	N	71					206
05	2567	X	2567	-0-	-0-	-0-	2517	2	50	9	N	45					251
06	2185	X	2185	-0-	-0-	-0-	2138	2	47	9	N	43					294
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					294

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

02	1546	N	1546	-0-	-0-	-0-	1493	2	53	9	Y	48					407
03	1929	N	1929	-0-	-0-	-0-	1870	2	59	9	Y	54	180	1			281
04	2042	N	2042	-0-	-0-	-0-	1995	2	47	9	Y	43					324
05	2141	N	2141	-0-	-0-	-0-	2100	2	41	9	Y	37					361
06	2167	N	2167	-0-	-0-	-0-	2128	2	39	9	Y	35					396
07	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					396

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	826	-0-	-182	-0-	826	2			N	-0-					64
03	1196	N	1196	-0-	-0-	-0-	1002	2	194	9	N	176	180	1			60
04	940	N	940	-0-	-0-	-0-	865	2	75	9	N	68					128
05	960	N	960	-0-	-0-	-0-	914	2	46	9	N	42					170
06	1170	N	857	-0-	-313	-0-	855	2	2	9	N	2					172
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					172

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2176	-0-	-848	-0-	2036	2	140	9	N	127	65	1			380
03	3348	X	2069	-0-	-1279	-0-	2003	2	66	9	N	60					440
04	2550	X	2177	-0-	-373	-0-	2111	2	66	9	N	60	187	1			313
05	2635	X	1771	-0-	-864	-0-	1717	2	54	9	N	49					362
06	2340	X	1869	-0-	-471	-0-	1806	2	63	9	N	57	190	1			229
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					229

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1154	-0-	-22	-0-	1146	2	8	9	Y	7					63
03	1271	N	1199	-0-	-72	-0-	1196	2	3	9	Y	3					66
04	1219	N	1219	-0-	-0-	-0-	1216	2	3	9	Y	3					69
05	1271	N	1270	-0-	-1	-0-	1270	2			Y	-0-					69
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					69
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					69

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	3065	-0-	-8555	-0-	3032	2	33	9	N	30					410
03	12865	X	5339	-0-	-7526	-0-	5255	2	84	9	N	76	185	1			301
04	8910	X	2035	-0-	-6875	-0-	1983	2	52	9	N	47					348
05	3720	X	3288	-0-	-432	-0-	3246	2	42	9	N	38					386
06	6245	X	6245	-0-	-0-	-0-	6179	2	66	9	N	60	207	1			239
07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					239

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	3	-0-	-1537	-0-	3	2			N	-0-					61
03	868	N	-0-	-0-	-868	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	3	N	-0-	-0-	-3	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0-	-0-	1630	2	45	9	N	41					167
03	2015	N	57	-0-	-1958	-0-	57	2			N	-0-					167
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					167
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					167
06	60	N	-0-	-0-	-60	-0-					N	-0-					167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					161
03	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					161
04	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					161
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					161
06	3737	X	3737	-0-	-0-	-0-	3693	2	44	9	N	40					201
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					201

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	326	-0-	-2194	-0-	320	2	6	9	N	5					387
03	2666	X	565	-0-	-2101	-0-	489	2	76	9	N	69					456
04	1620	X	1150	-0-	-470	-0-	1122	2	28	9	N	25					481
05	1550	X	598	-0-	-952	-0-	572	2	26	9	N	24	190	1			315
06	1470	X	1011	-0-	-459	-0-	1011	2			N	-0-					315
07	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					315

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1900	-0-	-228	-0-	1879	2	21	9	N	19	182	1			92
03	2356	X	2131	-0-	-225	-0-	2118	2	13	9	N	12					104
04	2015	X	2015	-0-	-0-	-0-	2004	2	11	9	N	10					114
05	2116	X	2116	-0-	-0-	-0-	2103	2	13	9	N	12					126
06	2070	X	1964	-0-	-106	-0-	1946	2	18	9	N	16					142
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					142

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3026	X	3026	-0-	-0-	-0-	2991	2	35	9	N	32	183	1			95
03	3882	X	3882	-0-	-0-	-0-	3824	2	58	9	N	53					148
04	3303	X	3303	-0-	-0-	-0-	3273	2	30	9	N	27					175
05	3348	X	3347	-0-	-1	-0-	3313	2	34	9	N	31					206
06	3690	X	3129	-0-	-561	-0-	3100	2	29	9	N	26					232
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					232

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

02	6337	X	6337	-0-	-0-	-0-	6224	2	113	9	N	103					380
03	5911	X	5911	-0-	-0-	-0-	5657	2	254	9	N	231	368	1			243
04	3977	X	3977	-0-	-0-	-0-	3864	2	113	9	N	103					346
05	7377	X	7377	-0-	-0-	-0-	7177	2	200	9	N	182	190	1			338
06	7221	X	7221	-0-	-0-	-0-	7042	2	179	9	N	163	188	1			313
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					313

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

02	14700	X	12668	-0-	-2032	-0-	12269	2	399	9	N	363	371	1			281
03	15004	X	13800	-0-	-1204	-0-	13462	2	338	9	N	307	370	1			218
04	14962	X	14962	-0-	-0-	-0-	14582	2	380	9	N	345	362	1			201
05	14012	X	11823	-0-	-2189	-0-	11593	2	230	9	N	209	192	1			218
06	13560	X	12626	-0-	-934	-0-	12381	2	245	9	N	223	190	1			251
07	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					251

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

02	588	N	443	-0-	-145	-0-	443	2			N	-0-					46
03	651	N	53	-0-	-598	-0-	53	2			N	-0-					46
04	630	N	-0-	-0-	-630	-0-					N	-0-					46
05	496	N	-0-	-0-	-496	-0-					N	-0-					46
06	60	N	-0-	-0-	-60	-0-					N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

02	9940	X	9669	-0-	-271	-0-	9669	2			N	-0-					213
03	11005	X	10227	-0-	-778	-0-	10227	2			N	-0-					213
04	10641	X	10641	-0-	-0-	-0-	10641	2			N	-0-					213
05	11100	X	11100	-0-	-0-	-0-	11058	2	42	9	N	38					251
06	10554	X	10554	-0-	-0-	-0-	10504	2	50	9	N	45					296
07	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					296

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

02	3183 X	3183	-0-	-0-	-0-	3071	2	112	9	N	102	183	1			160
03	3627 X	3502	-0-	-125	-0-	3449	2	53	9	N	48					208
04	3525 X	3525	-0-	-0-	-0-	3447	2	78	9	N	71					279
05	3716 X	3716	-0-	-0-	-0-	3617	2	99	9	N	90	190	1			179
06	3741 X	3741	-0-	-0-	-0-	3661	2	80	9	N	73					252
07	3658 X	NO RPT	-0-	-3658	-0-					N	NO RPT					252

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

02	7963 X	7963	-0-	-0-	-0-	7756	2	207	9	N	188	184	1			144
03	8508 X	8508	-0-	-0-	-0-	8378	2	130	9	N	118	187	1			75
04	7963 X	7963	-0-	-0-	-0-	7856	2	107	9	N	97					172
05	8804 X	8163	-0-	-641	-0-	7968	2	195	9	N	177	191	1			158
06	8520 X	7277	-0-	-1243	-0-	7123	2	154	9	N	140	187	1			111
07	8804 X	NO RPT	-0-	-8804	-0-					N	NO RPT					111

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

02	9072 X	8590	-0-	-482	-0-	8259	2	331	9	N	301	368	1			88
03	10137 X	9187	-0-	-950	-0-	8839	2	348	9	N	316	185	1			219
04	11670 X	8470	-0-	-3200	-0-	8345	2	125	9	N	114	189	1			144
05	12059 X	7800	-0-	-4259	-0-	7675	2	125	9	N	114	190	1			68
06	11670 X	8190	-0-	-3480	-0-	7924	2	266	9	N	242	183	1			127
07	9517 X	NO RPT	-0-	-9517	-0-					N	NO RPT					127

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

02	7414 X	7414	-0-	-0-	-0-	7414	2			N	-0-					39
03	7598 X	7598	-0-	-0-	-0-	7537	2	61	9	N	55					94
04	7512 X	7512	-0-	-0-	-0-	7471	2	41	9	N	37					131
05	7379 X	7379	-0-	-0-	-0-	7353	2	26	9	N	24					155
06	7442 X	7442	-0-	-0-	-0-	7391	2	51	9	N	46					201
07	806 X	NO RPT	-0-	-806	-0-					N	NO RPT					201

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2684	X	2684	-0-	-0-	-0-	2682	2	2	9	N	2	187	1			477
03	3224	X	2005	-0-	-1219	-0-	1929	2	76	9	N	69					546
04	3120	X	2480	-0-	-640	-0-	2271	2	209	9	N	190	187	1			549
05	3224	X	1479	-0-	-1745	-0-	1415	2	64	9	N	58					607
06	2880	X	2395	-0-	-485	-0-	2343	2	52	9	N	47	188	1			466
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					466

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10052	X	9065	-0-	-987	-0-	8793	2	272	9	N	247					313
03	11129	X	7475	-0-	-3654	-0-	7221	2	254	9	N	231	182	1			362
04	10500	X	7801	-0-	-2699	-0-	7607	2	194	9	N	176	184	1			354
05	10850	X	8531	-0-	-2319	-0-	8322	2	209	9	N	190	190	1			354
06	10470	X	7909	-0-	-2561	-0-	7702	2	207	9	N	188	187	1			355
07	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					355

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4560	-0-	-368	-0-	4300	2	260	9	N	236	189	1			591
03	5363	X	4973	-0-	-390	-0-	4742	2	231	9	N	210	364	1			437
04	5100	X	4939	-0-	-161	-0-	4695	2	244	9	N	222	185	1			474
05	5115	X	5092	-0-	-23	-0-	4828	2	264	9	N	240	191	1			523
06	4950	X	4895	-0-	-55	-0-	4689	2	206	9	N	187	189	1			521
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					521

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9528	X	9528	-0-	-0-	-0-	8965	2	563	9	N	512					712
03	7787	X	7787	-0-	-0-	-0-	7333	2	454	9	N	413	738	1			387
04	7140	X	6427	-0-	-713	-0-	6091	2	336	9	N	305	372	1			320
05	7378	X	6053	-0-	-1325	-0-	5775	2	278	9	N	253	190	1			383
06	7140	X	5816	-0-	-1324	-0-	5552	2	264	9	N	240	375	1			248
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					248

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9451	X	9451	-0-	-0-	-0-	8872	2	579	9	N	526	364	1			803
03	10485	X	10485	-0-	-0-	-0-	9795	2	690	9	N	627	918	1			512
04	10191	X	10191	-0-	-0-	-0-	9575	2	616	9	N	560	741	1			331
05	10632	X	10632	-0-	-0-	-0-	9972	2	660	9	N	600	562	1			369
06	10036	X	10036	-0-	-0-	-0-	9529	2	507	9	N	461	382	1			448
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					448

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42028	X	26204	-0-	-15824	-0-	25820	2	384	9	N	349	545	1			55
03	46531	X	28846	-0-	-17685	-0-	28504	2	342	9	N	311	186	1			180
04	38340	X	27438	-0-	-10902	-0-	27182	2	256	9	N	233	186	1			227
05	29729	X	27895	-0-	-1834	-0-	27605	2	290	9	N	264	374	1			117
06	28080	X	26287	-0-	-1793	-0-	26035	2	252	9	N	229	186	1			160
07	29016	X	NO RPT	-0-	-29016	-0-					N	NO RPT					160

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13707	X	13707	-0-	-0-	-0-	13523	2	184	9	N	167	78	1			262
03	23009	X	23009	-0-	-0-	-0-	22939	2	70	9	N	64	185	1			141
04	15556	X	15556	-0-	-0-	-0-	15458	2	98	9	N	89	70	1			160
05	15498	X	15498	-0-	-0-	-0-	15469	2	29	9	N	26					186
06	15840	X	13829	-0-	-2011	-0-	13787	2	42	9	N	38					224
07	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					224

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10305	X	10305	-0-	-0-	-0-	10198	2	107	9	N	97					205
03	10788	X	10116	-0-	-672	-0-	10035	2	81	9	N	74	177	1			102
04	10440	X	10289	-0-	-151	-0-	10138	2	151	9	N	137					239
05	11408	X	10195	-0-	-1213	-0-	10092	2	103	9	N	94	191	1			142
06	11040	X	9283	-0-	-1757	-0-	9196	2	87	9	N	79					221
07	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					221

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7898	X	7898	-0-	-0-	-0-	7513	2	385	9	N	350	556	1			406
03	8696	X	8696	-0-	-0-	-0-	8278	2	418	9	N	380	180	1			606
04	8520	X	7935	-0-	-585	-0-	7635	2	300	9	N	273	379	1			500
05	8804	X	8756	-0-	-48	-0-	8285	2	471	9	N	428	378	1			550
06	8520	X	8152	-0-	-368	-0-	7771	2	381	9	N	346	370	1			526
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					526

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	7130	-0-	-1018	-0-	7102	2	28	9	N	25					88
03	8587	X	7963	-0-	-624	-0-	7604	2	359	9	N	326	186	1			228
04	8220	X	7552	-0-	-668	-0-	7400	2	152	9	N	138	190	1			176
05	8494	X	8232	-0-	-262	-0-	8041	2	191	9	N	174	341	1			9
06	7911	X	7911	-0-	-0-	-0-	7597	2	314	9	N	285	177	1			117
07	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					117

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	X	7221	-0-	-0-	-0-	6850	2	371	9	N	337					642
03	7803	X	7803	-0-	-0-	-0-	7398	2	405	9	N	368	528	1			482
04	7810	X	7810	-0-	-0-	-0-	7405	2	405	9	N	368	378	1			472
05	5363	X	3646	-0-	-1717	-0-	3283	2	363	9	N	330	378	1			424
*06	5328	X	5328	-0-	-0-	-0-	4975	2	353	9	N	321	373	1			372
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					372

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16828	X	14086	-0-	-2742	-0-	13588	2	498	9	N	453	367	1			489
03	18631	X	14714	-0-	-3917	-0-	14264	2	450	9	N	409	725	1			173
04	18030	X	14280	-0-	-3750	-0-	13854	2	426	9	N	387	377	1			183
05	15903	X	14297	-0-	-1606	-0-	13856	2	441	9	N	401	381	1			203
06	15390	X	14371	-0-	-1019	-0-	13880	2	491	9	N	446	187	1			462
07	15903	X	NO RPT	-0-	-15903	-0-					N	NO RPT					462

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	5350	-0-	-3666	-0-	5151	2	199	9	N	181	348	1			82
03	9982	X	5764	-0-	-4218	-0-	5500	2	264	9	N	240	183	1			139
04	6810	X	5544	-0-	-1266	-0-	5336	2	208	9	N	189					328
05	6882	X	5650	-0-	-1232	-0-	5424	2	226	9	N	205	188	1			345
06	6660	X	5757	-0-	-903	-0-	5540	2	217	9	N	197	366	1			176
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					176

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

02	6360	X	6360	-0-	-0-	-0-	6315	2	45	9	N	41					281
03	4639	X	4639	-0-	-0-	-0-	4598	2	41	9	N	37					318
04	4608	X	4608	-0-	-0-	-0-	4569	2	39	9	N	35					353
05	4921	X	4921	-0-	-0-	-0-	4864	2	57	9	N	52	190	1			215
06	4551	X	4551	-0-	-0-	-0-	4518	2	33	9	N	30					245
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					245

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

02	8988	X	8056	-0-	-932	-0-	8045	2	11	9	N	10					274
03	9951	X	8717	-0-	-1234	-0-	8698	2	19	9	N	17	178	1			113
04	9150	X	8568	-0-	-582	-0-	8556	2	12	9	N	11					124
05	9455	X	8985	-0-	-470	-0-	8973	2	12	9	N	11					135
06	9150	X	8138	-0-	-1012	-0-	8131	2	7	9	N	6					141
07	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					141

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

02	1512	X	1305	-0-	-207	-0-	1290	2	15	9	N	14					153
03	1729	X	1729	-0-	-0-	-0-	1718	2	11	9	N	10					163
04	1654	X	1654	-0-	-0-	-0-	1643	2	11	9	N	10					173
05	1737	X	1737	-0-	-0-	-0-	1717	2	20	9	N	18					191
06	1680	N	1559	-0-	-121	-0-	1546	2	13	9	N	12					203
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					203

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	13376	-0-	-1184	-0-	13323	2	53	9	N	48					275
03	16120	X	13991	-0-	-2129	-0-	13926	2	65	9	N	59	185	1			149
04	15605	X	15605	-0-	-0-	-0-	15542	2	63	9	N	57					206
05	14942	X	12183	-0-	-2759	-0-	12138	2	45	9	N	41					247
06	15699	X	15699	-0-	-0-	-0-	15652	2	47	9	N	43	189	1			101
07	16120	X	NO RPT	-0-	-16120	-0-					N	NO RPT					101

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	227	-0-	-4253	-0-	227	2			N	-0-					74
03	2697	X	26	-0-	-2671	-0-	26	2			N	-0-					74
04	2610	X	-0-	-0-	-2610	-0-					N	3					77
05	2697	X	-0-	-0-	-2697	-0-					N	-0-					77
06	1680	X	-0-	-0-	-1680	-0-					N	-0-					77
07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					77

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5690	X	5690	-0-	-0-	-0-	5458	2	232	9	N	211	362	1			137
03	6032	X	6032	-0-	-0-	-0-	5728	2	304	9	N	276	185	1			228
04	5892	X	5892	-0-	-0-	-0-	5622	2	270	9	N	245	189	1			284
05	6293	X	6137	-0-	-156	-0-	5853	2	284	9	N	258	376	1			166
06	6566	X	6566	-0-	-0-	-0-	6280	2	286	9	N	260	184	1			242
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					242

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	11946	-0-	-962	-0-	11881	2	65	9	N	59	172	1			3
03	15011	X	15011	-0-	-0-	-0-	14988	2	23	9	N	21					24
04	13200	X	6489	-0-	-6711	-0-	6481	2	8	9	N	7					31
05	14985	X	14985	-0-	-0-	-0-	14949	2	36	9	N	33					64
06	14520	X	11632	-0-	-2888	-0-	11608	2	24	9	N	22					86
07	15004	X	NO RPT	-0-	-15004	-0-					N	NO RPT					86

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2271	-0-	-501	-0-	2271	2			N	-0-					137
03	3100	X	2240	-0-	-860	-0-	2240	2			N	-0-					137
04	3000	X	1823	-0-	-1177	-0-	1823	2			N	-0-					137
05	3100	X	3036	-0-	-64	-0-	3036	2			N	-0-					137
06	3008	X	3008	-0-	-0-	-0-	2867	2	141	9	N	128					265
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					265

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	360	N	-0-	-0-	-360	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4213	-0-	-183	-0-	4029	2	184	9	N	167	367	1			97
03	4867	X	4346	-0-	-521	-0-	4225	2	121	9	N	110					207
04	4680	X	4555	-0-	-125	-0-	4384	2	171	9	N	155	183	1			179
05	4836	X	4655	-0-	-181	-0-	4541	2	114	9	N	104					283
06	4680	X	3436	-0-	-1244	-0-	3372	2	64	9	N	58	184	1			157
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					157

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	5891	-0-	-801	-0-	5884	2	7	9	N	6					109
03	7409	X	4161	-0-	-3248	-0-	4151	2	10	9	N	9					118
04	6840	X	2653	-0-	-4187	-0-	2639	2	14	9	N	13					131
05	7068	X	4875	-0-	-2193	-0-	4868	2	7	9	N	6					137
06	6300	X	3475	-0-	-2825	-0-	3466	2	9	9	N	8					145
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					145

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19656	X	18733	-0-	-923	-0-	18679	2	54	9	N	49					232
03	21762	X	19163	-0-	-2599	-0-	19117	2	46	9	N	42	180	1			94
04	20490	X	19580	-0-	-910	-0-	19537	2	43	9	N	39					133
05	20770	X	19891	-0-	-879	-0-	19839	2	52	9	N	47					180
06	20070	X	18984	-0-	-1086	-0-	18939	2	45	9	N	41					221
07	20739	X	NO RPT	-0-	-20739	-0-					N	NO RPT					221

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2362	-0-	-74	-0-	2048	2	314	9	N	285	374	1			149
03	2697	X	2394	-0-	-303	-0-	2155	2	239	9	N	217	186	1			180
04	3090	X	2873	-0-	-217	-0-	2625	2	248	9	N	225	198	1			207
05	3195	X	3195	-0-	-0-	-0-	2945	2	250	9	N	227	177	1			257
06	3313	X	3313	-0-	-0-	-0-	3071	2	242	9	N	220	188	1			289
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					289

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11872	X	8962	-0-	-2910	-0-	8947	2	15	9	N	14					113
03	13144	X	7822	-0-	-5322	-0-	7816	2	6	9	N	5					118
04	12720	X	6895	-0-	-5825	-0-	6852	2	43	9	N	39					157
05	13144	X	7100	-0-	-6044	-0-	7039	2	61	9	N	55					212
06	11100	X	7833	-0-	-3267	-0-	7780	2	53	9	N	48					260
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					260

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16660	X	12548	-0-	-4112	-0-	12440	2	108	9	N	98	184	1			367
03	18445	X	13861	-0-	-4584	-0-	13761	2	100	9	N	91					458
04	15540	X	13578	-0-	-1962	-0-	13457	2	121	9	N	110	192	1			376
05	16058	X	13397	-0-	-2661	-0-	13277	2	120	9	N	109					485
06	15540	X	13029	-0-	-2511	-0-	12919	2	110	9	N	100					585
07	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					585

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8506	X	8506	-0-	-0-	-0-	8444	2	62	9	N	56					225
03	10308	X	10308	-0-	-0-	-0-	10302	2	6	9	N	5	175	1			55
04	8040	X	6268	-0-	-1772	-0-	6268	2			N	-0-					55
05	10075	X	10075	-0-	-0-	-0-	10075	2			N	-0-					55
06	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					55
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					55

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	7583	-0-	-1601	-0-	7318	2	265	9	N	241	183	1			118
03	10044	X	7195	-0-	-2849	-0-	6861	2	334	9	N	304	185	1			237
04	9720	X	6331	-0-	-3389	-0-	6107	2	224	9	N	204	183	1			258
05	9858	X	5692	-0-	-4166	-0-	5477	2	215	9	N	195	187	1			266
06	8130	X	6137	-0-	-1993	-0-	5886	2	251	9	N	228	371	1			123
07	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					123

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	-0-	-0-	-13692	-0-					N	-0-					248
03	15159	X	13042	-0-	-2117	-0-	12436	2	606	9	N	551	552	1			247
04	2761	X	2761	-0-	-0-	-0-	2384	2	377	9	N	343	369	1			221
05	9606	X	9606	-0-	-0-	-0-	9294	2	312	9	N	284	193	1			312
06	12630	X	16	-0-	-12614	-0-	16	2			N	-0-					312
07	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					312

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5669	X	5669	-0-	-0-	-0-	4845	2	824	9	N	749	557	1			1446
03	3959	X	3959	-0-	-0-	-0-	3095	2	864	9	N	785	1100	1			1131
04	5582	X	5582	-0-	-0-	-0-	4762	2	820	9	N	745	917	1			959
05	5387	X	5387	-0-	-0-	-0-	4520	2	867	9	N	788	747	1			1000
06	5257	X	5257	-0-	-0-	-0-	4527	2	730	9	N	664	755	1			909
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					909

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11236	X	11236	-0-	-0-	-0-	10606	2	630	9	N	573	548	1			716
03	11825	X	11825	-0-	-0-	-0-	10806	2	1019	9	N	926	908	1			734
04	11654	X	11654	-0-	-0-	-0-	10840	2	814	9	N	740	741	1			733
05	12176	X	12176	-0-	-0-	-0-	11358	2	818	9	N	744	945	1			532
06	11376	X	11376	-0-	-0-	-0-	10651	2	725	9	N	659	375	1			816
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					816

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1987	-0-	-393	-0-	1632	2	355	9	N	323	186	1			950
03	2635	X	1417	-0-	-1218	-0-	1113	2	304	9	N	276	375	1			851
04	2550	X	759	-0-	-1791	-0-	674	2	85	9	N	77	185	1			743
05	2418	X	1578	-0-	-840	-0-	1163	2	415	9	N	377	188	1			932
06	2130	X	1723	-0-	-407	-0-	1437	2	286	9	N	260	373	1			819
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					819

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	258	-0-	-78	-0-	225	2	33	9	N	30	187	1			416
03	372	X	226	-0-	-146	-0-	198	2	28	9	N	25					441
04	360	X	223	-0-	-137	-0-	195	2	28	9	N	25					466
05	310	X	189	-0-	-121	-0-	175	2	14	9	N	13					479
06	210	N	164	-0-	-46	-0-	142	2	22	9	N	20	176	1			323
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					323

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	5792	-0-	-2916	-0-	5530	2	262	9	N	238	187	1			150
03	9641	X	5379	-0-	-4262	-0-	5104	2	275	9	N	250	186	1			214
04	6510	X	5297	-0-	-1213	-0-	5046	2	251	9	N	228	185	1			257
05	6479	X	6126	-0-	-353	-0-	5874	2	252	9	N	229	377	1			109
06	6210	X	5526	-0-	-684	-0-	5285	2	241	9	N	219	186	1			142
07	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					142

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	4990	-0-	-1310	-0-	4851	2	139	9	N	126	186	1			106
03	6975	X	6604	-0-	-371	-0-	6413	2	191	9	N	174					280
04	6750	X	4085	-0-	-2665	-0-	3895	2	190	9	N	173	186	1			267
05	6975	X	4201	-0-	-2774	-0-	4011	2	190	9	N	173	177	1			263
06	6750	X	4143	-0-	-2607	-0-	4018	2	125	9	N	114					377
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					377

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	5132	-0-	-412	-0-	4681	2	451	9	N	410	355	1			319
03	6138	X	5680	-0-	-458	-0-	5250	2	430	9	N	391	178	1			532
04	5940	X	5343	-0-	-597	-0-	4987	2	356	9	N	324	368	1			488
05	5797	X	5035	-0-	-762	-0-	4686	2	349	9	N	317	372	1			433
06	5610	X	4835	-0-	-775	-0-	4519	2	316	9	N	287	188	1			532
07	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					532

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7145	X	7145	-0-	-0-	-0-	6927	2	218	9	N	198	353	1			343
03	7994	X	7994	-0-	-0-	-0-	7680	2	314	9	N	285	364	1			264
04	6512	X	6512	-0-	-0-	-0-	6191	2	321	9	N	292	372	1			184
05	6393	X	6393	-0-	-0-	-0-	6075	2	318	9	N	289	186	1			287
06	6476	X	6476	-0-	-0-	-0-	6212	2	264	9	N	240	189	1			338
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	8773	-0-	-4107	-0-	8365	2	408	9	N	371	185	1			712
03	14260	X	8896	-0-	-5364	-0-	8460	2	436	9	N	396	363	1			745
04	12120	X	8227	-0-	-3893	-0-	7810	2	417	9	N	379	360	1			764
05	11377	X	7793	-0-	-3584	-0-	7430	2	363	9	N	330	378	1			716
06	10620	X	5328	-0-	-5292	-0-	4975	2	353	9	N	321	373	1			664
07	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					664

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91112	X	61957	-0-	-29155	-0-	60167	2	1790	9	N	1627	1844	1			502
03	100874	X	58065	-0-	-42809	-0-	56527	2	1538	9	N	1398	1106	1			794
04	93960	X	44054	-0-	-49906	-0-	42803	2	1251	9	N	1137	1306	1			625
05	85002	X	41445	-0-	-43557	-0-	40196	2	1249	9	N	1135	1322	1			438
06	82260	X	36715	-0-	-45545	-0-	35617	2	1098	9	N	998	1132	1			304
07	68603	X	NO RPT	-0-	-68603	-0-					N	NO RPT					304

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19628	X	13240	-0-	-6388	-0-	12413	2	827	9	N	752	729	1			260
03	19840	X	12933	-0-	-6907	-0-	12056	2	877	9	N	797	720	1			337
04	17580	X	12079	-0-	-5501	-0-	11303	2	776	9	N	705	741	1			301
05	16771	X	11900	-0-	-4871	-0-	11149	2	751	9	N	683	569	1			415
06	14790	X	10984	-0-	-3806	-0-	10493	2	491	9	N	446	372	1			489
07	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					489

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872705	X	82319	-0-	-790386	-0-	78000	2	4319	9	N	3926	3930	1			218
03	98499	X	98499	-0-	-0-	-0-	94923	2	3576	9	N	3251	2971	1			498
04	89790	X	73890	-0-	-15900	-0-	70889	2	3001	9	N	2728	2786	1			440
05	92783	X	70005	-0-	-22778	-0-	67461	2	2544	9	N	2313	2635	1			118
06	89790	X	59605	-0-	-30185	-0-	57362	2	2243	9	N	2039	1891	1			266
07	92783	X	NO RPT	-0-	-92783	-0-					N	NO RPT					266

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54708	X	54708	-0-	-0-	-0-	51052	2	3656	9	N	3324	3228	1			217
03	113491	X	38587	-0-	-74904	-0-	36157	2	2430	9	N	2209	2169	1			257
04	102930	X	45939	-0-	-56991	-0-	43070	2	2869	9	N	2608	2589	1			276
05	82894	X	42293	-0-	-40601	-0-	39838	2	2455	9	N	2232	2082	1			426
06	75390	X	35935	-0-	-39455	-0-	33925	2	2010	9	N	1827	2077	1			176
07	60574	X	NO RPT	-0-	-60574	-0-					N	NO RPT					176

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5545	-0-	-755	-0-	491	1	5054	2	N	-0-					42
03	6975	X	5975	-0-	-1000	-0-	488	1	5487	2	N	-0-					42
04	6750	X	5638	-0-	-1112	-0-	525	1	5113	2	N	-0-					42
05	6634	X	5837	-0-	-797	-0-	555	1	5282	2	N	-0-					42
06	6420	X	4624	-0-	-1796	-0-	436	1	4188	2	N	-0-					42
*07	7634	X	7634	-0-	-0-	-0-	661	1	6973	2	N	-0-					42

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

02	10724	X	9450	-0-	-1274	-0-	242	1	8998	2	N	191	193	1			395
							210	9									
03	11687	X	9640	-0-	-2047	-0-	231	1	9259	2	N	136	191	1			340
							150	9									
04	11310	X	9523	-0-	-1787	-0-	259	1	9153	2	N	101	192	1			249
							111	9									
05	11253	X	10112	-0-	-1141	-0-	277	1	9694	2	N	128					377
							141	9									
06	10890	X	10587	-0-	-303	-0-	280	1	10166	2	N	128					505
							141	9									
07	10478	X	10193	-0-	-285	-0-	259	1	9787	2	N	134	379	1			260
							147	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

02	17388	X	16662	-0-	-726	-0-	16406	2	256	9	N	233	197	1			170
03	19251	X	18567	-0-	-684	-0-	18338	2	229	9	N	208	184	1			194
04	18630	X	17467	-0-	-1163	-0-	17272	2	195	9	N	177	192	1			179
05	18804	X	18804	-0-	-0-	-0-	18582	2	222	9	N	202	186	1			195
06	17970	X	16944	-0-	-1026	-0-	16768	2	176	9	N	160	178	1			177
07	18569	X	17931	-0-	-638	-0-	17741	2	190	9	N	173	185	1			165

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

02	11592	X	9555	-0-	-2037	-0-	846	1	8691	2	N	16					143
							18	9									
03	11191	X	10549	-0-	-642	-0-	860	1	9672	2	N	15					158
							17	9									
04	10830	X	9944	-0-	-886	-0-	925	1	9000	2	N	17					175
							19	9									
05	10943	X	9873	-0-	-1070	-0-	936	1	8920	2	N	15					190
							17	9									
06	10351	X	10351	-0-	-0-	-0-	974	1	9338	2	N	35					225
							39	9									
07	10571	X	9427	-0-	-1144	-0-	813	1	8579	2	N	32					257
							35	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5830	-0-	-1002	-0-	42	1	5788	3	N	-0-					322
03	7378	X	47	-0-	-7331	-0-	47	1			N	-0-					322
04	6870	X	613	-0-	-6257	-0-	34	1	579	3	N	-0-					322
05	6944	X	881	-0-	-6063	-0-	8	1	873	3	N	-0-					322
06	6390	X	898	-0-	-5492	-0-	45	1	853	3	N	-0-					322
07	6448	X	1077	-0-	-5371	-0-	47	1	1030	3	N	-0-					322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
07	744	X	-0-	-0-	-744	-0-					N	-0-					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 09/13/2018 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	584	-0-	584	3692	584	2			N	-0-					-0-
03	SHUT	IN	738	-0-	738	4430	738	2			N	-0-					-0-
04	SHUT	IN	723	-0-	723	5153	723	2			N	-0-					-0-
05	SHUT	IN	650	-0-	650	5803	650	2			N	-0-					-0-
06	SHUT	IN	3522	-0-	3522	9325	3519	2	3	9	N	3					3
07	SHUT	IN	2467	-0-	2467	11792	2467	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

02	2335	N	2335	-0-	-0-	-0-	11	1	2324	3	N	-0-					27
03	2465	N	2465	-0-	-0-	-0-	12	1	2411	3	N	38					65
							42	9									
04	1950	N	1875	-0-	-75	-0-	1875	3			N	-0-					65
05	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					65
06	1950	N	1417	-0-	-533	-0-	1417	3			N	-0-					65
07	1953	N	1395	-0-	-558	-0-	1371	3	24	9	N	22					87

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

02	28	N	27	-0-	-1	-0-	27	2			N	-0-					19
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

02	280	N	273	-0-	-7	-0-	273	2			N	-0-					17
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					17
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					17
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					17
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

02	2072	#	1686	-0-	-386	-0-	11	1	1675	3	N	-0-					90
03	1953	#	1789	-0-	-164	-0-	12	1	1777	3	N	-0-					90
04	2207	R	2207	-0-	-0-	-0-	2207	3			N	-0-					90
05	2341	R	2341	-0-	-0-	-0-	2341	3			N	-0-					90
06	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					90
07	2294	#	2169	-0-	-125	-0-	2169	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

02	1764	#	1620	-0-	-144	-0-	11	1	1609	3	N	-0-					40
03	1953	#	1694	-0-	-259	-0-	13	1	1681	3	N	-0-					40
04	1890	#	1749	-0-	-141	-0-	1749	3			N	-0-					40
05	1891	#	1800	-0-	-91	-0-	1800	3			N	-0-					40
06	1770	#	1693	-0-	-77	-0-	1693	3			N	-0-					40
07	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

02	1676	R	1676	-0-	-0-	-0-	1676	3			N	-0-					20
03	1643	#	1277	-0-	-366	-0-	1277	3			N	-0-					20
04	1731	R	1731	-0-	-0-	-0-	1731	3			N	-0-					20
05	1789	R	1789	-0-	-0-	-0-	1789	3			N	-0-					20
06	1697	R	1697	-0-	-0-	-0-	1697	3			N	-0-					20
*07	1777	R	1777	-0-	-0-	-0-	1777	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

02	1286	R	1286	-0-	-0-	-0-	11	1	1275	3	N	-0-					195
03	1271	#	982	-0-	-289	-0-	12	1	970	3	N	-0-	65	5			130
04	1463	R	1463	-0-	-0-	-0-	1316	3	147	9	N	134					264
05	1400	R	1400	-0-	-0-	-0-	1359	3	41	9	N	37					301
06	1340	R	1340	-0-	-0-	-0-	1290	3	50	9	N	45	189	1			157
*07	1414	R	1414	-0-	-0-	-0-	1351	3	63	9	N	57					214

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

02	1596	#	-0-	-0-	-1596	-0-					N	-0-					137
03	1705	#	-0-	-0-	-1705	-0-					N	-0-					137
04	240	#	-0-	-0-	-240	-0-					N	-0-					137
05	372	#	-0-	-0-	-372	-0-					N	-0-					137
*06	180	#	-0-	-0-	-180	-0-					N	-0-					137
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

02	745	R	745	-0-	-0-	-0-	730	2	15	9	N	14					147
03	771	R	771	-0-	-0-	-0-	757	2	14	9	N	13					160
04	757	R	757	-0-	-0-	-0-	748	2	9	9	N	8					168
05	806	#	789	-0-	-17	-0-	778	2	11	9	N	10					178
06	780	#	760	-0-	-20	-0-	753	2	7	9	N	6	169	1			15
07	806	#	772	-0-	-34	-0-	764	2	8	9	N	7					22

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	#	1036	-0-	-224	-0-	28	1	991	2	N	15					140
							17	9									
03	1395	#	892	-0-	-503	-0-	27	1	863	2	N	2					142
							2	9									
04	1290	#	1217	-0-	-73	-0-	30	1	1175	2	N	11					153
							12	9									
05	1400	R	1400	-0-	-0-	-0-	31	1	1359	2	N	9					162
							10	9									
06	1261	R	1261	-0-	-0-	-0-	30	1	1222	2	N	8					170
							9	9									
*07	1320	R	1320	-0-	-0-	-0-	30	1	1282	2	N	7					177
							8	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

02	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

02	336	#	87	-0-	-249	-0-	87	2			N	-0-					-0-
03	341	#	87	-0-	-254	-0-	87	2			N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
06	240	#	3	-0-	-237	-0-	3	2			N	-0-					-0-
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

02	1316	N	1287	-0-	-29	-0-	14	1	1273	3	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	15	1	1394	3	N	-0-					-0-
04	1410	N	1150	-0-	-260	-0-	1150	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1350	N	1253	-0-	-97	-0-	1253	3			N	-0-					-0-
*07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	217	N	37	-0-	-180	-0-	37	2			N	-0-					-0-
04	180	N	46	-0-	-134	-0-	46	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					13
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					13
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					13
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					13
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					13
*07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					105
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					105
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					105
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					105
06	210	N	-0-	-0-	-210	-0-					N	-0-					105
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24	-0-	620	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	703	-0-	-25	-0-	703	2			N	-0-					92
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					92
04	810	N	765	-0-	-45	-0-	765	2			N	-0-					92
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92
06	750	N	655	-0-	-95	-0-	655	2			N	-0-					92
07	806	N	785	-0-	-21	-0-	785	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	825	-0-	-43	-0-	825	2			N	-0-					23
03	961	N	836	-0-	-125	-0-	836	2			N	-0-					23
04	690	N	637	-0-	-53	-0-	637	2			N	-0-					23
05	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					23
06	810	N	646	-0-	-164	-0-	646	2			N	-0-					23
*07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
03	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
04	3210	X	2423	-0-	-787	-0-	2423	2			N	-0-					-0-
05	3317	X	594	-0-	-2723	-0-	594	2			N	-0-					-0-
06	3210	X	1366	-0-	-1844	-0-	1366	2			N	-0-					-0-
07	3255	X	1450	-0-	-1805	-0-	1450	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	538	-0-	-50	-0-	536	2	2	9	N	2					77
03	588	N	588	-0-	-0-	-0-	587	2	1	9	N	1					78
04	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					85
05	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					88
06	570	N	457	-0-	-113	-0-	457	2			N	-0-					88
07	620	N	333	-0-	-287	-0-	333	2			N	-0-					88

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39	-0-	415	2	22	9	N	20					96
03	496	N	487	-0-	-9	-0-	479	2	8	9	N	7					103
04	480	N	389	-0-	-91	-0-	386	2	3	9	N	3					106
05	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					113
06	480	N	356	-0-	-124	-0-	353	2	3	9	N	3					116
*07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					116

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1684	-0-	-164 B	-19978	1684	2			N	-0-					172
03	2015	N	1988	-0-	-27 B	-19978	1988	2			N	-0-					172
04	1890	N	1764	-0-	-126 B	-19978	1764	2			N	-0-					172
05	1860	N	2049	-0-	189 B	-19789	2049	2			N	-0-					172
06	1920	N	1800	-0-	-120 B	-19789	1800	2			N	-0-					172
07	1829	N	1898	-0-	69 B	-19720	1898	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	39	-0-	-493	-0-	39	2			N	-0-					230
03	341	N	-0-	-0-	-341	-0-					N	-0-					230
04	30	N	-0-	-0-	-30	-0-					N	-0-					230
05	31	N	-0-	-0-	-31	-0-					N	-0-					230
06	0	N	-0-	-0-	-0-	-0-					N	-0-					230
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-					-0-
03	992	N	948	-0-	-44	-0-	31	1	917	2	N	-0-					-0-
04	1020	N	976	-0-	-44	-0-	30	1	946	2	N	-0-					-0-
05	1054	N	866	-0-	-188	-0-	31	1	835	2	N	-0-					-0-
06	930	N	792	-0-	-138	-0-	30	1	762	2	N	-0-					-0-
07	1023	N	694	-0-	-329	-0-	31	1	663	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

02	280	N	260	-0-	-20	-0-	132	1	128	2	N	-0-					-0-
03	310	N	102	-0-	-208	-0-	102	2			N	-0-					-0-
04	360	N	121	-0-	-239	-0-	121	2			N	-0-					-0-
05	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	28	1	667	2	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	31	1	673	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	30	1	639	2	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	31	1	612	2	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	30	1	599	2	N	-0-					-0-
07	682	N	524	-0-	-158	-0-	31	1	493	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-
03	372	N	372	-0-	-0-	-0-	371	2	1	9	N	1	1	8			-0-
04	390	N	190	-0-	-200	-0-	189	2	1	9	N	1	1	8			-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1	1	8			-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

02	3668	X	2378	-0-	-1290	-0-	28 8	1 9	2342	2	Y	7					69
03	4340	X	2515	-0-	-1825	-0-	31 11	1 9	2473	2	Y	10					79
04	4200	X	2338	-0-	-1862	-0-	30 1	1 9	2307	2	Y	1					80
05	4340	X	2558	-0-	-1782	-0-	31 22	1 9	2505	2	Y	20					100
06	2880	X	2195	-0-	-685	-0-	30 9	1 9	2156	2	Y	8					108
07	2635	X	1823	-0-	-812	-0-	31 10	1 9	1782	2	Y	9					117

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

02	17752	X	17146	-0-	-606	-0-	17041	2	105	9	N	95					180
03	19654	X	17381	-0-	-2273	-0-	17272	2	109	9	N	99	183	1	1	8	95
04	19020	X	18174	-0-	-846	-0-	18058	2	116	9	N	105	1	8			199
05	19127	X	18187	-0-	-940	-0-	18056	2	131	9	N	119	183	1			135
06	18510	X	17109	-0-	-1401	-0-	16997	2	112	9	N	102	1	8			236
07	18972	X	15270	-0-	-3702	-0-	15174	2	96	9	N	87	177	1			146

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

02	1400	X	390	-0-	-1010	-0-	390	2			N	-0-					10
03	3140	X	3140	-0-	-0-	-0-	3130	2	10	9	N	9	1	8			18
04	4307	X	4307	-0-	-0-	-0-	4281	2	26	9	N	24	2	8			40
05	3581	X	3581	-0-	-0-	-0-	3558	2	23	9	N	21	1	8			60
06	3411	X	3411	-0-	-0-	-0-	3393	2	18	9	N	16	2	8			74
07	3441	X	3062	-0-	-379	-0-	3056	2	6	9	N	5					79

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3268	X	3268	-0-	-0-	-0-	3249	2	19	9	Y	17	1	8			55
03	3450	X	3450	-0-	-0-	-0-	3435	2	15	9	Y	14	1	8			68
04	3415	X	3415	-0-	-0-	-0-	3395	2	20	9	Y	18	1	8			85
05	3692	X	3692	-0-	-0-	-0-	3672	2	20	9	Y	18	1	8			102
06	3627	X	3627	-0-	-0-	-0-	3599	2	28	9	Y	25	2	8			125
07	3596	X	3058	-0-	-538	-0-	3044	2	14	9	Y	13					138

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	475	1			N	-0-					59
03	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
05	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
*07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

02	1212	N	1212	-0-	-0-	-0-	67	1	1145	2	N	-0-					23
03	1202	N	1202	-0-	-0-	-0-	74	1	1128	2	N	-0-					23
04	1440	N	1236	-0-	-204	-0-	72	1	1164	2	N	-0-					23
05	1333	N	1184	-0-	-149	-0-	74	1	1110	2	N	-0-					23
06	1170	N	970	-0-	-200	-0-	72	1	898	2	N	-0-					23
07	1271	N	1115	-0-	-156	-0-	50	1	1032	2	N	30	1	8			52
							33	9									

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	7	-0-	-3	-0-	7	3			N	-0-					68
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					68
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					68
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					40
03	279	N	-0-	-0-	-279	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373	R	2373	-0-	-0- B	-0-	2315	3	58	4	N	-0-					174
03/01 BALANCING DATE STATUS -> -0-																	
03	2668	R	2668	-0-	-0- B	-0-	2656	3	12	9	N	11					185
04	3022	R	3022	-0-	-0- B	-0-	3022	3			N	-0-					185
05	2585	R	2585	-0-	-0- B	-0-	2585	3			N	-0-					185
06	2100	#	1980	-0-	-120 B	-120	1980	3			N	-0-					185
*07	2343	R	2463	-0-	120 B	-0-	2463	3			N	-0-					185

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

02	896	N	744	-0-	-152	-0-	13	1	731	3	N	-0-					57
03	961	N	766	-0-	-195	-0-	15	1	751	3	N	-0-					57
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					57
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					57
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					57
07	930	N	289	-0-	-641	-0-	289	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

02	1484	N	1259	-0-	-225	-0-	1259	2			N	-0-					104
03	1643	N	1367	-0-	-276	-0-	1367	2			N	-0-					104
04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					104
05	1395	N	1198	-0-	-197	-0-	1198	2			N	-0-					104
06	1320	N	1132	-0-	-188	-0-	1132	2			N	-0-					104
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

02	0	#	-0-	-0-	-0-	-0-					N	-0-					163
03	0	#	-0-	-0-	-0-	-0-					N	-0-					163
04	0	#	-0-	-0-	-0-	-0-					N	-0-					163
05	0	#	-0-	-0-	-0-	-0-					N	-0-					163
06	0	#	-0-	-0-	-0-	-0-					N	-0-					163
07	0	#	-0-	-0-	-0-	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
03	2856	N	2856	-0-	-0-	-0-	2856	2			Y	-0-					-0-
04	3000	N	4097	-0-	1097	1097	4097	2			Y	-0-					-0-
05	3100	N	4384	-0-	1284	2381	4384	2			Y	-0-					-0-
06	2782	N	401	-0-	-2381	-0-	401	2			Y	-0-					-0-
*07	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	536	-0-	-108	-0-	536	2			N	-0-					153
03	775	N	774	-0-	-1	-0-	774	2			N	-0-					153
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					153
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					153
06	750	N	565	-0-	-185	-0-	565	2			N	-0-					153
*07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3094	-0-	-294	-0-	3094	2			N	-0-					-0-
03	3751	X	2898	-0-	-853	-0-	2898	2			N	-0-					-0-
04	3570	X	3518	-0-	-52	-0-	3518	2			N	-0-					-0-
05	3728	X	3728	-0-	-0-	-0-	3592	2	136	9	N	124	124	1			-0-
06	3330	X	896	-0-	-2434	-0-	896	2			N	-0-					-0-
*07	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	146	-0-	-394	-0-	146	2			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

02	56	N	42	-0-	-14	-0-	42	2		N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2		N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2		N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2		N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2		N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	2		N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

02	1868	N	1868	-0-	-0-	-0-	1868	2		N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	2		N	-0-					-0-
04	1995	N	1995	-0-	-0-	-0-	1995	2		N	-0-					-0-
05	2077	N	1525	-0-	-552	-0-	1525	2		N	-0-					-0-
06	2010	N	1753	-0-	-257	-0-	1753	2		N	-0-					-0-
07	2077	N	2046	-0-	-31	-0-	2046	2		N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

02	1775	N	1775	-0-	-0-	-0-	1775	2		N	-0-					90
03	2231	N	2231	-0-	-0-	-0-	2231	2		N	-0-					90
04	1659	N	1659	-0-	-0-	-0-	1659	2		N	-0-					90
05	1953	N	1369	-0-	-584	-0-	1369	2		N	-0-					90
06	2160	N	1433	-0-	-727	-0-	1433	2		N	-0-					90
*07	3100	N	3454	-0-	354	354	3454	2		N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

02	896	N	856	-0-	-40	-0-	856	2		N	-0-					-0-
03	930	N	929	-0-	-1	-0-	929	2		N	-0-					-0-
04	930	N	822	-0-	-108	-0-	822	2		N	-0-					-0-
05	961	N	922	-0-	-39	-0-	922	2		N	-0-					-0-
06	900	N	246	-0-	-654	-0-	246	2		N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	2		N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

02	728	N	706	-0-	-22	-0-	706	2		N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2		N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2		N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2		N	-0-					-0-
06	780	N	220	-0-	-560	-0-	220	2		N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	2		N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	6	2	22	9	N	20					110
03	31	N	28	-0-	-3	-0-	6	2	22	9	N	20					130
04	72	N	72	-0-	-0-	-0-	16	2	56	9	N	51					181
05	0	N	-0-	-0-	-0-	-0-					N	38					219
06	30	N	-0-	-0-	-30	-0-					N	18	190	1			47
07	62	N	-0-	-0-	-62	-0-					N	23					70

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	386	-0-	-342	-0-	386	2			N	-0-					-0-
03	682	N	328	-0-	-354	-0-	328	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	960	N	752	-0-	-208	-0-	752	2			N	-0-					-0-
05	837	N	773	-0-	-64	-0-	773	2			N	-0-					-0-
06	930	N	737	-0-	-193	-0-	737	2			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

02	616 N	600	-0-	-16 B	-0-	597	2	3	9	N	3					127
03/01 BALANCING DATE STATUS -> -0-																
03	620 N	608	-0-	-12 B	-0-	602	2	6	9	N	5					132
04	660 N	570	-0-	-90 B	-0-	568	2	2	9	N	2					134
05	651 N	558	-0-	-93 B	-0-	557	2	1	9	N	1					135
06	610 N	610	-0-	-0- B	-0-	609	2	1	9	N	1					136
07	589 N	283	-0-	-306 B	-0-	283	2			N	-0-					136

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

02	488 N	488	-0-	-0- B	-0-	44	1	444	2	N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	546	-0-	-12 B	-0-	38	1	508	2	N	-0-					65
04	590 N	590	-0-	-0- B	-0-	52	1	538	2	N	-0-					65
05	527 N	457	-0-	-70 B	-0-	44	1	413	2	N	-0-					65
06	540 N	489	-0-	-51 B	-0-	56	1	433	2	N	-0-					65
07	620 N	451	-0-	-169 B	-0-	48	1	403	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

02	140 N	122	-0-	-18 B	-0-	24	1	98	2	N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																
03	237 N	237	-0-	-0- B	-0-	34	1	203	2	N	-0-					48
04	317 N	317	-0-	-0- B	-0-	38	1	279	2	N	-0-					48
05	124 N	83	-0-	-41 B	-0-	20	1	63	2	N	-0-					48
06	311 N	311	-0-	-0- B	-0-	58	1	253	2	N	-0-					48
07	341 N	227	-0-	-114 B	-0-	32	1	195	2	N	-0-					48

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

02	157 N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	461 N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	1355 N	1355	-0-	-0-	-0-	1355	1			N	-0-					-0-
05	1138 N	1138	-0-	-0-	-0-	1138	1			N	-0-					-0-
*06	515 N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*07	1046 N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

02	224 N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	217 N	189	-0-	-28	-0-	189	3			N	-0-					-0-
04	210 N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	186 N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180 N	62	-0-	-118	-0-	62	3			N	-0-					-0-
07	186 N	169	-0-	-17	-0-	169	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	494	-0-	-122	-0-	494	3			N	-0-					-0-
03	620	N	175	-0-	-445	-0-	175	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
07	744	N	62	-0-	-682	-0-	62	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	420	N	130	-0-	-290	-0-	130	3			N	-0-					-0-
07	558	N	377	-0-	-181	-0-	377	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	403	N	174	-0-	-229	-0-	174	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	5			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	5			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	5			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	5			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	5			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

02	224	N	204	-0-	-20	-0-	204	5			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	5			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	5			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	5			N	-0-					-0-
06	210	N	100	-0-	-110	-0-	100	5			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

02	980	N	887	-0-	-93	B	-0-	887	2		N	-0-					-0-
03	1054	N	961	-0-	-93	B	-0-	961	2		N	-0-					-0-
04	960	N	916	-0-	-44	B	-0-	916	2		N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	2		N	-0-					-0-
06	930	N	624	-0-	-306	B	-0-	624	2		N	-0-					-0-
*07	1259	N	1259	-0-	-0-	B	-0-	1259	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

02	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-					-0-
03	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-					-0-
04	509	N	509	-0-	-0-	B	-0-	509	2		N	-0-					-0-
05	403	N	158	-0-	-245	B	-0-	158	2		N	-0-					-0-
06	390	N	75	-0-	-315	B	-0-	75	2		N	-0-					-0-
*07	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

02	1708	N	1631	-0-	-77	B	-0-	1631	2		N	-0-					-0-
03	1860	N	1813	-0-	-47	B	-0-	1813	2		N	-0-					-0-
04	1845	N	1845	-0-	-0-	B	-0-	1845	2		N	-0-					-0-
05	1798	N	1724	-0-	-74	B	-0-	1724	2		N	-0-					-0-
06	1740	N	939	-0-	-801	B	-0-	939	2		N	-0-					-0-
*07	1968	N	1968	-0-	-0-	B	-0-	1968	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1590	-0-	-62 B	-0-	1590	2			N	-0-					-0-
03	1829	N	1766	-0-	-63 B	-0-	1766	2			N	-0-					-0-
04	1710	N	1675	-0-	-35 B	-0-	1675	2			N	-0-					-0-
05	1767	N	1709	-0-	-58 B	-0-	1709	2			N	-0-					-0-
06	1710	N	831	-0-	-879 B	-0-	831	2			N	-0-					-0-
*07	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

02	2296	N	148	-0-	-2148 B	-5442	148	2			N	-0-					-0-
03	2573	N	212	-0-	-2361 B	-5442	212	2			N	-0-					-0-
04	390	N	1026	-0-	636 B	-4806	1026	2			N	-0-					-0-
05	155	N	3241	-0-	3086 B	-1720	3241	2			N	-0-					-0-
06	1061	N	2781	-0-	1720 B	-0-	2781	2			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
WILL ENERGY CORPORATION 924319
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					240
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					240
04	793	N	793	-0-	-0-	-0-	787	2	6	9	N	5					245
05	713	N	661	-0-	-52	-0-	593	2	68	9	N	62					307
06	690	N	163	-0-	-527	-0-	163	2			N	-0-					307
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					307

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
03	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
04	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
05	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
06	420	N	164	-0-	-256	-0-	164	2			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

02	22960 #	13410	-0-	-9550	-0-	13410	2			N	-0-					23
03	25420 #	15194	-0-	-10226	-0-	15194	2			N	-0-					23
04	24600 #	9319	-0-	-15281	-0-	9183	2	136	9	N	124					147
05	25420 #	14550	-0-	-10870	-0-	14306	2	244	9	N	222					369
06	27333 R	27333	-0-	-0-	-0-	27215	2	118	9	N	107	330	1			146
07	15190 #	NO RPT	-0-	-15190	-0-					N	NO RPT					146

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

02	3976 #	3728	-0-	-248	-0-	202	1	3502	2	N	22					219
						24	9									
03	4402 #	3845	-0-	-557	-0-	202	1	3637	2	N	5					224
						6	9									
04	4020 #	3916	-0-	-104	-0-	202	1	3679	2	N	32					256
						35	9									
05	4123 #	3923	-0-	-200	-0-	202	1	3709	2	N	11					267
						12	9									
06	3990 #	733	-0-	-3257	-0-	135	1	588	2	N	9					276
						10	9									
07	4123 #	2999	-0-	-1124	-0-	163	1	2827	2	N	8					284
						9	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

02	1527 N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
03	1798 N	1665	-0-	-133	-0-	1665	3			N	-0-					-0-
04	1800 N	-0-	-0-	-1800	-0-					N	-0-					-0-
05	1705 N	1665	-0-	-40	-0-	1665	3			N	-0-					-0-
06	1620 N	1557	-0-	-63	-0-	1557	3			N	-0-					-0-
07	1674 N	1616	-0-	-58	-0-	1616	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

02	644	N	343	-0-	-301	-0-	343	3			N	-0-					-0-
03	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

02	1251 N	1251	-0-	-0-	-0-	1251	2	N	-0-			23
03	1263 N	1263	-0-	-0-	-0-	1263	2	N	-0-			23
04	1298 N	1298	-0-	-0-	-0-	1298	2	N	-0-			23
05	1395 N	1334	-0-	-61	-0-	1334	2	N	-0-			23
06	1627 N	1627	-0-	-0-	-0-	1627	2	N	-0-			23
*07	1625 N	1625	-0-	-0-	-0-	1625	2	N	-0-			23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

02	1092	N	1066	-0-	-26	-0-	1066	2			N	-0-					10
03	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					10
04	1170	N	902	-0-	-268	-0-	902	2			N	-0-					10
05	1178	N	845	-0-	-333	-0-	845	2			N	-0-					10
06	1110	N	810	-0-	-300	-0-	810	2			N	-0-					10
07	930	N	831	-0-	-99	-0-	831	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	845	-0-	-891	-0-	819	2	26	4	N	-0-					74
03	1674	N	1388	-0-	-286	-0-	1388	2			N	-0-					74
04	1170	N	534	-0-	-636	-0-	534	2			N	-0-					74
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					74
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					74
*07	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	540	N	254	-0-	-286	-0-	254	3			N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	532	N	200	-0-	-332	-0-	200	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	558	N	270	-0-	-288	-0-	270	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	270	N	10	-0-	-260	-0-	10	2			N	-0-					-0-
*07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	756	N	749	-0-	-7	-0-	749	2			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	510	-0-	-246	-0-	510	2			N	-0-					-0-
03	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
04	630	N	275	-0-	-355	-0-	275	2			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

02	168	N	-0-	-0-	-168	-0-					N	-0-					43
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					43
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43
07	31	N	-0-	-0-	-31	-0-					N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

02	616	N	32	-0-	-584	-0-	32	2			N	-0-					103
03	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3					106
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					106
05	1027	N	1027	-0-	-0-	-0-	999	2	28	9	N	25					131
06	420	N	152	-0-	-268	-0-	152	2			N	-0-					131
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

02	3248	#	-0-	-0-	-3248	-0-					N	-0-					90
03	3596	#	-0-	-0-	-3596	-0-					N	-0-					90
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					90
05	0	#	-0-	-0-	-0-	-0-					N	-0-					90
06	0	#	-0-	-0-	-0-	-0-					N	-0-					90
07	0	#	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-					27
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					27
04	570	N	178	-0-	-392	-0-	178	3			N	-0-					27
05	279	N	118	-0-	-161	-0-	118	3			N	-0-					27
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					27
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					150
03	1705	N	1472	-0-	-233	-0-	1450	3	22	9	N	20					170
04	1710	N	1509	-0-	-201	-0-	1490	3	19	9	N	17					187
05	1829	N	1247	-0-	-582	-0-	1225	3	22	9	N	20	177	1			30
06	1410	N	1193	-0-	-217	-0-	1193	3			N	-0-	10	5			20
07	1550	N	1015	-0-	-535	-0-	1015	3			N	-0-					20

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	12	1	1033	3	N	-0-					138
03	1085	N	1081	-0-	-4	-0-	13	1	1068	3	N	-0-					138
04	1170	N	990	-0-	-180	-0-	990	3			N	-0-					138
05	1147	N	634	-0-	-513	-0-	634	3			N	-0-					138
06	1050	N	221	-0-	-829	-0-	221	3			N	-0-					138
*07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					22
03	62	N	28	-0-	-34	-0-	14	1	14	3	N	-0-					22
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					22
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					22
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	11	1	1234	3	N	-0-					-0-
03	1364	N	1346	-0-	-18	-0-	13	1	1333	3	N	-0-					-0-
04	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					-0-
05	1364	N	1289	-0-	-75	-0-	1289	3			N	-0-					-0-
06	1290	N	780	-0-	-510	-0-	780	3			N	-0-					-0-
07	1147	N	520	-0-	-627	-0-	520	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					15
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					15
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					15
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					15
06	420	N	20	-0-	-400	-0-	20	3			N	-0-					15
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2252	-0-	-72	-0-	2252	3			N	-0-					32
03	2573	X	1094	-0-	-1479	-0-	1077	3	17	4	N	-0-					32
04	2490	X	2150	-0-	-340	-0-	2083	3	67	4	N	-0-	2	5			30
05	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					30
06	2490	X	891	-0-	-1599	-0-	885	3	3	4	N	3					33
							3	9									
07	2480	X	144	-0-	-2336	-0-	140	3	4	4	N	-0-					33

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					79
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					79
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					79
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					79
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					79
*07	873	N	873	-0-	-0-	-0-	806	3	67	9	N	61					140

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

02	280	N	267	-0-	-13	-0-	267	3			N	-0-					18
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					18
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					18
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					18
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					18
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

02	1516	N	1516	-0-	-0-	-0-	12	1	1504	3	N	-0-					37
03	1519	N	1477	-0-	-42	-0-	13	1	1464	3	N	-0-					37
04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					37
05	1674	N	1351	-0-	-323	-0-	1351	3			N	-0-					37
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					37
07	1550	N	1450	-0-	-100	-0-	1450	3			N	-0-					37

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

02	4592	X	4468	-0-	-124	-0-	12	1	4456	3	N	-0-					182
03	5084	X	4940	-0-	-144	-0-	14	1	4926	3	N	-0-	136	1			46
04	4992	X	4992	-0-	-0-	-0-	4992	3			N	-0-					46
05	5165	X	5165	-0-	-0-	-0-	5165	3			N	-0-					46
06	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					46
07	5146	X	4858	-0-	-288	-0-	4858	3			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

02	964	N	964	-0-	-0-	-0-	11	1	953	3	N	-0-					80
03	1085	N	999	-0-	-86	-0-	12	1	985	3	N	-0-					80
							2	4									
04	1080	N	698	-0-	-382	-0-	698	3			N	-0-					80
05	1054	N	440	-0-	-614	-0-	440	3			N	-0-					80
06	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					80
*07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-					40
03	570	N	570	-0-	-0-	-0-	14	1	556	3	N	-0-					40
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					40
05	868	N	375	-0-	-493	-0-	375	3			N	-0-					40
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					40
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	12	1	285	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2126	N	2126	-0-	-0-	-0-	12	1	2114	3	N	-0-					19
03	2314	N	2314	-0-	-0-	-0-	14	1	2300	3	N	-0-					19
04	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					19
05	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					19
06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					19
*07	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0-	-0-	12	1	1079	3	N	42					94
							46	9									
03	816	N	816	-0-	-0-	-0-	13	1	803	3	N	-0-					94
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					94
05	694	N	694	-0-	-0-	-0-	665	3	29	9	N	26					120
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					120
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1516	-0-	-80	-0-	12	1	1504	3	N	-0-					95
03	1767	N	1684	-0-	-83	-0-	13	1	1671	3	N	-0-					95
04	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					95
05	1674	N	1094	-0-	-580	-0-	1094	3			N	-0-					95
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					95
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3959	X	3959	-0-	-0-	-0-	86	1	3836	3	N	34					105
							37	9									
03	3959	X	3959	-0-	-0-	-0-	95	1	3864	3	N	-0-					105
04	3733	X	3733	-0-	-0-	-0-	79	1	3610	3	N	40					145
							44	9									
05	3952	X	3952	-0-	-0-	-0-	82	1	3867	3	N	3	137	1			11
							3	9									
06	3605	X	3605	-0-	-0-	-0-	79	1	3526	3	N	-0-					11
*07	3465	X	3465	-0-	-0-	-0-	82	1	3383	3	N	-0-					11

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	12	1	1158	3	N	-0-					125
03	1284	N	1284	-0-	-0-	-0-	13	1	1271	3	N	-0-					125
04	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					125
05	1302	N	1136	-0-	-166	-0-	1136	3			N	-0-					125
06	1230	N	1104	-0-	-126	-0-	1104	3			N	-0-					125
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1720	-0-	-436	-0-	13	1	1704	3	N	3					140
							3	9									
03	2154	N	2154	-0-	-0-	-0-	14	1	2140	3	N	-0-					140
04	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					140
05	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					140
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					140
07	2170	N	2147	-0-	-23	-0-	2147	3			N	-0-					140

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					8
03	2604	X	-0-	-0-	-2604	-0-					N	-0-					8
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					8
05	31	X	-0-	-0-	-31	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1183	-0-	-21	-0-	12	1	1171	3	N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	14	1	1262	3	N	-0-					-0-
04	1260	N	1237	-0-	-23	-0-	1183	3	54	4	N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	12	1	1324	3	N	-0-					65
03	795	N	795	-0-	-0-	-0-	13	1	782	3	N	-0-					65
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					65
05	1364	N	735	-0-	-629	-0-	735	3			N	-0-					65
06	780	N	691	-0-	-89	-0-	691	3			N	-0-					65
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	12	1	680	3	N	-0-					50
							112	4									
03	773	N	773	-0-	-0-	-0-	13	1	740	3	N	-0-					50
							20	4									
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					50
05	837	N	689	-0-	-148	-0-	689	3			N	-0-					50
06	750	N	693	-0-	-57	-0-	693	3			N	-0-					50
07	806	N	717	-0-	-89	-0-	717	3			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	0	N	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
03	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
04	2010	N	1786	-0-	-224	-0-	1786	3			N	-0-					-0-
05	1984	N	1872	-0-	-112	-0-	1872	3			N	-0-					-0-
06	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					-0-
07	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

02	4530	X	4530	-0-	-0-	-0-	10	1	4463	3	N	52					176
							57	9									
03	5146	X	4720	-0-	-426	-0-	11	1	4709	3	N	-0-					176
04	4860	X	4502	-0-	-358	-0-	4502	3			N	-0-					176
05	5022	X	3217	-0-	-1805	-0-	3159	3	58	9	N	53					229
06	4860	X	4512	-0-	-348	-0-	4512	3			N	-0-					229
07	5022	X	4350	-0-	-672	-0-	4303	3	47	9	N	43					272

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

02	1848 N	1798	-0-	-50	-0-	1798	3			N	-0-					-0-
03	2015 N	1988	-0-	-27	-0-	1988	3			N	-0-					-0-
04	1980 N	1879	-0-	-101	-0-	1879	3			N	-0-					-0-
05	1984 N	1934	-0-	-50	-0-	1934	3			N	-0-					-0-
06	1920 N	1848	-0-	-72	-0-	1848	3			N	-0-					-0-
07	1953 N	1836	-0-	-117	-0-	1836	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

02	T. A.	3469	-0-	3469	7268	3366	3	103	4	N	-0-					20
03	T. A.	3897	-0-	3897	11165	3783	3	114	4	N	-0-					20
04	T. A.	3652	-0-	3652	14817	3541	3	111	4	N	-0-					20
05	18431 X	3614	-0-	-14817	-0-	3500	3	114	4	N	-0-					20
06	3780 X	3319	-0-	-461	-0-	3208	3	111	4	N	-0-					20
07	3906 X	3882	-0-	-24	-0-	3768	3	114	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

02	1400	N	1104	-0-	-296	-0-	1104	3			N	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
05	1209	N	754	-0-	-455	-0-	754	3			N	-0-					-0-
06	1320	N	616	-0-	-704	-0-	616	3			N	-0-					-0-
07	1271	N	676	-0-	-595	-0-	676	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

02	952	N	907	-0-	-45	-0-	907	3			N	-0-					15
03	1023	N	965	-0-	-58	-0-	965	3			N	-0-					15
04	990	N	457	-0-	-533	-0-	457	3			N	-0-					15
05	992	N	890	-0-	-102	-0-	890	3			N	-0-					15
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					15
*07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

02	616	N	571	-0-	-45	-0-	571	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2086	N	2086	-0-	-0-	-0-	2078	2	8	9	N	7					41
03	2350	N	2350	-0-	-0-	-0-	2348	2	2	9	N	2					43
04	2364	N	2364	-0-	-0-	-0-	2361	2	3	9	N	3					46
*05	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					46
*06	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					46
*07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					46

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

02	5194	X	1002	-0-	-4192	-0-	1002	3			N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1230	N	953	-0-	-277	-0-	953	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	1020	N	890	-0-	-130	-0-	890	3			N	-0-					-0-
07	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

02	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2					35
03	720	N	720	-0-	-0-	-0-	719	3	1	9	N	1					36
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					36
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					36
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					36
*07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

02	924	N	439	-0-	-485	-0-	433	3	6	9	N	5					37
03	958	N	958	-0-	-0-	-0-	954	3	4	9	N	4					41
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					41
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					41
06	930	N	423	-0-	-507	-0-	423	3			N	-0-					41
07	744	N	731	-0-	-13	-0-	725	3	6	9	N	5					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					176
03	124	N	-0-	-0-	-124	-0-					N	-0-					176
04	60	N	-0-	-0-	-60	-0-					N	-0-					176
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	0	N	-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1349	-0-	-219	-0-	1349	3			N	-0-					79
03	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					79
04	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					79
05	1488	N	1362	-0-	-126	-0-	1362	3			N	-0-					79
06	1410	N	1293	-0-	-117	-0-	1293	3			N	-0-					79
07	1457	N	1242	-0-	-215	-0-	1242	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	161	-0-	-203	-0-	161	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1470	N	1246	-0-	-224	-0-	1232	3	14	9	N	13					152
*10	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					152
*11	1950	N	1604	-0-	-346	-0-	22	1	1582	3	N	-0-					152
*12	1417	N	1417	-0-	-0-	-0-	23	1	1394	3	N	-0-					152
*01	1674	N	1323	-0-	-351	-0-	23	1	1300	3	N	-0-					152
*02	1484	N	1351	-0-	-133	-0-	21	1	1330	3	N	-0-					152
*03	1426	N	1309	-0-	-117	-0-	1309	3			N	-0-					152
*04	1290	N	773	-0-	-517	-0-	773	3			N	-0-					152
*05	1488	N	902	-0-	-586	-0-	902	3			N	-0-					152
*06	1260	N	1189	-0-	-71	-0-	1189	3			N	-0-					152
*07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					152

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

02	644	N	390	-0-	-254	-0-	390	3			N	-0-					110
03	248	N	73	-0-	-175	-0-	73	3			N	-0-					110
04	330	N	-0-	-0-	-330	-0-					N	-0-					110
05	434	N	-0-	-0-	-434	-0-					N	-0-					110
06	60	N	-0-	-0-	-60	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					90
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					90
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					90
*11	450	N	369	-0-	-81	-0-	369	3			N	-0-					90
*12	496	N	373	-0-	-123	-0-	373	3			N	-0-					90
*01	403	N	346	-0-	-57	-0-	346	3			N	-0-					90
*02	336	N	176	-0-	-160	-0-	176	3			N	-0-					90
*03	372	N	70	-0-	-302	-0-	70	3			N	-0-					90
*04	330	N	24	-0-	-306	-0-	24	3			N	-0-					90
*05	186	N	72	-0-	-114	-0-	72	3			N	-0-					90
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					90
*07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					90

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

02	1512	N	1463	-0-	-49	-0-	1463	2			N	-0-					4
03	1674	N	1545	-0-	-129	-0-	1545	2			N	-0-					4
04	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					4
05	1612	N	1610	-0-	-2	-0-	1610	2			N	-0-					4
06	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					4
07	1612	N	1591	-0-	-21	-0-	1591	2			N	-0-					4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					120
03	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					120
04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					120
05	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					122
06	2010	N	2007	-0-	-3	-0-	2007	2			N	-0-					122
*07	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					122

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

02	1316	N	1230	-0-	-86	-0-	2	1	1228	2	N	-0-					3
03	1543	N	1543	-0-	-0-	-0-	3	1	1540	2	N	-0-					3
04	1140	N	1094	-0-	-46	-0-	2	1	1092	2	N	-0-					3
05	1364	N	1340	-0-	-24	-0-	3	1	1337	2	N	-0-					3
06	2371	N	2371	-0-	-0-	-0-	5	1	2366	2	N	-0-					3
*07	1625	N	1625	-0-	-0-	-0-	3	1	1622	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

02	308	N	180	-0-	-128	-0-	1	1	179	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	1	1	485	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	1	1	262	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	496	N	384	-0-	-112	-0-	1	1	383	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

02	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					163
03	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					163
04	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					163
05	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					163
06	2790	N	2718	-0-	-72	-0-	2718	2			N	-0-					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	542	-0-	-354	-0-	542	2			N	-0-					20
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					20
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					20
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					20
06	630	N	407	-0-	-223	-0-	407	2			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	243	-0-	-205	-0-	243	2			N	-0-					52
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					52
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					52
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					52
06	870	N	524	-0-	-346	-0-	524	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					40
*09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					40
*10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					40
*11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					40
*12	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					40
*01	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					40
*02	1484	N	1341	-0-	-143	-0-	1341	2			N	-0-					40
*03	1643	N	1487	-0-	-156	-0-	1487	2			N	-0-					40
*04	1590	N	1465	-0-	-125	-0-	1465	2			N	-0-					40
*05	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					40
*06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					40
*07	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2136	N	2136	-0-	-0-	-0-	2135	2	1	9	N	1					53
*03	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7					60
*04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					60
*05	2356	N	2194	-0-	-162	-0-	2194	2			N	-0-					60
*06	2250	N	2074	-0-	-176	-0-	2074	2			N	-0-					60
*07	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					60

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2015	N	1614	-0-	-401	-0-	1614	2			N	-0-					21
*09	2100	N	855	-0-	-1245	-0-	855	2			N	-0-					21
*10	2077	N	972	-0-	-1105	-0-	972	2			N	-0-					21
*11	1560	N	992	-0-	-568	-0-	992	2			N	-0-					21
*12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					21
*01	961	N	744	-0-	-217	-0-	744	2			N	-0-					21
*02	924	N	673	-0-	-251	-0-	673	2			N	-0-					21
*03	961	N	812	-0-	-149	-0-	812	2			N	-0-					21
*04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					21
*05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					21
*06	780	N	345	-0-	-435	-0-	345	2			N	-0-					21
*07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					21

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1068	-0-	-276	-0-	140	1	928	2	N	-0-					84
03	1736	N	1133	-0-	-603	-0-	140	1	993	2	N	-0-					84
04	960	N	951	-0-	-9	-0-	140	1	811	2	N	-0-					84
05	1178	N	1008	-0-	-170	-0-	140	1	868	2	N	-0-					84
06	1110	N	998	-0-	-112	-0-	140	1	858	2	N	-0-					84
*07	1076	N	1076	-0-	-0-	-0-	140	1	936	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

02	1092	N	971	-0-	-121	-0-	10	1	961	2	N	-0-					126
03	1209	N	1010	-0-	-199	-0-	10	1	1000	2	N	-0-					126
04	1050	N	1028	-0-	-22	-0-	10	1	1018	2	N	-0-					126
05	1085	N	1056	-0-	-29	-0-	10	1	1046	2	N	-0-					126
06	996	N	996	-0-	-0-	-0-	10	1	986	2	N	-0-					126
07	1054	N	979	-0-	-75	-0-	10	1	969	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

02	1344	N	1112	-0-	-232	-0-	10	1	1102	2	N	-0-					20
03	1555	N	1555	-0-	-0-	-0-	10	1	1545	2	N	-0-					20
04	1380	N	1368	-0-	-12	-0-	10	1	1358	2	N	-0-					20
05	1240	N	663	-0-	-577	-0-	10	1	653	2	N	-0-					20
06	1500	N	1478	-0-	-22	-0-	10	1	1468	2	N	-0-					20
07	1426	N	1254	-0-	-172	-0-	10	1	1244	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

02	756	N	574	-0-	-182	-0-	574	2			N	-0-					83
03	868	N	659	-0-	-209	-0-	659	2			N	-0-					83
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83
05	651	N	250	-0-	-401	-0-	250	2			N	-0-					83
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					83
*07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					27
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					27
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					27
06	1488	N	-0-	-0-	-1488	-0-					N	-0-					27
07	992	N	-0-	-0-	-992	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

02	1260	X	1236	-0-	-24	-0-	1236	2			N	-0-					189
03	1302	X	1258	-0-	-44	-0-	1258	2			N	-0-					189
04	0	N	-0-	-0-	-0-	-0-					N	-0-					189
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					189
06	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					189
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	558	-0-	-1934	-0-	558	2			N	-0-					130
03	2759	X	631	-0-	-2128	-0-	631	2			N	-0-					130
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					130
05	620	X	-0-	-0-	-620	-0-					N	-0-					130
06	600	N	231	-0-	-369	-0-	231	2			N	-0-					130
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					93
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	558	N	-0-	-0-	-558	-0-					N	-0-					93
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					108
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	124	N	-0-	-0-	-124	-0-					N	-0-					108
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	13	1	125	2	N	-0-					126
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					126
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					126
05	155	N	85	-0-	-70	-0-	85	2			N	-0-					126
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					126
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					303
03	1680	N	1680	-0-	-0-	-0-	1674	2	6	9	N	5					308
04	1839	N	1839	-0-	-0-	-0-	1836	2	3	9	N	3					311
05	1581	N	1182	-0-	-399	-0-	1182	2			N	-0-					311
06	1620	N	968	-0-	-652	-0-	962	2	6	9	N	5					316
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					221
03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					221
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					221
05	1705	N	1098	-0-	-607	-0-	1098	2			N	-0-					221
06	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					74
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					74
06	1020	N	752	-0-	-268	-0-	752	3			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	28	1	219	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	30	1	230	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	31	1	235	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	30	1	217	2	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	31	1	220	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

02	1960	N	1307	-0-	-653	-0-	108	1	1199	2	N	-0-					32
03	1736	N	1316	-0-	-420	-0-	118	1	1194	2	N	4					36
							4	9									
04	1500	N	718	-0-	-782	-0-	50	1	668	2	N	-0-					36
05	1457	N	741	-0-	-716	-0-	39	1	702	2	N	-0-					36
06	1634	N	1634	-0-	-0-	-0-	111	1	1523	2	N	-0-					36
*07	1431	N	1431	-0-	-0-	-0-	111	1	1319	2	N	1					37
							1	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

02	1204	N	1028	-0-	-176	-0-	90	1	938	2	N	-0-					32
03	1178	N	1049	-0-	-129	-0-	100	1	945	2	N	4					36
							4	9									
04	1170	N	582	-0-	-588	-0-	43	1	539	2	N	-0-					36
05	1147	N	694	-0-	-453	-0-	37	1	657	2	N	-0-					36
06	1372	N	1372	-0-	-0-	-0-	98	1	1274	2	N	-0-					36
*07	1176	N	1176	-0-	-0-	-0-	96	1	1079	2	N	1					37
							1	9									

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

02	840	N	700	-0-	-140	-0-	28	1	672	2	N	-0-					38
03	806	N	804	-0-	-2	-0-	30	1	774	2	N	-0-					38
04	690	N	451	-0-	-239	-0-	14	1	437	2	N	-0-					38
05	775	N	325	-0-	-450	-0-	10	1	315	2	N	-0-					38
06	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					38
*07	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

02	1932	N	1589	-0-	-343	-0-	125	1	1464	2	N	-0-					64
03	1922	N	1752	-0-	-170	-0-	148	1	1596	2	N	7					71
							8	9									
04	1800	N	964	-0-	-836	-0-	63	1	901	2	N	-0-					71
05	1767	N	1037	-0-	-730	-0-	50	1	986	2	N	1					72
							1	9									
06	2336	N	2336	-0-	-0-	-0-	146	1	2190	2	N	-0-					72
*07	1975	N	1975	-0-	-0-	-0-	141	1	1832	2	N	2					74
							2	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	987	-0-	-497	-0-	27	1	960	2	N	-0-					170
03	1271	N	1139	-0-	-132	-0-	27	1	1109	2	N	3					173
							3	9									
04	1354	N	1354	-0-	-0-	-0-	28	1	1316	2	N	9					182
							10	9									
05	1372	N	1372	-0-	-0-	-0-	29	1	1343	2	N	-0-					182
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					182
*07	1687	N	1687	-0-	-0-	-0-	19	1	1662	2	N	5					187
							6	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	503	-0-	-113	-0-	58	1	445	2	N	-0-					81
03	620	N	459	-0-	-161	-0-	60	1	399	2	N	-0-					81
04	570	N	303	-0-	-267	-0-	29	1	274	2	N	-0-					81
05	558	N	223	-0-	-335	-0-	18	1	203	2	N	2					83
							2	9									
06	494	N	494	-0-	-0-	-0-	46	1	448	2	N	-0-					83
*07	350	N	350	-0-	-0-	-0-	39	1	310	2	N	1					84
							1	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1986	-0-	-338	-0-	28	1	1958	2	N	-0-					165
03	2263	N	2145	-0-	-118	-0-	28	1	2109	2	N	7					172
							8	9									
04	2419	N	2419	-0-	-0-	-0-	30	1	2380	2	N	8					180
							9	9									
05	2378	N	2378	-0-	-0-	-0-	30	1	2346	2	N	2					182
							2	9									
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					182
*07	2860	N	2860	-0-	-0-	-0-	18	1	2839	2	N	3					185
							3	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1898	-0-	-258	-0-	28	1	1857	2	N	12					187
							13	9									
03	2263	N	2019	-0-	-244	-0-	27	1	1979	2	N	12					199
							13	9									
04	2160	N	2116	-0-	-44	-0-	30	1	2068	2	N	16	195	1			20
							18	9									
05	2172	N	2172	-0-	-0-	-0-	31	1	2128	2	N	12					32
							13	9									
06	1969	N	1969	-0-	-0-	-0-	30	1	1932	2	N	6					38
							7	9									
07	2201	N	1948	-0-	-253	-0-	31	1	1905	2	N	11					49
							12	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	28	1	464	2	N	-0-					167
03	567	N	567	-0-	-0-	-0-	29	1	538	2	N	-0-					167
04	510	N	285	-0-	-225	-0-	13	1	271	2	N	1					168
							1	9									
05	558	N	532	-0-	-26	-0-	9	1	523	2	N	-0-					168
06	593	N	593	-0-	-0-	-0-	29	1	564	2	N	-0-					168
*07	621	N	621	-0-	-0-	-0-	30	1	589	2	N	2					170
							2	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

02	532	N	459	-0-	-73	-0-	24	1	435	2	N	-0-					165
03	620	N	539	-0-	-81	-0-	29	1	510	2	N	-0-					165
04	740	N	740	-0-	-0-	-0-	25	1	715	2	N	-0-					165
05	600	N	600	-0-	-0-	-0-	26	1	574	2	N	-0-					165
06	510	N	55	-0-	-455	-0-	6	1	49	2	N	-0-					165
07	775	N	515	-0-	-260	-0-	16	1	496	2	N	3					168
							3	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

02	1036	N	983	-0-	-53	-0-	28	1	946	2	N	8					115
							9	9									
03	1266	N	1266	-0-	-0-	-0-	28	1	1225	2	N	12					127
							13	9									
04	1102	N	1102	-0-	-0-	-0-	30	1	1063	2	N	8					135
							9	9									
05	1188	N	1188	-0-	-0-	-0-	31	1	1148	2	N	8					143
							9	9									
06	1230	N	1100	-0-	-130	-0-	30	1	1066	2	N	4					147
							4	9									
*07	1180	N	1180	-0-	-0-	-0-	31	1	1138	2	N	10					157
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

02	487	N	487	-0-	-0-	-0-	25	1	461	2	N	1					75
							1	9									
03	558	N	514	-0-	-44	-0-	23	1	487	2	N	4					79
							4	9									
04	510	N	505	-0-	-5	-0-	24	1	480	2	N	1					80
							1	9									
05	527	N	383	-0-	-144	-0-	20	1	361	2	N	2					82
							2	9									
06	703	N	703	-0-	-0-	-0-	28	1	669	2	N	5					87
							6	9									
*07	569	N	569	-0-	-0-	-0-	24	1	543	2	N	2					89
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-		-0-	-0-	27	1	1470	2	N	12					107
								13	9									
03	1543	N	1543	-0-		-0-	-0-	27	1	1505	2	N	10					117
								11	9									
04	1486	N	1486	-0-		-0-	-0-	26	1	1449	2	N	10					127
								11	9									
05	1674	N	1110	-0-		-564	-0-	20	1	1084	2	N	5					132
								6	9									
06	1571	N	1571	-0-		-0-	-0-	25	1	1535	2	N	10					142
								11	9									
07	1550	N	1393	-0-		-157	-0-	27	1	1366	2	N	-0-					142

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-		-0-	-0-	27	1	980	2	N	7					125
								8	9									
03	1027	N	1027	-0-		-0-	-0-	28	1	993	2	N	5					130
								6	9									
04	1022	N	1022	-0-		-0-	-0-	30	1	986	2	N	5					135
								6	9									
05	1116	N	803	-0-		-313	-0-	22	1	778	2	N	3					138
								3	9									
06	1097	N	1097	-0-		-0-	-0-	29	1	1062	2	N	5					143
								6	9									
07	1054	N	974	-0-		-80	-0-	31	1	941	2	N	2					145
								2	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1386	-0-		-42	-0-	28	1	1349	2	N	8					135
								9	9									
03	1531	N	1531	-0-		-0-	-0-	28	1	1495	2	N	7					142
								8	9									
04	1476	N	1476	-0-		-0-	-0-	30	1	1440	2	N	5					147
								6	9									
05	1550	N	1526	-0-		-24	-0-	31	1	1486	2	N	8					155
								9	9									
06	1470	N	1457	-0-		-13	-0-	30	1	1418	2	N	8					163
								9	9									
07	1519	N	1513	-0-		-6	-0-	31	1	1474	2	N	7					170
								8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1503	-0-		-9	-0-	28	1	1475	2	N	-0-					78
03	1674	N	1590	-0-		-84	-0-	28	1	1560	2	N	2					80
								2	9									
04	1590	N	1578	-0-		-12	-0-	30	1	1546	2	N	2					82
								2	9									
05	1674	N	1182	-0-		-492	-0-	21	1	1161	2	N	-0-					82
06	1575	N	1575	-0-		-0-	-0-	26	1	1549	2	N	-0-					82
07	1643	N	1627	-0-		-16	-0-	31	1	1596	2	N	-0-					82

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1277	-0-	-39	-0-	24	1	1247	2	N	5					125
							6	9									
03	1426	N	1373	-0-	-53	-0-	25	1	1346	2	N	2					127
							2	9									
04	1367	N	1367	-0-	-0-	-0-	30	1	1336	2	N	1					128
							1	9									
05	1426	N	910	-0-	-516	-0-	21	1	889	2	N	-0-					128
06	1376	N	1376	-0-	-0-	-0-	19	1	1351	2	N	5					133
							6	9									
07	1426	N	1361	-0-	-65	-0-	25	1	1336	2	N	-0-					133

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1945	N	1945	-0-	-0-	-0-	28	1	1903	2	N	13					140
							14	9									
03	2110	N	2110	-0-	-0-	-0-	28	1	2069	2	N	12					152
							13	9									
04	2084	N	2084	-0-	-0-	-0-	30	1	2040	2	N	13					165
							14	9									
05	2139	N	1526	-0-	-613	-0-	23	1	1494	2	N	8					173
							9	9									
06	2086	N	2086	-0-	-0-	-0-	29	1	2051	2	N	5					178
							6	9									
07	2139	N	1934	-0-	-205	-0-	30	1	1898	2	N	5					183
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1544	-0-	-276	-0-	28	1	1499	2	N	15					125
							17	9									
03	1884	N	1884	-0-	-0-	-0-	28	1	1845	2	N	10					135
							11	9									
04	1760	N	1760	-0-	-0-	-0-	30	1	1716	2	N	13					148
							14	9									
05	1857	N	1857	-0-	-0-	-0-	31	1	1818	2	N	7					155
							8	9									
06	1830	N	1712	-0-	-118	-0-	30	1	1673	2	N	8					163
							9	9									
*07	1868	N	1868	-0-	-0-	-0-	31	1	1827	2	N	9					172
							10	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1009	-0-	-27	-0-	26	1	980	2	N	3					148
							3	9									
03	1108	N	1108	-0-	-0-	-0-	27	1	1077	2	N	4					152
							4	9									
04	1140	N	1111	-0-	-29	-0-	30	1	1080	2	N	1					153
							1	9									
05	1116	N	1066	-0-	-50	-0-	29	1	1033	2	N	4					157
							4	9									
06	1080	N	1027	-0-	-53	-0-	29	1	998	2	N	-0-					157
07	1147	N	1045	-0-	-102	-0-	28	1	1014	2	N	3					160
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

02	1204	N	1179	-0-	-25	-0-	26	1	1150	2	N	3					98
							3	9									
03	1302	N	1033	-0-	-269	-0-	24	1	1003	2	N	5					103
							6	9									
04	1230	N	1063	-0-	-167	-0-	29	1	1028	2	N	5					108
							6	9									
05	1302	N	976	-0-	-326	-0-	25	1	945	2	N	5					113
							6	9									
06	990	N	980	-0-	-10	-0-	26	1	952	2	N	2					115
							2	9									
07	1085	N	1062	-0-	-23	-0-	28	1	1028	2	N	5					120
							6	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	414	-0-	-342	-0-	414	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	913	-0-	-11	-0-	913	2			N	-0-					90
03	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					90
04	990	N	482	-0-	-508	-0-	482	2			N	-0-					90
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					90
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					90
*07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	570	-0-	-186	-0-	570	2			N	-0-					42
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					42
04	570	N	402	-0-	-168	-0-	402	2			N	-0-					42
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					42
06	660	N	399	-0-	-261	-0-	399	2			N	-0-					42
*07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

02	1876	N	1483	-0-	-393	-0-	84	1	1399	2	N	-0-					27
03	1767	N	1575	-0-	-192	-0-	93	1	1482	2	N	-0-					27
04	1650	N	1577	-0-	-73	-0-	90	1	1487	2	N	-0-					27
05	1690	N	1690	-0-	-0-	-0-	93	1	1597	2	N	-0-					27
06	1530	N	1474	-0-	-56	-0-	90	1	1384	2	N	-0-					27
*07	1682	N	1682	-0-	-0-	-0-	93	1	1589	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	817	-0-	-303	-0-	28	1	789	2	N	-0-					-0-
03	992	N	908	-0-	-84	-0-	31	1	877	2	N	-0-					-0-
04	900	N	807	-0-	-93	-0-	30	1	777	2	N	-0-					-0-
05	899	N	883	-0-	-16	-0-	31	1	852	2	N	-0-					-0-
06	870	N	738	-0-	-132	-0-	30	1	708	2	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	31	1	806	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

02	28	N	24	-0-	-4	-0-	24	1			N	-0-					3
03	25	N	25	-0-	-0-	-0-	25	1			N	-0-					3
04	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
05	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
06	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

02	224	N	178	-0-	-46	-0-	1	1	177	2	N	-0-					17
03	217	N	216	-0-	-1	-0-	1	1	215	2	N	-0-					17
04	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					17
05	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					17
06	231	N	231	-0-	-0-	-0-	1	1	230	2	N	-0-					17
*07	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

02	560	N	542	-0-	-18	-0-	1	1	541	2	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	1	1	549	2	N	-0-					-0-
04	600	N	452	-0-	-148	-0-	1	1	451	2	N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	2	1	815	2	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	2	1	889	2	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	1	1	639	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

02	392	N	271	-0-	-121	-0-	1	1	270	2	N	-0-					-0-
03	403	N	259	-0-	-144	-0-	1	1	258	2	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-
07	372	N	236	-0-	-136	-0-	1	1	235	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

02	576	N	576	-0-	-0-	-0-	1	1	575	2	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	1	1	645	2	N	-0-					-0-
04	750	N	511	-0-	-239	-0-	1	1	510	2	N	-0-					-0-
05	651	N	537	-0-	-114	-0-	1	1	536	2	N	-0-					-0-
06	630	N	509	-0-	-121	-0-	1	1	508	2	N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	1	1	591	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	1	1	549	2	N	-0-					-0-
04	540	N	518	-0-	-22	-0-	1	1	517	2	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	1	1	589	2	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	1	1	513	2	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	1	1	567	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	570	-0-	-1082	-0-	570	2			N	-0-					47
03	2046	N	1889	-0-	-157	-0-	1889	2			N	-0-					47
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					47
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					47
06	1830	N	1404	-0-	-426	-0-	1404	2			N	-0-					47
*07	2278	N	2278	-0-	-0-	-0-	2148	2	130	9	N	118					165

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	130	1	1184	2	N	-0-					165
03	1550	N	1550	-0-	-0-	-0-	130	1	1420	2	N	-0-					165
04	1474	N	1474	-0-	-0-	-0-	130	1	1344	2	N	-0-					165
05	1457	N	957	-0-	-500	-0-	130	1	827	2	N	-0-					165
06	1500	N	826	-0-	-674	-0-	130	1	696	2	N	-0-					165
07	1519	N	1278	-0-	-241	-0-	130	1	1131	2	N	15					180
							17	9									

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	940	-0-	-12	-0-	940	2			N	-0-					105
03	1054	N	947	-0-	-107	-0-	947	2			N	-0-					105
04	1050	N	716	-0-	-334	-0-	716	2			N	-0-					105
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					105
06	930	N	778	-0-	-152	-0-	778	2			N	-0-					105
*07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2037	N	2037	-0-	-0-	-0-	130	1	1907	2	N	-0-					-0-
03	2015	N	951	-0-	-1064	-0-	71	1	880	2	N	-0-					-0-
04	2160	N	1957	-0-	-203	-0-	130	1	1827	2	N	-0-					-0-
05	2263	N	1223	-0-	-1040	-0-	92	1	1131	2	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	65	1	1195	2	N	-0-					-0-
07	2015	N	1737	-0-	-278	-0-	122	1	1615	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1651	-0-	-505	-0-	1651	2			N	-0-					-0-
03	1519	N	612	-0-	-907	-0-	612	2			N	-0-					-0-
04	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
05	1829	N	797	-0-	-1032	-0-	797	2			N	-0-					-0-
06	600	N	223	-0-	-377	-0-	223	2			N	-0-					-0-
07	2759	N	-0-	-0-	-2759	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

02	2296	X	596	-0-	-1700	-0-	596	2			N	-0-					188
03	2542	X	2216	-0-	-326	-0-	2216	2			N	-0-					188
04	2460	X	1080	-0-	-1380	-0-	1080	2			N	-0-					188
05	2542	X	341	-0-	-2201	-0-	341	2			N	-0-					188
06	2130	N	574	-0-	-1556	-0-	574	2			N	-0-					188
*07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					188

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					99
03	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					99
04	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					99
05	2387	X	1845	-0-	-542	-0-	1669	2	176	9	N	160	183	1			76
06	2310	N	1165	-0-	-1145	-0-	1145	2	20	9	N	18					94
07	2387	N	1777	-0-	-610	-0-	1770	2	7	9	N	6					100

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	656	-0-	-1472	-0-	656	2			N	-0-					-0-
03	2108	N	521	-0-	-1587	-0-	521	2			N	-0-					-0-
04	1530	N	121	-0-	-1409	-0-	121	2			N	-0-					-0-
05	713	N	152	-0-	-561	-0-	152	2			N	-0-					-0-
06	510	N	16	-0-	-494	-0-	16	2			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
*07	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					18
03	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					18
04	1890	N	1548	-0-	-342	-0-	1545	2	3	9	Y	3					21
05	1953	N	1658	-0-	-295	-0-	1656	2	2	9	Y	2					23
06	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5					28
*07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					28

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	780	-0-	-4	-0-	780	2			N	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1					1
*06	964	N	964	-0-	-0-	-0-	957	2	7	9	N	6	1	1			6
*07	899	N	796	-0-	-103	-0-	794	2	2	9	N	2					8

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	348	-0-	-296	-0-	348	2			Y	-0-					-0-
03	744	N	370	-0-	-374	-0-	370	2			Y	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	2			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1537	-0-	-115	-0-	1537	2			Y	-0-					25
03	1829	X	1716	-0-	-113	-0-	1716	2			Y	-0-					25
04	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					25
05	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					25
06	2801	X	2801	-0-	-0-	-0-	2798	2	3	9	Y	3					28
07	2976	X	2193	-0-	-783	-0-	2193	2			Y	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	49	-0-	-175	-0-	49	2			Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1133	-0-	-99	-0-	1133	2			Y	-0-					41
03	1364	N	1214	-0-	-150	-0-	1214	2			Y	-0-					41
04	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					41
05	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					41
06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					41
*07	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					5
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					5
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					5
05	744	N	358	-0-	-386	-0-	358	2			N	-0-					5
06	690	N	396	-0-	-294	-0-	396	2			N	-0-					5
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2145	-0-	-67	-0-	2145	2			N	-0-					50
03	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					50
04	2460	N	2370	-0-	-90	-0-	2368	2	2	9	N	2					52
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					52
06	2430	N	2341	-0-	-89	-0-	2341	2			N	-0-					52
07	2449	N	2395	-0-	-54	-0-	2395	2			N	-0-					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1069	-0-	-219	-0-	1069	2			N	-0-					15
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					15
04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					15
05	1377	N	1377	-0-	-0-	-0-	1369	2	8	9	N	7					22
06	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	N	3					25
07	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					25

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1594	-0-	-114	-0-	1594	2			N	-0-					88
03	1829	N	1222	-0-	-607	-0-	1222	2			N	-0-					88
04	1530	N	1358	-0-	-172	-0-	1354	2	4	9	N	4					92
05	1767	N	1207	-0-	-560	-0-	1198	2	9	9	N	8					100
06	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					100
07	1395	N	1169	-0-	-226	-0-	1169	2			N	-0-					100

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					28
03	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					28
04	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					28
05	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					28
06	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					28
*07	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					28

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

02	2184	X	1750	-0-	-434	-0-	1750	2			N	-0-					26
03	2418	X	1847	-0-	-571	-0-	1847	2			N	-0-					26
04	2340	X	1821	-0-	-519	-0-	1821	2			N	-0-					26
05	2139	X	2139	-0-	-0-	-0-	2138	2	1	9	N	1					27
06	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					27
*07	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

02	3192	X	2710	-0-	-482	-0-	2710	2			N	-0-					72
03	3286	X	1854	-0-	-1432	-0-	1854	2			N	-0-					72
04	3030	X	2677	-0-	-353	-0-	2677	2			N	-0-					72
05	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					72
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					72
*07	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

02	4760	X	4451	-0-	-309	-0-	4451	2			N	-0-					55
03	5177	X	4805	-0-	-372	-0-	4805	2			N	-0-					55
04	5010	X	4570	-0-	-440	-0-	4570	2			N	-0-					55
05	5177	X	4684	-0-	-493	-0-	4677	2	7	9	N	6					61
06	4950	X	4589	-0-	-361	-0-	4587	2	2	9	N	2					63
*07	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					63

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	276	-0-	-228	-0-	276	2			N	-0-					-0-
03	713	N	206	-0-	-507	-0-	206	2			N	-0-					-0-
04	630	N	256	-0-	-374	-0-	256	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

02	1372	N	657	-0-	-715	-0-	33	1	624	2	N	-0-					8
03	1519	N	545	-0-	-974	-0-	27	1	518	2	N	-0-					8
04	1560	N	1484	-0-	-76	-0-	67	1	1417	2	N	-0-					8
05	1025	N	1025	-0-	-0-	-0-	46	1	979	2	N	-0-					8
06	540	N	184	-0-	-356	-0-	8	1	176	2	N	-0-					8
07	1519	N	1363	-0-	-156	-0-	61	1	1302	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

02	1176	N	1118	-0-	-58	-0-	50	1	1068	2	N	-0-					-0-
03	1240	N	1207	-0-	-33	-0-	54	1	1153	2	N	-0-					-0-
04	1170	N	1138	-0-	-32	-0-	68	1	1070	2	N	-0-					-0-
05	1240	N	866	-0-	-374	-0-	52	1	814	2	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	64	1	1001	2	N	-0-					-0-
07	1178	N	1011	-0-	-167	-0-	45	1	966	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

02	1036	N	389	-0-	-647	-0-	389	2			N	-0-					-0-
03	1023	N	731	-0-	-292	-0-	731	2			N	-0-					-0-
04	810	N	348	-0-	-462	-0-	348	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	720	N	448	-0-	-272	-0-	448	2			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	414	-0-	-146	-0-	414	2			N	-0-					80
03	651	N	335	-0-	-316	-0-	335	2			N	-0-					80
04	420	N	203	-0-	-217	-0-	203	2			N	-0-					80
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					80
06	330	N	203	-0-	-127	-0-	203	2			N	-0-					80
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

02	1275	N	1275	-0-	-0-	-0-	57	1	1218	2	N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	79	1	1675	2	N	-0-					-0-
04	1050	N	912	-0-	-138	-0-	41	1	871	2	N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1710	N	819	-0-	-891	-0-	37	1	782	2	N	-0-					-0-
07	930	N	628	-0-	-302	-0-	28	1	600	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

02	1008	N	968	-0-	-40	-0-	968	2			Y	-0-					6
03	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					6
04	1110	N	1109	-0-	-1	-0-	1109	2			Y	-0-					6
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					6
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
*07	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

02	SWR 10		1245	-0-	1245	1245	56	1	1189	2	Y	-0-					11
03	SWR 10		1701	-0-	1701	2946	77	1	1624	2	Y	-0-					11
04	SWR 10		1787	-0-	1787	4733	80	1	1707	2	Y	-0-					11
05	SWR 10		729	-0-	729	5462	33	1	696	2	Y	-0-					11
06	SWR 10		1394	-0-	1394	6856	63	1	1331	2	Y	-0-					11
07	SWR 10		2033	-0-	2033	8889	91	1	1942	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

02	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					8
03	260	N	260	-0-	-0-	-0-	12	1	248	2	N	-0-					8
04	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-					8
05	279	N	189	-0-	-90	-0-	9	1	180	2	N	-0-					8
06	260	N	260	-0-	-0-	-0-	12	1	248	2	N	-0-					8
07	248	N	234	-0-	-14	-0-	10	1	224	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
04	660	N	301	-0-	-359	-0-	301	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

02	1148	N	6	-0-	-1142	-0-	6	2			N	-0-					10
03	992	N	-0-	-0-	-992	-0-					N	-0-					10
04	480	N	-0-	-0-	-480	-0-					N	-0-					10
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					10
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					10
*07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

02	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					12
03	2263	N	2199	-0-	-64	-0-	2199	2			N	-0-					12
04	2190	N	1024	-0-	-1166	-0-	1021	2	3	9	N	3					15
05	2928	N	2928	-0-	-0-	-0-	2927	2	1	9	N	1					16
06	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					16
*07	3100	N	3139	-0-	39	39	3139	2			N	-0-					16

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

02	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					10
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					10
04	480	N	215	-0-	-265	-0-	215	2			N	-0-					10
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					10
06	420	N	322	-0-	-98	-0-	322	2			N	-0-					10
*07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

02	896	N	752	-0-	-144	-0-	752	2			N	-0-					93
03	1023	N	585	-0-	-438	-0-	585	2			N	-0-					93
04	870	N	300	-0-	-570	-0-	300	2			N	-0-					93
05	837	N	24	-0-	-813	-0-	24	2			N	-0-					93
06	570	N	411	-0-	-159	-0-	405	2	6	9	N	5					98
*07	637	N	637	-0-	-0-	-0-	630	2	7	9	N	6					104

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

02	504	N	445	-0-	-59	-0-	445	2			N	-0-					1
03	527	N	399	-0-	-128	-0-	399	2			N	-0-					1
04	390	N	107	-0-	-283	-0-	107	2			N	-0-					1
05	496	N	294	-0-	-202	-0-	294	2			N	-0-					1
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					1
*07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

02	840	N	714	-0-	-126	-0-	714	3			N	-0-					32
03	806	N	691	-0-	-115	-0-	691	3			N	-0-					32
04	690	N	335	-0-	-355	-0-	335	3			N	-0-					32
05	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					32
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					32
*07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					32

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

02	6	N	-0-	-0-	-6	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
05	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

02	756	N	751	-0-	-5	-0-	751	3			N	-0-					2
03	775	N	548	-0-	-227	-0-	548	3			N	-0-					2
04	600	N	409	-0-	-191	-0-	409	3			N	-0-					2
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					2
06	540	N	135	-0-	-405	-0-	135	3			N	-0-					2
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1183	-0-	-161	-0-	1183	3			N	-0-					59
03	1431	N	1431	-0-	-0-	-0-	1429	3	2	9	N	2					61
04	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2	56	1			7
05	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	N	1					8
06	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					8
*07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1439	-0-	-213	-0-	1439	2			N	-0-					93
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					93
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					93
05	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					93
06	1710	N	1420	-0-	-290	-0-	1420	2			N	-0-					93
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

02	1204	N	826	-0-	-378	-0-	820	2	6	9	N	5					54
03	1364	N	1159	-0-	-205	-0-	1153	2	6	9	N	5					59
04	1290	N	798	-0-	-492	-0-	791	2	7	9	N	6					65
05	930	N	868	-0-	-62	-0-	862	2	6	9	N	5					70
06	1110	N	928	-0-	-182	-0-	921	2	7	9	N	6					76
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					76

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

02	560	N	495	-0-	-65	-0-	495	2			N	-0-					-0-
03	713	N	365	-0-	-348	-0-	365	2			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	360	N	75	-0-	-285	-0-	75	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

02	168	N	148	-0-	-20	-0-	130	3	18	4	N	-0-					21
03	186	N	103	-0-	-83	-0-	103	3			N	-0-					21
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					21
05	853	N	853	-0-	-0-	-0-	850	3	3	4	N	-0-					21
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					21
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

02	0 N	-0-	-0-	-0-	-0-					N	-0-					40
03	0 N	-0-	-0-	-0-	-0-					N	-0-					40
04	0 N	-0-	-0-	-0-	-0-					N	-0-					40
05	0 N	-0-	-0-	-0-	-0-					N	-0-					40
06	0 N	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-
03	961	N	316	-0-	-645	-0-	316	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	347	3	6	4	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	93	N	-0-	-0-	-93	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2019 - P/A 02/28/19

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

02	28	N	-0-	-0-	-28	-0-					N	-0-					21
03	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					21
04	47	N	47	-0-	-0-	-0-	8	1	39	2	N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	6	N	-0-	-0-	-6	-0-					N	-0-					21
07	62	N	16	-0-	-46	-0-	5	1	11	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

02	1680	N	1629	-0-	-51	-0-	1619	2	10	9	N	9					103
03	1922	N	724	-0-	-1198	-0-	724	2			N	-0-					103
04	2308	N	2308	-0-	-0-	-0-	2306	2	2	9	N	2	98	1			7
05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					7
06	690	N	-0-	-0-	-690	-0-					N	-0-					7
07	2387	N	1711	-0-	-676	-0-	1711	2			N	-0-					7

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
05	1271	N	1225	-0-	-46	-0-	1225	2			N	-0-					-0-
06	1350	N	1201	-0-	-149	-0-	1201	2			N	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					21
03	434	N	387	-0-	-47	-0-	10	1	377	2	N	-0-					21
04	245	N	245	-0-	-0-	-0-	10	1	235	2	N	-0-					21
05	369	N	369	-0-	-0-	-0-	10	1	359	2	N	-0-					21
06	360	N	149	-0-	-211	-0-	10	1	139	2	N	-0-					21
*07	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	347	-0-	-661	-0-	347	2			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	990	N	443	-0-	-547	-0-	443	2			N	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
06	1140	N	604	-0-	-536	-0-	604	2			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					259
03	1209	N	626	-0-	-583	-0-	626	3			N	-0-					259
04	720	N	382	-0-	-338	-0-	382	3			N	-0-					259
05	279	N	-0-	-0-	-279	-0-					N	-0-					259
06	390	N	154	-0-	-236	-0-	154	3			N	-0-					259
*07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	47	1	288	2	N	-0-					101
03	443	N	443	-0-	-0-	-0-	58	1	385	2	N	-0-					101
04	364	N	364	-0-	-0-	-0-	32	1	332	2	N	-0-					101
05	372	N	140	-0-	-232	-0-	14	1	126	2	N	-0-					101
06	595	N	595	-0-	-0-	-0-	58	1	537	2	N	-0-					101
*07	641	N	641	-0-	-0-	-0-	66	1	575	2	N	-0-					101

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	1			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	121	-0-	-159	-0-	1	1	120	2	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	1	1	226	2	N	-0-					-0-
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	1	1	142	2	N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32	-0-	1	1	331	2	N	-0-					-0-
03	372	N	259	-0-	-113	-0-	1	1	258	2	N	-0-					-0-
04	360	N	244	-0-	-116	-0-	1	1	243	2	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	1	1	228	2	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	1	1	249	2	N	-0-					-0-
07	248	N	35	-0-	-213	-0-	1	1	34	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	1 2	1 9	44	2	N	2					132
03	62	N	61	-0-	-1	-0-	1 6	1 9	54	2	N	5					137
04	67	N	67	-0-	-0-	-0-	1 7	1 9	59	2	N	6					143
05	74	N	74	-0-	-0-	-0-	1 8	1 9	65	2	N	7					150
06	65	N	65	-0-	-0-	-0-	1 7	1 9	57	2	N	6					156
*07	74	N	74	-0-	-0-	-0-	1 9	1 9	64	2	N	8					164

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

02	2009	N	2009	-0-	-0-	-0-	1987	2	22	9	N	20					98
03	2177	N	2177	-0-	-0-	-0-	2132	2	45	9	N	41					139
04	1650	N	934	-0-	-716	-0-	923	2	11	9	N	10					149
05	1705	N	798	-0-	-907	-0-	797	2	1	9	N	1					150
06	1650	N	1497	-0-	-153	-0-	1482	2	15	9	N	14					164
*07	2206	N	2206	-0-	-0-	-0-	2205	2	1	9	N	1					165

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

02	392	N	167	-0-	-225	-0-	167	2			N	-0-					17
03	341	N	24	-0-	-317	-0-	24	2			N	-0-					17
04	120	N	-0-	-0-	-120	-0-					N	-0-					17
05	186	N	101	-0-	-85	-0-	101	2			N	-0-					17
06	30	N	-0-	-0-	-30	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	98	-0-	-546	-0-	98	2			N	-0-					81
03	589	N	408	-0-	-181	-0-	408	2			N	-0-					81
04	450	N	213	-0-	-237	-0-	213	2			N	-0-					81
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					81
06	390	N	268	-0-	-122	-0-	268	2			N	-0-					81
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

02	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					292
03	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					292
04	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					292
05	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					292
06	2520	X	655	-0-	-1865	-0-	655	2			N	-0-					292
*07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

02	1008	N	450	-0-	-558	-0-	450	2			N	-0-					118
03	961	N	597	-0-	-364	-0-	597	2			N	-0-					118
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					118
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					118
06	570	N	50	-0-	-520	-0-	50	2			N	-0-					118
07	1240	N	250	-0-	-990	-0-	250	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

02	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					41
03	2046	N	1863	-0-	-183	-0-	1863	2			N	-0-					41
04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					41
05	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					41
06	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					41
*07	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

02	168	N	116	-0-	-52	-0-	116	2			N	-0-					197
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					197
04	180	N	98	-0-	-82	-0-	98	2			N	-0-					197
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					197
06	90	N	-0-	-0-	-90	-0-					N	-0-					197
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	185	-0-	-95	-0-	185	2			N	-0-					78
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					78
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					78
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					78
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					78
*07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					40
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					40
05	124	N	78	-0-	-46	-0-	78	2			N	-0-					40
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					40
07	124	N	62	-0-	-62	-0-	62	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

02	2352	N	-0-	-0-	-2352	-0-					N	-0-					113
03	2697	N	28	-0-	-2669	-0-	11	2	17	9	N	15	124	1			4
04	450	N	4	-0-	-446	-0-	4	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	30	N	-0-	-0-	-30	-0-					N	-0-					4
07	4	N	-0-	-0-	-4	-0-					N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	687	-0-	-13	-0-	684	2	3	9	N	3					200
03	809	N	809	-0-	-0-	-0-	789	2	20	9	N	18	182	1			36
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					36
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					36
06	780	N	755	-0-	-25	-0-	755	2			N	-0-					36
*07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					28
04	623	N	623	-0-	-0-	-0-	586	3	37	9	N	34					62
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					62
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					62
*07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1741	N	1741	-0-	-0-	-0-	86	1	1655	3	N	-0-	27	5			82
03	2282	N	2282	-0-	-0-	-0-	95	1	2187	3	N	-0-					82
04	2141	N	2141	-0-	-0-	-0-	79	1	2041	3	N	19					101
							21	9									
05	1742	N	1742	-0-	-0-	-0-	82	1	1660	3	N	-0-					101
06	1812	N	1812	-0-	-0-	-0-	79	1	1733	3	N	-0-					101
*07	2291	N	2291	-0-	-0-	-0-	82	1	2209	3	N	-0-					101

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	108	-0-	-60	-0-	11	1	97	3	N	-0-					40
03	186	N	94	-0-	-92	-0-	12	1	82	3	N	-0-					40
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					40
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					40
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					40
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					35
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					35
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					35
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					35
06	450	N	255	-0-	-195	-0-	255	3			N	-0-					35
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28	-0-	11	1	269	3	N	-0-					42
03	403	N	161	-0-	-242	-0-	12	1	149	3	N	-0-					42
04	330	N	57	-0-	-273	-0-	57	3			N	-0-					42
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					42
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					42
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	1			N	-0-					40
03	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
04	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
05	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
06	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	1384	-0-	-0-	-0-	12	1	1343	3	N	-0-					75
							29	4									
03	1059	N	1059	-0-	-0-	-0-	13	1	1045	3	N	-0-					75
							1	4									
04	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					75
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					75
06	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					75
*07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					35
03	13	N	-0-	-0-	-13	-0-					N	-0-					35
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					35
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					35
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					35
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					144
03	1882	N	1882	-0-	-0-	-0-	14	1	1657	3	N	192	192	1			144
							211	9									
04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					144
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					144
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					144
*07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					144

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

02	923	N	923	-0-	-0-	-0-	19	1	904	3	N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	21	1	971	3	N	-0-					-0-
04	1020	N	917	-0-	-103	-0-	917	3			N	-0-					-0-
05	1023	N	499	-0-	-524	-0-	499	3			N	-0-					-0-
06	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
07	961	N	841	-0-	-120	-0-	841	3			N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

02	1179	N	1179	-0-	-0-	-0-	115	1	909	3	N	-0-					125
							155	4									
03	738	N	738	-0-	-0-	-0-	127	1	611	3	N	-0-					125
04	1172	N	1172	-0-	-0-	-0-	110	1	1062	3	N	-0-					125
05	1009	N	1009	-0-	-0-	-0-	114	1	895	3	N	-0-					125
06	1803	N	1803	-0-	-0-	-0-	110	1	1693	3	N	-0-					125
*07	1544	N	1544	-0-	-0-	-0-	114	1	1430	3	N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3410	X	3410	-0-	-0-	-0-	202	1	3165	3	N	7					204
							35	4	8	9							
03	3612	X	3612	-0-	-0-	-0-	224	1	3383	3	N	-0-					204
							5	4									
04	3489	X	3489	-0-	-0-	-0-	205	1	3263	3	N	-0-					204
							21	4									
05	1746	X	1746	-0-	-0-	-0-	211	1	1506	3	N	10					214
							18	4	11	9							
06	1501	X	1501	-0-	-0-	-0-	205	1	1284	3	N	7	152	1			69
							4	4	8	9							
*07	2290	X	2290	-0-	-0-	-0-	211	1	2079	3	N	-0-					69

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

02	784	N	739	-0-	-45	-0-	11	1	728	3	N	-0-					69
03	855	N	855	-0-	-0-	-0-	12	1	843	3	N	-0-					69
04	840	N	808	-0-	-32	-0-	808	3			N	-0-					69
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					69
06	840	N	773	-0-	-67	-0-	773	3			N	-0-					69
07	837	N	780	-0-	-57	-0-	780	3			N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					27
03	790	N	790	-0-	-0-	-0-	790	3			N	-0-					27
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					27
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					27
06	750	N	651	-0-	-99	-0-	651	3			N	-0-					27
07	713	N	645	-0-	-68	-0-	645	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

02	336	N	136	-0-	-200	-0-	136	3			N	-0-					12
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					12
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					12
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					12
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					12
*07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

02	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					29
03	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					29
04	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					29
05	4278	X	2525	-0-	-1753	-0-	2525	3			N	-0-					29
06	4140	X	687	-0-	-3453	-0-	687	3			N	-0-					29
07	4278	X	3041	-0-	-1237	-0-	3041	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

02	168 N	-0-	-0-	-168	-0-					N	-0-					-0-
03	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	150 N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
05	182 N	182	-0-	-0-	-0-	182	1			N	-0-					-0-
06	180 N	174	-0-	-6	-0-	174	2			N	-0-					-0-
*07	182 N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

02	308 N	214	-0-	-94	-0-	214	3			N	-0-					-0-
03	341 N	217	-0-	-124	-0-	217	3			N	-0-					-0-
04	360 N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	344 N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341 N	329	-0-	-12	-0-	329	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	236	N	236	-0-	-0-	-0-	236	1			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	72	N	72	-0-	-0-	-0-	72	1			N	-0-					1
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

02	168	N	-0-	-0-	-168	-0-					N	-0-					80
03	124	N	38	-0-	-86	-0-	3	1	35	2	N	-0-					80
04	251	N	251	-0-	-0-	-0-	42	1	209	2	N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	30	N	-0-	-0-	-30	-0-					N	-0-					80
07	248	N	146	-0-	-102	-0-	41	1	105	2	N	-0-	57	1			23

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

02	392	N	-0-	-0-	-392	-0-					N	-0-					246
03	310	N	71	-0-	-239	-0-	6	1	65	2	N	-0-					246
04	485	N	485	-0-	-0-	-0-	81	1	404	2	N	-0-					246
05	0	N	-0-	-0-	-0-	-0-					N	-0-					246
06	60	N	-0-	-0-	-60	-0-					N	-0-					246
07	496	N	297	-0-	-199	-0-	84	1	213	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

02	420	N	147	-0-	-273	-0-	147	2			N	-0-					33
03	248	N	80	-0-	-168	-0-	80	2			N	-0-					33
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					33
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					33
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					33
*07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					9
03	775	N	460	-0-	-315	-0-	460	2			N	-0-					9
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
05	775	N	713	-0-	-62	-0-	713	2			N	-0-					9
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					9
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	192	-0-	-32	-0-	192	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	240	N	106	-0-	-134	-0-	106	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					142
03	2635	N	2455	-0-	-180	-0-	2451	3	4	9	N	4					146
04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					146
05	2635	N	2427	-0-	-208	-0-	2427	3			N	-0-					146
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					146
07	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					146
02	224	N	-0-	-0-	-224	-0-					N	-0-					45
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					45
04	1170	N	29	-0-	-1141	-0-	29	3			N	-0-					45
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					45
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					45
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					45

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1600	-0-	-164	-0-	1578	3	22	9	N	20					85
03	2057	N	2057	-0-	-0-	-0-	2011	3	46	9	N	42					127
04	1904	N	1904	-0-	-0-	-0-	1858	3	46	9	N	42					169
05	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					169
06	1980	N	1850	-0-	-130	-0-	1850	3			N	-0-					169
07	1953	N	1871	-0-	-82	-0-	1871	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					49
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					49
04	300	N	201	-0-	-99	-0-	201	3			N	-0-					49
05	310	N	-0-	-0-	-310	-0-					N	-0-					49
06	270	N	30	-0-	-240	-0-	30	3			N	-0-					49
07	217	N	-0-	-0-	-217	-0-					N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					19
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					19
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					19
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					19
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					19
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					52
03	2542	N	2455	-0-	-87	-0-	2452	3	3	9	N	3					55
04	2490	N	2395	-0-	-95	-0-	2395	3			N	-0-					55
05	2480	N	2400	-0-	-80	-0-	2400	3			N	-0-					55
06	2370	N	2184	-0-	-186	-0-	2184	3			N	-0-					55
07	2480	N	2423	-0-	-57	-0-	2423	3			N	-0-					55

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					18
03	2917	X	2917	-0-	-0-	-0-	2878	3	39	9	N	35					53
04	2930	X	2930	-0-	-0-	-0-	2910	3	20	9	N	18					71
05	2697	X	2429	-0-	-268	-0-	2429	3			N	-0-					71
06	2958	N	2958	-0-	-0-	-0-	2892	3	66	9	N	60	113	1			18
*07	3100	N	3167	-0-	67	67	3130	3	37	9	N	34					52

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

02	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					104
03	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					104
04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					104
05	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					104
06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					104
*07	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

02	2800	X	1168	-0-	-1632	-0-	1168	3			N	-0-					130
03	3100	X	492	-0-	-2608	-0-	404	3	88	9	N	80					210
04	3000	X	2823	-0-	-177	-0-	2811	3	12	9	N	11					221
05	3100	X	1700	-0-	-1400	-0-	1700	3			N	-0-					221
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					221
07	2914	X	883	-0-	-2031	-0-	882	3	1	9	N	1	192	1			30

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

02	448	N	435	-0-	-13	-0-	435	3			N	-0-					97
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					97
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					97
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					97
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					97
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

02	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					-0-
03	651	N	619	-0-	-32	-0-	62	1	557	2	N	-0-					-0-
04	630	N	581	-0-	-49	-0-	60	1	521	2	N	-0-					-0-
05	651	N	621	-0-	-30	-0-	62	1	559	2	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	60	1	585	2	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	62	1	543	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	71	-0-	-69	-0-	20	1	51	2	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	42	1	58	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	62	1	511	2	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	60	1	413	2	N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	62	1	509	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	-0-	2	1	1196	2	N	-0-					-0-
03	651	N	473	-0-	-178	-0-	1	1	472	2	N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	2	1	1141	2	N	-0-					-0-
05	1333	N	843	-0-	-490	-0-	2	1	841	2	N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	1178	N	401	-0-	-777	-0-	1	1	400	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-	57	7			34
03	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	N	1					35
04	2378	N	2378	-0-	-0-	-0-	2356	2	22	9	N	20					55
05	2245	N	2245	-0-	-0-	-0-	2236	2	9	9	N	8					63
06	1699	N	1699	-0-	-0-	-0-	1688	2	11	9	N	10					73
07	2449	N	1850	-0-	-599	-0-	1842	2	8	9	N	7					80

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	117	-0-	-79	-0-	117	2			N	-0-					135
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					135
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					135
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					135
06	240	N	74	-0-	-166	-0-	74	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2371	N	2371	-0-	-0-	-0-	2369	3	2	9	N	2					80
03	2667	N	2667	-0-	-0-	-0-	2665	3	2	9	N	2					82
04	2565	N	2565	-0-	-0-	-0-	2564	3	1	9	N	1					83
05	2580	N	2580	-0-	-0-	-0-	2578	3	2	9	N	2					85
*06	2477	N	2477	-0-	-0-	-0-	2475	3	2	9	N	2					87
*07	2512	N	2512	-0-	-0-	-0-	2509	3	3	9	N	3					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1874	-0-	-86	-0-	1874	2			N	-0-					-0-
03	2201	N	2114	-0-	-87	-0-	2114	2			N	-0-					-0-
04	2100	N	2063	-0-	-37	-0-	2063	2			N	-0-					-0-
05	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	2139	N	2091	-0-	-48	-0-	2091	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1384	-0-	-324	-0-	1362	2	22	9	N	20					125
03	1953	N	1464	-0-	-489	-0-	1455	2	9	9	N	8					133
04	1680	N	1592	-0-	-88	-0-	1573	2	19	9	N	17					150
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					150
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-	139	1			11
*07	1816	N	1816	-0-	-0-	-0-	1813	2	3	9	N	3					14

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
*09	210	N	87	-0-	-123	-0-	87	2			N	-0-					-0-
*10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*11	300	N	6	-0-	-294	-0-	6	2			N	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	2199	2	9	9	N	8					148
03	2821	N	889	-0-	-1932	-0-	885	2	4	9	N	4					152
04	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-	81	1			71
05	2735	N	2735	-0-	-0-	-0-	2728	2	7	9	N	6					77
06	870	N	-0-	-0-	-870	-0-					N	-0-					77
07	2914	N	1554	-0-	-1360	-0-	1554	2			N	-0-					77

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1221	-0-	-39	-0-	1214	2	7	9	N	6					63
03	1364	N	597	-0-	-767	-0-	597	2			N	-0-					63
04	1534	N	1534	-0-	-0-	-0-	1531	2	3	9	N	3					66
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					66
06	570	N	-0-	-0-	-570	-0-					N	-0-					66
07	1581	N	1076	-0-	-505	-0-	1076	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	1372	N	1275	-0-	-97	-0-	1275	2			N	-0-					-0-
03	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					-0-
04	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1320	N	720	-0-	-600	-0-	720	2			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	570	-0-	-74	-0-	134	1	436	2	N	-0-					163
03	682	N	584	-0-	-98	-0-	134	1	450	2	N	-0-					163
04	1009	N	1009	-0-	-0-	-0-	134	1	875	2	N	-0-					163
05	1567	N	1567	-0-	-0-	-0-	134	1	1433	2	N	-0-					163
06	1882	N	1882	-0-	-0-	-0-	134	1	1748	2	N	-0-					163
*07	2143	N	2143	-0-	-0-	-0-	134	1	2009	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1121	-0-	-195	-0-	72	1	1049	2	N	-0-					152
03	1426	N	1243	-0-	-183	-0-	72	1	1171	2	N	-0-					152
04	1208	N	1208	-0-	-0-	-0-	72	1	1126	2	N	9	144	1			17
							10	9									
05	1178	N	1097	-0-	-81	-0-	72	1	1025	2	N	-0-					17
06	1200	N	1119	-0-	-81	-0-	72	1	1047	2	N	-0-					17
07	1240	N	1047	-0-	-193	-0-	72	1	975	2	N	-0-					17

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	202	-0-	-1534	-0-	10	1	192	2	N	-0-					40
03	1054	N	793	-0-	-261	-0-	10	1	783	2	N	-0-					40
04	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					40
05	1558	N	1558	-0-	-0-	-0-	10	1	1548	2	N	-0-					40
06	780	N	190	-0-	-590	-0-	10	1	180	2	N	-0-					40
*07	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	53	-0-	-31	-0-	10	1	43	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
06	210	N	169	-0-	-41	-0-	10	1	159	2	N	-0-					-0-
07	279	N	113	-0-	-166	-0-	10	1	103	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					25
03	217	N	195	-0-	-22	-0-	10	1	185	2	N	-0-					25
04	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					25
05	186	N	150	-0-	-36	-0-	10	1	140	2	N	-0-					25
06	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					25
07	186	N	97	-0-	-89	-0-	10	1	87	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	935	-0-	-381	-0-	935	2			N	-0-					108
03	1581	N	986	-0-	-595	-0-	986	2			N	-0-					108
04	1170	N	524	-0-	-646	-0-	524	2			N	-0-					108
05	1023	N	588	-0-	-435	-0-	588	2			N	-0-					108
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					108
*07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	407	-0-	-125	-0-	407	2			N	-0-					40
03	558	N	335	-0-	-223	-0-	335	2			N	-0-					40
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					40
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					40
06	330	N	221	-0-	-109	-0-	221	2			N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1505	-0-	-175	-0-	1505	3			N	-0-					104
03	2418	N	1804	-0-	-614	-0-	1804	3			N	-0-					104
04	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					104
05	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					104
06	1740	N	1441	-0-	-299	-0-	1441	3			N	-0-					104
07	2325	N	2262	-0-	-63	-0-	2262	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					67
03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					67
*06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					101
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	31	N	-0-	-0-	-31	-0-					N	-0-					101
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					111
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	248	N	-0-	-0-	-248	-0-					N	-0-					111
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	798	-0-	-602	-0-	798	3			N	-0-					29
03	1488	N	389	-0-	-1099	-0-	389	3			N	-0-					29
04	1140	N	133	-0-	-1007	-0-	133	3			N	-0-					29
05	899	N	659	-0-	-240	-0-	659	3			N	-0-					29
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					29
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	28	1	742	2	N	3					38
							3	9									
03	806	N	542	-0-	-264	-0-	30	1	508	2	N	4					42
							4	9									
04	510	N	485	-0-	-25	-0-	14	1	471	2	N	-0-					42
05	868	N	358	-0-	-510	-0-	10	1	348	2	N	-0-					42
06	510	N	241	-0-	-269	-0-	12	1	229	2	N	-0-					42
*07	883	N	883	-0-	-0-	-0-	31	1	845	2	N	6					48
							7	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

02	28	N	27	-0-	-1	-0-	21	1	6	2	N	-0-					79
03	31	N	16	-0-	-15	-0-	14	1	2	2	N	-0-					79
04	30	N	23	-0-	-7	-0-	19	1	4	2	N	-0-					79
05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					79
06	38	N	38	-0-	-0-	-0-	30	1	8	2	N	-0-					79
*07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

02	756	N	360	-0-	-396	-0-	20	1	340	2	N	-0-					92
03	496	N	393	-0-	-103	-0-	21	1	372	2	N	-0-					92
04	480	N	448	-0-	-32	-0-	24	1	424	2	N	-0-					92
05	403	N	397	-0-	-6	-0-	17	1	380	2	N	-0-					92
06	431	N	431	-0-	-0-	-0-	22	1	409	2	N	-0-					92
07	465	N	409	-0-	-56	-0-	20	1	389	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

02	924	N	633	-0-	-291	-0-	28	1	605	2	N	-0-					69
03	775	N	700	-0-	-75	-0-	27	1	673	2	N	-0-					69
04	540	N	463	-0-	-77	-0-	16	1	447	2	N	-0-					69
05	713	N	272	-0-	-441	-0-	10	1	262	2	N	-0-					69
06	690	N	299	-0-	-391	-0-	12	1	287	2	N	-0-					69
*07	856	N	856	-0-	-0-	-0-	30	1	826	2	N	-0-					69

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	241	-0-	-347	-0-	25	1	216	2	N	-0-					106
03	403	N	214	-0-	-189	-0-	30	1	183	2	N	1					107
							1	9									
04	387	N	387	-0-	-0-	-0-	28	1	358	2	N	1					108
							1	9									
05	1302	N	1302	-0-	-0-	-0-	29	1	1273	2	N	-0-					108
06	210	N	94	-0-	-116	-0-	8	1	86	2	N	-0-					108
07	403	N	227	-0-	-176	-0-	16	1	205	2	N	5					113
							6	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	435	-0-	-153	-0-	28	1	407	2	N	-0-					141
03	527	N	465	-0-	-62	-0-	28	1	437	2	N	-0-					141
04	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					141
05	496	N	161	-0-	-335	-0-	12	1	149	2	N	-0-					141
06	450	N	246	-0-	-204	-0-	19	1	227	2	N	-0-					141
07	496	N	253	-0-	-243	-0-	31	1	222	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	552	-0-	-92	-0-	44	1	508	2	N	-0-					180
03	992	N	799	-0-	-193	-0-	50	1	749	2	N	-0-					180
04	846	N	846	-0-	-0-	-0-	56	1	790	2	N	-0-					180
05	793	N	793	-0-	-0-	-0-	47	1	746	2	N	-0-					180
06	910	N	910	-0-	-0-	-0-	50	1	860	2	N	-0-					180
*07	983	N	983	-0-	-0-	-0-	61	1	922	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1188	-0-	-100	-0-	27	1	1161	2	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	31	1	1429	2	N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					-0-
06	1410	N	1409	-0-	-1	-0-	30	1	1379	2	N	-0-					-0-
07	1457	N	1449	-0-	-8	-0-	31	1	1418	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	361	-0-	-255	-0-	28	1	333	2	N	-0-					48
03	527	N	163	-0-	-364	-0-	31	1	128	2	N	4					52
							4	9									
04	524	N	524	-0-	-0-	-0-	29	1	495	2	N	-0-					52
05	664	N	664	-0-	-0-	-0-	28	1	636	2	N	-0-					52
06	150	N	40	-0-	-110	-0-	6	1	34	2	N	-0-					52
07	527	N	226	-0-	-301	-0-	15	1	210	2	N	1					53
							1	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	395	-0-	-417	-0-	27	1	368	2	N	-0-			87
03	868	N	201	-0-	-667	-0-	31	1	163	2	N	6			93
							7	9							
04	1046	N	1046	-0-	-0-	-0-	30	1	1016	2	N	-0-			93
05	1178	N	1178	-0-	-0-	-0-	31	1	1137	2	N	9			102
							10	9							
06	180	N	30	-0-	-150	-0-	4	1	26	2	N	-0-			102
07	1085	N	292	-0-	-793	-0-	6	1	283	2	N	3			105
							3	9							

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1596	N	1542	-0-	-54	-0-	122	1	1420	2	N	-0-			179
03	1891	N	1469	-0-	-422	-0-	129	1	1338	2	N	2			181
							2	9							
04	1590	N	916	-0-	-674	-0-	59	1	857	2	N	-0-			181
05	1705	N	617	-0-	-1088	-0-	33	1	584	2	N	-0-			181
06	1949	N	1949	-0-	-0-	-0-	126	1	1820	2	N	3			184
							3	9							
*07	1914	N	1914	-0-	-0-	-0-	138	1	1772	2	N	4			188
							4	9							

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	640	-0-	-60	-0-	66	1	574	2	N	-0-			41
03	775	N	571	-0-	-204	-0-	68	1	503	2	N	-0-			41
04	720	N	362	-0-	-358	-0-	32	1	330	2	N	-0-			41
05	713	N	230	-0-	-483	-0-	19	1	211	2	N	-0-			41
06	767	N	767	-0-	-0-	-0-	67	1	699	2	N	1			42
							1	9							
*07	725	N	725	-0-	-0-	-0-	71	1	654	2	N	-0-			42

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	24	1	724	2	N	-0-			74
03	758	N	758	-0-	-0-	-0-	29	1	723	2	N	5			79
							6	9							
04	1429	N	1429	-0-	-0-	-0-	29	1	1399	2	N	1			80
							1	9							
05	1151	N	1151	-0-	-0-	-0-	27	1	1120	2	N	4			84
							4	9							
06	720	N	72	-0-	-648	-0-	4	1	68	2	N	-0-			84
07	1488	N	357	-0-	-1131	-0-	18	1	339	2	N	-0-			84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3115	X	3115	-0-	-0-	-0-	28	1	3081	2	N	5			147
							6	9							
03	3503	X	3353	-0-	-150	-0-	31	1	3313	2	N	8			155
							9	9							
04	3450	X	2989	-0-	-461	-0-	30	1	2946	2	N	12			167
							13	9							
05	3565	X	3255	-0-	-310	-0-	31	1	3217	2	N	6			173
							7	9							
06	3450	X	2769	-0-	-681	-0-	30	1	2739	2	N	-0-			173
07	3441	X	2924	-0-	-517	-0-	31	1	2893	2	N	-0-			173

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

02	924	N	844	-0-	-80	-0-	25	1	819	2	N	-0-			102
03	1147	N	1147	-0-	-0-	-0-	28	1	1119	2	N	-0-			102
04	1172	N	1172	-0-	-0-	-0-	29	1	1143	2	N	-0-			102
05	1073	N	1073	-0-	-0-	-0-	26	1	1047	2	N	-0-			102
06	1110	N	802	-0-	-308	-0-	24	1	778	2	N	-0-			102
07	1209	N	828	-0-	-381	-0-	27	1	801	2	N	-0-			102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

02	476	N	440	-0-	-36	-0-	27	1	413	2	N	-0-			8
03	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-			8
04	540	N	508	-0-	-32	-0-	28	1	480	2	N	-0-			8
05	496	N	432	-0-	-64	-0-	31	1	401	2	N	-0-			8
06	510	N	334	-0-	-176	-0-	22	1	312	2	N	-0-			8
*07	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-			8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

02	728	N	577	-0-	-151	-0-	27	1	550	2	N	-0-			188
03	806	N	767	-0-	-39	-0-	30	1	731	2	N	5			193
							6	9							
04	806	N	806	-0-	-0-	-0-	30	1	776	2	N	-0-			193
05	795	N	795	-0-	-0-	-0-	31	1	757	2	N	6			199
							7	9							
06	750	N	634	-0-	-116	-0-	30	1	600	2	N	4			203
							4	9							
07	837	N	709	-0-	-128	-0-	31	1	678	2	N	-0-			203

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

02	590	N	590	-0-	-0-	-0-	590	3			Y	-0-			36
03	650	N	650	-0-	-0-	-0-	650	3			Y	-0-			36
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			36
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-			36
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-			36
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
05	651	N	366	-0-	-285	-0-	366	3			N	-0-					-0-
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	2558	N	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
04	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
05	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
06	2490	N	2261	-0-	-229	-0-	2261	3			N	-0-					-0-
07	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	2			N	-0-					-0-
04	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
05	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

02	952	N	897	-0-	-55	-0-	897	2			N	-0-					127
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					127
04	1020	N	499	-0-	-521	-0-	499	2			N	-0-					127
05	992	N	920	-0-	-72	-0-	920	2			N	-0-					127
06	990	N	967	-0-	-23	-0-	967	2			N	-0-					127
*07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1674	-0-	-34	-0-	1674	3			N	-0-					-0-
03	1550	N	868	-0-	-682	-0-	868	3			N	-0-					-0-
04	1560	N	1199	-0-	-361	-0-	1199	3			N	-0-					-0-
05	1860	N	818	-0-	-1042	-0-	818	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

02	707	N	707	-0-	-0-	-0-	690	3	17	9	N	15					66
03	764	N	764	-0-	-0-	-0-	756	3	8	9	N	7					73
04	720	N	708	-0-	-12	-0-	708	3			N	-0-					73
05	775	N	709	-0-	-66	-0-	701	3	8	9	N	7					80
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					80
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					80

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

02	420	N	382	-0-	-38	-0-	382	2			N	-0-					52
03	434	N	421	-0-	-13	-0-	421	2			N	-0-					52
04	630	N	430	-0-	-200	-0-	430	2			N	-0-					52
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					52
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

02	24220	X	17307	-0-	-6913	-0-	17059	2	248	9	N	225					425
03	26815	X	12779	-0-	-14036	-0-	12779	2			N	-0-					425
04	25950	X	11148	-0-	-14802	-0-	11148	2			N	-0-					425
05	26815	X	2731	-0-	-24084	-0-	2731	2			N	-0-					425
06	31871	X	31871	-0-	-0-	-0-	31871	2			N	-0-	188	1			237
07	19158	X	NO RPT	-0-	-19158	-0-					N	NO RPT					237

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

02	868	N	644	-0-	-224	-0-	25	1	619	2	N	-0-					15
03	868	N	813	-0-	-55	-0-	813	2			N	-0-					15
04	704	N	704	-0-	-0-	-0-	59	1	645	2	N	-0-					15
05	761	N	761	-0-	-0-	-0-	761	2			N	-0-					15
06	941	N	941	-0-	-0-	-0-	4	1	937	2	N	-0-					15
*07	753	N	753	-0-	-0-	-0-	200	1	553	2	N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1140	-0-	-1240	-0-	1140	2			N	-0-					-0-
03	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
05	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

02	1459	N	1459	-0-	-0-	-0-	3	1	1456	2	N	-0-					22
03	1581	N	1160	-0-	-421	-0-	2	1	1158	2	N	-0-					22
04	1590	N	471	-0-	-1119	-0-	1	1	470	2	N	-0-					22
05	1612	N	341	-0-	-1271	-0-	1	1	340	2	N	-0-					22
06	1110	N	240	-0-	-870	-0-	1	1	239	2	N	-0-					22
*07	796	N	796	-0-	-0-	-0-	2	1	794	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

02	2996	X	2978	-0-	-18	-0-	130	1	2660	2	N	171	151	1			20
							188	9									
03	3618	X	3618	-0-	-0-	-0-	130	1	3486	2	N	2					22
							2	9									
04	3300	X	3300	-0-	-0-	-0-	130	1	3170	2	N	-0-					22
05	3286	X	2975	-0-	-311	-0-	130	1	2830	2	N	14					36
							15	9									
06	3266	X	3266	-0-	-0-	-0-	130	1	3121	2	N	14					50
							15	9									
*07	3507	X	3507	-0-	-0-	-0-	130	1	3377	2	N	-0-					50

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

02	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2976	X	2460	-0-	-516	-0-	2460	2			N	-0-					-0-
04	2880	X	1826	-0-	-1054	-0-	1826	2			N	-0-					-0-
05	2976	X	722	-0-	-2254	-0-	722	2			N	-0-					-0-
06	2850	X	1925	-0-	-925	-0-	1925	2			N	-0-					-0-
07	2790	X	1727	-0-	-1063	-0-	1727	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

02	1243	N	1243	-0-	-0-	-0-	130	1	1113	2	N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	130	1	1117	2	N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	130	1	900	2	N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	130	1	793	2	N	-0-					-0-
06	600	N	307	-0-	-293	-0-	130	1	177	2	N	-0-					-0-
07	620	N	302	-0-	-318	-0-	130	1	172	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
06	1350	N	110	-0-	-1240	-0-	110	2			N	-0-					-0-
*07	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					3

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

02	840	N	729	-0-	-111	-0-	729	2			N	-0-					2
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					2
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					2
05	806	N	745	-0-	-61	-0-	744	2	1	9	N	1					3
06	840	N	598	-0-	-242	-0-	598	2			N	-0-					3
07	899	N	565	-0-	-334	-0-	565	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

02	141	N	141	-0-	-0-	-0-	141	2		Y	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	2		Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-				Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-				Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

02	644	N	478	-0-	-166	-0-	478	2		N	-0-					-0-
03	651	N	476	-0-	-175	-0-	476	2		N	-0-					-0-
04	570	N	253	-0-	-317	-0-	253	2		N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	2		N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2		N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	2		N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

02	168	N	-0-	-0-	-168	-0-				N	-0-					4
03	434	N	427	-0-	-7	-0-	427	2		N	-0-					4
04	240	N	130	-0-	-110	-0-	130	2		N	-0-					4
05	513	N	513	-0-	-0-	-0-	513	2		N	-0-					4
06	420	N	228	-0-	-192	-0-	228	2		N	-0-					4
*07	347	N	347	-0-	-0-	-0-	347	2		N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					1
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					1
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					1
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
*07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	168	-0-	-168	-0-	168	2			Y	-0-					-0-
03	341	N	80	-0-	-261	-0-	80	2			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	2			Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	76	2			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					-0-
06	1080	N	899	-0-	-181	-0-	899	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2986	-0-	-122	-0-	2978	3	8	9	N	7					82
03	3441	X	3314	-0-	-127	-0-	3311	3	3	9	N	3					85
04	3321	X	3321	-0-	-0-	-0-	3315	3	6	9	N	5					90
05	3348	X	3335	-0-	-13	-0-	3335	3			N	-0-					90
06	3210	X	3188	-0-	-22	-0-	3182	3	6	9	N	5					95
07	3441	X	3316	-0-	-125	-0-	3314	3	2	9	N	2					97

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
04	900	N	425	-0-	-475	-0-	425	2			N	-0-					-0-
05	868	N	432	-0-	-436	-0-	432	2			N	-0-					-0-
06	810	N	530	-0-	-280	-0-	530	2			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

02	1372	N	1372	-0-	-0-	-0-	1371	2	1	9	N	1					20
03	1581	N	1395	-0-	-186	-0-	1392	2	3	9	N	3					23
04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					23
05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					23
06	1350	N	524	-0-	-826	-0-	524	2			N	-0-					23
07	1581	N	1190	-0-	-391	-0-	1190	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	420	N	201	-0-	-219	-0-	201	2			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	232	-0-	-160	-0-	232	3			N	-0-					32
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					32
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					32
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					32
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32
07	248	N	-0-	-0-	-248	-0-					N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

*08	744	N	487	-0-	-257	-0-	487	2			N	-0-					37
*09	480	N	65	-0-	-415	-0-	65	2			N	-0-					37
*10	434	N	162	-0-	-272	-0-	162	2			N	-0-					37
*11	480	N	190	-0-	-290	-0-	190	2			N	-0-					37
*12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					37
*01	155	N	10	-0-	-145	-0-	10	2			N	-0-					37
*02	168	N	-0-	-0-	-168	-0-					N	-0-					37
*03	93	N	-0-	-0-	-93	-0-					N	-0-					37
*04	10	N	-0-	-0-	-10	-0-					N	-0-					37
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

02	168	N	-0-	-0-	-168	-0-					N	-0-					16
03	62	N	-0-	-0-	-62	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

02	0	N	-0-	-0-	-0-	-0-					N	103					133
03	461	N	461	-0-	-0-	-0-	16	1	436	2	N	8					141
							9	9									
04	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1	132	1			10
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					10
06	450	N	-0-	-0-	-450	-0-					N	-0-					10
*07	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					15

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

02	112	N	-0-	-0-	-112	-0-					N	-0-					7
03	186	N	18	-0-	-168	-0-	18	2			N	-0-					7
04	30	N	-0-	-0-	-30	-0-					N	-0-					7
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	188	-0-	-148	-0-	188	2			N	-0-					38
03	248	N	189	-0-	-59	-0-	189	2			N	-0-					38
04	240	N	77	-0-	-163	-0-	77	2			N	-0-					38
05	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					39
06	180	N	88	-0-	-92	-0-	85	2	3	9	N	3					42
*07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					42

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

02	2380	N	1935	-0-	-445	-0-	1926	2	9	9	N	8					35
03	2511	N	2445	-0-	-66	-0-	2430	2	15	9	N	14					49
04	2562	N	2562	-0-	-0-	-0-	2558	2	4	9	N	4	39	1			14
05	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					14
06	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					14
07	2666	N	2576	-0-	-90	-0-	2574	2	2	9	N	2					16

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

02	252	N	100	-0-	-152	-0-	99	2	1	9	N	1					45
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					45
04	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1					46
05	472	N	472	-0-	-0-	-0-	469	2	3	9	N	3					49
06	150	N	85	-0-	-65	-0-	84	2	1	9	N	1					50
*07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					50

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

02	476	N	334	-0-	-142	-0-	334	2			N	-0-					26
03	341	N	281	-0-	-60	-0-	280	2	1	9	N	1					27
04	390	N	144	-0-	-246	-0-	144	2			N	-0-					27
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27
06	270	N	102	-0-	-168	-0-	101	2	1	9	N	1					28
*07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1086	-0-	-6	-0-	1086	2			N	-0-					89
03	1178	N	400	-0-	-778	-0-	376	2	24	9	N	22					111
04	510	N	466	-0-	-44	-0-	466	2			N	-0-					111
05	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					111
06	600	N	600	-0-	-0-	-0-	593	2	7	9	N	6					117
*07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					117

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					80
03	558	N	423	-0-	-135	-0-	419	2	4	9	N	4					84
04	510	N	258	-0-	-252	-0-	258	2			N	-0-					84
05	651	N	651	-0-	-0-	-0-	643	2	8	9	N	7					91
06	420	N	90	-0-	-330	-0-	88	2	2	9	N	2					93
*07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					55
03	62	N	-0-	-0-	-62	-0-					N	-0-					55
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					55
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					55
06	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					56
*07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	538	-0-	-302	-0-	536	2	2	9	N	2					67
03	636	N	636	-0-	-0-	-0-	628	2	8	9	N	7					74
04	750	N	360	-0-	-390	-0-	360	2			N	-0-	61	1			13
05	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	N	1					14
06	630	N	292	-0-	-338	-0-	290	2	2	9	N	2					16
*07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					16

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	184	-0-	-208	-0-	183	2	1	9	N	1					10
03	496	N	22	-0-	-474	-0-	22	2			N	-0-					10
04	150	N	32	-0-	-118	-0-	30	2	2	9	N	2					12
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					12
06	167	N	167	-0-	-0-	-0-	163	2	4	9	N	4					16
*07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					16

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	3	-0-	-193	-0-	3	3			N	-0-					77
03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	3	N	-0-	-0-	-3	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	307	-0-	-253	-0-	307	3			N	-0-					56
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					56
04	330	N	183	-0-	-147	-0-	176	3	7	9	N	6					62
05	1120	N	1120	-0-	-0-	-0-	1112	3	8	9	N	7					69
06	420	N	192	-0-	-228	-0-	190	3	2	9	N	2					71
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					71

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	535	-0-	-725	-0-	533	3	2	9	N	2					70
03	992	N	154	-0-	-838	-0-	154	3			N	-0-					70
04	480	N	-0-	-0-	-480	-0-					N	-0-	63	1			7
05	589	N	458	-0-	-131	-0-	458	3			N	-0-					7
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					7
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					7

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	315	3	6	9	N	5					100
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					100
04	390	N	-0-	-0-	-390	-0-					N	2	67	1			35
05	341	N	-0-	-0-	-341	-0-					N	-0-					35
06	30	N	-0-	-0-	-30	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2034	-0-	-486	-0-	148	1	1879	3	N	6					123
							7	9									
03	2945	X	135	-0-	-2810	-0-	16	1	119	3	N	-0-					123
04	2730	N	79	-0-	-2651	-0-	70	3	9	9	N	8	121	1			10
05	2263	N	-0-	-0-	-2263	-0-					N	-0-					10
06	120	N	-0-	-0-	-120	-0-					N	5					15
07	93	N	-0-	-0-	-93	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	200	-0-	-276	-0-	200	3			N	-0-					111
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					111
04	270	N	147	-0-	-123	-0-	147	3			N	-0-					111
05	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4					115
06	240	N	71	-0-	-169	-0-	69	3	2	9	N	2					117
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					117

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

*08	186	N	68	-0-	-118	-0-	68	2			N	-0-					1
*09	150	N	-0-	-0-	-150	-0-					N	-0-					1
*10	155	N	98	-0-	-57	-0-	98	2			N	-0-					1
*11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					1
*01	93	N	46	-0-	-47	-0-	46	2			N	-0-					1
*02	84	N	30	-0-	-54	-0-	30	2			N	-0-					1
*03	62	N	14	-0-	-48	-0-	14	2			N	-0-					1
*04	30	N	-0-	-0-	-30	-0-					N	-0-					1
*05	31	N	-0-	-0-	-31	-0-					N	-0-					1
*06	14	N	-0-	-0-	-14	-0-					N	-0-					1
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

02	392	N	370	-0-	-22	-0-	370	2			N	-0-					16
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					16
04	450	N	77	-0-	-373	-0-	77	2			N	-0-					16
05	403	N	16	-0-	-387	-0-	16	2			N	-0-					16
06	360	N	18	-0-	-342	-0-	18	2			N	-0-					16
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

02	616	N	458	-0-	-158	-0-	458	2			N	-0-					104
03	651	N	548	-0-	-103	-0-	548	2			N	-0-					104
04	450	N	247	-0-	-203	-0-	247	2			N	-0-					104
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					104
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					104
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

02	336	N	-0-	-0-	-336	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

02	1736	N	1618	-0-	-118	-0-	1618	2			N	-0-					116
03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					116
04	1770	N	1730	-0-	-40	-0-	1720	2	10	9	N	9					125
05	1798	N	1791	-0-	-7	-0-	1783	2	8	9	N	7					132
06	1740	N	1649	-0-	-91	-0-	1645	2	4	9	N	4					136
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					136

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

02	840	N	719	-0-	-121	-0-	719	2			N	-0-					16
03	868	N	774	-0-	-94	-0-	774	2			N	-0-					16
04	930	N	370	-0-	-560	-0-	370	2			N	-0-					16
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					16
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					16
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

02	1092	N	1002	-0-	-90	-0-	1002	2			N	-0-					5
03	1116	N	1095	-0-	-21	-0-	1095	2			N	-0-					5
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					5
05	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					5
06	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					5
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	6					N	NO RPT					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	6	-0-	-554	-0-	6	2			N	-0-					48
03	620	#	-0-	-0-	-620	-0-					N	-0-					48
04	450	#	-0-	-0-	-450	-0-					N	-0-					48
05	373	R	373	-0-	-0-	-0-	373	2			N	-0-					48
06	320	R	320	-0-	-0-	-0-	320	2			N	-0-					48
*07	169	R	169	-0-	-0-	-0-	169	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	20	-0-	-8	-0-	3	1	17	2	N	-0-					75
03	79	R	79	-0-	-0-	-0-	31	1	48	2	N	-0-					75
04	74	R	74	-0-	-0-	-0-	30	1	44	2	N	-0-					75
05	78	R	78	-0-	-0-	-0-	31	1	47	2	N	-0-					75
06	77	R	77	-0-	-0-	-0-	30	1	47	2	N	-0-					75
*07	79	R	79	-0-	-0-	-0-	31	1	48	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	5	-0-	-471	-0-	5	2			N	-0-					316
03	372	X	5	-0-	-367	-0-	5	2			N	-0-					316
04	360	X	5	-0-	-355	-0-	5	2			N	-0-					316
05	248	X	5	-0-	-243	-0-	5	2			N	-0-					316
06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					316
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

02	560	N	548	-0-	-12	-0-	1	1	547	2	N	-0-					17
03	3100	N	3139	-0-	39	39	6	1	3133	2	N	-0-					17
04	1366	N	1327	-0-	-39	-0-	3	1	1324	2	N	-0-					17
05	1055	N	1055	-0-	-0-	-0-	2	1	1053	2	N	-0-					17
06	870		515	-0-	-355	-0-	1	1	514	2	N	-0-					17
07	899		1880	-0-	981	981	4	1	1876	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

02	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	1560	N	80	-0-	-1480	-0-	80	3			N	-0-					-0-
*07	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

02	56	#	35	-0-	-21	-0-	35	2			N	-0-					90
03	62	#	45	-0-	-17	-0-	45	2			N	-0-					90
04	60	#	44	-0-	-16	-0-	44	2			N	-0-					90
05	51	R	51	-0-	-0-	-0-	51	2			N	-0-					90
06	35	R	35	-0-	-0-	-0-	35	2			N	-0-					90
*07	50	R	50	-0-	-0-	-0-	50	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

02	1092	N	822	-0-	-270	-0-	822	2			N	-0-					105
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					105
04	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					105
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					105
06	1050	N	284	-0-	-766	-0-	284	2			N	-0-					105
07	1488	N	1235	-0-	-253	-0-	1235	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					207
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					207
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					207
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					207
06	720	N	415	-0-	-305	-0-	415	2			N	-0-					207
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

02	700	N	645	-0-	-55	-0-	645	2			N	-0-					189
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					189
04	780	N	714	-0-	-66	-0-	714	2			N	-0-					189
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					189
06	690	N	575	-0-	-115	-0-	575	2			N	-0-					189
07	744	N	733	-0-	-11	-0-	733	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

02	560	N	284	-0-	-276	-0-	12	1	272	2	N	-0-					62
03	558	N	453	-0-	-105	-0-	14	1	439	2	N	-0-					62
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					62
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					62
06	450	N	18	-0-	-432	-0-	18	2			N	-0-					62
07	682	N	99	-0-	-583	-0-	99	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					70
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					70
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					70
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					70
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

02	753	N	753	-0-	-0-	-0-	270 22	1 9	461	2	N	20					64
03	744	N	716	-0-	-28	-0-	250	1	466	2	N	-0-					64
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					64
05	744	N	636	-0-	-108	-0-	629	2	7	9	N	6					70
06	690	N	232	-0-	-458	-0-	232	2			N	-0-					70
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					70

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

02	3836	X	3565	-0-	-271	-0-	10	1	3555	2	N	-0-					170
03	4185	X	4065	-0-	-120	-0-	10	1	4055	2	N	-0-					170
04	3990	X	3933	-0-	-57	-0-	10 28	1 9	3895	2	N	25	169	1			26
05	4123	X	4014	-0-	-109	-0-	10	1	4004	2	N	-0-					26
06	3930	X	3745	-0-	-185	-0-	10	1	3735	2	N	-0-					26
07	4061	X	3923	-0-	-138	-0-	10	1	3913	2	N	-0-					26

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

02	1148	N	977	-0-	-171	-0-	28	1	949	2	N	-0-					65
03	1271	N	1033	-0-	-238	-0-	31 17	1 9	985	2	N	15					80
04	1088	N	1088	-0-	-0-	-0-	29	1	1059	2	N	-0-					80
05	1361	N	1361	-0-	-0-	-0-	26 8	1 9	1327	2	N	7					87
06	990	N	548	-0-	-442	-0-	23 2	1 9	523	2	N	2					89
*07	1262	N	1262	-0-	-0-	-0-	31 1	1 9	1230	2	N	1					90

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1081	-0-	-39	-0-	1081	2			N	-0-					89
03	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					89
04	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					89
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					89
06	1170	N	401	-0-	-769	-0-	401	2			N	-0-					89
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					8
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					8
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					8
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					8
06	270	N	73	-0-	-197	-0-	73	3			N	-0-					8
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					8

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	151	2	2	9	N	2					13
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					13
04	150	N	73	-0-	-77	-0-	69	2	4	9	N	4					17
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
06	90	N	57	-0-	-33	-0-	54	2	3	9	N	3					20
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	282	-0-	-278	-0-	282	3			N	-0-					40
03	744	N	342	-0-	-402	-0-	342	3			N	-0-					40
04	480	N	183	-0-	-297	-0-	182	3	1	9	N	1					41
05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					41
06	330	N	53	-0-	-277	-0-	53	3			N	-0-					41
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	81	-0-	-87 B	-0-	81	2			N	-0-					-0-
03	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	90	N	53	-0-	-37 B	-0-	53	2			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					50
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					50
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					50
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					50
06	150	N	58	-0-	-92	-0-	58	2			N	-0-					50
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1188	-0-	-212	-0-	1188	2			N	-0-					196
03	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					196
04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					196
05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					196
06	1260	N	340	-0-	-920	-0-	340	2			N	-0-					196
07	1643	N	1384	-0-	-259	-0-	1384	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
03	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*07	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					20
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					20
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					20
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					20
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					20
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1974	-0-	-42	-0-	12	1	1962	3	N	-0-					5
03	2284	N	2284	-0-	-0-	-0-	13	1	2271	3	N	-0-					5
04	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					5
05	3029	N	3029	-0-	-0-	-0-	3029	3			N	-0-					5
06	2160	N	1980	-0-	-180	-0-	1980	3			N	-0-					5
*07	2832	N	2832	-0-	-0-	-0-	2832	3			N	-0-					5

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	486	-0-	-186	-0-	486	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	130	1	195	2	N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	130	1	1082	2	N	-0-					-0-
05	1921	N	1921	-0-	-0-	-0-	130	1	1791	2	N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	113	1	1432	2	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	71	1	782	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

02	532	N	472	-0-	-60	-0-	472	2			Y	-0-					15
03	589	N	478	-0-	-111	-0-	478	2			Y	-0-					15
04	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					15
05	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					15
06	450	N	47	-0-	-403	-0-	47	2			Y	-0-					15
07	651	N	406	-0-	-245	-0-	406	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

02	1092	N	1039	-0-	-53	-0-	140	1	899	2	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	155	1	926	2	N	-0-					-0-
04	1200	N	1089	-0-	-111	-0-	150	1	939	2	N	-0-					-0-
05	1147	N	1032	-0-	-115	-0-	136	1	896	2	N	-0-					-0-
06	1050	N	1002	-0-	-48	-0-	133	1	869	2	N	-0-					-0-
*07	1234	N	1234	-0-	-0-	-0-	155	1	1079	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

02	1092	N	642	-0-	-450	-0-	642	2			N	-0-					-0-
03	961	N	612	-0-	-349	-0-	612	2			N	-0-					-0-
04	1440	N	470	-0-	-970	-0-	470	2			N	-0-					-0-
05	713	N	403	-0-	-310	-0-	403	2			N	-0-					-0-
06	600	N	297	-0-	-303	-0-	297	2			N	-0-					-0-
07	496	N	265	-0-	-231	-0-	265	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	589	N	485	-0-	-104	-0-	485	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					156
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					156
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					156
05	219	N	219	-0-	-0-	-0-	198	2	21	9	N	19					175
06	180	N	84	-0-	-96	-0-	84	2			N	-0-					175
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
05	248	N	104	-0-	-144	-0-	104	3			N	-0-					-0-
06	240	N	107	-0-	-133	-0-	107	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

02	224	N	50	-0-	-174	-0-	50	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
04	3000	N	3993	-0-	993	993	3993	2			N	-0-					-0-
05	3077	N	2084	-0-	-993	-0-	2084	2			N	-0-					-0-
06	1710	N	223	-0-	-1487	-0-	223	2			N	-0-					-0-
*07	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

02	192	N	192	-0-	-0-	-0-	56	1	129	2	N	6					118
							7	9									
03	186	N	170	-0-	-16	-0-	62	1	104	2	N	4					122
							4	9									
04	150	N	114	-0-	-36	-0-	60	1	53	2	N	1					123
							1	9									
05	217	N	105	-0-	-112	-0-	62	1	43	2	N	-0-					123
06	150	N	61	-0-	-89	-0-	36	1	25	2	N	-0-					123
07	124	N	-0-	-0-	-124	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

02	7000	11498	-0-	4498	B	34236	11498	3			N	-0-					-0-
03	7750	16594	-0-	8844	B	43080	16594	3			N	-0-					-0-
04	7500	15769	-0-	8269	B	51349	15769	3			N	-0-					-0-
05	7750	11298	-0-	3548	B	54897	11298	3			N	-0-					-0-
06	7500	-0-	-0-	-7500	B	47397					N	-0-					-0-
07	7750	12957	-0-	5207	B	52604	12957	3			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512 B	-50392					N	-0-					-0-
03	527	N	-0-	-0-	-527 B	-50392					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-50392					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-50392					N	-0-					-0-
06	0	N	5	-0-	5 B	-50387	5	3			N	-0-					-0-
07	0	N	1984	-0-	1984 B	-48403	1984	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	392	-0-	-252	-0-	392	2			N	-0-					-0-
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
04	810	N	616	-0-	-194	-0-	616	2			N	-0-					-0-
05	434	N	266	-0-	-168	-0-	266	2			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	651	N	211	-0-	-440	-0-	211	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2501	-0-	-467	-0-	2501	2			N	-0-					-0-
03	3348	X	3224	-0-	-124	-0-	3224	2			N	-0-					-0-
04	3240	X	2803	-0-	-437	-0-	2803	2			N	-0-					-0-
05	3348	X	1430	-0-	-1918	-0-	1430	2			N	-0-					-0-
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
07	3224	X	1986	-0-	-1238	-0-	1986	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	317	-0-	-159	-0-	317	2			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	341	N	154	-0-	-187	-0-	154	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	570	-0-	-46	-0-	570	2			N	-0-					-0-
03	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
04	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
05	620	N	361	-0-	-259	-0-	361	2			N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	589	N	293	-0-	-296	-0-	293	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	720	N	545	-0-	-175	-0-	545	2			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
06	540	N	310	-0-	-230	-0-	310	2			N	-0-					-0-
07	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	32	-0-	-696	-0-	32	2			N	-0-					-0-
03	682	N	130	-0-	-552	-0-	130	2			N	-0-					-0-
04	240	N	33	-0-	-207	-0-	33	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

02	532	N	474	-0-	-58	B	-0-	48	1	425	2	N	1				150
								1	9								
03	527	N	301	-0-	-226	B	-0-	42	1	259	2	N	-0-				150
04	643	N	643	-0-	-0-	B	-0-	60	1	583	2	N	-0-				150
05	625	N	625	-0-	-0-	B	-0-	62	1	563	2	N	-0-				150
06	300	N	209	-0-	-91	B	-0-	18	1	191	2	N	-0-				150
07	620	N	581	-0-	-39	B	-0-	62	1	515	2	N	4				154
								4	9								

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

02	1272	N	1272	-0-	-0-	B	-0-	1220	3	52	9	N	47				194
03	1373	N	1373	-0-	-0-	B	-0-	1370	3	3	9	N	3				197
04	1350	N	1314	-0-	-36	B	-0-	1275	3	39	9	N	35	180	1		52
05	1395	N	1391	-0-	-4	B	-0-	1385	3	6	9	N	5				57
06	1354	N	1354	-0-	-0-	B	-0-	1329	3	25	9	N	23				80
07	1364	N	1098	-0-	-266	B	-0-	1086	3	12	9	N	11				91

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15 B	-0-	293	2			N	-0-					95
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					95
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					95
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					95
06	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					95
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

02	0	N	-0-	-0-	-0- B	-530					N	-0-					184
03	0	N	-0-	-0-	-0- B	-530					N	-0-					184
04	0	N	-0-	-0-	-0- B	-530					N	-0-					184
05	0	N	-0-	-0-	-0- B	-530					N	-0-					184
06	0	N	-0-	-0-	-0- B	-530					N	-0-					184
07	0	N	NO RPT	-0-	-0- B	-530					N	NO RPT					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

02	P&A-COND		-0-	-0-	-0- B	-0-					N	-0-					88
03	0	A	-0-	-0-	-0- B	-0-					N	-0-	88	1			-0-
04	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09675 02/17/2019

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

02	1115	N	1115	-0-	-0- B	-0-	1089	3	26	9	N	24					266
03	1259	N	1259	-0-	-0- B	-0-	1191	3	68	9	N	62					328
04	1141	N	1141	-0-	-0- B	-0-	1130	3	11	9	N	10	182	1			156
05	1308	N	1308	-0-	-0- B	-0-	1245	3	63	9	N	57					213
06	1192	N	1192	-0-	-0- B	-0-	1153	3	39	9	N	35					248
*07	1205	N	1205	-0-	-0- B	-0-	1182	3	23	9	N	21					269

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

02	714	N	714	-0-	-0- B	-0-	714	2			Y	-0-					311
03	893	N	893	-0-	-0- B	-0-	893	2			Y	-0-					311
04	928	N	928	-0-	-0- B	-0-	925	2	3	9	Y	3					314
05	718	N	718	-0-	-0- B	-0-	705	2	13	9	Y	12					326
06	598	N	598	-0-	-0- B	-0-	588	2	10	9	Y	9					335
07	558	N	NO RPT	-0-	-558 B	-0-					Y	NO RPT					335

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

02	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
03	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
04	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
05	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
06	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
07	14B2 EXT		NO RPT	-0-	-0- B	-4993					N	NO RPT					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

02	1428	N	1407	-0-	-21	-0-	11	1	1396	2	N	-0-					90
03	1550	N	1471	-0-	-79	-0-	12	1	1459	2	N	-0-					90
04	1530	N	1494	-0-	-36	-0-	1494	2			N	-0-					90
05	1550	N	1538	-0-	-12	-0-	1538	2			N	-0-					90
06	1487	N	1487	-0-	-0-	-0-	1472	2	15	9	N	14					104
07	1550	N	1482	-0-	-68	-0-	1482	2			N	-0-					104

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

02	476	N	467	-0-	-9	-0-	467	3			N	-0-					18
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					18
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					18
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					18
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					18
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

02	579	N	579	-0-	-0-	-0-	11	1	568	3	N	-0-					48
03	592	N	592	-0-	-0-	-0-	13	1	572	3	N	-0-					48
							7	4									
04	605	N	605	-0-	-0-	-0-	534	3	71	4	N	-0-					48
05	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			45
06	570	N	461	-0-	-109	-0-	461	3			N	-0-					45
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	364	3	496	4	N	-0-					20
03	378	N	378	-0-	-0-	-0-	362	3	16	4	N	-0-					20
04	480	N	317	-0-	-163	-0-	317	3			N	-0-					20
05	496	N	324	-0-	-172	-0-	324	3			N	-0-					20
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20
07	341	N	237	-0-	-104	-0-	237	3			N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0-	-0-	1751	3	52	9	N	47	197	1			27
03	1922	N	784	-0-	-1138	-0-	784	3			N	-0-					27
04	2071	N	2071	-0-	-0-	-0-	2031	3	40	9	N	36					63
05	1857	N	1857	-0-	-0-	-0-	1846	3	11	9	N	10					73
*06	1678	N	1678	-0-	-0-	-0-	1672	3	6	9	N	5					78
07	2108	N	1746	-0-	-362	-0-	1740	3	6	9	N	5					83

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-	90	7			44
03	1240	N	762	-0-	-478	-0-	762	3			N	-0-					44
04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					44
05	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					44
*06	825	N	825	-0-	-0-	-0-	823	3	2	9	N	2					46
07	1240	N	885	-0-	-355	-0-	884	3	1	9	N	1					47

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

02	1142	N	1142	-0-	-0-	-0-	1120	2	22	9	N	20					97
03	1250	N	1250	-0-	-0-	-0-	1224	2	26	9	N	24	7	8			114
04	1200	N	1169	-0-	-31	-0-	1159	2	10	9	N	9	3	8			120
05	1271	N	1210	-0-	-61	-0-	1179	2	31	9	N	28	9	8			139
06	1200	N	872	-0-	-328	-0-	866	2	6	9	N	5	5	8			139
*07	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					139

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

02	392	N	131	-0-	-261	-0-	129	2	2	9	N	2	82	1			22
03	434	N	110	-0-	-324	-0-	110	2			N	-0-					22
04	420	N	51	-0-	-369	-0-	51	2			N	-0-					22
05	466	N	466	-0-	-0-	-0-	446	2	20	9	N	18					40
06	694	N	694	-0-	-0-	-0-	665	2	29	9	N	26	17	1			49
*07	258	N	258	-0-	-0-	-0-	249	2	9	9	N	8					57

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84	-0-	109	2	3	9	N	3					122
03	231	N	231	-0-	-0-	-0-	209	2	22	9	N	20					142
04	210	N	166	-0-	-44	-0-	157	2	9	9	N	8	112	1			38
05	228	N	228	-0-	-0-	-0-	215	2	13	9	N	12					50
06	210	N	192	-0-	-18	-0-	181	2	11	9	N	10					60
*07	271	N	271	-0-	-0-	-0-	254	2	17	9	N	15					75

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					14
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					14
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					14
05	775	N	769	-0-	-6	-0-	769	2			N	-0-					14
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					14
07	775	N	752	-0-	-23	-0-	752	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	1175	2	28	9	N	25	77	1			90
03	1302	N	1295	-0-	-7	-0-	1284	2	11	9	N	10					100
04	1284	N	1284	-0-	-0-	-0-	1271	2	13	9	N	12					112
05	1376	N	1376	-0-	-0-	-0-	1363	2	13	9	N	12					124
06	1260	N	1238	-0-	-22	-0-	1223	2	15	9	N	14					138
*07	1314	N	1314	-0-	-0-	-0-	1299	2	15	9	N	14					152

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

02	1566	N	1566	-0-	-0-	-0-	1556	2	10	9	N	9					60
03	1805	N	1805	-0-	-0-	-0-	1794	2	11	9	N	10					70
04	1818	N	1818	-0-	-0-	-0-	1807	2	11	9	N	10					80
05	1886	N	1886	-0-	-0-	-0-	1875	2	11	9	N	10					90
06	1812	N	1812	-0-	-0-	-0-	1803	2	9	9	N	8					98
*07	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					102

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

02	504	N	475	-0-	-29	-0-	475	2			N	-0-					23
03	558	N	519	-0-	-39	-0-	519	2			N	-0-					23
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					23
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					23
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					23
*07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					38
03	31	N	-0-	-0-	-31	-0-					N	-0-					38
04	6	N	-0-	-0-	-6	-0-					N	-0-					38
05	5	N	-0-	-0-	-5	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	907	2	14	9	N	13	113	1			28
03	1364	N	902	-0-	-462	-0-	895	2	7	9	N	6					34
04	1110	N	948	-0-	-162	-0-	939	2	9	9	N	8					42
05	1311	N	1311	-0-	-0-	-0-	1301	2	10	9	N	9					51
06	1258	N	1258	-0-	-0-	-0-	1251	2	7	9	N	6					57
*07	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	N	2					59

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	9	-0-	-1	-0-	3	2	6	9	N	5					58
03	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					63
04	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4					67
05	9	N	8	-0-	-1	-0-	5	2	3	9	N	3					70
06	10	N	7	-0-	-3	-0-	4	2	3	9	N	3					73
*07	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					78

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					135
03	2015	N	1796	-0-	-219	-0-	1796	2			N	-0-					135
04	1830	N	1818	-0-	-12	-0-	1818	2			N	-0-					135
05	2077	N	1912	-0-	-165	-0-	1912	2			N	-0-					135
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					135
07	1891	N	1691	-0-	-200	-0-	1691	2			N	-0-					135

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

02	4095	X	4095	-0-	-0-	-0-	4028	2	67	9	N	61					203
03	4449	X	4449	-0-	-0-	-0-	4376	2	73	9	N	66	194	1			75
04	4364	X	4364	-0-	-0-	-0-	4347	2	17	9	N	15					90
05	4345	X	4345	-0-	-0-	-0-	4332	2	13	9	N	12					102
06	4157	X	4157	-0-	-0-	-0-	4144	2	13	9	N	12					114
*07	4201	X	4201	-0-	-0-	-0-	4187	2	14	9	N	13					127

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

02	4249	X	4249	-0-	-0-	-0-	4205	2	44	9	N	40					202
03	4619	X	4404	-0-	-215	-0-	4348	2	56	9	N	51					253
04	4470	X	3789	-0-	-681	-0-	3741	2	48	9	N	44	190	1			107
05	4679	X	4679	-0-	-0-	-0-	4654	2	25	9	N	23					130
06	4811	X	4811	-0-	-0-	-0-	4764	2	47	9	N	43					173
07	4619	X	4530	-0-	-89	-0-	4496	2	34	9	N	31					204

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

02	2203	N	2203	-0-	-0-	-0-	2184	2	19	9	N	17					40
03	2482	N	2482	-0-	-0-	-0-	2449	2	33	9	N	30					70
04	2052	N	2052	-0-	-0-	-0-	2023	2	29	9	N	26					96
05	2158	N	2158	-0-	-0-	-0-	2135	2	23	9	N	21					117
06	1897	N	1897	-0-	-0-	-0-	1875	2	22	9	N	20					137
07	1519	N	1237	-0-	-282	-0-	1227	2	10	9	N	9					146

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

02	2296	N	2216	-0-	-80	-0-	2216	2			N	-0-					-0-
03	2573	N	2413	-0-	-160	-0-	2413	2			N	-0-					-0-
04	2550	N	2459	-0-	-91	-0-	2459	2			N	-0-					-0-
05	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
06	2340	N	2339	-0-	-1	-0-	2339	2			N	-0-					-0-
07	2542	N	2339	-0-	-203	-0-	2339	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

02	1740	N	1740	-0-	-0-	-0-	1718	2	22	9	N	20					220
03	1921	N	1921	-0-	-0-	-0-	1888	2	33	9	N	30					250
04	1857	N	1857	-0-	-0-	-0-	1836	2	21	9	N	19	170	1			99
05	1873	N	1873	-0-	-0-	-0-	1854	2	19	9	N	17					116
06	1780	N	1780	-0-	-0-	-0-	1759	2	21	9	N	19					135
*07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					135

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
06	1290	N	1068	-0-	-222	-0-	1068	2			N	-0-					-0-
07	1333	N	897	-0-	-436	-0-	897	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

02	1541	N	1541	-0-	-0-	-0-	1527	2	14	9	N	13					61
03	1751	N	1751	-0-	-0-	-0-	1736	2	15	9	N	14					75
04	1657	N	1657	-0-	-0-	-0-	1644	2	13	9	N	12					87
05	1429	N	1429	-0-	-0-	-0-	1404	2	25	9	N	23					110
06	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	N	17					127
*07	1631	N	1631	-0-	-0-	-0-	1613	2	18	9	N	16					143

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

02	986	N	986	-0-	-0-	-0-	975	2	11	9	N	10					38
03	1153	N	1153	-0-	-0-	-0-	1142	2	11	9	N	10					48
04	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					60
05	1228	N	1228	-0-	-0-	-0-	1219	2	9	9	N	8					68
06	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	N	3					71
*07	1243	N	1243	-0-	-0-	-0-	1237	2	6	9	N	5					76

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	486	-0-	-74	-0-	443	2	43	9	N	39	153	1			123
03	816	N	816	-0-	-0-	-0-	744	2	72	9	N	65					188
04	989	N	989	-0-	-0-	-0-	811	2	178	9	N	162	185	1			165
05	701	N	701	-0-	-0-	-0-	624	2	77	9	N	70					235
06	921	N	921	-0-	-0-	-0-	778	2	143	9	N	130	171	1			194
*07	775	N	775	-0-	-0-	-0-	684	2	91	9	N	83	177	1			100

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

02	1568	N	1430	-0-	-138	-0-	1424	2	6	9	N	5					133
03	1736	N	1634	-0-	-102	-0-	1634	2			N	-0-					133
04	1935	N	1935	-0-	-0-	-0-	1912	2	23	9	N	21					154
05	1581	N	752	-0-	-829	-0-	742	2	10	9	N	9					163
06	1590	N	323	-0-	-1267	-0-	323	2			N	-0-					163
07	2015	N	456	-0-	-1559	-0-	456	2			N	-0-					163

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

02	4677	X	4677	-0-	-0-	-0-	4648	2	29	9	N	26	137	1	1	8	25
03	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					25
04	6237	X	6237	-0-	-0-	-0-	6237	2			N	-0-					25
05	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					25
06	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					25
*07	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

02	625	N	625	-0-	-0-	-0-	572	2	53	9	N	48	140	1			203
03	763	N	763	-0-	-0-	-0-	676	2	87	9	N	79					282
04	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4	172	1			114
05	705	N	705	-0-	-0-	-0-	657	2	48	9	N	44					158
06	808	N	808	-0-	-0-	-0-	753	2	55	9	N	50					208
*07	878	N	878	-0-	-0-	-0-	764	2	114	9	N	104					312

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

02	280	N	66	-0-	-214	-0-	66	2			N	-0-					212
03	279	N	-0-	-0-	-279	-0-					N	15	184	1			43
04	240	N	-0-	-0-	-240	-0-					N	-0-					43
05	62	N	-0-	-0-	-62	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	117	2	6	9	N	5	5	8			37
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2	2	8			37
04	127	N	127	-0-	-0-	-0-	124	2	3	9	N	3	3	8			37
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					37
*07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					146
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					146
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					146
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					146
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

02	3178	X	3178	-0-	-0-	-0-	3160	2	18	9	N	16	1	8			113
03	3523	X	3523	-0-	-0-	-0-	3515	2	8	9	N	7					120
04	3297	X	3297	-0-	-0-	-0-	3284	2	13	9	N	12					132
05	3297	X	3297	-0-	-0-	-0-	3291	2	6	9	N	5					137
06	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	N	1					138
*07	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					138

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		1694	-0-	1694	1694	1684	2	10	9	N	9					78
04	14B2 EXT		7879	-0-	7879	9573	7844	2	35	9	N	32					110
05	14B2 EXT		9390	-0-	9390	18963	9293	2	97	9	N	88					198
06	0	W	8922	-0-	8922	27885	8855	2	67	9	N	61	174	1			85
07	0	W	7896	-0-	7896	35781	7843	2	53	9	N	48					133

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

02	1260	N	1156	-0-	-104	-0-	1150	2	6	9	N	5					170
03	1722	N	1722	-0-	-0-	-0-	1716	2	6	9	N	5					175
04	1504	N	1504	-0-	-0-	-0-	1494	2	10	9	N	9					184
05	1271	N	1260	-0-	-11	-0-	1249	2	11	9	N	10					194
06	1680	N	1268	-0-	-412	-0-	1262	2	6	9	N	5					199
07	1550	N	1295	-0-	-255	-0-	1292	2	3	9	N	3					202

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

*08	246	N	246	-0-	-0-	-0-	239	2	7	9	N	6					278
*09	233	N	233	-0-	-0-	-0-	223	2	10	9	N	9					287
*10	251	N	251	-0-	-0-	-0-	241	2	10	9	N	9					296
*11	237	N	237	-0-	-0-	-0-	235	2	2	9	N	2					298
*12	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4					302
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-	178	1			124
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					170
03	212	N	212	-0-	-0-	-0-	203	2	9	9	N	8					136
04	195	N	195	-0-	-0-	-0-	182	2	13	9	N	12					190
05	204	N	204	-0-	-0-	-0-	202	2	2	9	N	2					192
06	180	N	-0-	-0-	-180	-0-					N	8					200
07	186	N	105	-0-	-81	-0-	96	2	9	9	N	8					193

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	838	-0-	-2	-0-	838	2			N	-0-					176
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					176
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					176
05	930	N	911	-0-	-19	-0-	911	2			N	-0-					176
06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					176
*07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

02	6048	X	5709	-0-	-339	-0-	5467	2	242	9	N	220	177	1	6	8	191
03	6665	X	6006	-0-	-659	-0-	5806	2	200	9	N	182	174	1	3	8	196
04	6180	X	5674	-0-	-506	-0-	5546	2	128	9	N	116					312
05	6324	X	5867	-0-	-457	-0-	5680	2	187	9	N	170	171	1			311
06	6120	X	5511	-0-	-609	-0-	5332	2	179	9	N	163	343	1			131
07	6324	X	5612	-0-	-712	-0-	5454	2	158	9	N	144	169	1			106

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

02	9688	X	8572	-0-	-1116	-0-	8393	2	179	9	N	163	170	1	1	8	216
03	10478	X	9435	-0-	-1043	-0-	9150	2	285	9	N	259	176	1	1	8	298
04	9900	X	8658	-0-	-1242	-0-	8368	2	290	9	N	264	360	1	1	8	201
05	10199	X	9011	-0-	-1188	-0-	8765	2	246	9	N	224	189	1			236
06	9870	X	8817	-0-	-1053	-0-	8572	2	245	9	N	223	172	1			287
07	9486	X	9063	-0-	-423	-0-	8847	2	216	9	N	196	168	1			315

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	6509	-0-	-1079	-0-	6388	2	121	9	N	110	3	8			320
03	8277	X	7337	-0-	-940	-0-	7226	2	111	9	N	101	184	1	1	8	236
04	17283	X	17283	-0-	-0-	-0-	17145	2	138	9	N	125	8	8			353
05	19478	X	19478	-0-	-0-	-0-	19247	2	231	9	N	210	334	1			229
06	18522	X	18522	-0-	-0-	-0-	18316	2	206	9	N	187	187	1			229
*07	18998	X	18998	-0-	-0-	-0-	18820	2	178	9	N	162					391

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	4298	-0-	-1806	-0-	4226	2	72	9	N	65	197	1			154
03	6758	X	872	-0-	-5886	-0-	865	2	7	9	N	6					160
04	5970	X	2448	-0-	-3522	-0-	2446	2	2	9	N	2					162
05	6045	X	4479	-0-	-1566	-0-	4399	2	80	9	N	73					235
06	4920	X	4797	-0-	-123	-0-	4776	2	21	9	N	19					254
*07	5392	X	5392	-0-	-0-	-0-	5368	2	24	9	N	22					276

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	7409	-0-	-291	-0-	7334	2	75	9	N	68	193	1			132
03	8525	X	7117	-0-	-1408	-0-	7056	2	61	9	N	55					187
04	8040	X	7543	-0-	-497	-0-	7454	2	89	9	N	81	1	8			267
05	8308	X	7257	-0-	-1051	-0-	7181	2	76	9	N	69	195	1			141
06	8040	X	6997	-0-	-1043	-0-	6987	2	10	9	N	9					150
07	8215	X	7501	-0-	-714	-0-	7473	2	28	9	N	25					175

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4759	X	4759	-0-	-0-	-0-	4539	2	220	9	N	200	9	8			367
03	3952	X	3952	-0-	-0-	-0-	3751	2	201	9	N	183	187	1	4	8	359
04	3140	X	3140	-0-	-0-	-0-	2928	2	212	9	N	193	372	1	3	8	177
05	6999	X	6999	-0-	-0-	-0-	6801	2	198	9	N	180					357
06	6842	X	6842	-0-	-0-	-0-	6732	2	110	9	N	100	192	1			265
*07	7124	X	7124	-0-	-0-	-0-	6841	2	283	9	N	257	192	1			330

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5977	-0-	-855	-0-	5791	2	186	9	N	169	197	1	7	8	102
03	7285	X	6276	-0-	-1009	-0-	6098	2	178	9	N	162	174	1	3	8	87
04	7050	X	6242	-0-	-808	-0-	6055	2	187	9	N	170	2	8			255
05	7068	X	6115	-0-	-953	-0-	5929	2	186	9	N	169	182	1			242
06	6750	X	6047	-0-	-703	-0-	5882	2	165	9	N	150	188	1			204
*07	6669	X	6669	-0-	-0-	-0-	6475	2	194	9	N	176	186	1			194

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13664	X	11569	-0-	-2095	-0-	11054	2	515	9	N	468	342	1	3	8	567
03	14632	X	12501	-0-	-2131	-0-	11943	2	558	9	N	507	521	1	1	8	552
04	13140	X	11699	-0-	-1441	-0-	11181	2	518	9	N	471	541	1	3	8	479
05	13578	X	11874	-0-	-1704	-0-	11338	2	536	9	N	487	527	1			439
06	12750	X	11318	-0-	-1432	-0-	10854	2	464	9	N	422	511	1			350
07	12803	X	11475	-0-	-1328	-0-	10995	2	480	9	N	436	331	1			455

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3915	-0-	-0-	-0-	3532	2	383	9	N	348	198	1			474
03	4298	X	4298	-0-	-0-	-0-	3804	2	494	9	N	449	595	1			328
04	4296	X	4296	-0-	-0-	-0-	3888	2	408	9	N	371	381	1			318
05	4379	X	4379	-0-	-0-	-0-	3940	2	439	9	N	399	564	1			153
06	4080	X	3946	-0-	-134	-0-	3469	2	477	9	N	434	198	1			389
07	4216	X	3942	-0-	-274	-0-	3566	2	376	9	N	342	394	1			337

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5774	-0-	-526	-0-	5711	2	63	9	N	57					238
03	6758	X	6191	-0-	-567	-0-	6136	2	55	9	N	50	192	1	1	8	95
04	6330	X	5914	-0-	-416	-0-	5885	2	29	9	N	26	1	8			120
05	6452	X	6452	-0-	-0-	-0-	6401	2	51	9	N	46					166
06	6180	X	5998	-0-	-182	-0-	5942	2	56	9	N	51					217
07	6386	X	6076	-0-	-310	-0-	6024	2	52	9	N	47	181	1			83

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2868	X	2868	-0-	-0-	-0-	2612	2	256	9	N	233	184	1	3	8	599
03	2968	X	2968	-0-	-0-	-0-	2712	2	256	9	N	233	364	1	1	8	467
04	3076	X	3076	-0-	-0-	-0-	2777	2	299	9	N	272	195	1			544
05	3238	X	3238	-0-	-0-	-0-	2912	2	326	9	N	296	369	1			471
06	3193	X	3193	-0-	-0-	-0-	2999	2	194	9	N	176	179	1			468
*07	3546	X	3546	-0-	-0-	-0-	3110	2	436	9	N	396	370	1			494

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	X	1546	-0-	-0-	-0-	1349	2	197	9	N	179	159	1	3	8	329
03	1718	X	1718	-0-	-0-	-0-	1491	2	227	9	N	206	179	1	1	8	355
04	1534	X	1534	-0-	-0-	-0-	1323	2	211	9	N	192	180	1			367
05	1705	X	1430	-0-	-275	-0-	1301	2	129	9	N	117	184	1			300
06	1650	N	1171	-0-	-479	-0-	1063	2	108	9	N	98	182	1			216
07	1581	N	994	-0-	-587	-0-	861	2	133	9	N	121	191	1			146

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4270	-0-	-294	-0-	3906	2	364	9	N	331	359	1			286
03	5208	X	4657	-0-	-551	-0-	4242	2	415	9	N	377	353	1			310
04	5040	X	4764	-0-	-276	-0-	4404	2	360	9	N	327	185	1			452
05	6276	X	6276	-0-	-0-	-0-	5921	2	355	9	N	323	529	1			246
06	4590	X	4518	-0-	-72	-0-	4198	2	320	9	N	291	189	1			348
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					348

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8456	X	7305	-0-	-1151	-0-	7165	2	140	9	N	127	194	1	7	8	192
03	9052	X	7511	-0-	-1541	-0-	7312	2	199	9	N	181	186	1	2	8	185
04	8730	X	7489	-0-	-1241	-0-	7329	2	160	9	N	145	199	1	3	8	128
05	8680	X	3280	-0-	-5400	-0-	3164	2	116	9	N	105					233
06	8100	X	3855	-0-	-4245	-0-	3746	2	109	9	N	99	197	1			135
07	8091	X	7404	-0-	-687	-0-	7213	2	191	9	N	174	187	1			122

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7924	X	7308	-0-	-616	-0-	7131	2	177	9	N	161	191	1			209
03	8773	X	7671	-0-	-1102	-0-	7451	2	220	9	N	200	188	1			221
04	8400	X	6167	-0-	-2233	-0-	5976	2	191	9	N	174	184	1			211
05	8525	X	6928	-0-	-1597	-0-	6723	2	205	9	N	186	189	1			208
06	7980	X	7162	-0-	-818	-0-	6989	2	173	9	N	157	183	1			182
07	8091	X	6931	-0-	-1160	-0-	6753	2	178	9	N	162	177	1			167

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3945	-0-	-3	-0-	3470	2	475	9	N	432	188	1	15	8	463
03	4681	X	4681	-0-	-0-	-0-	4140	2	541	9	N	492	551	1	7	8	397
04	4231	X	4231	-0-	-0-	-0-	3792	2	439	9	N	399	371	1	5	8	420
05	4382	X	4382	-0-	-0-	-0-	3924	2	458	9	N	416	368	1			468
06	4530	X	3564	-0-	-966	-0-	3256	2	308	9	N	280	551	1			197
07	4681	X	3725	-0-	-956	-0-	3330	2	395	9	N	359	186	1			370

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3621	-0-	-271	-0-	3249	2	372	9	N	338	386	1	13	8	202
03	4309	X	3565	-0-	-744	-0-	3200	2	365	9	N	332	195	1	5	8	334
04	4170	X	3526	-0-	-644	-0-	3190	2	336	9	N	305	380	1	6	8	253
05	3999	X	3376	-0-	-623	-0-	3016	2	360	9	N	327	193	1			387
06	3870	X	3301	-0-	-569	-0-	2941	2	360	9	N	327	559	1			155
07	3999	X	3193	-0-	-806	-0-	2881	2	312	9	N	284	187	1			252

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4436	-0-	-156	-0-	4169	2	267	9	N	243	177	1	12	8	132
03	4960	X	4734	-0-	-226	-0-	4456	2	278	9	N	253	334	1	5	8	46
04	4800	X	4160	-0-	-640	-0-	3911	2	249	9	N	226	166	1			106
05	4960	X	4486	-0-	-474	-0-	4244	2	242	9	N	220	173	1			153
06	4740	X	4450	-0-	-290	-0-	4226	2	224	9	N	204	176	1			181
07	4898	X	4484	-0-	-414	-0-	4202	2	282	9	N	256	336	1			101

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	6880	-0-	-204	-0-	6203	2	677	9	N	615	761	1	2	8	254
03	7285	X	7095	-0-	-190	-0-	6380	2	715	9	N	650	564	1			340
04	7110	X	7085	-0-	-25	-0-	6325	2	760	9	N	691	750	1	71	8	210
05	7626	X	7030	-0-	-596	-0-	6358	2	672	9	N	611	566	1			255
06	7380	X	6448	-0-	-932	-0-	5841	2	607	9	N	552	550	1			257
07	7626	X	7187	-0-	-439	-0-	6521	2	666	9	N	605	542	1			320

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18088	X	12383	-0-	-5705	-0-	11302	2	1081	9	N	983	886	1	29	8	441
03	19716	X	12797	-0-	-6919	-0-	11718	2	1079	9	N	981	943	1	12	8	467
04	17250	X	11964	-0-	-5286	-0-	10937	2	1027	9	N	934	892	1	6	8	503
05	15469	X	11732	-0-	-3737	-0-	10774	2	958	9	N	871	750	1			624
06	14040	X	11830	-0-	-2210	-0-	10961	2	869	9	N	790	954	1			460
*07	11166	X	11166	-0-	-0-	-0-	10329	2	837	9	N	761	761	1			460

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	6931	-0-	-2701	-0-	6257	2	674	9	N	613	1004	1	12	8	180
03	10106	X	7360	-0-	-2746	-0-	6754	2	606	9	N	551	402	1	4	8	325
04	8970	X	7702	-0-	-1268	-0-	7014	2	688	9	N	625	711	1	6	8	233
05	8773	X	7504	-0-	-1269	-0-	6868	2	636	9	N	578	524	1			287
06	8130	X	7505	-0-	-625	-0-	6887	2	618	9	N	562	671	1			178
07	7967	X	7559	-0-	-408	-0-	6975	2	584	9	N	531	489	1			220

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11088	X	10798	-0-	-290	-0-	10303	2	495	9	N	450	527	1	2	8	139
03	12276	X	10356	-0-	-1920	-0-	9843	2	513	9	N	466	339	1			266
04	11880	X	9205	-0-	-2675	-0-	8724	2	481	9	N	437	498	1			205
05	11966	X	8731	-0-	-3235	-0-	8257	2	474	9	N	431	338	1			298
06	11580	X	8644	-0-	-2936	-0-	8197	2	447	9	N	406	503	1			201
07	11966	X	8739	-0-	-3227	-0-	8313	2	426	9	N	387	327	1			261

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	495	2	182	9	N	165	185	1	22	8	176
03	806	N	794	-0-	-12	-0-	629	2	165	9	N	150	183	1	9	8	134
04	845	N	845	-0-	-0-	-0-	638	2	207	9	N	188					322
05	809	N	809	-0-	-0-	-0-	657	2	152	9	N	138	183	1			277
06	793	N	793	-0-	-0-	-0-	647	2	146	9	N	133	185	1			225
07	868	N	739	-0-	-129	-0-	584	2	155	9	N	141	194	1			172

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26068	X	23164	-0-	-2904	-0-	22329	2	835	9	N	759	869	1	2	8	213
03	27776	X	24158	-0-	-3618	-0-	23281	2	877	9	N	797	677	1			333
04	26280	X	23086	-0-	-3194	-0-	22276	2	810	9	N	736	866	1			203
05	27156	X	23463	-0-	-3693	-0-	22660	2	803	9	N	730	690	1			243
06	25680	X	22263	-0-	-3417	-0-	21526	2	737	9	N	670	690	1			223
07	25637	X	22358	-0-	-3279	-0-	21651	2	707	9	N	643	681	1			185

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

02	11424	X	9221	-0-	-2203	-0-	8484	2	737	9	N	670	687	1	2	8	218
03	12617	X	9835	-0-	-2782	-0-	9026	2	809	9	N	735	681	1			272
04	11430	X	9662	-0-	-1768	-0-	8925	2	737	9	N	670	686	1			256
05	11470	X	9902	-0-	-1568	-0-	9121	2	781	9	N	710	677	1			289
06	10740	X	9477	-0-	-1263	-0-	8758	2	719	9	N	654	691	1			252
07	10199	X	9465	-0-	-734	-0-	8787	2	678	9	N	616	683	1			185

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

02	5628	X	4821	-0-	-807	-0-	4219	2	602	9	N	547	543	1	20	8	398
03	6231	X	5949	-0-	-282	-0-	5292	2	657	9	N	597	367	1	9	8	619
04	6030	X	5038	-0-	-992	-0-	4456	2	582	9	N	529	559	1	5	8	584
05	6045	X	4847	-0-	-1198	-0-	4253	2	594	9	N	540	739	1			385
06	5760	X	5342	-0-	-418	-0-	4744	2	598	9	N	544	548	1			381
07	5952	X	4981	-0-	-971	-0-	4385	2	596	9	N	542	740	1			183

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

02	5656	X	4252	-0-	-1404	-0-	3647	2	605	9	N	550	363	1	12	8	355
03	6262	X	3335	-0-	-2927	-0-	2797	2	538	9	N	489	564	1	4	8	276
04	5790	X	4640	-0-	-1150	-0-	4071	2	569	9	N	517	579	1	3	8	211
05	7408	X	7408	-0-	-0-	-0-	6774	2	634	9	N	576	528	1			259
06	5615	X	5615	-0-	-0-	-0-	5025	2	590	9	N	536	551	1			244
*07	5304	X	5304	-0-	-0-	-0-	4736	2	568	9	N	516	557	1			203

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

02	4396	X	3998	-0-	-398	-0-	3474	2	524	9	N	476	562	1	13	8	177
03	4867	X	3636	-0-	-1231	-0-	2997	2	639	9	N	581	386	1	5	8	367
04	4290	X	3990	-0-	-300	-0-	3363	2	627	9	N	570	744	1			193
05	4960	X	4960	-0-	-0-	-0-	4370	2	590	9	N	536	521	1			208
06	4290	X	3353	-0-	-937	-0-	2872	2	481	9	N	437	372	1			273
07	4433	X	3179	-0-	-1254	-0-	2524	2	655	9	N	595	562	1			306

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

02	9492	X	8139	-0-	-1353	-0-	7779	2	360	9	N	327	382	1	13	8	684
03	10509	X	8566	-0-	-1943	-0-	8204	2	362	9	N	329	562	1	4	8	447
04	9660	X	7644	-0-	-2016	-0-	7301	2	343	9	N	312	183	1	2	8	574
05	9145	X	6970	-0-	-2175	-0-	6649	2	321	9	N	292	560	1			306
06	8730	X	7925	-0-	-805	-0-	7606	2	319	9	N	290	186	1			410
*07	7541	X	7541	-0-	-0-	-0-	7274	2	267	9	N	243	188	1			465

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

02	3920	X	3373	-0-	-547	-0-	2795	2	578	9	N	525	552	1	22	8	334
03	4340	X	3892	-0-	-448	-0-	3184	2	708	9	N	644	729	1	9	8	240
04	3930	X	3726	-0-	-204	-0-	3096	2	630	9	N	573	545	1	7	8	261
05	4061	X	3617	-0-	-444	-0-	2994	2	623	9	N	566	366	1			461
06	3810	X	3219	-0-	-591	-0-	2676	2	543	9	N	494	544	1			411
07	3906	X	3330	-0-	-576	-0-	2759	2	571	9	N	519	755	1			175

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3776	-0-	-984	-0-	3170	2	606	9	N	551	579	1			339
03	5270	X	4877	-0-	-393	-0-	4191	2	686	9	N	624	552	1			411
04	4800	X	4251	-0-	-549	-0-	3638	2	613	9	N	557	544	1			424
05	4836	X	4164	-0-	-672	-0-	3542	2	622	9	N	565	743	1			246
06	4710	X	3794	-0-	-916	-0-	3218	2	576	9	N	524	558	1			212
07	4867	X	3818	-0-	-1049	-0-	3286	2	532	9	N	484	382	1			314

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

02	9744	X	8086	-0-	-1658	-0-	7185	2	901	9	N	819	774	1	15	8	286
03	10199	X	8557	-0-	-1642	-0-	7610	2	947	9	N	861	775	1	6	8	366
04	9510	X	7721	-0-	-1789	-0-	6877	2	844	9	N	767	749	1			384
05	9486	X	7522	-0-	-1964	-0-	6668	2	854	9	N	776	743	1			417
06	8880	X	7586	-0-	-1294	-0-	6816	2	770	9	N	700	754	1			363
07	8959	X	8055	-0-	-904	-0-	7196	2	859	9	N	781	765	1			379

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

02	7532	X	6849	-0-	-683	-0-	6211	2	638	9	N	580	748	1			221
03	8246	X	7327	-0-	-919	-0-	6760	2	567	9	N	515	291	1			445
04	7710	X	6954	-0-	-756	-0-	6318	2	636	9	N	578	703	1			320
05	7750	X	6445	-0-	-1305	-0-	5897	2	548	9	N	498	511	1			307
06	7500	X	6243	-0-	-1257	-0-	5640	2	603	9	N	548	519	1			336
07	7595	X	6649	-0-	-946	-0-	6073	2	576	9	N	524	501	1			359

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

02	9212	X	6159	-0-	-3053	-0-	5636	2	523	9	N	475	381	1	4	8	587
03	8680	X	5748	-0-	-2932	-0-	5332	2	416	9	N	378	554	1	2	8	409
04	7830	X	6111	-0-	-1719	-0-	5623	2	488	9	N	444	371	1	2	8	480
05	7409	X	6378	-0-	-1031	-0-	5820	2	558	9	N	507	372	1			615
06	6840	X	6278	-0-	-562	-0-	5843	2	435	9	N	395	558	1			452
07	6820	X	6393	-0-	-427	-0-	5858	2	535	9	N	486	544	1			394

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

02	19796	X	16260	-0-	-3536	-0-	15667	2	593	9	N	539	572	1	2	8	347
03	21669	X	16366	-0-	-5303	-0-	15809	2	557	9	N	506	570	1			283
04	19410	X	14841	-0-	-4569	-0-	14360	2	481	9	N	437	564	1			156
05	19561	X	14556	-0-	-5005	-0-	14063	2	493	9	N	448	376	1			228
06	18947	X	18947	-0-	-0-	-0-	18232	2	715	9	N	650	562	1			316
*07	20670	X	20670	-0-	-0-	-0-	20000	2	670	9	N	609	557	1			368

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

02	6132	X	5790	-0-	-342	-0-	5119	2	671	9	N	610	755	1	12	8	254
03	6789	X	6163	-0-	-626	-0-	5473	2	690	9	N	627	576	1	5	8	300
04	6390	X	5762	-0-	-628	-0-	5143	2	619	9	N	563	377	1	4	8	482
05	6417	X	6072	-0-	-345	-0-	5434	2	638	9	N	580	567	1			495
06	6210	X	4937	-0-	-1273	-0-	4406	2	531	9	N	483	560	1			418
07	6417	X	5092	-0-	-1325	-0-	4551	2	541	9	N	492	575	1			335

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

02	2772	X	2764	-0-	-8	-0-	2611	2	153	9	N	139	11	8			269
03	2976	X	2798	-0-	-178	-0-	2669	2	129	9	N	117	185	1	4	8	197
04	2880	X	2660	-0-	-220	-0-	2558	2	102	9	N	93	6	8			284
05	3069	X	2639	-0-	-430	-0-	2534	2	105	9	N	95	192	1			187
06	2970	X	2304	-0-	-666	-0-	2234	2	70	9	N	64					251
07	3069	X	2317	-0-	-752	-0-	2237	2	80	9	N	73	188	1			136

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2054	-0-	-1166	-0-	1867	2	187	9	N	170	358	1	15	8	105
03	3255	X	2531	-0-	-724	-0-	2308	2	223	9	N	203	177	1	5	8	126
04	2700	X	2581	-0-	-119	-0-	2375	2	206	9	N	187	8	8			305
05	2839	X	2839	-0-	-0-	-0-	2650	2	189	9	N	172	184	1			293
06	2580	X	2453	-0-	-127	-0-	2320	2	133	9	N	121	189	1			225
07	2666	X	2330	-0-	-336	-0-	2154	2	176	9	N	160	187	1			198

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	6240	-0-	-284	-0-	5261	2	979	9	N	890	763	1	17	8	343
03	7285	X	6551	-0-	-734	-0-	5448	2	1103	9	N	1003	1146	1	5	8	195
04	7050	X	6087	-0-	-963	-0-	5133	2	954	9	N	867	751	1	6	8	305
05	7285	X	5663	-0-	-1622	-0-	4742	2	921	9	N	837	944	1			198
06	6780	X	5797	-0-	-983	-0-	4895	2	902	9	N	820	739	1			279
07	6913	X	5962	-0-	-951	-0-	5092	2	870	9	N	791	729	1			341

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4487	-0-	-77	-0-	4172	2	315	9	N	286	380	1	15	8	266
03	4595	X	4595	-0-	-0-	-0-	4280	2	315	9	N	286	384	1	6	8	162
04	4097	X	4097	-0-	-0-	-0-	3824	2	273	9	N	248	186	1	4	8	220
05	4960	X	3957	-0-	-1003	-0-	3679	2	278	9	N	253	187	1			286
06	4800	X	3217	-0-	-1583	-0-	3000	2	217	9	N	197	187	1			296
07	4960	X	2902	-0-	-2058	-0-	2656	2	246	9	N	224	376	1			144

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	8135	-0-	-3821	-0-	7377	2	758	9	N	689	703	1	3	8	181
03	12741	X	9828	-0-	-2913	-0-	9021	2	807	9	N	734	696	1	1	8	218
04	10350	X	9928	-0-	-422	-0-	9168	2	760	9	N	691	690	1			219
05	11336	X	11336	-0-	-0-	-0-	10537	2	799	9	N	726	681	1			264
06	10796	X	10796	-0-	-0-	-0-	10096	2	700	9	N	636	682	1			218
*07	10951	X	10951	-0-	-0-	-0-	10257	2	694	9	N	631	687	1			162

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	5912	-0-	-1760	-0-	5322	2	590	9	N	536	375	1	13	8	305
03	6231	X	5592	-0-	-639	-0-	4974	2	618	9	N	562	546	1	5	8	316
04	6030	X	5783	-0-	-247	-0-	5255	2	528	9	N	480	549	1	4	8	243
05	6541	X	5287	-0-	-1254	-0-	4797	2	490	9	N	445	561	1			127
06	6330	X	5601	-0-	-729	-0-	5103	2	498	9	N	453	377	1			203
07	6541	X	5426	-0-	-1115	-0-	4956	2	470	9	N	427	384	1			246

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	8054	-0-	-2138	-0-	7256	2	798	9	N	725	1030	1	22	8	193
03	11284	X	9120	-0-	-2164	-0-	8264	2	856	9	N	778	738	1	9	8	224
04	9870	X	8430	-0-	-1440	-0-	7802	2	628	9	N	571	546	1	6	8	243
05	9734	X	8785	-0-	-949	-0-	8000	2	785	9	N	714	742	1			215
06	8820	X	7663	-0-	-1157	-0-	6935	2	728	9	N	662	552	1			325
07	9114	X	7751	-0-	-1363	-0-	7045	2	706	9	N	642	767	1			200

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52808	X	36706	-0-	-16102	-0-	35401	2	1305	9	N	1186	1141	1	30	8	153
03	55676	X	36605	-0-	-19071	-0-	35347	2	1258	9	N	1144	1119	1	10	8	168
04	50910	X	33420	-0-	-17490	-0-	32303	2	1117	9	N	1015	1079	1	14	8	90
05	48329	X	32972	-0-	-15357	-0-	31919	2	1053	9	N	957	746	1			301
06	43080	X	32037	-0-	-11043	-0-	31017	2	1020	9	N	927	925	1			303
07	40641	X	32492	-0-	-8149	-0-	31514	2	978	9	N	889	926	1			266

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

02	11340	X	7659	-0-	-3681	-0-	6762	2	897	9	N	815	745	1	13	8	376
03	11067	X	8001	-0-	-3066	-0-	7129	2	872	9	N	793	762	1	5	8	402
04	9660	X	7872	-0-	-1788	-0-	7047	2	825	9	N	750	559	1	4	8	589
05	9548	X	7890	-0-	-1658	-0-	7151	2	739	9	N	672	922	1			339
06	8910	X	7269	-0-	-1641	-0-	6587	2	682	9	N	620	556	1			403
07	8494	X	7470	-0-	-1024	-0-	6721	2	749	9	N	681	950	1			134

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

02	28168	X	22554	-0-	-5614	-0-	20934	2	1620	9	N	1473	1699	1	2	8	338
03	30132	X	23785	-0-	-6347	-0-	22138	2	1647	9	N	1497	1307	1			528
04	27750	X	22664	-0-	-5086	-0-	21142	2	1522	9	N	1384	1687	1			225
05	27218	X	22943	-0-	-4275	-0-	21432	2	1511	9	N	1374	1290	1			309
06	25320	X	21669	-0-	-3651	-0-	20302	2	1367	9	N	1243	1110	1			442
07	24986	X	22053	-0-	-2933	-0-	20692	2	1361	9	N	1237	1291	1			388

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

02	31612	X	25104	-0-	-6508	-0-	24209	2	895	9	N	814	764	1	2	8	342
03	33635	X	26223	-0-	-7412	-0-	25340	2	883	9	N	803	757	1			388
04	31080	X	24526	-0-	-6554	-0-	23754	2	772	9	N	702	930	1			160
05	29760	X	23903	-0-	-5857	-0-	23138	2	765	9	N	695	561	1			294
06	26910	X	22130	-0-	-4780	-0-	21463	2	667	9	N	606	563	1			337
07	27807	X	22251	-0-	-5556	-0-	21607	2	644	9	N	585	552	1			370

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

02	27748	X	21056	-0-	-6692	-0-	20150	2	906	9	N	824	1123	1	1	8	279
03	30721	X	21906	-0-	-8815	-0-	21020	2	886	9	N	805	746	1			338
04	27540	X	20692	-0-	-6848	-0-	19901	2	791	9	N	719	744	1			313
05	25823	X	21025	-0-	-4798	-0-	20242	2	783	9	N	712	752	1			273
06	23100	X	19429	-0-	-3671	-0-	18771	2	658	9	N	598	563	1			308
07	23312	X	19320	-0-	-3992	-0-	18676	2	644	9	N	585	557	1			336

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

02	17948	X	16758	-0-	-1190	-0-	15789	2	969	9	N	881	851	1	2	8	255
03	19871	X	17618	-0-	-2253	-0-	16630	2	988	9	N	898	854	1	1	8	298
04	19230	X	16586	-0-	-2644	-0-	15693	2	893	9	N	812	856	1			254
05	19871	X	16457	-0-	-3414	-0-	15593	2	864	9	N	785	830	1			209
06	18960	X	15284	-0-	-3676	-0-	14527	2	757	9	N	688	676	1			221
07	18569	X	15074	-0-	-3495	-0-	14341	2	733	9	N	666	675	1			212

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23490	X	23490	-0-	-0-	-0-	22438	2	1052	9	N	956	956	1	2	8	388
03	24743	X	24743	-0-	-0-	-0-	23694	2	1049	9	N	954	936	1			406
04	22993	X	22993	-0-	-0-	-0-	22071	2	922	9	N	838	937	1			307
05	22318	X	22318	-0-	-0-	-0-	21428	2	890	9	N	809	931	1			185
06	20729	X	20729	-0-	-0-	-0-	19967	2	762	9	N	693	564	1			314
*07	20540	X	20540	-0-	-0-	-0-	19796	2	744	9	N	676	734	1			256

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27916	X	20833	-0-	-7083	-0-	19781	2	1052	9	N	956	1021	1	3	8	268
03	29357	X	21863	-0-	-7494	-0-	20803	2	1060	9	N	964	853	1			379
04	26190	X	20712	-0-	-5478	-0-	19748	2	964	9	N	876	1031	1			224
05	25637	X	20598	-0-	-5039	-0-	19677	2	921	9	N	837	684	1			377
06	23910	X	19257	-0-	-4653	-0-	18440	2	817	9	N	743	848	1			272
07	23064	X	19233	-0-	-3831	-0-	18428	2	805	9	N	732	688	1			316

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59304	X	46582	-0-	-12722	-0-	44121	2	2461	9	N	2237	2083	1	47	8	440
03	62899	X	53637	-0-	-9262	-0-	50945	2	2692	9	N	2447	2276	1	16	8	595
04	58230	X	49529	-0-	-8701	-0-	47178	2	2351	9	N	2137	2263	1	25	8	444
05	58187	X	45731	-0-	-12456	-0-	43640	2	2091	9	N	1901	2057	1			288
06	52860	X	36339	-0-	-16521	-0-	34631	2	1708	9	N	1553	1503	1			338
07	53630	X	32207	-0-	-21423	-0-	30659	2	1548	9	N	1407	1483	1			262

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38590	X	38590	-0-	-0-	-0-	35247	2	3343	9	N	3039	2826	1			798
03	39897	X	32884	-0-	-7013	-0-	30311	2	2573	9	N	2339	2620	1			517
04	38610	X	26177	-0-	-12433	-0-	24144	2	2033	9	N	1848	2041	1			324
05	39897	X	29419	-0-	-10478	-0-	27306	2	2113	9	N	1921	2015	1			230
06	38610	X	27911	-0-	-10699	-0-	26090	2	1821	9	N	1655	1477	1			408
07	39897	X	20515	-0-	-19382	-0-	19238	2	1277	9	N	1161	1287	1			282

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	962	-0-	-130	-0-	945	2	17	9	N	15					77
03	1364	N	1056	-0-	-308	-0-	1038	2	18	9	N	16					93
04	1170	N	1007	-0-	-163	-0-	994	2	13	9	N	12					105
05	1098	N	1098	-0-	-0-	-0-	1083	2	15	9	N	14					119
06	1057	N	1057	-0-	-0-	-0-	1051	2	6	9	N	5					124
*07	1200	N	1200	-0-	-0-	-0-	1187	2	13	9	N	12					136

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	694	2	11	9	N	10					197
03	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10					207
*04	750	N	537	-0-	-213	-0-	537	2			N	-0-	184	1			23
*05	775	N	697	-0-	-78	-0-	695	2	2	9	N	2					25
*06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					25
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					25

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1595	-0-	-57	-0-	51	1	1533	2	Y	10					31
							11	9									
03	1793	N	1793	-0-	-0-	-0-	52	1	1735	2	Y	5					36
							6	9									
04	1880	N	1880	-0-	-0-	-0-	55	1	1819	2	Y	5					41
							6	9									
05	1767	N	1608	-0-	-159	-0-	49	1	1557	2	Y	2					43
							2	9									
06	1740	N	1584	-0-	-156	-0-	48	1	1536	2	Y	-0-					43
07	1953	N	1732	-0-	-221	-0-	50	1	1682	2	Y	-0-					43

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	681	N	681	-0-	-0-	-0-	269	1	412	2	Y	-0-					25
03	539	N	539	-0-	-0-	-0-	298	1	241	2	Y	-0-					25
04	730	N	730	-0-	-0-	-0-	288	1	442	2	Y	-0-					25
05	744	N	728	-0-	-16	-0-	298	1	430	2	Y	-0-					25
06	510	N	467	-0-	-43	-0-	288	1	179	2	Y	-0-					25
*07	777	N	777	-0-	-0-	-0-	298	1	479	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	72	1			24

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					68
03	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
04	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
05	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
06	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
*07	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	457	N	457	-0-	-0-	-0-	120	1	337	2	Y	-0-					27
03	538	N	538	-0-	-0-	-0-	133	1	405	2	Y	-0-					27
04	390	N	384	-0-	-6	-0-	129	1	255	2	Y	-0-					27
05	496	N	428	-0-	-68	-0-	133	1	295	2	Y	-0-					27
06	510	N	355	-0-	-155	-0-	129	1	226	2	Y	-0-					27
07	403	N	376	-0-	-27	-0-	133	1	243	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	241	1	124	2	Y	-0-					20
03	366	N	366	-0-	-0-	-0-	267	1	99	2	Y	-0-					20
04	310	N	310	-0-	-0-	-0-	258	1	52	2	Y	-0-					20
05	310	N	310	-0-	-0-	-0-	267	1	43	2	Y	-0-					20
06	302	N	302	-0-	-0-	-0-	258	1	44	2	Y	-0-					20
*07	309	N	309	-0-	-0-	-0-	267	1	42	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

02	476	N	412	-0-	-64	-0-	202	1	196	2	Y	13					40
							14	9									
03	415	N	415	-0-	-0-	-0-	223	1	164	2	Y	25					65
							28	9									
04	420	N	345	-0-	-75	-0-	216	1	129	2	Y	-0-					65
05	465	N	258	-0-	-207	-0-	223	1	35	2	Y	-0-					65
06	680	N	680	-0-	-0-	-0-	216	1	309	2	Y	141	172	1			34
							155	9									
*07	504	N	504	-0-	-0-	-0-	223	1	248	2	Y	30	1	8			63
							33	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

02	231	N	231	-0-	-0-	-0-	101	1	130	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	112	1	145	2	Y	-0-					-0-
04	300	N	272	-0-	-28	-0-	108	1	164	2	Y	-0-					-0-
05	248	N	203	-0-	-45	-0-	112	1	91	2	Y	-0-					-0-
06	240	N	32	-0-	-208	-0-	32	1			Y	-0-					-0-
07	279	N	186	-0-	-93	-0-	123	2	63	9	Y	57	43	1			14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	332	-0-	-172	-0-	101	1	230	2	Y	1	1	8			23
							1	9									
03	665	N	665	-0-	-0-	-0-	112	1	553	2	Y	-0-					23
04	643	N	643	-0-	-0-	-0-	108	1	535	2	Y	-0-					23
05	609	N	609	-0-	-0-	-0-	112	1	497	2	Y	-0-					23
06	630	N	478	-0-	-152	-0-	108	1	370	2	Y	-0-					23
07	651	N	587	-0-	-64	-0-	112	1	460	2	Y	14					37
							15	9									

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	1			Y	-0-					47
03	124	N	97	-0-	-27	-0-	97	1			Y	-0-					47
04	120	N	108	-0-	-12	-0-	108	1			Y	-0-					47
05	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
06	90	N	29	-0-	-61	-0-	29	1			Y	-0-					47
07	124	N	-0-	-0-	-124	-0-					Y	25	54	1			18

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1869	-0-	-35	-0-	1558	1	311	3	N	-0-					188
03	2108	N	2026	-0-	-82	-0-	1725	1	301	3	N	-0-					188
04	2010	N	1934	-0-	-76	-0-	1669	1	265	3	N	-0-					188
05	2077	N	1916	-0-	-161	-0-	1725	1	191	3	N	-0-					188
06	1959	N	1959	-0-	-0-	-0-	1669	1	290	3	N	-0-					188
07	1984	N	1887	-0-	-97	-0-	1725	1	162	3	N	-0-					188

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21891	X	21891	-0-	-0-	-0-	19399	2	2492	9	N	2265	2228	1			456
03	23834	X	23834	-0-	-0-	-0-	21169	2	2665	9	N	2423	2366	1			513
04	23640	X	23501	-0-	-139	-0-	21082	2	2419	9	N	2199	2431	1			281
05	24428	X	22597	-0-	-1831	-0-	20251	2	2346	9	N	2133	2063	1			351
06	23640	X	20477	-0-	-3163	-0-	18336	2	2141	9	N	1946	1886	1			411
07	24273	X	NO RPT	-0-	-24273	-0-					N	NO RPT					411

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	74	N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					12
03	66	N	66	-0-	-0-	-0-	2	1	63	2	N	1					13
							1	9									
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					13
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					13
*07	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					14

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

02	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					18
03	2511	N	2138	-0-	-373	-0-	2138	3			N	-0-					18
04	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-					18
05	2690	N	2690	-0-	-0-	-0-	2690	3			N	-0-					18
06	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
07	2666	N	2658	-0-	-8	-0-	2658	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

02	623	N	623	-0-	-0-	-0-	10	1	613	2	Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	12	1	604	2	Y	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1060	-0-	-32	-0-	11	1	1049	2	N	-0-					150
03	1178	N	1159	-0-	-19	-0-	12	1	1112	2	N	32					182
							35	9									
04	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					182
05	1178	N	1076	-0-	-102	-0-	1053	2	23	9	N	21	180	1			23
06	1110	N	962	-0-	-148	-0-	962	2			N	-0-	6	5			17
*07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					17

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	SWR 10		668	-0-	668	57908	17	1	651	2	N	-0-					52
03	SWR 10		602	-0-	602	58510	22	1	570	2	N	9					61
							10	9									
04	SWR 10		591	-0-	591	59101	591	2			N	-0-					61
05	SWR 10		690	-0-	690	59791	690	2			N	-0-					61
06	SWR 10		598	-0-	598	60389	598	2			N	-0-					61
07	SWR 10		581	-0-	581	60970	575	2	6	9	N	5					66

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	142	-0-	-54	-0-	142	2			N	-0-					22
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					22
04	210	N	108	-0-	-102	-0-	77	2	31	4	N	-0-					22
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					22
06	150	N	-0-	-0-	-150	-0-					N	-0-					22
07	124	N	-0-	-0-	-124	-0-					N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					12
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					12
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					12
05	868	N	860	-0-	-8	-0-	860	2			N	-0-					12
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
07	837	N	731	-0-	-106	-0-	731	2			N	-0-					12

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	89	-0-	-163	-0-	11	1	78	3	N	-0-					133
03	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					133
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					133
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					133
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					133
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					133

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					127
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					127
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					127
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					127
06	660	N	649	-0-	-11	-0-	649	3			N	-0-					127
07	651	N	616	-0-	-35	-0-	605	3	11	4	N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28	-0-	10	1	354	3	N	-0-					127
03	434	N	397	-0-	-37	-0-	11	1	386	3	N	-0-					127
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					127
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					127
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					127
07	403	N	326	-0-	-77	-0-	326	3			N	-0-					127

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	10	1	485	3	N	-0-					33
03	558	N	540	-0-	-18	-0-	11	1	529	3	N	-0-					33
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					33
05	558	N	464	-0-	-94	-0-	464	3			N	-0-					33
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					33
*07	530	N	530	-0-	-0-	-0-	519	3	11	9	N	10					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	858	-0-	-122	-0-	10	1	848	3	N	-0-					52
03	1054	N	929	-0-	-125	-0-	12	1	917	3	N	-0-					52
04	990	N	984	-0-	-6	-0-	984	3			N	-0-					52
05	1247	N	1247	-0-	-0-	-0-	1226	3	21	4	N	-0-					52
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					52
*07	1263	N	1263	-0-	-0-	-0-	1180	3	83	9	N	75					127

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	10	1	448	3	N	-0-					79
03	513	N	513	-0-	-0-	-0-	12	1	493	3	N	-0-					79
							8	4									
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					79
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					79
06	510	N	479	-0-	-31	-0-	466	3	13	4	N	-0-					79
*07	598	N	598	-0-	-0-	-0-	570	3	28	4	N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	11	1	910	3	N	-0-					18
03	970	N	970	-0-	-0-	-0-	12	1	958	3	N	-0-					18
04	990	N	843	-0-	-147	-0-	843	3			N	-0-					18
05	1023	N	863	-0-	-160	-0-	863	3			N	-0-					18
06	930	N	850	-0-	-80	-0-	850	3			N	-0-					18
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	19530	X	17342	-0-	-2188	-0-	11	1	16598	3	N	666	400	1			405
							733	9									
02	17136	X	14812	-0-	-2324	-0-	10	1	14777	3	N	23	186	1			242
							25	9									
03	18569	X	16046	-0-	-2523	-0-	11	1	15921	3	N	104	171	1			175
							114	9									
04	17370	X	15675	-0-	-1695	-0-	15249	3	426	9	N	387	376	1			186
05	17360	X	15620	-0-	-1740	-0-	15435	3	185	9	N	168	173	1			181
06	16770	X	14698	-0-	-2072	-0-	14579	3	119	9	N	108	194	1			95
07	16399	X	14890	-0-	-1509	-0-	14716	3	174	9	N	158					253

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	884	-0-	-348	-0-	11	1	612	3	N	-0-					150
							261	4									
03	1612	N	763	-0-	-849	-0-	12	1	751	3	N	-0-					150
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					150
05	1569	N	1569	-0-	-0-	-0-	1528	3	41	9	N	37					187
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					187
07	1643	N	1574	-0-	-69	-0-	1542	3	32	9	N	29	192	1			24

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7231	X	7231	-0-	-0-	-0-	32	1	7105	2	N	85					406
							94	9									
03	7350	X	7350	-0-	-0-	-0-	36	1	7257	2	N	35	192	1			249
							18	4	39	9							
04	7910	X	7910	-0-	-0-	-0-	7753	2	157	9	N	143					392
05	7845	X	7845	-0-	-0-	-0-	7705	2	140	9	N	127	365	1			154
06	7453	X	7453	-0-	-0-	-0-	7330	2	22	4	N	92					246
							101	9									
*07	7611	X	7611	-0-	-0-	-0-	7528	2	83	9	N	75					321

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	11437	-0-	-1107	-0-	32	1	11164	2	N	219	178	1			371
							241	9									
03	13609	X	12452	-0-	-1157	-0-	35	1	12109	2	N	280	379	1			272
							308	9									
04	13080	X	11709	-0-	-1371	-0-	11629	2	80	9	N	73	184	1			161
05	13175	X	11906	-0-	-1269	-0-	11613	2	293	9	N	266	195	1			232
06	12540	X	11382	-0-	-1158	-0-	11017	2	365	9	N	332	195	1			369
07	12648	X	11439	-0-	-1209	-0-	11229	2	210	9	N	191	191	1			369

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3685	-0-	-375	-0-	33	1	3617	2	N	32					260
							35	9									
03	4371	X	3968	-0-	-403	-0-	36	1	3841	2	N	83					343
							91	9									
04	4920	X	3170	-0-	-1750	-0-	3006	2	112	4	N	47					390
							52	9									
05	5084	X	4328	-0-	-756	-0-	4278	2	50	9	N	45	191	1			244
06	4920	X	3713	-0-	-1207	-0-	3713	2			N	-0-					244
07	4092	X	4021	-0-	-71	-0-	3817	2	204	9	N	185	192	1			237

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	816	-0-	-640	-0-	33	1	753	2	N	27					309
							30	9									
03	1612	X	943	-0-	-669	-0-	37	1	876	2	N	27	173	1			163
							30	9									
04	978	N	978	-0-	-0-	-0-	946	2	32	9	N	29					192
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-	44	5			148
06	1531	N	1531	-0-	-0-	-0-	1487	2	44	9	N	40					188
*07	2689	N	2689	-0-	-0-	-0-	2628	2	61	9	N	55					243

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	7221	-0-	-1179	-0-	31	1	7190	3	N	-0-					119
03	9207	X	8169	-0-	-1038	-0-	35	1	7719	3	N	377	365	1			131
							415	9									
04	8400	X	7773	-0-	-627	-0-	7500	3	273	9	N	248	199	1			180
05	8215	X	7675	-0-	-540	-0-	7453	3	222	9	N	202	195	1			187
06	7920	X	7275	-0-	-645	-0-	7210	3	65	9	N	59					246
07	8184	X	6857	-0-	-1327	-0-	6713	3	144	9	N	131	196	1			181

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

02	3388	X	2058	-0-	-1330	-0-	10	1	1913	2	N	123					238
							135	9									
03	3317	X	2300	-0-	-1017	-0-	11	1	2232	2	N	52	190	1			100
							57	9									
04	2880	X	2355	-0-	-525	-0-	2217	2	138	9	N	125					225
05	2976	X	2231	-0-	-745	-0-	2122	2	109	9	N	99	191	1			133
06	2880	X	2234	-0-	-646	-0-	2100	2	134	9	N	122					255
07	2449	X	2168	-0-	-281	-0-	2077	2	91	9	N	83	193	1			145

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

02	280	N	266	-0-	-14	-0-	160	1	67	3	N	35	183	1			108
							39	9									
03	310	N	238	-0-	-72	-0-	178	1	60	3	N	-0-					108
04	340	N	340	-0-	-0-	-0-	172	1	61	3	N	97					205
							107	9									
05	310	N	276	-0-	-34	-0-	178	1	98	3	N	-0-					205
06	388	N	388	-0-	-0-	-0-	172	1	216	3	N	-0-					205
*07	402	N	402	-0-	-0-	-0-	178	1	224	3	N	-0-					205

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					150
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					150
04	608	N	608	-0-	-0-	-0-	596	3	12	9	N	11					161
05	623	N	623	-0-	-0-	-0-	594	3	29	9	N	26					187
06	580	N	580	-0-	-0-	-0-	562	3	18	9	N	16					203
*07	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	183	1			33

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	31	-0-	-137	-0-	31	3			N	-0-					97
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					97
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					97
05	606	N	606	-0-	-0-	-0-	595	3	11	9	N	10					107
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					107
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					107

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					317
03	3237	X	3237	-0-	-0-	-0-	3179	3	58	9	N	53	186	1			184
04	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					184
05	2661	X	2661	-0-	-0-	-0-	2598	3	63	9	N	57	188	1			53
06	3360	X	2454	-0-	-906	-0-	2423	3	31	9	N	28					81
07	3472	X	1960	-0-	-1512	-0-	1934	3	26	9	N	24					105

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4208	X	4208	-0-	-0-	-0-	4132	3	76	9	N	69					107
03	3937	X	3553	-0-	-384	-0-	3511	3	42	9	N	38					145
04	2033	X	2033	-0-	-0-	-0-	2014	3	19	9	N	17					162
05	1710	X	1710	-0-	-0-	-0-	1674	3	36	9	N	33	180	1			15
06	4500	X	2375	-0-	-2125	-0-	2317	3	58	9	N	53					68
07	4650	X	2266	-0-	-2384	-0-	2222	3	44	9	N	40					108

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3582	-0-	-58	-0-	3541	3	41	9	N	37					318
03	3999	X	3839	-0-	-160	-0-	3771	3	68	9	N	62					380
04	4730	X	4730	-0-	-0-	-0-	4610	3	120	9	N	109	371	1			118
05	4829	X	4829	-0-	-0-	-0-	4678	3	151	9	N	137	183	1			72
06	4761	X	4761	-0-	-0-	-0-	4595	3	166	9	N	151					223
07	4867	X	4481	-0-	-386	-0-	4343	3	138	9	N	125	180	1			168

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4612	-0-	-372	-0-	4447	3	165	9	Y	150	180	1			122
03	5518	X	5219	-0-	-299	-0-	5131	3	88	9	Y	80					202
04	5393	X	5393	-0-	-0-	-0-	5307	3	86	9	Y	78					280
05	5525	X	5525	-0-	-0-	-0-	5398	3	127	9	Y	115	197	1			198
06	5480	X	5480	-0-	-0-	-0-	5220	3	260	9	Y	236	185	1			249
*07	5565	X	5565	-0-	-0-	-0-	5468	3	97	9	Y	88					337

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8341	X	8341	-0-	-0-	-0-	8264	3	77	9	N	70	197	1			160
03	7440	X	7440	-0-	-0-	-0-	7338	3	102	9	N	93					253
04	7296	X	7296	-0-	-0-	-0-	7120	3	176	9	N	160	191	1			222
05	7285	X	6400	-0-	-885	-0-	6309	3	91	9	N	83	193	1			112
06	8940	X	6999	-0-	-1941	-0-	6896	3	103	9	N	94					206
07	9238	X	7253	-0-	-1985	-0-	7167	3	86	9	N	78	189	1			95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4030	-0-	-842	-0-	3815	3	215	9	N	195	365	1			175
03	4836	X	4422	-0-	-414	-0-	4400	3	22	9	N	20					195
04	4680	X	4596	-0-	-84	-0-	4552	3	44	9	N	40	182	1			53
05	4740	X	4740	-0-	-0-	-0-	4630	3	110	9	N	100					153
06	4560	X	4560	-0-	-0-	-0-	4477	3	83	9	N	75					228
07	4743	X	281	-0-	-4462	-0-	192	3	89	9	N	81	192	1			117

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	5804	-0-	-1700	-0-	5704	3	100	9	N	91	186	1			148
03	7986	X	7986	-0-	-0-	-0-	7800	3	186	9	N	169	197	1			120
04	7020	X	6351	-0-	-669	-0-	6219	3	132	9	N	120	187	1			53
05	6057	X	6057	-0-	-0-	-0-	5943	3	114	9	N	104					157
*06	7740	X	5632	-0-	-2108	-0-	5489	3	143	9	N	130	193	1			94
07	7998	X	5310	-0-	-2688	-0-	5207	3	103	9	N	94					188

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2501	X	2501	-0-	-0-	-0-	2448	3	53	9	N	48	189	1			100
03	5196	X	5196	-0-	-0-	-0-	5120	3	76	9	N	69					169
04	3568	X	3568	-0-	-0-	-0-	3525	3	43	9	N	39					208
05	3412	X	3412	-0-	-0-	-0-	3373	3	39	9	N	35	185	1			58
*06	4560	X	2975	-0-	-1585	-0-	2945	3	30	9	N	27					85
07	4712	X	3090	-0-	-1622	-0-	3058	3	32	9	N	29					114

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2865	-0-	-439	-0-	2771	3	94	9	N	85	188	1			185
03	3627	X	2986	-0-	-641	-0-	2951	3	35	9	N	32					217
04	3707	X	3707	-0-	-0-	-0-	3607	3	100	9	N	91	195	1			113
05	3756	X	3756	-0-	-0-	-0-	3660	3	96	9	N	87					200
*06	3701	X	3701	-0-	-0-	-0-	3596	3	105	9	N	95	188	1			107
07	3813	X	3486	-0-	-327	-0-	3398	3	88	9	N	80					187

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9828	X	9494	-0-	-334	-0-	9377	3	117	9	N	106	190	1			122
03	10602	X	10137	-0-	-465	-0-	9976	3	161	9	N	146	197	1			71
04	10140	X	9927	-0-	-213	-0-	9793	3	134	9	N	122					193
05	10416	X	9473	-0-	-943	-0-	9370	3	103	9	N	94	182	1			105
*06	10170	X	8781	-0-	-1389	-0-	8711	3	70	9	N	64					169
07	10509	X	8534	-0-	-1975	-0-	8428	3	106	9	N	96	192	1			73

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6359	X	6359	-0-	-0-	-0-	6069	3	290	9	N	264	199	1			560
03	6851	X	6540	-0-	-311	-0-	6487	3	53	9	N	48	192	1			416
04	6704	X	6704	-0-	-0-	-0-	6566	3	138	9	N	125	187	1			354
05	6665	X	6361	-0-	-304	-0-	6282	3	79	9	N	72	183	1			243
*06	6810	X	6055	-0-	-755	-0-	5899	3	156	9	N	142	191	1			194
07	7037	X	5839	-0-	-1198	-0-	5758	3	81	9	N	74					268

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9466	X	9466	-0-	-0-	-0-	9322	3	144	9	N	131	186	1			213
03	10013	X	8327	-0-	-1686	-0-	8152	3	175	9	N	159	201	1			171
04	9480	X	9480	-0-	-0-	-0-	9349	3	131	9	N	119	192	1			98
05	9734	X	9187	-0-	-547	-0-	8945	3	242	9	N	220					318
*06	10140	X	8725	-0-	-1415	-0-	8603	3	122	9	N	111	368	1			61
07	10478	X	8828	-0-	-1650	-0-	8709	3	119	9	N	108					169

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

02	3257	X	3257	-0-	-0-	-0-	3018	3	239	9	N	217	368	1			165
03	3131	X	2754	-0-	-377	-0-	2539	3	215	9	N	195	190	1			170
04	3000	X	2787	-0-	-213	-0-	2626	3	161	9	N	146	183	1			133
05	2774	X	2774	-0-	-0-	-0-	2513	3	261	9	N	237	193	1			177
*06	3480	X	2674	-0-	-806	-0-	2491	3	183	9	N	166	182	1			161
07	3596	X	2599	-0-	-997	-0-	2439	3	160	9	N	145	183	1			123

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

02	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					197
03	1457	N	784	-0-	-673	-0-	69	1	715	3	N	-0-					197
04	1350	N	1350	-0-	-0-	-0-	81	1	1269	3	N	-0-	156	1			41
05	1581	N	1490	-0-	-91	-0-	93	1	1397	3	N	-0-					41
06	1407	N	1407	-0-	-0-	-0-	88	1	1319	3	N	-0-					41
07	1395	N	1359	-0-	-36	-0-	87	1	1272	3	N	-0-					41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

02	1169	N	1169	-0-	-0-	-0-	68	1	1073	3	N	25					281
							28	9									
03	1271	N	821	-0-	-450	-0-	73	1	748	3	N	-0-	195	1			86
04	1381	N	1381	-0-	-0-	-0-	83	1	1298	3	N	-0-					86
05	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					86
06	1276	N	1276	-0-	-0-	-0-	80	1	1196	3	N	-0-					86
07	1426	N	1267	-0-	-159	-0-	79	1	1146	3	N	38					124
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2571	N	2571	-0-	-0-	-0-	154	1	2417	3	N	-0-					205
03	2249	N	2249	-0-	-0-	-0-	199	1	2050	3	N	-0-					205
04	2783	N	2783	-0-	-0-	-0-	166	1	2617	3	N	-0-					205
05	2612	N	2612	-0-	-0-	-0-	163	1	2449	3	N	-0-					205
06	2570	N	2570	-0-	-0-	-0-	161	1	2409	3	N	-0-					205
*07	2721	N	2721	-0-	-0-	-0-	175	1	2546	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					15
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					15
04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					15
05	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	N	9	9	8			15
06	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					15
*07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

02	2072	N	1917	-0-	-155	-0-	1906	3	11	9	N	10	10	8			-0-
03	2263	N	2078	-0-	-185	-0-	2074	3	4	9	N	4	4	8			-0-
04	2190	N	2112	-0-	-78	-0-	2104	3	8	9	N	7	7	8			-0-
05	2174	N	2174	-0-	-0-	-0-	2164	3	10	9	N	9	9	8			-0-
06	2077	N	2077	-0-	-0-	-0-	2069	3	8	9	N	7	7	8			-0-
*07	2218	N	2218	-0-	-0-	-0-	2214	3	4	9	N	4	4	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

02	1596	N	1420	-0-	-176	-0-	1406	3	14	9	N	13	13	8			-0-
03	1643	N	1606	-0-	-37	-0-	1596	3	10	9	N	9	9	8			-0-
04	1650	N	1459	-0-	-191	-0-	1449	3	10	9	N	9	9	8			-0-
05	1581	N	743	-0-	-838	-0-	739	3	4	9	N	4	4	8			-0-
06	1560	N	480	-0-	-1080	-0-	478	3	2	9	N	2	2	8			-0-
07	1519	N	381	-0-	-1138	-0-	381	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2013	-0-	-507	-0-	2013	3			N	-0-					18
03	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					18
04	3251	X	3251	-0-	-0-	-0-	3250	3	1	9	N	1	1	8			18
05	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					18
06	2700	X	2313	-0-	-387	-0-	2312	3	1	9	N	1	1	8			18
*07	2790	X	2129	-0-	-661	-0-	2128	3	1	9	N	1	1	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					12
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					12
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					12
05	496	N	464	-0-	-32	-0-	464	3			N	-0-					12
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					12
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1221	-0-	-179	-0-	1217	3	4	9	N	4	4	8			42
03	1457	N	1213	-0-	-244	-0-	1211	3	2	9	N	2	2	8			42
04	1491	N	1491	-0-	-0-	-0-	1488	3	3	9	N	3	3	8			42
05	1416	N	1416	-0-	-0-	-0-	1413	3	3	9	N	3	3	8			42
06	1473	N	1473	-0-	-0-	-0-	1467	3	6	9	N	5	4	8			43
07	1550	N	1444	-0-	-106	-0-	1442	3	2	9	N	2	2	8			43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1186	-0-	-102	-0-	1175	3	11	9	N	10	10	8			-0-
03	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1444	3	10	9	N	9	9	8			-0-
06	1407	N	1407	-0-	-0-	-0-	1400	3	7	9	N	6	6	8			-0-
*07	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1346	3	8	9	N	7	7	8			-0-
04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
*07	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-	-44	-0-	318	3	2	9	N	2	2	8			-0-
03	372	N	326	-0-	-46	-0-	325	3	1	9	N	1	1	8			-0-
04	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	2	8			-0-
05	379	N	379	-0-	-0-	-0-	377	3	2	9	N	2	2	8			-0-
06	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-
*07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	6	6	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3	3	8			-0-
03	434	N	383	-0-	-51	-0-	382	3	1	9	N	1	1	8			-0-
04	420	N	277	-0-	-143	-0-	275	3	2	9	N	2	2	8			-0-
05	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2	2	8			-0-
06	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1	1	8			-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	957	3	7	9	N	6	6	8			-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*07	1005	N	1005	-0-	-0-	-0-	1002	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	355	-0-	-121	-0-	353	3	2	9	N	2	2	8			-0-
03	465	N	332	-0-	-133	-0-	331	3	1	9	N	1	1	8			-0-
04	450	N	300	-0-	-150	-0-	299	3	1	9	N	1	1	8			-0-
05	403	N	258	-0-	-145	-0-	256	3	2	9	N	2	2	8			-0-
06	330	N	213	-0-	-117	-0-	212	3	1	9	N	1	1	8			-0-
07	310	N	174	-0-	-136	-0-	173	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	272	3	1	9	N	1	1	8			-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	920	-0-	-116	-0-	912	3	8	9	N	7	7	8			-0-
03	1116	N	953	-0-	-163	-0-	949	3	4	9	N	4	4	8			-0-
04	1050	N	919	-0-	-131	-0-	913	3	6	9	N	5	5	8			-0-
05	1103	N	1103	-0-	-0-	-0-	1096	3	7	9	N	6	6	8			-0-
06	1066	N	1066	-0-	-0-	-0-	1060	3	6	9	N	5	5	8			-0-
*07	1058	N	1058	-0-	-0-	-0-	1055	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	234	-0-	-774	-0-	234	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	347	3	1	9	N	1	1	8			-0-
04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1	1	8			-0-
05	607	N	607	-0-	-0-	-0-	605	3	2	9	N	2	2	8			-0-
06	695	N	695	-0-	-0-	-0-	692	3	3	9	N	3	3	8			-0-
*07	777	N	777	-0-	-0-	-0-	773	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

02	728	N	621	-0-	-107	-0-	608	3	13	9	N	12	12	8			-0-
03	744	N	675	-0-	-69	-0-	663	3	12	9	N	11	11	8			-0-
04	660	N	621	-0-	-39	-0-	619	3	2	9	N	2	2	8			-0-
05	733	N	733	-0-	-0-	-0-	720	3	13	9	N	12	12	8			-0-
06	688	N	688	-0-	-0-	-0-	680	3	8	9	N	7	7	8			-0-
*07	724	N	724	-0-	-0-	-0-	722	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

02	621	N	621	-0-	-0-	-0-	620	3	1	9	N	1	1	8			-0-
03	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			-0-
04	855	N	855	-0-	-0-	-0-	853	3	2	9	N	2	2	8			-0-
05	950	N	950	-0-	-0-	-0-	948	3	2	9	N	2	2	8			-0-
06	912	N	912	-0-	-0-	-0-	904	3	8	9	N	7	7	8			-0-
*07	939	N	939	-0-	-0-	-0-	937	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

02	588	N	311	-0-	-277	-0-	311	3			N	-0-					-0-
03	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	X	78	-0-	-1034	-0-	78	3			N	-0-					-0-
03	341	X	87	-0-	-254	-0-	87	3			N	-0-					-0-
04	150	X	106	-0-	-44	-0-	77	3	29	9	N	26	26	8			-0-
05	124	X	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1925	-0-	-175	-0-	1916	3	9	9	N	8	8	8			-0-
03	2232	N	2214	-0-	-18	-0-	2207	3	7	9	N	6	6	8			-0-
04	2130	N	2094	-0-	-36	-0-	2087	3	7	9	N	6	6	8			-0-
05	2219	N	2219	-0-	-0-	-0-	2210	3	9	9	N	8	8	8			-0-
06	2180	N	2180	-0-	-0-	-0-	2173	3	7	9	N	6	6	8			-0-
*07	2247	N	2247	-0-	-0-	-0-	2244	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1650	-0-	-142	-0-	1642	3	8	9	N	7	7	8			-0-
03	1891	N	1796	-0-	-95	-0-	1789	3	7	9	N	6	6	8			-0-
04	1849	N	1849	-0-	-0-	-0-	1843	3	6	9	N	5	5	8			-0-
05	1941	N	1941	-0-	-0-	-0-	1931	3	10	9	N	9	9	8			-0-
06	1872	N	1872	-0-	-0-	-0-	1866	3	6	9	N	5	5	8			-0-
07	1922	N	1920	-0-	-2	-0-	1917	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1475	-0-	-37	-0-	1454	3	21	9	N	19	19	8			-0-
03	1643	N	1450	-0-	-193	-0-	1437	3	13	9	N	12	12	8			-0-
04	1620	N	1413	-0-	-207	-0-	1400	3	13	9	N	12	12	8			-0-
05	1643	N	1463	-0-	-180	-0-	1448	3	15	9	N	14	14	8			-0-
06	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	N	11	11	8			-0-
*07	1511	N	1511	-0-	-0-	-0-	1503	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	463	3	1	9	N	1	1	8			-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	8	8			-0-
06	475	N	475	-0-	-0-	-0-	468	3	7	9	N	6	6	8			-0-
*07	475	N	475	-0-	-0-	-0-	474	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	32	1	599	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	33	1	625	3	N	1	1	8			-0-
							1	9									
04	690	N	651	-0-	-39	-0-	32	1	619	3	N	-0-					-0-
05	713	N	692	-0-	-21	-0-	34	1	658	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	34	1	618	3	N	-0-					-0-
07	682	N	621	-0-	-61	-0-	30	1	591	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	2	8			-0-
04	582	N	582	-0-	-0-	-0-	580	3	2	9	N	2	2	8			-0-
05	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2	2	8			-0-
06	637	N	637	-0-	-0-	-0-	635	3	2	9	N	2	2	8			-0-
*07	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1733	-0-	-115	-0-	1708	3	25	9	N	23	23	8			-0-
03	1831	N	1831	-0-	-0-	-0-	1818	3	13	9	N	12	12	8			-0-
04	1860	N	1736	-0-	-124	-0-	1724	3	12	9	N	11	11	8			-0-
05	1922	N	1337	-0-	-585	-0-	1318	3	19	9	N	17	17	8			-0-
06	1770	N	1665	-0-	-105	-0-	1653	3	12	9	N	11	11	8			-0-
*07	2094	N	2094	-0-	-0-	-0-	2091	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2325	-0-	-55	-0-	2299	3	26	9	N	24	24	8			-0-
03	2918	N	2918	-0-	-0-	-0-	2899	3	19	9	N	17	17	8			-0-
04	2550	N	2063	-0-	-487	-0-	2049	3	14	9	N	13	13	8			-0-
05	2573	N	2569	-0-	-4	-0-	2551	3	18	9	N	16	16	8			-0-
06	2820	N	2485	-0-	-335	-0-	2467	3	18	9	N	16	16	8			-0-
*07	2601	N	2601	-0-	-0-	-0-	2592	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	630	N	562	-0-	-68	-0-	562	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	N	11	11	8			-0-
03	1172	N	1172	-0-	-0-	-0-	1163	3	9	9	N	8	8	8			-0-
04	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			-0-
05	1299	N	1299	-0-	-0-	-0-	1288	3	11	9	N	10	10	8			-0-
06	1278	N	1278	-0-	-0-	-0-	1270	3	8	9	N	7	7	8			-0-
*07	1345	N	1345	-0-	-0-	-0-	1341	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

02	2406	N	2406	-0-	-0-	-0-	2370	3	36	9	N	33	33	8			-0-
03	2697	N	2437	-0-	-260	-0-	2423	3	14	9	N	13	13	8			-0-
04	2610	N	2561	-0-	-49	-0-	2527	3	34	9	N	31	31	8			-0-
05	2712	N	2712	-0-	-0-	-0-	2675	3	37	9	N	34	34	8			-0-
06	2571	N	2571	-0-	-0-	-0-	2545	3	26	9	N	24	24	8			-0-
*07	2689	N	2689	-0-	-0-	-0-	2675	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

02	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8	8	8			-0-
03	827	N	827	-0-	-0-	-0-	819	3	8	9	N	7	7	8			-0-
04	800	N	800	-0-	-0-	-0-	794	3	6	9	N	5	5	8			-0-
05	911	N	911	-0-	-0-	-0-	902	3	9	9	N	8	8	8			-0-
06	888	N	888	-0-	-0-	-0-	881	3	7	9	N	6	6	8			-0-
*07	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	20	20	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1892	-0-	-40	-0-	1779	3	113	9	N	103	103	8			-0-
03	2046	N	1829	-0-	-217	-0-	1756	3	73	9	N	66	66	8			-0-
04	1950	N	1777	-0-	-173	-0-	1777	3			N	-0-					-0-
05	2108	N	2035	-0-	-73	-0-	1892	3	143	9	N	130	130	8			-0-
06	2455	N	2455	-0-	-0-	-0-	2290	3	165	9	N	150	150	8			-0-
*07	2246	N	2246	-0-	-0-	-0-	2187	3	59	9	N	54	54	8			-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2704	-0-	-236	-0-	2684	3	20	9	N	18	18	8			-0-
03	3255	X	2821	-0-	-434	-0-	2808	3	13	9	N	12	12	8			-0-
04	3150	X	2302	-0-	-848	-0-	2293	3	9	9	N	8	8	8			-0-
05	3069	X	2951	-0-	-118	-0-	2932	3	19	9	N	17	17	8			-0-
06	2970	X	2913	-0-	-57	-0-	2895	3	18	9	N	16	16	8			-0-
07	3007	X	2977	-0-	-30	-0-	2967	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3091	-0-	-801	-0-	891	1	2156	3	N	40	40	8			-0-
							44	9									
03	4309	X	3406	-0-	-903	-0-	964	1	2419	3	N	21	21	8			-0-
							23	9									
04	4170	X	3416	-0-	-754	-0-	971	1	2417	3	N	25	25	8			-0-
							28	9									
05	4309	X	3460	-0-	-849	-0-	1019	1	2401	3	N	36	36	8			-0-
							40	9									
06	3540	X	3438	-0-	-102	-0-	889	1	2520	3	N	26	26	8			-0-
							29	9									
07	3534	X	3344	-0-	-190	-0-	986	1	2339	3	N	17	17	8			-0-
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2124	-0-	-172	-0-	417	1	1706	3	N	1	1	8			-0-
							1	9									
03	2542	X	2221	-0-	-321	-0-	436	1	1784	3	N	1	1	8			-0-
							1	9									
04	2460	X	2219	-0-	-241	-0-	438	1	1781	3	N	-0-					-0-
05	2449	X	2316	-0-	-133	-0-	465	1	1850	3	N	1	1	8			-0-
							1	9									
06	2186	N	2186	-0-	-0-	-0-	452	1	1734	3	N	-0-					-0-
07	2294	N	2210	-0-	-84	-0-	452	1	1758	3	N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2132	-0-	-52	-0-	669	1	1418	3	N	41	41	8			-0-
							45	9									
03	2356	N	2140	-0-	-216	-0-	692	1	1419	3	N	26	26	8			-0-
							29	9									
04	2310	N	2230	-0-	-80	-0-	701	1	1500	3	N	26	26	8			-0-
							29	9									
05	2356	N	1474	-0-	-882	-0-	698	1	734	3	N	38	38	8			-0-
							42	9									
06	2070	N	1670	-0-	-400	-0-	700	1	944	3	N	24	24	8			-0-
							26	9									
*07	2307	N	2307	-0-	-0-	-0-	727	1	1562	3	N	16	16	8			-0-
							18	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1413	-0-	-99	-0-	1391	3	22	9	N	20	20	8			-0-
03	1674	N	1449	-0-	-225	-0-	1434	3	15	9	N	14	14	8			-0-
04	1590	N	1423	-0-	-167	-0-	1409	3	14	9	N	13	13	8			-0-
05	1550	N	1480	-0-	-70	-0-	1460	3	20	9	N	18	18	8			-0-
06	1416	N	1416	-0-	-0-	-0-	1402	3	14	9	N	13	13	8			-0-
*07	1478	N	1478	-0-	-0-	-0-	1469	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	949	-0-	-59	-0-	940	3	9	9	N	8	8	8			-0-
03	1086	N	1086	-0-	-0-	-0-	1079	3	7	9	N	6	6	8			-0-
04	1170	N	1170	-0-	-0-	-0-	1162	3	8	9	N	7	7	8			-0-
05	1131	N	1131	-0-	-0-	-0-	1120	3	11	9	N	10	10	8			-0-
06	1050	N	864	-0-	-186	-0-	864	3			N	-0-					-0-
07	1209	N	852	-0-	-357	-0-	852	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1324	-0-	-76	-0-	1324	3			N	-0-					-0-
03	1519	N	1376	-0-	-143	-0-	1376	3			N	-0-					-0-
04	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	1342	3	4	9	N	4	4	8			-0-
*07	1812	N	1812	-0-	-0-	-0-	1805	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1583	-0-	-125	-0-	1563	3	20	9	N	18	18	8			-0-
03	1860	N	1860	-0-	-0-	-0-	1842	3	18	9	N	16	16	8			-0-
04	1800	N	1762	-0-	-38	-0-	1747	3	15	9	N	14	14	8			-0-
05	1899	N	1899	-0-	-0-	-0-	1878	3	21	9	N	19	19	8			-0-
06	1840	N	1840	-0-	-0-	-0-	1823	3	17	9	N	15	15	8			-0-
*07	1911	N	1911	-0-	-0-	-0-	1902	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1492	-0-	-244	-0-	1474	3	18	9	N	16	16	8			-0-
03	1860	N	1749	-0-	-111	-0-	1735	3	14	9	N	13	13	8			-0-
04	1740	N	1643	-0-	-97	-0-	1630	3	13	9	N	12	12	8			-0-
05	1686	N	1686	-0-	-0-	-0-	1668	3	18	9	N	16	16	8			-0-
06	1752	N	1752	-0-	-0-	-0-	1737	3	15	9	N	14	14	8			-0-
*07	1809	N	1809	-0-	-0-	-0-	1801	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2255	-0-	-209	-0-	2233	3	22	9	N	20	20	8			-0-
03	2728	X	2512	-0-	-216	-0-	2483	3	29	9	N	26	26	8			-0-
04	2640	X	2476	-0-	-164	-0-	2455	3	21	9	N	19	19	8			-0-
05	2635	X	2571	-0-	-64	-0-	2543	3	28	9	N	25	25	8			-0-
06	2442	N	2442	-0-	-0-	-0-	2428	3	14	9	N	13	13	8			-0-
07	2573	N	2548	-0-	-25	-0-	2536	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1797	-0-	-163	-0-	1779	3	18	9	N	16	16	8			-0-
03	2077	N	1916	-0-	-161	-0-	1905	3	11	9	N	10	10	8			-0-
04	1980	N	1936	-0-	-44	-0-	1924	3	12	9	N	11	11	8			-0-
05	1984	N	1937	-0-	-47	-0-	1922	3	15	9	N	14	14	8			-0-
06	1885	N	1885	-0-	-0-	-0-	1873	3	12	9	N	11	11	8			-0-
07	2015	N	1987	-0-	-28	-0-	1980	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1302	-0-	-42	-0-	1287	3	15	9	N	14	14	8			-0-
03	1488	N	1325	-0-	-163	-0-	1315	3	10	9	N	9	9	8			-0-
04	1410	N	1391	-0-	-19	-0-	1379	3	12	9	N	11	11	8			-0-
05	1457	N	1452	-0-	-5	-0-	1438	3	14	9	N	13	13	8			-0-
06	1314	N	1314	-0-	-0-	-0-	1304	3	10	9	N	9	9	8			-0-
*07	1479	N	1479	-0-	-0-	-0-	1472	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	911	-0-	-237	-0-	898	3	13	9	N	12	12	8			-0-
03	1271	N	1172	-0-	-99	-0-	1144	3	28	9	N	25	25	8			-0-
04	1410	N	1183	-0-	-227	-0-	1171	3	12	9	N	11	11	8			-0-
05	1248	N	1248	-0-	-0-	-0-	1235	3	13	9	N	12	12	8			-0-
06	1140	N	1131	-0-	-9	-0-	1118	3	13	9	N	12	12	8			-0-
07	1209	N	1180	-0-	-29	-0-	1172	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1082	-0-	-94	-0-	1068	3	14	9	N	13	13	8			-0-
03	1240	N	1234	-0-	-6	-0-	1215	3	19	9	N	17	17	8			-0-
04	1170	N	1144	-0-	-26	-0-	1129	3	15	9	N	14	14	8			-0-
05	1426	N	1426	-0-	-0-	-0-	1407	3	19	9	N	17	17	8			-0-
06	1200	N	1147	-0-	-53	-0-	1133	3	14	9	N	13	13	8			-0-
*07	1219	N	1219	-0-	-0-	-0-	1211	3	8	9	N	7	7	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2293	-0-	-199	-0-	2263	3	30	9	N	27	27	8			-0-
03	2759	X	2499	-0-	-260	-0-	2480	3	19	9	N	17	17	8			-0-
04	2640	X	2458	-0-	-182	-0-	2438	3	20	9	N	18	18	8			-0-
05	2635	X	2559	-0-	-76	-0-	2529	3	30	9	N	27	27	8			-0-
06	2430	N	2415	-0-	-15	-0-	2394	3	21	9	N	19	19	8			-0-
07	2542	N	2525	-0-	-17	-0-	2514	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2155	-0-	-309	-0-	2115	3	40	9	N	36	36	8			-0-
03	2604	N	2229	-0-	-375	-0-	2207	3	22	9	N	20	20	8			-0-
04	2490	N	2369	-0-	-121	-0-	2369	3			N	-0-					-0-
05	2514	N	2514	-0-	-0-	-0-	2473	3	41	9	N	37	37	8			-0-
06	2351	N	2351	-0-	-0-	-0-	2320	3	31	9	N	28	28	8			-0-
07	2449	N	2447	-0-	-2	-0-	2430	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2770	-0-	-86	-0-	2742	3	28	9	N	25	25	8			-0-
03	3162	X	2933	-0-	-229	-0-	2908	3	25	9	N	23	23	8			-0-
04	3060	X	2976	-0-	-84	-0-	2947	3	29	9	N	26	26	8			-0-
05	3139	X	3139	-0-	-0-	-0-	3103	3	36	9	N	33	33	8			-0-
06	2978	X	2978	-0-	-0-	-0-	2949	3	29	9	N	26	26	8			-0-
*07	3114	X	3114	-0-	-0-	-0-	3100	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1969	-0-	-75	-0-	1944	3	25	9	N	23	23	8			-0-
03	3100	N	3131	-0-	31	31	3112	3	19	9	N	17	17	8			-0-
04	2160	N	2080	-0-	-80	-0-	2065	3	15	9	N	14	14	8			-0-
05	2170	N	2128	-0-	-42	-0-	2108	3	20	9	N	18	18	8			-0-
06	2670	X	2036	-0-	-634	-0-	2021	3	15	9	N	14	14	8			-0-
07	2759	X	2134	-0-	-625	-0-	2125	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3856	-0-	-484	-0-	848	1	2947	3	N	55	55	8			-0-
							61	9									
03	4774	X	3487	-0-	-1287	-0-	847	1	2604	3	N	33	33	8			-0-
							36	9									
04	4620	X	4136	-0-	-484	-0-	894	1	3201	3	N	37	37	8			-0-
							41	9									
05	4774	X	4328	-0-	-446	-0-	946	1	3326	3	N	51	51	8			-0-
							56	9									
06	4170	X	3957	-0-	-213	-0-	910	1	3010	3	N	34	34	8			-0-
							37	9									
07	4278	X	4019	-0-	-259	-0-	911	1	3085	3	N	21	21	8			-0-
							23	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2282	-0-	-238	-0-	2247	3	35	9	N	32	32	8			-0-
03	2728	X	2349	-0-	-379	-0-	2328	3	21	9	N	19	19	8			-0-
04	2640	X	2506	-0-	-134	-0-	2481	3	25	9	N	23	23	8			-0-
05	2728	X	2559	-0-	-169	-0-	2525	3	34	9	N	31	31	8			-0-
06	2506	N	2506	-0-	-0-	-0-	2481	3	25	9	N	23	23	8			-0-
07	2604	N	2513	-0-	-91	-0-	2500	3	13	9	N	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	70	70	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2733	-0-	-235	-0-	2686	3	47	9	N	43	43	8			-0-
03	3286	X	3065	-0-	-221	-0-	3036	3	29	9	N	26	26	8			-0-
04	3180	X	2900	-0-	-280	-0-	2867	3	33	9	N	30	30	8			-0-
05	3162	X	2947	-0-	-215	-0-	2904	3	43	9	N	39	39	8			-0-
06	3060	X	2804	-0-	-256	-0-	2770	3	34	9	N	31	31	8			-0-
07	3069	X	2904	-0-	-165	-0-	2885	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	398	-0-	-414	-0-	395	3	3	9	N	3	3	8			-0-
03	775	N	405	-0-	-370	-0-	404	3	1	9	N	1	1	8			-0-
04	570	N	415	-0-	-155	-0-	414	3	1	9	N	1	1	8			-0-
05	482	N	482	-0-	-0-	-0-	480	3	2	9	N	2	2	8			-0-
06	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1	1	8			-0-
*07	498	N	498	-0-	-0-	-0-	497	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2005	-0-	-291	-0-	1974	3	31	9	N	28	28	8			-0-
03	2356	N	2052	-0-	-304	-0-	2032	3	20	9	N	18	18	8			-0-
04	2310	N	2203	-0-	-107	-0-	2184	3	19	9	N	17	17	8			-0-
05	2232	N	2230	-0-	-2	-0-	2206	3	24	9	N	22	22	8			-0-
06	2072	N	2072	-0-	-0-	-0-	2057	3	15	9	N	14	14	8			-0-
07	2263	N	2132	-0-	-131	-0-	2122	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2262	-0-	-258	-0-	2232	3	30	9	N	27	27	8			-0-
03	2697	X	2334	-0-	-363	-0-	2314	3	20	9	N	18	18	8			-0-
04	2610	X	795	-0-	-1815	-0-	784	3	11	9	N	10	10	8			-0-
05	2511	X	4	-0-	-2507	-0-	4	3			N	-0-					-0-
06	2250	N	126	-0-	-2124	-0-	120	3	6	9	N	5	5	8			-0-
*07	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2592	-0-	-96	-0-	2557	3	35	9	N	32	32	8			-0-
03	2945	X	2544	-0-	-401	-0-	2522	3	22	9	N	20	20	8			-0-
04	2850	X	2691	-0-	-159	-0-	2663	3	28	9	N	25	25	8			-0-
05	2945	X	2777	-0-	-168	-0-	2743	3	34	9	N	31	31	8			-0-
06	2636	N	2636	-0-	-0-	-0-	2610	3	26	9	N	24	24	8			-0-
07	2790	N	2753	-0-	-37	-0-	2738	3	15	9	N	14	14	8			-0-

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

02	0	N	-0-	-0-	-0-	-0-						N	-0-					33
03	0	N	-0-	-0-	-0-	-0-						N	-0-					33
04	0	N	-0-	-0-	-0-	-0-						N	-0-					33
05	0	N	-0-	-0-	-0-	-0-						N	-0-					33
06	0	N	-0-	-0-	-0-	-0-						N	-0-					33
07	0	N	-0-	-0-	-0-	-0-						N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

02	1596	N	1036	-0-	-560	-0-	1034	2	2	9	N	2					125
03	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1					126
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					126
05	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					126
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					126
*07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					126

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

02	728	N	697	-0-	-31	-0-	697	2			N	-0-					70
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					70
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					70
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					70
06	780	N	753	-0-	-27	-0-	753	2			N	-0-					70
07	806	N	743	-0-	-63	-0-	743	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	690	-0-	-122	-0-	687	2	3	9	N	3					265
03	869	N	869	-0-	-0-	-0-	841	2	28	9	N	25					290
04	864	N	864	-0-	-0-	-0-	831	2	33	9	N	30					320
05	843	N	843	-0-	-0-	-0-	834	2	9	9	N	8	1	1			327
06	840	N	802	-0-	-38	-0-	795	2	7	9	N	6					333
07	899	N	837	-0-	-62	-0-	818	2	19	9	N	17					350

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					122
03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					122
04	2750	N	2750	-0-	-0-	-0-	2664	2	86	9	N	78					200
05	2873	N	2873	-0-	-0-	-0-	2864	2	9	9	N	8	2	1			206
06	2400	N	2383	-0-	-17	-0-	2363	2	20	9	N	18					224
*07	2674	N	2674	-0-	-0-	-0-	2622	2	52	9	N	47					271

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1207	-0-	-277	-0-	1207	2			N	-0-					4
03	1550	N	1418	-0-	-132	-0-	1418	2			N	-0-					4
04	1440	N	1338	-0-	-102	-0-	1338	2			N	-0-					4
05	1402	N	1402	-0-	-0-	-0-	1278	2	124	9	N	113	113	1			4
06	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					4
*07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					112
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					112
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					112
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					112
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					112
07	496	N	270	-0-	-226	-0-	270	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-	-44	-0-	309	2	11	9	N	10					244
03	391	N	391	-0-	-0-	-0-	354	2	37	9	N	34	195	1			83
04	373	N	373	-0-	-0-	-0-	351	2	22	9	N	20					103
05	368	N	368	-0-	-0-	-0-	349	2	19	9	N	17					120
06	390	N	352	-0-	-38	-0-	333	2	19	9	N	17					137
07	372	N	349	-0-	-23	-0-	325	2	24	9	N	22					159

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	6	8	1			24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2724	-0-	-188	-0-	563 26	1 9	2135	2	N	24					206
03	3286	X	2987	-0-	-299	-0-	623	1	2364	2	N	-0-					206
04	3180	X	2872	-0-	-308	-0-	603 18	1 9	2251	2	N	16					222
05	3286	X	3023	-0-	-263	-0-	623 39	1 9	2361	2	N	35	28	1			229
06	2979	X	2979	-0-	-0-	-0-	603 65	1 9	2311	2	N	59	193	1			95
*07	3241	X	3241	-0-	-0-	-0-	623 20	1 9	2598	2	N	18					113

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2146	-0-	-402	-0-	676 22	1 9	1448	2	N	20					185
03	2852	N	2553	-0-	-299	-0-	748 24	1 9	1781	2	N	22					207
04	2625	N	2625	-0-	-0-	-0-	724 25	1 9	1876	2	N	23					230
05	2880	N	2880	-0-	-0-	-0-	748 110	1 9	2022	2	N	100	10	1			320
06	2715	N	2715	-0-	-0-	-0-	724 24	1 9	1967	2	N	22	191	1			151
07	2728	N	2563	-0-	-165	-0-	748 14	1 9	1801	2	N	13					164

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	152	2	6	9	N	5					180
03	186	N	185	-0-	-1	-0-	177	2	8	9	N	7					187
04	180	N	176	-0-	-4	-0-	170	2	6	9	N	5					192
05	186	N	184	-0-	-2	-0-	178	2	6	9	N	5					197
06	180	N	179	-0-	-1	-0-	178	2	1	9	N	1					198
07	186	N	157	-0-	-29	-0-	155	2	2	9	N	2					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	346	-0-	-74	-0-	331	2	15	9	N	14					152
03	434	N	427	-0-	-7	-0-	410	2	17	9	N	15					167
04	400	N	400	-0-	-0-	-0-	389	2	11	9	N	10					177
05	400	N	400	-0-	-0-	-0-	388	2	12	9	N	11	7	1			181
06	420	N	388	-0-	-32	-0-	373	2	15	9	N	14					195
07	403	N	395	-0-	-8	-0-	382	2	13	9	N	12					207

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	4	5	1			49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	0	N	-0-	-0-	-0-	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	-0-					183
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2619	-0-	-13	-0-	28 1 22 9		2569	2	N	20					185
03	2967	X	2967	-0-	-0-	-0-	31 1 22 9		2914	2	N	20					205
04	2848	X	2848	-0-	-0-	-0-	30 1 11 9		2807	2	N	10					215
05	2914	X	2768	-0-	-146	-0-	31 1 4 9		2733	2	N	4					219
06	2880	N	2818	-0-	-62	-0-	30 1 6 9		2782	2	N	5	184	1			40
*07	3100	N	3268	-0-	168	168	31 1 9 9		3228	2	N	8					48

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	28	1	1490	2	N	-0-					121
03	1753	N	1753	-0-	-0-	-0-	31	1	1722	2	N	-0-					121
04	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					121
05	1847	N	1847	-0-	-0-	-0-	31	1	1816	2	N	-0-					121
06	1836	N	1836	-0-	-0-	-0-	30	1	1806	2	N	-0-					121
*07	1855	N	1855	-0-	-0-	-0-	31	1	1824	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1256	-0-	-424	-0-	100	1	1156	2	N	-0-					67
03	1975	N	1975	-0-	-0-	-0-	115	1	1860	2	N	-0-					67
04	1832	N	1832	-0-	-0-	-0-	150	1	1682	2	N	-0-					67
05	1951	N	1951	-0-	-0-	-0-	105	1	1846	2	N	-0-					67
06	2135	N	2135	-0-	-0-	-0-	150	1	1985	2	N	-0-					67
*07	1860	N	1850	-0-	-10	-0-	110	1	1740	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1601	N	1601	-0-	-0-	-0-	140	1	1461	2	N	-0-					101
03	1575	N	1575	-0-	-0-	-0-	155	1	1420	2	N	-0-					101
04	1530	N	1322	-0-	-208	-0-	150	1	1172	2	N	-0-					101
05	1607	N	1607	-0-	-0-	-0-	155	1	1452	2	N	-0-					101
06	1530	N	1088	-0-	-442	-0-	140	1	948	2	N	-0-					101
*07	1364	N	1341	-0-	-23	-0-	155	1	1186	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	140	1	944	2	N	-0-					64
03	1235	N	1235	-0-	-0-	-0-	155	1	1080	2	N	-0-					64
04	1237	N	1237	-0-	-0-	-0-	150	1	1087	2	N	-0-					64
05	1346	N	1346	-0-	-0-	-0-	155	1	1191	2	N	-0-					64
06	1200	N	1170	-0-	-30	-0-	150	1	1020	2	N	-0-					64
*07	1271	N	1112	-0-	-159	-0-	155	1	957	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1284	-0-	-4	-0-	140	1	1098	2	N	42					211
							46	9									
03	1457	N	1344	-0-	-113	-0-	155	1	1189	2	N	-0-	164	1			47
04	1312	N	1312	-0-	-0-	-0-	150	1	1154	2	N	7					54
							8	9									
05	1426	N	1171	-0-	-255	-0-	155	1	1004	2	N	11					65
							12	9									
06	1290	N	1218	-0-	-72	-0-	150	1	1058	2	N	9					74
							10	9									
*07	1426	N	1426	-0-	-0-	-0-	155	1	1263	2	N	7					81
							8	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	398	-0-	-414	-0-	75	1	323	2	N	-0-					197
03	682	N	680	-0-	-2	-0-	85	1	595	2	N	-0-					197
04	743	N	743	-0-	-0-	-0-	85	1	658	2	N	-0-					197
05	763	N	763	-0-	-0-	-0-	85	1	678	2	N	-0-					197
06	739	N	739	-0-	-0-	-0-	75	1	664	2	N	-0-					197
*07	1048	N	1048	-0-	-0-	-0-	110	1	938	2	N	-0-					197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	699	2	17	9	N	15					90
03	782	N	782	-0-	-0-	-0-	769	2	13	9	N	12					102
04	570	N	570	-0-	-0-	-0-	560	2	10	9	N	9					111
05	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					121
06	648	N	648	-0-	-0-	-0-	628	2	20	9	N	18					139
*07	424	N	424	-0-	-0-	-0-	414	2	10	9	N	9					148

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6					183
03	423	N	423	-0-	-0-	-0-	416	2	7	9	N	6					189
04	390	N	267	-0-	-123	-0-	260	2	7	9	N	6					195
05	482	N	482	-0-	-0-	-0-	465	2	17	9	N	15	183	1			27
06	390	N	369	-0-	-21	-0-	366	2	3	9	N	3					30
07	279	N	248	-0-	-31	-0-	241	2	7	9	N	6					36

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	1	1	479	2	Y	-0-					87
03	559	N	559	-0-	-0-	-0-	1	1	558	2	Y	-0-					87
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					87
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					87
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					87
*07	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	329	-0-	-91	-0-	1	1	328	2	Y	-0-					15
03	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					15
04	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					15
05	372	N	360	-0-	-12	-0-	360	2			Y	-0-					15
06	360	N	336	-0-	-24	-0-	336	2			Y	-0-					15
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1147	-0-	-169	-0-	2	1	1145	2	Y	-0-					62
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					62
04	1410	N	-0-	-0-	-1410	-0-					Y	-0-					62
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2931	-0-	131	811	5	1	2895	2	N	28					259
							31	9									
03	3803	X	2992	-0-	-811	-0-	4	1	2984	2	N	4	182	1			81
							4	9									
04	2926	X	2926	-0-	-0-	-0-	1	1	2908	2	N	15					96
							17	9									
05	3252	X	3252	-0-	-0-	-0-	1	1	3216	2	N	32					128
							35	9									
06	2852	X	2852	-0-	-0-	-0-	1	1	2825	2	N	24					152
							26	9									
*07	3108	X	3108	-0-	-0-	-0-	1	1	3075	2	N	29					181
							32	9									

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1590	N	1590	-0-	-0-	-0-	1577	2	13	9	N	12					53
03	1747	N	1747	-0-	-0-	-0-	1738	2	9	9	N	8					61
04	1620	N	1507	-0-	-113	-0-	1499	2	8	9	N	7					68
05	1767	N	962	-0-	-805	-0-	954	2	8	9	N	7					75
06	1680	N	1667	-0-	-13	-0-	1620	2	47	9	N	43					118
*07	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3052	-0-	-980	-0-	26	1	3009	2	N	15					191
							17	9									
03	4278	X	2888	-0-	-1390	-0-	28	1	2815	2	N	41					232
							45	9									
04	3750	X	3076	-0-	-674	-0-	30	1	3042	2	N	4					236
							4	9									
05	3720	X	3412	-0-	-308	-0-	31	1	3381	2	N	-0-					236
06	3600	X	3572	-0-	-28	-0-	28	1	3450	2	N	85					321
							94	9									
07	3379	X	2651	-0-	-728	-0-	30	1	2595	2	N	24	190	1			155
							26	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1161	-0-	-71	-0-	28	1	1133	2	N	-0-					80
03	1364	N	1222	-0-	-142	-0-	28	1	1192	2	N	2					82
							2	9									
04	1294	N	1294	-0-	-0-	-0-	30	1	1253	2	N	10					92
							11	9									
05	1305	N	1305	-0-	-0-	-0-	31	1	1274	2	N	-0-					92
06	1221	N	1221	-0-	-0-	-0-	30	1	1189	2	N	2					94
							2	9									
07	1333	N	1251	-0-	-82	-0-	31	1	1206	2	N	13					107
							14	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2128	-0-	-224	-0-	28	1	2096	2	N	4					182
							4	9									
03	2604	N	2389	-0-	-215	-0-	31	1	2357	2	N	1					183
							1	9									
04	2549	N	2549	-0-	-0-	-0-	30	1	2493	2	N	24					207
							26	9									
05	2582	N	2582	-0-	-0-	-0-	31	1	2531	2	N	18					225
							20	9									
06	2501	N	2501	-0-	-0-	-0-	30	1	2460	2	N	10					235
							11	9									
07	2635	N	2528	-0-	-107	-0-	31	1	2464	2	N	30	188	1			77
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2003	-0-	-97	-0-	28	1	1934	2	N	37					198
							41	9									
03	2263	N	2171	-0-	-92	-0-	28	1	2109	2	N	31					229
							34	9									
04	2130	N	2124	-0-	-6	-0-	30	1	2062	2	N	29	190	1			68
							32	9									
05	2232	N	2154	-0-	-78	-0-	31	1	2101	2	N	20					88
							22	9									
06	2100	N	2061	-0-	-39	-0-	30	1	2009	2	N	20					108
							22	9									
07	2201	N	2125	-0-	-76	-0-	31	1	2069	2	N	23					131
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2109	-0-	-411	-0-	28	1	2052	2	N	26					228
							29	9									
03	2790	X	2362	-0-	-428	-0-	28	1	2304	2	N	27	194	1			61
							30	9									
04	2700	X	2536	-0-	-164	-0-	30	1	2497	2	N	8					69
							9	9									
05	2666	X	2598	-0-	-68	-0-	31	1	2542	2	N	23					92
							25	9									
06	2478	N	2478	-0-	-0-	-0-	30	1	2433	2	N	14					106
							15	9									
07	2635	N	2519	-0-	-116	-0-	31	1	2466	2	N	20					126
							22	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1095	-0-	-25	-0-	28	1	1049	2	N	16					174
							18	9									
03	1240	N	1192	-0-	-48	-0-	28	1	1145	2	N	17					191
							19	9									
04	1200	N	1166	-0-	-34	-0-	30	1	1119	2	N	15					206
							17	9									
05	1209	N	1183	-0-	-26	-0-	31	1	1141	2	N	10					216
							11	9									
06	1145	N	1145	-0-	-0-	-0-	30	1	1101	2	N	13					229
							14	9									
07	1209	N	1193	-0-	-16	-0-	31	1	1153	2	N	8					237
							9	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1915	-0-	-213	-0-	27	1	1860	2	N	25					198
							28	9									
03	2356	N	2102	-0-	-254	-0-	28	1	2032	2	N	38					236
							42	9									
04	2190	N	2137	-0-	-53	-0-	30	1	2010	2	N	88	192	1			132
							97	9									
05	2108	N	2094	-0-	-14	-0-	31	1	2038	2	N	23					155
							25	9									
06	2059	N	2059	-0-	-0-	-0-	30	1	1999	2	N	27					182
							30	9									
*07	2280	N	2280	-0-	-0-	-0-	30	1	2208	2	N	38					220
							42	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	28	1	753	2	N	8					69
							9	9									
03	877	N	877	-0-	-0-	-0-	31	1	836	2	N	9					78
							10	9									
04	879	N	879	-0-	-0-	-0-	30	1	842	2	N	6					84
							7	9									
05	934	N	934	-0-	-0-	-0-	31	1	903	2	N	-0-					84
06	907	N	907	-0-	-0-	-0-	29	1	876	2	N	2					86
							2	9									
*07	1061	N	1061	-0-	-0-	-0-	28	1	1024	2	N	8					94
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2582	-0-	-134	-0-	28	1	2537	2	N	15					170
							17	9									
03	3007	X	2976	-0-	-31	-0-	31	1	2920	2	N	23					193
							25	9									
04	2910	X	2819	-0-	-91	-0-	30	1	2772	2	N	15					208
							17	9									
05	2883	X	2599	-0-	-284	-0-	30	1	2551	2	N	16					224
							18	9									
06	2880	N	2547	-0-	-333	-0-	30	1	2491	2	N	24	186	1			62
							26	9									
07	2914	N	2819	-0-	-95	-0-	31	1	2763	2	N	23					85
							25	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

02	616	N	606	-0-	-10	-0-	28	1	565	2	N	12					185
							13	9									
03	682	N	626	-0-	-56	-0-	28	1	586	2	N	11					196
							12	9									
04	660	N	626	-0-	-34	-0-	30	1	585	2	N	10					206
							11	9									
05	682	N	647	-0-	-35	-0-	31	1	605	2	N	10					216
							11	9									
06	611	N	611	-0-	-0-	-0-	30	1	571	2	N	9					225
							10	9									
07	651	N	639	-0-	-12	-0-	30	1	597	2	N	11					236
							12	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

02	404	N	404	-0-	-0-	-0-	28	1	376	2	N	-0-					237
03	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					237
04	420	N	414	-0-	-6	-0-	29	1	385	2	N	-0-					237
05	434	N	414	-0-	-20	-0-	30	1	384	2	N	-0-					237
06	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					237
07	434	N	341	-0-	-93	-0-	31	1	310	2	N	-0-					237

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

02	1092	N	952	-0-	-140	-0-	28	1	910	2	N	13					155
							14	9									
03	1116	N	1100	-0-	-16	-0-	28	1	1058	2	N	13					168
							14	9									
04	1080	N	1057	-0-	-23	-0-	30	1	1014	2	N	12					180
							13	9									
05	1100	N	1100	-0-	-0-	-0-	31	1	1049	2	N	18					198
							20	9									
06	1050	N	1004	-0-	-46	-0-	28	1	970	2	N	5					203
							6	9									
07	1085	N	1062	-0-	-23	-0-	31	1	1014	2	N	15					218
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	28	1	597	2	N	2					110
							2	9									
03	714	N	714	-0-	-0-	-0-	31	1	682	2	N	1					111
							1	9									
04	667	N	667	-0-	-0-	-0-	30	1	622	2	N	14					125
							15	9									
05	690	N	690	-0-	-0-	-0-	31	1	653	2	N	5					130
							6	9									
06	690	N	660	-0-	-30	-0-	30	1	627	2	N	3					133
							3	9									
*07	690	N	690	-0-	-0-	-0-	31	1	657	2	N	2					135
							2	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2633	-0-	-195	-0-	27	1	2564	2	N	38					142
							42	9									
03	3131	X	3051	-0-	-80	-0-	31	1	2956	2	N	58					200
							64	9									
04	3030	X	2889	-0-	-141	-0-	30	1	2828	2	N	28					228
							31	9									
05	3069	X	3003	-0-	-66	-0-	31	1	2940	2	N	29	194	1			63
							32	9									
06	2940	X	2852	-0-	-88	-0-	30	1	2779	2	N	39					102
							43	9									
07	3038	X	2927	-0-	-111	-0-	31	1	2856	2	N	36					138
							40	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2942	-0-	-110	-0-	28	1	2895	2	N	17					198
							19	9									
03	3379	X	3367	-0-	-12	-0-	28	1	3300	2	N	35					233
							39	9									
04	3180	X	3160	-0-	-20	-0-	30	1	3100	2	N	27	182	1			78
							30	9									
05	3286	X	3239	-0-	-47	-0-	31	1	3162	2	N	42					120
							46	9									
06	3270	X	3112	-0-	-158	-0-	30	1	3047	2	N	32					152
							35	9									
07	3379	X	3230	-0-	-149	-0-	31	1	3155	2	N	40					192
							44	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	928	-0-	-80	-0-	27	1	895	2	N	5					235
							6	9									
03	1122	N	1122	-0-	-0-	-0-	31	1	1081	2	N	9					244
							10	9									
04	1050	N	1020	-0-	-30	-0-	30	1	983	2	N	6					250
							7	9									
05	1046	N	1046	-0-	-0-	-0-	31	1	1003	2	N	11	186	1			75
							12	9									
06	1080	N	943	-0-	-137	-0-	29	1	910	2	N	4					79
							4	9									
07	1054	N	1007	-0-	-47	-0-	31	1	965	2	N	10					89
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2011	-0-	-5	-0-	28	1	1942	2	N	37					197
							41	9									
03	2294	N	2232	-0-	-62	-0-	31	1	2128	2	N	66	184	1			79
							73	9									
04	2160	N	2133	-0-	-27	-0-	30	1	2058	2	N	41					120
							45	9									
05	2232	N	2173	-0-	-59	-0-	31	1	2090	2	N	47					167
							52	9									
06	2160	N	2103	-0-	-57	-0-	30	1	2034	2	N	35					202
							39	9									
*07	2500	N	2500	-0-	-0-	-0-	31	1	2417	2	N	47					249
							52	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-	-0-	-0-	28	1	974	2	N	15					170
							17	9									
03	1147	N	1058	-0-	-89	-0-	28	1	1017	2	N	12					182
							13	9									
04	1091	N	1091	-0-	-0-	-0-	30	1	1042	2	N	17					199
							19	9									
05	1116	N	1093	-0-	-23	-0-	31	1	1048	2	N	13					212
							14	9									
06	1059	N	1059	-0-	-0-	-0-	30	1	1015	2	N	13					225
							14	9									
07	1116	N	1093	-0-	-23	-0-	31	1	1036	2	N	24	193	1			56
							26	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2338	-0-	-210	-0-	25	1	2295	2	N	16					154
							18	9									
03	2821	N	2776	-0-	-45	-0-	31	1	2719	2	N	24					178
							26	9									
04	2670	N	2648	-0-	-22	-0-	30	1	2600	2	N	16					194
							18	9									
05	2739	N	2739	-0-	-0-	-0-	31	1	2690	2	N	16					210
							18	9									
06	2700	N	2595	-0-	-105	-0-	30	1	2551	2	N	13					223
							14	9									
07	2728	N	2705	-0-	-23	-0-	31	1	2665	2	N	8					231
							9	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	559	-0-	-29	-0-	25	1	532	2	N	2					103
							2	9									
03	682	N	596	-0-	-86	-0-	28	1	551	2	N	15					118
							17	9									
04	652	N	652	-0-	-0-	-0-	28	1	590	2	N	31					149
							34	9									
05	646	N	646	-0-	-0-	-0-	29	1	600	2	N	15					164
							17	9									
06	625	N	625	-0-	-0-	-0-	30	1	580	2	N	14					178
							15	9									
07	682	N	650	-0-	-32	-0-	31	1	602	2	N	15					193
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	887	-0-		-9	-0-	25	1	850	2	N	11					158
								12	9									
03	1085	N	935	-0-		-150	-0-	31	1	893	2	N	10					168
								11	9									
04	1020	N	964	-0-		-56	-0-	30	1	921	2	N	12					180
								13	9									
05	992	N	974	-0-		-18	-0-	30	1	933	2	N	10					190
								11	9									
06	966	N	966	-0-		-0-	-0-	30	1	928	2	N	7					197
								8	9									
*07	1012	N	1012	-0-		-0-	-0-	31	1	969	2	N	11					208
								12	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	8454	-0-		-58	-0-	26	1	8339	2	N	81					301
								89	9									
03	9517	X	9172	-0-		-345	-0-	30	1	9008	2	N	122	174	1			249
								134	9									
04	9210	X	8192	-0-		-1018	-0-	22	1	8100	2	N	64	179	1			134
								70	9									
05	9652	X	9652	-0-		-0-	-0-	30	1	9534	2	N	80					214
								88	9									
06	9060	X	8910	-0-		-150	-0-	26	1	8744	2	N	127	178	1			163
								140	9									
*07	9398	X	9398	-0-		-0-	-0-	31	1	9275	2	N	84					247
								92	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4176	-0-		-556	-0-	28	1	4119	2	N	26					350
								29	9									
03	5146	X	2398	-0-		-2748	-0-	18	1	2358	2	N	20					370
								22	9									
04	4590	X	3881	-0-		-709	-0-	30	1	3839	2	N	11					381
								12	9									
05	4930	X	4930	-0-		-0-	-0-	31	1	4897	2	N	2					383
								2	9									
06	4470	X	4276	-0-		-194	-0-	30	1	4246	2	N	-0-					383
07	4619	X	4581	-0-		-38	-0-	31	1	4547	2	N	3					386
								3	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1586	-0-		-38	-0-	28	1	1526	2	N	29					274
								32	9									
03	1984	N	1821	-0-		-163	-0-	31	1	1779	2	N	10					284
								11	9									
04	1920	N	1868	-0-		-52	-0-	30	1	1831	2	N	6					290
								7	9									
05	1939	N	1939	-0-		-0-	-0-	31	1	1885	2	N	21	178	1			133
								23	9									
06	1906	N	1906	-0-		-0-	-0-	30	1	1851	2	N	23					156
								25	9									
*07	1960	N	1960	-0-		-0-	-0-	31	1	1906	2	N	21					177
								23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	611	-0-	-201	-0-	28	1	583	2	N	-0-					232
03	837	N	755	-0-	-82	-0-	31	1	724	2	N	-0-					232
04	750	N	741	-0-	-9	-0-	30	1	709	2	N	2					234
							2	9									
05	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					234
06	775	N	775	-0-	-0-	-0-	27	1	733	2	N	14	188	1			60
							15	9									
07	775	N	656	-0-	-119	-0-	31	1	625	2	N	-0-					60

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	3723	-0-	-2941	-0-	27	1	3638	2	N	53	198	1			191
							58	9									
03	7037	X	4028	-0-	-3009	-0-	31	1	3973	2	N	22					213
							24	9									
04	5910	X	3730	-0-	-2180	-0-	30	1	3669	2	N	28					241
							31	9									
05	5518	X	4042	-0-	-1476	-0-	31	1	3987	2	N	22					263
							24	9									
06	4890	X	4090	-0-	-800	-0-	30	1	4042	2	N	16					279
							18	9									
*07	4219	X	4219	-0-	-0-	-0-	31	1	4173	2	N	14					293
							15	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4385	-0-	-375	-0-	28	1	4240	2	N	106	193	1			187
							117	9									
03	5270	X	4793	-0-	-477	-0-	31	1	4659	2	N	94					281
							103	9									
04	5100	X	4633	-0-	-467	-0-	30	1	4479	2	N	113	193	1			201
							124	9									
05	4991	X	4714	-0-	-277	-0-	31	1	4582	2	N	92	191	1			102
							101	9									
06	4770	X	4627	-0-	-143	-0-	30	1	4506	2	N	83					185
							91	9									
07	4867	X	4584	-0-	-283	-0-	31	1	4457	2	N	87	190	1			82
							96	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4249	-0-	-539	-0-	27	1	4159	2	N	57					206
							63	9									
03	5270	X	4959	-0-	-311	-0-	31	1	4871	2	N	52					258
							57	9									
04	4650	X	4491	-0-	-159	-0-	28	1	4356	2	N	97	185	1			170
							107	9									
05	4805	X	3477	-0-	-1328	-0-	29	1	3412	2	N	33					203
							36	9									
06	4800	X	3770	-0-	-1030	-0-	30	1	3708	2	N	29					232
							32	9									
07	4960	X	3938	-0-	-1022	-0-	31	1	3871	2	N	33					265
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2110	-0-		-438	-0-	25 39	1 9	2046	2	N	35					209
03	2728	X	2412	-0-		-316	-0-	31 69	1 9	2312	2	N	63	195	1			77
04	2640	X	2292	-0-		-348	-0-	30 58	1 9	2204	2	N	53					130
05	2666	X	1791	-0-		-875	-0-	30 63	1 9	1698	2	N	57					187
06	2340	N	1938	-0-		-402	-0-	30 61	1 9	1847	2	N	55					242
07	2356	N	2001	-0-		-355	-0-	31 43	1 9	1927	2	N	39	187	1			94

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16632	X	15148	-0-		-1484	-0-	27 241	1 9	14880	2	N	219	189	1			332
03	17949	X	16735	-0-		-1214	-0-	30 237	1 9	16468	2	N	215	340	1			207
04	17280	X	15848	-0-		-1432	-0-	30 216	1 9	15602	2	N	196	185	1			218
05	17546	X	15739	-0-		-1807	-0-	31 211	1 9	15497	2	N	192	182	1			228
06	16590	X	14722	-0-		-1868	-0-	30 184	1 9	14508	2	N	167	181	1			214
07	16771	X	15007	-0-		-1764	-0-	31 165	1 9	14811	2	N	150	180	1			184

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17220	X	15668	-0-		-1552	-0-	28 205	1 9	15435	2	N	186	199	1			299
03	18724	X	17097	-0-		-1627	-0-	31 219	1 9	16847	2	N	199	189	1			309
04	17760	X	16666	-0-		-1094	-0-	30 195	1 9	16441	2	N	177	194	1			292
05	18073	X	17203	-0-		-870	-0-	31 185	1 9	16987	2	N	168	193	1			267
06	17010	X	16366	-0-		-644	-0-	30 155	1 9	16181	2	N	141	191	1			217
07	17360	X	16609	-0-		-751	-0-	31 158	1 9	16420	2	N	144	189	1			172

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

02 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
03 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
04 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
05 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
06 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
07 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2641	X	2641	-0-	-0-	-0-	2595	3	46	9	N	42					200
03	3464	X	3464	-0-	-0-	-0-	3417	3	47	9	N	43	196	1			47
04	3272	X	3272	-0-	-0-	-0-	3242	3	30	9	N	27					74
05	3585	X	3585	-0-	-0-	-0-	3529	3	56	9	N	51					125
06	3299	X	3299	-0-	-0-	-0-	3240	3	59	9	N	54					179
*07	3233	X	3233	-0-	-0-	-0-	3183	3	50	9	N	45					224

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	187	-0-	-849	-0-	187	3			N	-0-					100
03	1302	N	12	-0-	-1290	-0-	12	3			N	-0-					100
04	960	N	5	-0-	-955	-0-	5	3			N	-0-					100
05	217	N	5	-0-	-212	-0-	5	3			N	-0-					100
06	12	N	5	-0-	-7	-0-	5	3			N	-0-					100
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1899	-0-	-33	-0-	1888	3	11	9	N	10					325
03	2821	N	2220	-0-	-601	-0-	2220	3			N	-0-					325
04	2250	N	1961	-0-	-289	-0-	1961	3			N	-0-					325
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					325
06	2160	N	1788	-0-	-372	-0-	1760	3	28	9	N	25	193	1			157
*07	2548	N	2548	-0-	-0-	-0-	2546	3	2	9	N	2					159

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3308	X	3308	-0-	-0-	-0-	3265	3	43	9	N	39					165
03	4528	X	4528	-0-	-0-	-0-	4520	3	8	9	N	7					172
04	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					185
05	3658	X	3002	-0-	-656	-0-	2936	3	66	9	N	60					245
06	4050	X	2621	-0-	-1429	-0-	2571	3	50	9	N	45					290
07	4185	X	2761	-0-	-1424	-0-	2738	3	23	9	N	21	191	1			120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	775	-0-	-9	-0-	775	3			N	-0-					48
03	961	N	863	-0-	-98	-0-	863	3			N	-0-					48
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					48
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					48
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					48
*07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	1476	3	20	9	N	18	194	1			77
03	1957	N	1957	-0-	-0-	-0-	1929	3	28	9	N	25					102
04	1759	N	1759	-0-	-0-	-0-	1723	3	36	9	N	33					135
05	1952	N	1952	-0-	-0-	-0-	1912	3	40	9	N	36					171
06	1815	N	1815	-0-	-0-	-0-	1784	3	31	9	N	28					199
*07	1902	N	1902	-0-	-0-	-0-	1869	3	33	9	N	30					229

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1257	N	1257	-0-	-0-	-0-	1211	3	46	9	N	42					162
03	1581	N	1216	-0-	-365	-0-	1205	3	11	9	N	10					172
04	1390	N	1390	-0-	-0-	-0-	1370	3	20	9	N	18					190
05	1430	N	1430	-0-	-0-	-0-	1410	3	20	9	N	18					208
06	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5					213
07	1426	N	1425	-0-	-1	-0-	1388	3	37	9	N	34					247

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1595	-0-	-29	-0-	1595	3			N	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1798	N	1778	-0-	-20	-0-	1778	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					200
03	516	X	516	-0-	-0-	-0-	516	3			N	-0-					200
04	3000	N	3437	-0-	437	437	3437	3			N	-0-					200
05	2780	N	2343	-0-	-437	-0-	2343	3			N	-0-					200
06	3000	N	3176	-0-	176	176	3176	3			N	-0-					200
*07	2410	X	2234	-0-	-176	-0-	2234	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

02	2884	X	2396	-0-	-488	-0-	2372	3	24	9	N	22					58
03	4166	X	4166	-0-	-0-	-0-	4149	3	17	9	N	15					73
04	3090	X	2725	-0-	-365	-0-	2693	3	32	9	N	29					102
05	3193	X	2761	-0-	-432	-0-	2730	3	31	9	N	28					130
06	3090	X	2590	-0-	-500	-0-	2571	3	19	9	N	17					147
07	3193	X	2573	-0-	-620	-0-	2549	3	24	9	N	22					169

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					203
03	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					203
04	2258	N	2258	-0-	-0-	-0-	2232	2	26	9	N	24					227
05	2451	N	2451	-0-	-0-	-0-	2333	2	118	9	N	107	177	1			157
06	2312	N	2312	-0-	-0-	-0-	2301	2	11	9	N	10					167
*07	2423	N	2423	-0-	-0-	-0-	2393	2	30	9	N	27					194

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

02	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	Y	13	145	1			20
03	1320	N	1320	-0-	-0-	-0-	1292	2	28	9	Y	25					45
04	1295	N	1295	-0-	-0-	-0-	1271	2	24	9	Y	22					67
05	1335	N	1335	-0-	-0-	-0-	1326	2	9	9	Y	8					75
06	1290	N	855	-0-	-435	-0-	836	2	19	9	Y	17					92
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

02	1114	N	1114	-0-	-0-	-0-	36	1	1078	2	Y	-0-					4
03	1271	N	1271	-0-	-0-	-0-	37	1	1234	2	Y	-0-					4
04	1200	N	1142	-0-	-58	-0-	33	1	1109	2	Y	-0-					4
05	1240	N	1149	-0-	-91	-0-	35	1	1114	2	Y	-0-					4
06	1230	N	1125	-0-	-105	-0-	34	1	1091	2	Y	-0-					4
07	1178	N	1156	-0-	-22	-0-	34	1	1122	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

02	1008	N	687	-0-	-321	-0-	65	1	622	2	Y	-0-					-0-
03	899	N	715	-0-	-184	-0-	715	2			Y	-0-					-0-
04	840	N	607	-0-	-233	-0-	607	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	690	N	606	-0-	-84	-0-	4	1	602	2	Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					25
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31	N	-0-	-0-	-31	-0-					Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

02	1008	N	924	-0-	-84	-0-	909	2	15	9	Y	14	2	8			92
03	1210	N	1210	-0-	-0-	-0-	1190	2	20	9	Y	18	5	8			105
04	1162	N	1162	-0-	-0-	-0-	1141	2	21	9	Y	19	6	8			118
05	1183	N	1183	-0-	-0-	-0-	1165	2	18	9	Y	16	4	8			130
06	1190	N	1190	-0-	-0-	-0-	1157	2	33	9	Y	30	10	8			150
*07	1400	N	1400	-0-	-0-	-0-	1173	2	227	9	Y	206	335	1			21

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	51	1	475	2	Y	-0-					40
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					40
04	330	N	222	-0-	-108	-0-	222	2			Y	-0-					40
05	589	N	527	-0-	-62	-0-	527	2			Y	-0-					40
06	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					40
*07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

02	2551	N	2551	-0-	-0-	-0-	80	1	2412	2	N	54	1	8			75
							59	9									
03	3100	N	3163	-0-	63	63	92	1	3067	2	N	4	1	8			78
							4	9									
04	2250	N	2173	-0-	-77	-0-	63	1	2103	2	N	6	1	8			83
							7	9									
05	2652	N	2652	-0-	-0-	-0-	81	1	2554	2	N	15	1	8			97
							17	9									
06	2528	X	2528	-0-	-0-	-0-	76	1	2449	2	N	3	53	1	2	8	45
							3	9									
*07	2770	X	2770	-0-	-0-	-0-	80	1	2679	2	N	10	11	1			44
							11	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

02	2632	X	1169	-0-	-1463	-0-	37	1	1125	2	Y	6					58
							7	9									
03	3307	X	3307	-0-	-0-	-0-	96	1	3190	2	Y	19					77
							21	9									
04	2880	X	2731	-0-	-149	-0-	79	1	2633	2	Y	17					94
							19	9									
05	2976	X	2737	-0-	-239	-0-	83	1	2601	2	Y	48					142
							53	9									
06	3210	X	2427	-0-	-783	-0-	71	1	2289	2	Y	61					203
							67	9									
07	3317	X	2595	-0-	-722	-0-	69	1	2309	2	Y	197	348	1			52
							217	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

02	2072	X	1004	-0-	-1068	-0-	307	1	697	2	Y	-0-					-0-
03	2015	X	769	-0-	-1246	-0-	486	1	272	2	Y	10	10	8			-0-
							11	9									
04	2130	X	2071	-0-	-59	-0-	514	1	1557	2	Y	-0-					-0-
05	2201	X	432	-0-	-1769	-0-	403	1	29	2	Y	-0-					-0-
06	2130	X	1159	-0-	-971	-0-	435	1	724	2	Y	-0-					-0-
07	2139	X	1692	-0-	-447	-0-	426	1	1260	2	Y	5	5	8			-0-
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	435	-0-	-461	-0-	14	1	421	2	N	-0-					34
03	1130	N	1130	-0-	-0-	-0-	33	1	1096	2	N	1					35
							1	9									
04	1083	N	1083	-0-	-0-	-0-	32	1	1045	2	N	5					40
							6	9									
05	1289	N	1289	-0-	-0-	-0-	40	1	1248	2	N	1					41
							1	9									
06	1080	N	726	-0-	-354	-0-	22	1	704	2	N	-0-					41
*07	1297	N	1297	-0-	-0-	-0-	37	1	1249	2	N	10					51
							11	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

02	1484	N	1283	-0-	-201	-0-	41	1	1242	2	Y	-0-					63
03	1612	N	1575	-0-	-37	-0-	46	1	1529	2	Y	-0-					63
04	1559	N	1559	-0-	-0-	-0-	46	1	1513	2	Y	-0-					63
05	1528	N	1528	-0-	-0-	-0-	47	1	1481	2	Y	-0-					63
06	1530	N	1503	-0-	-27	-0-	45	1	1458	2	Y	-0-					63
07	1612	N	1576	-0-	-36	-0-	46	1	1530	2	Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

02	448	N	380	-0-	-68	-0-	12	1	365	2	N	3					25
							3	9									
03	713	N	427	-0-	-286	-0-	12	1	415	2	N	-0-					25
04	754	N	754	-0-	-0-	-0-	22	1	721	2	N	10					35
							11	9									
05	669	N	669	-0-	-0-	-0-	21	1	648	2	N	-0-					35
06	656	N	656	-0-	-0-	-0-	20	1	634	2	N	2	2	8			35
							2	9									
07	713	N	677	-0-	-36	-0-	20	1	657	2	N	-0-					35

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

02	1851	N	1851	-0-	-0-	-0-	1829	2	22	9	Y	20	1	8			72
03	2046	N	1539	-0-	-507	-0-	1538	2	1	9	Y	1	1	8			72
04	2109	N	2109	-0-	-0-	-0-	2092	2	17	9	Y	15	42	1	1	8	44
05	2046	N	1179	-0-	-867	-0-	1177	2	2	9	Y	2	1	8			45
06	2083	N	2083	-0-	-0-	-0-	2066	2	17	9	Y	15	2	8			58
07	2170	N	2022	-0-	-148	-0-	2012	2	10	9	Y	9					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	413	-0-	-91	-0-	13	1	400	2	Y	-0-					37
03	558	N	462	-0-	-96	-0-	13	1	449	2	Y	-0-					37
04	528	N	528	-0-	-0-	-0-	15	1	513	2	Y	-0-					37
05	465	N	447	-0-	-18	-0-	14	1	433	2	Y	-0-					37
06	453	N	453	-0-	-0-	-0-	14	1	439	2	Y	-0-					37
*07	577	N	577	-0-	-0-	-0-	17	1	560	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	502	-0-	-30	-0-	7 13	1 9	482	2	Y	12	2	8			82
03	632	N	632	-0-	-0-	-0-	8 28	1 9	596	2	Y	25	4	8			103
04	608	N	608	-0-	-0-	-0-	8 26	1 9	574	2	Y	24	5	8			122
05	632	N	632	-0-	-0-	-0-	8 19	1 9	605	2	Y	17	2	8			137
06	641	N	641	-0-	-0-	-0-	8 35	1 9	598	2	Y	32	7	8			162
*07	668	N	668	-0-	-0-	-0-	8 51	1 9	609	2	Y	46	178	1			30

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2475	-0-	-73	-0-	2425	2	50	9	Y	45					144
03	2821	X	2620	-0-	-201	-0-	2575	2	45	9	Y	41					185
04	2730	X	2663	-0-	-67	-0-	2630	2	33	9	Y	30	183	1			32
05	2855	X	2855	-0-	-0-	-0-	2800	2	55	9	Y	50					82
06	2815	X	2815	-0-	-0-	-0-	2771	2	44	9	Y	40					122
*07	3072	X	3072	-0-	-0-	-0-	3029	2	43	9	Y	39					161

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	967	-0-	-13	-0-	31	1	936	2	Y	-0-					2
03	1116	N	1097	-0-	-19	-0-	32	1	1065	2	Y	-0-					2
04	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2
05	1092	N	1092	-0-	-0-	-0-	34	1	1058	2	Y	-0-					2
06	1081	N	1081	-0-	-0-	-0-	33	1	1048	2	Y	-0-					2
07	1147	N	1124	-0-	-23	-0-	33	1	1091	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	351	-0-	-125	-0-	11	1	340	2	Y	-0-					10
03	558	N	408	-0-	-150	-0-	12	1	396	2	Y	-0-					10
04	510	N	423	-0-	-87	-0-	12	1	411	2	Y	-0-					10
05	423	N	423	-0-	-0-	-0-	13	1	410	2	Y	-0-					10
06	420	N	420	-0-	-0-	-0-	13	1	407	2	Y	-0-					10
07	434	N	428	-0-	-6	-0-	12	1	416	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	39	1	1175	2	Y	-0-					76
03	1350	N	1350	-0-	-0-	-0-	39	1	1311	2	Y	-0-					76
04	1310	N	1310	-0-	-0-	-0-	38	1	1272	2	Y	-0-					76
05	1333	N	1195	-0-	-138	-0-	37	1	1158	2	Y	-0-					76
06	1326	N	1326	-0-	-0-	-0-	40	1	1277	2	Y	8					84
							9	9									
07	1364	N	1354	-0-	-10	-0-	39	1	1313	2	Y	2					86
							2	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29	-0-	17	1	514	2	Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	18	1	601	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	18	1	607	2	Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	19	1	642	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	322	2			Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
07	372	N	274	-0-	-98	-0-	274	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1030	-0-	-90	-0-	28	1	1002	2	Y	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	31	1	1057	2	Y	-0-					-0-
04	1140	N	1088	-0-	-52	-0-	30	1	1058	2	Y	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	31	1	1064	2	Y	-0-					-0-
06	1050	N	1010	-0-	-40	-0-	30	1	980	2	Y	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	31	1	1006	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6	-0-	28	1	470	2	Y	-0-					-0-
03	558	N	543	-0-	-15	-0-	31	1	512	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	31	1	523	2	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
07	558	N	539	-0-	-19	-0-	31	1	508	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	10	1	309	2	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	11	1	350	2	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	10	1	336	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	11	1	362	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	11	1	354	2	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	12	1	395	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	495	-0-	-373	-0-	16	1	479	2	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	Y	-0-					1
04	995	N	995	-0-	-0-	-0-	29	1	966	2	Y	-0-					1
05	968	N	968	-0-	-0-	-0-	30	1	938	2	Y	-0-					1
06	1020	N	957	-0-	-63	-0-	29	1	928	2	Y	-0-					1
07	1023	N	1009	-0-	-14	-0-	29	1	980	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	2111	-0-	-45	-0-	68	1	2043	2	Y	-0-					20
03	2427	X	2427	-0-	-0-	-0-	71	1	2356	2	Y	-0-					20
04	2310	X	2280	-0-	-30	-0-	67	1	2213	2	Y	-0-					20
05	2387	X	2280	-0-	-107	-0-	70	1	2210	2	Y	-0-					20
06	2340	X	2286	-0-	-54	-0-	69	1	2217	2	Y	-0-					20
07	2418	X	2381	-0-	-37	-0-	69	1	2312	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1223	-0-	-37	-0-	39	1	1184	2	Y	-0-					1
03	1395	N	1387	-0-	-8	-0-	40	1	1347	2	Y	-0-					1
04	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	Y	-0-					1
05	1364	N	1318	-0-	-46	-0-	41	1	1277	2	Y	-0-					1
06	1350	N	1287	-0-	-63	-0-	39	1	1248	2	Y	-0-					1
07	1395	N	1378	-0-	-17	-0-	40	1	1338	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	40	1	1204	2	Y	3	13	1			30
							3	9									
03	1389	N	1389	-0-	-0-	-0-	40	1	1335	2	Y	13					43
							14	9									
04	1379	N	1379	-0-	-0-	-0-	40	1	1322	2	Y	15	2	1			56
							17	9									
05	1386	N	1386	-0-	-0-	-0-	42	1	1327	2	Y	15					71
							17	9									
06	1365	N	1365	-0-	-0-	-0-	41	1	1315	2	Y	8					79
							9	9									
*07	1493	N	1493	-0-	-0-	-0-	41	1	1373	2	Y	72	53	1			98
							79	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

02	280	N	206	-0-	-74	-0-	7	1	199	2	Y	-0-					25
03	279	N	251	-0-	-28	-0-	7	1	244	2	Y	-0-					25
04	270	N	258	-0-	-12	-0-	8	1	250	2	Y	-0-					25
05	257	N	257	-0-	-0-	-0-	8	1	249	2	Y	-0-					25
06	451	N	451	-0-	-0-	-0-	13	1	412	2	Y	24					49
							26	9									
*07	519	N	519	-0-	-0-	-0-	15	1	503	2	Y	1	32	1			18
							1	9									

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

02	280	N	270	-0-	-10	-0-	9	1	261	2	Y	-0-					39
03	310	N	306	-0-	-4	-0-	9	1	297	2	Y	-0-					39
04	300	N	295	-0-	-5	-0-	9	1	286	2	Y	-0-					39
05	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
06	300	N	281	-0-	-19	-0-	8	1	273	2	Y	-0-					39
07	310	N	297	-0-	-13	-0-	9	1	288	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

02	1288	N	1001	-0-	-287	-0-	32	1	969	2	Y	-0-					26
03	885	N	885	-0-	-0-	-0-	26	1	859	2	Y	-0-					26
04	870	N	750	-0-	-120	-0-	22	1	728	2	Y	-0-					26
05	1116	N	746	-0-	-370	-0-	23	1	723	2	Y	-0-					26
06	870	N	729	-0-	-141	-0-	22	1	707	2	Y	-0-					26
07	775	N	750	-0-	-25	-0-	22	1	728	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1926	-0-	-202	-0-	61	1	1833	2	Y	29					62
							32	9									
03	2449	N	2327	-0-	-122	-0-	67	1	2232	2	Y	25					87
							28	9									
04	2280	N	1456	-0-	-824	-0-	42	1	1382	2	Y	29	66	1			50
							32	9									
05	2139	N	2135	-0-	-4	-0-	65	1	2051	2	Y	17	17	1			50
							19	9									
06	2288	N	2288	-0-	-0-	-0-	68	1	2188	2	Y	29	6	1			73
							32	9									
*07	2218	N	2218	-0-	-0-	-0-	64	1	2134	2	Y	18	49	1			42
							20	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

02	1400	N	1348	-0-	-52	-0-	1328	2	20	9	Y	18	35	1			98
03	1519	N	1487	-0-	-32	-0-	1461	2	26	9	Y	24					122
04	1570	N	1570	-0-	-0-	-0-	1558	2	12	9	Y	11					133
05	1660	N	1660	-0-	-0-	-0-	1630	2	30	9	Y	27					160
06	1627	N	1627	-0-	-0-	-0-	1603	2	24	9	Y	22					182
*07	1659	N	1659	-0-	-0-	-0-	1645	2	14	9	Y	13	75	1			120

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	51	1			12
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			4
06	14B DENY	-0-	-0-	-0-	-0-					Y	1	3	1	1	8	1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

02	447	N	447	-0-	-0-	-0-	14	1	433	2	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	13	1	448	2	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	14	1	448	2	N	-0-					-0-
05	496	N	392	-0-	-104	-0-	12	1	380	2	N	-0-					-0-
06	450	N	284	-0-	-166	-0-	9	1	275	2	N	-0-					-0-
07	465	N	89	-0-	-376	-0-	3	1	86	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

02	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-					1
03	1357	N	1357	-0-	-0-	-0-	40	1	1317	2	N	-0-					1
04	1241	N	1241	-0-	-0-	-0-	36	1	1205	2	N	-0-					1
05	1302	N	1242	-0-	-60	-0-	38	1	1204	2	N	-0-					1
06	1320	N	1264	-0-	-56	-0-	38	1	1226	2	N	-0-					1
*07	1348	N	1348	-0-	-0-	-0-	39	1	1309	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

02	1400	N	1375	-0-	-25	-0-	44	1	1327	2	Y	4	17	1			29
							4	9									
03	1581	N	1535	-0-	-46	-0-	45	1	1489	2	Y	1					30
							1	9									
04	1530	N	1521	-0-	-9	-0-	44	1	1473	2	Y	4	2	1			32
							4	9									
05	1534	N	1534	-0-	-0-	-0-	47	1	1487	2	Y	-0-	1	1			31
06	1500	N	1489	-0-	-11	-0-	44	1	1409	2	Y	33					64
							36	9									
*07	1618	N	1618	-0-	-0-	-0-	46	1	1546	2	Y	24					88
							26	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	7	1	221	2	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	8	1	260	2	Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	8	1	262	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	8	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	8	1	266	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1087	-0-	-33	-0-	35	1	1052	2	Y	-0-					17
03	1271	N	1260	-0-	-11	-0-	37	1	1223	2	Y	-0-					17
04	1244	N	1244	-0-	-0-	-0-	36	1	1208	2	Y	-0-					17
05	1244	N	1244	-0-	-0-	-0-	38	1	1206	2	Y	-0-					17
06	1233	N	1233	-0-	-0-	-0-	37	1	1196	2	Y	-0-					17
*07	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1796	-0-	-108	-0-	65	1	1731	2	Y	-0-					49
03	2108	X	1979	-0-	-129	-0-	1976	2	3	9	Y	3	3	8			49
04	2100	X	2034	-0-	-66	-0-	2034	2			Y	-0-					49
05	2170	X	1720	-0-	-450	-0-	1720	2			Y	-0-					49
06	2100	X	1671	-0-	-429	-0-	4	1	1667	2	Y	-0-					49
07	2108	X	1679	-0-	-429	-0-	1678	2	1	9	Y	1	1	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					30
03	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					30
04	316	N	316	-0-	-0-	-0-	9	1	307	2	Y	-0-					30
05	313	N	313	-0-	-0-	-0-	10	1	303	2	Y	-0-					30
06	307	N	307	-0-	-0-	-0-	9	1	298	2	Y	-0-					30
07	341	N	324	-0-	-17	-0-	9	1	315	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	28	1	188	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	31	1	193	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	30	1	208	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	30	1	245	2	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	586	-0-	-30	-0-	19	1	567	2	Y	-0-					10
03	682	N	674	-0-	-8	-0-	20	1	654	2	Y	-0-					10
04	676	N	676	-0-	-0-	-0-	20	1	656	2	Y	-0-					10
05	678	N	678	-0-	-0-	-0-	21	1	657	2	Y	-0-					10
06	672	N	672	-0-	-0-	-0-	20	1	652	2	Y	-0-					10
07	713	N	698	-0-	-15	-0-	20	1	678	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	29	1	874	2	Y	-0-					1
03	1023	N	1003	-0-	-20	-0-	29	1	974	2	Y	-0-					1
04	990	N	990	-0-	-0-	-0-	29	1	961	2	Y	-0-					1
05	992	N	975	-0-	-17	-0-	30	1	945	2	Y	-0-					1
06	977	N	977	-0-	-0-	-0-	29	1	948	2	Y	-0-					1
*07	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	766	-0-	-102	-0-	25	1	741	2	Y	-0-					71
03	1023	N	728	-0-	-295	-0-	21	1	707	2	Y	-0-					71
04	927	N	927	-0-	-0-	-0-	27	1	900	2	Y	-0-					71
05	930	N	930	-0-	-0-	-0-	29	1	901	2	Y	-0-					71
06	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-					71
07	961	N	919	-0-	-42	-0-	27	1	892	2	Y	-0-					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	13	1	380	2	Y	-0-					7
03	527	N	515	-0-	-12	-0-	15	1	500	2	Y	-0-					7
04	518	N	518	-0-	-0-	-0-	15	1	503	2	Y	-0-					7
05	434	N	334	-0-	-100	-0-	10	1	324	2	Y	-0-					7
06	583	N	583	-0-	-0-	-0-	17	1	558	2	Y	7					14
							8	9									
*07	587	N	587	-0-	-0-	-0-	17	1	570	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

02	840	N	804	-0-	-36	-0-	26	1	778	2	Y	-0-					1
03	966	N	966	-0-	-0-	-0-	28	1	938	2	Y	-0-					1
04	952	N	952	-0-	-0-	-0-	28	1	924	2	Y	-0-					1
05	951	N	951	-0-	-0-	-0-	29	1	922	2	Y	-0-					1
06	948	N	948	-0-	-0-	-0-	29	1	919	2	Y	-0-					1
*07	1003	N	1003	-0-	-0-	-0-	29	1	974	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

02	1008	N	959	-0-	-49	-0-	31	1	928	2	Y	-0-					37
03	1155	N	1155	-0-	-0-	-0-	34	1	1121	2	Y	-0-					37
04	1147	N	1147	-0-	-0-	-0-	34	1	1113	2	Y	-0-					37
05	1131	N	1131	-0-	-0-	-0-	35	1	1096	2	Y	-0-					37
06	1110	N	1085	-0-	-25	-0-	33	1	1052	2	Y	-0-					37
07	1178	N	1135	-0-	-43	-0-	33	1	1102	2	Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

02	2129	N	2129	-0-	-0-	-0-	28	1	2101	2	Y	-0-					1
03	2294	N	2159	-0-	-135	-0-	31	1	2128	2	Y	-0-					1
04	2220	N	2220	-0-	-0-	-0-	30	1	2190	2	Y	-0-					1
05	2294	N	2215	-0-	-79	-0-	31	1	2184	2	Y	-0-					1
06	2100	N	1666	-0-	-434	-0-	30	1	1636	2	Y	-0-					1
07	2294	N	2150	-0-	-144	-0-	31	1	2119	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

02	448	N	438	-0-	-10	-0-	28	1	410	2	Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	31	1	412	2	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-					-0-
05	496	N	491	-0-	-5	-0-	31	1	460	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-
07	527	N	484	-0-	-43	-0-	31	1	453	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

02	3892	X	3423	-0-	-469	-0-	110	1	3313	2	Y	-0-					63
03	4309	X	4065	-0-	-244	-0-	119	1	3946	2	Y	-0-					63
04	4350	X	3943	-0-	-407	-0-	115	1	3828	2	Y	-0-					63
05	4495	X	3426	-0-	-1069	-0-	105	1	3319	2	Y	2					65
							2	9									
06	4350	X	3628	-0-	-722	-0-	105	1	3367	2	Y	142	179	1			28
							156	9									
07	4061	X	3466	-0-	-595	-0-	101	1	3365	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

02	1512	N	1423	-0-	-89	-0-	46	1	1368	2	Y	8					29
							9	9									
03	1674	N	1638	-0-	-36	-0-	47	1	1576	2	Y	14					43
							15	9									
04	1719	N	1719	-0-	-0-	-0-	50	1	1660	2	Y	8					51
							9	9									
05	1706	N	1706	-0-	-0-	-0-	52	1	1644	2	Y	9					60
							10	9									
06	1751	N	1751	-0-	-0-	-0-	52	1	1687	2	Y	11					71
							12	9									
07	1767	N	1751	-0-	-16	-0-	51	1	1694	2	Y	5					76
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

02	1596	N	1525	-0-	-71	-0-	49	1	1476	2	Y	-0-					50
03	1829	N	1753	-0-	-76	-0-	51	1	1702	2	Y	-0-					50
04	1731	N	1731	-0-	-0-	-0-	51	1	1680	2	Y	-0-					50
05	1674	N	1512	-0-	-162	-0-	47	1	1465	2	Y	-0-					50
06	1710	N	1660	-0-	-50	-0-	50	1	1610	2	Y	-0-					50
07	1798	N	1644	-0-	-154	-0-	48	1	1596	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

02	1596	N	1447	-0-	-149	-0-	46	1	1390	2	Y	10					35
							11	9									
03	1798	N	1648	-0-	-150	-0-	47	1	1577	2	Y	22					57
							24	9									
04	1710	N	1660	-0-	-50	-0-	48	1	1591	2	Y	19					76
							21	9									
05	1656	N	1656	-0-	-0-	-0-	50	1	1574	2	Y	29					105
							32	9									
06	1629	N	1629	-0-	-0-	-0-	48	1	1557	2	Y	22					127
							24	9									
07	1705	N	1553	-0-	-152	-0-	45	1	1491	2	Y	15					142
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	68	-0-	-1416	-0-	68	2			Y	-0-					-0-
03	1612	N	73	-0-	-1539	-0-	73	2			Y	-0-					-0-
04	780	N	69	-0-	-711	-0-	69	2			Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1204	-0-	-28	-0-	1193	2	11	9	Y	10					84
03	1403	N	1403	-0-	-0-	-0-	1370	2	33	9	Y	30					114
04	1350	N	1349	-0-	-1	-0-	1332	2	17	9	Y	15					129
05	1424	N	1424	-0-	-0-	-0-	1405	2	19	9	Y	17					146
06	1404	N	1404	-0-	-0-	-0-	1385	2	19	9	Y	17					163
*07	1438	N	1438	-0-	-0-	-0-	1424	2	14	9	Y	13					176

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	2122	-0-	-34	-0-	2122	2			Y	-0-					165
03	2290	X	2290	-0-	-0-	-0-	2289	2	1	9	Y	1	1	8			165
04	2250	X	2091	-0-	-159	-0-	1928	2	163	9	Y	148	147	1	1	8	165
05	2403	X	2403	-0-	-0-	-0-	2403	2			Y	-0-					165
06	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					165
*07	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					93
03	3100	N	3946	-0-	846	846	3802	2	144	9	Y	131	156	1			68
04	3000	N	2977	-0-	-23	823	2856	2	121	9	Y	110	166	1			12
05	3100	N	2443	-0-	-657	166	2292	2	151	9	Y	137					149
06	3985	X	3819	-0-	-166	-0-	3712	2	107	9	Y	97	176	1			70
*07	3379	X	3379	-0-	-0-	-0-	3324	2	55	9	Y	50					120

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2553	X	2553	-0-	-0-	-0-	2351	2	202	9	Y	184	144	1			70
03	2717	X	2717	-0-	-0-	-0-	2627	2	90	9	Y	82					152
04	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					152
*05	2821	X	2578	-0-	-243	-0-	2567	2	11	9	Y	10					162
*06	2730	X	1664	-0-	-1066	-0-	1525	2	139	9	Y	126	176	1			112
07	2821	X	2371	-0-	-450	-0-	2347	2	24	9	Y	22	2	8			132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

02	588	N	588	-0-	-0-	-0-	28	1	537	2	Y	21					118
							23	9									
03	629	N	629	-0-	-0-	-0-	31	1	585	2	Y	12					130
							13	9									
04	636	N	636	-0-	-0-	-0-	30	1	567	2	Y	35					165
							39	9									
05	651	N	591	-0-	-60	-0-	31	1	560	2	Y	-0-					165
06	600	N	574	-0-	-26	-0-	30	1	533	2	Y	10					175
							11	9									
07	651	N	618	-0-	-33	-0-	31	1	552	2	Y	32	180	1			27
							35	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

02	1163	N	1163	-0-	-0-	-0-	37	1	1114	2	Y	11					24
							12	9									
03	1488	N	1307	-0-	-181	-0-	38	1	1256	2	Y	12					36
							13	9									
04	1500	N	1296	-0-	-204	-0-	38	1	1256	2	Y	2					38
							2	9									
05	1308	N	1308	-0-	-0-	-0-	40	1	1261	2	Y	6					44
							7	9									
06	1299	N	1299	-0-	-0-	-0-	39	1	1260	2	Y	-0-					44
*07	1615	N	1615	-0-	-0-	-0-	47	1	1561	2	Y	6	19	1			31
							7	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

02	753	N	753	-0-	-0-	-0-	28	1	725	2	Y	-0-					36
03	961	N	853	-0-	-108	-0-	31	1	819	2	Y	3	1	8			38
							3	9									
04	870	N	758	-0-	-112	-0-	30	1	727	2	Y	1	1	8			38
							1	9									
05	837	N	785	-0-	-52	-0-	31	1	702	2	Y	47	1	8			84
							52	9									
06	840	N	668	-0-	-172	-0-	30	1	612	2	Y	24	1	8			107
							26	9									
07	775	N	602	-0-	-173	-0-	31	1	571	2	Y	-0-					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1111	-0-	-121	-0-	1111	2			Y	-0-					-0-
03	1302	N	1037	-0-	-265	-0-	1036	2	1	9	Y	1	1	8			-0-
04	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	Y	1	1	8			-0-
07	1178	N	1155	-0-	-23	-0-	1155	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1240	-0-	-76	-0-	1220	2	20	9	Y	18					89
03	1488	N	1483	-0-	-5	-0-	1459	2	24	9	Y	22					111
04	1406	N	1406	-0-	-0-	-0-	1392	2	14	9	Y	13					124
05	1526	N	1526	-0-	-0-	-0-	1504	2	22	9	Y	20					144
06	1440	N	1395	-0-	-45	-0-	1376	2	19	9	Y	17					161
*07	1458	N	1458	-0-	-0-	-0-	1451	2	7	9	Y	6					167

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					49
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					49
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					49
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					49
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4981	X	4981	-0-	-0-	-0-	4945	2	36	9	Y	33	181	1			48
03	5204	X	5204	-0-	-0-	-0-	5139	2	65	9	Y	59	10	8			97
04	4904	X	4904	-0-	-0-	-0-	4826	2	78	9	Y	71	17	8			151
05	4790	X	4790	-0-	-0-	-0-	4742	2	48	9	Y	44	7	8			188
06	4480	X	4480	-0-	-0-	-0-	4463	2	17	9	Y	15	7	8			196
*07	4504	X	4504	-0-	-0-	-0-	4497	2	7	9	Y	6	171	1	5	8	26

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

02	196	N	182	-0-	-14	-0-	22	1	160	2	Y	-0-					25
03	217	N	167	-0-	-50	-0-	167	2			Y	-0-					25
04	210	N	112	-0-	-98	-0-	112	2			Y	-0-					25
05	217	N	131	-0-	-86	-0-	131	2			Y	-0-					25
06	150	N	150	-0-	-0-	-0-	1	1	149	2	Y	-0-					25
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

02	868	X	693	-0-	-175	-0-	693	2			Y	-0-					-0-
03	899	X	765	-0-	-134	-0-	765	2			Y	-0-					-0-
04	870	X	655	-0-	-215	-0-	655	2			Y	-0-					-0-
05	899	X	774	-0-	-125	-0-	774	2			Y	-0-					-0-
06	780	X	675	-0-	-105	-0-	1	1	674	2	Y	-0-					-0-
07	775	X	576	-0-	-199	-0-	576	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

02	364	N	265	-0-	-99	-0-	265	2			Y	-0-					7
03	186	N	78	-0-	-108	-0-	78	2			Y	-0-					7
04	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					7
05	279	N	278	-0-	-1	-0-	278	2			Y	-0-					7
06	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					7
07	403	N	151	-0-	-252	-0-	151	2			Y	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50	-0-	22	1	152	2	Y	-0-	27	1			4
03	279	N	194	-0-	-85	-0-	194	2			Y	-0-					4
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-	3	1			1
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-	1	1			-0-
06	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2992	-0-	-312	-0-	2963	2	29	9	Y	26					108
03	3658	X	3561	-0-	-97	-0-	3525	2	36	9	Y	33	1	8			140
04	3425	X	3425	-0-	-0-	-0-	3391	2	34	9	Y	31	1	8			170
05	3534	X	3389	-0-	-145	-0-	3355	2	34	9	Y	31	1	8			200
06	3450	X	3254	-0-	-196	-0-	3236	2	18	9	Y	16	1	8			215
07	3565	X	3348	-0-	-217	-0-	3340	2	8	9	Y	7	180	1			42

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	N	1441	-0-	-0-	-0-	1427	2	14	9	Y	13	1	8			199
03	1798	N	1551	-0-	-247	-0-	1536	2	15	9	Y	14	175	1	1	8	37
04	1620	N	1603	-0-	-17	-0-	1588	2	15	9	Y	14	1	8			50
05	1658	N	1658	-0-	-0-	-0-	1644	2	14	9	Y	13	1	8			62
06	1500	N	1499	-0-	-1	-0-	1485	2	14	9	Y	13	2	8			73
07	1643	N	1053	-0-	-590	-0-	1047	2	6	9	Y	5					78

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

02	2520	N	2479	-0-	-41	-0-	22	1	2457	2	Y	-0-					98
03	2852	N	2222	-0-	-630	-0-	2214	2	8	9	Y	7	7	8			98
04	2700	N	2035	-0-	-665	-0-	2035	2			Y	-0-					98
05	2759	N	2067	-0-	-692	-0-	2067	2			Y	-0-					98
06	2160	N	1955	-0-	-205	-0-	1955	2			Y	-0-					98
07	2108	N	2008	-0-	-100	-0-	2004	2	4	9	Y	4	4	8			98

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

02	560	X	62	-0-	-498	-0-	62	2			Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

02	T. A.		-0-	-0-	-0-	46					Y	-0-					102
03	46	X	-0-	-0-	-46	-0-					Y	-0-					102
04	196	X	196	-0-	-0-	-0-	196	2			Y	-0-					102
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					102
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					102
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

02	991	N	991	-0-	-0-	-0-	4	1	946	2	Y	37					80
							41	9									
03	1767	N	1389	-0-	-378	-0-	4	1	1379	2	Y	5	5	8			80
							6	9									
04	1140	N	879	-0-	-261	-0-	879	2			Y	-0-					80
05	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					80
06	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					80
07	899	N	713	-0-	-186	-0-	711	2	2	9	Y	2	2	8			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	35	1			10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			2

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1232	N	1050	-0-	-182	-0-	34	1	1016	2	Y	-0-					47
03	1240	N	1176	-0-	-64	-0-	34	1	1142	2	Y	-0-					47
04	1159	N	1159	-0-	-0-	-0-	34	1	1125	2	Y	-0-					47
05	1178	N	1101	-0-	-77	-0-	34	1	1067	2	Y	-0-					47
06	1140	N	1139	-0-	-1	-0-	34	1	1084	2	Y	19					66
							21	9									
07	1209	N	1120	-0-	-89	-0-	33	1	1087	2	Y	-0-					66

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	728	N	488	-0-	-240	-0-	1	1	487	2	Y	-0-					52
03	620	N	473	-0-	-147	-0-	471	2	2	9	Y	2	2	8			52
04	600	N	394	-0-	-206	-0-	394	2			Y	-0-					52
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					52
06	450	N	265	-0-	-185	-0-	265	2			Y	-0-					52
*07	426	N	426	-0-	-0-	-0-	1	1	425	2	Y	-0-					52

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1848	N	1454	-0-	-394	-0-	65	1	1389	2	Y	-0-					-0-
03	1922	N	1600	-0-	-322	-0-	1597	2	3	9	Y	3	3	8			-0-
04	1710	N	1481	-0-	-229	-0-	1481	2			Y	-0-					-0-
05	1612	N	1483	-0-	-129	-0-	1483	2			Y	-0-					-0-
06	1560	N	1387	-0-	-173	-0-	1387	2			Y	-0-					-0-
07	1519	N	1378	-0-	-141	-0-	1376	2	2	9	Y	2	2	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	29	-0-	-1259	-0-	29	2			Y	-0-					142
03	1550	N	-0-	-0-	-1550	-0-					Y	46	1	8			187
04	840	N	-0-	-0-	-840	-0-					Y	-0-	175	1			12
05	31	N	-0-	-0-	-31	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	7					19
07	0	N	-0-	-0-	-0-	-0-					Y	6					25

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1872	N	1872	-0-	-0-	-0-	65	1	1807	2	Y	-0-					58
03	1900	N	1900	-0-	-0-	-0-	1844	2	56	9	Y	51	2	8			107
04	1980	N	1762	-0-	-218	-0-	1762	2			Y	-0-					107
05	2046	N	1902	-0-	-144	-0-	1902	2			Y	-0-					107
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					107
*07	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	Y	2	2	8			107

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1798	X	1587	-0-	-211	-0-	112	1	1475	2	Y	-0-					-0-
*09	1740	X	11	-0-	-1729	-0-	1	1	4	2	Y	5	5	8			-0-
							6	9									
*10	1612	X	11	-0-	-1601	-0-	3	1	8	2	Y	-0-					-0-
*11	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
*12	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-
*01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
*02	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*03	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

02	1764	N	1737	-0-	-27	-0-	65	1	1642	2	Y	27					102
							30	9									
03	1984	N	1869	-0-	-115	-0-	1833	2	36	9	Y	33	2	8			133
04	1920	N	1682	-0-	-238	-0-	1682	2			Y	-0-					133
05	1922	N	1774	-0-	-148	-0-	1774	2			Y	-0-					133
06	1800	N	1751	-0-	-49	-0-	1751	2			Y	-0-					133
*07	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2	2	8			133

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2018 - P/A 10/17/18

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

02	2100	N	2046	-0-	-54	-0-	65	1	1957	2	Y	22					80
							24	9									
03	2356	N	2099	-0-	-257	-0-	2064	2	35	9	Y	32	5	8			107
04	2280	N	2036	-0-	-244	-0-	2036	2			Y	-0-					107
05	2263	N	1993	-0-	-270	-0-	1993	2			Y	-0-					107
06	2040	N	1923	-0-	-117	-0-	1923	2			Y	-0-					107
07	2108	N	1985	-0-	-123	-0-	1982	2	3	9	Y	3	3	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

02	1092	N	784	-0-	-308	-0-	784	2			Y	-0-					150
03	1364	N	860	-0-	-504	-0-	2	1	817	2	Y	37	167	1	2	8	18
							41	9									
04	1050	N	705	-0-	-345	-0-	2	1	703	2	Y	-0-					18
05	868	N	650	-0-	-218	-0-	650	2			Y	-0-					18
06	840	N	514	-0-	-326	-0-	2	1	512	2	Y	-0-					18
07	744	N	427	-0-	-317	-0-	426	2	1	9	Y	1	1	8			18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

02	2016	N	1935	-0-	-81	-0-	1935	2			Y	-0-					72
03	2170	N	2166	-0-	-4	-0-	2160	2	6	9	Y	5	5	8			72
04	2040	N	1924	-0-	-116	-0-	1924	2			Y	-0-					72
05	2139	N	1989	-0-	-150	-0-	1989	2			Y	-0-					72
06	2100	N	1797	-0-	-303	-0-	1797	2			Y	-0-					72
*07	2075	N	2075	-0-	-0-	-0-	7	1	2023	2	Y	41	3	8			110
							45	9									

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

02	1708	N	1703	-0-	-5	-0-	65	1	1638	2	Y	-0-					103
03	2108	N	1884	-0-	-224	-0-	1804	2	80	9	Y	73	4	8			172
04	1920	N	1680	-0-	-240	-0-	1680	2			Y	-0-					172
05	1891	N	1739	-0-	-152	-0-	1739	2			Y	-0-					172
06	1830	N	1616	-0-	-214	-0-	1616	2			Y	-0-					172
07	1736	N	1711	-0-	-25	-0-	1685	2	26	9	Y	24	175	1	2	8	19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					73
03	930	N	872	-0-	-58	-0-	872	2			Y	-0-					73
04	900	N	808	-0-	-92	-0-	808	2			Y	-0-					73
05	899	N	819	-0-	-80	-0-	817	2	2	9	Y	2					75
*06	840	N	801	-0-	-39	-0-	787	2	14	9	Y	13					88
07	837	N	674	-0-	-163	-0-	674	2			Y	-0-	60	1			28

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1072	-0-	-76	-0-	65	1	1007	2	Y	-0-					85
03	1240	N	1122	-0-	-118	-0-	1094	2	28	9	Y	25	3	8			107
04	1200	N	1027	-0-	-173	-0-	1027	2			Y	-0-					107
05	1178	N	1114	-0-	-64	-0-	1114	2			Y	-0-					107
06	1080	N	1043	-0-	-37	-0-	1043	2			Y	-0-					107
*07	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	Y	2	2	8			107

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2164	-0-	-468	-0-	2164	2			Y	-0-					20
03	2914	X	2542	-0-	-372	-0-	2536	2	6	9	Y	5	5	8			20
04	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					20
05	2387	X	1575	-0-	-812	-0-	1575	2			Y	-0-					20
06	2577	X	2577	-0-	-0-	-0-	2577	2			Y	-0-					20
*07	2501	N	2501	-0-	-0-	-0-	7	1	2409	2	Y	77	4	8			93
							85	9									

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	Y	2	183	1			62
03	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14	2	8			74
04	1975	N	1975	-0-	-0-	-0-	1960	2	15	9	Y	14					88
05	2015	N	2014	-0-	-1	-0-	2002	2	12	9	Y	11					99
06	1980	N	1980	-0-	-0-	-0-	1962	2	18	9	Y	16					115
07	2015	N	1909	-0-	-106	-0-	14	1	1865	2	Y	27	101	1	2	8	39
							30	9									

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

02	516	X	-0-	-0-	-516	-0-					Y	-0-	33	1			5
03		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-					5
04		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2019 - P/A 02/13/19

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

02	2520	X	2004	-0-	-516	-0-	2004	2			Y	-0-					172
03	2790	X	2218	-0-	-572	-0-	2189	2	29	9	Y	26	181	1	5	8	12
04	2400	X	1848	-0-	-552	-0-	1817	2	31	9	Y	28					40
05	2387	X	1840	-0-	-547	-0-	1840	2			Y	-0-					40
06	2160	X	2084	-0-	-76	-0-	2084	2			Y	-0-					40
07	2232	X	1956	-0-	-276	-0-	11	1	1890	2	Y	50	1	8			89
							55	9									

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

02	2800	X	2795	-0-	-5	-0-	65	1	2730	2	Y	-0-					165
03	3131	X	2923	-0-	-208	-0-	2873	2	50	9	Y	45	181	1	4	8	25
04	3030	X	2867	-0-	-163	-0-	2867	2			Y	-0-					25
05	3131	X	2941	-0-	-190	-0-	2941	2			Y	-0-					25
06	3030	X	2848	-0-	-182	-0-	2848	2			Y	-0-					25
07	3100	X	2976	-0-	-124	-0-	2974	2	2	9	Y	2	2	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1854	-0-	-386	-0-	1854	2			Y	-0-					11
03	2511	N	1834	-0-	-677	-0-	1831	2	3	9	Y	3	3	8			11
04	2430	N	861	-0-	-1569	-0-	861	2			Y	-0-					11
05	2046	N	294	-0-	-1752	-0-	294	2			Y	-0-					11
06	1770	N	223	-0-	-1547	-0-	223	2			Y	-0-					11
07	899	N	208	-0-	-691	-0-	207	2	1	9	Y	1	1	8			11

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

02	700	N	689	-0-	-11	-0-	656	2	33	9	N	30	180	1			18
03	868	N	833	-0-	-35	-0-	821	2	12	9	N	11	1	8			28
04	923	N	923	-0-	-0-	-0-	912	2	11	9	N	10	2	8			36
05	792	N	792	-0-	-0-	-0-	786	2	6	9	N	5	1	8			40
06	810	N	809	-0-	-1	-0-	796	2	13	9	N	12	2	8			50
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					50

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

02	3024	X	3024	-0-	-0-	-0-	3023	2	1	9	Y	1					29
03	3357	X	3357	-0-	-0-	-0-	3294	2	63	9	Y	57	4	8			82
04	3219	X	3219	-0-	-0-	-0-	3211	2	8	9	Y	7					89
05	3348	X	3287	-0-	-61	-0-	3251	2	36	9	Y	33					122
06	3240	X	3137	-0-	-103	-0-	3134	2	3	9	Y	3					125
07	3348	X	3213	-0-	-135	-0-	3211	2	2	9	Y	2	2	8			125

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

02	286	N	286	-0-	-0-	-0-	266	2	20	9	Y	18					210
03	341	N	246	-0-	-95	-0-	218	2	28	9	Y	25	175	1			60
04	300	N	220	-0-	-80	-0-	212	2	8	9	Y	7					67
05	310	N	271	-0-	-39	-0-	254	2	17	9	Y	15					82
06	240	N	170	-0-	-70	-0-	156	2	14	9	Y	13					95
*07	303	N	303	-0-	-0-	-0-	295	2	8	9	Y	7					102

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

02	2492	X	2120	-0-	-372	-0-	101	1	2019	2	Y	-0-					22
03	2759	X	2431	-0-	-328	-0-	101	1	2327	2	Y	3					25
							3	9									
04	2460	X	2192	-0-	-268	-0-	2179	2	13	9	Y	12					37
05	2449	X	2151	-0-	-298	-0-	2144	2	7	9	Y	6					43
06	2340	X	2043	-0-	-297	-0-	2041	2	2	9	Y	2					45
07	2418	X	2059	-0-	-359	-0-	2048	2	11	9	Y	10					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2144	-0-	-1216	-0-	4	1	2140	2	Y	-0-					165
03	3379	X	2824	-0-	-555	-0-	2779	2	45	9	Y	41	169	1	12	8	25
04	3150	X	2580	-0-	-570	-0-	2580	2			Y	-0-					25
05	2852	X	2773	-0-	-79	-0-	2773	2			Y	-0-					25
06	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					25
*07	3155	X	3155	-0-	-0-	-0-	11	1	3136	2	Y	7	7	8			25
							8	9									

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			17
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					Y	3					20

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

02	5124	X	3993	-0-	-1131	-0-	14	1	3925	2	Y	49	2	8			122
							54	9									
03	5270	X	4721	-0-	-549	-0-	16	1	4658	2	Y	43	3	8			162
							47	9									
04	5100	X	4472	-0-	-628	-0-	15	1	4414	2	Y	39	3	8			198
							43	9									
05	5084	X	1460	-0-	-3624	-0-	16	1	1434	2	Y	9	161	1	2	8	44
							10	9									
06	4620	X	625	-0-	-3995	-0-	15	1	608	2	Y	2	2	8			44
							2	9									
07	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

02	1820	X	1570	-0-	-250	-0-	1570	2			Y	-0-					-0-
03	2108	X	1292	-0-	-816	-0-	1288	2	4	9	Y	4	4	8			-0-
04	2040	X	1674	-0-	-366	-0-	1674	2			Y	-0-					-0-
05	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
06	1846	X	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
*07	1745	X	1745	-0-	-0-	-0-	1739	2	6	9	Y	5	5	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1139	-0-	-205	-0-	19	1	1109	2	Y	10					53
							11	9									
03	1457	N	1208	-0-	-249	-0-	1173	2	35	9	Y	32	3	8			82
04	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					82
05	1271	N	1259	-0-	-12	-0-	1259	2			Y	-0-					82
06	1170	N	1125	-0-	-45	-0-	1125	2			Y	-0-					82
07	1240	N	1183	-0-	-57	-0-	1181	2	2	9	Y	2	2	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2371	X	2371	-0-	-0-	-0-	101	1	2259	2	Y	10	3	8			52
							11	9									
03	2628	X	2628	-0-	-0-	-0-	111	1	2504	2	Y	12	4	8			60
							13	9									
04	2658	X	2658	-0-	-0-	-0-	47	1	2591	2	Y	18	6	8			72
							20	9									
05	2666	X	2601	-0-	-65	-0-	2586	2	15	9	Y	14	4	8			82
06	2607	X	2607	-0-	-0-	-0-	2586	2	21	9	Y	19	10	8			91
07	2759	X	2759	-0-	-0-	-0-	2734	2	25	9	Y	23	99	1			15

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					Y	39					66

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1446	-0-	-38	-0-	1435	2	11	9	N	10					218
03	1829	N	1726	-0-	-103	-0-	1691	2	35	9	N	32	178	1	2	8	70
04	1800	N	1708	-0-	-92	-0-	1687	2	21	9	N	19	4	8			85
05	1857	N	1857	-0-	-0-	-0-	1836	2	21	9	N	19	3	8			101
06	1680	N	1618	-0-	-62	-0-	1596	2	22	9	N	20	2	8			119
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					119

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

02	2296	X	1294	-0-	-1002	-0-	618	1	664	2	Y	11	6	8			142
							12	9									
03	1922	X	1711	-0-	-211	-0-	680	1	970	2	Y	55	14	8			183
							61	9									
04	1680	X	1134	-0-	-546	-0-	685	1	434	2	Y	14	165	1	14	8	18
							15	9									
05	1736	X	1527	-0-	-209	-0-	795	1	723	2	Y	8	8	8			18
							9	9									
06	1770	X	1770	-0-	-0-	-0-	675	1	1032	2	Y	57	19	8			56
							63	9									
*07	1934	X	1934	-0-	-0-	-0-	707	1	1218	2	Y	8					64
							9	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

*11	600	N	385	-0-	-215	-0-	4	1	360	2	Y	19					107
							21	9									
*12	620	N	428	-0-	-192	-0-	4	1	424	2	Y	-0-					107
*01	620	N	607	-0-	-13	-0-	7	1	600	2	Y	-0-					107
*02	555	N	555	-0-	-0-	-0-	7	1	548	2	Y	-0-					107
*03	434	N	400	-0-	-34	-0-	399	2	1	9	Y	1	1	8			107
*04	600	N	217	-0-	-383	-0-	217	2			Y	-0-					107
*05	620	N	42	-0-	-578	-0-	42	2			Y	-0-					107
*06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					107
*07	370	N	370	-0-	-0-	-0-	9	1	360	2	Y	1	77	1	1	8	30
							1	9									

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					47
03	712	N	712	-0-	-0-	-0-	2	1	710	2	Y	-0-					47
04	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					47
05	663	N	663	-0-	-0-	-0-	1	1	662	2	Y	-0-					47
06	690	N	571	-0-	-119	-0-	571	2			Y	-0-					47
*07	558	N	558	-0-	-0-	-0-	534	2	24	9	Y	22					69

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5909	X	5909	-0-	-0-	-0-	350	1	5416	2	Y	130	192	1			130
							143	9									
03	5766	X	3584	-0-	-2182	-0-	335	1	3116	2	Y	121	164	1	10	8	77
							133	9									
04	6219	X	6219	-0-	-0-	-0-	368	1	5694	2	Y	143					220
							157	9									
05	7071	X	7071	-0-	-0-	-0-	457	1	6483	2	Y	119	180	1			159
							131	9									
06	6330	X	6300	-0-	-30	-0-	641	1	5559	2	Y	91	179	1			71
							100	9									
07	6541	X	6422	-0-	-119	-0-	698	1	5625	2	Y	90	5	8			156
							99	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	101	1	741	2	Y	3					62
							3	9									
03	968	N	968	-0-	-0-	-0-	94	1	855	2	Y	17					79
							19	9									
04	1050	N	853	-0-	-197	-0-	820	2	33	9	Y	30					109
05	930	N	917	-0-	-13	-0-	839	2	78	9	Y	71					180
06	930	N	829	-0-	-101	-0-	772	2	57	9	Y	52	177	1			55
07	868	N	840	-0-	-28	-0-	832	2	8	9	Y	7					62

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1608	-0-	-128	-0-	65	1	1543	2	Y	-0-					88
03	1922	N	1773	-0-	-149	-0-	1721	2	52	9	Y	47	5	8			130
04	1800	N	1698	-0-	-102	-0-	1698	2			Y	-0-					130
05	1767	N	1515	-0-	-252	-0-	1515	2			Y	-0-					130
06	1710	N	1647	-0-	-63	-0-	1647	2			Y	-0-					130
07	1767	N	1701	-0-	-66	-0-	1699	2	2	9	Y	2	2	8			130

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2491	-0-	-1	-0-	101	1	2313	2	Y	70					140
							77	9									
03	2908	X	2908	-0-	-0-	-0-	112	1	2632	2	Y	149	185	1	1	8	103
							164	9									
04	2760	X	2576	-0-	-184	-0-	108	1	2468	2	Y	-0-					103
05	2852	X	2696	-0-	-156	-0-	112	1	2582	2	Y	2					105
							2	9									
06	2820	X	2570	-0-	-250	-0-	108	1	2459	2	Y	3					108
							3	9									
07	2914	X	2535	-0-	-379	-0-	112	1	2323	2	Y	91	169	1			30
							100	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	2091	-0-	-149	-0-	65	1	2026	2	Y	-0-					49
03	2573	X	2256	-0-	-317	-0-	2164	2	92	9	Y	84	4	8			129
04	2490	X	2044	-0-	-446	-0-	2044	2			Y	-0-					129
05	2573	X	1978	-0-	-595	-0-	1978	2			Y	-0-					129
06	2250	X	2128	-0-	-122	-0-	2128	2			Y	-0-					129
07	2325	X	1993	-0-	-332	-0-	1990	2	3	9	Y	3	3	8			129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

02	3663	X	3663	-0-	-0-	-0-	65	1	3592	2	Y	5					162
							6	9									
03	3996	X	3996	-0-	-0-	-0-	3992	2	4	9	Y	4	4	8			162
04	3875	X	3875	-0-	-0-	-0-	3832	2	43	9	Y	39					201
05	4061	X	2659	-0-	-1402	-0-	2636	2	23	9	Y	21	182	1			40
06	3930	X	2212	-0-	-1718	-0-	2212	2			Y	-0-					40
07	4061	X	3496	-0-	-565	-0-	3492	2	4	9	Y	4	4	8			40

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

02	588	N	340	-0-	-248	-0-	31	1	309	2	Y	-0-					32
03	434	N	354	-0-	-80	-0-	354	2			Y	-0-					32
04	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					32
05	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					32
06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					32
07	403	N	363	-0-	-40	-0-	363	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

02	1456	X	1349	-0-	-107	-0-	1345	2	4	9	Y	4	172	1			31
03	1643	X	1436	-0-	-207	-0-	1429	2	7	9	Y	6	1	8			36
04	1590	X	1196	-0-	-394	-0-	1178	2	18	9	Y	16	2	8			50
05	1694	X	1694	-0-	-0-	-0-	1684	2	10	9	Y	9	2	8			57
06	1496	X	1496	-0-	-0-	-0-	1449	2	47	9	Y	43	2	8			98
07	1488	X	1350	-0-	-138	-0-	1271	2	79	9	Y	72	2	8			168

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

02	1736	X	1587	-0-	-149	-0-	65	1	1459	2	Y	57					79
							63	9									
03	1860	X	1773	-0-	-87	-0-	1694	2	79	9	Y	72	3	8			148
04	1770	X	1590	-0-	-180	-0-	1590	2			Y	-0-					148
05	1798	X	1539	-0-	-259	-0-	1539	2			Y	-0-					148
06	1740	X	1613	-0-	-127	-0-	1613	2			Y	-0-					148
07	1767	X	1758	-0-	-9	-0-	1756	2	2	9	Y	2	2	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

02	2352	X	1432	-0-	-920	-0-	4	1	1428	2	Y	-0-					22
03	2573	X	2153	-0-	-420	-0-	2151	2	2	9	Y	2	2	8			22
04	2490	X	1982	-0-	-508	-0-	1982	2			Y	-0-					22
05	2573	X	2545	-0-	-28	-0-	7	1	2538	2	Y	-0-					22
06	2754	X	2754	-0-	-0-	-0-	2721	2	33	9	Y	30					52
*07	2408	X	2408	-0-	-0-	-0-	7	1	2299	2	Y	93	1	8			144
							102	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

02	1484	N	1483	-0-	-1	-0-	61	1	1402	2	Y	18					115
							20	9									
03	1767	N	1628	-0-	-139	-0-	1585	2	43	9	Y	39	4	8			150
04	1710	N	1434	-0-	-276	-0-	1434	2			Y	-0-					150
05	1643	N	1456	-0-	-187	-0-	1456	2			Y	-0-					150
06	1590	N	1441	-0-	-149	-0-	1441	2			Y	-0-					150
*07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	Y	2	2	8			150

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

02	2326	X	2326	-0-	-0-	-0-	2281	2	45	9	Y	41	4	8			121
03	2573	X	2143	-0-	-430	-0-	2099	2	44	9	Y	40	7	8			154
04	2507	X	2507	-0-	-0-	-0-	2497	2	10	9	Y	9	141	1	7	8	15
05	2573	X	2391	-0-	-182	-0-	2384	2	7	9	Y	6	6	8			15
06	2490	X	2414	-0-	-76	-0-	2313	2	101	9	Y	92	11	8			96
07	2604	X	2495	-0-	-109	-0-	2481	2	14	9	Y	13					109

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

02	1792	N	1589	-0-	-203	-0-	65	1	1524	2	Y	-0-					77
03	1860	N	1573	-0-	-287	-0-	1518	2	55	9	Y	50	2	8			125
04	1830	N	1435	-0-	-395	-0-	1435	2			Y	-0-					125
05	1767	N	1055	-0-	-712	-0-	1055	2			Y	-0-					125
06	1530	N	1390	-0-	-140	-0-	1390	2			Y	-0-					125
07	1488	N	1418	-0-	-70	-0-	1417	2	1	9	Y	1	1	8			125

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

02	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5714	-0-	-250	-0-	631	1	5050	2	N	30					157
							33	9									
03	6510	X	5246	-0-	-1264	-0-	605	1	4613	2	N	25	8	8			174
							28	9									
04	5760	X	5464	-0-	-296	-0-	498	1	4956	2	N	9					183
							10	9									
05	6553	X	6553	-0-	-0-	-0-	566	1	5959	2	N	25					208
							28	9									
06	6120	X	5974	-0-	-146	-0-	304	1	5650	2	N	18	176	1			50
							20	9									
07	6324	X	6098	-0-	-226	-0-	302	1	5787	2	N	8	5	8			53
							9	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

02	2296	X	2217	-0-	-79	-0-	2217	2			Y	-0-					35
03	2542	X	2503	-0-	-39	-0-	2494	2	9	9	Y	8	6	8			37
04	2580	X	2374	-0-	-206	-0-	2359	2	15	9	Y	14					51
05	2666	X	2367	-0-	-299	-0-	2363	2	4	9	Y	4					55
06	2580	X	2330	-0-	-250	-0-	2284	2	46	9	Y	42					97
07	2511	X	2435	-0-	-76	-0-	7	1	2393	2	Y	32	3	8			126
							35	9									

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

02	5852	X	5404	-0-	-448	-0-	101	1	5292	2	Y	10					48
							11	9									
03	5921	X	5306	-0-	-615	-0-	112	1	5179	2	Y	14					62
							15	9									
04	5874	X	5874	-0-	-0-	-0-	108	1	5748	2	Y	16					78
							18	9									
05	5983	X	5287	-0-	-696	-0-	112	1	5006	2	Y	154	205	1			27
							169	9									
06	5790	X	5248	-0-	-542	-0-	108	1	5078	2	Y	56					83
							62	9									
*07	6388	X	6388	-0-	-0-	-0-	112	1	6235	2	Y	37					120
							41	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

02	801	X	801	-0-	-0-	-0-	65	1	736	2	Y	-0-					27
03	961	X	722	-0-	-239	-0-	721	2	1	9	Y	1	1	8			27
04	1062	X	1062	-0-	-0-	-0-	1033	2	29	9	Y	26					53
05	961	X	954	-0-	-7	-0-	954	2			Y	-0-					53
06	930	X	823	-0-	-107	-0-	823	2			Y	-0-					53
07	1085	X	807	-0-	-278	-0-	806	2	1	9	Y	1	1	8			53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

02	3752	X	1969	-0-	-1783	-0-	304	1	1623	2	Y	38	8	8			144
							42	9									
03	4154	X	1761	-0-	-2393	-0-	294	1	1424	2	Y	39	17	8			166
							43	9									
04	3180	X	1276	-0-	-1904	-0-	332	1	916	2	Y	25	15	8			176
							28	9									
05	2852	X	1514	-0-	-1338	-0-	356	1	1110	2	Y	44	9	8			211
							48	9									
06	2760	X	1233	-0-	-1527	-0-	325	1	855	2	Y	48	33	8			226
							53	9									
07	2170	X	2100	-0-	-70	-0-	224	1	1866	2	Y	9	156	1			79
							10	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

02	6972	X	5582	-0-	-1390	-0-	5523	2	59	9	Y	54					179
03	8301	X	8301	-0-	-0-	-0-	8255	2	46	9	Y	42	1	8			220
04	8730	X	6926	-0-	-1804	-0-	6882	2	44	9	Y	40	175	1			85
05	9021	X	5357	-0-	-3664	-0-	5357	2			Y	-0-					85
06	8730	X	5003	-0-	-3727	-0-	4938	2	65	9	Y	59					144
07	8308	X	4927	-0-	-3381	-0-	4908	2	19	9	Y	17					161

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

02	3920	X	2317	-0-	-1603	-0-	654	1	1454	2	Y	190	186	1			197
							209	9									
03	4340	X	2323	-0-	-2017	-0-	690	1	1435	2	Y	180	177	1	6	8	194
							198	9									
04	4200	X	2642	-0-	-1558	-0-	570	1	1800	2	Y	247	353	1	11	8	77
							272	9									
05	2728	X	2413	-0-	-315	-0-	589	1	1598	2	Y	205	173	1	7	8	102
							226	9									
06	2610	X	1534	-0-	-1076	-0-	506	1	817	2	Y	192	172	1	5	8	117
							211	9									
07	2728	X	2193	-0-	-535	-0-	466	1	1560	2	Y	152	172	1	4	8	93
							167	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

02	4844	X	4435	-0-	-409	-0-	509	1	3901	2	N	23	172	1	3	8	65
							25	9									
03	5146	X	5034	-0-	-112	-0-	579	1	4397	2	N	53	6	8			112
							58	9									
04	5430	X	5145	-0-	-285	-0-	717	1	4393	2	N	32	5	8			139
							35	9									
05	5611	X	3652	-0-	-1959	-0-	336	1	3268	2	N	44	4	8			179
							48	9									
06	5430	X	3996	-0-	-1434	-0-	489	1	3466	2	N	37	4	8			212
							41	9									
*07	5569	X	5569	-0-	-0-	-0-	598	1	4938	2	N	30	170	1			72
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11366	X	11366	-0-	-0-	-0-	280	1	10976	2	N	100	188	1	7	8	135
							110	9									
03	12741	X	11987	-0-	-754	-0-	310	1	11559	2	N	107	24	8			218
							118	9									
04	12330	X	12139	-0-	-191	-0-	300	1	11688	2	N	137	181	1	22	8	152
							151	9									
05	12741	X	12474	-0-	-267	-0-	310	1	12044	2	N	109	176	1	12	8	73
							120	9									
06	12180	X	12009	-0-	-171	-0-	300	1	11566	2	N	130	35	8			168
							143	9									
07	12586	X	12276	-0-	-310	-0-	310	1	11863	2	N	94	179	1			83
							103	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11536	X	9120	-0-	-2416	-0-	9019	2	101	9	Y	92	182	1			102
03	11067	X	9464	-0-	-1603	-0-	9318	2	146	9	Y	133	12	8			223
04	10800	X	9038	-0-	-1762	-0-	8907	2	131	9	Y	119	167	1	21	8	154
05	11160	X	9712	-0-	-1448	-0-	9554	2	158	9	Y	144	15	8			283
06	10800	X	6558	-0-	-4242	-0-	6484	2	74	9	Y	67	181	1	9	8	160
*07	10222	X	10222	-0-	-0-	-0-	10039	2	183	9	Y	166	173	1	9	8	144

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127960	X	95372	-0-	-32588	-0-	210	1	93368	2	N	1631	1705	1			293
							1794	9									
03	130138	X	99577	-0-	-30561	-0-	149	1	97551	2	N	1706	1646	1			353
							1877	9									
04	117060	X	91087	-0-	-25973	-0-	157	1	89296	2	N	1485	1619	1			219
							1634	9									
05	110887	X	89422	-0-	-21465	-0-	125	1	87577	2	N	1564	1444	1			339
							1720	9									
06	107310	X	82875	-0-	-24435	-0-	72	1	81282	2	N	1383	1449	1			273
							1521	9									
07	105586	X	81194	-0-	-24392	-0-	74	1	79702	2	N	1289	1439	1			123
							1418	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219912	X	175623	-0-	-44289	-0-	174696	2	927	9	N	843	733	1			358
03	243474	X	172440	-0-	-71034	-0-	171527	2	913	9	N	830	886	1			302
04	227310	X	155158	-0-	-72152	-0-	154424	2	734	9	N	667	705	1			264
05	222177	X	144074	-0-	-78103	-0-	2	1	143309	2	N	694	707	1			251
							763	9									
06	202710	X	133208	-0-	-69502	-0-	132431	2	777	9	N	706	703	1			254
07	194432	X	129642	-0-	-64790	-0-	128822	2	820	9	N	745	688	1	92	8	219

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	15528					N	-0-					29
03	SHUT IN		1	-0-	1	15529	1	2			N	-0-					29
04	SHUT IN		-0-	-0-	-0-	15529					N	-0-					29
05	SHUT IN		40	-0-	40	15569	40	1			N	-0-					29
06	SHUT IN		503	-0-	503	16072	503	1			N	-0-					29
07	SHUT IN		611	-0-	611	16683	517	1	94	9	N	85	63	8			51

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94164	X	41978	-0-	-52186	-0-	41310	2	668	9	N	607	887	1			166
03	104253	X	53177	-0-	-51076	-0-	765	1	51313	2	N	999	700	1			465
							1099	9									
04	100890	X	51963	-0-	-48927	-0-	1343	1	49816	2	N	731	1063	1			133
							804	9									
05	104253	X	60679	-0-	-43574	-0-	1972	1	57358	2	N	1226	1069	1			290
							1349	9									
06	70740	X	48360	-0-	-22380	-0-	1347	1	46100	2	N	830	890	1			230
							913	9									
07	53692	X	38809	-0-	-14883	-0-	1559	1	36300	2	N	864	699	1	93	8	302
							950	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

02	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

02	672	N	659	-0-	-13	-0-	659	3			N	-0-					117
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					117
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					117
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					117
06	780	N	729	-0-	-51	-0-	729	3			N	-0-					117
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
*10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
*11	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
*12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
*01	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*02	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
*03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
*04	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
*05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
*06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					105
03	961	N	921	-0-	-40	-0-	921	3			N	-0-					105
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					105
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					105
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					105
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

02	807	N	807	-0-	-0-	-0-	759	3	48	9	N	44	124	1			29
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					29
04	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15					44
05	899	N	853	-0-	-46	-0-	836	3	17	9	N	15					59
06	818	N	818	-0-	-0-	-0-	801	3	17	9	N	15					74
07	868	N	845	-0-	-23	-0-	834	3	11	9	N	10					84

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

02	1204	N	1049	-0-	-155	-0-	1049	3			N	-0-					194
03	1550	N	1337	-0-	-213	-0-	1333	3	4	9	N	4					198
04	1470	N	1425	-0-	-45	-0-	1424	3	1	9	N	1					199
05	1467	N	1467	-0-	-0-	-0-	1417	3	50	9	N	45					244
06	1290	N	1125	-0-	-165	-0-	1117	3	8	9	N	7	188	1			63
07	1488	N	1055	-0-	-433	-0-	1055	3			N	-0-					63

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1194	-0-	-10	-0-	1144	3	50	9	N	45					198
03	1337	N	1337	-0-	-0-	-0-	1273	3	64	9	N	58	195	1			61
04	1260	N	1197	-0-	-63	-0-	1197	3			N	-0-					61
05	1333	N	1067	-0-	-266	-0-	1067	3			N	-0-					61
06	1290	N	1046	-0-	-244	-0-	1032	3	14	9	N	13					74
07	1240	N	1051	-0-	-189	-0-	1038	3	13	9	N	12					86

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
03	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
04	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
05	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
06	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-	20	1			7
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					7
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					7
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					7
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					140
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					140
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					140
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					140
06	870	N	780	-0-	-90	-0-	780	3			N	-0-					140
07	899	N	809	-0-	-90	-0-	809	3			N	-0-					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1026	-0-	-206	-0-	1026	3			N	-0-					40
03	1364	N	1225	-0-	-139	-0-	1225	3			N	-0-					40
04	1303	N	1303	-0-	-0-	-0-	1283	3	20	9	N	18					58
05	1343	N	1343	-0-	-0-	-0-	1290	3	53	9	N	48					106
06	1281	N	1281	-0-	-0-	-0-	1240	3	41	9	N	37					143
07	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					143

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1651	-0-	-85	-0-	420	1	1199	3	N	29	77	1			27
							32	9									
03	1922	N	1883	-0-	-39	-0-	465	1	1415	3	N	3					30
							3	9									
04	1844	N	1844	-0-	-0-	-0-	450	1	1380	3	N	13					43
							14	9									
05	1870	N	1870	-0-	-0-	-0-	465	1	1390	3	N	14					57
							15	9									
06	1830	N	1772	-0-	-58	-0-	450	1	1305	3	N	15					72
							17	9									
07	1891	N	1848	-0-	-43	-0-	465	1	1371	3	N	11	66	1			17
							12	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					144
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					144
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					144
05	403	N	282	-0-	-121	-0-	282	3			N	-0-					144
06	330	N	268	-0-	-62	-0-	268	3			N	-0-					144
*07	341	N	270	-0-	-71	-0-	270	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	519	3	30	9	N	27	46	1			29
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					29
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					29
06	600	N	596	-0-	-4	-0-	594	3	2	9	N	2					31
*07	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7					38

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					194
03	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					194
04	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	N	5					199
05	1304	N	1304	-0-	-0-	-0-	1252	3	52	9	N	47	193	1			53
06	1200	N	1153	-0-	-47	-0-	1153	3			N	-0-					53
*07	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1375	-0-	-25	-0-	420	1	955	3	N	-0-					-0-
03	1550	N	1525	-0-	-25	-0-	465	1	1060	3	N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	450	1	1024	3	N	-0-					-0-
05	1519	N	1489	-0-	-30	-0-	465	1	1024	3	N	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	450	1	1042	3	N	-0-					-0-
*07	1533	N	1533	-0-	-0-	-0-	465	1	1068	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1522	N	1522	-0-	-0-	-0-	1508	3	14	9	N	13					205
03	1708	N	1708	-0-	-0-	-0-	1694	3	14	9	N	13	196	1			22
04	1590	N	1572	-0-	-18	-0-	1555	3	17	9	N	15					37
05	1675	N	1675	-0-	-0-	-0-	1661	3	14	9	N	13					50
06	1650	N	1631	-0-	-19	-0-	1618	3	13	9	N	12					62
*07	1715	N	1715	-0-	-0-	-0-	1701	3	14	9	N	13					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

02	871	N	871	-0-	-0-	-0-	854	3	17	9	N	15					49
03	1171	N	1171	-0-	-0-	-0-	1149	3	22	9	N	20					69
04	1134	N	1134	-0-	-0-	-0-	1127	3	7	9	N	6					75
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					75
06	1140	N	937	-0-	-203	-0-	929	3	8	9	N	7					82
07	1178	N	1060	-0-	-118	-0-	1058	3	2	9	N	2					84

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					35
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					35
04	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35
05	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					35
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					35
*07	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

02	0	N	-0-	-0-	-0-	-0-					N	11					81
03	0	N	-0-	-0-	-0-	-0-					N	14					95
04	0	N	-0-	-0-	-0-	-0-					N	15					110
05	0	N	-0-	-0-	-0-	-0-					N	3					113
06	0	N	-0-	-0-	-0-	-0-					N	5					118
07	0	N	-0-	-0-	-0-	-0-					N	5					123

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					95
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					95
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					95
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					95
06	960	N	625	-0-	-335	-0-	625	3			N	-0-					95
*07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1194	3	15	9	N	14					160
03	1377	N	1377	-0-	-0-	-0-	1359	3	18	9	N	16	159	1			17
04	1313	N	1313	-0-	-0-	-0-	1300	3	13	9	N	12					29
05	1373	N	1373	-0-	-0-	-0-	1364	3	9	9	N	8					37
06	1320	N	1286	-0-	-34	-0-	1282	3	4	9	N	4					41
07	1364	N	1294	-0-	-70	-0-	1288	3	6	9	N	5					46

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	716	-0-	-292	-0-	710	3	6	9	N	5					132
03	992	N	785	-0-	-207	-0-	775	3	10	9	N	9	122	1			19
04	990	N	923	-0-	-67	-0-	920	3	3	9	N	3					22
05	996	N	996	-0-	-0-	-0-	988	3	8	9	N	7					29
06	934	N	934	-0-	-0-	-0-	926	3	8	9	N	7					36
*07	977	N	977	-0-	-0-	-0-	974	3	3	9	N	3					39

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					152
03	899	N	892	-0-	-7	-0-	839	3	53	9	N	48	114	1			86
04	859	N	859	-0-	-0-	-0-	853	3	6	9	N	5					91
05	914	N	914	-0-	-0-	-0-	912	3	2	9	N	2					93
06	899	N	899	-0-	-0-	-0-	890	3	9	9	N	8					101
*07	907	N	907	-0-	-0-	-0-	903	3	4	9	N	4					105

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					30
03	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					30
04	990	N	960	-0-	-30	-0-	960	3			N	-0-					30
05	1023	N	991	-0-	-32	-0-	991	3			N	-0-					30
06	990	N	926	-0-	-64	-0-	926	3			N	-0-					30
07	992	N	951	-0-	-41	-0-	951	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	68	1			37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1032	-0-	-228	-0-	1032	3			N	-0-					20
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					20
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					20
05	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					20
06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					20
*07	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2439	N	2439	-0-	-0-	-0-	428	1	2011	3	N	-0-					17
03	2669	N	2669	-0-	-0-	-0-	474	1	2195	3	N	-0-					17
04	2653	N	2653	-0-	-0-	-0-	459	1	2194	3	N	-0-					17
05	2775	N	2775	-0-	-0-	-0-	474	1	2301	3	N	-0-					17
06	2714	N	2714	-0-	-0-	-0-	459	1	2255	3	N	-0-					17
*07	2832	N	2832	-0-	-0-	-0-	474	1	2358	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71
05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

02	672	N	625	-0-	-47	-0-	625	3			N	-0-					33
03	899	N	771	-0-	-128	-0-	771	3			N	-0-					33
04	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					33
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					33
06	1070	N	1070	-0-	-0-	-0-	1046	3	24	9	N	22					55
*07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					55

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

02	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					37
03	1779	N	1779	-0-	-0-	-0-	1772	3	7	9	N	6					43
04	1920	N	1920	-0-	-0-	-0-	1907	3	13	9	N	12					55
05	1938	N	1938	-0-	-0-	-0-	1907	3	31	9	N	28					83
06	1855	N	1855	-0-	-0-	-0-	1838	3	17	9	N	15					98
07	1922	N	1728	-0-	-194	-0-	1717	3	11	9	N	10					108

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

02	812	N	756	-0-	-56	-0-	756	3			N	-0-					10
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					10
04	810	N	786	-0-	-24	-0-	786	3			N	-0-					10
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					10
06	810	N	749	-0-	-61	-0-	746	3	3	9	N	3					13
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1197	-0-	-7	-0-	1197	3			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	-0-	1272	3			N	-0-					-0-
05	1333	N	1272	-0-	-61	-0-	1272	3			N	-0-					-0-
06	1290	N	1268	-0-	-22	-0-	1268	3			N	-0-					-0-
07	1302	N	1298	-0-	-4	-0-	1298	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

02	252	N	244	-0-	-8	-0-	244	3			N	-0-					157
03	279	N	279	-0-	-0-	-0-	269	3	10	9	N	9					166
*04	198	N	148	-0-	-50	-0-	144	3	4	9	N	4					170
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	117	1			53
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

02	1064	N	971	-0-	-93	-0-	954	3	17	9	N	15					195
03	1147	N	1102	-0-	-45	-0-	1084	3	18	9	N	16					211
04	1080	N	986	-0-	-94	-0-	975	3	11	9	N	10					221
05	1085	N	90	-0-	-995	-0-	90	3			N	-0-					221
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					221
*07	1023	N	-0-	-0-	-1023	-0-					N	-0-	166	1			55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1511	-0-	-29	-0-	1483	3	28	9	N	25					139
03	1718	N	1718	-0-	-0-	-0-	1689	3	29	9	N	26					165
04	1590	N	1578	-0-	-12	-0-	1555	3	23	9	N	21					186
05	1674	N	1516	-0-	-158	-0-	1492	3	24	9	N	22					208
06	1650	N	1491	-0-	-159	-0-	1473	3	18	9	N	16					224
07	1643	N	1572	-0-	-71	-0-	1555	3	17	9	N	15					239

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

02	5885	X	5885	-0-	-0-	-0-	5739	3	146	9	N	133	181	1			180
03	6603	X	6368	-0-	-235	-0-	6228	3	140	9	N	127					307
04	6480	X	6055	-0-	-425	-0-	5926	3	129	9	N	117	179	1			245
05	6696	X	6153	-0-	-543	-0-	6041	3	112	9	N	102	178	1			169
06	6480	X	5923	-0-	-557	-0-	5823	3	100	9	N	91					260
07	6510	X	6161	-0-	-349	-0-	6049	3	112	9	N	102	179	1			183

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

02	644	N	-0-	-0-	-644	-0-					N	-0-					117
03	465	N	97	-0-	-368	-0-	97	3			N	-0-					117
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					117
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					117
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					117
07	155	N	101	-0-	-54	-0-	101	3			N	-0-	49	1			68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5881	-0-	-447	-0-	5808	3	73	9	N	66					260
03	6851	X	6588	-0-	-263	-0-	6487	3	101	9	N	92	189	1			163
04	6450	X	6427	-0-	-23	-0-	6347	3	80	9	N	73					236
05	6665	X	6613	-0-	-52	-0-	6532	3	81	9	N	74	185	1			125
06	6450	X	6411	-0-	-39	-0-	6300	3	111	9	N	101					226
07	6634	X	6495	-0-	-139	-0-	6414	3	81	9	N	74	30	1			270

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4082	-0-	-370	-0-	3888	3	194	9	N	176	194	1			301
03	4774	X	4447	-0-	-327	-0-	4318	3	129	9	N	117	119	1			299
04	4633	X	4633	-0-	-0-	-0-	4501	3	132	9	N	120	187	1			232
05	4835	X	4835	-0-	-0-	-0-	4701	3	134	9	N	122					354
06	4440	X	588	-0-	-3852	-0-	510	3	78	9	N	71	188	1			237
07	4774	X	4674	-0-	-100	-0-	4513	3	161	9	N	146	187	1			196

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4251	-0-	-313	-0-	4141	3	110	9	N	100					328
03	4991	X	4735	-0-	-256	-0-	4645	3	90	9	N	82	191	1			219
04	6030	X	4560	-0-	-1470	-0-	4407	3	153	9	N	139	181	1			177
05	6231	X	4361	-0-	-1870	-0-	4298	3	63	9	N	57					234
06	6030	X	667	-0-	-5363	-0-	560	3	107	9	N	97					331
07	4743	X	4701	-0-	-42	-0-	4595	3	106	9	N	96	142	1			285

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4355	-0-	-293	-0-	4253	3	102	9	N	93					239
03	5115	X	4771	-0-	-344	-0-	4650	3	121	9	N	110					349
04	4860	X	4565	-0-	-295	-0-	4462	3	103	9	N	94	200	1			243
05	4991	X	4649	-0-	-342	-0-	4549	3	100	9	N	91	183	1			151
06	4740	X	4465	-0-	-275	-0-	4365	3	100	9	N	91					242
07	4836	X	4582	-0-	-254	-0-	4482	3	100	9	N	91	180	1			153

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1650	-0-	-30	-0-	1581	3	69	9	N	63					228
03	1953	N	1856	-0-	-97	-0-	1776	3	80	9	N	73	186	1			115
04	1860	N	1826	-0-	-34	-0-	1751	3	75	9	N	68					183
05	1873	N	1873	-0-	-0-	-0-	1800	3	73	9	N	66					249
06	1800	N	1770	-0-	-30	-0-	1733	3	37	9	N	34	187	1			96
07	1891	N	1853	-0-	-38	-0-	1779	3	74	9	N	67					163

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

02	2996	X	2907	-0-	-89	-0-	2778	3	129	9	N	117	199	1			206
03	3317	X	3146	-0-	-171	-0-	3037	3	109	9	N	99					305
04	3210	X	2841	-0-	-369	-0-	2648	3	193	9	N	175	195	1			285
05	3255	X	2834	-0-	-421	-0-	2700	3	134	9	N	122	192	1			215
06	3150	X	2736	-0-	-414	-0-	2616	3	120	9	N	109	182	1			142
07	3224	X	2799	-0-	-425	-0-	2687	3	112	9	N	102					244

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

02	3696	X	3570	-0-	-126	-0-	3470	3	100	9	N	91					239
03	3968	X	3895	-0-	-73	-0-	3800	3	95	9	N	86	190	1			135
04	3870	X	3730	-0-	-140	-0-	3641	3	89	9	N	81					216
05	3999	X	3877	-0-	-122	-0-	3782	3	95	9	N	86	68	1			234
06	3870	X	3661	-0-	-209	-0-	3586	3	75	9	N	68	193	1			109
07	3968	X	3819	-0-	-149	-0-	3730	3	89	9	N	81					190

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

02	3892	X	3643	-0-	-249	-0-	3538	3	105	9	N	95					204
03	4278	X	4121	-0-	-157	-0-	4004	3	117	9	N	106	193	1			117
04	4140	X	3944	-0-	-196	-0-	3837	3	107	9	N	97					214
05	4254	X	4254	-0-	-0-	-0-	3937	3	317	9	N	288	190	1			312
06	4050	X	3792	-0-	-258	-0-	3792	3			N	-0-					312
*07	4123	X	3908	-0-	-215	-0-	3908	3			N	-0-					312

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

02	8540	X	7753	-0-	-787	-0-	7501	3	252	9	N	229					422
03	9114	X	8431	-0-	-683	-0-	8204	3	227	9	N	206	376	1			252
04	8700	X	8204	-0-	-496	-0-	7953	3	251	9	N	228	166	1			314
05	8773	X	8445	-0-	-328	-0-	8214	3	231	9	N	210	191	1			333
06	8370	X	7943	-0-	-427	-0-	7733	3	210	9	N	191	309	1			215
07	8587	X	8381	-0-	-206	-0-	8111	3	270	9	N	245	186	1			274

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

02	2660	X	2572	-0-	-88	-0-	2491	3	81	9	N	74	185	1			185
03	2945	X	2780	-0-	-165	-0-	2694	3	86	9	N	78					263
04	2850	X	2669	-0-	-181	-0-	2591	3	78	9	N	71	188	1			146
05	2883	X	2716	-0-	-167	-0-	2626	3	90	9	N	82					228
06	2700	N	2602	-0-	-98	-0-	2544	3	58	9	N	53					281
07	2759	N	2665	-0-	-94	-0-	2570	3	95	9	N	86	193	1			174

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	4889	-0-	-487	-0-	1153 162	1 9	3574	3	N	147					476
03	5766	X	5343	-0-	-423	-0-	1276 172	1 9	3895	3	N	156	179	1			453
04	5430	X	5157	-0-	-273	-0-	1178 160	1 9	3819	3	N	145	174	1			424
05	5611	X	5184	-0-	-427	-0-	1276 106	1 9	3802	3	N	96	173	1			347
06	5430	X	5105	-0-	-325	-0-	1235 149	1 9	3721	3	N	135	172	1			310
*07	5348	X	5348	-0-	-0-	-0-	1235 151	1 9	3962	3	N	137					447

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

02	9772	X	8686	-0-	-1086	-0-	280 180	1 9	8226	3	N	164	200	1			296
03	10819	X	9499	-0-	-1320	-0-	310 182	1 9	9007	3	N	165					461
04	10470	X	8454	-0-	-2016	-0-	300 167	1 9	7987	3	N	152	198	1			415
05	10540	X	9178	-0-	-1362	-0-	310 131	1 9	8737	3	N	119					534
06	9990	X	8631	-0-	-1359	-0-	300 152	1 9	8179	3	N	138	383	1			289
07	9610	X	8019	-0-	-1591	-0-	310 92	1 9	7617	3	N	84					373

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

02	8797	X	8797	-0-	-0-	-0-	3916 323	1 9	4558	3	N	294	351	1			408
03	9645	X	9645	-0-	-0-	-0-	4288 394	1 9	4963	3	N	358	351	1			415
04	9681	X	9681	-0-	-0-	-0-	4119 354	1 9	5208	3	N	322	346	1			391
05	10101	X	10101	-0-	-0-	-0-	4335 338	1 9	5428	3	N	307	172	1			526
06	9612	X	9612	-0-	-0-	-0-	4163 319	1 9	5130	3	N	290	357	1			459
*07	10005	X	10005	-0-	-0-	-0-	4335 323	1 9	5347	3	N	294	354	1			399

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43820	X	38179	-0-	-5641	-0-	2285 507	1 9	35387	3	N	461	364	1			1472
03	47926	X	39568	-0-	-8358	-0-	2529 644	1 9	36395	3	N	585	472	1			1585
04	45240	X	41565	-0-	-3675	-0-	2446 539	1 9	38580	3	N	490	384	1			1691
05	45322	X	42067	-0-	-3255	-0-	2529 548	1 9	38990	3	N	498	424	1			1765
06	42600	X	38435	-0-	-4165	-0-	2446 449	1 9	35540	3	N	408	567	1			1606
*07	43090	X	43090	-0-	-0-	-0-	2529 419	1 9	40142	3	N	381	498	1			1489

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15764	X	13935	-0-	-1829	-0-	13767	3	168	9	N	153					493
03	17050	X	15321	-0-	-1729	-0-	15117	3	204	9	N	185	343	1			335
04	16500	X	14606	-0-	-1894	-0-	14441	3	165	9	N	150					485
05	16740	X	14638	-0-	-2102	-0-	14466	3	172	9	N	156	190	1			451
06	15840	X	15316	-0-	-524	-0-	15155	3	161	9	N	146					597
*07	15731	X	15731	-0-	-0-	-0-	15567	3	164	9	N	149	377	1			369

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	9395	-0-	-461	-0-	9263	3	132	9	N	120	203	1			155
03	10912	X	9639	-0-	-1273	-0-	9487	3	152	9	N	138					293
04	10350	X	9921	-0-	-429	-0-	9790	3	131	9	N	119	182	1			230
05	10695	X	9800	-0-	-895	-0-	9656	3	144	9	N	131	190	1			171
06	10080	X	9820	-0-	-260	-0-	9466	3	354	9	N	322	190	1			303
07	10416	X	9454	-0-	-962	-0-	9340	3	114	9	N	104	192	1			215

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	225	-0-	-111	-0-	225	3			N	-0-					80
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					80
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					80
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					80
06	240	N	-0-	-0-	-240	-0-					N	-0-					80
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	637	-0-	-7	-0-	620	3	17	9	N	15					85
03	713	N	709	-0-	-4	-0-	701	3	8	9	N	7					92
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					92
05	760	N	760	-0-	-0-	-0-	747	3	13	9	N	12					104
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					104
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					104

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					156
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					156
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					156
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					156
*06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					156
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

02	1095	N	1095	-0-	-0-	-0-	14	1	974	2	N	97	1	8			210
							107	9									
03	419	N	419	-0-	-0-	-0-	16	1	338	2	N	59	168	1	3	8	98
							65	9									
04	540	N	282	-0-	-258	-0-	15	1	210	2	N	52	3	8			147
							57	9									
05	1209	N	519	-0-	-690	-0-	16	1	440	2	N	57	2	8			202
							63	9									
06	420	N	311	-0-	-109	-0-	15	1	245	2	N	46	171	1	4	8	73
							51	9									
*07	304	N	304	-0-	-0-	-0-	16	1	278	2	N	9					82
							10	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

02	6804	X	4617	-0-	-2187	-0-	576	1	3887	2	Y	140	18	8			197
							154	9									
03	7533	X	4710	-0-	-2823	-0-	650	1	3872	2	Y	171	175	1	34	8	159
							188	9									
04	5850	X	4239	-0-	-1611	-0-	605	1	3478	2	Y	142	183	1	34	8	84
							156	9									
05	6045	X	3564	-0-	-2481	-0-	538	1	2884	2	Y	129	21	8			192
							142	9									
06	5220	X	5099	-0-	-121	-0-	615	1	4308	2	Y	160	185	1	53	8	114
							176	9									
07	5115	X	5092	-0-	-23	-0-	626	1	4380	2	Y	78	171	1			21
							86	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	28	1	191	2	N	-0-					-0-
03	248	N	124	-0-	-124	-0-	25	1	99	2	N	-0-					-0-
04	240	N	4	-0-	-236	-0-	1	1	3	2	N	-0-					-0-
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14440	X	14440	-0-	-0-	-0-	14417	3	23	9	N	21					201
03	16073	X	16073	-0-	-0-	-0-	15965	3	108	9	N	98	192	1			107
04	15485	X	15485	-0-	-0-	-0-	15441	3	44	9	N	40					147
05	15190	X	14900	-0-	-290	-0-	14870	3	30	9	N	27					174
06	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					200
*07	15931	X	15931	-0-	-0-	-0-	15909	3	22	9	N	20	188	1			32

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9481	-0-	9481	30623	9481	2			N	-0-					-0-
03	41295	X	10672	-0-	-30623	-0-	10672	2			N	-0-					-0-
04	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-
05	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-
06	10265	X	10265	-0-	-0-	-0-	10265	2			N	-0-					-0-
07	10385	X	10364	-0-	-21	-0-	10364	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2955	-0-	-545	-0-	95	1	2860	2	Y	-0-					3
03	3937	X	3372	-0-	-565	-0-	98	1	3274	2	Y	-0-					3
04	3810	X	3751	-0-	-59	-0-	110	1	3641	2	Y	-0-					3
05	3937	X	3633	-0-	-304	-0-	112	1	3521	2	Y	-0-					3
06	3720	X	3630	-0-	-90	-0-	109	1	3521	2	Y	-0-					3
07	3875	X	3715	-0-	-160	-0-	108	1	3607	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	723	-0-	-61	-0-	723	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
05	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

02	1988	N	1740	-0-	-248	-0-	56	1	1651	2	N	30					171
							33	9									
03	2108	N	1955	-0-	-153	-0-	62	1	1862	2	N	28					199
							31	9									
04	1920	N	215	-0-	-1705	-0-	2	1	207	2	N	5	162	1			42
							6	9									
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					42
06	1890	N	-0-	-0-	-1890	-0-					N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	186	N	-0-	-0-	-186	-0-					N	-0-					67
04	30	N	-0-	-0-	-30	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

02	224	N	45	-0-	-179	-0-	13	1	32	2	N	-0-					185
03	548	N	548	-0-	-0-	-0-	15	1	533	2	N	-0-					185
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					185
05	1616	N	1616	-0-	-0-	-0-	1613	2	3	9	N	3					188
06	3000	N	3069	-0-	69	69	3069	2			N	-0-					188
*07	2258	N	2189	-0-	-69	-0-	2055	2	134	9	N	122	122	1			188

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	14B2 EXT		172	-0-	172	172	172	2			N	-0-					-0-
07	14B2 EXT		163	-0-	163	335	163	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	555	-0-	-509	-0-	13	1	322	2	N	-0-					98
							220	4									
03	1240	N	862	-0-	-378	-0-	15	1	847	2	N	-0-					98
04	746	N	746	-0-	-0-	-0-	732	2	14	9	N	13					111
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					111
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					111
*07	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	N	6					117

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1218	-0-	-2282	-0-	13	1	982	2	N	-0-					145
							223	4									
03	3875	X	2920	-0-	-955	-0-	14	1	2906	2	N	-0-					145
04	3750	X	2501	-0-	-1249	-0-	2501	2			N	-0-					145
05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					145
06	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					145
*07	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2149	X	2149	-0-	-0-	-0-	13	1	2136	2	N	-0-					102
03	3307	X	3307	-0-	-0-	-0-	15	1	3292	2	N	-0-					102
04	1950	X	1630	-0-	-320	-0-	1630	2			N	-0-					102
05	2015	X	1329	-0-	-686	-0-	1329	2			N	-0-					102
06	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					102
*07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	467	-0-	-233	-0-	13	1	454	2	N	-0-					72
03	734	N	734	-0-	-0-	-0-	14	1	720	2	N	-0-					72
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					72
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					72
06	720	N	136	-0-	-584	-0-	136	2			N	-0-					72
07	837	N	508	-0-	-329	-0-	508	2			N	-0-					72

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					36
03	496	N	377	-0-	-119	-0-	377	2			N	-0-					36
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
05	775	N	489	-0-	-286	-0-	489	2			N	-0-					36
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					36
*07	744	N	612	-0-	-132	-0-	612	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					37
03	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					37
04	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					37
05	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					37
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					37
*07	1767	N	1657	-0-	-110	-0-	1657	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0-	-0-	1472	2	263	9	Y	239	196	1			53
03	1860	N	1399	-0-	-461	-0-	1399	2			Y	-0-					53
04	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					53
05	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					53
06	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					53
*07	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3640	-0-	-140	-0-	3640	2			N	-0-					129
03	4185	X	3970	-0-	-215	-0-	3970	2			N	-0-					129
04	4050	X	2652	-0-	-1398	-0-	2652	2			N	-0-					129
05	4030	X	3825	-0-	-205	-0-	3825	2			N	-0-					129
06	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					129
*07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					129

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	439	-0-	-57	-0-	438	2	1	9	N	1					182
*09	540	N	404	-0-	-136	-0-	403	2	1	9	N	1					183
*10	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1					184
*11	420	N	388	-0-	-32	-0-	387	2	1	9	N	1					185
*12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					185
*01	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					186
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					186
*03	548	N	548	-0-	-0-	-0-	547	2	1	9	N	1					187
*04	540	N	453	-0-	-87	-0-	453	2			N	-0-					187
*05	496	N	483	-0-	-13	-0-	483	2			N	-0-					187
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					187
*07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					187

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					112
03	3100	N	3748	-0-	648	648	3747	2	1	9	N	1					113
04	3947	X	3299	-0-	-648	-0-	3299	2			N	-0-					113
05	3354	X	3354	-0-	-0-	-0-	3337	2	17	9	N	15					128
06	2700	X	2528	-0-	-172	-0-	2515	2	13	9	N	12					140
*07	3315	X	3315	-0-	-0-	-0-	3291	2	24	9	N	22					162

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3395	X	3395	-0-	-0-	-0-	3338	2	57	9	N	52					217
03	3627	X	3619	-0-	-8	-0-	3583	2	36	9	N	33					250
04	3553	X	3553	-0-	-0-	-0-	3505	2	48	9	N	44	191	1			103
05	3751	X	3736	-0-	-15	-0-	3684	2	52	9	N	47					150
06	3630	X	3069	-0-	-561	-0-	3049	2	20	9	N	18					168
*07	3994	X	3994	-0-	-0-	-0-	3981	2	13	9	N	12					180

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					33
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					33
05	206	N	206	-0-	-0-	-0-	198	2	8	9	N	7					40
06	180	N	174	-0-	-6	-0-	171	2	3	9	N	3					43
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					43

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					145
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					145
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					145
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					145
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					145
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2454	X	2454	-0-	-0-	-0-	204	1	2250	2	N	-0-					170
03	3656	X	3656	-0-	-0-	-0-	37	1	3619	2	N	-0-					170
04	4235	X	4235	-0-	-0-	-0-	38	1	4197	2	N	-0-					170
05	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					170
06	2663	X	2663	-0-	-0-	-0-	31	1	2632	2	N	-0-					170
*07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-					40
03	248	N	159	-0-	-89	-0-	2	1	157	2	N	-0-					40
04	330	N	173	-0-	-157	-0-	2	1	171	2	N	-0-					40
05	248	N	122	-0-	-126	-0-	122	2			N	-0-					40
06	226	N	226	-0-	-0-	-0-	3	1	223	2	N	-0-					40
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1906	-0-	-54	-0-	1906	2			N	-0-					-0-
03	2170	X	2079	-0-	-91	-0-	2079	2			N	-0-					-0-
04	2100	X	2015	-0-	-85	-0-	2015	2			N	-0-					-0-
05	2170	X	2163	-0-	-7	-0-	2163	2			N	-0-					-0-
06	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
*07	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					95
03	930	N	821	-0-	-109	-0-	821	2			N	-0-					95
04	900	N	878	-0-	-22	-0-	878	2			N	-0-					95
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					95
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					95
07	899	N	866	-0-	-33	-0-	866	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					89
03	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					89
04	2076	N	2076	-0-	-0-	-0-	2062	2	14	9	N	13					102
05	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					102
06	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					102
*07	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10					112

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
03	1829	N	1628	-0-	-201	-0-	1628	2			N	-0-					-0-
04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
*07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

02	2520	X	1612	-0-	-908	-0-	1597	2	15	9	N	14	138	1			53
03	2790	X	1946	-0-	-844	-0-	1920	2	26	9	N	24					77
04	2310	X	1887	-0-	-423	-0-	1867	2	20	9	N	18					95
05	2409	X	2409	-0-	-0-	-0-	2387	2	22	9	N	20					115
06	2326	N	2326	-0-	-0-	-0-	2300	2	26	9	N	24					139
*07	2369	N	2369	-0-	-0-	-0-	2368	2	1	9	N	1					140

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

02	1484	N	1229	-0-	-255	-0-	1229	2			N	-0-					63
03	1643	N	1641	-0-	-2	-0-	1637	2	4	9	N	4					67
04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					67
05	1803	N	1803	-0-	-0-	-0-	1791	2	12	9	N	11					78
06	1733	N	1733	-0-	-0-	-0-	1712	2	21	9	N	19					97
*07	1760	N	1760	-0-	-0-	-0-	1746	2	14	9	N	13					110

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					130
03	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					130
04	1809	N	1809	-0-	-0-	-0-	1721	2	88	9	N	80					210
05	1821	N	1821	-0-	-0-	-0-	1796	2	25	9	N	23	190	1			43
06	1822	N	1822	-0-	-0-	-0-	1763	2	59	9	N	54					97
07	1860	N	1750	-0-	-110	-0-	1717	2	33	9	N	30					127

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

02	2731	X	2731	-0-	-0-	-0-	2710	2	21	9	N	19	142	1			20
03	2872	X	2872	-0-	-0-	-0-	2841	2	31	9	N	28					48
04	2726	X	2726	-0-	-0-	-0-	2687	2	39	9	N	35					83
05	2790	X	2657	-0-	-133	-0-	2624	2	33	9	N	30					113
06	2700	X	2195	-0-	-505	-0-	2195	2			N	-0-					113
*07	3183	X	3183	-0-	-0-	-0-	3176	2	7	9	N	6					119

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1381	-0-	-159	-0-	1320	2	61	9	N	55	50	1			70
03	2015	N	1662	-0-	-353	-0-	1662	2			N	-0-					70
04	1541	N	1541	-0-	-0-	-0-	1524	2	17	9	N	15					85
05	1686	N	1686	-0-	-0-	-0-	1669	2	17	9	N	15					100
06	1835	N	1835	-0-	-0-	-0-	1825	2	10	9	N	9					109
*07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					109

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	85	-0-	-55	-0-	85	2			N	-0-					146
03	155	X	18	-0-	-137	-0-	18	2			N	-0-					146
04	150	X	-0-	-0-	-150	-0-					N	-0-					146
05	93	N	-0-	-0-	-93	-0-					N	-0-					146
06	30	N	-0-	-0-	-30	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2699	-0-	-353	-0-	2681	2	18	9	N	16					71
03	3379	X	3149	-0-	-230	-0-	3130	2	19	9	N	17					88
04	3210	X	2714	-0-	-496	-0-	2714	2			N	-0-					88
05	3317	X	3089	-0-	-228	-0-	3085	2	4	9	N	4					92
06	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					92
*07	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					92

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					44
03	279	N	237	-0-	-42	-0-	237	2			N	-0-					44
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					44
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					44
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44
*07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					71
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					71
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					71
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	804	-0-	-512	-0-	801	2	3	9	N	3					85
03	1426	N	1321	-0-	-105	-0-	1313	2	8	9	N	7					92
04	1380	N	1309	-0-	-71	-0-	1300	2	9	9	N	8					100
05	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	N	7					107
06	1300	N	1300	-0-	-0-	-0-	1286	2	14	9	N	13					120
07	1364	N	1124	-0-	-240	-0-	1113	2	11	9	N	10					130

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1221	-0-	-375	-0-	98	1	1123	2	N	-0-					134
03	1049	N	1049	-0-	-0-	-0-	83	1	966	2	N	-0-					134
04	1166	N	1166	-0-	-0-	-0-	89	1	1027	2	N	45					179
							50	9									
05	1015	N	1015	-0-	-0-	-0-	81	1	934	2	N	-0-					179
06	1020	N	1008	-0-	-12	-0-	80	1	928	2	N	-0-					179
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					40
03	835	N	835	-0-	-0-	-0-	65	1	748	2	N	20					60
							22	9									
04	788	N	788	-0-	-0-	-0-	63	1	725	2	N	-0-					60
05	799	N	799	-0-	-0-	-0-	64	1	735	2	N	-0-					60
06	810	N	262	-0-	-548	-0-	21	1	241	2	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

02	700	N	474	-0-	-226	-0-	474	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	810	N	334	-0-	-476	-0-	334	2			N	-0-					-0-
05	527	N	312	-0-	-215	-0-	312	2			N	-0-					-0-
06	480	N	359	-0-	-121	-0-	359	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

02	3864	#	3471	-0-	-393	-0-	2919	2	552	9	N	502	575	1			2167
03	4154	#	4060	-0-	-94	-0-	3381	2	679	9	N	617	574	1			2210
04	4020	#	3815	-0-	-205	-0-	3202	2	613	9	N	557	565	1			2202
05	4154	#	3953	-0-	-201	-0-	3323	2	630	9	N	573	563	1			2212
06	4020	#	3844	-0-	-176	-0-	3229	2	615	9	N	559	381	1			2390
07	4061	#	NO RPT	-0-	-4061	-0-					N	NO RPT					2390

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

02	1786	N	1786	-0-	-0-	-0-	13	1	1773	3	N	-0-					129
03	1894	N	1894	-0-	-0-	-0-	14	1	1880	3	N	-0-					129
04	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					129
05	1984	N	1974	-0-	-10	-0-	1974	3			N	-0-					129
06	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					129
07	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					167
03	1767	N	1747	-0-	-20	-0-	1747	2			N	-0-					167
04	2070	N	1813	-0-	-257	-0-	1813	2			N	-0-					167
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					167
06	1680	N	1594	-0-	-86	-0-	1594	2			N	-0-					167
*07	1860	N	1854	-0-	-6	-0-	1854	2			N	-0-					167

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	1437	-0-	-1867	-0-	13	1	1424	2	N	-0-					57
03	3472	#	3176	-0-	-296	-0-	14	1	3162	2	N	-0-					57
04	3360	#	3156	-0-	-204	-0-	3087	2	69	9	N	63					120
05	3594	R	3594	-0-	-0-	-0-	3594	2			N	-0-					120
06	3250	R	3250	-0-	-0-	-0-	3250	2			N	-0-					120
*07	3322	R	3322	-0-	-0-	-0-	3322	2			N	-0-					120

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7
03	0	#	-0-	-0-	-0-	-0-					N	-0-					7
04	0	#	-0-	-0-	-0-	-0-					N	-0-					7
05	0	#	-0-	-0-	-0-	-0-					N	-0-					7
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	702	-0-	-26	-0-	655	3	47	9	N	43					137
03	806	#	737	-0-	-69	-0-	690	3	47	9	N	43					180
04	796	R	796	-0-	-0-	-0-	765	3	31	9	N	28					208
05	806	#	802	-0-	-4	-0-	752	3	50	9	N	45					253
06	750	#	663	-0-	-87	-0-	627	3	36	9	N	33					286
*07	856	R	856	-0-	-0-	-0-	784	3	72	9	N	65	183	1			168

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	288	-0-	-132	-0-	288	2			N	-0-					206
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					206
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					206
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					206
06	330	N	35	-0-	-295	-0-	35	2			N	-0-					206
*07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

02	2187	N	2187	-0-	-0-	-0-	37	1	2150	2	N	-0-					-0-
03	2768	N	2768	-0-	-0-	-0-	46	1	2722	2	N	-0-					-0-
04	2165	N	2165	-0-	-0-	-0-	37	1	2128	2	N	-0-					-0-
05	2439	N	2439	-0-	-0-	-0-	47	1	2392	2	N	-0-					-0-
06	2580	N	1296	-0-	-1284	-0-	37	1	1259	2	N	-0-					-0-
*07	2385	N	2385	-0-	-0-	-0-	42	1	2343	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

02	3696	X	3350	-0-	-346	-0-	56	1	3294	2	N	-0-					7
03	4092	X	3414	-0-	-678	-0-	57	1	3357	2	N	-0-					7
04	3510	X	3482	-0-	-28	-0-	59	1	3423	2	N	-0-					7
05	3720	X	510	-0-	-3210	-0-	10	1	498	2	N	2					9
							2	9									
06	3600	X	1549	-0-	-2051	-0-	44	1	1501	2	N	4					13
							4	9									
*07	3856	X	3856	-0-	-0-	-0-	68	1	3778	2	N	9					22
							10	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

02	504	#	408	-0-	-96	-0-	408	1			N	-0-					-0-
03	1052	R	1052	-0-	-0-	-0-	1052	1			N	-0-					-0-
04	1017	R	1017	-0-	-0-	-0-	1017	1			N	-0-					-0-
05	1211	R	1211	-0-	-0-	-0-	1211	1			N	-0-					-0-
*06	594	R	594	-0-	-0-	-0-	594	1			N	-0-					-0-
*07	974	R	974	-0-	-0-	-0-	974	1			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

02	420	#	347	-0-	-73	-0-	347	3			N	-0-					-0-
03	465	#	330	-0-	-135	-0-	330	3			N	-0-					-0-
04	450	#	273	-0-	-177	-0-	273	3			N	-0-					-0-
05	434	#	180	-0-	-254	-0-	180	3			N	-0-					-0-
06	420	#	48	-0-	-372	-0-	48	3			N	-0-					-0-
07	372	#	240	-0-	-132	-0-	240	3			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1316	#	959	-0-	-357	-0-	16	1	943	2	Y	-0-			-0-
03	1457	#	1234	-0-	-223	-0-	21	1	1213	2	Y	-0-			-0-
04	1350	#	1244	-0-	-106	-0-	21	1	1223	2	Y	-0-			-0-
05	1395	#	1370	-0-	-25	-0-	26	1	1344	2	Y	-0-			-0-
06	1350	#	610	-0-	-740	-0-	17	1	593	2	Y	-0-			-0-
07	1271	#	1006	-0-	-265	-0-	18	1	988	2	Y	-0-			-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

02	1000	R	1000	-0-	-0-	-0-	17	1	983	2	Y	-0-			-0-
03	1053	R	1053	-0-	-0-	-0-	18	1	1035	2	Y	-0-			-0-
04	1131	R	1131	-0-	-0-	-0-	19	1	1112	2	Y	-0-			-0-
05	1193	R	1193	-0-	-0-	-0-	23	1	1170	2	Y	-0-			-0-
06	1080	#	758	-0-	-322	-0-	22	1	736	2	Y	-0-			-0-
07	1178	#	1095	-0-	-83	-0-	19	1	1076	2	Y	-0-			-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

02	1303	R	1303	-0-	-0-	-0-	22	1	1281	2	Y	-0-			-0-
03	1437	R	1437	-0-	-0-	-0-	24	1	1413	2	Y	-0-			-0-
04	1564	R	1564	-0-	-0-	-0-	26	1	1538	2	Y	-0-			-0-
05	1426	#	1398	-0-	-28	-0-	27	1	1371	2	Y	-0-			-0-
06	1380	#	878	-0-	-502	-0-	25	1	853	2	Y	-0-			-0-
07	1395	#	1325	-0-	-70	-0-	24	1	1301	2	Y	-0-			-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

02	3192	#	2999	-0-	-193	-0-	50	1	2949	2	N	-0-			7
03	3534	#	3209	-0-	-325	-0-	54	1	3155	2	N	-0-			7
04	3150	#	3041	-0-	-109	-0-	51	1	2990	2	N	-0-			7
05	3317	#	3291	-0-	-26	-0-	63	1	3226	2	N	2			9
							2	9							
06	3210	#	1334	-0-	-1876	-0-	38	1	1290	2	N	5			14
							6	9							
07	3317	#	2250	-0-	-1067	-0-	40	1	2201	2	N	8			22
							9	9							

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

02	392	#	-0-	-0-	-392	-0-					N	-0-			-0-
03	434	#	5	-0-	-429	-0-	5	2			N	-0-			-0-
04	150	#	140	-0-	-10	-0-	140	2			N	-0-			-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-			-0-
06	5	#	-0-	-0-	-5	-0-					N	-0-			-0-
07	155	#	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
06	810	N	368	-0-	-442	-0-	368	3			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

02	0	N	-0-	-0-	-0-	-0-						N	-0-				94
03	0	N	-0-	-0-	-0-	-0-						N	-0-				94
04	0	N	-0-	-0-	-0-	-0-						N	-0-				94
05	0	N	-0-	-0-	-0-	-0-						N	-0-				94
06	0	N	-0-	-0-	-0-	-0-						N	-0-				94
07	0	N	-0-	-0-	-0-	-0-						N	-0-				94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

02	2915	R	2915	-0-	-0-	-0-	2915	3				N	-0-	12	5		132
03	2973	R	2973	-0-	-0-	-0-	2973	3				N	-0-				132
04	3017	R	3017	-0-	-0-	-0-	3017	3				N	-0-				132
05	3241	R	3241	-0-	-0-	-0-	3088	3	153	9		N	139	176	1		95
06	3028	R	3028	-0-	-0-	-0-	3028	3				N	-0-				95
*07	3154	R	3154	-0-	-0-	-0-	3154	3				N	-0-				95

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

02	2660 N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
03	2056 N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
04	2490 N	2207	-0-	-283	-0-	2205	3	2	9	N	2					2
05	2573 N	2192	-0-	-381	-0-	2192	3			N	-0-					2
06	2100 N	2100	-0-	-0-	-0-	2100	3			N	-0-					2
07	2294 N	2178	-0-	-116	-0-	2172	3	6	9	N	5					7

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

02	3456 X	3456	-0-	-0-	-0-	3456	2			N	-0-					36
03	2638 X	2638	-0-	-0-	-0-	2638	2			N	-0-					36
04	2597 X	2597	-0-	-0-	-0-	2596	2	1	9	N	1					37
05	2373 X	2373	-0-	-0-	-0-	2373	2			N	-0-					37
06	2724 X	2724	-0-	-0-	-0-	2721	2	3	9	N	3					40
*07	2788 X	2788	-0-	-0-	-0-	2781	2	7	9	N	6					46

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

02	2072 N	1986	-0-	-86	-0-	1984	2	2	9	N	2					97
03	2232 N	2106	-0-	-126	-0-	2102	2	4	9	N	4					101
04	2197 N	2197	-0-	-0-	-0-	2195	2	2	9	N	2					103
05	2201 N	1997	-0-	-204	-0-	1996	2	1	9	N	1					104
06	2261 N	2261	-0-	-0-	-0-	2260	2	1	9	N	1					105
07	2263 N	2196	-0-	-67	-0-	2194	2	2	9	N	2					107

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

02	1239 N	1239	-0-	-0-	-0-	1229	3	10	9	N	9					160
03	1350 N	1350	-0-	-0-	-0-	1350	3			N	-0-					160
04	1353 N	1353	-0-	-0-	-0-	1353	3			N	-0-					160
05	1364 N	1162	-0-	-202	-0-	1162	3			N	-0-					160
06	1320 N	1083	-0-	-237	-0-	1083	3			N	-0-					160
07	1395 N	1308	-0-	-87	-0-	1308	3			N	-0-					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

02	627 N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	649 N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
04	660 N	614	-0-	-46	-0-	614	2			N	-0-					-0-
05	682 N	611	-0-	-71	-0-	7	1	604	2	N	-0-					-0-
06	630 N	540	-0-	-90	-0-	5	1	535	2	N	-0-					-0-
07	620 N	598	-0-	-22	-0-	598	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
04	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					33
05	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					33
06	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33
07	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

02	1148	N	1079	-0-	-69	-0-	1079	3			N	-0-					-0-
03	1643	N	812	-0-	-831	-0-	812	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1364	N	1087	-0-	-277	-0-	1087	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2417	-0-	-803	-0-	2417	3			N	-0-					-0-
03	3596	X	2191	-0-	-1405	-0-	2191	3			N	-0-					-0-
04	3480	X	2772	-0-	-708	-0-	2772	3			N	-0-					-0-
05	3596	X	3189	-0-	-407	-0-	3189	3			N	-0-					-0-
06	3060	X	2837	-0-	-223	-0-	2837	3			N	-0-					-0-
07	2852	X	2584	-0-	-268	-0-	2584	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
05	35799	X	35799	-0-	-0-	-0-	35799	3			N	-0-					-0-
06	21982	X	21982	-0-	-0-	-0-	21982	3			N	-0-					-0-
*07	20025	X	20025	-0-	-0-	-0-	20025	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	N	16727	-0-	1635 B	1635	16727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1635																	
03	21731	N	16075	-0-	-5656 B	-0-	16075	3			N	-0-					-0-
04	20040	N	19013	-0-	-1027 B	-0-	19013	3			N	-0-					-0-
05	11501		18678	-0-	7177 B	7177	18678	3			N	-0-					-0-
06	11130		17768	-0-	6638 B	13815	17768	3			N	-0-					-0-
*07	11501		16186	-0-	4685 B	18500	16186	3			N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	23645	-0-	23645 B	240573	23645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 240573																	
03	0	W	27939	-0-	27939 B	268512	27939	3			N	-0-					-0-
04	0	W	34438	-0-	34438 B	302950	34438	3			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	4718	-0-	1022 B	1022	4679	3	39	9	N	35	83	1			170
03/01 BALANCING DATE STATUS -> 1022																	
03	5363	N	3548	-0-	-1815 B	-0-	3421	3	127	9	N	115	67	1			218
04	2884	N	4152	-0-	1268 B	1268	4083	3	69	9	N	63					281
05	5394		5398	-0-	4 B	1272	5363	3	35	9	N	32	153	1			160
06	5152		4474	-0-	-678 B	594	4375	3	99	9	N	90	117	1			133
07	3386		4054	-0-	668 B	1262	3985	3	69	9	N	63	62	1			134

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15708	#	15014	-0-	-694 B	-5652	15014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5652																	
03	22599	N	14296	-0-	-8303 B	-5652	14296	3			N	-0-					-0-
04	14178	N	10564	-0-	-3614 B	-5652	10564	3			N	-0-					-0-
05	16616	N	14123	-0-	-2493 B	-5652	14123	3			N	-0-					-0-
06	13807	N	9162	-0-	-4645 B	-5652	9162	3			N	-0-					-0-
07	9075	N	8346	-0-	-729 B	-5652	8346	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	2407	-0-	-0-	-0-	2399	2	8	9	N	7					146
03	4216	X	2894	-0-	-1322	-0-	2894	2			N	-0-					146
04	3420	X	2542	-0-	-878	-0-	2530	2	12	9	N	11					157
05	5081	X	5081	-0-	-0-	-0-	5070	2	11	9	N	10					167
06	5249	X	5249	-0-	-0-	-0-	5153	2	96	9	N	87					254
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					254

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	29	29	1			60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	3	-0-	-11	-0-	3	2			N	-0-					90
03	14	N	-0-	-0-	-14	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	3	N	-0-	-0-	-3	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					63
03	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
05	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

02	336	N	234	-0-	-102	-0-	11	1	223	3	N	-0-					94
03	1777	N	1777	-0-	-0-	-0-	13	1	1764	3	N	-0-			51	5	43
04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51					94
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					94
06	1710	N	212	-0-	-1498	-0-	212	3			N	-0-					94
07	1147	N	232	-0-	-915	-0-	232	3			N	-0-					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

02	525	N	525	-0-	-0-	-0-	12	1	513	3	N	-0-					60
03	589	N	581	-0-	-8	-0-	13	1	568	3	N	-0-					60
04	540	N	526	-0-	-14	-0-	526	3			N	-0-					60
05	589	N	535	-0-	-54	-0-	535	3			N	-0-					60
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					60
07	558	N	522	-0-	-36	-0-	522	3			N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

02	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					52
03	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					52
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					52
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					52
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					52
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

02	358	N	358	-0-	-0-	-0-	12	1	346	3	N	-0-					95
03	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					95
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					95
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					95
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					95
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

02	728	N	706	-0-	-22	-0-	12	1	694	3	N	-0-					110
03	809	N	809	-0-	-0-	-0-	13	1	796	3	N	-0-					110
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					110
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					110
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					110
07	806	N	786	-0-	-20	-0-	786	3			N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

02	868	N	794	-0-	-74	-0-	794	3			N	-0-					10
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					10
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					10
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					10
06	870	N	782	-0-	-88	-0-	782	3			N	-0-					10
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					10

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	992	-0-	-100	-0-	992	3			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
04	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1200	N	1062	-0-	-138	-0-	1062	3			N	-0-					-0-
*07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1715	-0-	-357	-0-	135	1	1580	2	N	-0-					50
03	1717	N	1717	-0-	-0-	-0-	136	1	1581	2	N	-0-					50
04	1889	N	1889	-0-	-0-	-0-	149	1	1740	2	N	-0-					50
05	1990	N	1990	-0-	-0-	-0-	157	1	1833	2	N	-0-					50
*06	2037	N	2037	-0-	-0-	-0-	161	1	1876	2	N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	790	-0-	-22	-0-	788	2	2	9	N	2					185
03	899	N	870	-0-	-29	-0-	870	2			N	-0-					185
04	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					190
05	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2	192	1			-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	767	-0-	-129	-0-	767	2			N	-0-					100
03	713	N	590	-0-	-123	-0-	590	2			N	-0-					100
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					100
05	837	N	699	-0-	-138	-0-	699	2			N	-0-					100
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					100
*07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					87
03	3087	N	3087	-0-	-0-	-0-	3085	2	2	9	N	2					89
04	2930	N	2930	-0-	-0-	-0-	2927	2	3	9	N	3					92
05	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					92
06	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					92
*07	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					92

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	26	1	893	2	N	-0-					180
03	1240	N	957	-0-	-283	-0-	29	1	928	2	N	-0-					180
04	1440	N	897	-0-	-543	-0-	25	1	872	2	N	-0-					180
05	1023	N	816	-0-	-207	-0-	30	1	786	2	N	-0-					180
06	930	N	781	-0-	-149	-0-	28	1	753	2	N	-0-					180
07	930	N	816	-0-	-114	-0-	29	1	787	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2433	N	2433	-0-	-0-	-0-	72	1	2281	2	N	73					192
							80	9									
03	2511	N	2382	-0-	-129	-0-	72	1	2214	2	N	87	180	1			99
							96	9									
04	2700	N	2187	-0-	-513	-0-	72	1	2005	2	N	100					199
							110	9									
05	2697	N	2256	-0-	-441	-0-	72	1	2142	2	N	38					237
							42	9									
06	2310	N	1997	-0-	-313	-0-	72	1	1831	2	N	85	185	1			137
							94	9									
07	2263	N	2153	-0-	-110	-0-	72	1	2042	2	N	35					172
							39	9									

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	174	-0-	-330	-0-	168	2	6	9	N	5					103
03	589	N	124	-0-	-465	-0-	124	2			N	-0-					103
04	626	N	626	-0-	-0-	-0-	616	2	10	9	N	9					112
05	617	N	617	-0-	-0-	-0-	608	2	9	9	N	8					120
06	659	N	659	-0-	-0-	-0-	648	2	11	9	N	10					130
*07	677	N	677	-0-	-0-	-0-	655	2	22	9	N	20					150

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	419	-0-	-337	-0-	417	2	2	9	N	2					21
03	1054	N	515	-0-	-539	-0-	513	2	2	9	N	2					23
04	600	N	539	-0-	-61	-0-	539	2			N	-0-					23
05	581	N	581	-0-	-0-	-0-	580	2	1	9	N	1					24
06	510	N	476	-0-	-34	-0-	475	2	1	9	N	1					25
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					25

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	343	-0-	-189	-0-	13	1	330	3	N	-0-					-0-
03	527	N	279	-0-	-248	-0-	15	1	264	3	N	-0-					-0-
04	450	N	252	-0-	-198	-0-	252	3			N	-0-					-0-
05	372	N	189	-0-	-183	-0-	189	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

02	2884	#	2408	-0-	-476	-0-	2065	2	343	9	N	312	385	1			281
03	3038	#	2114	-0-	-924	-0-	1960	2	154	9	N	140					421
04	2610	#	1802	-0-	-808	-0-	1609	2	193	9	N	175	195	1			401
05	2697	#	1919	-0-	-778	-0-	1784	2	135	9	N	123					524
06	2580	#	2094	-0-	-486	-0-	1917	2	177	9	N	161					685
07	2666	#	1859	-0-	-807	-0-	1697	2	162	9	N	147	562	1			270

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

02	924	N	687	-0-	-237	-0-	516	2	171	9	N	155					273
03	992	N	728	-0-	-264	-0-	636	2	92	9	N	84					357
04	1373	N	1373	-0-	-0-	-0-	1264	2	109	9	N	99	191	1			265
05	1491	N	1491	-0-	-0-	-0-	1342	2	149	9	N	135					400
06	1593	N	1593	-0-	-0-	-0-	1442	2	151	9	N	137	190	1			347
*07	1445	N	1445	-0-	-0-	-0-	1361	2	84	9	N	76					423

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23525	X	23525	-0-	-0-	-0-	23525	2			N	-0-					-0-
03	24617	X	24617	-0-	-0-	-0-	24617	2			N	-0-					-0-
04	23939	X	23939	-0-	-0-	-0-	23939	2			N	-0-					-0-
05	23939	X	23939	-0-	-0-	-0-	23939	2			N	-0-					-0-
06	24302	X	24302	-0-	-0-	-0-	24302	2			N	-0-					-0-
*07	24269	X	24269	-0-	-0-	-0-	24269	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	6208	-0-	-680	-0-	6208	2			N	-0-					-0-
03	7626	X	6973	-0-	-653	-0-	6973	2			N	-0-					-0-
04	7050	X	6993	-0-	-57	-0-	6993	2			N	-0-					-0-
05	7223	X	6993	-0-	-230	-0-	6993	2			N	-0-					-0-
06	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
07	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2230	X	2230	-0-	-0-	-0-	188	1	2042	3	N	-0-					30
03	1395	X	42	-0-	-1353	-0-	16	1	26	3	N	-0-					30
04	3841	X	3841	-0-	-0-	-0-	322	1	3519	3	N	-0-					30
05	3817	X	3817	-0-	-0-	-0-	341	1	3476	3	N	-0-					30
06	1350	X	396	-0-	-954	-0-	57	1	339	3	N	-0-					30
07	1395	X	155	-0-	-1240	-0-	4	1	151	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3452	-0-	-132	-0-	34	1	3418	2	Y	-0-					1
03	3937	X	3679	-0-	-258	-0-	37	1	3642	2	Y	-0-					1
04	3750	X	3689	-0-	-61	-0-	11	1	3677	2	Y	1					2
							1	9									
05	3813	X	3713	-0-	-100	-0-	3713	2			Y	-0-					2
06	3690	X	3606	-0-	-84	-0-	1	1	3605	2	Y	-0-					2
07	3813	X	3703	-0-	-110	-0-	3699	2	4	9	Y	4					6

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	N	1316	-0-	-700	-0-	34	1	1282	2	Y	-0-			8
03	1736	N	1437	-0-	-299	-0-	30	1	1407	2	Y	-0-			8
04	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-			8
05	1650	N	1650	-0-	-0-	-0-	11	1	1639	2	Y	-0-			8
06	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-			8
*07	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	Y	1			9

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

02	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-			-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-			-0-
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-			-0-
05	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-			-0-
06	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-			-0-
07	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	170	-0-	-306	-0-	130	1	40	2	N	-0-					-0-
03	372	N	258	-0-	-114	-0-	130	1	128	2	N	-0-					-0-
04	270	N	161	-0-	-109	-0-	130	1	31	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04		14B2 EXT	33	-0-	33	33	33	2			N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	33					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	33					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	33					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

02		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	28	1	43	2	N	-0-					187
03	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					187
04	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					187
05	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					187
06	121	N	121	-0-	-0-	-0-	30	1	91	2	N	-0-					187
07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3155	X	3155	-0-	-0-	-0-	3132	2	23	9	N	21	183	1			39
03	3116	X	3116	-0-	-0-	-0-	3095	2	21	9	N	19					58
04	3732	X	3732	-0-	-0-	-0-	3709	2	23	9	N	21					79
05	3242	X	3242	-0-	-0-	-0-	3227	2	15	9	N	14					93
06	3938	X	3938	-0-	-0-	-0-	3913	2	25	9	N	23					116
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					116

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	300	N	-0-	-0-	-300	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2761	-0-	-151	-0-	2761	3			N	-0-					67
03	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					67
04	3180	X	2875	-0-	-305	-0-	2875	3			N	-0-					67
05	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					67
06	3180	X	3064	-0-	-116	-0-	3064	3			N	-0-					67
07	3255	X	3155	-0-	-100	-0-	3155	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	181	-0-	-631	-0-	181	2			N	-0-					17
03	837	N	23	-0-	-814	-0-	23	2			N	-0-					17
04	540	N	184	-0-	-356	-0-	184	2			N	-0-					17
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					17
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					17
*07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1148	-0-	-616	-0-	1148	3			N	-0-					112
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					112
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					112
05	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					112
*06	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					112
*07	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	532	-0-	-532	-0-	532	3			N	-0-					99
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					99
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	480	N	-0-	-0-	-480	-0-					N	-0-					99
*07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	461	-0-	-71	-0-	461	3			N	-0-					78
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					78
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					78
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					78
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3575	-0-	-457	-0-	15	1	3524	2	N	33					270
							36	9									
03	4464	X	4022	-0-	-442	-0-	15	1	3935	2	N	65					335
							72	9									
04	4020	X	2680	-0-	-1340	-0-	15	1	2619	2	N	42	190	1			187
							46	9									
05	4123	X	3699	-0-	-424	-0-	15	1	3642	2	N	38					225
							42	9									
06	3990	X	3916	-0-	-74	-0-	15	1	3813	2	N	80					305
							88	9									
*07	4121	X	4121	-0-	-0-	-0-	15	1	4087	2	N	17					322
							19	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					280
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					280
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
*06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					280
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	130	1	1206	2	N	-0-					-0-
03	1581	N	1376	-0-	-205	-0-	130	1	1246	2	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	130	1	781	2	N	-0-					-0-
05	1488	N	1428	-0-	-60	-0-	117	1	1311	2	N	-0-					-0-
06	1320	N	1033	-0-	-287	-0-	130	1	903	2	N	-0-					-0-
*07	1638	N	1638	-0-	-0-	-0-	130	1	1508	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
04	480	N	139	-0-	-341	-0-	139	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*07	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	676	-0-	-1592	-0-	676	2			N	-0-					-0-
03	1767	N	1148	-0-	-619	-0-	1148	2			N	-0-					-0-
04	1260	N	714	-0-	-546	-0-	714	2			N	-0-					-0-
05	744	N	76	-0-	-668	-0-	76	2			N	-0-					-0-
06	1110	N	22	-0-	-1088	-0-	22	2			N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

02	644	N	314	-0-	-330	-0-	314	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	450	N	198	-0-	-252	-0-	198	2			N	-0-					-0-
05	341	N	171	-0-	-170	-0-	171	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

02	392	N	147	-0-	-245	-0-	147	3			N	-0-					-0-
03	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
04	300	N	135	-0-	-165	-0-	135	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

02	4088	X	1324	-0-	-2764	-0-	1324	3			N	-0-					93
03	4526	X	2397	-0-	-2129	-0-	2390	3	7	9	N	6					99
04	3780	X	1738	-0-	-2042	-0-	1738	3			N	-0-					99
05	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					99
06	4940	X	4940	-0-	-0-	-0-	4940	3			N	-0-					99
*07	4611	X	4611	-0-	-0-	-0-	4601	3	10	9	N	9					108

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					100
03	1364	N	1003	-0-	-361	-0-	1003	3			N	-0-					100
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					100
05	1023	N	887	-0-	-136	-0-	887	3			N	-0-					100
06	960	N	720	-0-	-240	-0-	720	3			N	-0-					100
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					100

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	600	-0-	-464	-0-	600	2			N	-0-					-0-
03	1054	N	849	-0-	-205	-0-	849	2			N	-0-					-0-
04	930	N	291	-0-	-639	-0-	291	2			N	-0-					-0-
05	651	N	318	-0-	-333	-0-	318	2			N	-0-					-0-
06	810	N	479	-0-	-331	-0-	479	2			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	840	-0-	-84	-0-	840	3			N	-0-					4
03	1023	N	700	-0-	-323	-0-	700	3			N	-0-					4
04	960	N	372	-0-	-588	-0-	372	3			N	-0-					4
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					4
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					4
*07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

02	1428	N	1357	-0-	-71	-0-	1357	3			N	-0-					115
03	1550	N	1504	-0-	-46	-0-	1504	3			N	-0-					115
04	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					115
05	1514	N	1514	-0-	-0-	-0-	1479	3	35	9	N	32	147	1			-0-
06	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					-0-
07	1488	N	1453	-0-	-35	-0-	1453	3			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					97
03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					97
04	1254	N	1254	-0-	-0-	-0-	1245	2	9	9	N	8					105
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					105
06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					107
*07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					107

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

02	644	N	596	-0-	-48	-0-	596	2			N	-0-					10
03	682	N	666	-0-	-16	-0-	666	2			N	-0-					10
04	660	N	637	-0-	-23	-0-	637	2			N	-0-					10
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					10
06	630	N	621	-0-	-9	-0-	621	2			N	-0-					10
07	651	N	625	-0-	-26	-0-	625	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

02	1856	N	1856	-0-	-0-	-0-	1848	2	8	9	N	7					67
03	1908	N	1908	-0-	-0-	-0-	1906	2	2	9	N	2					69
04	1710	N	1137	-0-	-573	-0-	1094	2	43	9	N	39					108
05	2046	N	1751	-0-	-295	-0-	1751	2			N	-0-					108
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					108
*07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					108

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3264	-0-	-404	-0-	3263	2	1	9	N	1					16
03	3999	X	3604	-0-	-395	-0-	3592	2	12	9	N	11					27
04	3780	X	3530	-0-	-250	-0-	3530	2			N	-0-					27
05	3844	X	3641	-0-	-203	-0-	3641	2			N	-0-					27
06	3630	X	3416	-0-	-214	-0-	3396	2	20	9	N	18					45
07	3658	X	3553	-0-	-105	-0-	3553	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	874	-0-	-722	-0-	873	2	1	9	N	1					82
03	1940	N	1940	-0-	-0-	-0-	1936	2	4	9	N	4					86
04	1821	N	1821	-0-	-0-	-0-	1818	2	3	9	N	3					89
05	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					89
06	1830	N	1504	-0-	-326	-0-	1502	2	2	9	N	2					91
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					91

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2119	-0-	-205	-0-	2119	3			N	-0-					81
03	2573	X	2326	-0-	-247	-0-	2322	3	4	9	N	4					85
04	2460	X	2285	-0-	-175	-0-	2278	3	7	9	N	6					91
05	2356	X	1940	-0-	-416	-0-	1934	3	6	9	N	5					96
06	2250	N	1952	-0-	-298	-0-	1946	3	6	9	N	5					101
07	2356	N	1586	-0-	-770	-0-	1573	3	13	9	N	12	86	1			27

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3794	-0-	-322	-0-	974	1	2781	3	N	35					156
							39	9									
03	4557	X	4190	-0-	-367	-0-	1034	1	3110	3	N	42	176	1			22
							46	9									
04	4350	X	3801	-0-	-549	-0-	985	1	2774	3	N	38					60
							42	9									
05	4495	X	3909	-0-	-586	-0-	1077	1	2800	3	N	29					89
							32	9									
06	4320	X	3935	-0-	-385	-0-	1014	1	2871	3	N	45					134
							50	9									
07	4216	X	3870	-0-	-346	-0-	1012	1	2819	3	N	35	94	1			75
							39	9									

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

02	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					15
03	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					15
04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					15
05	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					15
06	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-	15	5			-0-
*07	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

02	993	X	993	-0-	-0-	-0-	991	3	2	9	N	2					17
03	3472	X	135	-0-	-3337	-0-	134	3	1	9	N	1					18
04	3360	X	492	-0-	-2868	-0-	490	3	2	9	N	2					20
05	3472	X	145	-0-	-3327	-0-	136	3	9	9	N	8					28
06	3360	X	6	-0-	-3354	-0-	6	3			N	-0-					28
07	1085	X	821	-0-	-264	-0-	810	3	11	9	N	10					38

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

02	3220	X	2648	-0-	-572	-0-	2648	2			N	-0-					75
03	3565	X	2879	-0-	-686	-0-	2879	2			N	-0-					75
04	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					75
05	3503	X	3169	-0-	-334	-0-	3169	2			N	-0-					75
06	3856	X	3856	-0-	-0-	-0-	3787	2	69	9	N	63	121	1			17
*07	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					17

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	4924	-0-	-424	-0-	1	1	4922	2	Y	1					2
							1	9									
03	5952	X	5198	-0-	-754	-0-	5195	2	3	9	Y	3					5
04	5760	X	5430	-0-	-330	-0-	2	1	5426	2	Y	2					7
							2	9									
05	5952	X	5720	-0-	-232	-0-	1	1	5719	2	Y	-0-					7
06	5431	X	5431	-0-	-0-	-0-	2	1	5429	2	Y	-0-					7
07	5611	X	5516	-0-	-95	-0-	5516	2			Y	-0-					7

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	508	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5391	-0-	-433	-0-	50	1	5269	2	Y	65					149
							72	9									
03	6665	X	4719	-0-	-1946	-0-	47	1	4618	2	Y	49					198
							54	9									
04	6450	X	5390	-0-	-1060	-0-	23	1	5273	2	Y	85	187	1			96
							94	9									
05	6665	X	3034	-0-	-3631	-0-	17	1	2919	2	Y	89					185
							98	9									
06	5790	X	3854	-0-	-1936	-0-	24	1	3815	2	Y	14					199
							15	9									
07	5983	X	4098	-0-	-1885	-0-	24	1	4041	2	Y	30	182	1			47
							33	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	#	2704	-0-	-432	-0-	12	1	2669	3	N	21					120
							23	9									
03	3380	R	3380	-0-	-0-	-0-	13	1	3367	3	N	-0-					120
04	3266	R	3266	-0-	-0-	-0-	3266	3			N	-0-					120
05	3381	R	3381	-0-	-0-	-0-	3381	3			N	-0-					120
06	3306	R	3306	-0-	-0-	-0-	3306	3			N	-0-					120
*07	3479	R	3479	-0-	-0-	-0-	3479	3			N	-0-					120

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	12	1	557	3	N	-0-					17
03	582	N	582	-0-	-0-	-0-	14	1	568	3	N	-0-					17
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					17
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					17
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					17
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					17

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

02	1680 N	1648	-0-	-32	-0-	1638	3	10	9	N	9					121
03	1860 N	1765	-0-	-95	-0-	1756	3	9	9	N	8					129
04	1793 N	1793	-0-	-0-	-0-	1790	3	3	9	N	3					132
05	1829 N	1811	-0-	-18	-0-	1805	3	6	9	N	5					137
06	1710 N	1667	-0-	-43	-0-	1664	3	3	9	N	3					140
07	1860 N	1716	-0-	-144	-0-	1714	3	2	9	N	2					142

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

02	3518	2487	-0-	-1031	-0-	2409	3	78	9	N	71					314
03	3912	2762	-0-	-1150	-0-	2726	3	36	9	N	33	171	1			176
04	4856	3208	-0-	-1648	-0-	3168	3	40	9	N	36					212
05	5050	3331	-0-	-1719	-0-	3254	3	77	9	N	70	181	1			101
06	4766	3163	-0-	-1603	-0-	3120	3	43	9	N	39					140
*07	4544	3078	-0-	-1466	-0-	3042	3	36	9	N	33					173

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

02	317 N	317	-0-	-0-	-0-	311	2	6	9	N	5					105
03	294 N	294	-0-	-0-	-0-	283	2	11	9	N	10					115
04	280 N	280	-0-	-0-	-0-	274	2	6	9	N	5					120
05	341 N	301	-0-	-40	-0-	288	2	13	9	N	12					132
06	270 N	265	-0-	-5	-0-	258	2	7	9	N	6					138
07	279 N	110	-0-	-169	-0-	108	2	2	9	N	2					140

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

*11	2760	X	-0-	-0-	-2760	-0-					N	-0-					174
12	2852	X	1521	-0-	-1331	-0-	180	1	1341	3	N	-0-					174
01	2852	X	2761	-0-	-91	-0-	431	1	2330	3	N	-0-					174
02	2576	X	327	-0-	-2249	-0-	96	1	231	3	N	-0-					174
03	2325	X	2306	-0-	-19	-0-	250	1	2056	3	N	-0-					174
04	3004	X	3004	-0-	-0-	-0-	323	1	2681	3	N	-0-					174
05	2866	X	2866	-0-	-0-	-0-	322	1	2544	3	N	-0-					174
06	3000	N	3212	-0-	212	212	488	1	2724	3	N	-0-					174
07	2852	N	2381	-0-	-471	-0-	335	1	2046	3	N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

02	1736	N	1442	-0-	-294	-0-	1442	2			N	-0-					17
03	1984	N	1043	-0-	-941	-0-	1043	2			N	-0-					17
04	1860	N	1341	-0-	-519	-0-	1341	2			N	-0-					17
05	1612	N	1172	-0-	-440	-0-	1172	2			N	-0-					17
06	1020	N	1	-0-	-1019	-0-	1	2			N	-0-					17
07	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

02	2578	R	2578	-0-	-0-	-0-	2578	2			N	-0-					137
03	3137	R	3137	-0-	-0-	-0-	3137	2			N	-0-					137
04	4042		3551	-0-	-491	-0-	3551	2			N	-0-					137
05	2852	#	2531	-0-	-321	-0-	2531	2			N	-0-					137
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

02	300 N	300	-0-	-0-	-0-	300	2	N	-0-			-0-
03	310 N	232	-0-	-78	-0-	232	2	N	-0-			-0-
04	366 N	366	-0-	-0-	-0-	366	2	N	-0-			-0-
05	406 N	406	-0-	-0-	-0-	406	2	N	-0-			-0-
06	441 N	441	-0-	-0-	-0-	441	2	N	-0-			-0-
07	372 N	315	-0-	-57	-0-	315	2	N	-0-			-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

02	1120 N	877	-0-	-243	-0-	877	2	N	-0-			-0-
03	1581 N	1275	-0-	-306	-0-	1275	2	N	-0-			-0-
04	1500 N	915	-0-	-585	-0-	915	2	N	-0-			-0-
05	1064 N	1064	-0-	-0-	-0-	1064	2	N	-0-			-0-
06	1230 N	945	-0-	-285	-0-	945	2	N	-0-			-0-
*07	1187 N	1187	-0-	-0-	-0-	1187	2	N	-0-			-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

02	5113 X	5113	-0-	-0-	-0-	5113	2	N	-0-			-0-
03	3751 X	1542	-0-	-2209	-0-	1542	2	N	-0-			-0-
04	3630 X	2625	-0-	-1005	-0-	2625	2	N	-0-			-0-
05	5611 X	4656	-0-	-955	-0-	4656	2	N	-0-			-0-
06	6249 X	6249	-0-	-0-	-0-	6249	2	N	-0-			-0-
*07	5978 X	5978	-0-	-0-	-0-	5978	2	N	-0-			-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

02	3522 X	3522	-0-	-0-	-0-	3522	2	N	-0-			-0-
03	3731 X	3731	-0-	-0-	-0-	3731	2	N	-0-			-0-
04	3895 X	3895	-0-	-0-	-0-	3895	2	N	-0-			-0-
05	3906 X	3728	-0-	-178	-0-	3728	2	N	-0-			-0-
06	3780 X	3607	-0-	-173	-0-	3607	2	N	-0-			-0-
07	4030 X	3014	-0-	-1016	-0-	3014	2	N	-0-			-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

02	420 N	234	-0-	-186	-0-	234	2	N	-0-			-0-
03	372 N	353	-0-	-19	-0-	353	2	N	-0-			-0-
04	330 N	294	-0-	-36	-0-	294	2	N	-0-			-0-
05	358 N	358	-0-	-0-	-0-	358	2	N	-0-			-0-
06	421 N	421	-0-	-0-	-0-	421	2	N	-0-			-0-
*07	340 N	340	-0-	-0-	-0-	340	2	N	-0-			-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
03	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
04	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-
05	4588	X	3941	-0-	-647	-0-	3941	2			N	-0-					-0-
06	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
*07	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	-0-	-0-	-1988	-0-					Y	-0-					22
03	1333	N	1112	-0-	-221	-0-	1112	2			Y	-0-					22
04	990	N	885	-0-	-105	-0-	885	2			Y	-0-					22
05	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					22
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					22
*07	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3502	-0-	-446	-0-	3502	2			N	-0-					2
03	4278	X	3982	-0-	-296	-0-	3982	2			N	-0-					2
04	4140	X	3738	-0-	-402	-0-	3738	2			N	-0-					2
05	4123	X	2779	-0-	-1344	-0-	2779	2			N	-0-					2
06	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					2
07	3968	X	3419	-0-	-549	-0-	3419	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6154	X	6154	-0-	-0-	-0-	6152	2	2	9	N	2					47
03	6534	X	6534	-0-	-0-	-0-	6534	2			N	-0-					47
04	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					47
05	4609	X	4609	-0-	-0-	-0-	4609	2			N	-0-					47
06	7108	X	7108	-0-	-0-	-0-	7108	2			N	-0-					47
*07	6531	X	6531	-0-	-0-	-0-	6530	2	1	9	N	1					48

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					7
03	2170	N	1207	-0-	-963	-0-	1204	2	3	9	N	3					10
04	2100	N	1947	-0-	-153	-0-	1947	2			N	-0-					10
05	1953	N	1461	-0-	-492	-0-	1461	2			N	-0-					10
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					10
*07	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					10

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3217	-0-	-731	-0-	3217	2			N	-0-					27
03	3937	X	3842	-0-	-95	-0-	3842	2			N	-0-					27
04	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					27
05	4030	X	1284	-0-	-2746	-0-	1284	2			N	-0-					27
06	3900	X	3797	-0-	-103	-0-	3797	2			N	-0-					27
07	5363	X	3602	-0-	-1761	-0-	3602	2			N	-0-					27

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	6304	-0-	-416	-0-	6304	2			N	-0-					67
03	7440	X	6845	-0-	-595	-0-	6845	2			N	-0-					67
04	7200	X	6486	-0-	-714	-0-	6486	2			N	-0-					67
05	7409	X	4784	-0-	-2625	-0-	4784	2			N	-0-					67
06	7170	X	6979	-0-	-191	-0-	6979	2			N	-0-					67
07	6975	X	5894	-0-	-1081	-0-	5894	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					35
03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					35
04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					35
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					35
06	1320	N	1015	-0-	-305	-0-	1015	2			N	-0-					35
07	1147	N	1110	-0-	-37	-0-	1110	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	124	-0-	-100	-0-	124	3			N	-0-					75
03	248	#	133	-0-	-115	-0-	133	3			N	-0-					75
04	210	#	141	-0-	-69	-0-	141	3			N	-0-					75
05	155	#	127	-0-	-28	-0-	127	3			N	-0-					75
06	157	R	157	-0-	-0-	-0-	157	3			N	-0-					75
07	155	#	126	-0-	-29	-0-	126	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	R	1164	-0-	-0-	-0-	1153	2	11	9	N	10					135
03	1435	R	1435	-0-	-0-	-0-	1424	2	11	9	N	10					145
04	1391	R	1391	-0-	-0-	-0-	1377	2	14	9	N	13					158
05	1316	R	1316	-0-	-0-	-0-	1307	2	9	9	N	8					166
06	1164	R	1164	-0-	-0-	-0-	1155	2	9	9	N	8					174
*07	1287	R	1287	-0-	-0-	-0-	1275	2	12	9	N	11	164	1			21

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

02	590	R	590	-0-	-0-	-0-	582	2	8	9	N	7					148
03	856	R	856	-0-	-0-	-0-	850	2	6	9	N	5					153
04	852	R	852	-0-	-0-	-0-	843	2	9	9	N	8					161
05	680	R	680	-0-	-0-	-0-	674	2	6	9	N	5					166
06	840	#	506	-0-	-334	-0-	502	2	4	9	N	4					170
07	868	#	827	-0-	-41	-0-	824	2	3	9	N	3					173

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF. 14246 - 15282

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF. 16278 - 16302

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF. 16106 - 16158

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF. 15921 - 15947

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12512	X	12512	-0-	-0-	-0-	12512	2			N	-0-					70
03	13640	X	12637	-0-	-1003	-0-	12637	2			N	-0-					70
04	13404	X	13404	-0-	-0-	-0-	13401	2	3	9	N	3					73
05	13857	X	13490	-0-	-367	-0-	13490	2			N	-0-					73
06	13410	X	12860	-0-	-550	-0-	12860	2			N	-0-					73
07	13857	X	13357	-0-	-500	-0-	13357	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	587	-0-	-57	-0-	587	2			N	-0-					9
03	682	N	670	-0-	-12	-0-	670	2			N	-0-					9
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					9
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					9
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					9
*07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
05	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
06	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
*07	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	S	-0-	-0-	-28	-0-					N	-0-					37
03	0	S	-0-	-0-	-0-	-0-					N	-0-					37
04	0	S	-0-	-0-	-0-	-0-					N	-0-					37
05	1	S	1	-0-	-0-	-0-	1	2			N	-0-					37
06	1	S	1	-0-	-0-	-0-	1	2			N	-0-					37
07	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
06	1170	N	1076	-0-	-94	-0-	1076	2			N	-0-					-0-
*07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	990	N	844	-0-	-146	-0-	844	2			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1773	-0-	-495	-0-	1773	2			N	-0-					38
03	2511	X	2118	-0-	-393	-0-	2118	2			N	-0-					38
04	2430	X	2285	-0-	-145	-0-	2285	2			N	-0-					38
05	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					38
06	2040	N	1055	-0-	-985	-0-	1055	2			N	-0-					38
*07	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	786	-0-	-922 B	-0-	28 91	1 9	667	2	N	83					272
03	1829	N	1472	-0-	-357 B	-0-	31 73	1 9	1368	2	N	66	181	1			157
04	1763	N	1763	-0-	-0- B	-0-	30 119	1 9	1614	2	N	108					265
05	1490	N	1490	-0-	-0- B	-0-	31 101	1 9	1358	2	N	92	185	1			172
06	1727	N	1727	-0-	-0- B	-0-	30 99	1 9	1598	2	N	90					262
07	1829	N	1527	-0-	-302 B	-0-	31 64	1 9	1432	2	N	58					320

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	28	1	581	2	N	29					467
							32	9									
03	682	N	642	-0-	-40 B	-0-	31	1	599	2	N	11	183	1			295
							12	9									
04	823	N	823	-0-	-0- B	-0-	30	1	769	2	N	22					317
							24	9									
05	713	N	705	-0-	-8 B	-0-	31	1	657	2	N	15					332
							17	9									
06	694	N	694	-0-	-0- B	-0-	30	1	646	2	N	16					348
							18	9									
07	713	N	620	-0-	-93 B	-0-	31	1	574	2	N	14					362
							15	9									

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

02	2649	X	2649	-0-	-0- B	-0-	2649	3			N	-0-					8
03	2845	X	2845	-0-	-0- B	-0-	2841	3	4	9	N	4					12
04	2904	X	2904	-0-	-0- B	-0-	2875	3	29	9	N	26					38
05	2047	N	2047	-0-	-0- B	-0-	2045	3	2	9	N	2					40
06	3175	X	3175	-0-	-0- B	-0-	3175	3			N	-0-					40
*07	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					40

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

02	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

02	3192	X	3065	-0-	-127	B	-0-	2982	3	83	9	N	75	158	1			89
03	3410	X	3291	-0-	-119	B	-0-	3170	3	121	9	N	110					199
04	3000	X	2784	-0-	-216	B	-0-	2686	3	98	9	N	89	179	1			109
05	3379	X	2885	-0-	-494	B	-0-	2788	3	97	9	N	88					197
06	3270	X	2858	-0-	-412	B	-0-	2768	3	90	9	N	82	174	1			105
07	3379	X	2960	-0-	-419	B	-0-	2863	3	97	9	N	88					193

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

02	1848	N	1848	-0-	-0-	B	-0-	1768	3	80	9	N	73	183	1			130
03	2043	N	2043	-0-	-0-	B	-0-	1969	3	74	9	N	67					197
04	1901	N	1901	-0-	-0-	B	-0-	1862	3	39	9	N	35					232
05	2153	N	2153	-0-	-0-	B	-0-	2112	3	41	9	N	37	192	1			77
06	2055	N	2055	-0-	-0-	B	-0-	1997	3	58	9	N	53					130
*07	1967	N	1967	-0-	-0-	B	-0-	1917	3	50	9	N	45					175

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5507	X	5507	-0-	-0-	B	-0-	5401	2	106	9	N	96	177	1			230
03	5983	X	397	-0-	-5586	B	-0-	382	2	15	9	N	14					244
04	5730	X	-0-	-0-	-5730	B	-0-					N	-0-					244
05	6107	X	-0-	-0-	-6107	B	-0-					N	-0-					244
06	5910	X	-0-	-0-	-5910	B	-0-					N	-0-					244
07	6107	X	NO RPT	-0-	-6107	B	-0-					N	NO RPT					244

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

02	616	N	616	-0-	-0-	B	-0-	11	1	398	2	N	188					285
								207	9									
03	421	N	421	-0-	-0-	B	-0-	341	2	80	9	N	73	191	1			167
04	656	N	656	-0-	-0-	B	-0-	5	1	473	2	N	162	186	1			143
								178	9									
05	682	N	669	-0-	-13	B	-0-	564	2	105	9	N	95					238
06	589	N	589	-0-	-0-	B	-0-	449	2	140	9	N	127	186	1			179
07	682	N	554	-0-	-128	B	-0-	449	2	105	9	N	95	175	1			99

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	88	1			139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

02	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

02	6	N	2	-0-	-4	B	-5339	2	2			N	-0-					24
03	4	N	4	-0-	-0-	B	-5339	4	2			N	-0-					24
04	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
05	2	N	-0-	-0-	-2	B	-5339					N	-0-					24
06	4	N	-0-	-0-	-4	B	-5339					N	-0-					24
07	0	N	NO RPT	-0-	-0-	B	-5339					N	NO RPT					24

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		7	-0-	-0-	-7 B	-7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-7					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

02	5064	X	5064	-0-	-0- B	-0-	4935	2	129	9	N	117					774
03	5349	X	5349	-0-	-0- B	-0-	5204	2	145	9	N	132	193	1			713
04	2390	X	2390	-0-	-0- B	-0-	2351	2	39	9	N	35					748
05	1860	X	228	-0-	-1632 B	-0-	228	2			N	-0-					748
06	3020	X	3020	-0-	-0- B	-0-	2900	2	120	9	N	109	181	1			676
07	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					676

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

02	3147	X	3147	-0-	-0- B	-0-	3119	2	28	9	N	25					103
03	465	X	464	-0-	-1 B	-0-	464	2			N	-0-					103
04	450	X	436	-0-	-14 B	-0-	436	2			N	-0-					103
05	945	X	945	-0-	-0- B	-0-	945	2			N	-0-					103
06	450	X	-0-	-0-	-450 B	-0-					N	-0-					103
07	465	X	NO RPT	-0-	-465 B	-0-					N	NO RPT					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					131
03	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					131
04	120	N	107	-0-	-13 B	-0-	106	2	1	9	N	1					132
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					132
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					132
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

02	2100	X	-0-	-0-	-2100 B	-0-					N	-0-					332
03	2325	X	2122	-0-	-203 B	-0-	2049	2	73	9	N	66					398
04	3335	X	3335	-0-	-0- B	-0-	3277	2	58	9	N	53					451
05	3543	X	3543	-0-	-0- B	-0-	3491	2	52	9	N	47	173	1			325
06	3631	X	3631	-0-	-0- B	-0-	3569	2	62	9	N	56					381
07	2325	X	NO RPT	-0-	-2325 B	-0-					N	NO RPT					381

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

02	2128	X	1635	-0-	-493 B	-0-	1621	2	14	9	N	13					380
03	2593	X	2593	-0-	-0- B	-0-	2549	2	44	9	N	40					420
04	2790	X	2182	-0-	-608 B	-0-	2147	2	35	9	N	32					452
05	2883	X	1414	-0-	-1469 B	-0-	1395	2	19	9	N	17					469
06	2520	N	1427	-0-	-1093 B	-0-	1419	2	8	9	N	7					476
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					476

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

02	4340	X	3124	-0-	-1216 B	-0-	2898	2	226	9	N	205	182	1			318
03	4650	X	1443	-0-	-3207 B	-0-	1272	2	171	9	N	155	185	1			288
04	4500	X	3492	-0-	-1008 B	-0-	3221	2	271	9	N	246					534
05	4433	X	2493	-0-	-1940 B	-0-	2295	2	198	9	N	180	173	1			541
06	3660	X	2796	-0-	-864 B	-0-	2562	2	234	9	N	213	351	1			403
07	3596	X	NO RPT	-0-	-3596 B	-0-					N	NO RPT					403

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	2860	-0-	-1816 B	-0-	2843	2	17	9	N	15					718
03	5177	X	2790	-0-	-2387 B	-0-	2771	2	19	9	N	17	183	1			552
04	4740	X	2141	-0-	-2599 B	-0-	2132	2	9	9	N	8					560
05	4154	X	2186	-0-	-1968 B	-0-	2166	2	20	9	N	18					578
06	3660	X	2055	-0-	-1605 B	-0-	2044	2	11	9	N	10					588
07	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					588

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

02	2380	N	2234	-0-	-146 B	-0-	2068	2	166	9	N	151	194	1			347
03	2635	N	2161	-0-	-474 B	-0-	2012	2	149	9	N	135					482
04	2400	N	2062	-0-	-338 B	-0-	1950	2	112	9	N	102	192	1			392
05	2480	N	2155	-0-	-325 B	-0-	2071	2	84	9	N	76					468
06	2250	N	2110	-0-	-140 B	-0-	1908	2	202	9	N	184	380	1			272
07	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					272

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

02	4704	X	23	-0-	-4681 B	-0-	23	2			N	-0-					34
03	4712	X	2991	-0-	-1721 B	-0-	2707	2	284	9	N	258	184	1			108
04	4500	X	4240	-0-	-260 B	-0-	3878	2	362	9	N	329	192	1			245
05	4123	X	3965	-0-	-158 B	-0-	3704	2	261	9	N	237	189	1			293
06	3990	X	3042	-0-	-948 B	-0-	2805	2	237	9	N	215	381	1			127
07	4371	X	NO RPT	-0-	-4371 B	-0-					N	NO RPT					127

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

02	5936	X	7821	-0-	1885 B	-613412	7802	2	19	9	N	17	182	1			554
03	9393	X	7816	-0-	-1577 B	-613412	7747	2	69	9	N	63					617
04	9090	X	6518	-0-	-2572 B	-613412	6471	2	47	9	N	43					660
05	9393	X	7129	-0-	-2264 B	-613412	7104	2	25	9	N	23					683
06	9030	X	8175	-0-	-855 B	-613412	8175	2			N	-0-					683
07	8649	X	NO RPT	-0-	-8649 B	-613412					N	NO RPT					683

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

02	112	N	45	-0-	-67	-0-	45	2			N	-0-					27
03	62	N	5	-0-	-57	-0-	5	2			N	-0-					27
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					27
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					27
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					27
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

02	616	N	477	-0-	-139	-0-	10	1	467	2	N	-0-					46
03	745	N	745	-0-	-0-	-0-	10	1	735	2	N	-0-					46
04	723	N	723	-0-	-0-	-0-	10	1	713	2	N	-0-					46
05	713	N	713	-0-	-0-	-0-	10	1	703	2	N	-0-					46
06	720	N	604	-0-	-116	-0-	10	1	594	2	N	-0-					46
07	744	N	598	-0-	-146	-0-	10	1	588	2	N	-0-					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) //CONT.// 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744		2324	-0-	-420	-0-	2237	2	87	9	N	79					551
03	3038		2199	-0-	-839	-0-	2119	2	80	9	N	73					624
04	2940		2208	-0-	-732	-0-	2102	2	106	9	N	96	192	1			528
05	2883	#	2330	-0-	-553	-0-	2186	2	144	9	N	131					659
06	2550	#	2239	-0-	-311	-0-	2153	2	86	9	N	78					737
07	2573	#	NO RPT	-0-	-2573	-0-					N	NO RPT					737

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

02	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					31
03	4841	X	4841	-0-	-0-	-0-	4841	3			N	-0-					31
04	4778	X	4778	-0-	-0-	-0-	4778	3			N	-0-					31
05	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					31
06	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					31
*07	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					31

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	56	1	207	2	N	-0-					49
03	403	N	290	-0-	-113	-0-	62	1	228	2	N	-0-					49
04	360	N	171	-0-	-189	-0-	60	1	111	2	N	-0-					49
05	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					49
06	270	N	120	-0-	-150	-0-	58	1	62	2	N	-0-					49
07	186	N	68	-0-	-118	-0-	38	1	27	2	N	3					52
							3	9									

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

02	2520	X	2474	-0-	-46	-0-	2474	2			N	-0-					212
03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					212
04	3730	X	3730	-0-	-0-	-0-	3727	2	3	9	N	3					215
05	3132	X	3132	-0-	-0-	-0-	3124	2	8	9	N	7					222
06	2700	X	1674	-0-	-1026	-0-	1668	2	6	9	N	5					227
07	2790	X	2251	-0-	-539	-0-	2245	2	6	9	N	5	187	1			45

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	11	1	1736	2	N	-0-					53
03	1690	N	1690	-0-	-0-	-0-	12	1	1533	2	N	132					185
							145	9									
04	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	N	17					202
05	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19	192	1			29
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					29
*07	1203	N	1203	-0-	-0-	-0-	1145	2	58	9	N	53					82

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					43
03	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					43
04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					43
05	1767	N	1567	-0-	-200	-0-	1567	2			N	-0-					43
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					43
*07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

02	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					56
03	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					56
04	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					56
05	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					56
06	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					56
07	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

KIOWA CREEK,N.(MORROW UP.) //CONT.// 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

02	84	N	61	-0-	-23	-0-	4	1	36	2	N	19					116
							21	9									
03	75	N	75	-0-	-0-	-0-	2	1	65	2	N	7					123
							8	9									
04	126	N	126	-0-	-0-	-0-	123	2	3	9	N	3					126
05	128	N	128	-0-	-0-	-0-	114	2	14	9	N	13					139
06	101	N	101	-0-	-0-	-0-	90	2	11	9	N	10					149
*07	94	N	94	-0-	-0-	-0-	3	1	74	2	N	15					164
							17	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

02	1032	N	1032	-0-	-0-	-0-	56	1	962	2	N	13					112
							14	9									
03	1116	N	903	-0-	-213	-0-	52	1	832	2	N	17					129
							19	9									
04	1110	N	692	-0-	-418	-0-	48	1	636	2	N	7					136
							8	9									
05	1147	N	371	-0-	-776	-0-	20	1	351	2	N	-0-	111	1			25
06	1048	N	1048	-0-	-0-	-0-	60	1	980	2	N	7					32
							8	9									
*07	1116	N	1116	-0-	-0-	-0-	62	1	1045	2	N	8					40
							9	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	530	-0-	-86	-0-	483	2	47	9	N	43	9	8			52
03	849	N	849	-0-	-0-	-0-	818	2	31	9	N	28	5	8			75
04	720	N	446	-0-	-274	-0-	418	2	28	9	N	25					100
05	589	N	139	-0-	-450	-0-	106	2	33	9	N	30					130
06	810	N	226	-0-	-584	-0-	226	2			N	-0-					130
*07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2397	X	2397	-0-	-0-	-0-	2355	2	42	9	N	38	13	8			123
03	2408	N	2408	-0-	-0-	-0-	2372	2	36	9	N	33	16	8			140
04	2490	N	2393	-0-	-97	-0-	2367	2	26	9	N	24	11	8			153
05	2666	N	1786	-0-	-880	-0-	1765	2	21	9	N	19					172
06	2340	N	2329	-0-	-11	-0-	2312	2	17	9	N	15					187
07	2480	N	2211	-0-	-269	-0-	2202	2	9	9	N	8					195

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1007	-0-	-85	-0-	964	2	43	9	N	39	1	8			92
03	1209	N	1100	-0-	-109	-0-	1056	2	44	9	N	40	2	8			130
04	1170	N	1030	-0-	-140	-0-	1009	2	21	9	N	19					149
05	1422	N	1422	-0-	-0-	-0-	1371	2	51	9	N	46					195
06	1509	N	1509	-0-	-0-	-0-	1470	2	39	9	N	35	192	1			38
*07	1422	N	1422	-0-	-0-	-0-	1390	2	32	9	N	29					67

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

02	868	N	-0-	-0-	-868	-0-					N	-0-					376
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					376
04	1980	N	1425	-0-	-555	-0-	1425	2			N	-0-					376
05	0	N	-0-	-0-	-0-	-0-					N	-0-					376
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					376
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					376

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

02	6160	X	4	-0-	-6156	-0-	4	2			N	-0-					815
03	5146	X	-0-	-0-	-5146	-0-					N	-0-					815
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					815
05	8	X	-0-	-0-	-8	-0-					N	1	141	1			675
06	8	X	-0-	-0-	-8	-0-					N	-0-					675
07	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

02	364	N	256	-0-	-108	-0-	28	1	228	2	N	-0-					109
03	403	N	288	-0-	-115	-0-	31	1	257	2	N	-0-					109
04	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					109
05	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					109
06	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					109
07	403	N	313	-0-	-90	-0-	31	1	282	2	N	-0-					109

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

02	155	X	155	-0-	-0-	-0-	17	1	138	2	Y	-0-					-0-
03	155	X	155	-0-	-0-	-0-	17	1	127	2	Y	10					10
							11	9									
04	245	X	245	-0-	-0-	-0-	17	1	217	2	Y	10					20
							11	9									
05	186	X	129	-0-	-57	-0-	17	1	112	2	Y	-0-					20
06	227	X	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					20
*07	206	X	206	-0-	-0-	-0-	17	1	189	2	Y	-0-					20

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

02	46	R	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
03	124	N	22	-0-	-102	-0-	1	1	21	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	9	1	28	2	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	8	1	3	2	N	-0-					-0-
07	62	N	10	-0-	-52	-0-	8	1	2	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
04	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
06	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2689	-0-	-223	-0-	2593	2	96	9	N	87					200
03	3069	X	2869	-0-	-200	-0-	2827	2	42	9	N	38	170	1			68
04	3032	X	3032	-0-	-0-	-0-	2936	2	96	9	N	87					155
05	2976	X	2845	-0-	-131	-0-	2753	2	92	9	N	84	132	1			107
06	2880	X	2431	-0-	-449	-0-	2398	2	33	9	N	30					137
07	3131	X	2639	-0-	-492	-0-	2589	2	50	9	N	45					182

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2724	-0-	-804	-0-	2579	2	145	9	N	132	195	1			208
03	3627	X	3106	-0-	-521	-0-	2983	2	123	9	N	112	178	1			142
04	3510	X	2751	-0-	-759	-0-	2635	2	116	9	N	105					247
05	3627	X	3427	-0-	-200	-0-	3273	2	154	9	N	140	250	1			137
06	3502	X	3502	-0-	-0-	-0-	3334	2	168	9	N	153					290
*07	3259	X	3259	-0-	-0-	-0-	3110	2	149	9	N	135	179	1			246

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					25
03	93	N	-0-	-0-	-93	-0-					N	-0-					25
04	90	N	-0-	-0-	-90	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5544	-0-	-616	-0-	5238	2	306	9	N	278	188	1			230
03	6882	X	6323	-0-	-559	-0-	5960	2	363	9	N	330	375	1			185
04	6660	X	5970	-0-	-690	-0-	5619	2	351	9	N	319	375	1			129
05	6882	X	5843	-0-	-1039	-0-	5513	2	330	9	N	300	185	1			244
06	6540	X	5513	-0-	-1027	-0-	5204	2	309	9	N	281	189	1			336
07	6324	X	5856	-0-	-468	-0-	5515	2	341	9	N	310	362	1			284

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2760	X	2760	-0-	-0-	-0-	2743	3	17	9	N	15					163
03	3087	X	3087	-0-	-0-	-0-	3054	3	33	9	N	30					193
04	2896	X	2896	-0-	-0-	-0-	2861	3	35	9	N	32	195	1			30
05	2876	X	2876	-0-	-0-	-0-	2851	3	25	9	N	23					53
06	2899	X	2899	-0-	-0-	-0-	2873	3	26	9	N	24					77
*07	3039	X	3039	-0-	-0-	-0-	3021	3	18	9	N	16					93

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1656	-0-	-80	-0-	1645	2	11	9	N	10	149	1			98
03	2046	N	1853	-0-	-193	-0-	1809	2	44	9	N	40					138
04	1710	N	1638	-0-	-72	-0-	1590	2	48	9	N	44					182
05	1829	N	1025	-0-	-804	-0-	973	2	52	9	N	47					229
06	1800	N	1685	-0-	-115	-0-	1661	2	24	9	N	22					251
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					251

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

02	588	N	-0-	-0-	-588	-0-					N	-0-					102
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					102
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					102
06	690	N	663	-0-	-27	-0-	663	2			N	-0-					102
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

02	2800	N	3174	-0-	374	374	3174	2			N	-0-					141
03	1769	N	1395	-0-	-374	-0-	1329	2	66	9	N	60					201
04	1204	N	1204	-0-	-0-	-0-	1147	2	57	9	N	52					253
05	993	X	993	-0-	-0-	-0-	985	2	8	9	N	7					260
06	1527	X	1527	-0-	-0-	-0-	1521	2	6	9	N	5					265
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					265

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

02	2357	N	2357	-0-	-0-	-0-	2298	2	59	9	N	54					279
03	1684	N	1684	-0-	-0-	-0-	1623	2	61	9	N	55	162	1			172
04	1885	N	1885	-0-	-0-	-0-	1822	2	63	9	N	57					229
05	1901	N	1901	-0-	-0-	-0-	1866	2	35	9	N	32	141	1			120
06	1971	N	1971	-0-	-0-	-0-	1931	2	40	9	N	36					156
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					156

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

02	3413	X	3413	-0-	-0-	-0-	3389	2	24	9	N	22					412
03	3861	X	3861	-0-	-0-	-0-	3831	2	30	9	N	27	151	1			288
04	3661	X	3661	-0-	-0-	-0-	3610	2	51	9	N	46					334
05	3786	X	3786	-0-	-0-	-0-	3739	2	47	9	N	43					377
06	2488	X	2488	-0-	-0-	-0-	2467	2	21	9	N	19					396
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					396

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

02	784	N	727	-0-	-57	-0-	727	2			N	-0-					829
03	868	N	793	-0-	-75	-0-	793	2			N	-0-					829
04	780	N	771	-0-	-9	-0-	771	2			N	-0-					829
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					829
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					829

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3044	X	3044	-0-	-0-	-0-	3008	2	36	9	N	33					211
03	2398	X	2398	-0-	-0-	-0-	2361	2	37	9	N	34					245
04	1616	X	1616	-0-	-0-	-0-	1551	2	65	9	N	59	167	1			137
05	1312	X	1312	-0-	-0-	-0-	1294	2	18	9	N	16					153
06	420	X	48	-0-	-372	-0-	48	2			N	-0-					153
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					153

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

02	28	N	-0-	-0-	-28	-0-					N	3					471
03	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1					472
04	0	N	-0-	-0-	-0-	-0-					N	-0-					472
05	0	N	-0-	-0-	-0-	-0-					N	-0-					472
06	270	N	-0-	-0-	-270	-0-					N	-0-					472
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					472

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

02	336	N	248	-0-	-88	-0-	248	2			N	-0-					202
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					202
04	270	N	178	-0-	-92	-0-	178	2			N	-0-					202
05	279	N	160	-0-	-119	-0-	160	2			N	-0-					202
06	240	N	99	-0-	-141	-0-	99	2			N	-0-					202
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					632
03	620	N	530	-0-	-90	-0-	530	2			N	-0-					632
04	690	N	515	-0-	-175	-0-	514	2	1	9	N	1					633
05	558	N	261	-0-	-297	-0-	240	2	21	9	N	19					652
06	754	N	754	-0-	-0-	-0-	751	2	3	9	N	3					655
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					655

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2733	N	2733	-0-	-0-	-0-	2642	2	91	9	N	83					285
03	2077	N	2036	-0-	-41	-0-	2011	2	25	9	N	23					308
04	2160	N	1720	-0-	-440	-0-	1642	2	78	9	N	71	181	1			198
05	2666	N	1122	-0-	-1544	-0-	1099	2	23	9	N	21					219
06	1980	N	1636	-0-	-344	-0-	1604	2	32	9	N	29					248
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					248

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8212	X	8212	-0-	-0-	-0-	7960	2	252	9	N	229	357	1			323
03	6027	X	6027	-0-	-0-	-0-	5861	2	166	9	N	151					474
04	6842	X	6842	-0-	-0-	-0-	6497	2	345	9	N	314	175	1			613
05	6085	X	6085	-0-	-0-	-0-	5810	2	275	9	N	250	369	1			494
06	7075	X	7075	-0-	-0-	-0-	6794	2	281	9	N	255	178	1			571
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					571

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3073	X	3073	-0-	-0-	-0-	3055	2	18	9	N	16					584
03	2639	X	2639	-0-	-0-	-0-	2619	2	20	9	N	18					602
04	1500	X	-0-	-0-	-1500	-0-					N	-0-	179	1			423
05	1550	X	1255	-0-	-295	-0-	1253	2	2	9	N	2					425
06	1500	X	4	-0-	-1496	-0-	4	2			N	-0-					425
07	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					425

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3159	X	3159	-0-	-0-	-0-	3125	2	34	9	N	31					697
03	2983	X	2983	-0-	-0-	-0-	2898	2	85	9	N	77	184	1			590
04	2847	X	2847	-0-	-0-	-0-	2763	2	84	9	N	76					666
05	1895	X	1895	-0-	-0-	-0-	1817	2	78	9	N	71					737
06	2615	X	2615	-0-	-0-	-0-	2567	2	48	9	N	44	169	1			612
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					612

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2856	-0-	-0-	-0-	2842	2	14	9	N	13					1036
03	3522	X	3522	-0-	-0-	-0-	3480	2	42	9	N	38					1074
04	3371	X	3371	-0-	-0-	-0-	3339	2	32	9	N	29	198	1			905
05	2922	X	2922	-0-	-0-	-0-	2874	2	48	9	N	44					949
06	3530	X	3530	-0-	-0-	-0-	3441	2	89	9	N	81					1030
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1030

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2525	X	2525	-0-	-0-	-0-	2522	2	3	9	N	3					808
03	713	X	326	-0-	-387	-0-	326	2			N	-0-					808
04	690	N	362	-0-	-328	-0-	362	2			N	-0-					808
05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					808
06	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					818
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					818

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4322	-0-	-550	-0-	4305	2	17	9	N	15					897
03	5394	X	4397	-0-	-997	-0-	4389	2	8	9	N	7					904
04	5220	X	4350	-0-	-870	-0-	4321	2	29	9	N	26					930
05	4960	X	4520	-0-	-440	-0-	4443	2	77	9	N	70					1000
06	4740	X	3762	-0-	-978	-0-	3734	2	28	9	N	25					1025
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					1025

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3794	X	3794	-0-	-0-	-0-	3762	2	32	9	N	29	190	1			914
03	3149	X	3149	-0-	-0-	-0-	3146	2	3	9	N	3					917
04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					917
05	1823	X	1823	-0-	-0-	-0-	1792	2	31	9	N	28					945
06	2441	X	2441	-0-	-0-	-0-	2415	2	26	9	N	24					969
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					969

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7419	X	7419	-0-	-0-	-0-	7355	2	64	9	N	58					808
03	7815	X	7815	-0-	-0-	-0-	7790	2	25	9	N	23					831
04	6645	X	6645	-0-	-0-	-0-	6583	2	62	9	N	56					887
05	4261	X	4261	-0-	-0-	-0-	4230	2	31	9	N	28					915
06	8023	X	8023	-0-	-0-	-0-	7984	2	39	9	N	35					950
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					950

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	2604	-0-	-4452	-0-	2537	2	67	9	N	61					1353
03	6758	X	5848	-0-	-910	-0-	5717	2	131	9	N	119	204	1			1268
04	6540	X	4455	-0-	-2085	-0-	4330	2	125	9	N	114	111	1			1271
05	6696	X	3254	-0-	-3442	-0-	3166	2	88	9	N	80					1351
06	5670	X	2971	-0-	-2699	-0-	2902	2	69	9	N	63					1414
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					1414

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4194	-0-	-118	-0-	4162	2	32	9	N	29					898
03	4597	X	4597	-0-	-0-	-0-	4591	2	6	9	N	5					903
04	4410	X	4342	-0-	-68	-0-	4333	2	9	9	N	8					911
05	4650	X	2472	-0-	-2178	-0-	2471	2	1	9	N	1					912
06	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					912
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					912

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4644	X	4644	-0-	-0-	-0-	4457	2	187	9	N	170	173	1			498
03	4937	X	4937	-0-	-0-	-0-	4769	2	168	9	N	153					651
04	5236	X	5236	-0-	-0-	-0-	5058	2	178	9	N	162	186	1			627
05	2501	X	2501	-0-	-0-	-0-	2437	2	64	9	N	58	175	1			510
06	660	X	48	-0-	-612	-0-	48	2			N	-0-					510
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					510

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6305	X	6305	-0-	-0-	-0-	6136	2	169	9	N	154	353	1			284
03	8792	X	8792	-0-	-0-	-0-	8575	2	217	9	N	197					481
04	7940	X	7940	-0-	-0-	-0-	7657	2	283	9	N	257	362	1			376
05	5642	X	5642	-0-	-0-	-0-	5419	2	223	9	N	203	176	1			403
06	9881	X	9881	-0-	-0-	-0-	9658	2	223	9	N	203	177	1			429
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					429

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	967	2	6	9	N	5					856
03	2987	N	2987	-0-	-0-	-0-	2920	2	67	9	N	61					917
04	2026	N	2026	-0-	-0-	-0-	1997	2	29	9	N	26	151	1			792
05	1518	N	1518	-0-	-0-	-0-	1445	2	73	9	N	66					858
06	2467	N	2467	-0-	-0-	-0-	2439	2	28	9	N	25					883
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					883

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5127	X	5127	-0-	-0-	-0-	5018	2	109	9	N	99	186	1			1072
03	8212	X	8212	-0-	-0-	-0-	7842	2	370	9	N	336	196	1			1212
04	8018	X	8018	-0-	-0-	-0-	7462	2	556	9	N	505	556	1			1161
05	8384	X	8384	-0-	-0-	-0-	7869	2	515	9	N	468	551	1			1078
06	5513	X	5513	-0-	-0-	-0-	5132	2	381	9	N	346	354	1			1070
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1070

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	6420	-0-	-272	-0-	6236	2	184	9	N	167	188	1			1290
03	8029	X	7488	-0-	-541	-0-	7295	2	193	9	N	175					1465
04	7770	X	6766	-0-	-1004	-0-	6589	2	177	9	N	161	370	1			1256
05	8029	X	4185	-0-	-3844	-0-	4074	2	111	9	N	101					1357
06	7770	X	6039	-0-	-1731	-0-	5944	2	95	9	N	86	181	1			1262
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					1262

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8461	X	8461	-0-	-0-	-0-	8122	2	339	9	N	308	372	1			552
03	6304	X	6304	-0-	-0-	-0-	5984	2	320	9	N	291	179	1			664
04	6000	X	6000	-0-	-0-	-0-	5675	2	325	9	N	295	176	1			783
05	6142	X	6142	-0-	-0-	-0-	5772	2	370	9	N	336	354	1			765
06	6194	X	6194	-0-	-0-	-0-	5865	2	329	9	N	299	358	1			706
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					706

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	8980	-0-	-1240	-0-	8903	2	77	9	N	70	193	1			1074
03	11315	X	10925	-0-	-390	-0-	10665	2	260	9	N	236	170	1			1140
04	10950	X	10872	-0-	-78	-0-	10599	2	273	9	N	248	177	1			1211
05	11315	X	10697	-0-	-618	-0-	10465	2	232	9	N	211	347	1			1075
06	10560	X	9783	-0-	-777	-0-	9511	2	272	9	N	247	178	1			1144
07	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					1144

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3373	X	3373	-0-	-0-	-0-	3293	2	80	9	N	73					925
03	3061	X	3061	-0-	-0-	-0-	2916	2	145	9	N	132	177	1			880
04	1769	X	1769	-0-	-0-	-0-	1603	2	166	9	N	151	179	1			852
05	1674	X	1564	-0-	-110	-0-	1345	2	219	9	N	199					1051
06	2611	X	2611	-0-	-0-	-0-	2459	2	152	9	N	138	173	1			1016
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					1016

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5277	X	5277	-0-	-0-	-0-	5266	2	11	9	N	10					857
03	6050	X	6050	-0-	-0-	-0-	6039	2	11	9	N	10					867
04	5395	X	5395	-0-	-0-	-0-	5358	2	37	9	N	34	177	1			724
05	6131	X	6131	-0-	-0-	-0-	5998	2	133	9	N	121					845
06	5633	X	5633	-0-	-0-	-0-	5558	2	75	9	N	68					913
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					913

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					306
03	403	N	-0-	-0-	-403	-0-					N	-0-					306
04	390	N	286	-0-	-104	-0-	205	2	81	9	N	74					380
05	479	N	479	-0-	-0-	-0-	466	2	13	9	N	12					392
06	654	N	654	-0-	-0-	-0-	647	2	7	9	N	6					398
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					572
03	0	N	-0-	-0-	-0-	-0-					N	-0-					572
04	0	N	-0-	-0-	-0-	-0-					N	-0-	196	1			376
05	0	N	-0-	-0-	-0-	-0-					N	-0-					376
06	0	N	-0-	-0-	-0-	-0-					N	-0-					376
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					376

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					330
03	0	N	-0-	-0-	-0-	-0-					N	-0-					330
04	0	N	-0-	-0-	-0-	-0-					N	-0-					330
05	0	N	-0-	-0-	-0-	-0-					N	-0-					330
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					330
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13110	X	13110	-0-	-0-	-0-	12679	2	431	9	N	392	365	1			1384
03	9354	X	9354	-0-	-0-	-0-	8852	2	502	9	N	456	572	1			1268
04	8995	X	8995	-0-	-0-	-0-	8519	2	476	9	N	433	361	1			1340
05	9861	X	9861	-0-	-0-	-0-	9583	2	278	9	N	253	180	1			1413
06	10308	X	10308	-0-	-0-	-0-	9936	2	372	9	N	338	368	1			1383
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1383

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

02	3500	X	607	-0-	-2893	-0-	604	2	3	9	N	3					801
03	7283	X	7283	-0-	-0-	-0-	6946	2	337	9	N	306	177	1			930
04	6342	X	6342	-0-	-0-	-0-	6054	2	288	9	N	262	351	1			841
05	4170	X	4170	-0-	-0-	-0-	3977	2	193	9	N	175	175	1			841
06	6439	X	6439	-0-	-0-	-0-	6133	2	306	9	N	278	177	1			942
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					942

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

02	4788	#	4289	-0-	-499	-0-	4289	3			N	-0-					-0-
03	5022	#	2636	-0-	-2386	-0-	2636	3			N	-0-					-0-
04	6926		6463	-0-	-463	-0-	6463	3			N	-0-					-0-
05	6926	#	2567	-0-	-4359	-0-	2567	3			N	-0-					-0-
06	6926	#	-0-	-0-	-6926	-0-					N	-0-					-0-
07	0		4458	-0-	4458	4458	4458	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

02	1120	#	982	-0-	-138	-0-	982	2			N	-0-					24
03	1240	#	921	-0-	-319	-0-	921	2			N	-0-					24
04	512	R	512	-0-	-0-	-0-	512	2			N	-0-					24
05	1271	#	314	-0-	-957	-0-	314	2			N	-0-					24
06	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					24
07	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

02	28	#	36	-0-	8	B	-16	36	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-16												
03	31	#	28	-0-	-3	B	-19	28	3		N	-0-					-0-
04	30	#	22	-0-	-8	B	-27	22	3		N	-0-					-0-
05	31	#	20	-0-	-11	B	-38	14	3	6 9	N	5					5
06	30	#	25	-0-	-5	B	-43	14	3	11 9	N	10					15
07	31	#	23	-0-	-8	B	-51	14	3	9 9	N	8					23

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

02	28	#	-0-	-0-	-28	B	-120				N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-120												
03	31	#	-0-	-0-	-31	B	-151				N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-151				N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-151				N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-151				N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-151				N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

02	0	#	-0-	-0-	-0-	B	-80				N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-30	CANCELLED UNDERAGE ->		-50									
03	0	#	-0-	-0-	-0-	B	-30				N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-30				N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-30				N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-30				N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-30				N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

02	28	#	36	-0-	8	B	-16	36	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-16												
03	31	#	28	-0-	-3	B	-19	28	3		N	-0-					-0-
04	30	#	22	-0-	-8	B	-27	22	3		N	-0-					-0-
05	31	#	27	-0-	-4	B	-31	27	3		N	-0-					-0-
06	30	#	27	-0-	-3	B	-34	27	3		N	-0-					-0-
07	31	#	19	-0-	-12	B	-46	19	3		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC //CONT.// 714203
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	39	-0-	11 B	-20	19	3	20	9	N	18					235
03/01 BALANCING DATE STATUS -> -20																	
03	38	R	58	-0-	20 B	-0-	14	3	44	9	N	40					275
04	46	R	46	-0-	-0- B	-0-	11	3	35	9	N	32					307
05	44	R	44	-0-	-0- B	-0-	14	3	30	9	N	27					334
06	41	R	41	-0-	-0- B	-0-	8	3	33	9	N	30					364
*07	38	R	38	-0-	-0- B	-0-	8	3	30	9	N	27					391

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION 924319
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

02 P&A COND			-0-	-0-	-0-	-0-					N	-0-					29
03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					29
04 P&A COND			-0-	-0-	-0-	-0-					N	-0-					29
05 P&A COND			-0-	-0-	-0-	-0-					N	-0-					29
06 P&A COND			-0-	-0-	-0-	-0-					N	-0-					29
07 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					29
PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18																	

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

02	1596	N	1481	-0-	-115	-0-	56	1	1425	2	N	-0-					30
03	2057	N	2057	-0-	-0-	-0-	62	1	1995	2	N	-0-					30
04	1830	N	1420	-0-	-410	-0-	60	1	1360	2	N	-0-					30
05	1792	N	1792	-0-	-0-	-0-	62	1	1730	2	N	-0-					30
06	1860	N	1557	-0-	-303	-0-	60	1	1497	2	N	-0-					30
*07	1478	N	1478	-0-	-0-	-0-	62	1	1416	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					306
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					306
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					306
05	1054	N	984	-0-	-70	-0-	984	2			N	-0-					306
06	990	N	940	-0-	-50	-0-	932	2	8	9	N	7	7	8			306
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					217
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					217
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					217
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					217
06	1290	N	177	-0-	-1113	-0-	177	2			N	-0-					217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

02	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					487
03	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					487
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					487
05	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					487
06	30	N	-0-	-0-	-30	-0-					N	-0-					487
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

02	537	N	537	-0-	-0-	-0-	49	1	488	2	N	-0-					1105
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1105
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					1105
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					1105
*06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					1105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

02	7	N	7	-0-	-0-	-0-	7	2			N	-0-	174	1			316
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					316
04	0	N	-0-	-0-	-0-	-0-					N	-0-					316
05	7	N	-0-	-0-	-7	-0-					N	-0-					316
06	1	N	-0-	-0-	-1	-0-					N	-0-					316
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					514
03	1200	N	1200	-0-	-0-	-0-	1136	2	64	9	N	58	190	1			382
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					382
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					382
*06	1497	N	1497	-0-	-0-	-0-	1486	2	11	9	N	10					392
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5907	X	5907	-0-	-0-	-0-	90	1	5756	2	N	55					740
							61	9									
03	3321	X	3321	-0-	-0-	-0-	3309	2	12	9	N	11	176	1			575
04	1975	X	1975	-0-	-0-	-0-	1950	2	25	9	N	23					598
05	1812	X	1812	-0-	-0-	-0-	1804	2	8	9	N	7					605
*06	2001	X	2001	-0-	-0-	-0-	1987	2	14	9	N	13					618
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					618

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	4	1	335	2	N	-0-					25
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					25
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25
05	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-					25
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					25
07	403	N	379	-0-	-24	-0-	10	1	369	2	N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	917	-0-	-287	-0-	917	3			N	-0-					82
*03	1116	N	941	-0-	-175	-0-	941	3			N	-0-					82
*04	1050	N	941	-0-	-109	-0-	941	3			N	-0-					82
*05	1023	N	591	-0-	-432	-0-	591	3			N	-0-					82
*06	900	N	751	-0-	-149	-0-	751	3			N	-0-					82
07	899	N	755	-0-	-144	-0-	755	2			N	-0-					256

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

02	4452	X	4364	-0-	-88	-0-	4265	2	99	9	N	90					888
03	4774	X	4474	-0-	-300	-0-	4353	2	121	9	N	110	178	1			820
04	4620	X	3546	-0-	-1074	-0-	3487	2	59	9	N	54	178	1			696
05	4836	X	4126	-0-	-710	-0-	4039	2	87	9	N	79	179	1			596
06	4680	X	3871	-0-	-809	-0-	3766	2	105	9	N	95	177	1			514
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					514

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

02	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					142
03	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					147
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					147
05	1023	N	947	-0-	-76	-0-	947	2			N	-0-					147
06	990	N	935	-0-	-55	-0-	935	2			N	-0-					147
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					147

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

02	662	N	662	-0-	-0-	-0-	14	1	648	2	N	-0-					-0-
03	620	N	374	-0-	-246	-0-	15	1	359	2	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

02	105	N	105	-0-	-0-	-0-	14	1	91	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

02	3276	X	475	-0-	-2801	-0-	475	2			N	-0-					-0-
03	3627	X	54	-0-	-3573	-0-	53	2	1	9	N	1	1	8			-0-
04	3510	X	101	-0-	-3409	-0-	93	2	8	9	N	7	7	8			-0-
05	3503	X	557	-0-	-2946	-0-	557	2			N	-0-					-0-
06	2310	X	281	-0-	-2029	-0-	281	2			N	-0-					-0-
07	527	X	299	-0-	-228	-0-	299	2			N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

02	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
03	3651	X	3651	-0-	-0-	-0-	3650	2	1	9	N	1	1	8			-0-
04	3570	X	3319	-0-	-251	-0-	3308	2	11	9	N	10	10	8			-0-
05	3782	X	3598	-0-	-184	-0-	3598	2			N	-0-					-0-
06	3660	X	2757	-0-	-903	-0-	2757	2			N	-0-					-0-
07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

02	7676	X	7676	-0-	-0-	-0-	7676	2			N	-0-					-0-
03	8301	X	8301	-0-	-0-	-0-	8301	2			N	-0-					-0-
04	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					-0-
05	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
06	8222	X	8222	-0-	-0-	-0-	8175	2	47	9	N	43					43
*07	8505	X	8505	-0-	-0-	-0-	8443	2	62	9	N	56					99

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22143	X	22143	-0-	-0-	-0-	22143	2			N	-0-					-0-
03	24382	X	24382	-0-	-0-	-0-	24379	2	3	9	N	3	3	8			-0-
04	23588	X	23588	-0-	-0-	-0-	23580	2	8	9	N	7	7	8			-0-
05	23869	X	23869	-0-	-0-	-0-	23869	2			N	-0-					-0-
06	22800	X	22561	-0-	-239	-0-	22561	2			N	-0-					-0-
07	23560	X	23178	-0-	-382	-0-	23164	2	14	9	N	13					13

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	R	333	-0-	-0-	-0-	32	1	301	2	N	-0-					38
03	334	R	334	-0-	-0-	-0-	32	1	302	2	N	-0-					38
04	360	#	328	-0-	-32	-0-	31	1	297	2	N	-0-					38
05	372	#	354	-0-	-18	-0-	34	1	320	2	N	-0-					38
06	360	#	346	-0-	-14	-0-	33	1	313	2	N	-0-					38
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1178	-0-	-306	-0-	12	1	1166	3	N	-0-					22
03	1395	N	1281	-0-	-114	-0-	13	1	1268	3	N	-0-					22
04	1470	N	1262	-0-	-208	-0-	1187	3	75	9	N	68					90
05	1302	N	1203	-0-	-99	-0-	1149	3	54	9	N	49	124	1			15
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					15
07	1302	N	963	-0-	-339	-0-	963	3			N	-0-					15

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					17
03	1829	N	1718	-0-	-111	-0-	1717	3	1	4	N	-0-					17
04	1500	N	1494	-0-	-6	-0-	1480	3	14	9	N	13					30
05	1922	N	1708	-0-	-214	-0-	1708	3			N	-0-					30
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					30
*07	2305	N	2305	-0-	-0-	-0-	2303	3	2	9	N	2					32

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8947	X	8947	-0-	-0-	-0-	56	1	8866	2	N	23					211
							25	9									
03	12234	X	12234	-0-	-0-	-0-	62	1	12158	2	N	13	176	1			48
							14	9									
04	11969	X	11969	-0-	-0-	-0-	60	1	11892	2	N	15					63
							17	9									
05	11990	X	11990	-0-	-0-	-0-	62	1	11910	2	N	16					79
							18	9									
06	11132	X	11132	-0-	-0-	-0-	60	1	11072	2	N	-0-					79
*07	12260	X	12260	-0-	-0-	-0-	62	1	12198	2	N	-0-					79

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

02	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					47
03	3859	X	3859	-0-	-0-	-0-	3852	2	7	9	N	6					53
04	4040	X	4040	-0-	-0-	-0-	4032	2	8	9	N	7					60
05	3338	X	3338	-0-	-0-	-0-	3325	2	13	9	N	12					72
06	4084	X	4084	-0-	-0-	-0-	4071	2	13	9	N	12					84
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					84

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

02	SWR 10		503	-0-	503	108653	496	3	7	9	N	6					19
03	SWR 10		524	-0-	524	109177	524	3			N	-0-					19
04	SWR 10		500	-0-	500	109677	500	3			N	-0-					19
05	SWR 10		358	-0-	358	110035	351	3	7	9	N	6					25
06	SWR 10		501	-0-	501	110536	501	3			N	-0-					25
07	SWR 10		485	-0-	485	111021	479	3	6	9	N	5					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

02	5740	X	2098	-0-	-3642	-0-	2098	2			N	-0-					1197
03	5332	X	4339	-0-	-993	-0-	4339	2			N	-0-					1197
04	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					1197
05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					1197
*06	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					1197
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

02	598	N	598	-0-	-0-	-0-	54	1	544	2	N	-0-					512
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					512
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					512
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					512
*06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					512
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					137
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					137
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					137
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					137
*06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					45
03	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					45
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					45
05	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					45
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					45
07	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					82
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					82
04	420	N	335	-0-	-85 B	-0-	335	3			N	-0-					82
05	496	N	353	-0-	-143 B	-0-	353	3			N	-0-					82
06	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					82
*07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

02	1428	N	1410	-0-	-18 B	-0-	13	1	1397	3	N	-0-					60
03	1581	N	1556	-0-	-25 B	-0-	14	1	1542	3	N	-0-					60
04	1504	N	1504	-0-	-0- B	-0-	1487	3	17	9	N	15					75
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					75
06	1500	N	1464	-0-	-36 B	-0-	1464	3			N	-0-					75
*07	1568	N	1568	-0-	-0- B	-0-	1562	3	6	9	N	5					80

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

02	3164	X	2868	-0-	-296 B	-0-	163	1	2698	2	N	6	102	1			42
							7	9									
03	3410	X	3341	-0-	-69 B	-0-	187	1	3136	2	N	16					58
							18	9									
04	3270	X	3004	-0-	-266 B	-0-	176	1	2813	2	N	14					72
							15	9									
05	3286	X	3186	-0-	-100 B	-0-	186	1	2989	2	N	10					82
							11	9									
06	3240	X	2988	-0-	-252 B	-0-	177	1	2804	2	N	6					88
							7	9									
07	3348	X	3166	-0-	-182 B	-0-	184	1	2971	2	N	10					98
							11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2078	-0-	-1478	B	-0-	58	1	2020	2	N	-0-					144
03	3662	X	3662	-0-	-0-	B	-0-	88	1	3574	2	N	-0-					144
04	3386	X	3386	-0-	-0-	B	-0-	81	1	3299	2	N	5					149
								6	9									
05	3930	X	3930	-0-	-0-	B	-0-	97	1	3824	2	N	8					157
								9	9									
06	3616	X	3616	-0-	-0-	B	-0-	94	1	3521	2	N	1	115	1			43
								1	9									
07	3658	X	3342	-0-	-316	B	-0-	95	1	3247	2	N	-0-					43

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	6	-0-	-274	B	-0-	6	2			N	-0-					13
03	279	N	279	-0-	-0-	B	-0-	78	1	201	2	N	-0-					13
04	139	N	139	-0-	-0-	B	-0-	60	1	79	2	N	-0-					13
05	220	N	220	-0-	-0-	B	-0-	90	1	130	2	N	-0-					13
06	270	N	243	-0-	-27	B	-0-	21	1	222	2	N	-0-					13
*07	269	N	269	-0-	-0-	B	-0-	42	1	227	2	N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2101	-0-	-1371	B	-0-	58	1	2040	2	N	3					73
								3	9									
03	3813	X	3584	-0-	-229	B	-0-	88	1	3466	2	N	27					100
								30	9									
04	3690	X	3103	-0-	-587	B	-0-	78	1	3011	2	N	13					113
								14	9									
05	3679	X	3679	-0-	-0-	B	-0-	97	1	3547	2	N	32					145
								35	9									
06	3480	X	3390	-0-	-90	B	-0-	94	1	3268	2	N	25					170
								28	9									
07	3596	X	3413	-0-	-183	B	-0-	97	1	3295	2	N	19	167	1			22
								21	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1257	-0-	-1263	B	-0-	44	1	1210	2	N	3					182
								3	9									
03	2790	X	1864	-0-	-926	B	-0-	82	1	1782	2	N	-0-					182
04	2700	X	1955	-0-	-745	B	-0-	80	1	1864	2	N	10					192
								11	9									
05	2790	X	2049	-0-	-741	B	-0-	96	1	1936	2	N	15					207
								17	9									
06	1920	X	1850	-0-	-70	B	-0-	94	1	1745	2	N	10					217
								11	9									
*07	2141	X	2141	-0-	-0-	B	-0-	97	1	2025	2	N	17					234
								19	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3565	X	3565	-0-	-0- B	-0-	395	1	3150	2	N	18					45
							20	9									
03	3782	X	3206	-0-	-576 B	-0-	211	1	2995	2	N	-0-					45
04	3798	X	3798	-0-	-0- B	-0-	259	1	3473	2	N	60					105
							66	9									
05	3692	X	3692	-0-	-0- B	-0-	200	1	3492	2	N	-0-					105
06	3660	X	3493	-0-	-167 B	-0-	139	1	3354	2	N	-0-					105
07	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT					105

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2252	N	2252	-0-	-0- B	-0-	251	1	2001	2	N	-0-					446
03	2191	N	2191	-0-	-0- B	-0-	144	1	2047	2	N	-0-					446
04	2790	N	2790	-0-	-0- B	-0-	187	1	2502	2	N	92					538
							101	9									
05	2364	N	2364	-0-	-0- B	-0-	128	1	2236	2	N	-0-					538
*06	2538	N	2538	-0-	-0- B	-0-	101	1	2437	2	N	-0-					538
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					538

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3012	X	3012	-0-	-0- B	-0-	336	1	2676	2	N	-0-					240
03	3286	X	3260	-0-	-26 B	-0-	212	1	3020	2	N	25					265
							28	9									
04	2435	X	2435	-0-	-0- B	-0-	169	1	2257	2	N	8					273
							9	9									
05	3348	X	2742	-0-	-606 B	-0-	148	1	2586	2	N	7					280
							8	9									
06	3360	X	2712	-0-	-648 B	-0-	108	1	2601	2	N	3					283
							3	9									
07	3348	X	NO RPT	-0-	-3348 B	-0-					N	NO RPT					283

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
*06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					43
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					199
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					199
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
*06	113	N	113	-0-	-0- B	-0-	9	1	104	2	N	-0-					199
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					199
03	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					199
04	1521	N	1521	-0-	-0- B	-0-	1491	2	30	9	N	27					226
05	1208	N	1208	-0-	-0- B	-0-	1202	2	6	9	N	5					231
*06	1344	N	1344	-0-	-0- B	-0-	1224	2	120	9	N	109					340
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					340

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2408	X	1882	-0-	-526 B	-0-	206	1	1643	2	N	30			671
							33	9							
03	2666	X	2452	-0-	-214 B	-0-	161	1	2277	2	N	13			684
							14	9							
04	2543	X	2543	-0-	-0- B	-0-	176	1	2345	2	N	20			704
							22	9							
05	2421	N	2421	-0-	-0- B	-0-	131	1	2282	2	N	7			711
							8	9							
06	2370	N	1865	-0-	-505 B	-0-	74	1	1791	2	N	-0-			711
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			711

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1301	N	1301	-0-	-0- B	-0-	104	1	1186	2	N	10			166
							11	9							
03	1279	N	1279	-0-	-0- B	-0-	102	1	1166	2	N	10			176
							11	9							
04	1296	N	1296	-0-	-0- B	-0-	104	1	1192	2	N	-0-			176
05	1094	N	1094	-0-	-0- B	-0-	86	1	997	2	N	10			186
							11	9							
*06	1361	N	1361	-0-	-0- B	-0-	109	1	1252	2	N	-0-			186
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			186

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	1133	-0-	-603 B	-0-	69	1	794	2	N	245			583
							270	9							
03	1440	N	1440	-0-	-0- B	-0-	114	1	1304	2	N	20			603
							22	9							
04	516	N	516	-0-	-0- B	-0-	23	1	271	2	N	202			805
							222	9							
05	998	N	998	-0-	-0- B	-0-	79	1	910	2	N	8			813
							9	9							
06	1380	N	1063	-0-	-317 B	-0-	85	1	978	2	N	-0-			813
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			813

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0- B	-0-	141	1	1121	2	N	60					425
							66	9									
03	1864	N	1864	-0-	-0- B	-0-	119	1	1690	2	N	50	183	1			292
							55	9									
04	1983	N	1983	-0-	-0- B	-0-	137	1	1822	2	N	22					314
							24	9									
05	2127	N	2127	-0-	-0- B	-0-	115	1	1999	2	N	12					326
							13	9									
06	1800	N	1707	-0-	-93 B	-0-	67	1	1640	2	N	-0-					326
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					326

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0- B	-0-	96	1	1102	2	N	-0-					25
03	1441	N	1441	-0-	-0- B	-0-	115	1	1324	2	N	2					27
							2	9									
04	1698	N	1698	-0-	-0- B	-0-	132	1	1519	2	N	43					70
							47	9									
05	727	N	727	-0-	-0- B	-0-	58	1	669	2	N	-0-					70
06	1380	N	408	-0-	-972 B	-0-	32	1	376	2	N	-0-					70
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					70

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	N	2271	-0-	-0- B	-0-	181	1	2079	2	N	10					968
							11	9									
03	2348	N	2348	-0-	-0- B	-0-	187	1	2147	2	N	13					981
							14	9									
04	1809	N	1809	-0-	-0- B	-0-	142	1	1634	2	N	30	192	1			819
							33	9									
05	2261	N	2261	-0-	-0- B	-0-	180	1	2075	2	N	5					824
							6	9									
06	2280	N	1954	-0-	-326 B	-0-	156	1	1787	2	N	10					834
							11	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					834

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2144	-0-	-40 B	-0-	28	1	2116	2	N	-0-					168
03	2418	N	2321	-0-	-97 B	-0-	31	1	2289	2	N	1					169
							1	9									
04	2250	N	2189	-0-	-61 B	-0-	30	1	2155	2	N	4					173
							4	9									
05	2387	N	2218	-0-	-169 B	-0-	31	1	2119	2	N	62					235
							68	9									
06	2254	N	2254	-0-	-0- B	-0-	30	1	2201	2	N	21					256
							23	9									
07	2263	N	2180	-0-	-83 B	-0-	31	1	2138	2	N	10					266
							11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1841	-0-	-763	B	-0-	25	1	1810	2	N	5					205
								6	9									
03	2480	X	2327	-0-	-153	B	-0-	31	1	2294	2	N	2					207
								2	9									
04	2805	X	2805	-0-	-0-	B	-0-	30	1	2772	2	N	3					210
								3	9									
05	3976	X	3976	-0-	-0-	B	-0-	31	1	3937	2	N	7					217
								8	9									
06	3208	X	3208	-0-	-0-	B	-0-	30	1	3176	2	N	2					219
								2	9									
*07	3073	X	3073	-0-	-0-	B	-0-	31	1	3033	2	N	8					227
								9	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

02	756	N	633	-0-	-123	B	-0-	25	1	608	2	N	-0-					203
03	912	N	912	-0-	-0-	B	-0-	29	1	883	2	N	-0-					203
04	720	N	639	-0-	-81	B	-0-	30	1	609	2	N	-0-					203
05	713	N	678	-0-	-35	B	-0-	31	1	647	2	N	-0-					203
06	870	N	649	-0-	-221	B	-0-	30	1	617	2	N	2					205
								2	9									
*07	693	N	693	-0-	-0-	B	-0-	31	1	656	2	N	5					210
								6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

02	663	N	663	-0-	-0-	B	-0-	28	1	632	2	N	3					50
								3	9									
03	682	N	681	-0-	-1	B	-0-	30	1	649	2	N	2					52
								2	9									
04	690	N	660	-0-	-30	B	-0-	29	1	628	2	N	3					55
								3	9									
05	744	N	731	-0-	-13	B	-0-	31	1	694	2	N	5					60
								6	9									
06	660	N	608	-0-	-52	B	-0-	30	1	576	2	N	2					62
								2	9									
07	682	N	622	-0-	-60	B	-0-	31	1	591	2	N	-0-					62

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

02	2210	N	2210	-0-	-0-	B	-0-	28	1	2182	2	N	-0-					230
03	2325	N	2271	-0-	-54	B	-0-	31	1	2240	2	N	-0-					230
04	2310	N	2275	-0-	-35	B	-0-	30	1	2245	2	N	-0-					230
05	2449	N	2286	-0-	-163	B	-0-	30	1	2256	2	N	-0-					230
06	2190	N	1990	-0-	-200	B	-0-	30	1	1960	2	N	-0-					230
07	2356	N	1911	-0-	-445	B	-0-	29	1	1882	2	N	-0-					230

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

02	140	N	132	-0-	-8	B	-0-	28	1	104	2	N	-0-					77
03	155	N	148	-0-	-7	B	-0-	31	1	117	2	N	-0-					77
04	150	N	143	-0-	-7	B	-0-	30	1	113	2	N	-0-					77
05	155	N	147	-0-	-8	B	-0-	31	1	116	2	N	-0-					77
06	150	N	140	-0-	-10	B	-0-	30	1	110	2	N	-0-					77
07	155	N	147	-0-	-8	B	-0-	31	1	116	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

02	1439	N	1439	-0-	-0-	B	-0-	28	1	1407	2	N	4					64
								4	9									
03	1543	N	1543	-0-	-0-	B	-0-	31	1	1506	2	N	5					69
								6	9									
04	1531	N	1531	-0-	-0-	B	-0-	30	1	1494	2	N	6					75
								7	9									
05	1581	N	1553	-0-	-28	B	-0-	31	1	1516	2	N	5					80
								6	9									
06	1524	N	1524	-0-	-0-	B	-0-	30	1	1486	2	N	7					87
								8	9									
07	1581	N	1568	-0-	-13	B	-0-	31	1	1531	2	N	5					92
								6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF. 10080 - 11640

02	2100	N	2070	-0-	-30	B	-0-	28	1	2042	2	N	-0-					110
03	2462	N	2462	-0-	-0-	B	-0-	31	1	2431	2	N	-0-					110
04	2394	N	2394	-0-	-0-	B	-0-	30	1	2364	2	N	-0-					110
05	2530	N	2530	-0-	-0-	B	-0-	31	1	2493	2	N	5					115
								6	9									
06	2484	N	2484	-0-	-0-	B	-0-	30	1	2446	2	N	7					122
								8	9									
*07	2500	N	2500	-0-	-0-	B	-0-	31	1	2469	2	N	-0-					122

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

02	3158	X	3158	-0-	-0-	B	-0-	28	1	3130	2	N	-0-					79
03	3751	X	3391	-0-	-360	B	-0-	31	1	3354	2	N	5					84
								6	9									
04	3630	X	3202	-0-	-428	B	-0-	30	1	3160	2	N	11					95
								12	9									
05	3751	X	3191	-0-	-560	B	-0-	30	1	3131	2	N	27	73	1			49
								30	9									
06	3450	X	3069	-0-	-381	B	-0-	30	1	3039	2	N	-0-					49
07	3503	X	3105	-0-	-398	B	-0-	31	1	3073	2	N	1					50
								1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					107
03	527	N	463	-0-	-64	B	-0-	463	3			N	-0-					107
04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					107
05	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					107
06	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					107
07	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

02	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					27
03	1364	N	1121	-0-	-243	B	-0-	1121	2			N	-0-					27
04	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					27
05	1488	N	1300	-0-	-188	B	-0-	1300	2			N	-0-					27
06	1287	N	1287	-0-	-0-	B	-0-	1287	2			N	-0-					27
07	1302	N	1282	-0-	-20	B	-0-	1282	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

02	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					12
03	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					12
04	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					12
05	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					12
06	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					12
*07	1279	N	1279	-0-	-0-	B	-0-	1275	2	4	9	N	4					16

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2861	X	2861	-0-	-0- B	-0-	2859	2	2	9	N	2					49
03	3026	X	3026	-0-	-0- B	-0-	3018	2	8	9	N	7					56
04	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					57
05	2955	X	2955	-0-	-0- B	-0-	2944	2	11	9	N	10					67
06	2708	X	2708	-0-	-0- B	-0-	2705	2	3	9	N	3					70
*07	2752	X	2752	-0-	-0- B	-0-	2746	2	6	9	N	5					75

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					12
03	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					12
04	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					12
05	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					12
06	1503	N	1503	-0-	-0- B	-0-	1502	2	1	9	N	1					13
*07	1467	N	1467	-0-	-0- B	-0-	1466	2	1	9	N	1					14

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7443	X	7443	-0-	-0- B	-0-	7434	2	9	9	N	8					59
03	7758	X	7758	-0-	-0- B	-0-	7750	2	8	9	N	7					66
04	7839	X	7839	-0-	-0- B	-0-	7839	2			N	-0-					66
05	8229	X	8229	-0-	-0- B	-0-	8229	2			N	-0-	58	1			8
06	7884	X	7884	-0-	-0- B	-0-	7873	2	11	9	N	10					18
*07	8131	X	8131	-0-	-0- B	-0-	8123	2	8	9	N	7					25

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					42
03	2511	N	2504	-0-	-7 B	-0-	2504	3			N	-0-					42
04	2430	N	2319	-0-	-111 B	-0-	2319	3			N	-0-					42
05	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					42
06	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					42
*07	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					42

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	N	2335	-0-	-0- B	-0-	2329	2	6	9	N	5					37
03	2436	N	2436	-0-	-0- B	-0-	2434	2	2	9	N	2					39
04	2372	N	2372	-0-	-0- B	-0-	2369	2	3	9	N	3					42
05	2452	N	2452	-0-	-0- B	-0-	2451	2	1	9	N	1					43
06	2337	N	2337	-0-	-0- B	-0-	2335	2	2	9	N	2					45
*07	2370	N	2370	-0-	-0- B	-0-	2353	2	17	9	N	15					60

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	506	-0-	-54 B	-0-	506	2			N	-0-					-0-
03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					8
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					8
04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					8
05	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					8
06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					8
*07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

02	364	N	308	-0-	-56 B	-0-	307	2	1	9	N	1					47
03	403	N	343	-0-	-60 B	-0-	343	2			N	-0-					47
04	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					47
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					47
06	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					47
*07	378	N	378	-0-	-0- B	-0-	376	2	2	9	N	2					49

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

02	812	N	722	-0-	-90	-0-	11	1	711	3	N	-0-					94
03	930	N	866	-0-	-64	-0-	13	1	814	3	N	35					129
							39	9									
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					129
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					129
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					129
07	961	N	903	-0-	-58	-0-	903	3			N	-0-					129

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

02	825	N	825	-0-	-0-	-0-	12	1	813	3	N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	13	1	830	3	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					104
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					104
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					104
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					104
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					104
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

02	1820	N	1723	-0-	-97	-0-	87	1	1634	2	N	2					96
							2	9									
03	1953	N	1930	-0-	-23	-0-	97	1	1825	2	N	7					103
							8	9									
04	1942	N	1942	-0-	-0-	-0-	94	1	1834	2	N	13					116
							14	9									
05	1948	N	1948	-0-	-0-	-0-	97	1	1842	2	N	8					124
							9	9									
06	1902	N	1902	-0-	-0-	-0-	94	1	1804	2	N	4					128
							4	9									
07	2015	N	1858	-0-	-157	-0-	97	1	1761	2	N	-0-					128

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

02	1680	N	1629	-0-	-51	-0-	129	1	1499	2	N	1					115
							1	9									
03	1891	N	1845	-0-	-46	-0-	145	1	1683	2	N	15					130
							17	9									
04	1800	N	1773	-0-	-27	-0-	141	1	1611	2	N	19					149
							21	9									
05	1813	N	1813	-0-	-0-	-0-	146	1	1653	2	N	13					162
							14	9									
06	1800	N	1748	-0-	-52	-0-	141	1	1579	2	N	25					187
							28	9									
07	1829	N	1781	-0-	-48	-0-	144	1	1620	2	N	15					202
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

02	980	N	760	-0-	-220	-0-	760	2			N	-0-					421
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					421
04	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					421
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					421
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					421
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

02	1652	N	1616	-0-	-36	-0-	28	1	1579	2	N	8					117
							9	9									
03	1829	N	1759	-0-	-70	-0-	31	1	1717	2	N	10					127
							11	9									
04	1674	N	1674	-0-	-0-	-0-	30	1	1633	2	N	10					137
							11	9									
05	1798	N	1644	-0-	-154	-0-	30	1	1605	2	N	8					145
							9	9									
06	1710	N	1543	-0-	-167	-0-	29	1	1488	2	N	24					169
							26	9									
07	1736	N	1603	-0-	-133	-0-	31	1	1572	2	N	-0-					169

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	28	1	1098	2	N	26					87
							29	9									
03	1178	N	957	-0-	-221	-0-	31	1	926	2	N	-0-					87
04	1140	N	1114	-0-	-26	-0-	30	1	1084	2	N	-0-					87
05	1271	N	1164	-0-	-107	-0-	31	1	1127	2	N	5					92
							6	9									
06	1194	N	1194	-0-	-0-	-0-	30	1	1158	2	N	5					97
							6	9									
*07	1248	N	1248	-0-	-0-	-0-	31	1	1217	2	N	-0-					97

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2103	-0-	-277	-0-	74	1	2022	2	N	6					187
							7	9									
03	2158	N	2158	-0-	-0-	-0-	54	1	2080	2	N	22					209
							24	9									
04	2198	N	2198	-0-	-0-	-0-	52	1	2138	2	N	7					216
							8	9									
05	2325	N	2092	-0-	-233	-0-	34	1	2044	2	N	13					229
							14	9									
06	2100	N	2087	-0-	-13	-0-	36	1	2025	2	N	24	191	1			62
							26	9									
07	2263	N	2049	-0-	-214	-0-	32	1	2017	2	N	-0-					62

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	-0-	28	1	1539	2	N	2					157
							2	9									
03	1736	N	1711	-0-	-25	-0-	31	1	1663	2	N	15					172
							17	9									
04	1650	N	1622	-0-	-28	-0-	30	1	1584	2	N	7					179
							8	9									
05	1736	N	1665	-0-	-71	-0-	31	1	1612	2	N	20					199
							22	9									
06	1650	N	1552	-0-	-98	-0-	30	1	1519	2	N	3					202
							3	9									
07	1674	N	1567	-0-	-107	-0-	30	1	1516	2	N	19					221
							21	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1648	N	1648	-0-	-0-	-0-	28	1	1620	2	N	-0-					99
03	1829	N	1772	-0-	-57	-0-	31	1	1741	2	N	-0-					99
04	1740	N	1689	-0-	-51	-0-	30	1	1648	2	N	10					109
							11	9									
05	1829	N	1731	-0-	-98	-0-	31	1	1667	2	N	30					139
							33	9									
06	1710	N	1649	-0-	-61	-0-	30	1	1591	2	N	25					164
							28	9									
07	1736	N	1648	-0-	-88	-0-	31	1	1610	2	N	6					170
							7	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	28 1 3 9		953	2	N	-0-					202
03	1147	N	1092	-0-	-55	-0-	31 1		1061	2	N	-0-					202
04	1066	N	1066	-0-	-0-	-0-	30 1 3 9		1033	2	N	3					205
05	1085	N	1070	-0-	-15	-0-	31 1 9 9		1030	2	N	8					213
06	1050	N	1021	-0-	-29	-0-	30 1 8 9		983	2	N	7					220
07	1116	N	1028	-0-	-88	-0-	31 1 13 9		984	2	N	12	192	1			40

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	28 1		791	2	N	-0-					49
03	961	N	904	-0-	-57	-0-	31 1		873	2	N	-0-					49
04	870	N	857	-0-	-13	-0-	30 1		827	2	N	-0-					49
05	899	N	812	-0-	-87	-0-	31 1 14 9		767	2	N	13					62
06	870	N	829	-0-	-41	-0-	30 1 6 9		793	2	N	5					67
07	899	N	806	-0-	-93	-0-	31 1 6 9		769	2	N	5					72

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

02	1876	N	1810	-0-	-66	-0-	25	1	1781	2	N	4					277
							4	9									
03	2262	N	2262	-0-	-0-	-0-	31	1	2198	2	N	30					307
							33	9									
04	2220	N	2080	-0-	-140	-0-	30	1	2041	2	N	8					315
							9	9									
05	2042	N	2042	-0-	-0-	-0-	31	1	1988	2	N	21	193	1			143
							23	9									
06	2190	N	1960	-0-	-230	-0-	30	1	1930	2	N	-0-					143
07	2139	N	2032	-0-	-107	-0-	31	1	1984	2	N	15					158
							17	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

02	2940	X	2723	-0-	-217	-0-	28	1	2661	2	N	31					227
							34	9									
03	3255	X	2653	-0-	-602	-0-	31	1	2539	2	N	75					302
							83	9									
04	3150	X	2601	-0-	-549	-0-	30	1	2571	2	N	-0-					302
05	3162	X	2759	-0-	-403	-0-	31	1	2728	2	N	-0-					302
06	3060	X	2559	-0-	-501	-0-	30	1	2443	2	N	78					380
							86	9									
07	3007	X	2383	-0-	-624	-0-	31	1	2352	2	N	-0-					380

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					136
03	SWR 10		-0-	-0-	-0-	-0-					N	5					141
04	SWR 10		-0-	-0-	-0-	-0-					N	11					152
05	SWR 10		-0-	-0-	-0-	-0-					N	27	116	1			63
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3789	-0-	-159	-0-	28	1	3749	2	N	11					240
							12	9									
03	4371	X	3908	-0-	-463	-0-	31	1	3844	2	N	30					270
							33	9									
04	4110	X	3939	-0-	-171	-0-	30	1	3885	2	N	22					292
							24	9									
05	4216	X	4137	-0-	-79	-0-	31	1	4094	2	N	11					303
							12	9									
06	4080	X	3722	-0-	-358	-0-	30	1	3619	2	N	66	187	1			182
							73	9									
07	4185	X	3495	-0-	-690	-0-	31	1	3464	2	N	-0-					182

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	264	-0-	-72	-0-	28	1	236	2	N	-0-					207
03	403	N	202	-0-	-201	-0-	29	1	173	2	N	-0-					207
04	558	N	558	-0-	-0-	-0-	18	1	540	2	N	-0-					207
05	1262	N	1262	-0-	-0-	-0-	31	1	1219	2	N	11					218
							12	9									
06	1040	N	1040	-0-	-0-	-0-	30	1	1000	2	N	9					227
							10	9									
*07	917	N	917	-0-	-0-	-0-	31	1	880	2	N	5					232
							6	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	26	1	724	2	N	-0-					199
03	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					199
04	881	N	881	-0-	-0-	-0-	30	1	851	2	N	-0-					199
05	875	N	875	-0-	-0-	-0-	30	1	845	2	N	-0-					199
06	695	N	695	-0-	-0-	-0-	30	1	665	2	N	-0-					199
*07	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5289	-0-	-171	-0-	28	1	5261	2	N	-0-					278
03	5952	X	5830	-0-	-122	-0-	31	1	5799	2	N	-0-					278
04	5760	X	5692	-0-	-68	-0-	30	1	5661	2	N	1					279
							1	9									
05	5921	X	5854	-0-	-67	-0-	31	1	5823	2	N	-0-					279
06	5730	X	5536	-0-	-194	-0-	30	1	5504	2	N	2					281
							2	9									
07	5890	X	5845	-0-	-45	-0-	31	1	5806	2	N	7					288
							8	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2437	-0-	-27	-0-	28	1	2399	2	N	9					112
							10	9									
03	2728	X	2490	-0-	-238	-0-	31	1	2441	2	N	16					128
							18	9									
04	2640	X	2470	-0-	-170	-0-	30	1	2416	2	N	22					150
							24	9									
05	2728	X	2645	-0-	-83	-0-	31	1	2589	2	N	23					173
							25	9									
06	2400	N	2278	-0-	-122	-0-	30	1	2233	2	N	14					187
							15	9									
07	2542	N	2188	-0-	-354	-0-	31	1	2140	2	N	15					202
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1424	-0-		-620	-0-	27	1	1387	2	N	9					172
								10	9									
03	2139	N	1718	-0-		-421	-0-	31	1	1670	2	N	15					187
								17	9									
04	1650	N	1611	-0-		-39	-0-	30	1	1564	2	N	15					202
								17	9									
05	1663	N	1663	-0-		-0-	-0-	31	1	1621	2	N	10					212
								11	9									
06	1650	N	1422	-0-		-228	-0-	30	1	1375	2	N	15					227
								17	9									
07	1674	N	1255	-0-		-419	-0-	31	1	1218	2	N	5					232
								6	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-		-0-	-0-	28	1	915	2	N	10					232
								11	9									
03	1054	N	973	-0-		-81	-0-	31	1	931	2	N	10					242
								11	9									
04	1020	N	981	-0-		-39	-0-	30	1	940	2	N	10					252
								11	9									
05	1054	N	1007	-0-		-47	-0-	31	1	970	2	N	5					257
								6	9									
06	930	N	877	-0-		-53	-0-	30	1	845	2	N	2	191	1			68
								2	9									
07	1023	N	840	-0-		-183	-0-	31	1	809	2	N	-0-					68

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1307	-0-		-9	-0-	28	1	1266	2	N	12					192
								13	9									
03	1457	N	1358	-0-		-99	-0-	31	1	1305	2	N	20					212
								22	9									
04	1410	N	1371	-0-		-39	-0-	30	1	1335	2	N	5					217
								6	9									
05	1457	N	1363	-0-		-94	-0-	31	1	1321	2	N	10					227
								11	9									
06	1320	N	1202	-0-		-118	-0-	30	1	1161	2	N	10					237
								11	9									
07	1426	N	1155	-0-		-271	-0-	31	1	1115	2	N	8					245
								9	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	959	-0-		-413	-0-	27	1	923	2	N	8					142
								9	9									
03	1457	N	1104	-0-		-353	-0-	31	1	1060	2	N	12					154
								13	9									
04	1263	N	1263	-0-		-0-	-0-	30	1	1225	2	N	7					161
								8	9									
05	1130	N	1130	-0-		-0-	-0-	31	1	1088	2	N	10					171
								11	9									
06	1080	N	928	-0-		-152	-0-	30	1	889	2	N	8					179
								9	9									
07	1302	N	926	-0-		-376	-0-	31	1	887	2	N	7					186
								8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1344	-0-	-56	-0-	27	1	1300	2	N	15					301
							17	9									
03	1550	N	1405	-0-	-145	-0-	31	1	1368	2	N	5					306
							6	9									
04	1500	N	1423	-0-	-77	-0-	29	1	1346	2	N	44	186	1			164
							48	9									
05	1488	N	1243	-0-	-245	-0-	29	1	1208	2	N	5					169
							6	9									
06	1350	N	1156	-0-	-194	-0-	29	1	1119	2	N	7					176
							8	9									
07	1457	N	1280	-0-	-177	-0-	31	1	1248	2	N	1					177
							1	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	295	-0-	-97	-0-	27	1	268	2	N	-0-					137
03	403	N	295	-0-	-108	-0-	31	1	264	2	N	-0-					137
04	390	N	358	-0-	-32	-0-	30	1	320	2	N	7					144
							8	9									
05	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					144
06	324	N	324	-0-	-0-	-0-	30	1	288	2	N	5					149
							6	9									
07	372	N	215	-0-	-157	-0-	31	1	184	2	N	-0-					149

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	5199	-0-	-177	-0-	28	1	5165	2	N	5					312
							6	9									
03	5952	X	5562	-0-	-390	-0-	31	1	5507	2	N	22	195	1			139
							24	9									
04	5760	X	5272	-0-	-488	-0-	30	1	5242	2	N	-0-					139
05	5766	X	5375	-0-	-391	-0-	31	1	5322	2	N	20					159
							22	9									
06	5580	X	5105	-0-	-475	-0-	30	1	5058	2	N	15					174
							17	9									
07	5766	X	5593	-0-	-173	-0-	31	1	5550	2	N	11					185
							12	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3514	X	3514	-0-	-0-	-0-	28	1	3451	2	N	32	197	1			154
							35	9									
03	3937	X	3623	-0-	-314	-0-	31	1	3549	2	N	39					193
							43	9									
04	3810	X	3665	-0-	-145	-0-	30	1	3605	2	N	27					220
							30	9									
05	3937	X	3805	-0-	-132	-0-	31	1	3740	2	N	31					251
							34	9									
06	3810	X	3417	-0-	-393	-0-	30	1	3361	2	N	24					275
							26	9									
07	3906	X	3258	-0-	-648	-0-	31	1	3215	2	N	11					286
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4496	-0-	-544	-0-	4496	2			N	-0-					107
03	5379	X	5379	-0-	-0-	-0-	5379	2			N	-0-					107
04	5190	X	5097	-0-	-93	-0-	5097	2			N	-0-					107
05	5301	X	5215	-0-	-86	-0-	5215	2			N	-0-					107
06	5220	X	4975	-0-	-245	-0-	4975	2			N	-0-					107
07	5394	X	5060	-0-	-334	-0-	5060	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1331	-0-	-13	-0-	1325	2	6	9	N	5					79
03	1535	N	1535	-0-	-0-	-0-	1518	2	17	9	N	15					94
04	1440	N	1408	-0-	-32	-0-	1400	2	8	9	N	7					101
05	1488	N	1453	-0-	-35	-0-	1453	2			N	-0-					101
06	1500	N	1431	-0-	-69	-0-	1406	2	25	9	N	23					124
*07	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	N	1					125

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	9	1	506	2	N	-0-					27
03	548	N	548	-0-	-0-	-0-	10	1	538	2	N	-0-					27
04	579	N	579	-0-	-0-	-0-	10	1	569	2	N	-0-					27
05	597	N	597	-0-	-0-	-0-	10	1	587	2	N	-0-					27
06	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					27
*07	600	N	600	-0-	-0-	-0-	10	1	590	2	N	-0-					27

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					77
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					77
04	380	N	380	-0-	-0-	-0-	371	2	9	9	N	8					85
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					85
06	425	N	425	-0-	-0-	-0-	388	2	37	9	N	34					119
*07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					119

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2483	N	2483	-0-	-0-	-0-	11	1	2472	3	N	-0-					84
03	2233	N	2233	-0-	-0-	-0-	13	1	2211	3	N	8					92
							9	9									
04	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					92
05	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-	2	5			90
06	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					90
07	2015	N	1746	-0-	-269	-0-	1746	3			N	-0-					90

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

02	140	N	21	-0-	-119	-0-	11	1	10	3	N	-0-					8
03	93	N	74	-0-	-19	-0-	13	1	61	3	N	-0-					8
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					8
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					8
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					8
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

02	1111	N	1111	-0-	-0-	-0-	11	1	1099	3	N	1					59
							1	9									
03	1253	N	1253	-0-	-0-	-0-	12	1	1241	3	N	-0-					59
04	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					59
05	1240	N	1230	-0-	-10	-0-	1208	3	22	9	N	20					79
06	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					79
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					79

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

02	168	N	122	-0-	-46	-0-	11	1	111	3	N	-0-					20
03	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					20
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					20
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					20
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					20
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

02	504	N	489	-0-	-15	-0-	12	1	477	3	N	-0-					8
03	558	N	529	-0-	-29	-0-	13	1	516	3	N	-0-					8
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					8
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					8
*07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	483	-0-	-105	-0-	11	1	470	3	N	2					47
							2	9									
03	616	N	616	-0-	-0-	-0-	13	1	603	3	N	-0-					47
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					47
05	604	N	604	-0-	-0-	-0-	590	3	14	9	N	13					60
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					60
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					60

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	587	-0-	-113	-0-	12	1	575	3	N	-0-					43
03	713	N	584	-0-	-129	-0-	13	1	558	3	N	12					55
							13	9									
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					55
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					55
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					55
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	483	-0-	-49	-0-	11	1	472	3	N	-0-					107
03	558	N	450	-0-	-108	-0-	13	1	430	3	N	3					110
							4	4	3	9							
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					110
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					110
06	524	N	524	-0-	-0-	-0-	514	3	10	9	N	9					119
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					119

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	11	1	308	3	N	-0-					10
03	369	N	369	-0-	-0-	-0-	13	1	356	3	N	-0-					10
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					10
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					10
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					10
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	23	1	818	3	N	-0-					174
03	930	N	914	-0-	-16	-0-	26	1	874	3	N	13					187
							14	9									
04	900	N	842	-0-	-58	-0-	842	3			N	-0-					187
05	930	N	885	-0-	-45	-0-	885	3			N	-0-					187
06	870	N	861	-0-	-9	-0-	861	3			N	-0-					187
*07	898	N	898	-0-	-0-	-0-	877	3	21	9	N	19	186	1			20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	840	-0-	-252	-0-	11	1	829	3	N	-0-					40
03	1023	N	954	-0-	-69	-0-	12	1	942	3	N	-0-					40
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					40
05	930	N	905	-0-	-25	-0-	899	3	6	9	N	5					45
06	930	N	862	-0-	-68	-0-	862	3			N	-0-					45
*07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					35
03	148	N	148	-0-	-0-	-0-	13	1	127	3	N	7					42
							8	9									
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					42
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					42
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					42
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	11	1	366	3	N	-0-					70
03	411	N	411	-0-	-0-	-0-	12	1	399	3	N	-0-					70
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					70
05	415	N	415	-0-	-0-	-0-	402	3	13	9	N	12					82
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					82
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					82

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					99
03	892	N	892	-0-	-0-	-0-	867	3	25	9	N	23					122
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					122
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					122
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					122
*07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

02	1036	N	979	-0-	-57	-0-	11	1	968	3	N	-0-					152
03	1147	N	675	-0-	-472	-0-	12	1	663	3	N	-0-					152
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					152
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					152
06	660	N	-0-	-0-	-660	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-	101	1			51

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

02	476	N	468	-0-	-8	-0-	11	1	457	3	N	-0-					78
03	558	N	502	-0-	-56	-0-	13	1	489	3	N	-0-					78
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					78
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					78
06	480	N	344	-0-	-136	-0-	344	3			N	-0-					78
07	496	N	287	-0-	-209	-0-	287	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

02	868	N	821	-0-	-47	-0-	12	1	809	3	N	-0-					122
03	840	N	840	-0-	-0-	-0-	13	1	796	3	N	28					150
							31	9									
04	930	N	843	-0-	-87	-0-	843	3			N	-0-					150
05	899	N	836	-0-	-63	-0-	830	3	6	4	N	-0-					150
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					150
*07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					150

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10
03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10
04	10	N	-0-	-0-	-10	-0-					N	-0-					10
05	12	N	-0-	-0-	-12	-0-					N	-0-					10
06	13	N	-0-	-0-	-13	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

02	1540	N	1414	-0-	-126	-0-	12	1	1402	3	N	-0-					127
03	1550	N	1417	-0-	-133	-0-	13	1	1404	3	N	-0-					127
04	1860	N	1844	-0-	-16	-0-	1814	3	30	9	N	27					154
05	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					154
06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					154
07	1891	N	1858	-0-	-33	-0-	1846	3	12	9	N	11					165

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	12	1	337	3	N	-0-					20
03	403	N	369	-0-	-34	-0-	13	1	356	3	N	-0-					20
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					20
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					20
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					20
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37	-0-	11	1	260	3	N	-0-					139
03	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					139
04	355	N	355	-0-	-0-	-0-	344	3	11	9	N	10					149
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					149
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					149
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					100
03	1519	N	1418	-0-	-101	-0-	1418	3			N	-0-					100
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					100
05	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	N	20					120
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					120
07	1457	N	1448	-0-	-9	-0-	1448	3			N	-0-					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	13	1	138	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2601	N	2601	-0-	-0-	-0-	12	1	2588	3	N	1	3	5			57
							1	9									
03	2958	N	2958	-0-	-0-	-0-	13	1	2945	3	N	-0-					57
04	2655	N	2655	-0-	-0-	-0-	2655	3			N	-0-					57
05	2542	N	2542	-0-	-0-	-0-	2509	3	33	9	N	30					87
06	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					87
*07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					87

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

02	348	N	348	-0-	-0-	-0-	12	1	336	3	N	-0-					20
03	352	N	352	-0-	-0-	-0-	13	1	339	3	N	-0-					20
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					20
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					20
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					20
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

02	1456	N	1373	-0-	-83	-0-	12	1	1361	3	N	-0-					100
03	1581	N	1511	-0-	-70	-0-	13	1	1461	3	N	34					134
							37	9									
04	1470	N	1438	-0-	-32	-0-	1438	3			N	-0-					134
05	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					137
06	1470	N	1455	-0-	-15	-0-	1441	3	14	9	N	13					150
*07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

02	1298	N	1298	-0-	-0-	-0-	12	1	1286	3	N	-0-					45
03	1366	N	1366	-0-	-0-	-0-	14	1	1352	3	N	-0-					45
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-	22	5			23
05	1426	N	1350	-0-	-76	-0-	1350	3			N	-0-					23
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					23
*07	1403	N	1403	-0-	-0-	-0-	1381	3	22	9	N	20					43

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

02	616	N	611	-0-	-5	-0-	11	1	600	3	N	-0-					43
03	687	N	687	-0-	-0-	-0-	12	1	675	3	N	-0-					43
04	660	N	585	-0-	-75	-0-	585	3			N	-0-					43
05	682	N	308	-0-	-374	-0-	308	3			N	-0-					43
06	660	N	506	-0-	-154	-0-	506	3			N	-0-					43
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

02	1316	N	1284	-0-	-32	-0-	11	1	1273	3	N	-0-					157
03	1351	N	1351	-0-	-0-	-0-	13	1	1292	3	N	42					199
							46	9									
04	1290	N	1237	-0-	-53	-0-	1237	3			N	-0-					199
05	1426	N	1394	-0-	-32	-0-	1394	3			N	-0-					199
06	1393	N	1393	-0-	-0-	-0-	1371	3	22	9	N	20					219
*07	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

02	1064	N	1027	-0-	-37	-0-	12	1	1002	3	N	12					70
							13	9									
03	1096	N	1096	-0-	-0-	-0-	14	1	1082	3	N	-0-					70
04	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					70
05	1147	N	1079	-0-	-68	-0-	1064	3	15	9	N	14					84
06	1050	N	633	-0-	-417	-0-	624	3	9	4	N	-0-					84
07	1085	N	863	-0-	-222	-0-	863	3			N	-0-					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

02	672	N	653	-0-	-19	-0-	12	1	641	3	N	-0-					92
03	762	N	762	-0-	-0-	-0-	13	1	749	3	N	-0-					92
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					92
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					92
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					92
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

02	1722	N	1722	-0-	-0-	-0-	12	1	1710	2	N	-0-					142
03	1736	N	1560	-0-	-176	-0-	13	1	1539	2	N	7					149
							8	9									
04	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					149
05	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					149
06	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					149
07	1798	N	1664	-0-	-134	-0-	1655	2	9	9	N	8					157

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

02	1260	N	1103	-0-	-157	-0-	12	1	1050	3	N	10					154
							30	4	11	9							
03	1333	N	1308	-0-	-25	-0-	13	1	1295	3	N	-0-					154
04	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					154
05	1280	N	1280	-0-	-0-	-0-	1273	3	7	9	N	6					160
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					160
*07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					160

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

02	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					19
03	1104	N	1104	-0-	-0-	-0-	13	1	1091	3	N	-0-					19
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					19
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					19
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					19
07	682	N	655	-0-	-27	-0-	655	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

02	1905	N	1905	-0-	-0-	-0-	12	1	1793	3	N	-0-					121
							100	4									
03	1867	N	1867	-0-	-0-	-0-	13	1	1823	3	N	24					145
							5	4	26	9							
04	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					145
05	1382	N	1382	-0-	-0-	-0-	1380	3	2	4	N	-0-					145
06	1544	N	1544	-0-	-0-	-0-	1522	3	22	9	N	20					165
*07	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					10
03	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					10
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					10
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					10
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					10
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42	-0-	12	1	450	3	N	-0-					59
03	527	N	499	-0-	-28	-0-	13	1	483	3	N	3					62
							3	9									
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					62
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					62
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					62
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					16
03	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					16
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					16
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					16
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					16
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	854	-0-	-42	-0-	12	1	842	3	N	-0-					125
03	1021	N	1021	-0-	-0-	-0-	13	1	1008	3	N	-0-					125
04	1050	N	901	-0-	-149	-0-	901	3			N	-0-					125
05	961	N	917	-0-	-44	-0-	915	3	2	9	N	2					127
06	990	N	847	-0-	-143	-0-	847	3			N	-0-					127
07	930	N	751	-0-	-179	-0-	751	3			N	-0-					127

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	842	-0-	-54	-0-	12	1	830	3	N	-0-					42
03	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					42
04	960	N	880	-0-	-80	-0-	880	3			N	-0-					42
05	930	N	907	-0-	-23	-0-	907	3			N	-0-					42
06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					42
*07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	12	1	547	3	N	-0-					47
03	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					47
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					47
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					47
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1151	-0-	-193	-0-	12	1	1139	3	N	-0-					162
03	1426	N	1189	-0-	-237	-0-	13	1	1174	3	N	2					164
							2	9									
04	1320	N	1243	-0-	-77	-0-	1243	3			N	-0-					164
05	1337	N	1337	-0-	-0-	-0-	1304	3	33	9	N	30					194
06	1227	N	1227	-0-	-0-	-0-	1045	3	182	9	N	165	165	1			194
*07	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					194

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

02	1120	N	965	-0-	-155	-0-	11	1	932	3	N	20					102
							22	9									
03	1302	N	1190	-0-	-112	-0-	12	1	1178	3	N	-0-					102
04	1211	N	1211	-0-	-0-	-0-	1200	3	11	9	N	10					112
05	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					112
06	1140	N	933	-0-	-207	-0-	933	3			N	-0-					112
07	1240	N	913	-0-	-327	-0-	894	3	2	4	N	15					127
							17	9									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

02	560	N	534	-0-	-26	-0-	534	3			N	-0-					79
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					79
04	570	N	563	-0-	-7	-0-	563	3			N	-0-					79
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					79
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					79
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					79

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

02	924	N	762	-0-	-162	-0-	12	1	750	3	N	-0-					84
03	899	N	854	-0-	-45	-0-	13	1	841	3	N	-0-					84
04	960	N	897	-0-	-63	-0-	897	3			N	-0-					84
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					84
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					84
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	11	1	10	3	N	-0-			32
03	31	N	19	-0-	-12	-0-	12	1	7	3	N	-0-			32
04	30	N	-0-	-0-	-30	-0-					N	-0-			32
05	31	N	4	-0-	-27	-0-	4	3			N	-0-			32
06	30	N	3	-0-	-27	-0-	3	3			N	-0-			32
07	0	N	-0-	-0-	-0-	-0-					N	-0-			32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	1018	-0-	-158	-0-	12	1	1006	3	N	-0-			257
03	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-			257
04	1020	N	-0-	-0-	-1020	-0-					N	-0-			257
05	1116	N	-0-	-0-	-1116	-0-					N	-0-			257
06	990	N	-0-	-0-	-990	-0-					N	-0-			257
07	0	N	-0-	-0-	-0-	-0-					N	-0-			257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			10
03	0	N	-0-	-0-	-0-	-0-					N	-0-			10
04	0	N	-0-	-0-	-0-	-0-					N	-0-			10
05	0	N	-0-	-0-	-0-	-0-					N	-0-			10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	12	1	1090	3	N	-0-			74
03	863	N	863	-0-	-0-	-0-	13	1	850	3	N	-0-			74
04	840	N	736	-0-	-104	-0-	736	3			N	-0-			74
05	961	N	547	-0-	-414	-0-	547	3			N	-0-			74
06	840	N	618	-0-	-222	-0-	618	3			N	-0-			74
07	775	N	528	-0-	-247	-0-	528	3			N	-0-			74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-			-0-
03	51	N	51	-0-	-0-	-0-	13	1	38	3	N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	-0-	16	1	1434	3	N	-0-			150
03	1325	N	1325	-0-	-0-	-0-	18	1	1307	3	N	-0-			150
04	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-			150
05	1364	N	1142	-0-	-222	-0-	1136	3	6	9	N	5			155
06	1290	N	1147	-0-	-143	-0-	1130	3	17	9	N	15			170
07	1240	N	1131	-0-	-109	-0-	1118	3	13	9	N	12			182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1400	-0-	-140	-0-	1400	3			N	-0-					180
03	1612	N	1447	-0-	-165	-0-	1447	3			N	-0-					180
04	1560	N	1552	-0-	-8	-0-	1515	3	37	9	N	34					214
05	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					214
06	1410	N	1350	-0-	-60	-0-	1336	3	14	9	N	13	189	1			38
*07	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					38

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1114	-0-	-34	-0-	1114	3			N	-0-					225
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-	5	5			220
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-	3	5			217
05	1240	N	1224	-0-	-16	-0-	1224	3			N	-0-					217
06	1224	N	1224	-0-	-0-	-0-	1220	3	4	9	N	4					221
*07	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					221

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	11	1	758	3	N	-0-					35
03	841	N	841	-0-	-0-	-0-	13	1	828	3	N	-0-					35
04	810	N	777	-0-	-33	-0-	777	3			N	-0-					35
05	837	N	833	-0-	-4	-0-	813	3	20	9	N	18					53
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					53
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					53

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	11	1	307	3	N	-0-					52
03	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					52
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					52
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					52
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					52
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	-0-	11	1	1083	3	N	-0-					27
03	1240	N	1226	-0-	-14	-0-	12	1	1175	3	N	35					62
							39	9									
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					62
05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					62
06	1200	N	1143	-0-	-57	-0-	1134	3	9	9	N	8					70
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					70

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2103	-0-	-25	-0-	11	1	2092	3	N	-0-					302
03	2356	N	2270	-0-	-86	-0-	12	1	2208	3	N	45	162	1			185
							50	9									
04	2460	N	2250	-0-	-210	-0-	2060	3	190	9	N	173					358
05	2325	N	2214	-0-	-111	-0-	2119	3	95	9	N	86	193	1			251
06	2190	N	2051	-0-	-139	-0-	2051	3			N	-0-					251
07	2325	N	2214	-0-	-111	-0-	2103	3	111	9	N	101					352

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	590	-0-	-26	-0-	11	1	571	3	N	7					60
							8	9									
03	688	N	688	-0-	-0-	-0-	12	1	676	3	N	-0-					60
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					60
05	651	N	622	-0-	-29	-0-	596	3	26	9	N	24					84
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					84
*07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					84

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

02	1232	N	1062	-0-	-170	-0-	12	1	1050	3	N	-0-					62
03	1333	N	1151	-0-	-182	-0-	13	1	1138	3	N	-0-					62
04	1200	N	1071	-0-	-129	-0-	1063	3	8	9	N	7					69
05	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					69
06	1110	N	992	-0-	-118	-0-	992	3			N	-0-					69
07	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					69

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

02	1260	N	1154	-0-	-106	-0-	12	1	1142	3	N	-0-					5
03	1358	N	1358	-0-	-0-	-0-	13	1	1345	3	N	-0-					5
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					5
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					5
06	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					5
07	1364	N	1126	-0-	-238	-0-	1126	3			N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

02	728	N	-0-	-0-	-728	-0-					N	-0-					20
03	93	N	-0-	-0-	-93	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

02	280	N	268	-0-	-12	-0-	12	1	256	3	N	-0-					25
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					25
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					25
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					25
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					25
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

02	1624	N	1219	-0-	-405	-0-	12	1	1207	3	N	-0-					129
03	1798	N	1776	-0-	-22	-0-	13	1	1762	3	N	1					130
							1	9									
04	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					130
05	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					130
06	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					130
*07	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	12	1	476	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	12	1	585	3	N	-0-					137
03	675	N	675	-0-	-0-	-0-	13	1	662	3	N	-0-					137
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					137
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					137
06	660	N	646	-0-	-14	-0-	646	3			N	-0-					137
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3798	-0-	-66	-0-	11	1	3787	3	N	-0-					252
03	4619	X	4153	-0-	-466	-0-	12	1	4045	3	N	87					339
							96	9									
04	4470	X	3869	-0-	-601	-0-	3851	3	18	9	N	16	180	1			175
05	4619	X	3889	-0-	-730	-0-	3889	3			N	-0-					175
06	4080	X	3810	-0-	-270	-0-	3810	3			N	-0-					175
07	4216	X	4046	-0-	-170	-0-	4027	3	19	9	N	17					192

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	X	1909	-0-	-0-	-0-	114	1	1740	3	N	50					104
							55	9									
03	2560	N	2560	-0-	-0-	-0-	126	1	2434	3	N	-0-					104
04	2677	N	2677	-0-	-0-	-0-	111	1	2566	3	N	-0-					104
05	2947	N	2947	-0-	-0-	-0-	114	1	2745	3	N	80					184
							88	9									
06	2800	N	2800	-0-	-0-	-0-	111	1	2689	3	N	-0-					184
*07	2709	N	2709	-0-	-0-	-0-	114	1	2595	3	N	-0-					184

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	773	-0-	-95	-0-	12	1	761	3	N	-0-					87
03	961	N	679	-0-	-282	-0-	13	1	666	3	N	-0-					87
04	900	N	670	-0-	-230	-0-	670	3			N	-0-					87
05	868	N	819	-0-	-49	-0-	819	3			N	-0-					87
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87
*07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2120	-0-	-204	-0-	11	1	2109	3	N	-0-					20
03	2449	N	2397	-0-	-52	-0-	13	1	2384	3	N	-0-					20
04	2340	N	2240	-0-	-100	-0-	2240	3			N	-0-					20
05	2404	N	2404	-0-	-0-	-0-	2403	3	1	4	N	-0-					20
06	2310	N	2205	-0-	-105	-0-	2205	3			N	-0-					20
07	2325	N	1846	-0-	-479	-0-	1846	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1976	N	1976	-0-	-0-	-0-	85	1	1891	3	N	-0-					104
03	1116	N	426	-0-	-690	-0-	94	1	330	3	N	1					105
							1	4	1	9							
04	2460	N	2365	-0-	-95	-0-	79	1	2182	3	N	-0-					105
							104	4									
05	2252	N	2252	-0-	-0-	-0-	82	1	2170	3	N	-0-					105
06	1720	N	1720	-0-	-0-	-0-	79	1	1641	3	N	-0-					105
07	2449	N	2361	-0-	-88	-0-	82	1	2279	3	N	-0-					105

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	-0-	12	1	478	3	N	-0-					42
03	575	N	575	-0-	-0-	-0-	13	1	555	3	N	6					48
							7	9									
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					48
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					48
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					48
07	558	N	543	-0-	-15	-0-	543	3			N	-0-					48

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	122	1	98	3	N	-0-					20
03	252	N	252	-0-	-0-	-0-	135	1	117	3	N	-0-					20
04	240	N	235	-0-	-5	-0-	131	1	104	3	N	-0-					20
05	252	N	252	-0-	-0-	-0-	135	1	117	3	N	-0-					20
06	241	N	241	-0-	-0-	-0-	131	1	110	3	N	-0-					20
*07	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	984	-0-	-52	-0-	11	1	973	3	N	-0-					115
03	1085	N	1060	-0-	-25	-0-	13	1	1047	3	N	-0-					115
04	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					115
05	1085	N	51	-0-	-1034	-0-	51	3			N	-0-	10	5			105
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					105
07	1054	N	882	-0-	-172	-0-	882	3			N	-0-					105

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	X	1138	-0-	-0-	-0-	12	1	162	3	N	-0-	5	5			35
							964	4									
03	992	X	-0-	-0-	-992	-0-					N	-0-					35
04	960	X	470	-0-	-490	-0-	470	3			N	-0-					35
05	992	N	492	-0-	-500	-0-	492	3			N	-0-					35
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					35
07	496	N	430	-0-	-66	-0-	430	3			N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	336	-0-	-196	-0-	12	1	324	3	N	-0-					95
03	558	N	358	-0-	-200	-0-	13	1	345	3	N	-0-					95
04	360	N	357	-0-	-3	-0-	318	3	39	9	N	35					130
05	372	N	314	-0-	-58	-0-	314	3			N	-0-					130
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					130
07	372	N	289	-0-	-83	-0-	289	3			N	-0-					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					87
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					87
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					87
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					87
06	330	N	-0-	-0-	-330	-0-					N	3					90
07	372	N	-0-	-0-	-372	-0-					N	-0-					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	11	1	582	3	N	-0-					39
03	660	N	660	-0-	-0-	-0-	12	1	606	3	N	38					77
							42	9									
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					77
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					77
06	955	N	955	-0-	-0-	-0-	952	3	3	9	N	3					80
*07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					80

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					99
03	186	N	178	-0-	-8	-0-	156	3	22	9	N	20					119
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					119
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					119
06	180	N	165	-0-	-15	-0-	162	3	3	9	N	3					122
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					122

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2824	-0-	24	24	85	1	2739	3	N	-0-					159
03	2779	N	2755	-0-	-24	-0-	94	1	2661	3	N	-0-					159
04	2569	N	2569	-0-	-0-	-0-	79	1	2467	3	N	21					180
							23	9									
05	2506	X	2506	-0-	-0-	-0-	82	1	2424	3	N	-0-					180
06	2376	X	2376	-0-	-0-	-0-	79	1	2297	3	N	-0-					180
*07	2399	X	2399	-0-	-0-	-0-	82	1	2316	3	N	1	7	5			174
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	299	-0-	-37	-0-	12	1	287	3	N	-0-					48
03	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					48
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					48
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					48
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					48
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

02	7	N	-0-	-0-	-7	-0-					N	-0-					75
03	31	N	-0-	-0-	-31	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

02	5518	X	5518	-0-	-0-	-0-	10	1	5508	3	N	-0-					279
03	4700	X	4700	-0-	-0-	-0-	11	1	4512	3	N	161	194	1			246
							177	9									
04	5377	X	5377	-0-	-0-	-0-	5370	3	7	9	N	6	180	1			72
05	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					72
06	6610	X	6610	-0-	-0-	-0-	6335	3	275	9	N	250					322
*07	6687	X	6687	-0-	-0-	-0-	6593	3	94	9	N	85	388	1			19

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

02	882	N	882	-0-	-0-	-0-	11	1	871	3	N	-0-					164
03	1085	N	887	-0-	-198	-0-	12	1	820	3	N	50					214
							55	9									
04	960	N	796	-0-	-164	-0-	796	3			N	-0-					214
05	992	N	858	-0-	-134	-0-	852	3	6	9	N	5					219
06	870	N	818	-0-	-52	-0-	812	3	6	9	N	5					224
*07	941	N	941	-0-	-0-	-0-	734	3	207	9	N	188	188	1			224

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	1197	N	1197	-0-	-0-	-0-	12	1	1185	3	N	-0-					149
03	1315	N	1315	-0-	-0-	-0-	14	1	1301	3	N	-0-					149
04	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					149
05	1333	N	1244	-0-	-89	-0-	1210	3	34	9	N	31					180
06	1260	N	1190	-0-	-70	-0-	1168	3	22	9	N	20					200
*07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-	20	5			180

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

02	448	N	423	-0-	-25	-0-	11	1	412	3	N	-0-					82
03	476	N	476	-0-	-0-	-0-	12	1	464	3	N	-0-					82
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					82
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					82
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					82
*07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

02	2632	X	2439	-0-	-193	-0-	1	1	2432	2	N	5					169
							6	9									
03	3038	X	2369	-0-	-669	-0-	1	1	2368	2	N	-0-					169
04	3030	X	2915	-0-	-115	-0-	2915	2			N	-0-					169
05	3131	X	2881	-0-	-250	-0-	2831	2	50	9	N	45					214
06	3030	X	2253	-0-	-777	-0-	2252	2	1	9	N	1	193	1			22
*07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					22

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

02	2856	X	2629	-0-	-227	-0-	2588	3	41	4	N	-0-					208
03	3193	X	3006	-0-	-187	-0-	2963	3	43	9	N	39					247
04	3090	X	2758	-0-	-332	-0-	2758	3			N	-0-					247
05	3193	X	2935	-0-	-258	-0-	2935	3			N	-0-					247
06	2910	X	2838	-0-	-72	-0-	2772	3	66	9	N	60					307
07	3007	X	2802	-0-	-205	-0-	2802	3			N	-0-					307

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

02	616	N	536	-0-	-80	-0-	11	1	514	3	N	-0-					60
							11	4									
03	738	N	738	-0-	-0-	-0-	13	1	704	3	N	19					79
							21	9									
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					79
05	589	N	477	-0-	-112	-0-	471	3	6	9	N	5					84
06	720	N	641	-0-	-79	-0-	641	3			N	-0-					84
*07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					84

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

02	440	N	440	-0-	-0-	-0-	12	1	428	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	13	1	492	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

02	919	N	919	-0-	-0-	-0-	12	1	907	3	N	-0-					50
03	970	N	970	-0-	-0-	-0-	14	1	956	3	N	-0-					50
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					50
05	992	N	954	-0-	-38	-0-	948	3	6	9	N	5					55
06	930	N	908	-0-	-22	-0-	908	3			N	-0-					55
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					55

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					8
03	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-					8
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					8
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					8
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					8
*07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

02	1936	N	1936	-0-	-0-	-0-	12	1	1924	3	N	-0-					82
03	2325	N	2111	-0-	-214	-0-	13	1	2098	3	N	-0-					82
04	2130	N	2028	-0-	-102	-0-	2028	3			N	-0-					82
05	2282	N	2282	-0-	-0-	-0-	2205	3	77	9	N	70					152
06	2040	N	1725	-0-	-315	-0-	1725	3			N	-0-					152
07	2108	N	2101	-0-	-7	-0-	2057	3	44	9	N	40					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-					97
03	992	N	903	-0-	-89	-0-	14	1	889	3	N	-0-					97
04	960	N	835	-0-	-125	-0-	835	3			N	-0-					97
05	930	N	857	-0-	-73	-0-	857	3			N	-0-					97
06	870	N	826	-0-	-44	-0-	826	3			N	-0-					97
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	11	1	570	3	N	-0-					100
03	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					100
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					100
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					100
06	630	N	611	-0-	-19	-0-	611	3			N	-0-					100
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0-	-0-	11	1	1244	3	N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	12	1	1342	3	N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
05	1395	N	1184	-0-	-211	-0-	1184	3			N	-0-					-0-
06	1320	N	1077	-0-	-243	-0-	1077	3			N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	1154	3			N	-0-					-0-

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	11	1	455	3	N	-0-					132
03	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					132
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					132
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					132
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					132
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					132

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

02	952	N	777	-0-	-175	-0-	12	1	765	3	N	-0-					150
03	867	N	867	-0-	-0-	-0-	13	1	837	3	N	15					165
							17	9									
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					165
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					165
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					165
*07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

02	868	N	842	-0-	-26	-0-	12	1	830	3	N	-0-					-0-
03	961	N	926	-0-	-35	-0-	14	1	912	3	N	-0-					-0-
04	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-
05	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					150
03	358	N	358	-0-	-0-	-0-	12	1	346	3	N	-0-					150
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					150
05	403	N	111	-0-	-292	-0-	111	3			N	-0-					150
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					150
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

02	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					160
03	651	N	111	-0-	-540	-0-	13	1	98	3	N	-0-					160
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					160
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					160
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					160
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	271	-0-	-1913	-0-	115	1	156	3	N	-0-					28
03	2418	X	1532	-0-	-886	-0-	127	1	1405	3	N	-0-					28
04	5714	X	5714	-0-	-0-	-0-	111	1	5603	3	N	-0-					28
05	4334	X	4334	-0-	-0-	-0-	114	1	4220	3	N	-0-					28
06	3756	X	3756	-0-	-0-	-0-	111	1	3645	3	N	-0-					28
*07	3792	X	3792	-0-	-0-	-0-	114	1	3678	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

02	999	N	999	-0-	-0-	-0-	12	1	884	3	N	-0-					53
							103	4									
03	1111	N	1111	-0-	-0-	-0-	13	1	1098	3	N	-0-					53
04	1140	N	945	-0-	-195	-0-	941	3	4	9	N	4					57
05	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					57
06	1080	N	990	-0-	-90	-0-	990	3			N	-0-					57
07	992	N	944	-0-	-48	-0-	944	3			N	-0-					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

02	422	N	422	-0-	-0-	-0-	12	1	410	3	N	-0-					20
03	469	N	469	-0-	-0-	-0-	13	1	456	3	N	-0-					20
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					20
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					20
06	450	N	160	-0-	-290	-0-	160	3			N	-0-					20
07	465	N	314	-0-	-151	-0-	314	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

02	364	N	306	-0-	-58	-0-	306	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

02	168	N	166	-0-	-2	-0-	166	3			N	-0-					42
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					42
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					42
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					42
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					42
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	12	1	150	3	N	-0-					137
03	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					137
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					137
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					137
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					137
07	217	N	185	-0-	-32	-0-	155	3	30	9	N	27					164

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	11	1	295	3	N	-0-					130
03	341	N	338	-0-	-3	-0-	12	1	326	3	N	-0-					130
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					130
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					130
06	330	N	266	-0-	-64	-0-	266	3			N	-0-					130
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	12	1	1307	3	N	-0-					114
03	1549	N	1549	-0-	-0-	-0-	13	1	1536	3	N	-0-					114
04	1487	N	1487	-0-	-0-	-0-	1458	3	29	9	N	26					140
05	1376	N	1376	-0-	-0-	-0-	1332	3	44	9	N	40					180
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					180
*07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	956	-0-	-52	-0-	12	1	944	3	N	-0-					52
03	1121	N	1121	-0-	-0-	-0-	13	1	1089	3	N	17					69
							19	9									
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					69
05	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					69
06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					69
*07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					69

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	288	-0-	-272	-0-	11	1	277	3	N	-0-			33
03	403	N	304	-0-	-99	-0-	12	1	292	3	N	-0-			33
04	330	N	278	-0-	-52	-0-	278	3			N	-0-			33
05	310	N	257	-0-	-53	-0-	257	3			N	-0-			33
06	300	N	171	-0-	-129	-0-	171	3			N	-0-			33
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-			33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

02	56	N	-0-	-0-	-56	-0-					N	-0-			84
03	248	N	-0-	-0-	-248	-0-					N	-0-			84
04	0	N	-0-	-0-	-0-	-0-					N	-0-			84
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-			84
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-			84
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-			84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

02	280	N	74	-0-	-206	-0-	11	1	63	3	N	-0-			90
03	279	N	206	-0-	-73	-0-	12	1	194	3	N	-0-			90
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-			90
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-			90
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-			90
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-			90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

02	896	N	870	-0-	-26	-0-	12	1	858	3	N	-0-			98
03	996	N	996	-0-	-0-	-0-	14	1	982	3	N	-0-			98
04	976	N	976	-0-	-0-	-0-	924	3	52	9	N	47			145
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-			145
06	960	N	937	-0-	-23	-0-	937	3			N	-0-			145
07	1023	N	952	-0-	-71	-0-	952	3			N	-0-			145

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

02	980	N	960	-0-	-20	-0-	12	1	948	3	N	-0-			74
03	1054	N	961	-0-	-93	-0-	13	1	941	3	N	-0-			74
							7	4							
04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-			74
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-			74
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-			74
07	1178	N	1087	-0-	-91	-0-	1087	3			N	-0-			74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	883	-0-	-13	-0-	12	1	871	3	N	-0-					44
03	1059	N	1059	-0-	-0-	-0-	14	1	1045	3	N	-0-					44
04	1018	N	1018	-0-	-0-	-0-	990	3	28	9	N	25					69
05	992	N	911	-0-	-81	-0-	897	3	14	9	N	13					82
06	1020	N	878	-0-	-142	-0-	878	3			N	-0-					82
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					82

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					147
03	621	N	621	-0-	-0-	-0-	5	1	616	3	N	-0-					147
04	749	N	749	-0-	-0-	-0-	511	3	238	4	N	-0-					147
05	467	N	467	-0-	-0-	-0-	439	3	28	9	N	25					172
06	540	N	394	-0-	-146	-0-	394	3			N	-0-					172
07	558	N	352	-0-	-206	-0-	352	3			N	-0-					172

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1059	-0-	-5	-0-	12	1	1047	3	N	-0-					38
03	1222	N	1222	-0-	-0-	-0-	13	1	1209	3	N	-0-					38
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					38
05	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					38
06	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					38
07	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	12	1	875	3	N	-0-					23
03	992	N	949	-0-	-43	-0-	13	1	936	3	N	-0-					23
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					23
05	992	N	967	-0-	-25	-0-	967	3			N	-0-					23
06	930	N	857	-0-	-73	-0-	857	3			N	-0-					23
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					23

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	X	2336	-0-	-0-	-0-	13	1	2323	3	N	-0-					190
03	2344	X	2344	-0-	-0-	-0-	14	1	2330	3	N	-0-	151	1	21	5	18
04	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					18
05	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					18
06	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					18
*07	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	12	1	1294	3	N	7					7
							8	9									
03	1488	N	1488	-0-	-0-	-0-	13	1	1475	3	N	-0-					7
04	1740	N	1411	-0-	-329	-0-	1411	3			N	-0-					7
05	1457	N	1454	-0-	-3	-0-	1454	3			N	-0-					7
06	1440	N	1409	-0-	-31	-0-	1409	3			N	-0-					7
07	1457	N	1451	-0-	-6	-0-	1451	3			N	-0-					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	441	-0-	-7	-0-	12	1	429	3	N	-0-					20
03	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-					20
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					20
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					20
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					20
*07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1101	-0-	-75	-0-	12	1	1089	3	N	-0-					33
03	1215	N	1215	-0-	-0-	-0-	13	1	1191	3	N	10					43
							11	9									
04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					43
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					43
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					43
07	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					43

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	509	-0-	-23	-0-	12	1	497	3	N	-0-					75
03	527	N	507	-0-	-20	-0-	14	1	493	3	N	-0-					75
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					75
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					75
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					75
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					32
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					32
04	360	N	243	-0-	-117	-0-	243	3			N	-0-					32
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					32
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					32
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

02	924	N	858	-0-	-66	-0-	12	1	830	3	N	-0-					152
							16	4									
03	1009	N	1009	-0-	-0-	-0-	14	1	995	3	N	-0-					152
04	990	N	956	-0-	-34	-0-	956	3			N	-0-					152
05	1014	N	1014	-0-	-0-	-0-	992	3	22	9	N	20					172
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					172
07	992	N	889	-0-	-103	-0-	889	3			N	-0-					172

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

02	532	N	475	-0-	-57	-0-	11	1	464	3	N	-0-					28
03	561	N	561	-0-	-0-	-0-	13	1	548	3	N	-0-					28
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28
05	527	N	450	-0-	-77	-0-	450	3			N	-0-					28
06	540	N	463	-0-	-77	-0-	463	3			N	-0-					28
07	527	N	470	-0-	-57	-0-	470	3			N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

02	1089	N	1089	-0-	-0-	-0-	11	1	1078	3	N	-0-					55
03	1240	N	1141	-0-	-99	-0-	12	1	1112	3	N	15					70
							17	9									
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					70
05	1227	N	1227	-0-	-0-	-0-	1186	3	41	9	N	37					107
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					107
*07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					107

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	629	-0-	-351	-0-	11	1	618	3	N	-0-	15	5			97
03	930	N	816	-0-	-114	-0-	12	1	795	3	N	-0-					97
							9	4									
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					97
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					97
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					97
*07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	373	-0-	-47	-0-	12	1	361	3	N	-0-					30
03	465	N	465	-0-	-0-	-0-	13	1	448	3	N	-0-					30
							4	4									
04	453	N	453	-0-	-0-	-0-	451	3	2	4	N	-0-					30
05	413	N	413	-0-	-0-	-0-	411	3	2	4	N	-0-					30
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					30
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					30

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	12	1	413	3	N	-0-					87
03	530	N	530	-0-	-0-	-0-	13	1	517	3	N	-0-					87
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					87
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					87
06	510	N	435	-0-	-75	-0-	435	3			N	-0-					87
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

02	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	12	1	65	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

02	420	N	417	-0-	-3	-0-	12	1	405	3	N	-0-					13
03	465	N	445	-0-	-20	-0-	13	1	432	3	N	-0-					13
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					13
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					13
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					13
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					87
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					87
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					87
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					87
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					87
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

02	476	N	426	-0-	-50	-0-	12	1	414	3	N	-0-					55
03	558	N	471	-0-	-87	-0-	13	1	458	3	N	-0-					55
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					55
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					55
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					55
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	3	1	153	3	N	-0-					57
03	353	N	353	-0-	-0-	-0-	13	1	335	3	N	-0-					57
							5	4									
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					57
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					57
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					57
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	12	1	631	3	N	-0-					149
03	772	N	772	-0-	-0-	-0-	13	1	759	3	N	-0-					149
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					149
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					149
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	12	1	448	3	N	-0-					12
03	496	N	410	-0-	-86	-0-	13	1	397	3	N	-0-					12
04	506	N	506	-0-	-0-	-0-	460	3	46	4	N	-0-					12
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					12
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

02	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					43
03	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					43
04	256	N	256	-0-	-0-	-0-	237	3	19	9	N	17					60
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					60
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					60
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

02	861	N	861	-0-	-0-	-0-	12	1	843	3	N	5					79
							6	9									
03	937	N	937	-0-	-0-	-0-	13	1	924	3	N	-0-					79
04	900	N	895	-0-	-5	-0-	895	3			N	-0-					79
05	961	N	941	-0-	-20	-0-	929	3	12	9	N	11					90
06	900	N	890	-0-	-10	-0-	890	3			N	-0-					90
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					90

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

02	84	N	74	-0-	-10	-0-	11	1	63	3	N	-0-					60
03	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					60
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					60
05	93	N	90	-0-	-3	-0-	90	3			N	-0-	40	5			20
06	144	N	144	-0-	-0-	-0-	72	3	72	9	N	65					85
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

02	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					23
03	403	N	-0-	-0-	-403	-0-					N	-0-					23
04	390	N	22	-0-	-368	-0-	22	3			N	-0-					23
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					23
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					23
*07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					23

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					130
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					130
04	540	N	363	-0-	-177	-0-	363	3			N	-0-					130
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					130
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					130
*07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	12	1	514	3	N	-0-					28
03	620	N	600	-0-	-20	-0-	13	1	587	3	N	-0-					28
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					28
05	589	N	441	-0-	-148	-0-	428	3	13	9	N	12					40
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					40
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	827	-0-	-13	-0-	11	1	816	3	N	-0-					95
03	930	N	892	-0-	-38	-0-	12	1	880	3	N	-0-					95
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					95
05	930	N	902	-0-	-28	-0-	874	3	28	9	N	25					120
06	870	N	839	-0-	-31	-0-	839	3			N	-0-					120
*07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	735	-0-	-133	-0-	12	1	723	3	N	-0-					112
03	961	N	928	-0-	-33	-0-	13	1	893	3	N	20					132
							22	9									
04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					132
05	875	N	875	-0-	-0-	-0-	836	3	39	4	N	-0-					132
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					132
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	229	-0-	-51	-0-	12	1	217	3	N	-0-					89
03	310	N	159	-0-	-151	-0-	13	1	146	3	N	-0-					89
04	300	N	36	-0-	-264	-0-	36	3			N	-0-					89
05	248	N	-0-	-0-	-248	-0-					N	-0-					89
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

02	479	N	479	-0-	-0-	-0-	12	1	467	3	N	-0-					37
03	540	N	540	-0-	-0-	-0-	13	1	521	3	N	5					42
							6	9									
04	510	N	415	-0-	-95	-0-	415	3			N	-0-					42
05	527	N	423	-0-	-104	-0-	423	3			N	-0-					42
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					42
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					42

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

02	849	N	849	-0-	-0-	-0-	11	1	819	3	N	17					149
							19	9									
03	992	N	909	-0-	-83	-0-	12	1	890	3	N	6					155
							7	9									
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					155
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					155
06	884	N	884	-0-	-0-	-0-	862	3	22	9	N	20					175
*07	928	N	928	-0-	-0-	-0-	889	3	39	9	N	35	187	1			23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					55
03	186	N	-0-	-0-	-186	-0-					N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					144
03	310	N	301	-0-	-9	-0-	14	1	281	3	N	5					149
							6	9									
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					149
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					149
06	300	N	220	-0-	-80	-0-	198	3	22	9	N	20					169
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					169

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

02	1092	N	1038	-0-	-54	-0-	12	1	1026	3	N	-0-					79
03	1265	N	1265	-0-	-0-	-0-	14	1	1176	3	N	68					147
							75	9									
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					147
05	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					147
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					147
*07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

02	448	N	424	-0-	-24	-0-	11	1	413	3	N	-0-					82
03	496	N	471	-0-	-25	-0-	13	1	458	3	N	-0-					82
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					82
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					82
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					82
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

02	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					20
03	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					20
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					20
05	341	N	269	-0-	-72	-0-	269	3			N	-0-					20
06	330	N	-0-	-0-	-330	-0-					N	-0-					20
07	310	N	-0-	-0-	-310	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1111	-0-	-93	-0-	12	1	1099	3	N	-0-					48
03	1246	N	1246	-0-	-0-	-0-	13	1	1233	3	N	-0-					48
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					48
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					48
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					48
07	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

02	504	N	422	-0-	-82	-0-	12	1	410	3	N	-0-					189
03	496	N	446	-0-	-50	-0-	13	1	422	3	N	10					199
							11	9									
04	540	N	259	-0-	-281	-0-	259	3			N	-0-					199
05	491	N	491	-0-	-0-	-0-	468	3	23	4	N	-0-	175	1			24
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					24
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					24

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

02	532	N	504	-0-	-28	-0-	11	1	493	3	N	-0-					122
03	589	N	567	-0-	-22	-0-	12	1	555	3	N	-0-					122
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					122
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					122
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					122
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

02	700	N	694	-0-	-6	-0-	12	1	682	3	N	-0-					37
03	651	N	644	-0-	-7	-0-	14	1	629	3	N	1					38
							1	9									
04	720	N	620	-0-	-100	-0-	620	3			N	-0-					38
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					38
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					38
*07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	12	1	527	3	N	-0-					45
03	593	N	593	-0-	-0-	-0-	13	1	580	3	N	-0-					45
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					45
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					45
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					45
07	589	N	493	-0-	-96	-0-	493	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	989	-0-	-47	-0-	12	1	977	3	N	-0-					17
03	1147	N	1101	-0-	-46	-0-	14	1	1075	3	N	11					28
							12	9									
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					28
05	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					28
06	1080	N	1062	-0-	-18	-0-	1051	3	11	9	N	10					38
07	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					38

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	12	1	378	3	N	-0-					92
03	465	N	420	-0-	-45	-0-	14	1	406	3	N	-0-					92
04	420	N	419	-0-	-1	-0-	417	3	2	9	N	2					94
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					94
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					94
*07	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					15
03	341	N	264	-0-	-77	-0-	13	1	251	3	N	-0-					15
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					15
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					15
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					60
03	589	N	16	-0-	-573	-0-	14	1	2	3	N	-0-					60
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					60
05	651	N	4	-0-	-647	-0-	4	3			N	-0-					60
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					60
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	398	-0-	-190	-0-	11	1	387	3	N	-0-					97
03	651	N	502	-0-	-149	-0-	13	1	481	3	N	7					104
							8	9									
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					104
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					104
06	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5					109
07	775	N	674	-0-	-101	-0-	674	3			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2719	N	2719	-0-	-0-	-0-	12	1	2707	3	N	-0-					201
03	1426	N	1426	-0-	-0-	-0-	13	1	1413	3	N	-0-					201
04	1530	N	1166	-0-	-364	-0-	1161	3	5	4	N	-0-					201
05	2077	N	1158	-0-	-919	-0-	1158	3			N	-0-					201
06	1380	N	1283	-0-	-97	-0-	1274	3	3	4	N	5					206
							6	9									
*07	1241	N	1241	-0-	-0-	-0-	1212	3	29	9	N	26					232

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

02	868	N	755	-0-	-113	-0-	11	1	731	3	N	12					84
							13	9									
03	806	N	745	-0-	-61	-0-	12	1	733	3	N	-0-					84
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					84
05	933	N	933	-0-	-0-	-0-	894	3	39	9	N	35					119
06	720	N	669	-0-	-51	-0-	661	3	2	4	N	5					124
							6	9									
07	899	N	622	-0-	-277	-0-	622	3			N	-0-					124

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

02	2800	N	4389	-0-	1589	1589	12	1	4355	3	N	20					175
							22	9									
03	3100	N	5018	-0-	1918	3507	13	1	5005	3	N	-0-					175
04	3000	N	4382	-0-	1382	4889	4382	3			N	-0-					175
05	9456	X	4567	-0-	-4889	-0-	4539	3	28	9	N	25					200
06	2460	X	2137	-0-	-323	-0-	2136	3	1	9	N	1	179	1	5	5	17
07	2542	X	2198	-0-	-344	-0-	2198	3			N	-0-					17

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

02	1064	N	1033	-0-	-31	-0-	12	1	1021	3	N	-0-					167
03	1147	N	1081	-0-	-66	-0-	14	1	1067	3	N	-0-	5	5			162
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					162
05	1152	N	1152	-0-	-0-	-0-	1127	3	25	9	N	23					185
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					185
07	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

02	784	N	680	-0-	-104	-0-	11	1	669	3	N	-0-					53
03	823	N	823	-0-	-0-	-0-	12	1	811	3	N	-0-					53
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					53
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

02	784	N	766	-0-	-18	-0-	12	1	754	3	N	-0-					137
03	868	N	824	-0-	-44	-0-	13	1	811	3	N	-0-					137
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					137
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					137
06	810	N	760	-0-	-50	-0-	758	3	2	9	N	2					139
07	837	N	722	-0-	-115	-0-	722	3			N	-0-					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	701	-0-	-55	-0-	12	1	679	3	N	9					154
							10	9									
03	806	N	766	-0-	-40	-0-	13	1	753	3	N	-0-					154
04	840	N	731	-0-	-109	-0-	731	3			N	-0-					154
05	775	N	747	-0-	-28	-0-	747	3			N	-0-					154
06	750	N	738	-0-	-12	-0-	738	3			N	-0-					154
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					154

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					30
03	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					30
04	240	N	66	-0-	-174	-0-	66	3			N	-0-					30
05	217	N	113	-0-	-104	-0-	113	3			N	-0-					30
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					30
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					35
03	909	N	909	-0-	-0-	-0-	13	1	890	3	N	5					40
							6	9									
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					40
05	1021	N	1021	-0-	-0-	-0-	1015	3	6	9	N	5					45
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					45
*07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					45

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	12	1	713	3	N	6					48
							7	9									
03	806	N	786	-0-	-20	-0-	13	1	773	3	N	-0-					48
04	780	N	740	-0-	-40	-0-	740	3			N	-0-					48
05	806	N	762	-0-	-44	-0-	762	3			N	-0-					48
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					48
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					48

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	12	1	1160	3	N	-0-					67
03	1209	N	1195	-0-	-14	-0-	13	1	1182	3	N	-0-					67
04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					67
05	1209	N	1128	-0-	-81	-0-	1128	3			N	-0-					67
06	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					67
07	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					43
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					43
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					43
06	90	N	-0-	-0-	-90	-0-					N	-0-					43
07	279	N	-0-	-0-	-279	-0-					N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49	-0-	12	1	443	3	N	-0-					53
03	558	N	551	-0-	-7	-0-	13	1	538	3	N	-0-					53
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					53
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					53
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					53
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	11	1	452	3	N	-0-			42
03	527	N	473	-0-	-54	-0-	13	1	460	3	N	-0-			42
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-			42
05	527	N	400	-0-	-127	-0-	399	3	1	4	N	-0-			42
06	450	N	356	-0-	-94	-0-	356	3			N	-0-			42
07	465	N	390	-0-	-75	-0-	390	3			N	-0-			42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

02	224	N	21	-0-	-203	-0-	12	1	9	3	N	-0-			28
03	248	N	43	-0-	-205	-0-	13	1	30	3	N	-0-			28
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-			28
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-			28
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-			28
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-			28

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

02	1339	N	1339	-0-	-0-	-0-	12	1	1327	3	N	-0-			15
03	1329	N	1329	-0-	-0-	-0-	13	1	1316	3	N	-0-			15
04	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-			15
05	1333	N	1202	-0-	-131	-0-	1202	3			N	-0-			15
06	1290	N	1128	-0-	-162	-0-	1128	3			N	-0-			15
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-			15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

02	0	N	-0-	-0-	-0-	-0-					N	-0-			112
03	0	N	-0-	-0-	-0-	-0-					N	-0-			112
04	0	N	-0-	-0-	-0-	-0-					N	-0-			112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

02	1874	N	1874	-0-	-0-	-0-	14	1	1860	3	N	-0-			112
03	2243	N	2243	-0-	-0-	-0-	16	1	2227	3	N	-0-			112
04	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-			112
05	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-			112
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-			112
*07	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-			112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	11	1	551	3	N	-0-					87
03	663	N	663	-0-	-0-	-0-	12	1	610	3	N	37					124
							41	9									
04	600	N	515	-0-	-85	-0-	515	3			N	-0-					124
05	620	N	617	-0-	-3	-0-	617	3			N	-0-					124
06	630	N	607	-0-	-23	-0-	589	3	18	9	N	16					140
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					140

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	-0-	24	1	1770	3	N	7					119
							8	9									
03	2749	N	2749	-0-	-0-	-0-	26	1	2723	3	N	-0-					119
04	1890	N	1578	-0-	-312	-0-	1578	3			N	-0-					119
05	1984	N	1405	-0-	-579	-0-	1404	3	1	9	N	1					120
06	2460	N	1221	-0-	-1239	-0-	1221	3			N	-0-					120
07	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	39	-0-	-297	-0-	39	3			N	-0-					77
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					77
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					77
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					77
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					77
07	682	N	146	-0-	-536	-0-	146	3			N	-0-					77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1898	-0-	-34	-0-	1898	3			N	-0-					150
03	2023	N	2023	-0-	-0-	-0-	2008	3	15	9	N	14					164
04	1740	N	1671	-0-	-69	-0-	1643	3	28	9	N	25					189
05	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					189
06	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					189
*07	2092	N	2092	-0-	-0-	-0-	2074	3	18	9	N	16					205

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	11	1	696	3	N	-0-					234
							674	4									
03	1033	N	1033	-0-	-0-	-0-	12	1	1010	3	N	10					244
							11	9									
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					244
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-	74	5			170
06	769	N	769	-0-	-0-	-0-	757	3	12	4	N	-0-	5	5			165
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	446	-0-	-842	-0-	11	1	435	3	N	-0-					72
03	1767	N	890	-0-	-877	-0-	12	1	878	3	N	-0-					72
04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					72
05	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					72
06	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					72
*07	1906	N	1906	-0-	-0-	-0-	1876	3	30	9	N	27					99

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	499	-0-	-33	-0-	11	1	488	3	N	-0-					74
03	620	N	601	-0-	-19	-0-	12	1	569	3	N	18					92
							20	9									
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					92
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					92
06	570	N	564	-0-	-6	-0-	542	3	22	9	N	20					112
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					112

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1883	N	1883	-0-	-0-	-0-	12	1	1865	3	N	5					38
							6	9									
03	1971	N	1971	-0-	-0-	-0-	14	1	1957	3	N	-0-					38
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					38
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					38
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					38
*07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					38

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1436	-0-	-48	-0-	11	1	1425	3	N	-0-					234
03	1653	N	1653	-0-	-0-	-0-	13	1	1537	3	N	94	153	1			175
							103	9									
04	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					175
05	1581	N	1503	-0-	-78	-0-	1459	3	44	9	N	40					215
06	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					215
*07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					215

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1040	-0-	-248	-0-	12	1	1020	3	N	7					122
							8	9									
03	1116	N	1022	-0-	-94	-0-	13	1	1009	3	N	-0-					122
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					122
05	1251	N	1251	-0-	-0-	-0-	1231	3	20	9	N	18					140
06	990	N	976	-0-	-14	-0-	976	3			N	-0-					140
*07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	N	1610	-0-	-0-	-0-	12	1	1598	3	N	-0-					165
03	1705	N	1612	-0-	-93	-0-	13	1	1599	3	N	-0-					165
04	1560	N	1521	-0-	-39	-0-	1521	3			N	-0-					165
05	1798	N	1533	-0-	-265	-0-	1533	3			N	-0-					165
06	1560	N	1481	-0-	-79	-0-	1481	3			N	-0-					165
07	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

02	2146	N	2146	-0-	-0-	-0-	11	1	2133	3	N	2					74
							2	9									
03	2202	N	2202	-0-	-0-	-0-	12	1	2190	3	N	-0-					74
04	2130	N	2116	-0-	-14	-0-	2116	3			N	-0-					74
05	2325	N	2195	-0-	-130	-0-	2184	3	11	9	N	10					84
06	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					84
07	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-					84

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

02	1073	N	1073	-0-	-0-	-0-	11	1	1062	3	N	-0-					12
03	1177	N	1177	-0-	-0-	-0-	12	1	1165	3	N	-0-					12
04	1410	N	1012	-0-	-398	-0-	1012	3			N	-0-					12
05	1178	N	1064	-0-	-114	-0-	1064	3			N	-0-					12
06	1140	N	925	-0-	-215	-0-	925	3			N	-0-					12
07	1054	N	854	-0-	-200	-0-	854	3			N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

02	672	N	542	-0-	-130	-0-	12	1	530	3	N	-0-					90
03	775	N	456	-0-	-319	-0-	14	1	442	3	N	-0-					90
04	600	N	-0-	-0-	-600	-0-					N	-0-					90
05	589	N	-0-	-0-	-589	-0-					N	-0-					90
06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

02	2271	N	2271	-0-	-0-	-0-	11	1	2260	3	N	-0-					57
03	2407	N	2407	-0-	-0-	-0-	13	1	2381	3	N	12					69
							13	9									
04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					69
05	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					69
06	2371	N	2371	-0-	-0-	-0-	2368	3	3	9	N	3					72
*07	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					72

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

02	840	N	837	-0-	-3	-0-	11	1	826	3	N	-0-					57
03	899	N	810	-0-	-89	-0-	12	1	798	3	N	-0-					57
04	960	N	830	-0-	-130	-0-	830	3			N	-0-					57
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					57
06	780	N	52	-0-	-728	-0-	52	3			N	-0-					57
*07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	832	-0-	-92	-0-	12	1	820	3	N	-0-					124
03	1046	N	1046	-0-	-0-	-0-	13	1	1024	3	N	8					132
							9	9									
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					132
05	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					132
06	1020	N	906	-0-	-114	-0-	906	3			N	-0-					132
07	1054	N	946	-0-	-108	-0-	946	3			N	-0-					132

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	20	-0-	-148	-0-	11	1	9	3	N	-0-					17
03	186	N	26	-0-	-160	-0-	12	1	14	9	N	13					30
04	90	N	-0-	-0-	-90	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2001	-0-	-43	-0-	11	1	1966	3	N	22					64
							24	9									
03	2125	N	2125	-0-	-0-	-0-	13	1	2112	3	N	-0-					64
04	2040	N	1862	-0-	-178	-0-	1862	3			N	-0-					64
05	2201	N	2028	-0-	-173	-0-	2014	3	14	9	N	13					77
06	2070	N	1955	-0-	-115	-0-	1955	3			N	-0-					77
*07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					77

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	756	-0-	-1036	-0-	86	1	670	3	N	-0-					200
03	1612	N	121	-0-	-1491	-0-	95	1	26	3	N	-0-					200
04	1740	N	1110	-0-	-630	-0-	79	1	494	3	N	23	185	1			38
							512	4	25	9							
05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					38
06	1153	N	1153	-0-	-0-	-0-	79	1	1074	3	N	-0-					38
*07	1197	N	1197	-0-	-0-	-0-	82	1	1115	3	N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	754	-0-	-86	-0-	11	1	743	3	N	-0-					79
03	1625	N	1625	-0-	-0-	-0-	12	1	1613	3	N	-0-					79
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					79
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					79
06	1560	N	1235	-0-	-325	-0-	1235	3			N	-0-					79
07	1581	N	1216	-0-	-365	-0-	1216	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-	17	5			304
03	2162	N	2162	-0-	-0-	-0-	14	1	2148	3	N	-0-					304
04	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					304
05	2207	N	2207	-0-	-0-	-0-	2093	3	114	9	N	104					408
06	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-	195	1	7	5	206
*07	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					206

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1348	-0-	-80	-0-	12	1	1314	3	N	20					100
							22	9									
03	1519	N	1454	-0-	-65	-0-	13	1	1441	3	N	-0-					100
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					100
05	1488	N	983	-0-	-505	-0-	981	3	2	9	N	2					102
06	1410	N	908	-0-	-502	-0-	908	3			N	-0-					102
07	1457	N	1149	-0-	-308	-0-	1149	3			N	-0-					102

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2745	-0-	-27	-0-	11	1	2257	3	N	434	375	1			431
							477	9									
03	3069	X	2949	-0-	-120	-0-	13	1	2550	3	N	351					782
							386	9									
04	2970	X	2410	-0-	-560	-0-	2410	3			N	-0-	181	1	14	5	587
05	3038	N	2716	-0-	-322	-0-	2716	3			N	-0-					587
06	2850	N	2646	-0-	-204	-0-	2646	3			N	-0-	390	1	38	5	159
*07	3099	N	3099	-0-	-0-	-0-	2789	3	310	9	N	282	152	1			289

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2327	N	2327	-0-	-0-	-0-	85	1	2242	3	N	-0-					77
03	2233	N	2233	-0-	-0-	-0-	94	1	2078	3	N	55					132
							61	9									
04	1905	N	1905	-0-	-0-	-0-	79	1	1826	3	N	-0-					132
05	1852	N	1852	-0-	-0-	-0-	82	1	1770	3	N	-0-					132
06	2208	N	2208	-0-	-0-	-0-	79	1	2129	3	N	-0-					132
*07	2206	N	2206	-0-	-0-	-0-	82	1	2124	3	N	-0-					132

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	11	1	1148	3	N	-0-					10
03	1209	N	1176	-0-	-33	-0-	13	1	1163	3	N	-0-					10
04	1440	N	1238	-0-	-202	-0-	1238	3			N	-0-					10
05	1271	N	1216	-0-	-55	-0-	1216	3			N	-0-					10
06	1140	N	805	-0-	-335	-0-	805	3			N	-0-					10
07	1271	N	197	-0-	-1074	-0-	197	3			N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1165	-0-	-123	-0-	12	1	1153	3	N	-0-					75
03	1744	N	1744	-0-	-0-	-0-	14	1	1728	3	N	2					77
							2	9									
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					77
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					77
06	1590	N	1257	-0-	-333	-0-	1257	3			N	-0-					77
07	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3415	X	3415	-0-	-0-	-0-	86	1	3304	2	N	23					160
							25	9									
03	3544	X	3544	-0-	-0-	-0-	95	1	3415	2	N	31	180	1			11
							34	9									
04	3206	X	3206	-0-	-0-	-0-	79	1	3127	2	N	-0-					11
05	3817	X	3817	-0-	-0-	-0-	82	1	3713	2	N	20					31
							22	9									
06	3479	X	3479	-0-	-0-	-0-	79	1	3400	2	N	-0-					31
*07	3505	X	3505	-0-	-0-	-0-	82	1	3423	2	N	-0-					31

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

02	1344	N	1269	-0-	-75	-0-	11	1	1258	3	N	-0-					225
03	1426	N	1190	-0-	-236	-0-	12	1	1029	3	N	135	193	1			167
							149	9									
04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					167
05	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					167
06	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-	85	5			82
07	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					82

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

02	868	N	729	-0-	-139	-0-	12	1	717	3	N	-0-					110
03	899	N	829	-0-	-70	-0-	13	1	816	3	N	-0-					110
04	870	N	762	-0-	-108	-0-	756	3	6	9	N	5					115
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					115
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					115
*07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

02	994	N	994	-0-	-0-	-0-	11	1	983	3	N	-0-					20
03	1023	N	882	-0-	-141	-0-	12	1	870	3	N	-0-					20
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					20
05	1116	N	949	-0-	-167	-0-	949	3			N	-0-					20
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1996	-0-	-76	-0-	11	1	1985	3	N	-0-					160
03	2232	N	1628	-0-	-604	-0-	13	1	1603	3	N	-0-					160
							12	4									
04	2070	N	1947	-0-	-123	-0-	1925	3	22	9	N	20					180
05	2201	N	1850	-0-	-351	-0-	1850	3			N	-0-					180
06	1590	N	1287	-0-	-303	-0-	1287	3			N	-0-					180
07	2015	N	1983	-0-	-32	-0-	1983	3			N	-0-					180

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1449	-0-	-343	-0-	12	1	1437	3	N	-0-					142
03	1736	N	1416	-0-	-320	-0-	13	1	1397	3	N	5					147
							6	9									
04	1440	N	925	-0-	-515	-0-	925	3			N	-0-					147
05	1612	N	420	-0-	-1192	-0-	398	3	22	9	N	20					167
06	1380	N	69	-0-	-1311	-0-	69	3			N	-0-					167
07	961	N	130	-0-	-831	-0-	130	3			N	-0-					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	226	-0-	-642	-0-	12	1	56	3	N	-0-	7	5			92
							158	4									
03	1860	N	62	-0-	-1798	-0-	13	1	34	3	N	-0-	10	5			82
							15	4									
04	690	N	141	-0-	-549	-0-	124	3	17	9	N	15					97
05	248	N	9	-0-	-239	-0-	8	3	1	4	N	-0-					97
06	60	N	-0-	-0-	-60	-0-					N	-0-					97
07	155	N	-0-	-0-	-155	-0-					N	-0-					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					137
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					137
04	1369	N	1369	-0-	-0-	-0-	1366	3	3	9	N	3					140
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					140
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					140
*07	1461	N	1461	-0-	-0-	-0-	1448	3	13	9	N	12					152

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1128	-0-	-132	-0-	12	1	1116	3	N	-0-					17
03	1333	N	1242	-0-	-91	-0-	13	1	1229	3	N	-0-					17
04	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					17
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					17
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					17
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	11	1	969	3	N	-0-					-0-
03	1271	N	1250	-0-	-21	-0-	13	1	1230	3	N	-0-					-0-
							7	4									
04	1380	N	1141	-0-	-239	-0-	1141	3			N	-0-					-0-
05	1166	N	1166	-0-	-0-	-0-	1131	3	35	9	N	32					32
06	1200	N	1098	-0-	-102	-0-	1098	3			N	-0-					32
07	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					32

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

02	2940	X	2800	-0-	-140	-0-	2800	3			N	-0-					202
03	3286	X	3138	-0-	-148	-0-	3134	3	4	9	N	4					206
04	3535	X	3535	-0-	-0-	-0-	3342	3	193	9	N	175	189	1			192
05	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					192
06	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-	164	5			28
*07	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

02	1540	N	1501	-0-	-39	-0-	11	1	1490	3	N	-0-					84
03	1649	N	1649	-0-	-0-	-0-	13	1	1636	3	N	-0-					84
04	1560	N	1500	-0-	-60	-0-	1500	3			N	-0-					84
05	1674	N	1611	-0-	-63	-0-	1611	3			N	-0-					84
06	1590	N	1582	-0-	-8	-0-	1582	3			N	-0-					84
*07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	12	1	1648	3	N	-0-			3	5	117
03	2027	N	2027	-0-	-0-	-0-	14	1	1988	3	N	23					140
							25	9									
04	1800	N	1499	-0-	-301	-0-	1484	3	15	9	N	14					154
05	1829	N	1736	-0-	-93	-0-	1726	3	10	9	N	9	155	1			8
06	1950	N	938	-0-	-1012	-0-	938	3			N	-0-					8
07	1550	N	671	-0-	-879	-0-	634	3	37	9	N	34					42

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

02	420	N	395	-0-	-25	-0-	395	3			N	-0-					130
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					130
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					130
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					130
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					130
*07	451	N	451	-0-	-0-	-0-	412	3	39	9	N	35					165

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

02	2929	X	2929	-0-	-0-	-0-	115	1	2811	2	N	3					87
							3	9									
03	2852	X	2003	-0-	-849	-0-	127	1	1876	2	N	-0-					87
04	2760	X	2516	-0-	-244	-0-	111	1	2405	2	N	-0-					87
05	3737	X	3737	-0-	-0-	-0-	114	1	3579	2	N	40					127
							44	9									
06	3556	X	3556	-0-	-0-	-0-	111	1	3445	2	N	-0-					127
*07	3501	X	3501	-0-	-0-	-0-	114	1	3387	2	N	-0-					127

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

02	1848	N	1766	-0-	-82	-0-	1766	3			N	-0-					72
03	2015	N	1925	-0-	-90	-0-	1925	3			N	-0-					72
04	2130	N	1857	-0-	-273	-0-	1857	3			N	-0-					72
05	1953	N	1910	-0-	-43	-0-	1910	3			N	-0-					72
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					72
*07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	925	-0-	-251	-0-	11	1	914	3	N	-0-					95
03	1209	N	1019	-0-	-190	-0-	13	1	1002	3	N	4					99
							4	9									
04	1170	N	1017	-0-	-153	-0-	1017	3			N	-0-					99
05	1023	N	987	-0-	-36	-0-	977	3	10	4	N	-0-					99
06	990	N	883	-0-	-107	-0-	865	3	18	9	N	16					115
07	1054	N	939	-0-	-115	-0-	939	3			N	-0-					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	572	-0-	-212	-0-	12	1	540	3	N	18					132
							20	9									
03	937	N	937	-0-	-0-	-0-	13	1	924	3	N	-0-					132
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					132
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					132
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					132
*07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					132

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1060	-0-	-60	-0-	11	1	1049	3	N	-0-					39
03	1240	N	1155	-0-	-85	-0-	13	1	1131	3	N	10					49
							11	9									
04	1200	N	1077	-0-	-123	-0-	1077	3			N	-0-					49
05	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					49
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					49
07	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					49

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1137	-0-	-39	-0-	11	1	1007	3	N	108					317
							119	9									
03	1178	N	1028	-0-	-150	-0-	12	1	1016	3	N	-0-					317
04	1080	N	916	-0-	-164	-0-	916	3			N	-0-					317
05	1271	N	773	-0-	-498	-0-	694	3	79	9	N	72					389
06	990	N	262	-0-	-728	-0-	262	3			N	-0-					389
07	961	N	404	-0-	-557	-0-	383	3	21	9	N	19	199	1			209

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1321	-0-	-51	-0-	11	1	1291	3	N	17					82
							19	9									
03	1488	N	1441	-0-	-47	-0-	13	1	1428	3	N	-0-					82
04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					82
05	1457	N	1400	-0-	-57	-0-	1354	3	22	4	N	22					104
							24	9									
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					104
*07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					104

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	12	1	1199	3	N	-0-					169
03	1302	N	1042	-0-	-260	-0-	13	1	1029	3	N	-0-					169
04	1260	N	1022	-0-	-238	-0-	1015	3	7	9	N	6					175
05	1302	N	1046	-0-	-256	-0-	1046	3			N	-0-					175
06	1020	N	1020	-0-	-0-	-0-	998	3	22	9	N	20					195
07	1054	N	844	-0-	-210	-0-	844	3			N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1697	N	1697	-0-	-0-	-0-	11	1	1686	3	N	-0-					45
03	1402	N	1402	-0-	-0-	-0-	13	1	1389	3	N	-0-					45
04	1260	N	945	-0-	-315	-0-	945	3			N	-0-					45
05	1736	N	758	-0-	-978	-0-	758	3			N	-0-					45
06	1350	N	642	-0-	-708	-0-	642	3			N	-0-					45
07	992	N	639	-0-	-353	-0-	639	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	12	1	887	3	N	-0-					10
03	1209	N	916	-0-	-293	-0-	13	1	903	3	N	-0-					10
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					10
05	992	N	630	-0-	-362	-0-	630	3			N	-0-					10
06	900	N	328	-0-	-572	-0-	328	3			N	-0-					10
07	837	N	435	-0-	-402	-0-	435	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					65
03	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					65
04	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
05	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					65
06	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					65
*07	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1150	-0-	-82	-0-	11	1	1139	3	N	-0-					99
03	1302	N	1289	-0-	-13	-0-	13	1	1276	3	N	-0-					99
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					99
05	1271	N	959	-0-	-312	-0-	935	3	1	4	N	21					120
							23	9									
06	1260	N	1125	-0-	-135	-0-	1125	3			N	-0-					120
07	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2909	X	2909	-0-	-0-	-0-	11	1	2898	3	N	-0-					321
03	3584	X	3584	-0-	-0-	-0-	12	1	3572	3	N	-0-					321
04	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					321
05	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					321
06	3382	X	3382	-0-	-0-	-0-	3354	3	28	9	N	25					346
*07	3900	X	3900	-0-	-0-	-0-	3900	3			N	-0-					346

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	931	-0-	-21	-0-	11	1	920	3	N	-0-					144
03	1085	N	1003	-0-	-82	-0-	13	1	956	3	N	31					175
							34	9									
04	861	N	861	-0-	-0-	-0-	839	3	22	9	N	20					195
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					195
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					195
*07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1154	-0-	-330	-0-	12	1	1142	3	N	-0-					64
03	1488	N	1050	-0-	-438	-0-	13	1	1032	3	N	-0-					64
							5	4									
04	1571	N	1571	-0-	-0-	-0-	1561	3	10	4	N	-0-					64
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					64
06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					64
07	1612	N	1554	-0-	-58	-0-	1554	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	940	-0-	-12	-0-	11	1	929	3	N	-0-					45
03	1054	N	784	-0-	-270	-0-	13	1	771	3	N	-0-					45
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					45
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					45
06	1198	N	1198	-0-	-0-	-0-	1195	3	3	9	N	3					48
*07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					48

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					43
03	420	N	420	-0-	-0-	-0-	14	1	406	3	N	-0-					43
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					43
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					43
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					43
03	2573	N	2515	-0-	-58	-0-	2492	3	23	9	N	21					64
04	2490	N	2453	-0-	-37	-0-	2453	3			N	-0-					64
05	2657	N	2657	-0-	-0-	-0-	2613	3	44	9	N	40					104
06	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					104
*07	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					104

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	-0-	12	1	1831	3	N	-0-					105
03	2212	N	2212	-0-	-0-	-0-	14	1	2192	3	N	5					110
							6	9									
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					110
05	2200	N	2200	-0-	-0-	-0-	2185	3	15	9	N	14					124
06	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					124
*07	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					124

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2233	-0-	-0-	-0-	11	1	2222	3	N	-0-					89
03	2604	N	2130	-0-	-474	-0-	13	1	2097	3	N	18					107
							20	9									
04	2520	N	1987	-0-	-533	-0-	1987	3			N	-0-					107
05	2480	N	2047	-0-	-433	-0-	2047	3			N	-0-					107
06	2070	N	2019	-0-	-51	-0-	1988	3	31	9	N	28					135
07	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					17
03	62	N	-0-	-0-	-62	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2385	-0-	-415	-0-	12	1	2373	3	N	-0-					56
03	3100	X	2900	-0-	-200	-0-	13	1	2788	3	N	90					146
							99	9									
04	3000	X	2774	-0-	-226	-0-	2699	3	75	9	N	68					214
05	3100	X	2937	-0-	-163	-0-	2937	3			N	-0-					214
06	2820	N	2734	-0-	-86	-0-	2734	3			N	-0-					214
07	2852	N	2496	-0-	-356	-0-	2396	3	100	9	N	91	188	1			117

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2645	-0-	-771	-0-	114	1	2498	3	N	30	192	1			117
							33	9									
03	3565	X	3221	-0-	-344	-0-	127	1	3094	3	N	-0-					117
04	3547	X	3547	-0-	-0-	-0-	111	1	3436	3	N	-0-					117
05	3565	X	3458	-0-	-107	-0-	114	1	3291	3	N	48					165
							53	9									
06	3436	X	3436	-0-	-0-	-0-	111	1	3325	3	N	-0-					165
07	3658	X	3503	-0-	-155	-0-	114	1	3389	3	N	-0-					165

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1134	-0-	-126	-0-	11	1	1123	3	N	-0-					23
03	2077	N	1803	-0-	-274	-0-	13	1	1790	3	N	-0-					23
04	1620	N	1480	-0-	-140	-0-	1480	3			N	-0-					23
05	2349	N	2349	-0-	-0-	-0-	2346	3	3	4	N	-0-					23
06	1740	N	1736	-0-	-4	-0-	1736	3			N	-0-					23
*07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1650	-0-	-114	-0-	12	1	1638	3	N	-0-	38	5			154
03	1829	N	1801	-0-	-28	-0-	13	1	1788	3	N	-0-					154
04	1770	N	1713	-0-	-57	-0-	1713	3			N	-0-					154
05	1864	N	1864	-0-	-0-	-0-	1768	3	96	9	N	87					241
06	1749	N	1749	-0-	-0-	-0-	1729	3	20	9	N	18	185	1			74
*07	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2764	X	2764	-0-	-0-	-0-	12	1	2752	3	N	-0-					10
03	3031	X	3031	-0-	-0-	-0-	13	1	3018	3	N	-0-					10
04	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					10
05	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					10
06	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					10
*07	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-	111	5			165
03	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					165
04	3993	X	3993	-0-	-0-	-0-	3960	3	33	9	N	30					195
05	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					195
06	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					195
*07	4075	X	4075	-0-	-0-	-0-	4008	3	67	9	N	61					256

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2964	X	2964	-0-	-0-	-0-	148	1	2816	3	N	-0-					195
03	3070	X	3070	-0-	-0-	-0-	163	1	2907	3	N	-0-					195
04	3380	X	3380	-0-	-0-	-0-	158	1	3190	3	N	29					224
							32	9									
05	3237	X	3237	-0-	-0-	-0-	163	1	3074	3	N	-0-					224
06	3186	X	3186	-0-	-0-	-0-	158	1	3028	3	N	-0-					224
*07	3354	X	3354	-0-	-0-	-0-	163	1	3081	3	N	100					324
							110	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1157	-0-	-75	-0-	1157	3			N	-0-					276
03	1395	N	1262	-0-	-133	-0-	1261	3	1	9	N	1					277
04	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					277
05	1276	N	1276	-0-	-0-	-0-	1239	3	37	9	N	34					311
06	1293	N	1293	-0-	-0-	-0-	1271	3	22	9	N	20					331
*07	1365	N	1365	-0-	-0-	-0-	1341	3	24	9	N	22	178	1			175

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

02	1917	N	1917	-0-	-0-	-0-	12	1	1905	3	N	-0-					64
03	2046	N	2017	-0-	-29	-0-	13	1	2004	3	N	-0-	1	5			63
04	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					63
05	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					63
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					63
07	2077	N	2001	-0-	-76	-0-	2000	3	1	9	N	1	2	5			62

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					12
05	677	N	677	-0-	-0-	-0-	651	3	15	4	N	10					22
							11	9									
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					22
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					22

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3280	X	3280	-0-	-0-	-0-	135	1	3145	3	N	-0-					193
03	3450	X	3450	-0-	-0-	-0-	149	1	3301	3	N	-0-					193
04	3340	X	3340	-0-	-0-	-0-	131	1	3027	3	N	165	188	1			170
							182	9									
05	3404	X	3404	-0-	-0-	-0-	135	1	3269	3	N	-0-					170
06	3187	X	3187	-0-	-0-	-0-	131	1	3056	3	N	-0-					170
*07	3125	X	3125	-0-	-0-	-0-	135	1	2727	3	N	239	201	1			208
							263	9									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

02	3031	X	3031	-0-	-0-	-0-	11	1	3020	3	N	-0-					140
03	3164	X	3164	-0-	-0-	-0-	12	1	3152	3	N	-0-					140
04	3420	X	3420	-0-	-0-	-0-	3321	3	99	9	N	90	165	1			65
05	2914	X	2798	-0-	-116	-0-	2798	3			N	-0-					65
06	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					65
*07	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					65

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

02	2128	N	1796	-0-	-332	-0-	12	1	1762	3	N	20					122
							22	9									
03	2201	N	1733	-0-	-468	-0-	13	1	1720	3	N	-0-					122
04	1950	N	1896	-0-	-54	-0-	1896	3			N	-0-					122
05	1984	N	1928	-0-	-56	-0-	1926	3	2	9	N	2					124
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					124
07	1953	N	1869	-0-	-84	-0-	1869	3			N	-0-					124

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

02	2800	X	2697	-0-	-103	-0-	12	1	2685	3	N	-0-					65
03	3069	X	2604	-0-	-465	-0-	13	1	2591	3	N	-0-					65
04	2940	X	2690	-0-	-250	-0-	2666	3	24	9	N	22					87
05	2976	X	2415	-0-	-561	-0-	2415	3			N	-0-					87
06	2880	X	2655	-0-	-225	-0-	2655	3			N	-0-					87
07	2976	X	2785	-0-	-191	-0-	2785	3			N	-0-					87

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

02	2856	X	2675	-0-	-181	-0-	11	1	2664	3	N	-0-	55	5			92
03	3229	X	3229	-0-	-0-	-0-	13	1	2981	3	N	214					306
							235	9									
04	3060	X	2982	-0-	-78	-0-	2982	3			N	-0-					306
05	3162	X	3072	-0-	-90	-0-	3072	3			N	-0-					306
06	3120	X	3064	-0-	-56	-0-	2979	3	85	9	N	77	179	1			204
07	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					204

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1985	N	1985	-0-	-0-	-0-	12	1	1973	3	N	-0-					110
03	2015	N	2015	-0-	-0-	-0-	13	1	2002	3	N	-0-					110
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					110
05	1246	N	1246	-0-	-0-	-0-	1216	3	2	4	N	25					135
							28	9									
06	493	N	493	-0-	-0-	-0-	488	3	5	4	N	-0-					135
*07	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1785	N	1785	-0-	-0-	-0-	24	1	1761	3	N	-0-					242
03	1916	N	1916	-0-	-0-	-0-	27	1	1889	3	N	-0-					242
04	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					242
05	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					242
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
*07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2509	-0-	-683	-0-	11	1	2462	3	N	33	188	1			35
							36	9									
03	3534	X	3021	-0-	-513	-0-	12	1	3009	3	N	-0-					35
04	3120	X	2936	-0-	-184	-0-	2936	3			N	-0-					35
05	3513	X	3513	-0-	-0-	-0-	3080	3	433	9	N	394	190	1			239
06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-	194	1			45
*07	3298	X	3298	-0-	-0-	-0-	3085	3	213	9	N	194					239

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					60
03	1426	N	1394	-0-	-32	-0-	1373	3	21	9	N	19					79
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					79
05	1432	N	1432	-0-	-0-	-0-	1382	3	50	9	N	45					124
06	1350	N	1340	-0-	-10	-0-	1340	3			N	-0-					124
*07	1435	N	1435	-0-	-0-	-0-	1355	3	80	9	N	73					197

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1479	-0-	-257	-0-	147	1	1332	3	N	-0-					282
03	1923	N	1923	-0-	-0-	-0-	163	1	1738	3	N	20					302
							22	9									
04	1834	N	1834	-0-	-0-	-0-	131	1	1562	3	N	128	188	1			242
							141	9									
05	1780	N	1780	-0-	-0-	-0-	135	1	1608	3	N	34					276
							37	9									
06	1860	N	1677	-0-	-183	-0-	131	1	1502	3	N	40					316
							44	9									
07	1891	N	1494	-0-	-397	-0-	135	1	1344	3	N	14	180	1			150
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2278	X	2278	-0-	-0-	-0-	351	1	1892	3	N	32					174
							35	9									
03	2386	X	2386	-0-	-0-	-0-	389	1	1997	3	N	-0-					174
04	2262	X	2262	-0-	-0-	-0-	364	1	1898	3	N	-0-					174
05	2701	X	2701	-0-	-0-	-0-	377	1	2250	3	N	67					241
							74	9									
06	2278	X	2278	-0-	-0-	-0-	364	1	1914	3	N	-0-					241
*07	1836	N	1836	-0-	-0-	-0-	377	1	1459	3	N	-0-					241

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3636	X	3636	-0-	-0-	-0-	160	1	3476	3	N	-0-					60
03	4042	X	4042	-0-	-0-	-0-	177	1	3865	3	N	-0-					60
04	4102	X	4102	-0-	-0-	-0-	158	1	3934	3	N	9					69
							10	9									
05	4151	X	4151	-0-	-0-	-0-	163	1	3988	3	N	-0-					69
06	4006	X	4006	-0-	-0-	-0-	158	1	3848	3	N	-0-					69
*07	3638	X	3638	-0-	-0-	-0-	163	1	3475	3	N	-0-	2	5			67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	171	1	957	3	N	-0-					248
03	1446	N	1446	-0-	-0-	-0-	189	1	932	3	N	295	369	1			174
							325	9									
04	1077	N	1077	-0-	-0-	-0-	171	1	906	3	N	-0-					174
05	1462	N	1462	-0-	-0-	-0-	177	1	932	3	N	321	193	1			302
							353	9									
06	1420	N	1420	-0-	-0-	-0-	171	1	988	3	N	237	180	1			359
							261	9									
*07	1249	N	1249	-0-	-0-	-0-	177	1	1072	3	N	-0-					359

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3114	X	3114	-0-	-0-	-0-	257	1	2833	3	N	22					294
							24	9									
03	4037	X	4037	-0-	-0-	-0-	284	1	3631	3	N	111	178	1			227
							122	9									
04	3342	X	3342	-0-	-0-	-0-	251	1	3091	3	N	-0-					227
05	3137	X	3137	-0-	-0-	-0-	259	1	2821	3	N	52					279
							57	9									
06	2400	X	2030	-0-	-370	-0-	251	1	1779	3	N	-0-					279
07	2480	X	1332	-0-	-1148	-0-	178	1	1154	3	N	-0-					279

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	N	2033	-0-	-0-	-0-	161	1	1848	3	N	22					133
							24	9									
03	2096	N	2096	-0-	-0-	-0-	178	1	1871	3	N	43					176
							47	9									
04	2008	N	2008	-0-	-0-	-0-	146	1	1808	3	N	49					225
							54	9									
05	2062	N	2062	-0-	-0-	-0-	151	1	1911	3	N	-0-					225
06	1989	N	1989	-0-	-0-	-0-	146	1	1843	3	N	-0-					225
*07	2166	N	2166	-0-	-0-	-0-	151	1	1906	3	N	99					324
							109	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

02	364	N	336	-0-	-28	-0-	13	1	323	3	N	-0-					84
03	434	N	413	-0-	-21	-0-	14	1	352	3	N	43					127
							47	9									
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					127
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					127
06	421	N	421	-0-	-0-	-0-	386	3	35	9	N	32					159
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					159

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

02	SWR 10		1060	-0-	1060	166608	14	1	400	3	N	-0-					60
							646	4									
03	SWR 10		15	-0-	15	166623	15	1			N	-0-					60
04	SWR 10		748	-0-	748	167371	748	3			N	-0-					60
05	SWR 10		1261	-0-	1261	168632	1261	3			N	-0-	32	5			28
06	SWR 10		1015	-0-	1015	169647	1015	3			N	-0-					28
07	SWR 10		900	-0-	900	170547	900	3			N	-0-					28

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

02	1064	N	994	-0-	-70	-0-	11	1	983	3	N	-0-					28
03	1178	N	1142	-0-	-36	-0-	12	1	1106	3	N	22					50
							24	9									
04	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					50
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					50
06	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					50
*07	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13216	X	11021	-0-	-2195	-0-	53	1	10954	2	N	13					180
							14	9									
03	14105	X	12689	-0-	-1416	-0-	58	1	12597	2	N	31	192	1			19
							34	9									
04	13470	X	12092	-0-	-1378	-0-	45	1	12045	2	N	2					21
							2	9									
05	13919	X	13206	-0-	-713	-0-	46	1	13160	2	N	-0-					21
06	12930	X	12247	-0-	-683	-0-	45	1	12202	2	N	-0-					21
07	12679	X	12104	-0-	-575	-0-	46	1	12056	2	N	2					23
							2	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20804	X	19078	-0-	-1726	-0-	52	1	18714	2	N	284	154	1			146
							312	9									
03	22630	X	20366	-0-	-2264	-0-	57	1	20309	2	N	-0-					146
04	21360	X	19404	-0-	-1956	-0-	44	1	19285	2	N	68	152	1			62
							75	9									
05	21700	X	19902	-0-	-1798	-0-	45	1	19733	2	N	113	167	1			8
							124	9									
06	20580	X	19063	-0-	-1517	-0-	44	1	18956	2	N	57					65
							63	9									
07	21111	X	19479	-0-	-1632	-0-	45	1	19255	2	N	163	181	1			47
							179	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12236	X	10355	-0-	-1881	-0-	140	1	10163	2	N	47					91
							52	9									
03	13547	X	12204	-0-	-1343	-0-	155	1	11713	2	N	305	193	1			203
							336	9									
04	12090	X	11258	-0-	-832	-0-	11054	2	204	9	N	185	179	1			209
05	12400	X	11616	-0-	-784	-0-	11101	2	515	9	N	468	383	1			294
06	11820	X	10945	-0-	-875	-0-	10603	2	342	9	N	311	363	1			242
07	12214	X	11400	-0-	-814	-0-	10623	2	777	9	N	706	378	1			570

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10472	X	10148	-0-	-324	-0-	49	1	9150	2	N	863	912	1			70
							949	9									
03	11594	X	10957	-0-	-637	-0-	55	1	9854	2	N	953	569	1			454
							1048	9									
04	11070	X	10528	-0-	-542	-0-	53	1	9653	2	N	746	869	1			331
							1	4	821	9							
05	11439	X	10264	-0-	-1175	-0-	55	1	9619	2	N	536	576	1			291
							590	9									
06	10860	X	9762	-0-	-1098	-0-	53	1	9180	2	N	481	570	1			202
							529	9									
07	11222	X	10371	-0-	-851	-0-	55	1	9369	2	N	861	707	1			356
							947	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	525	1	598	2	N	184	184	1			144
							202	9									
03	1500	N	1500	-0-	-0-	-0-	582	1	602	2	N	287	149	1			282
							316	9									
04	1260	N	1013	-0-	-247	-0-	550	1	463	2	N	-0-	108	5			174
05	1457	N	1187	-0-	-270	-0-	569	1	488	2	N	118	186	1			106
							130	9									
06	1440	N	1159	-0-	-281	-0-	550	1	555	2	N	49					155
							54	9									
*07	1297	N	1297	-0-	-0-	-0-	569	1	585	2	N	130					285
							143	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

02	6524	X	5985	-0-	-539	-0-	5420	2	565	9	N	514	549	1			13
03	6495	X	6495	-0-	-0-	-0-	6043	2	452	9	N	411	385	1			39
04	5781	X	5781	-0-	-0-	-0-	5408	2	373	9	N	339	350	1			28
05	6634	X	6098	-0-	-536	-0-	5619	2	479	9	N	435	347	1			116
06	6420	X	5815	-0-	-605	-0-	5490	2	325	9	N	295	369	1			42
07	6634	X	5719	-0-	-915	-0-	5306	2	413	9	N	375	357	1			60

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

02	12768	X	9866	-0-	-2902	-0-	9730	2	136	9	N	124	179	1			53
03	14136	X	10898	-0-	-3238	-0-	10810	2	88	9	N	80					133
04	13680	X	11748	-0-	-1932	-0-	11475	2	273	9	N	248	196	1			185
05	13361	X	12226	-0-	-1135	-0-	12180	2	46	9	N	42	194	1			33
06	11610	X	10421	-0-	-1189	-0-	10421	2			N	-0-					33
07	12152	X	11991	-0-	-161	-0-	11743	2	248	9	N	225	174	1			84

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

02	812	N	784	-0-	-28	-0-	784	2			N	-0-					83
03	930	N	866	-0-	-64	-0-	866	2			N	-0-					83
04	900	N	821	-0-	-79	-0-	821	2			N	-0-					83
05	868	N	822	-0-	-46	-0-	822	2			N	-0-					83
06	840	N	803	-0-	-37	-0-	803	2			N	-0-					83
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

02	364	N	301	-0-	-63	-0-	295	2	6	9	N	5					106
03	310	N	257	-0-	-53	-0-	253	2	4	9	N	4					110
04	241	N	241	-0-	-0-	-0-	234	2	7	9	N	6					116
05	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					121
*06	304	N	304	-0-	-0-	-0-	298	2	6	9	N	5					126
*07	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6					132

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

02	560	N	517	-0-	-43	-0-	511	3	6	9	N	5					128
03	589	N	569	-0-	-20	-0-	561	3	8	9	N	7					135
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					135
05	533	N	533	-0-	-0-	-0-	530	3	3	9	N	3					138
06	590	N	590	-0-	-0-	-0-	583	3	7	9	N	6					144
*07	895	N	895	-0-	-0-	-0-	888	3	7	9	N	6					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					168
*04	633	N	633	-0-	-0-	-0-	624	3	9	9	N	8					176
*05	651	N	605	-0-	-46	-0-	605	3			N	-0-	164	1			12
*06	540	N	219	-0-	-321	-0-	219	3			N	-0-					12
07	682	N	197	-0-	-485	-0-	197	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					8
03	434	N	273	-0-	-161	-0-	273	3			N	-0-					8
04	420	N	373	-0-	-47	-0-	373	3			N	-0-					8
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					8
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					8
*07	408	N	408	-0-	-0-	-0-	401	3	7	9	N	6					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					107
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					107
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					107
05	682	N	433	-0-	-249	-0-	433	3			N	-0-					107
06	510	N	402	-0-	-108	-0-	402	3			N	-0-					107
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					60
03	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					60
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					60
05	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					60
06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					60
*07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	220	-0-	-116	-0-	220	3			N	-0-					53
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					53
04	390	N	268	-0-	-122	-0-	268	3			N	-0-					53
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					53
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					53
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	599	-0-	-17	-0-	84	1	515	2	N	-0-					60
03	682	N	349	-0-	-333	-0-	54	1	295	2	N	-0-					60
04	660	N	424	-0-	-236	-0-	57	1	367	2	N	-0-					60
05	651	N	532	-0-	-119	-0-	72	1	460	2	N	-0-					60
06	686	N	686	-0-	-0-	-0-	90	1	596	2	N	-0-					60
*07	715	N	715	-0-	-0-	-0-	93	1	622	2	N	-0-					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

02	151	N	151	-0-	-0-	-0-	56	1	95	2	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	62	1	109	2	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

02	728	N	225	-0-	-503	-0-	52	1	172	2	N	1					65
							1	9									
03	837	N	390	-0-	-447	-0-	50	1	340	2	N	-0-					65
04	720	N	524	-0-	-196	-0-	60	1	462	2	N	2					67
							2	9									
05	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					67
06	634	N	634	-0-	-0-	-0-	60	1	574	2	N	-0-					67
*07	603	N	603	-0-	-0-	-0-	62	1	541	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	56	1	852	2	N	-0-					37
03	1054	N	760	-0-	-294	-0-	62	1	698	2	N	-0-					37
04	990	N	839	-0-	-151	-0-	60	1	779	2	N	-0-					37
05	992	N	955	-0-	-37	-0-	62	1	893	2	N	-0-					37
06	841	N	841	-0-	-0-	-0-	60	1	781	2	N	-0-					37
07	868	N	812	-0-	-56	-0-	62	1	750	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	71	2	11	9	N	10					124
03	124	N	95	-0-	-29	-0-	84	2	11	9	N	10					134
04	141	N	141	-0-	-0-	-0-	135	2	6	9	N	5					139
05	167	N	167	-0-	-0-	-0-	160	2	7	9	N	6					145
06	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2	106	1			41
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					41

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					23
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					23
04	240	N	150	-0-	-90	-0-	150	3			N	-0-					23
05	248	N	159	-0-	-89	-0-	159	3			N	-0-					23
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					23
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	704	-0-	-192	-0-	704	2			N	-0-					100
03	930	N	866	-0-	-64	-0-	866	2			N	-0-					100
04	870	N	809	-0-	-61	-0-	809	2			N	-0-					100
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					100
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					100
07	837	N	750	-0-	-87	-0-	750	2			N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1057	-0-	-63	-0-	1056	2	1	9	N	1					35
03	1178	N	1150	-0-	-28	-0-	1146	2	4	9	N	4					39
04	1143	N	1143	-0-	-0-	-0-	1137	2	6	9	N	5					44
05	1178	N	1147	-0-	-31	-0-	1140	2	7	9	N	6					50
06	1111	N	1111	-0-	-0-	-0-	1107	2	4	9	N	4					54
07	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					54

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	756	-0-	-28	-0-	737	2	19	9	N	17					164
03	907	N	907	-0-	-0-	-0-	895	2	12	9	N	11					175
04	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14					189
05	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					197
06	870	N	518	-0-	-352	-0-	518	2			N	-0-					197
07	868	N	657	-0-	-211	-0-	654	2	3	9	N	3					200

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					43
03	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					43
04	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					43
05	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					43
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					43
*07	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					43

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					78
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					78
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					78
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					78
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					78
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

02	56	N	-0-	-0-	-56	-0-					N	-0-					10
03	62	N	-0-	-0-	-62	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

02	2800	X	1289	-0-	-1511	-0-	79	1	1207	2	N	3					193
							3	9									
03	3100	X	387	-0-	-2713	-0-	53	1	334	2	N	-0-					193
04	3000	X	290	-0-	-2710	-0-	54	1	236	2	N	-0-					193
05	3038	X	427	-0-	-2611	-0-	73	1	354	2	N	-0-					193
06	1980	X	369	-0-	-1611	-0-	77	1	292	2	N	-0-					193
07	1426	X	292	-0-	-1134	-0-	72	1	219	2	N	1	147	1			47
							1	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	820	-0-	-104	-0-	76	1	699	2	N	41					135
							45	9									
03	930	N	786	-0-	-144	-0-	80	1	700	2	N	5					140
							6	9									
04	960	N	542	-0-	-418	-0-	41	1	499	2	N	2					142
							2	9									
05	964	N	964	-0-	-0-	-0-	95	1	844	2	N	23					165
							25	9									
06	879	N	879	-0-	-0-	-0-	94	1	771	2	N	13					178
							14	9									
*07	780	N	780	-0-	-0-	-0-	97	1	681	2	N	2					180
							2	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1721	-0-	-43	-0-	87	1	1628	2	N	5					50
							6	9									
03	1953	N	1823	-0-	-130	-0-	97	1	1715	2	N	10					60
							11	9									
04	1860	N	1646	-0-	-214	-0-	87	1	1559	2	N	-0-					60
05	1891	N	1642	-0-	-249	-0-	94	1	1548	2	N	-0-					60
06	1770	N	1713	-0-	-57	-0-	94	1	1608	2	N	10					70
							11	9									
*07	1713	N	1713	-0-	-0-	-0-	97	1	1616	2	N	-0-					70

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	86	1	606	2	N	41					305
							45	9									
03	775	N	527	-0-	-248	-0-	57	1	451	2	N	17					322
							19	9									
04	690	N	-0-	-0-	-690	-0-					N	-0-					322
05	806	N	616	-0-	-190	-0-	22	1	594	2	N	-0-					322
06	516	N	516	-0-	-0-	-0-	38	1	475	2	N	3	188	1			137
							3	9									
*07	175	N	175	-0-	-0-	-0-	17	1	152	2	N	5					142
							6	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1454	-0-	-30	-0-	87	1	1355	2	N	11					250
							12	9									
03	1612	N	1566	-0-	-46	-0-	97	1	1443	2	N	24					274
							26	9									
04	1560	N	1537	-0-	-23	-0-	94	1	1412	2	N	28					302
							31	9									
05	1612	N	1537	-0-	-75	-0-	97	1	1416	2	N	22	192	1			132
							24	9									
06	1530	N	1455	-0-	-75	-0-	94	1	1339	2	N	20					152
							22	9									
07	1581	N	1431	-0-	-150	-0-	95	1	1319	2	N	15					167
							17	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	130	1	834	2	N	-0-					94
03	1082	N	1082	-0-	-0-	-0-	130	1	952	2	N	-0-					94
04	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					94
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					94
06	1050	N	781	-0-	-269	-0-	781	2			N	-0-					94
*07	1116	N	540	-0-	-576	-0-	540	2			N	-0-	66	6			28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					90
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					90
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					90
*05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					90
06	540	N	491	-0-	-49	-0-	491	2			N	-0-					90
07	527	N	414	-0-	-113	-0-	414	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	965	-0-	-15	-0-	965	2			N	-0-					101
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					101
04	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					101
*05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					101
06	1050	N	968	-0-	-82	-0-	968	2			N	-0-					101
07	1054	N	815	-0-	-239	-0-	815	2			N	-0-					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	2			N	-0-					-0-
04	780	N	632	-0-	-148	-0-	632	2			N	-0-					-0-
05	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
06	750	N	640	-0-	-110	-0-	640	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					13
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					13
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					13
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	530	-0-	-30	-0-	63	1	467	2	N	-0-					161
03	578	N	578	-0-	-0-	-0-	69	1	509	2	N	-0-					161
04	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					161
05	573	N	573	-0-	-0-	-0-	68	1	505	2	N	-0-					161
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					161
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					25
05	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	6	1	431	2	N	-0-					10
03	432	N	432	-0-	-0-	-0-	6	1	426	2	N	-0-					10
04	256	N	256	-0-	-0-	-0-	4	1	252	2	N	-0-					10
05	295	N	295	-0-	-0-	-0-	4	1	289	2	N	2					12
							2	9									
06	420	N	310	-0-	-110	-0-	5	1	305	2	N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

02	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	11	1	543	2	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	12	1	636	2	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	8	1	381	2	N	-0-					-0-
06	540	N	229	-0-	-311	-0-	5	1	224	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

02	1327	N	1327	-0-	-0-	-0-	172	1	1152	2	N	3					213
							3	9									
03	1345	N	1345	-0-	-0-	-0-	175	1	1170	2	N	-0-					213
04	1082	N	1082	-0-	-0-	-0-	140	1	936	2	N	5					218
							6	9									
05	1144	N	1144	-0-	-0-	-0-	149	1	995	2	N	-0-					218
06	1290	N	1061	-0-	-229	-0-	138	1	923	2	N	-0-					218
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

02	196	N	34	-0-	-162	-0-	2	1	32	2	N	-0-					437
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					437
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					437
05	186	N	186	-0-	-0-	-0-	13	1	173	2	N	-0-					437
*06	931	N	931	-0-	-0-	-0-	65	1	864	2	N	2					439
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					439

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

02	0	N	-0-	-0-	-0-	-0-					N	3					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					24
06	2	N	-0-	-0-	-2	-0-					N	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

02	952	N	693	-0-	-259	-0-	60	1	631	2	N	2					25
							2	9									
03	517	N	517	-0-	-0-	-0-	45	1	472	2	N	-0-					25
04	84	N	84	-0-	-0-	-0-	7	1	77	2	N	-0-					25
05	1054	X	50	-0-	-1004	-0-	4	1	46	2	N	-0-					25
*06	2166	X	2166	-0-	-0-	-0-	188	1	1978	2	N	-0-					25
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					25

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	80	1	815	2	N	-0-					166
03	951	N	951	-0-	-0-	-0-	85	1	863	2	N	3					169
							3	9									
04	870	N	870	-0-	-0-	-0-	78	1	789	2	N	3					172
							3	9									
05	963	N	963	-0-	-0-	-0-	86	1	875	2	N	2					174
							2	9									
*06	1032	N	1032	-0-	-0-	-0-	91	1	928	2	N	12					186
							13	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1494	-0-	-74	-0-	129	1	1351	2	N	13					171
							14	9									
03	1684	N	1684	-0-	-0-	-0-	143	1	1502	2	N	35					206
							39	9									
04	1557	N	1557	-0-	-0-	-0-	132	1	1383	2	N	38					244
							42	9									
05	1576	N	1576	-0-	-0-	-0-	136	1	1426	2	N	13					257
							14	9									
06	1620	N	1576	-0-	-44	-0-	133	1	1397	2	N	42	193	1			106
							46	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	80	1	929	2	N	-0-					66
03	969	N	969	-0-	-0-	-0-	77	1	892	2	N	-0-					66
04	1289	N	1289	-0-	-0-	-0-	104	1	1185	2	N	-0-					66
05	2590	N	2590	-0-	-0-	-0-	201	1	2316	2	N	66	132	1			-0-
							73	9									
*06	1000	N	1000	-0-	-0-	-0-	80	1	920	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1234	-0-	-110	-0-	109	1	1125	2	N	-0-					129
03	1361	N	1361	-0-	-0-	-0-	120	1	1241	2	N	-0-					129
04	1444	N	1444	-0-	-0-	-0-	119	1	1231	2	N	85					214
							94	9									
05	1555	N	1555	-0-	-0-	-0-	135	1	1395	2	N	23					237
							25	9									
06	1320	N	1312	-0-	-8	-0-	109	1	1126	2	N	70					307
							77	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1074	-0-	-186	-0-	74	1	992	2	N	7					165
							8	9									
03	1073	N	1073	-0-	-0-	-0-	74	1	988	2	N	10					175
							11	9									
04	1088	N	1088	-0-	-0-	-0-	75	1	1007	2	N	5					180
							6	9									
05	1280	N	1280	-0-	-0-	-0-	88	1	1183	2	N	8					188
							9	9									
*06	1187	N	1187	-0-	-0-	-0-	82	1	1094	2	N	10					198
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

02	252	N	75	-0-	-177	-0-	5	1	70	2	N	-0-					23
03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					23
04	2012	N	2012	-0-	-0-	-0-	141	1	1868	2	N	3					26
							3	9									
05	1765	N	1765	-0-	-0-	-0-	124	1	1641	2	N	-0-					26
*06	1395	N	1395	-0-	-0-	-0-	98	1	1297	2	N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

02	2240	N	1631	-0-	-609	-0-	115	1	1516	2	N	-0-					45
03	1116	N	1116	-0-	-0-	-0-	78	1	1038	2	N	-0-					45
04	2593	N	2593	-0-	-0-	-0-	179	1	2383	2	N	28					73
							31	9									
05	2297	N	2297	-0-	-0-	-0-	160	1	2124	2	N	12					85
							13	9									
*06	2101	N	2101	-0-	-0-	-0-	146	1	1941	2	N	13					98
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

02	1344	N	1309	-0-	-35	-0-	91	1	1218	2	N	-0-					62
03	1382	N	1382	-0-	-0-	-0-	97	1	1285	2	N	-0-					62
04	1228	N	1228	-0-	-0-	-0-	85	1	1143	2	N	-0-					62
05	1244	N	1244	-0-	-0-	-0-	87	1	1157	2	N	-0-					62
06	1350	N	1099	-0-	-251	-0-	77	1	1022	2	N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	-0-	98	1	1005	2	N	3					54
							3	9									
03	1321	N	1321	-0-	-0-	-0-	117	1	1202	2	N	2					56
							2	9									
04	1368	N	1368	-0-	-0-	-0-	122	1	1246	2	N	-0-					56
05	1472	N	1472	-0-	-0-	-0-	131	1	1339	2	N	2					58
							2	9									
06	1290	N	134	-0-	-1156	-0-	12	1	122	2	N	-0-					58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

02	2212	X	1669	-0-	-543	-0-	115	1	1524	2	N	27					315
							30	9									
03	2449	X	1250	-0-	-1199	-0-	87	1	1163	2	N	-0-					315
04	3000	N	3107	-0-	107	107	217	1	2890	2	N	-0-					315
05	2402	N	2295	-0-	-107	-0-	159	1	2114	2	N	20					335
							22	9									
06	1200	N	1180	-0-	-20	-0-	82	1	1090	2	N	7					342
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					342

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

02	1680	N	1222	-0-	-458	-0-	98	1	1116	2	N	7					249
							8	9									
03	1349	N	1349	-0-	-0-	-0-	108	1	1233	2	N	7					256
							8	9									
04	1744	N	1744	-0-	-0-	-0-	139	1	1591	2	N	13					269
							14	9									
05	1822	N	1822	-0-	-0-	-0-	145	1	1669	2	N	7					276
							8	9									
*06	1737	N	1737	-0-	-0-	-0-	139	1	1595	2	N	3					279
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

02	2800	X	2766	-0-	-34	-0-	189	1	2505	2	N	65	186	1			277
							72	9									
03	3100	X	2904	-0-	-196	-0-	195	1	2588	2	N	110					387
							121	9									
04	2910	X	2516	-0-	-394	-0-	173	1	2299	2	N	40					427
							44	9									
05	3007	X	688	-0-	-2319	-0-	46	1	609	2	N	30					457
							33	9									
*06	3931	X	3931	-0-	-0-	-0-	272	1	3626	2	N	30					487
							33	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	706	-0-	-358	-0-	48	1	647	2	N	10					236
							11	9									
03	941	N	941	-0-	-0-	-0-	64	1	855	2	N	20					256
							22	9									
04	968	N	968	-0-	-0-	-0-	67	1	890	2	N	10					266
							11	9									
05	1189	N	1189	-0-	-0-	-0-	74	1	990	2	N	114	190	1			190
							125	9									
*06	1063	N	1063	-0-	-0-	-0-	73	1	981	2	N	8					198
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

02	1960	N	1817	-0-	-143	-0-	230	1	1541	2	N	42					618
							46	9									
03	1627	N	1627	-0-	-0-	-0-	211	1	1413	2	N	3					621
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	14	187	1			448
05	1319	N	1319	-0-	-0-	-0-	170	1	1135	2	N	13					461
							14	9									
06	1560	N	1071	-0-	-489	-0-	137	1	915	2	N	17					478
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					478

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

02	2604	X	2403	-0-	-201	-0-	310	1	2069	2	N	22					107
							24	9									
03	2821	X	2591	-0-	-230	-0-	336	1	2244	2	N	10					117
							11	9									
04	2550	X	-0-	-0-	-2550	-0-					N	18					135
05	2666	X	2534	-0-	-132	-0-	326	1	2180	2	N	25					160
							28	9									
*06	2528	N	2528	-0-	-0-	-0-	326	1	2180	2	N	20					180
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2205	N	2205	-0-	-0-	-0-	172 55	1 9	1978	2	N	50					413
03	2082	N	2082	-0-	-0-	-0-	166 6	1 9	1910	2	N	5					418
04	1793	N	1793	-0-	-0-	-0-	143 11	1 9	1639	2	N	10					428
05	2224	N	2224	-0-	-0-	-0-	177 6	1 9	2041	2	N	5					433
*06	2243	N	2243	-0-	-0-	-0-	179	1	2064	2	N	-0-					433
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1096	-0-	-108	-0-	143 2	1 9	953	2	N	-0-					29
03	1139	N	1139	-0-	-0-	-0-	148	1	991	2	N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	2					31
05	1147	N	1147	-0-	-0-	-0-	148 11	1 9	988	2	N	10					41
06	1110	N	1070	-0-	-40	-0-	139 2	1 9	929	2	N	2					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1117	-0-	-59	-0-	124	1	993	2	N	-0-					186
03	1283	N	1283	-0-	-0-	-0-	82 13	1 9	1188	2	N	12					198
04	1271	N	1271	-0-	-0-	-0-	84 46	1 9	1141	2	N	42					240
05	1281	N	1281	-0-	-0-	-0-	67 19	1 9	1195	2	N	17					257
*06	1261	N	1261	-0-	-0-	-0-	47 57	1 9	1157	2	N	52					309
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					309

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-					59
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	8					67
05	293	N	293	-0-	-0-	-0-	36	1	244	2	N	12					79
							13	9									
*06	252	N	252	-0-	-0-	-0-	30	1	202	2	N	18					97
							20	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	-0-	141	1	1771	2	N	15					179
							17	9									
03	1802	N	1802	-0-	-0-	-0-	132	1	1656	2	N	13					192
							14	9									
04	1811	N	1811	-0-	-0-	-0-	133	1	1666	2	N	11	182	1			21
							12	9									
05	2025	N	2025	-0-	-0-	-0-	149	1	1867	2	N	8					29
							9	9									
*06	1829	N	1829	-0-	-0-	-0-	135	1	1685	2	N	8					37
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					2155
03	850	N	850	-0-	-0-	-0-	38	1	503	2	N	281					2436
							309	9									
04	931	N	931	-0-	-0-	-0-	41	1	548	2	N	311	192	1			2555
							342	9									
05	598	N	598	-0-	-0-	-0-	40	1	530	2	N	25					2580
							28	9									
06	810	N	591	-0-	-219	-0-	41	1	550	2	N	-0-					2580
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2580

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1360	-0-	-404	-0-	177	1	1183	2	N	-0-					67
03	1198	N	1198	-0-	-0-	-0-	156	1	1040	2	N	2					69
							2	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	265	N	265	-0-	-0-	-0-	34	1	231	2	N	-0-					69
*06	1175	N	1175	-0-	-0-	-0-	153	1	1019	2	N	3					72
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1443	-0-	-293	-0-	93	1	1304	2	N	42					161
							46	9									
03	1612	N	1612	-0-	-0-	-0-	107	1	1505	2	N	-0-					161
04	1706	N	1706	-0-	-0-	-0-	113	1	1582	2	N	10					171
							11	9									
05	1740	N	1740	-0-	-0-	-0-	116	1	1621	2	N	3					174
							3	9									
06	1560	N	1172	-0-	-388	-0-	77	1	1095	2	N	-0-					174
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

02	2036	X	2036	-0-	-0-	-0-	38	1	1998	2	N	-0-					2
03	2132	N	2132	-0-	-0-	-0-	40	1	2092	2	N	-0-					2
04	2366	N	2366	-0-	-0-	-0-	43	1	2309	2	N	13					15
							14	9									
05	1564	N	1564	-0-	-0-	-0-	30	1	1523	2	N	10					25
							11	9									
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

02	1654	X	1654	-0-	-0-	-0-	198	1	1456	2	N	-0-					148
03	1969	X	1969	-0-	-0-	-0-	236	1	1733	2	N	-0-					148
04	1910	N	1910	-0-	-0-	-0-	229	1	1681	2	N	-0-					148
05	1879	N	1879	-0-	-0-	-0-	225	1	1654	2	N	-0-					148
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

02	0	N	-0-	-0-	-0-	-0-					N	-0-					228
03	0	N	-0-	-0-	-0-	-0-					N	-0-					228
04	0	N	-0-	-0-	-0-	-0-					N	-0-					228
05	0	N	-0-	-0-	-0-	-0-					N	-0-					228
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1618
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1618
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1618

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1879
03	1064	N	1064	-0-	-0-	-0-	672 165	1 9	227	2	N	150	168	1			1861
04	723	N	723	-0-	-0-	-0-	47 131	1 9	545	2	N	119	184	1			1796
05	858	N	858	-0-	-0-	-0-	45 156	1 9	657	2	N	142	193	1			1745
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1745
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1745

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1919	N	1919	-0-	-0-	-0-	230	1	1689	2	N	-0-					379
03	1313	N	1313	-0-	-0-	-0-	158	1	1155	2	N	-0-					379
04	1265	N	1265	-0-	-0-	-0-	144 69	1 9	1052	2	N	63					442
05	1264	N	1264	-0-	-0-	-0-	152	1	1112	2	N	-0-					442
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					442
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	70	182	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	170	193	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1473	-0-	-11	-0-	63	1	1408	2	N	2					43
							2	9									
03	1473	N	1473	-0-	-0-	-0-	63	1	1410	2	N	-0-					43
04	1480	N	1480	-0-	-0-	-0-	63	1	1415	2	N	2					45
							2	9									
05	1499	N	1499	-0-	-0-	-0-	120	1	1379	2	N	-0-					45
06	1440	N	1282	-0-	-158	-0-	103	1	1177	2	N	2					47
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6546	X	559	-0-	-5987	-0-	72	1	487	2	N	-0-					219
03	474	X	474	-0-	-0-	-0-	61	1	410	2	N	3					222
							3	9									
04	1530	X	-0-	-0-	-1530	-0-					N	2					224
05	806	X	176	-0-	-630	-0-	22	1	145	2	N	8					232
							9	9									
*06	663	N	663	-0-	-0-	-0-	85	1	575	2	N	3					235
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4633	-0-	1833	3248	556	1	4077	2	N	-0-					160
03	3100	N	2807	-0-	-293	2955	337	1	2470	2	N	-0-					160
04	3000	N	3433	-0-	433	3388	412	1	3021	2	N	-0-					160
05	3100	N	3556	-0-	456	3844	422	1	3095	2	N	35					195
							39	9									
06	2070	X	NO RPT	-0-	-2070	1774					N	NO RPT					195
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	-0-	-0-	-756	-0-					N	-0-					266
03	837	X	-0-	-0-	-837	-0-					N	-0-					266
04	4089	X	4089	-0-	-0-	-0-	317	1	3641	2	N	119					385
							131	9									
05	4948	X	4948	-0-	-0-	-0-	385	1	4427	2	N	124	195	1			314
							136	9									
*06	4169	X	4169	-0-	-0-	-0-	327	1	3752	2	N	82					396
							90	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					396

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	210	1	1537	2	N	-0-					186
03	1907	N	1907	-0-	-0-	-0-	229	1	1678	2	N	-0-					186
04	1834	N	1834	-0-	-0-	-0-	220	1	1612	2	N	2					188
							2	9									
05	1830	N	1830	-0-	-0-	-0-	218	1	1599	2	N	12					200
							13	9									
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					200
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	X	2012	-0-	-0-	-0-	159	1	1825	2	N	25					628
							28	9									
03	2421	X	2421	-0-	-0-	-0-	191	1	2195	2	N	32					660
							35	9									
04	2910	X	2910	-0-	-0-	-0-	230	1	2647	2	N	30	199	1			491
							33	9									
05	3108	X	3108	-0-	-0-	-0-	245	1	2824	2	N	35					526
							39	9									
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					526
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					526

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2803	-0-	3	3	117	1	2598	2	N	80					147
							88	9									
03	2800	N	2797	-0-	-3	-0-	121	1	2676	2	N	-0-					147
04	2920	N	2920	-0-	-0-	-0-	126	1	2792	2	N	2					149
							2	9									
05	2914	X	2742	-0-	-172	-0-	219	1	2523	2	N	-0-					149
*06	2904	X	2904	-0-	-0-	-0-	232	1	2672	2	N	-0-					149
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					149

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1400	-0-	-0-	-0-	112	1	1288	2	N	-0-					45
03	1863	X	1863	-0-	-0-	-0-	149	1	1714	2	N	-0-					45
04	570	X	544	-0-	-26	-0-	43	1	501	2	N	-0-					45
05	589	X	534	-0-	-55	-0-	42	1	492	2	N	-0-					45
06	1800	N	252	-0-	-1548	-0-	10	1	114	2	N	116	161	1			-0-
							128	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	483	-0-	-105	-0-	21	1	460	2	N	2					51
							2	9									
03	549	N	549	-0-	-0-	-0-	24	1	525	2	N	-0-					51
04	394	N	394	-0-	-0-	-0-	17	1	377	2	N	-0-					51
05	529	N	529	-0-	-0-	-0-	42	1	487	2	N	-0-					51
06	540	N	155	-0-	-385	-0-	12	1	143	2	N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3083	X	3083	-0-	-0-	-0-	29	1	3043	2	N	10					326
							11	9									
03	3450	X	3450	-0-	-0-	-0-	33	1	3386	2	N	28	191	1			163
							31	9									
04	3251	X	3251	-0-	-0-	-0-	30	1	3207	2	N	13					176
							14	9									
05	3355	X	3355	-0-	-0-	-0-	33	1	3300	2	N	20					196
							22	9									
06	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					196
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					196

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3611	-0-	-477	-0-	34	1	3577	2	N	-0-					294
03	4495	X	4156	-0-	-339	-0-	39	1	4117	2	N	-0-					294
04	4140	X	4038	-0-	-102	-0-	37	1	4001	2	N	-0-					294
05	4311	X	4311	-0-	-0-	-0-	42	1	4269	2	N	-0-					294
06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					294
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	380	-0-	-1524	-0-	30	1	341	2	N	8					89
							9	9									
03	850	N	850	-0-	-0-	-0-	67	1	772	2	N	10					99
							11	9									
04	2199	N	2199	-0-	-0-	-0-	175	1	2011	2	N	12					111
							13	9									
05	2041	N	2041	-0-	-0-	-0-	159	1	1832	2	N	45					156
							50	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					156
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1874	-0-	-198	-0-	17	1	1857	2	N	-0-					120
03	2201	X	1831	-0-	-370	-0-	17	1	1806	2	N	7					127
							8	9									
04	2130	X	1769	-0-	-361	-0-	15	1	1713	2	N	37					164
							41	9									
05	2046	X	950	-0-	-1096	-0-	18	1	918	2	N	13					177
							14	9									
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					177
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	-0-	-0-	-0-	-0-					N	-0-					310
05	0	N	-0-	-0-	-0-	-0-					N	-0-					310
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1555	-0-	-1189	-0-	187	1	1349	2	N	17					1481
							19	9									
03	3472	X	861	-0-	-2611	-0-	66	1	795	2	N	-0-					1481
04	3360	X	27	-0-	-3333	-0-	2	1	25	2	N	-0-					1481
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					1481
06	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					1481
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					1481

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	622	-0-	-50	-0-	620	2	2	9	N	2					129
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					129
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					129
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					129
06	660	N	205	-0-	-455	-0-	205	2			N	-0-					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	48	1	348	2	N	27					1583
							30	9									
03	269	N	269	-0-	-0-	-0-	21	1	248	2	N	-0-	184	1			1399
04	332	N	332	-0-	-0-	-0-	24	1	280	2	N	25	191	1			1233
							28	9									
05	422	N	422	-0-	-0-	-0-	25	1	355	2	N	38					1271
							42	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1271
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1271

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

02	4131	X	4131	-0-	-0-	-0-	286	1	3798	2	N	43					1285
							47	9									
03	4548	X	4548	-0-	-0-	-0-	317	1	4201	2	N	27					1312
							30	9									
04	4076	X	4076	-0-	-0-	-0-	286	1	3790	2	N	-0-					1312
05	4071	X	4071	-0-	-0-	-0-	284	1	3765	2	N	20					1332
							22	9									
*06	4054	X	4054	-0-	-0-	-0-	284	1	3770	2	N	-0-					1332
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					1332

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

02	84	N	66	-0-	-18	-0-	66	2			N	-0-					65
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					65
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					65
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					65
06	60	N	-0-	-0-	-60	-0-					N	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

02	0	N	-0-	-0-	-0-	-0-					N	-0-	201	1			1105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

02	0	N	-0-	-0-	-0-	-0-					N	-0-					629
03	0	N	-0-	-0-	-0-	-0-					N	-0-					629
04	0	N	-0-	-0-	-0-	-0-					N	-0-					629
05	0	N	-0-	-0-	-0-	-0-					N	-0-					629
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

02	2316	N	2316	-0-	-0-	-0-	31	1	2197	2	N	80					2195
							88	9									
03	1788	N	1788	-0-	-0-	-0-	25	1	1763	2	N	-0-					2195
04	1789	N	1789	-0-	-0-	-0-	25	1	1764	2	N	-0-					2195
05	2406	N	2406	-0-	-0-	-0-	34	1	2353	2	N	17					2212
							19	9									
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					2212
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2212

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

02	2240	X	-0-	-0-	-2240	-0-					N	-0-					2959
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2959
04	0	X	-0-	-0-	-0-	-0-					N	-0-					2959
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2959
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

02	3869	X	3869	-0-	-0-	-0-	444 238	1 9	3187	2	N	216	188	1			6241
03	3764	X	3764	-0-	-0-	-0-	274 213	1 9	3277	2	N	194	171	1			6264
04	4178	X	4178	-0-	-0-	-0-	322 223	1 9	3633	2	N	203	371	1			6096
05	3100	X	1411	-0-	-1689	-0-	90 39	1 9	1282	2	N	35					6131
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6131
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6131

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2783	X	2783	-0-	-0-	-0-	335	1	2288	2	N	145					588
							160	9									
03	3149	X	3149	-0-	-0-	-0-	223	1	2667	2	N	235	364	1			459
							259	9									
04	2916	X	2916	-0-	-0-	-0-	221	1	2555	2	N	127	193	1			393
							140	9									
05	3040	X	3040	-0-	-0-	-0-	176	1	2658	2	N	187	190	1			390
							206	9									
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					390
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					390

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	9	-0-	-523	-0-	1	1	8	2	N	-0-					1816
03	101	N	101	-0-	-0-	-0-	6	1	89	2	N	-0-					1816
							6	5									
04	285	N	285	-0-	-0-	-0-	5	1	81	2	N	12					1828
							186	5	13	9							
05	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					1828
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1828
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1828

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0-	-0-	108	1	736	2	N	37					858
							41	9									
03	1005	N	1005	-0-	-0-	-0-	71	1	854	2	N	73					931
							80	9									
04	972	N	972	-0-	-0-	-0-	69	1	804	2	N	90	184	1			837
							99	9									
05	1251	N	1251	-0-	-0-	-0-	70	1	1070	2	N	101	190	1			748
							111	9									
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					748
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					748

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	X	2718	-0-	-0-	-0-	2626	2	92	9	N	84					3038
03	2945	X	2450	-0-	-495	-0-	2352	2	98	9	N	89					3127
04	2850	X	2029	-0-	-821	-0-	1882	2	147	9	N	134	193	1			3068
05	2759	X	2676	-0-	-83	-0-	2578	2	98	9	N	89					3157
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					3157
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1993
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1993

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4134	X	4134	-0-	-0-	-0-	474 240	1 9	3420	2	N	218	365	1			3748
03	4004	X	4004	-0-	-0-	-0-	289 231	1 9	3484	2	N	210	185	1			3773
04	3633	X	3633	-0-	-0-	-0-	278 184	1 9	3171	2	N	167					3940
05	3628	X	3628	-0-	-0-	-0-	224 176	1 9	3228	2	N	160	194	1			3906
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3906
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3906

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2902	-0-	-206	-0-	370	1	2532	2	N	-0-					1075
03	3317	X	2950	-0-	-367	-0-	221 86	1 9	2643	2	N	78					1153
04	3044	X	3044	-0-	-0-	-0-	226 201	1 9	2617	2	N	183	189	1			1147
05	3356	X	3356	-0-	-0-	-0-	196 198	1 9	2962	2	N	180	192	1			1135
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					1135
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1135

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3529	X	3529	-0-	-0-	-0-	414 127	1 9	2988	2	N	115					4466
03	3534	X	3478	-0-	-56	-0-	256 127	1 9	3095	2	N	115					4581
04	3532	X	3532	-0-	-0-	-0-	274 124	1 9	3134	2	N	113	181	1			4513
05	3379	X	3208	-0-	-171	-0-	200 131	1 9	2877	2	N	119	195	1			4437
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4437
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4437

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	1028	-0-	-3620	-0-	123	1	880	2	N	23					2189
							25	9									
03	4991	X	683	-0-	-4308	-0-	52	1	631	2	N	-0-					2189
04	4740	X	2921	-0-	-1819	-0-	233	1	2664	2	N	22					2211
							24	9									
05	4968	X	4968	-0-	-0-	-0-	321	1	4595	2	N	47					2258
							52	9									
06	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					2258
07	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					2258

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		3840	-0-	3840	7729	398	1	2872	2	N	518	366	1			855
							570	9									
03	14B2 EXT		7794	-0-	7794	15523	546	1	6598	2	N	591	552	1			894
							650	9									
04	14B2 EXT		6592	-0-	6592	22115	492	1	5618	2	N	438	566	1			766
							482	9									
05	30015	X	7900	-0-	-22115	-0-	483	1	6943	2	N	431	383	1			814
							474	9									
06	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					814
07	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					814

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1615	-0-	-93	-0-	192	1	1314	2	N	99	182	1			1259
							109	9									
03	1565	N	1565	-0-	-0-	-0-	114	1	1355	2	N	87	182	1			1164
							96	9									
04	779	N	779	-0-	-0-	-0-	61	1	715	2	N	3					1167
							3	9									
05	568	N	568	-0-	-0-	-0-	35	1	533	2	N	-0-					1167
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1167

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2294	-0-	-814	-0-	251	1	1810	2	N	212	187	1			1281
							233	9									
03	3441	X	1343	-0-	-2098	-0-	90	1	1088	2	N	150	175	1			1256
							165	9									
04	3030	X	1537	-0-	-1493	-0-	110	1	1240	2	N	170	194	1			1232
							187	9									
05	3069	X	1324	-0-	-1745	-0-	73	1	1054	2	N	179	182	1			1229
							197	9									
06	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					1229
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					1229

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0-	-0-	335	1	2293	2	N	99					791
							109	9									
03	2837	N	2837	-0-	-0-	-0-	206	1	2467	2	N	149					940
							164	9									
04	2746	N	2746	-0-	-0-	-0-	209	1	2417	2	N	109					1049
							120	9									
05	2932	N	2932	-0-	-0-	-0-	172	1	2606	2	N	140	190	1			999
							154	9									
06	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					999
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					999

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1330
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1330
04	1767	X	1767	-0-	-0-	-0-	14	1	157	2	N	372	185	1			1517
							1187	5	409	9							
05	4034	X	4034	-0-	-0-	-0-	242	1	2787	2	N	409	389	1			1537
							555	5	450	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1537
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1537

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4368	-0-	-1204	-0-	508	1	3667	2	N	175	186	1			8900
							193	9									
03	5890	X	4441	-0-	-1449	-0-	322	1	3893	2	N	205	185	1			8920
							226	9									
04	5460	X	3719	-0-	-1741	-0-	285	1	3257	2	N	161	178	1			8903
							177	9									
05	5549	X	1043	-0-	-4506	-0-	66	1	955	2	N	20					8923
							22	9									
06	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					8923
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					8923

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6362	X	6362	-0-	-0-	-0-	732	1	5292	2	N	307	355	1			3531
							338	9									
03	6523	X	6523	-0-	-0-	-0-	473	1	5735	2	N	286	372	1			3445
							315	9									
04	1440	X	1357	-0-	-83	-0-	106	1	1207	2	N	40					3485
							44	9									
05	7254	X	7254	-0-	-0-	-0-	447	1	6469	2	N	307	368	1			3424
							338	9									
06	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3424
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3424

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					369
03	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					369
04	72	N	72	-0-	-0-	-0-	72	5			N	-0-					369
05	1123	N	1123	-0-	-0-	-0-	1104	5	19	9	N	17					386
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					386
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					386

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					1288
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					1288
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					1288
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					430
03	0	N	-0-	-0-	-0-	-0-					N	-0-					430
04	0	N	-0-	-0-	-0-	-0-					N	-0-					430
05	0	N	-0-	-0-	-0-	-0-					N	-0-					430
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	5485	-0-	-1515	-0-	344	1	4947	2	N	176	187	1			1118
							194	9									
03	7254	X	6633	-0-	-621	-0-	415	1	5969	2	N	226	369	1			975
							249	9									
04	6810	X	6406	-0-	-404	-0-	398	1	5723	2	N	259					1234
							285	9									
05	6975	X	6800	-0-	-175	-0-	424	1	6106	2	N	245	387	1			1092
							270	9									
06	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					1092
07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					1092

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5775	X	5775	-0-	-0-	-0-	406 165	1 9	5204	2	N	150					1242
03	5020	X	5020	-0-	-0-	-0-	354 129	1 9	4537	2	N	117	187	1			1172
04	5024	X	5024	-0-	-0-	-0-	354 132	1 9	4538	2	N	120	188	1			1104
05	5450	X	5450	-0-	-0-	-0-	348 127	1 9	4975	2	N	115					1219
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1219
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1219

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5203	X	5203	-0-	-0-	-0-	593 345	1 9	4265	2	N	314	373	1			536
03	5598	X	5598	-0-	-0-	-0-	406 320	1 9	4872	2	N	291	181	1			646
04	4441	X	4441	-0-	-0-	-0-	339 259	1 9	3843	2	N	235	186	1			695
05	5305	X	5305	-0-	-0-	-0-	328 308	1 9	4669	2	N	280	385	1			590
06	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					590
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					590

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	86 75	1 9	626	2	N	68					390
03	1433	N	1433	-0-	-0-	-0-	101 116	1 9	1216	2	N	105	180	1			315
04	3000	N	3839	-0-	839	839	291 222	1 9	3326	2	N	202	184	1			333
05	3100	N	3760	-0-	660	1499	231 193	1 9	3336	2	N	175	189	1			319
06	600	N	NO RPT	-0-	-600	899					N	NO RPT					319
07	0	N	NO RPT	-0-	-0-	899					N	NO RPT					319

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3347	X	3347	-0-	-0-	-0-	363 208	1 5	2610 166	2 9	N	151					6365
03	3504	X	3504	-0-	-0-	-0-	237 2	1 5	3108 157	2 9	N	143					6508
04	3228	X	3228	-0-	-0-	-0-	226 48	1 5	2801 153	2 9	N	139					6647
05	3279	X	3279	-0-	-0-	-0-	172 190	1 5	2748 169	2 9	N	154					6801
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					6801
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					6801

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					638
03	0	N	-0-	-0-	-0-	-0-					N	-0-					638
04	0	N	-0-	-0-	-0-	-0-					N	-0-					638
05	917	N	917	-0-	-0-	-0-	917	5			N	-0-					638
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4467	X	4467	-0-	-0-	-0-	486	1	3501	2	N	436	185	1			1887
							480	9									
03	4836	X	4157	-0-	-679	-0-	289	1	3473	2	N	359	728	1			1518
							395	9									
04	4650	X	4005	-0-	-645	-0-	298	1	3388	2	N	290	190	1			1618
							319	9									
05	4960	X	4009	-0-	-951	-0-	243	1	3490	2	N	251	373	1			1496
							276	9									
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					1496
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					1496

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4328	X	4328	-0-	-0-	-0-	345	1	3484	2	N	454	370	1			999
							499	9									
03	4677	X	4677	-0-	-0-	-0-	376	1	3799	2	N	456	550	1			905
							502	9									
04	4998	X	4998	-0-	-0-	-0-	404	1	4084	2	N	464	381	1			988
							510	9									
05	3937	X	872	-0-	-3065	-0-	385	1	43	2	N	404	384	1			1008
							444	9									
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1008
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					1008

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1371	-0-	-1401	-0-	144	1	1037	2	N	111					10243
							68	5	122	9							
03	3255	X	1776	-0-	-1479	-0-	106	1	1378	2	N	157					10400
							119	5	173	9							
04	3150	X	2624	-0-	-526	-0-	163	1	2017	2	N	267					10667
							150	5	294	9							
05	3131	X	2329	-0-	-802	-0-	116	1	1848	2	N	235					10902
							106	5	259	9							
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					10902
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					10902

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	145	-0-	-723	-0-	13	1	132	2	N	-0-					740
03	48	N	48	-0-	-0-	-0-	4	1	32	2	N	-0-					740
							12	5									
04	798	N	798	-0-	-0-	-0-	61	1	617	2	N	108					848
							1	5	119	9							
05	2039	N	2039	-0-	-0-	-0-	135	1	1357	2	N	497					1345
							547	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1345
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1345

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	871	N	871	-0-	-0-	-0-	67	1	677	2	N	112					290
							4	5	123	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2600	-0-	-116	-0-	138	1	2163	2	N	192	183	1			778
							88	5	211	9							
03	2914	X	2360	-0-	-554	-0-	124	1	1937	2	N	202	180	1			800
							77	5	222	9							
04	2790	X	2443	-0-	-347	-0-	132	1	2068	2	N	219	183	1			836
							2	5	241	9							
05	2666	X	2540	-0-	-126	-0-	140	1	2194	2	N	187	191	1			832
							206	9									
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					832
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					832

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	187	-0-	-1325	-0-	4	1	183	2	N	-0-					439
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					439
04	2430	X	90	-0-	-2340	-0-	2	1	88	2	N	-0-					439
05	2511	X	8	-0-	-2503	-0-	8	2			N	-0-					439
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					439
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					439

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2779	X	2779	-0-	-0-	-0-	47	1	2497	2	N	209	184	1			807
							5	5	230	9							
03	3695	X	3695	-0-	-0-	-0-	64	1	3359	2	N	247	371	1			683
							272	9									
04	2219	X	2219	-0-	-0-	-0-	38	1	2051	2	N	115					798
							3	5	127	9							
05	3144	X	3144	-0-	-0-	-0-	56	1	2837	2	N	227	265	1			760
							1	5	250	9							
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					760
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					760

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	2918	-0-	-1562	-0-	42	1	2269	2	N	145	188	1			218
							447	5	160	9							
03	4960	X	3246	-0-	-1714	-0-	52	1	2753	2	N	160	185	1			193
							265	5	176	9							
04	4170	X	3147	-0-	-1023	-0-	51	1	2830	2	N	155	184	1			164
							95	5	171	9							
05	4278	X	3282	-0-	-996	-0-	54	1	2835	2	N	270	195	1			239
							96	5	297	9							
06	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					239
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					239

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2768	-0-	-816	-0-	158 131	1 9	2479	2	N	119	187	1			715
03	3968	X	3944	-0-	-24	-0-	224 200	1 9	3520	2	N	182	164	1			733
04	3728	X	3728	-0-	-0-	-0-	212 187	1 9	3329	2	N	170	190	1			713
05	3689	X	3575	-0-	-114	-0-	173 4	1 5	3216 182	2 9	N	165	193	1			685
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					685
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					685

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4291	-0-	-805	-0-	502 165	1 9	3624	2	N	150	188	1			1808
03	5177	X	4645	-0-	-532	-0-	342 173	1 9	4130	2	N	157					1965
04	4950	X	4420	-0-	-530	-0-	340 195	1 9	3885	2	N	177	190	1			1952
05	4154	X	3640	-0-	-514	-0-	230 92	1 9	3318	2	N	84	188	1			1848
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					1848
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					1848

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2592	-0-	-292	-0-	295 171	1 9	2126	2	N	155	188	1			498
03	3007	X	2772	-0-	-235	-0-	199 167	1 9	2406	2	N	152					650
04	2719	X	2719	-0-	-0-	-0-	208 136	1 9	2375	2	N	124	185	1			589
05	3212	X	3212	-0-	-0-	-0-	198 158	1 9	2856	2	N	144	193	1			540
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					540
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					540

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2796	X	2796	-0-	-0-	-0-	321 162	1 9	2313	2	N	147	188	1			1090
03	3188	X	3188	-0-	-0-	-0-	231 165	1 9	2792	2	N	150	185	1			1055
04	2889	X	2889	-0-	-0-	-0-	221 143	1 9	2525	2	N	130					1185
05	2709	X	2709	-0-	-0-	-0-	167 143	1 9	2399	2	N	130	193	1			1122
06	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1122
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1198	-0-	-482	-0-	132	1	950	2	N	105					1110
							116	9									
03	1860	X	537	-0-	-1323	-0-	37	1	445	2	N	50					1160
							55	9									
04	1800	X	354	-0-	-1446	-0-	23	1	270	2	N	55	184	1			1031
							61	9									
05	1705	X	342	-0-	-1363	-0-	19	1	271	2	N	47					1078
							52	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1078
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1078

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					395
03	0	N	-0-	-0-	-0-	-0-					N	-0-					395
04	0	N	-0-	-0-	-0-	-0-					N	-0-					395
05	0	N	-0-	-0-	-0-	-0-					N	-0-					395
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	9595	-0-	-1381	-0-	858	1	8673	2	N	58					367
							64	9									
03	11501	X	10249	-0-	-1252	-0-	916	1	9258	2	N	68	184	1			251
							75	9									
04	10920	X	10515	-0-	-405	-0-	938	1	9481	2	N	87					338
							96	9									
05	11222	X	9494	-0-	-1728	-0-	855	1	8639	2	N	-0-					338
06	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					338
07	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					338

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	X	941	-0-	-0-	-0-	46	1	367	2	N	199	185	1			705
							309	5	219	9							
03	942	X	942	-0-	-0-	-0-	42	1	527	2	N	245	184	1			766
							103	5	270	9							
04	1231	X	1231	-0-	-0-	-0-	75	1	863	2	N	190	188	1			768
							84	5	209	9							
05	1641	X	1641	-0-	-0-	-0-	87	1	1251	2	N	225	182	1			811
							55	5	248	9							
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					811
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					811

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5747	X	5747	-0-	-0-	-0-	640	1	4625	2	N	438	555	1			882
							482	9									
03	5775	X	5775	-0-	-0-	-0-	410	1	4956	2	N	372	373	1			881
							409	9									
04	5359	X	5359	-0-	-0-	-0-	400	1	4566	2	N	357	385	1			853
							393	9									
05	5332	X	5332	-0-	-0-	-0-	322	1	4628	2	N	347	198	1			1002
							382	9									
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					1002
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1002

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	1590	-0-	-1322	-0-	104	1	1329	2	N	132					1252
							12	5	145	9							
03	3224	X	11	-0-	-3213	-0-	3	2	8	5	N	-0-					1252
04	2940	X	-0-	-0-	-2940	-0-					N	-0-					1252
05	1116	X	68	-0-	-1048	-0-	1	1	14	2	N	-0-					1252
							53	5									
06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					1252
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					1252

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3123	-0-	-993	-0-	362	1	2612	2	N	135					1893
							149	9									
03	4557	X	668	-0-	-3889	-0-	49	1	590	2	N	26	181	1			1738
							29	9									
04	4380	X	-0-	-0-	-4380	-0-					N	-0-					1738
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					1738
06	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					1738
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					1738

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					274
03	0	N	-0-	-0-	-0-	-0-					N	-0-					274
04	0	N	-0-	-0-	-0-	-0-					N	-0-					274
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4077	X	4077	-0-	-0-	-0-	441	1	3185	2	N	410	372	1			1281
							451	9									
03	4903	X	4903	-0-	-0-	-0-	351	1	4232	2	N	291	363	1			1209
							320	9									
04	4350	X	4350	-0-	-0-	-0-	331	1	3771	2	N	225	187	1			1247
							248	9									
05	4872	X	4872	-0-	-0-	-0-	295	1	4239	2	N	307	384	1			1170
							338	9									
06	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					1170
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					1170

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1537	-0-	-0-	-0-	175	1	1261	2	N	92					460
							101	9									
03	1489	N	1489	-0-	-0-	-0-	101	1	1321	2	N	61	198	1			323
							67	9									
04	1392	N	1392	-0-	-0-	-0-	99	1	1216	2	N	70					393
							77	9									
05	1227	N	1227	-0-	-0-	-0-	66	1	1063	2	N	89					482
							98	9									
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					482
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					482

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2327	-0-	-249	-0-	266	1	1916	2	N	129	202	1			656
							3	5	142	9							
03	2852	X	2216	-0-	-636	-0-	149	1	1947	2	N	107					763
							2	5	118	9							
04	2760	X	2263	-0-	-497	-0-	162	1	1999	2	N	87					850
							6	5	96	9							
05	2852	X	2295	-0-	-557	-0-	126	1	2016	2	N	137	201	1			786
							2	5	151	9							
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					786
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					786

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	124	-0-	-44	-0-	11	1	113	2	N	-0-					196
03	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					196
04	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					196
05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					196
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					196
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3369	X	3369	-0-	-0-	-0-	402	1	2753	2	N	185	202	1			480
							10	5	204	9							
03	3472	X	3262	-0-	-210	-0-	239	1	2854	2	N	154	196	1			438
							169	9									
04	3360	X	3036	-0-	-324	-0-	228	1	2645	2	N	148	198	1			388
							163	9									
05	3596	X	3309	-0-	-287	-0-	191	1	2889	2	N	182	199	1			371
							29	5	200	9							
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					371
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					371

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5129	X	5129	-0-	-0-	-0-	627	1	4294	2	N	189					1146
							208	9									
03	5642	X	4554	-0-	-1088	-0-	340	1	4067	2	N	134	186	1			1094
							147	9									
04	5460	X	3122	-0-	-2338	-0-	244	1	2826	2	N	47	194	1			947
							52	9									
05	5518	X	4732	-0-	-786	-0-	283	1	4274	2	N	159					1106
							175	9									
06	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					1106
07	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					1106

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7154	X	7154	-0-	-0-	-0-	543	1	3908	2	N	443	552	1			834
							2216	5	487	9							
03	7701	X	7701	-0-	-0-	-0-	427	1	5132	2	N	551	541	1			844
							1536	5	606	9							
04	7646	X	7646	-0-	-0-	-0-	488	1	5540	2	N	560	559	1			845
							1002	5	616	9							
05	7335	X	7335	-0-	-0-	-0-	406	1	5815	2	N	471	570	1			746
							596	5	518	9							
06	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					746
07	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					746

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4000	-0-	-536	-0-	360	1	3640	2	N	-0-					147
03	4433	X	4078	-0-	-355	-0-	367	1	3708	2	N	3					150
							3	9									
04	4020	X	3895	-0-	-125	-0-	351	1	3544	2	N	-0-					150
05	4495	X	3706	-0-	-789	-0-	332	1	3350	2	N	22					172
							24	9									
06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					172
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					172

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	-0-	-0-	-5460	-0-					N	-0-					509
03	6045	X	-0-	-0-	-6045	-0-					N	-0-					509
04	5370	X	-0-	-0-	-5370	-0-					N	-0-					509
05	4557	X	-0-	-0-	-4557	-0-					N	-0-					509
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5028	-0-	-684	-0-	580	1	4178	2	N	245	187	1			330
							270	9									
03	6169	X	5487	-0-	-682	-0-	395	1	4760	2	N	302	361	1			271
							332	9									
04	6280	X	6280	-0-	-0-	-0-	475	1	5401	2	N	367	556	1			82
							404	9									
05	6340	X	6340	-0-	-0-	-0-	392	1	5614	2	N	304	179	1			207
							334	9									
06	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					207
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					207

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1268	-0-	-440	-0-	152	1	1037	2	N	72	199	1			256
							79	9									
03	1891	X	329	-0-	-1562	-0-	23	1	282	2	N	22					278
							24	9									
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					278
05	1754	N	1754	-0-	-0-	-0-	101	1	1519	2	N	122					400
							134	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					400
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2173	-0-	-1075	-0-	234	1	1681	2	N	233	191	1			613
							2	5	256	9							
03	3193	X	2594	-0-	-599	-0-	146	1	1912	2	N	215					828
							299	5	237	9							
04	3060	X	2705	-0-	-355	-0-	184	1	2278	2	N	206	394	1			640
							16	5	227	9							
05	3069	X	3010	-0-	-59	-0-	164	1	2622	2	N	199	199	1			640
							5	5	219	9							
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					640
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					640

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251
05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

02	3558	X	3558	-0-	-0-	-0-	243	1	3127	2	N	171	191	1			630
							188	9									
03	3844	X	3516	-0-	-328	-0-	243	1	3115	2	N	144	185	1			589
							158	9									
04	3720	X	2998	-0-	-722	-0-	206	1	2639	2	N	139	186	1			542
							153	9									
05	3844	X	1488	-0-	-2356	-0-	87	1	1267	2	N	122					664
							134	9									
06	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					664
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					664

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

02	4872	X	4262	-0-	-610	-0-	493	1	3536	2	N	212	188	1			624
							233	9									
03	5208	X	5010	-0-	-198	-0-	367	1	4406	2	N	215	185	1			654
							237	9									
04	4939	X	4939	-0-	-0-	-0-	380	1	4331	2	N	207	190	1			671
							228	9									
05	5032	X	5032	-0-	-0-	-0-	313	1	4488	2	N	210	382	1			499
							231	9									
06	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					499
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					499

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

02	8512	X	7445	-0-	-1067	-0-	743	1	5298	2	N	902	930	1			1504
							412	5	992	9							
03	9424	X	4361	-0-	-5063	-0-	262	1	3155	2	N	756	922	1			1338
							112	5	832	9							
04	9120	X	5771	-0-	-3349	-0-	395	1	4490	2	N	805	741	1			1402
							886	9									
05	6944	X	2934	-0-	-4010	-0-	71	1	1021	2	N	474	565	1			1311
							1321	5	521	9							
06	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					1311
07	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1311

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4085	-0-	-1375	-0-	450	1	3240	2	N	359	367	1			1582
							395	9									
03	6045	X	4280	-0-	-1765	-0-	300	1	3605	2	N	341	185	1			1738
							375	9									
04	5400	X	3477	-0-	-1923	-0-	254	1	2894	2	N	299	374	1			1663
							329	9									
05	4216	X	2891	-0-	-1325	-0-	171	1	2439	2	N	255	383	1			1535
							281	9									
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					1535
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					1535

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47	-0-	42	1	303	2	N	-0-					147
03	383	N	383	-0-	-0-	-0-	29	1	354	2	N	-0-					147
04	453	N	453	-0-	-0-	-0-	36	1	417	2	N	-0-					147
05	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					147
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					147
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	4662	-0-	-714	-0-	522	1	3762	2	N	344	366	1			420
							378	9									
03	5580	X	4778	-0-	-802	-0-	337	1	4071	2	N	336	561	1			195
							370	9									
04	4860	X	2813	-0-	-2047	-0-	213	1	2438	2	N	147	191	1			151
							162	9									
05	4991	X	575	-0-	-4416	-0-	37	1	538	2	N	-0-					151
06	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					151
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					151

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2819	-0-	-653	-0-	166	1	2600	2	N	48	189	1			305
							53	9									
03	3658	X	1343	-0-	-2315	-0-	76	1	1199	2	N	37					342
							27	5	41	9							
04	3360	X	1376	-0-	-1984	-0-	82	1	1294	2	N	-0-					342
05	2790	X	1147	-0-	-1643	-0-	61	1	1086	2	N	-0-					342
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					342
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					342

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	3100	N	4751	-0-	1651	1651	343	1	3467	2	N	855	199	1			748
							941	9									
06	0	N	NO RPT	-0-	-0-	1651					N	NO RPT					748
07	0	N	NO RPT	-0-	-0-	1651					N	NO RPT					748

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6472	X	6472	-0-	-0-	-0-	6472	5			N	-0-					713
03	5115	X	1595	-0-	-3520	-0-	1595	5			N	-0-					713
04	4950	X	-0-	-0-	-4950	-0-					N	-0-					713
05	4216	X	-0-	-0-	-4216	-0-					N	-0-					713
06	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					713
07	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					713

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10555	X	10555	-0-	-0-	-0-	941	1	9516	2	N	89	197	1			346
							98	9									
03	11255	X	11255	-0-	-0-	-0-	1012	1	10240	2	N	3					349
							3	9									
04	10519	X	10519	-0-	-0-	-0-	940	1	9504	2	N	68	182	1			235
							75	9									
05	10716	X	10716	-0-	-0-	-0-	957	1	9679	2	N	73					308
							80	9									
06	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					308
07	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					308

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2865	X	2865	-0-	-0-	-0-	197	1	2532	2	N	124	175	1			563
							136	9									
03	2666	X	1751	-0-	-915	-0-	124	1	1591	2	N	33					596
							36	9									
04	2580	X	16	-0-	-2564	-0-	1	1	15	2	N	-0-					596
05	2666	X	2544	-0-	-122	-0-	161	1	2317	2	N	60					656
							66	9									
06	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					656
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					656

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	613	-0-	-255	-0-	34	1	445	2	N	122					1101
							134	9									
03	961	X	497	-0-	-464	-0-	27	1	354	2	N	95	184	1			1012
							11	5	105	9							
04	930	X	464	-0-	-466	-0-	26	1	333	2	N	95					1107
							105	9									
05	589	X	323	-0-	-266	-0-	15	1	216	2	N	77					1184
							7	5	85	9							
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					1184
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					1184

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10201	X	10201	-0-	-0-	-0-	1183	1	8555	2	N	410	375	1			1477
							12	5	451	9							
03	10819	X	10691	-0-	-128	-0-	780	1	9449	2	N	402	373	1			1506
							20	5	442	9							
04	10470	X	7815	-0-	-2655	-0-	604	1	6910	2	N	266	372	1			1400
							8	5	293	9							
05	12400	X	973	-0-	-11427	-0-	63	1	910	2	N	-0-					1400
06	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					1400
07	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					1400

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11604	X	11604	-0-	-0-	-0-	1375	1	9942	2	N	261	182	1			2456
							287	9									
03	12920	X	12920	-0-	-0-	-0-	960	1	11626	2	N	303	367	1			2392
							1	5	333	9							
04	12139	X	12139	-0-	-0-	-0-	953	1	10904	2	N	256	373	1			2275
							282	9									
05	12430	X	12430	-0-	-0-	-0-	787	1	11371	2	N	247	193	1			2329
							272	9									
06	13350	X	NO RPT	-0-	-13350	-0-					N	NO RPT					2329
07	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					2329

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					613
03	0	N	-0-	-0-	-0-	-0-					N	-0-					613
04	0	N	-0-	-0-	-0-	-0-					N	-0-					613
05	0	N	-0-	-0-	-0-	-0-					N	-0-					613
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

02	3668	X	424	-0-	-3244	-0-	394	5	30	9	N	27					418
03	4061	X	1913	-0-	-2148	-0-	131	1	1574	2	N	150					568
							43	5	165	9							
04	3360	X	2832	-0-	-528	-0-	212	1	2423	2	N	142	185	1			525
							41	5	156	9							
05	5274	X	5274	-0-	-0-	-0-	338	1	4872	2	N	58	195	1			388
							64	9									
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					388
07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					388

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

02	5432	X	5151	-0-	-281	-0-	505	1	3635	2	N	435	370	1			1010
							532	5	479	9							
03	6967	X	6967	-0-	-0-	-0-	476	1	5728	2	N	463	369	1			1104
							254	5	509	9							
04	6687	X	6687	-0-	-0-	-0-	471	1	5355	2	N	425	578	1			951
							393	5	468	9							
05	7026	X	7026	-0-	-0-	-0-	382	1	5483	2	N	422	377	1			996
							697	5	464	9							
06	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					996
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					996

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

02	9492	X	7966	-0-	-1526	-0-	912	1	6573	2	N	437	543	1			705
							481	9									
03	10509	X	8111	-0-	-2398	-0-	590	1	7106	2	N	377	185	1			897
							415	9									
04	10458	X	10458	-0-	-0-	-0-	791	1	9018	2	N	590	388	1			1099
							649	9									
05	10743	X	10743	-0-	-0-	-0-	654	1	9383	2	N	642	770	1			971
							706	9									
06	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					971
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					971

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

02	3864	X	63	-0-	-3801	-0-	8	1	55	2	N	-0-					452
03	3906	X	11	-0-	-3895	-0-	1	1	10	2	N	-0-					452
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					452
05	31	X	-0-	-0-	-31	-0-					N	-0-					452
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					452
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					452

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	7399	-0-		-917		-0-	665	1	6721	2	N	12	189	1			808
									13	9									
03	8370	X	8141	-0-		-229		-0-	731	1	7388	2	N	20					828
									22	9									
04	8209	X	8209	-0-		-0-		-0-	737	1	7455	2	N	15					843
									17	9									
05	8516	X	8516	-0-		-0-		-0-	765	1	7734	2	N	15					858
									17	9									
06	8040	X	NO RPT	-0-		-8040		-0-					N	NO RPT					858
07	8184	X	NO RPT	-0-		-8184		-0-					N	NO RPT					858

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9398	X	9398	-0-		-0-		-0-	1109	1	8017	2	N	247	376	1			284
									272	9									
03	10408	X	10408	-0-		-0-		-0-	766	1	9280	2	N	329	370	1			243
									362	9									
04	9226	X	9226	-0-		-0-		-0-	714	1	8163	2	N	317	379	1			181
									349	9									
05	8556	X	7707	-0-		-849		-0-	485	1	6985	2	N	215	195	1			201
									237	9									
06	8280	X	NO RPT	-0-		-8280		-0-					N	NO RPT					201
07	8556	X	NO RPT	-0-		-8556		-0-					N	NO RPT					201

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	5476	-0-		-1188		-0-	87	1	4708	2	N	429	375	1			907
									209	5	472	9							
03	7378	X	5324	-0-		-2054		-0-	83	1	4435	2	N	468	540	1			835
									291	5	515	9							
04	6870	X	5048	-0-		-1822		-0-	76	1	4178	2	N	451	373	1			913
									298	5	496	9							
05	6634	X	5232	-0-		-1402		-0-	83	1	4333	2	N	456	569	1			800
									314	5	502	9							
06	5880	X	NO RPT	-0-		-5880		-0-					N	NO RPT					800
07	6076	X	NO RPT	-0-		-6076		-0-					N	NO RPT					800

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3060	-0-		-664		-0-	300	1	2159	2	N	514	373	1			2605
									36	5	565	9							
03	4525	X	4525	-0-		-0-		-0-	271	1	3272	2	N	643	552	1			2696
									275	5	707	9							
04	4806	X	4806	-0-		-0-		-0-	320	1	3641	2	N	637	751	1			2582
									144	5	701	9							
05	4871	X	4871	-0-		-0-		-0-	266	1	3818	2	N	603	579	1			2606
									124	5	663	9							
06	4380	X	NO RPT	-0-		-4380		-0-					N	NO RPT					2606
07	4526	X	NO RPT	-0-		-4526		-0-					N	NO RPT					2606

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4123	-0-	-329	-0-	475	1	3421	2	N	206	188	1			823
							227	9									
03	651	X	598	-0-	-53	-0-	42	1	513	2	N	38					861
							1	5	42	9							
04	630	X	-0-	-0-	-630	-0-					N	-0-					861
05	6945	X	6945	-0-	-0-	-0-	418	1	5998	2	N	481	390	1			952
							529	9									
06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					952
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					952

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	3245	-0-	-1879	-0-	378	1	2725	2	N	129	187	1			468
							142	9									
03	5673	X	4627	-0-	-1046	-0-	340	1	4102	2	N	168	186	1			450
							185	9									
04	5633	X	5633	-0-	-0-	-0-	470	1	4977	2	N	169	189	1			430
							186	9									
05	4123	X	3254	-0-	-869	-0-	206	1	2945	2	N	94					524
							103	9									
06	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					524
07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					524

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	5631	-0-	-2573	-0-	603	1	4348	2	N	618	556	1			814
							680	9									
03	8618	X	4817	-0-	-3801	-0-	327	1	3930	2	N	509	547	1			776
							560	9									
04	5400	X	4374	-0-	-1026	-0-	311	1	3542	2	N	474	562	1			688
							521	9									
05	4264	X	4264	-0-	-0-	-0-	240	1	3448	2	N	524	571	1			641
							576	9									
06	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					641
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					641

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12505	X	12505	-0-	-0-	-0-	1395	1	10050	2	N	833	927	1			567
							144	5	916	9							
03	12911	X	12911	-0-	-0-	-0-	889	1	10703	2	N	886	896	1			557
							344	5	975	9							
04	13343	X	13343	-0-	-0-	-0-	994	1	11328	2	N	820	744	1			633
							119	5	902	9							
05	14348	X	14348	-0-	-0-	-0-	876	1	12550	2	N	787	759	1			661
							56	5	866	9							
06	13410	X	NO RPT	-0-	-13410	-0-					N	NO RPT					661
07	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					661

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1362	-0-	-206	-0-	153	1	1106	2	N	94	187	1			218
							103	9									
03	1398	N	1398	-0-	-0-	-0-	101	1	1211	2	N	78					296
							86	9									
04	1741	N	1741	-0-	-0-	-0-	132	1	1491	2	N	107	193	1			210
							118	9									
05	1681	N	1681	-0-	-0-	-0-	103	1	1468	2	N	100					310
							110	9									
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					310
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	5616	-0-	-2700	-0-	665	1	4780	2	N	155	187	1			519
							171	9									
03	9207	X	6300	-0-	-2907	-0-	470	1	5639	2	N	174	186	1			507
							191	9									
04	7260	X	6174	-0-	-1086	-0-	484	1	5490	2	N	182					689
							200	9									
05	7533	X	6167	-0-	-1366	-0-	387	1	5543	2	N	215	374	1			530
							237	9									
06	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					530
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					530

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5665	X	5665	-0-	-0-	-0-	557	1	4011	2	N	402	355	1			69
							655	5	442	9							
03	7463	X	7463	-0-	-0-	-0-	498	1	5989	2	N	387	376	1			80
							550	5	426	9							
04	7992	X	7992	-0-	-0-	-0-	556	1	6329	2	N	505	585	1			-0-
							551	5	556	9							
05	8594	X	8594	-0-	-0-	-0-	496	1	7092	2	N	409	383	1			26
							556	5	450	9							
06	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					26
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					26

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	X	2053	-0-	-0-	-0-	86	1	621	2	N	152					265
							1179	5	167	9							
03	1426	X	1091	-0-	-335	-0-	25	1	325	2	N	90	201	1			154
							642	5	99	9							
04	1941	X	1941	-0-	-0-	-0-	57	1	716	2	N	169					323
							982	5	186	9							
05	1736	X	1333	-0-	-403	-0-	5	1	79	2	N	104	201	1			226
							1135	5	114	9							
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					226
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	10420	-0-	-416	-0-	1110	1	7974	2	N	861	740	1			344
							389	5	947	9							
03	11997	X	11105	-0-	-892	-0-	773	1	9311	2	N	901	1104	1			141
							30	5	991	9							
04	11310	X	10889	-0-	-421	-0-	795	1	9056	2	N	856	951	1			46
							96	5	942	9							
05	11315	X	9585	-0-	-1730	-0-	554	1	7932	2	N	838	759	1			125
							177	5	922	9							
06	11190	X	NO RPT	-0-	-11190	-0-					N	NO RPT					125
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					125

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	4715	-0-	-1753	-0-	267	1	4198	2	N	152	185	1			587
							83	5	167	9							
03	7130	X	4988	-0-	-2142	-0-	279	1	4356	2	N	251	183	1			655
							77	5	276	9							
04	6900	X	4453	-0-	-2447	-0-	254	1	3993	2	N	96	372	1			379
							100	5	106	9							
05	8060	X	4478	-0-	-3582	-0-	221	1	3949	2	N	155					534
							137	5	171	9							
06	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					534
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					534

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	-0-	-0-	-1596	-0-					N	-0-					996
03	1085	X	1050	-0-	-35	-0-	75	1	903	2	N	58					1054
							8	5	64	9							
04	2571	X	2571	-0-	-0-	-0-	186	1	2107	2	N	220	366	1			908
							36	5	242	9							
05	2022	X	2022	-0-	-0-	-0-	121	1	1719	2	N	165	195	1			878
							182	9									
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					878
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					878

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	795	-0-	-633	-0-	55	1	396	2	N	313	184	1			499
							344	9									
03	1581	X	493	-0-	-1088	-0-	22	1	263	2	N	189	188	1			500
							208	9									
04	1290	X	954	-0-	-336	-0-	52	1	603	2	N	272	378	1			394
							299	9									
05	1209	X	1190	-0-	-19	-0-	58	1	839	2	N	266	194	1			466
							293	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					466
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					466

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1832	-0-	-184	-0-	221	1	1594	2	N	15					315
							17	9									
03	1861	N	1861	-0-	-0-	-0-	141	1	1695	2	N	23					338
							25	9									
04	1690	N	1690	-0-	-0-	-0-	137	1	1553	2	N	-0-	189	1			149
05	1605	N	1605	-0-	-0-	-0-	99	1	1403	2	N	94					243
							103	9									
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					243
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15512	X	11982	-0-	-3530	-0-	1419	1	10201	2	N	329	171	1			608
							362	9									
03	15903	X	13634	-0-	-2269	-0-	1014	1	12162	2	N	416	578	1			446
							458	9									
04	14970	X	14541	-0-	-429	-0-	1143	1	12978	2	N	382	374	1			454
							420	9									
05	15004	X	14715	-0-	-289	-0-	940	1	13405	2	N	336	372	1			418
							370	9									
06	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					418
07	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					418

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25592	X	23690	-0-	-1902	-0-	2770	1	19871	2	N	954	1095	1			872
							1049	9									
03	27900	X	25894	-0-	-2006	-0-	1908	1	22820	2	N	1060	1102	1			830
							1166	9									
04	26310	X	26058	-0-	-252	-0-	2028	1	22982	2	N	953	942	1			841
							1048	9									
05	26474	X	26177	-0-	-297	-0-	1649	1	23463	2	N	968	748	1			1061
							1065	9									
06	25380	X	NO RPT	-0-	-25380	-0-					N	NO RPT					1061
07	26226	X	NO RPT	-0-	-26226	-0-					N	NO RPT					1061

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1406	-0-	-218	-0-	40	1	631	2	N	196	186	1			302
							519	5	216	9							
03	1890	X	1890	-0-	-0-	-0-	84	1	1322	2	N	247					549
							212	5	272	9							
04	1613	X	1613	-0-	-0-	-0-	73	1	1147	2	N	229	749	1			29
							141	5	252	9							
05	1607	X	1607	-0-	-0-	-0-	63	1	1128	2	N	223	190	1			62
							171	5	245	9							
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	11306	-0-	-1238	-0-	1315	1	9462	2	N	449	374	1			1029
							35	5	494	9							
03	13888	X	12512	-0-	-1376	-0-	922	1	11079	2	N	436	535	1			930
							31	5	480	9							
04	13440	X	11689	-0-	-1751	-0-	906	1	10305	2	N	414	381	1			963
							23	5	455	9							
05	12741	X	10825	-0-	-1916	-0-	675	1	9660	2	N	371	375	1			959
							82	5	408	9							
06	12120	X	NO RPT	-0-	-12120	-0-					N	NO RPT					959
07	12524	X	NO RPT	-0-	-12524	-0-					N	NO RPT					959

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17416	X	16602	-0-	-814	-0-	857	1	13926	2	N	680	552	1			1050
							1071	5	748	9							
03	18117	X	18117	-0-	-0-	-0-	231	1	15914	2	N	804	950	1			904
							1088	5	884	9							
04	18575	X	18575	-0-	-0-	-0-	491	1	16387	2	N	686	755	1			835
							942	5	755	9							
05	17332	X	17332	-0-	-0-	-0-	253	1	15507	2	N	674	373	1			1136
							831	5	741	9							
06	17790	X	NO RPT	-0-	-17790	-0-					N	NO RPT					1136
07	18383	X	NO RPT	-0-	-18383	-0-					N	NO RPT					1136

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14392	X	2012	-0-	-12380	-0-	228	1	1644	2	N	127					1019
							140	9									
03	15934	X	1137	-0-	-14797	-0-	83	1	1004	2	N	45	168	1			896
							50	9									
04	15420	X	-0-	-0-	-15420	-0-					N	-0-					896
05	13237	X	315	-0-	-12922	-0-	17	1	246	2	N	47					943
							52	9									
06	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					943
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					943

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	3973	-0-	-1823	-0-	444	1	3204	2	N	295	192	1			252
							325	9									
03	6417	X	4216	-0-	-2201	-0-	299	1	3592	2	N	295	366	1			181
							325	9									
04	6210	X	3927	-0-	-2283	-0-	293	1	3331	2	N	275	189	1			267
							303	9									
05	3562	X	3562	-0-	-0-	-0-	211	1	3019	2	N	302	379	1			190
							332	9									
06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					190
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11340	X	10366	-0-	-974	-0-	1206	1	8672	2	N	444	358	1			637
							488	9									
03	11935	X	11028	-0-	-907	-0-	812	1	9759	2	N	415	556	1			496
							457	9									
04	10755	X	10755	-0-	-0-	-0-	832	1	9455	2	N	425	381	1			540
							468	9									
05	11882	X	11882	-0-	-0-	-0-	745	1	10661	2	N	433	577	1			396
							476	9									
06	11100	X	NO RPT	-0-	-11100	-0-					N	NO RPT					396
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					396

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20370	X	20370	-0-	-0-	-0-	2349	1	17736	2	N	259	177	1			1058
							285	9									
03	21893	X	21893	-0-	-0-	-0-	1660	1	19998	2	N	214	557	1			715
							235	9									
04	23503	X	23503	-0-	-0-	-0-	1864	1	21224	2	N	377	386	1			706
							415	9									
05	23405	X	17477	-0-	-5928	-0-	1123	1	16102	2	N	229	192	1			743
							252	9									
06	21990	X	NO RPT	-0-	-21990	-0-					N	NO RPT					743
07	22568	X	NO RPT	-0-	-22568	-0-					N	NO RPT					743

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13440	X	11461	-0-	-1979	-0-	1046	1	9965	2	N	361	370	1			297
							53	5	397	9							
03	14880	X	12978	-0-	-1902	-0-	1173	1	11178	2	N	464	365	1			396
							117	5	510	9							
04	14400	X	13258	-0-	-1142	-0-	1206	1	11490	2	N	438	551	1			283
							80	5	482	9							
05	14353	X	13555	-0-	-798	-0-	1238	1	11795	2	N	446	363	1			366
							31	5	491	9							
06	13080	X	NO RPT	-0-	-13080	-0-					N	NO RPT					366
07	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					366

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15540	X	13480	-0-	-2060	-0-	1569	1	11292	2	N	563	747	1			488
							619	9									
03	17174	X	14700	-0-	-2474	-0-	106	1	13861	2	N	666	545	1			609
							733	9									
04	15780	X	14112	-0-	-1668	-0-	1090	1	12407	2	N	559	743	1			425
							615	9									
05	15748	X	14284	-0-	-1464	-0-	890	1	12748	2	N	587	573	1			439
							646	9									
06	14430	X	NO RPT	-0-	-14430	-0-					N	NO RPT					439
07	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					439

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14600	X	14600	-0-	-0-	-0-	270	1	12965	2	N	1241	1259	1			1654
							1365	9									
03	15767	X	15767	-0-	-0-	-0-	296	1	14055	2	N	1287	1276	1			1665
							1416	9									
04	14416	X	14416	-0-	-0-	-0-	262	1	12932	2	N	1111	1120	1			1656
							1222	9									
05	12214	X	10817	-0-	-1397	-0-	206	1	9613	2	N	907	766	1			1797
							998	9									
06	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1797
07	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					1797

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10332	X	6492	-0-	-3840	-0-	106	1	5359	2	N	746	737	1			989
							206	5	821	9							
03	10292	X	6677	-0-	-3615	-0-	111	1	5585	2	N	819	1095	1			713
							80	5	901	9							
04	9270	X	7195	-0-	-2075	-0-	121	1	6300	2	N	673	734	1			652
							34	5	740	9							
05	10044	X	4582	-0-	-5462	-0-	80	1	3962	2	N	467	569	1			550
							26	5	514	9							
06	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					550
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					550

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20623	X	20623	-0-	-0-	-0-	1834	1	17466	2	N	1190	1307	1			363
							14	5	1309	9							
03	22634	X	22634	-0-	-0-	-0-	2015	1	19190	2	N	1286	1293	1			356
							14	5	1415	9							
04	20903	X	20903	-0-	-0-	-0-	1840	1	17525	2	N	1384	1478	1			262
							16	5	1522	9							
05	24211	X	21300	-0-	-2911	-0-	1856	1	17683	2	N	1567	1287	1			542
							37	5	1724	9							
06	22110	X	NO RPT	-0-	-22110	-0-					N	NO RPT					542
07	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					542

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2575	N	2575	-0-	-0-	-0-	191	1	1825	2	N	301	372	1			178
							228	5	331	9							
03	1270	N	1270	-0-	-0-	-0-	1020	5	250	9	N	227	184	1			221
04	9	N	9	-0-	-0-	-0-	9	5			N	-0-					221
05	1147	N	1147	-0-	-0-	-0-	20	1	197	2	N	278	180	1			319
							624	5	306	9							
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					319
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					319

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8407	X	8407	-0-	-0-	-0-	881	1	6347	2	N	758	187	1			3164
							345	5	834	9							
03	7589	X	7589	-0-	-0-	-0-	510	1	6140	2	N	721	902	1			2983
							146	5	793	9							
04	7140	X	6457	-0-	-683	-0-	444	1	5071	2	N	648	750	1			2881
							229	5	713	9							
05	7381	X	7381	-0-	-0-	-0-	416	1	5987	2	N	717	773	1			2825
							189	5	789	9							
06	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					2825
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					2825

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4040	X	4040	-0-	-0-	-0-	320	1	2301	2	N	1290	1290	1			-0-
							1419	9									
03	3728	X	3728	-0-	-0-	-0-	180	1	2158	2	N	1264	1264	1			-0-
							1390	9									
04	2640	X	1752	-0-	-888	-0-	126	1	1426	2	N	182	182	1			-0-
							200	9									
05	3503	X	2185	-0-	-1318	-0-	88	1	1276	2	N	746	746	1			-0-
							821	9									
06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					-0-
07	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13664	X	12270	-0-	-1394	-0-	1446	1	10382	2	N	402	372	1			591
							442	9									
03	15066	X	13745	-0-	-1321	-0-	1023	1	12249	2	N	430	359	1			662
							473	9									
04	13797	X	13797	-0-	-0-	-0-	1080	1	12246	2	N	428	365	1			725
							471	9									
05	13950	X	13266	-0-	-684	-0-	845	1	12023	2	N	362	757	1			330
							398	9									
06	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					330
07	13733	X	NO RPT	-0-	-13733	-0-					N	NO RPT					330

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9936	X	9936	-0-	-0-	-0-	893	1	6312	2	N	766					1648
							1888	5	843	9							
03	10988	X	10988	-0-	-0-	-0-	715	1	8594	2	N	857					2505
							736	5	943	9							
04	10983	X	10983	-0-	-0-	-0-	783	1	8915	2	N	789					3294
							417	5	868	9							
05	9524	X	9524	-0-	-0-	-0-	549	1	7857	2	N	706					4000
							341	5	777	9							
06	10650	X	NO RPT	-0-	-10650	-0-					N	NO RPT					4000
07	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					4000

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7344	X	7344	-0-	-0-	-0-	442	1	4218	2	N	2202	2204	1			2023
							262	5	2422	9							
03	9723	X	9723	-0-	-0-	-0-	467	1	4446	2	N	2543	2937	1			1629
							2013	5	2797	9							
04	9619	X	9619	-0-	-0-	-0-	410	1	3910	2	N	2325	2173	1			1781
							2741	5	2558	9							
05	9467	X	9467	-0-	-0-	-0-	377	1	3588	2	N	2305	2159	1			1927
							2966	5	2536	9							
06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1927
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1927

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27356	X	24192	-0-	-3164	-0-	436	1	23492	2	N	240	192	1			341
							264	9									
03	30470	X	30470	-0-	-0-	-0-	555	1	29573	2	N	311	190	1			462
							342	9									
04	29809	X	29809	-0-	-0-	-0-	527	1	29006	2	N	251	360	1			353
							276	9									
05	31001	X	31001	-0-	-0-	-0-	577	1	30142	2	N	256	195	1			414
							282	9									
06	29490	X	NO RPT	-0-	-29490	-0-					N	NO RPT					414
07	30473	X	NO RPT	-0-	-30473	-0-					N	NO RPT					414

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38068	X	38068	-0-	-0-	-0-	4565	1	32900	2	N	545	189	1			1185
							3	5	600	9							
03	38377	X	38377	-0-	-0-	-0-	2890	1	34831	2	N	596	985	1			796
							656	9									
04	35959	X	35959	-0-	-0-	-0-	2861	1	32596	2	N	456	583	1			669
							502	9									
05	34491	X	34491	-0-	-0-	-0-	2216	1	31842	2	N	394	387	1			676
							433	9									
06	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					676
07	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					676

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23459	X	23459	-0-	-0-	-0-	430	1	21816	2	N	1103	932	1			1848
							1213	9									
03	31601	X	31601	-0-	-0-	-0-	589	1	29612	2	N	1273	1293	1			1828
							1400	9									
04	29969	X	29969	-0-	-0-	-0-	543	1	28237	2	N	1081	1125	1			1784
							1189	9									
05	29162	X	29162	-0-	-0-	-0-	555	1	27389	2	N	1107	1138	1			1753
							1218	9									
06	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					1753
07	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1753

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13162	-0-	13162	228340	1488	1	10715	2	N	872	730	1			1021
							959	9									
03	0	W	14352	-0-	14352	242692	1030	1	12451	2	N	792	715	1			1098
							871	9									
04	0	W	14719	-0-	14719	257411	1113	1	12713	2	N	812	946	1			964
							893	9									
05	272760	X	15349	-0-	-257411	-0-	943	1	13579	2	N	752	762	1			954
							827	9									
06	15630	X	NO RPT	-0-	-15630	-0-					N	NO RPT					954
07	14570	X	NO RPT	-0-	-14570	-0-					N	NO RPT					954

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3350	X	3350	-0-	-0-	-0-	2701	2	649	9	N	590	566	1			363
03	3596	X	3569	-0-	-27	-0-	2908	2	661	9	N	601	573	1			391
04	3480	X	2997	-0-	-483	-0-	2427	2	570	9	N	518	748	1			161
05	3720	X	2850	-0-	-870	-0-	2264	2	586	9	N	533	374	1			320
06	3600	X	2513	-0-	-1087	-0-	2006	2	507	9	N	461	562	1			219
07	3720	X	3148	-0-	-572	-0-	2485	2	663	9	N	603	368	1			454

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					27
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					27
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					27
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					27
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2	-0-	362	2			N	-0-					6
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					6
04	390	N	382	-0-	-8	-0-	382	2			N	-0-					6
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					6
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					6
07	403	N	399	-0-	-4	-0-	399	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	30	1	155	2	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	159	-0-	-205	-0-	159	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					40
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					40
04	2100	N	1777	-0-	-323	-0-	1777	2			N	-0-					40
05	2511	N	2037	-0-	-474	-0-	2037	2			N	-0-					40
06	2010	N	1777	-0-	-233	-0-	1777	2			N	-0-					40
*07	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					35
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					35
04	570	N	526	-0-	-44	-0-	526	2			N	-0-					35
05	1618	N	1618	-0-	-0-	-0-	1561	2	57	9	N	52					87
06	2889	N	2889	-0-	-0-	-0-	2855	2	34	9	N	31					118
*07	2208	N	2208	-0-	-0-	-0-	2121	2	87	9	N	79					197

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	937	2	33	9	N	30					30
04	3000	N	3028	-0-	28	28	3014	2	14	9	N	13					43
05	3100	N	3097	-0-	-3	25	3075	2	22	9	N	20					63
06	2900	N	2875	-0-	-25	-0-	2856	2	19	9	N	17					80
*07	2682	X	2682	-0-	-0-	-0-	2669	2	13	9	N	12					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1796	-0-	1796	1796	1721	2	75	9	N	68					68
05	14B2 EXT		1447	-0-	1447	3243	1430	2	17	9	N	15					83
06	14B2 EXT		1110	-0-	1110	4353	1108	2	2	9	N	2					85
*07	3100	N	1148	-0-	-1952	2401	1148	2			N	-0-					85

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					17
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
04	240	N	192	-0-	-48	-0-	192	2			N	-0-					17
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					17
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
*07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1029	-0-	-175	-0-	1029	2			N	-0-					16
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					16
04	1290	N	1087	-0-	-203	-0-	1087	2			N	-0-					16
05	2292	N	2292	-0-	-0-	-0-	2274	2	18	9	N	16					32
06	3000	N	3935	-0-	935	935	3902	2	33	9	N	30					62
*07	3100	N	3631	-0-	531	1466	3606	2	25	9	N	23					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

02	1540	N	1540	-0-	-0-	-0-	-0-	194	1	1346	2	N	-0-				182
03	1732	N	1732	-0-	-0-	-0-	-0-	222	1	1510	2	N	-0-				182
04	1716	N	1716	-0-	-0-	-0-	-0-	144	1	1572	2	N	-0-				182
05	1194	N	1194	-0-	-0-	-0-	-0-	101	1	1074	2	N	17				199
								19	9								
06	1609	N	1609	-0-	-0-	-0-	-0-	129	1	1480	2	N	-0-				199
*07	1821	N	1821	-0-	-0-	-0-	-0-	224	1	1591	2	N	5				204
								6	9								

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

02	840	N	780	-0-	-60	-0-	-0-	110	1	670	2	N	-0-				161
03	899	N	883	-0-	-16	-0-	-0-	127	1	756	2	N	-0-				161
04	1035	N	1035	-0-	-0-	-0-	-0-	98	1	937	2	N	-0-				161
05	970	N	970	-0-	-0-	-0-	-0-	89	1	881	2	N	-0-				161
06	840	N	840	-0-	-0-	-0-	-0-	81	1	759	2	N	-0-				161
07	1085	N	859	-0-	-226	-0-	-0-	120	1	739	2	N	-0-				161

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

02	364	N	358	-0-	-6	-0-	-0-	64	1	294	2	N	-0-				167
03	403	N	383	-0-	-20	-0-	-0-	71	1	312	2	N	-0-				167
04	1606	N	1606	-0-	-0-	-0-	-0-	136	1	1470	2	N	-0-				167
05	1124	N	1124	-0-	-0-	-0-	-0-	98	1	1026	2	N	-0-				167
06	707	N	707	-0-	-0-	-0-	-0-	73	1	634	2	N	-0-				167
*07	670	N	670	-0-	-0-	-0-	-0-	100	1	570	2	N	-0-				167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

02	728	N	630	-0-	-98	-0-	-0-	28	1	602	2	N	-0-				157
03	869	N	869	-0-	-0-	-0-	-0-	31	1	835	2	N	3				160
								3	9								
04	895	N	895	-0-	-0-	-0-	-0-	30	1	865	2	N	-0-				160
05	915	N	915	-0-	-0-	-0-	-0-	31	1	884	2	N	-0-				160
06	780	N	711	-0-	-69	-0-	-0-	30	1	681	2	N	-0-				160
07	806	N	577	-0-	-229	-0-	-0-	31	1	546	2	N	-0-				160

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

02	196	N	191	-0-	-5	-0-	-0-	28	1	163	2	N	-0-				76
03	256	N	256	-0-	-0-	-0-	-0-	31	1	225	2	N	-0-				76
04	283	N	283	-0-	-0-	-0-	-0-	30	1	253	2	N	-0-				76
05	288	N	288	-0-	-0-	-0-	-0-	31	1	257	2	N	-0-				76
06	284	N	284	-0-	-0-	-0-	-0-	30	1	254	2	N	-0-				76
*07	295	N	295	-0-	-0-	-0-	-0-	31	1	264	2	N	-0-				76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1595	-0-	-1	-0-	162	1	1433	2	N	-0-					90
03	1759	N	1759	-0-	-0-	-0-	184	1	1573	2	N	2					92
							2	9									
04	1730	N	1730	-0-	-0-	-0-	178	1	1552	2	N	-0-					92
05	1767	N	1750	-0-	-17	-0-	185	1	1539	2	N	24					116
							26	9									
06	1710	N	1663	-0-	-47	-0-	166	1	1496	2	N	1					117
							1	9									
07	1767	N	1638	-0-	-129	-0-	172	1	1466	2	N	-0-					117

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1034	-0-	-30	-0-	138	1	896	2	N	-0-					94
03	1094	N	1094	-0-	-0-	-0-	149	1	945	2	N	-0-					94
04	1121	N	1121	-0-	-0-	-0-	104	1	1017	2	N	-0-					94
05	1173	N	1173	-0-	-0-	-0-	101	1	1072	2	N	-0-					94
06	1170	N	1170	-0-	-0-	-0-	102	1	1068	2	N	-0-					94
*07	1189	N	1189	-0-	-0-	-0-	156	1	1033	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	86	1	469	2	N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	99	1	534	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-					-0-
05	620	N	613	-0-	-7	-0-	67	1	546	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	67	1	552	2	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	96	1	533	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	101	1	591	2	N	-0-					185
03	788	N	788	-0-	-0-	-0-	116	1	672	2	N	-0-					185
04	759	N	759	-0-	-0-	-0-	79	1	680	2	N	-0-					185
05	771	N	771	-0-	-0-	-0-	76	1	695	2	N	-0-					185
06	781	N	781	-0-	-0-	-0-	77	1	704	2	N	-0-					185
*07	802	N	802	-0-	-0-	-0-	114	1	688	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	27	1	148	2	N	-0-					27
03	186	N	159	-0-	-27	-0-	41	1	118	2	N	-0-					27
04	206	N	206	-0-	-0-	-0-	45	1	161	2	N	-0-					27
05	186	N	153	-0-	-33	-0-	41	1	112	2	N	-0-					27
06	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					27
07	217	N	150	-0-	-67	-0-	41	1	109	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	48	1	212	2	N	-0-					39
03	310	N	289	-0-	-21	-0-	53	1	236	2	N	-0-					39
04	270	N	266	-0-	-4	-0-	51	1	215	2	N	-0-					39
05	279	N	275	-0-	-4	-0-	53	1	222	2	N	-0-					39
06	276	N	276	-0-	-0-	-0-	50	1	226	2	N	-0-					39
*07	326	N	326	-0-	-0-	-0-	54	1	272	2	N	-0-					39

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	406	-0-	-70	-0-	28	1	378	2	N	-0-					212
03	496	N	390	-0-	-106	-0-	30	1	359	2	N	1					213
							1	9									
04	540	N	367	-0-	-173	-0-	30	1	335	2	N	2					215
							2	9									
05	465	N	409	-0-	-56	-0-	31	1	378	2	N	-0-					215
06	612	N	612	-0-	-0-	-0-	30	1	582	2	N	-0-					215
07	372	N	311	-0-	-61	-0-	31	1	280	2	N	-0-					215

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					67
03	248	N	243	-0-	-5	-0-	45	1	198	2	N	-0-					67
04	253	N	253	-0-	-0-	-0-	49	1	204	2	N	-0-					67
05	186	N	173	-0-	-13	-0-	39	1	134	2	N	-0-					67
06	240	N	106	-0-	-134	-0-	19	1	87	2	N	-0-					67
07	248	N	192	-0-	-56	-0-	34	1	158	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	64	-0-	-76	-0-	31	1	33	2	N	-0-					27
03	155	N	56	-0-	-99	-0-	33	1	23	2	N	-0-					27
04	120	N	4	-0-	-116	-0-	2	1	2	2	N	-0-					27
05	62	N	-0-	-0-	-62	-0-					N	-0-					27
06	60	N	-0-	-0-	-60	-0-					N	-0-					27
07	4	N	-0-	-0-	-4	-0-					N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	31	1	34	2	N	-0-					164
03	93	N	69	-0-	-24	-0-	34	1	35	2	N	-0-					164
04	90	N	72	-0-	-18	-0-	34	1	38	2	N	-0-					164
05	75	N	75	-0-	-0-	-0-	35	1	40	2	N	-0-					164
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					164
*07	68	N	68	-0-	-0-	-0-	34	1	34	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	54	1	304	2	N	-0-					100
03	454	N	454	-0-	-0-	-0-	68	1	386	2	N	-0-					100
04	450	N	420	-0-	-30	-0-	61	1	351	2	N	7					107
							8	9									
05	445	N	445	-0-	-0-	-0-	67	1	372	2	N	5					112
							6	9									
06	450	N	431	-0-	-19	-0-	59	1	364	2	N	7					119
							8	9									
07	434	N	363	-0-	-71	-0-	58	1	305	2	N	-0-					119

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-					80
03	713	N	643	-0-	-70	-0-	31	1	612	2	N	-0-					80
04	630	N	613	-0-	-17	-0-	30	1	583	2	N	-0-					80
05	682	N	631	-0-	-51	-0-	31	1	600	2	N	-0-					80
06	630	N	612	-0-	-18	-0-	30	1	582	2	N	-0-					80
*07	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	919	-0-	-5	-0-	126	1	793	2	N	-0-					142
03	1046	N	1046	-0-	-0-	-0-	145	1	901	2	N	-0-					142
04	997	N	997	-0-	-0-	-0-	95	1	902	2	N	-0-					142
05	1023	N	1007	-0-	-16	-0-	91	1	916	2	N	-0-					142
06	1020	N	1010	-0-	-10	-0-	92	1	918	2	N	-0-					142
*07	1025	N	1025	-0-	-0-	-0-	138	1	887	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-					128
03	359	N	359	-0-	-0-	-0-	68	1	291	2	N	-0-					128
04	345	N	345	-0-	-0-	-0-	51	1	294	2	N	-0-					128
05	348	N	348	-0-	-0-	-0-	50	1	298	2	N	-0-					128
06	345	N	345	-0-	-0-	-0-	50	1	295	2	N	-0-					128
*07	345	N	345	-0-	-0-	-0-	65	1	280	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	76	1	392	2	N	-0-					150
03	522	N	522	-0-	-0-	-0-	86	1	436	2	N	-0-					150
04	508	N	508	-0-	-0-	-0-	61	1	433	2	N	13					163
							14	9									
05	527	N	520	-0-	-7	-0-	61	1	459	2	N	-0-					163
06	516	N	516	-0-	-0-	-0-	61	1	455	2	N	-0-					163
07	527	N	493	-0-	-34	-0-	81	1	412	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					44
03	279	N	238	-0-	-41	-0-	54	1	184	2	N	-0-					44
04	240	N	170	-0-	-70	-0-	39	1	131	2	N	-0-					44
05	279	N	160	-0-	-119	-0-	39	1	121	2	N	-0-					44
06	240	N	85	-0-	-155	-0-	33	1	52	2	N	-0-					44
07	186	N	41	-0-	-145	-0-	32	1	9	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15	-0-	57	1	236	2	N	-0-					102
03	372	N	331	-0-	-41	-0-	65	1	266	2	N	-0-					102
04	373	N	373	-0-	-0-	-0-	53	1	320	2	N	-0-					102
05	387	N	387	-0-	-0-	-0-	53	1	334	2	N	-0-					102
06	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					102
*07	374	N	374	-0-	-0-	-0-	68	1	306	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	74	1	375	2	N	-0-					163
03	527	N	508	-0-	-19	-0-	85	1	423	2	N	-0-					163
04	512	N	512	-0-	-0-	-0-	63	1	449	2	N	-0-					163
05	525	N	525	-0-	-0-	-0-	61	1	464	2	N	-0-					163
06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					163
*07	535	N	535	-0-	-0-	-0-	85	1	450	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	30	1	23	2	N	-0-					109
03	62	N	54	-0-	-8	-0-	33	1	21	2	N	-0-					109
04	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					109
05	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					109
06	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
*07	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	27	1	1108	2	N	-0-					195
03	1235	N	1235	-0-	-0-	-0-	29	1	1189	2	N	15					210
							17	9									
04	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					210
05	1271	N	1163	-0-	-108	-0-	30	1	1127	2	N	5					215
							6	9									
06	1200	N	1128	-0-	-72	-0-	30	1	1092	2	N	5					220
							6	9									
07	1240	N	1096	-0-	-144	-0-	30	1	1019	2	N	43	179	1			84
							47	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-	-3	-0-	59	1	358	2	N	-0-					196
03	465	N	458	-0-	-7	-0-	68	1	390	2	N	-0-					196
04	440	N	440	-0-	-0-	-0-	64	1	376	2	N	-0-					196
05	465	N	422	-0-	-43	-0-	66	1	356	2	N	-0-					196
06	450	N	433	-0-	-17	-0-	61	1	372	2	N	-0-					196
07	465	N	413	-0-	-52	-0-	65	1	348	2	N	-0-					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	44	1	215	2	N	-0-					92
03	304	N	304	-0-	-0-	-0-	55	1	249	2	N	-0-					92
04	295	N	295	-0-	-0-	-0-	53	1	242	2	N	-0-					92
05	296	N	296	-0-	-0-	-0-	55	1	241	2	N	-0-					92
06	300	N	273	-0-	-27	-0-	50	1	223	2	N	-0-					92
07	310	N	257	-0-	-53	-0-	51	1	206	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	34	1	60	2	N	-0-					45
03	110	N	110	-0-	-0-	-0-	38	1	72	2	N	-0-					45
04	127	N	127	-0-	-0-	-0-	38	1	89	2	N	-0-					45
05	161	N	161	-0-	-0-	-0-	43	1	118	2	N	-0-					45
06	238	N	238	-0-	-0-	-0-	47	1	191	2	N	-0-					45
*07	193	N	193	-0-	-0-	-0-	45	1	148	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	28 37	1 9	380	2	N	34					285
03	488	N	488	-0-	-0-	-0-	30 69	1 9	389	2	N	63					348
04	510	N	449	-0-	-61	-0-	30 24	1 9	395	2	N	22	186	1			184
05	496	N	246	-0-	-250	-0-	16 23	1 9	207	2	N	21					205
06	480	N	-0-	-0-	-480	-0-					N	-0-	120	1			85
07	465	N	-0-	-0-	-465	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	106	1	830	2	N	-0-					138
03	868	N	868	-0-	-0-	-0-	105	1	763	2	N	-0-					138
04	605	N	605	-0-	-0-	-0-	80	1	525	2	N	-0-					138
05	434	N	424	-0-	-10	-0-	67	1	357	2	N	-0-					138
06	420	N	241	-0-	-179	-0-	48	1	193	2	N	-0-					138
07	434	N	184	-0-	-250	-0-	43	1	141	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	79	1	483	2	N	-0-					138
03	682	N	682	-0-	-0-	-0-	103	1	579	2	N	-0-					138
04	667	N	667	-0-	-0-	-0-	73	1	594	2	N	-0-					138
05	671	N	671	-0-	-0-	-0-	70	1	601	2	N	-0-					138
06	669	N	669	-0-	-0-	-0-	70	1	599	2	N	-0-					138
07	682	N	654	-0-	-28	-0-	98	1	556	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	30	1	195	2	N	-0-					108
03	323	N	323	-0-	-0-	-0-	51	1	272	2	N	-0-					108
04	270	N	242	-0-	-28	-0-	41	1	201	2	N	-0-					108
05	248	N	239	-0-	-9	-0-	40	1	199	2	N	-0-					108
06	300	N	279	-0-	-21	-0-	42	1	237	2	N	-0-					108
*07	266	N	266	-0-	-0-	-0-	45	1	221	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	28	1	734	2	N	6					140
							7	9									
03	837	N	810	-0-	-27	-0-	31	1	779	2	N	-0-					140
04	810	N	802	-0-	-8	-0-	30	1	766	2	N	5					145
							6	9									
05	846	N	846	-0-	-0-	-0-	31	1	811	2	N	4					149
							4	9									
06	816	N	816	-0-	-0-	-0-	30	1	785	2	N	1					150
							1	9									
*07	840	N	840	-0-	-0-	-0-	31	1	801	2	N	7					157
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

02	1036	N	722	-0-	-314	-0-	19	1	697	2	N	5					62
							6	9									
03	1129	N	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-					62
04	1080	N	1048	-0-	-32	-0-	30	1	1012	2	N	5					67
							6	9									
05	1065	N	1065	-0-	-0-	-0-	31	1	1034	2	N	-0-					67
06	1080	N	879	-0-	-201	-0-	28	1	851	2	N	-0-					67
07	1085	N	1033	-0-	-52	-0-	31	1	1002	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

02	86	N	86	-0-	-0-	-0-	28	1	58	2	N	-0-					147
03	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					147
04	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					147
05	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					147
06	90	N	86	-0-	-4	-0-	30	1	56	2	N	-0-					147
07	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

02	56	N	55	-0-	-1	-0-	21	1	34	2	N	-0-					80
03	63	N	63	-0-	-0-	-0-	20	1	43	2	N	-0-					80
04	60	N	50	-0-	-10	-0-	14	1	36	2	N	-0-					80
05	62	N	49	-0-	-13	-0-	16	1	33	2	N	-0-					80
06	60	N	24	-0-	-36	-0-	4	1	20	2	N	-0-					80
07	62	N	39	-0-	-23	-0-	9	1	30	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
03	8	N	-0-	-0-	-8	-0-					N	-0-					173
04	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					173
06	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					173
07	10	N	8	-0-	-2	-0-	1	1	7	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	1204	N	1101	-0-		-103	-0-		117	1	958	2	N	24					99
									26	9									
03	1271	N	1237	-0-		-34	-0-		135	1	1071	2	N	28					127
									31	9									
04	1211	N	1211	-0-		-0-	-0-		130	1	1051	2	N	27					154
									30	9									
05	1209	N	1181	-0-		-28	-0-		132	1	1013	2	N	33					187
									36	9									
06	1217	N	1217	-0-		-0-	-0-		127	1	1064	2	N	24					211
									26	9									
*07	1272	N	1272	-0-		-0-	-0-		138	1	1106	2	N	25					236
									28	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

02	854	N	854	-0-		-0-	-0-		28	1	816	2	N	9					267
									10	9									
03	978	N	978	-0-		-0-	-0-		31	1	902	2	N	41					308
									45	9									
04	977	N	977	-0-		-0-	-0-		30	1	881	2	N	60					368
									66	9									
05	961	N	949	-0-		-12	-0-		31	1	904	2	N	13	184	1			197
									14	9									
06	960	N	924	-0-		-36	-0-		30	1	865	2	N	26					223
									29	9									
07	1023	N	958	-0-		-65	-0-		31	1	905	2	N	20					243
									22	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

02	1680	N	1513	-0-		-167	-0-		155	1	1352	2	N	5					250
									6	9									
03	1674	N	1602	-0-		-72	-0-		169	1	1419	2	N	13					263
									14	9									
04	1579	N	1579	-0-		-0-	-0-		163	1	1398	2	N	16					279
									18	9									
05	1674	N	1540	-0-		-134	-0-		167	1	1356	2	N	15	185	1			109
									17	9									
06	1594	N	1594	-0-		-0-	-0-		159	1	1418	2	N	15					124
									17	9									
07	1643	N	1617	-0-		-26	-0-		169	1	1434	2	N	13					137
									14	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

02	392	N	379	-0-		-13	-0-		58	1	321	2	N	-0-					88
03	434	N	428	-0-		-6	-0-		66	1	362	2	N	-0-					88
04	420	N	413	-0-		-7	-0-		63	1	350	2	N	-0-					88
05	434	N	333	-0-		-101	-0-		58	1	275	2	N	-0-					88
06	618	N	618	-0-		-0-	-0-		79	1	539	2	N	-0-					88
*07	564	N	564	-0-		-0-	-0-		78	1	486	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	43	1	185	2	N	15					117
							17	9									
03	289	N	289	-0-	-0-	-0-	52	1	230	2	N	6					123
							7	9									
04	297	N	297	-0-	-0-	-0-	52	1	228	2	N	15					138
							17	9									
05	289	N	289	-0-	-0-	-0-	51	1	213	2	N	23					161
							25	9									
06	270	N	249	-0-	-21	-0-	45	1	200	2	N	4					165
							4	9									
07	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					165

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1215	-0-	-1333	-0-	130	1	1085	2	N	-0-					182
03	2821	X	594	-0-	-2227	-0-	81	1	511	2	N	2					184
							2	9									
04	2730	X	260	-0-	-2470	-0-	44	1	216	2	N	-0-					184
05	2821	X	422	-0-	-2399	-0-	62	1	360	2	N	-0-					184
06	2730	X	2006	-0-	-724	-0-	195	1	1811	2	N	-0-					184
*07	2133	X	2133	-0-	-0-	-0-	216	1	1917	2	N	-0-					184

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	16	1	9	2	N	-0-					13
03	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					13
04	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13
05	41	N	41	-0-	-0-	-0-	32	1	9	2	N	-0-					13
06	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13
*07	38	N	38	-0-	-0-	-0-	32	1	6	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0-	-0-	203	1	1863	2	N	135					488
							149	9									
03	3100	N	3299	-0-	199	199	308	1	2838	2	N	139	370	1			257
							153	9									
04	3000	N	2865	-0-	-135	64	264	1	2456	2	N	132					389
							145	9									
05	2699	N	2635	-0-	-64	-0-	257	1	2262	2	N	105	185	1			309
							116	9									
06	2670	X	2568	-0-	-102	-0-	232	1	2218	2	N	107	185	1			231
							118	9									
07	2759	X	2574	-0-	-185	-0-	230	1	2236	2	N	98					329
							108	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2305	-0-	-215	-0-	223	1	2073	2	N	8					369
							9	9									
03	2635	N	2498	-0-	-137	-0-	250	1	2245	2	N	3					372
							3	9									
04	2632	N	2632	-0-	-0-	-0-	250	1	2318	2	N	58	189	1			241
							64	9									
05	2542	N	2315	-0-	-227	-0-	237	1	2078	2	N	-0-					241
06	2430	N	2182	-0-	-248	-0-	203	1	1943	2	N	33					274
							36	9									
07	2728	N	2521	-0-	-207	-0-	249	1	2269	2	N	3					277
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	793	-0-	-187	-0-	23	1	770	2	N	-0-					240
03	1147	N	622	-0-	-525	-0-	17	1	605	2	N	-0-					240
04	1050	N	704	-0-	-346	-0-	26	1	667	2	N	10					250
							11	9									
05	868	N	620	-0-	-248	-0-	31	1	589	2	N	-0-					250
06	627	N	627	-0-	-0-	-0-	30	1	597	2	N	-0-					250
07	713	N	672	-0-	-41	-0-	31	1	641	2	N	-0-					250

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1680	-0-	-56	-0-	168	1	1473	2	N	35					269
							39	9									
03	1891	N	1588	-0-	-303	-0-	180	1	1367	2	N	37	192	1			114
							41	9									
04	1800	N	1614	-0-	-186	-0-	180	1	1406	2	N	25					139
							28	9									
05	1860	N	596	-0-	-1264	-0-	167	1	420	2	N	8					147
							9	9									
06	2412	N	2412	-0-	-0-	-0-	180	1	2149	2	N	75					222
							83	9									
07	1674	N	1403	-0-	-271	-0-	174	1	1212	2	N	15					237
							17	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					227
04	60	N	-0-	-0-	-60	-0-					N	-0-					227
05	0	N	-0-	-0-	-0-	-0-					N	-0-					227
06	4	N	-0-	-0-	-4	-0-					N	-0-					227
*07	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					253
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4520	-0-	-44	-0-	258	1	4237	2	N	23					497
							25	9									
03	5053	X	4946	-0-	-107	-0-	340	1	4574	2	N	29					526
							32	9									
04	4890	X	4801	-0-	-89	-0-	330	1	4454	2	N	15					541
							17	9									
05	5053	X	4948	-0-	-105	-0-	318	1	4610	2	N	18					559
							20	9									
06	4908	X	4908	-0-	-0-	-0-	330	1	4574	2	N	4					563
							4	9									
07	4991	X	4928	-0-	-63	-0-	338	1	4587	2	N	3	189	1			377
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3866	-0-	-334	-0-	27	1	3813	2	N	24					108
							26	9									
03	4650	X	3513	-0-	-1137	-0-	28	1	3485	2	N	-0-					108
04	4500	X	3779	-0-	-721	-0-	28	1	3751	2	N	-0-					108
05	4650	X	4035	-0-	-615	-0-	29	1	4006	2	N	-0-					108
06	4230	X	3758	-0-	-472	-0-	26	1	3732	2	N	-0-					108
07	4278	X	4112	-0-	-166	-0-	29	1	4083	2	N	-0-					108

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1880	-0-	-220	-0-	77	1	1786	2	N	15					147
							17	9									
03	2170	N	2162	-0-	-8	-0-	89	1	2060	2	N	12					159
							13	9									
04	2220	N	2045	-0-	-175	-0-	88	1	1944	2	N	12					171
							13	9									
05	2077	N	2051	-0-	-26	-0-	84	1	1956	2	N	10					181
							11	9									
06	2100	N	1915	-0-	-185	-0-	82	1	1822	2	N	10					191
							11	9									
07	2108	N	1722	-0-	-386	-0-	79	1	1642	2	N	1					192
							1	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3638	-0-	-702	-0-	369	1	3230	2	N	35					262
							39	9									
03	5196	X	5196	-0-	-0-	-0-	472	1	4645	2	N	72					334
							79	9									
04	5250	X	4324	-0-	-926	-0-	473	1	3837	2	N	13					347
							14	9									
05	5425	X	3635	-0-	-1790	-0-	398	1	3150	2	N	79					426
							87	9									
06	5250	X	2127	-0-	-3123	-0-	92	1	2024	2	N	10	184	1			252
							11	9									
07	5208	X	3193	-0-	-2015	-0-	231	1	2962	2	N	-0-					252

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1320	-0-	-80	-0-	62	1	1233	2	N	23					209
							25	9									
03	1609	N	1609	-0-	-0-	-0-	74	1	1535	2	N	-0-					209
04	1320	N	1007	-0-	-313	-0-	44	1	899	2	N	58					267
							64	9									
05	1572	N	1572	-0-	-0-	-0-	66	1	1495	2	N	10					277
							11	9									
06	1560	N	1220	-0-	-340	-0-	53	1	1146	2	N	19					296
							21	9									
*07	1232	N	1232	-0-	-0-	-0-	61	1	1171	2	N	-0-	184	1			112

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2138	-0-	-466	-0-	209	1	1929	2	N	-0-					354
03	2883	X	2842	-0-	-41	-0-	281	1	2561	2	N	-0-					354
04	3197	X	3197	-0-	-0-	-0-	306	1	2891	2	N	-0-					354
05	3600	X	3600	-0-	-0-	-0-	355	1	3245	2	N	-0-					354
06	3425	X	3425	-0-	-0-	-0-	313	1	3112	2	N	-0-					354
07	3317	X	2001	-0-	-1316	-0-	195	1	1806	2	N	-0-					354

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1937	-0-	-79	-0-	28	1	1857	2	N	47					152
							52	9									
03	2077	N	1871	-0-	-206	-0-	26	1	1816	2	N	26					178
							29	9									
04	1907	N	1907	-0-	-0-	-0-	28	1	1846	2	N	30					208
							33	9									
05	2139	N	1966	-0-	-173	-0-	29	1	1922	2	N	14					222
							15	9									
06	2057	N	2057	-0-	-0-	-0-	29	1	2003	2	N	23					245
							25	9									
*07	2123	N	2123	-0-	-0-	-0-	29	1	2039	2	N	50	182	1			113
							55	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

02	1540	N	1440	-0-	-100	-0-	28	1	1358	2	N	49					391
							54	9									
03	1612	N	1321	-0-	-291	-0-	29	1	1235	2	N	52	187	1			256
							57	9									
04	1560	N	1047	-0-	-513	-0-	24	1	975	2	N	44					300
							48	9									
05	1581	N	1438	-0-	-143	-0-	31	1	1395	2	N	11					311
							12	9									
06	1290	N	1099	-0-	-191	-0-	25	1	1052	2	N	20					331
							22	9									
07	1085	N	1062	-0-	-23	-0-	31	1	998	2	N	30					361
							33	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

02	6185	X	6185	-0-	-0-	-0-	28	1	5981	2	N	160	190	1			389
							176	9									
03	6169	X	5754	-0-	-415	-0-	31	1	5488	2	N	214	374	1			229
							235	9									
04	6148	X	6148	-0-	-0-	-0-	30	1	5942	2	N	160					389
							176	9									
05	6851	X	5983	-0-	-868	-0-	31	1	5741	2	N	192	184	1			397
							211	9									
06	6630	X	5384	-0-	-1246	-0-	30	1	5183	2	N	155	185	1			367
							171	9									
07	6851	X	5819	-0-	-1032	-0-	31	1	5604	2	N	167	181	1			353
							184	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

02	774	N	774	-0-	-0-	-0-	28	1	715	2	N	28					417
							31	9									
03	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					417
04	911	N	911	-0-	-0-	-0-	30	1	823	2	N	53	184	1			286
							58	9									
05	929	N	929	-0-	-0-	-0-	31	1	864	2	N	31	190	1			127
							34	9									
06	900	N	888	-0-	-12	-0-	30	1	858	2	N	-0-					127
*07	1017	N	1017	-0-	-0-	-0-	31	1	888	2	N	89					216
							98	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	24	1	346	2	N	-0-					254
03	435	N	435	-0-	-0-	-0-	29	1	378	2	N	25					279
							28	9									
04	411	N	411	-0-	-0-	-0-	29	1	372	2	N	9					288
							10	9									
05	419	N	419	-0-	-0-	-0-	28	1	370	2	N	19					307
							21	9									
06	420	N	373	-0-	-47	-0-	27	1	334	2	N	11					318
							12	9									
*07	439	N	439	-0-	-0-	-0-	31	1	401	2	N	6					324
							7	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

02	3968	X	3968	-0-	-0-	-0-	353	1	3505	2	N	100	178	1			202
							110	9									
03	4694	X	4694	-0-	-0-	-0-	403	1	4183	2	N	98					300
							108	9									
04	4233	X	4233	-0-	-0-	-0-	381	1	3725	2	N	115	184	1			231
							127	9									
05	4135	X	4135	-0-	-0-	-0-	389	1	3662	2	N	76					307
							84	9									
06	4282	X	4282	-0-	-0-	-0-	390	1	3683	2	N	190	183	1			314
							209	9									
*07	3928	X	3928	-0-	-0-	-0-	387	1	3380	2	N	146	185	1			275
							161	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

02	3668	X	3334	-0-	-334	-0-	28	1	3178	2	N	116					357
							128	9									
03	3875	X	3790	-0-	-85	-0-	31	1	3583	2	N	160	188	1			329
							176	9									
04	3720	X	3327	-0-	-393	-0-	23	1	3223	2	N	74	184	1			219
							81	9									
05	3852	X	3852	-0-	-0-	-0-	31	1	3661	2	N	145					364
							160	9									
06	3748	X	3748	-0-	-0-	-0-	30	1	3568	2	N	136	188	1			312
							150	9									
*07	3867	X	3867	-0-	-0-	-0-	31	1	3668	2	N	153	188	1			277
							168	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

02	784	N	687	-0-	-97	-0-	28	1	616	2	N	39					458
							43	9									
03	806	N	780	-0-	-26	-0-	31	1	670	2	N	72					530
							79	9									
04	810	N	786	-0-	-24	-0-	30	1	697	2	N	54	188	1			396
							59	9									
05	812	N	812	-0-	-0-	-0-	31	1	719	2	N	56	181	1			271
							62	9									
06	751	N	751	-0-	-0-	-0-	30	1	647	2	N	67					338
							74	9									
07	806	N	724	-0-	-82	-0-	31	1	635	2	N	53					391
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2032	N	2032	-0-	-0-	-0-	248	1	1784	2	N	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	260	1	1811	2	N	-0-					-0-
04	2130	N	1951	-0-	-179	-0-	160	1	1791	2	N	-0-					-0-
05	2263	N	1879	-0-	-384	-0-	144	1	1735	2	N	-0-					-0-
06	2010	N	1823	-0-	-187	-0-	143	1	1680	2	N	-0-					-0-
*07	2336	N	2336	-0-	-0-	-0-	279	1	2057	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2576	-0-	-364	-0-	21	1	2509	2	N	42					312
							46	9									
03	3255	X	2512	-0-	-743	-0-	19	1	2465	2	N	25	197	1			140
							28	9									
04	3150	X	2452	-0-	-698	-0-	30	1	2398	2	N	22					162
							24	9									
05	2914	X	2535	-0-	-379	-0-	31	1	2484	2	N	18					180
							20	9									
06	2760	X	2398	-0-	-362	-0-	30	1	2324	2	N	40					220
							44	9									
07	2852	X	2498	-0-	-354	-0-	31	1	2450	2	N	15					235
							17	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1227	-0-	-33	-0-	159	1	1068	2	N	-0-					162
03	1457	N	1324	-0-	-133	-0-	176	1	1148	2	N	-0-					162
04	1281	N	1281	-0-	-0-	-0-	114	1	1167	2	N	-0-					162
05	1364	N	1261	-0-	-103	-0-	104	1	1157	2	N	-0-					162
06	1290	N	884	-0-	-406	-0-	84	1	800	2	N	-0-					162
07	1333	N	1128	-0-	-205	-0-	149	1	979	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4289	-0-	-79	-0-	141	1	4073	2	N	68					472
							75	9									
03	4836	X	4728	-0-	-108	-0-	159	1	4517	2	N	47	183	1			336
							52	9									
04	4680	X	4413	-0-	-267	-0-	156	1	4225	2	N	29					365
							32	9									
05	5095	X	5095	-0-	-0-	-0-	163	1	4867	2	N	59					424
							65	9									
06	5041	X	5041	-0-	-0-	-0-	165	1	4769	2	N	97	186	1			335
							107	9									
*07	5080	X	5080	-0-	-0-	-0-	174	1	4841	2	N	59					394
							65	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1844	-0-	-676	-0-	28	1	1598	2	N	198	543	1			384
							218	9									
03	2108	X	1966	-0-	-142	-0-	30	1	1571	2	N	332	190	1			526
							365	9									
04	1980	X	1977	-0-	-3	-0-	30	1	1669	2	N	253	353	1			426
							278	9									
05	2046	X	1784	-0-	-262	-0-	31	1	1552	2	N	183	189	1			420
							201	9									
06	1980	X	1350	-0-	-630	-0-	30	1	1167	2	N	139	177	1			382
							153	9									
07	2046	X	1728	-0-	-318	-0-	31	1	1372	2	N	295	188	1			489
							325	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1230	-0-	-646	-0-	11	1	1189	2	N	27					142
							30	9									
03	2015	N	-0-	-0-	-2015	-0-					N	-0-					142
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					142
05	2313	N	2313	-0-	-0-	-0-	23	1	2290	2	N	-0-					142
06	2532	N	2532	-0-	-0-	-0-	30	1	2502	2	N	-0-					142
*07	2548	N	2548	-0-	-0-	-0-	31	1	2484	2	N	30					172
							33	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2800	-0-	-0-	-0-	28	1	2671	2	N	92					385
							101	9									
03	3102	X	3102	-0-	-0-	-0-	31	1	2950	2	N	110	188	1			307
							121	9									
04	3265	X	3265	-0-	-0-	-0-	30	1	3140	2	N	86					393
							95	9									
05	3391	X	3391	-0-	-0-	-0-	31	1	3277	2	N	75					468
							83	9									
06	3299	X	3299	-0-	-0-	-0-	30	1	3194	2	N	68	182	1			354
							75	9									
*07	3293	X	3293	-0-	-0-	-0-	31	1	3161	2	N	92	178	1			268
							101	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1034	-0-	-422	-0-	18	1	949	2	N	61	189	1			187
							67	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1351	2	N	165	187	1			165
							182	9									
04	1575	N	1575	-0-	-0-	-0-	30	1	1349	2	N	178					343
							196	9									
05	1597	N	1597	-0-	-0-	-0-	31	1	1425	2	N	128	184	1			287
							141	9									
06	1500	N	1440	-0-	-60	-0-	30	1	1264	2	N	133	186	1			234
							146	9									
07	1643	N	1458	-0-	-185	-0-	31	1	1261	2	N	151	181	1			204
							166	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1345	-0-	-223	-0-	23	1	1274	2	N	44					234
							48	9									
03	1709	N	1709	-0-	-0-	-0-	30	1	1561	2	N	107	187	1			154
							118	9									
04	1704	N	1704	-0-	-0-	-0-	27	1	1582	2	N	86					240
							95	9									
05	1488	N	1453	-0-	-35	-0-	27	1	1359	2	N	61					301
							67	9									
06	2028	N	2028	-0-	-0-	-0-	30	1	1827	2	N	155	185	1			271
							171	9									
*07	2031	N	2031	-0-	-0-	-0-	31	1	1879	2	N	110	183	1			198
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3614	-0-		-698	-0-	325	1	3159	2	N	118					344
								130	9									
03	4464	X	4049	-0-		-415	-0-	376	1	3538	2	N	123	190	1			277
								135	9									
04	4320	X	3943	-0-		-377	-0-	360	1	3462	2	N	110					387
								121	9									
05	4123	X	4092	-0-		-31	-0-	390	1	3594	2	N	98	185	1			300
								108	9									
06	4106	X	4106	-0-		-0-	-0-	362	1	3648	2	N	87					387
								96	9									
*07	4221	X	4221	-0-		-0-	-0-	391	1	3735	2	N	86	181	1			292
								95	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	607	-0-		-1997	-0-	13	1	573	2	N	19					234
								21	9									
03	2666	X	711	-0-		-1955	-0-	28	1	620	2	N	57	192	1			99
								63	9									
04	2580	X	1276	-0-		-1304	-0-	30	1	1243	2	N	3					102
								3	9									
05	2356	X	174	-0-		-2182	-0-	31	1	66	2	N	70					172
								77	9									
06	2220	X	180	-0-		-2040	-0-	30	1	9	2	N	128	185	1			115
								141	9									
07	1333	X	125	-0-		-1208	-0-	20	1	105	9	N	95					210

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-		-21	-0-	26	1	204	2	N	52					242
								57	9									
03	279	N	270	-0-		-9	-0-	31	1	189	2	N	45					287
								50	9									
04	324	N	324	-0-		-0-	-0-	30	1	248	2	N	42	185	1			144
								46	9									
05	361	N	361	-0-		-0-	-0-	31	1	290	2	N	36					180
								40	9									
06	399	N	399	-0-		-0-	-0-	30	1	304	2	N	59					239
								65	9									
*07	372	N	372	-0-		-0-	-0-	31	1	301	2	N	36					275
								40	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2085	-0-		-155	-0-	28	1	2038	2	N	17					248
								19	9									
03	2449	N	2276	-0-		-173	-0-	31	1	2153	2	N	84					332
								92	9									
04	2280	N	2223	-0-		-57	-0-	30	1	2181	2	N	11					343
								12	9									
05	2327	N	2327	-0-		-0-	-0-	31	1	2268	2	N	25					368
								28	9									
06	2190	N	1984	-0-		-206	-0-	30	1	1939	2	N	14					382
								15	9									
07	2294	N	1784	-0-		-510	-0-	30	1	1712	2	N	38	183	1			237
								42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3245	X	3245	-0-		-0-	-0-	364	1	2841	2	N	36					148
								40	9									
03	3165	X	3165	-0-		-0-	-0-	384	1	2764	2	N	15					163
								17	9									
04	3483	X	3483	-0-		-0-	-0-	390	1	3069	2	N	22					185
								24	9									
05	3556	X	3556	-0-		-0-	-0-	403	1	3117	2	N	33					218
								36	9									
06	3368	X	3368	-0-		-0-	-0-	390	1	2950	2	N	25					243
								28	9									
*07	3209	X	3209	-0-		-0-	-0-	403	1	2791	2	N	14					257
								15	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	5273	-0-		-243	-0-	168	1	5031	2	N	67					466
								74	9									
03	6107	X	5895	-0-		-212	-0-	192	1	5672	2	N	28	193	1			301
								31	9									
04	5910	X	5726	-0-		-184	-0-	192	1	5451	2	N	75					376
								83	9									
05	5952	X	5671	-0-		-281	-0-	179	1	5445	2	N	43					419
								47	9									
06	5700	X	5532	-0-		-168	-0-	179	1	5254	2	N	90	185	1			324
								99	9									
07	5921	X	5669	-0-		-252	-0-	190	1	5415	2	N	58					382
								64	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3564	X	3564	-0-		-0-	-0-	435	1	3052	2	N	70	182	1			227
								77	9									
03	4035	X	4035	-0-		-0-	-0-	496	1	3439	2	N	91	181	1			137
								100	9									
04	3845	X	3845	-0-		-0-	-0-	480	1	3285	2	N	73					210
								80	9									
05	3637	X	3637	-0-		-0-	-0-	469	1	3113	2	N	50					260
								55	9									
06	3202	X	3202	-0-		-0-	-0-	419	1	2740	2	N	39	179	1			120
								43	9									
*07	3674	X	3674	-0-		-0-	-0-	496	1	3110	2	N	62					182
								68	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	608	-0-		-64	-0-	28	1	539	2	N	37	192	1			128
								41	9									
03	744	N	673	-0-		-71	-0-	31	1	596	2	N	42					170
								46	9									
04	690	N	671	-0-		-19	-0-	30	1	601	2	N	36					206
								40	9									
05	682	N	675	-0-		-7	-0-	31	1	613	2	N	28					234
								31	9									
06	691	N	691	-0-		-0-	-0-	30	1	606	2	N	50	186	1			98
								55	9									
07	682	N	663	-0-		-19	-0-	31	1	601	2	N	28					126
								31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2320	-0-	-564	-0-	28	1	2204	2	N	80					546
							88	9									
03	3193	X	2195	-0-	-998	-0-	31	1	2073	2	N	83	186	1			443
							91	9									
04	3090	X	2432	-0-	-658	-0-	30	1	2186	2	N	196	186	1			453
							216	9									
05	2573	X	2499	-0-	-74	-0-	31	1	2377	2	N	83	188	1			348
							91	9									
06	2718	X	2718	-0-	-0-	-0-	30	1	2581	2	N	97	181	1			264
							107	9									
*07	2574	X	2574	-0-	-0-	-0-	31	1	2407	2	N	124					388
							136	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	669	-0-	-31	-0-	28	1	599	2	N	38	186	1			328
							42	9									
03	899	N	771	-0-	-128	-0-	31	1	721	2	N	17					345
							19	9									
04	750	N	657	-0-	-93	-0-	30	1	494	2	N	121					466
							133	9									
05	868	N	868	-0-	-0-	-0-	31	1	749	2	N	80	184	1			362
							88	9									
06	919	N	919	-0-	-0-	-0-	30	1	809	2	N	73					435
							80	9									
*07	771	N	771	-0-	-0-	-0-	31	1	690	2	N	45	185	1			295
							50	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2853	-0-	-255	-0-	28	1	2825	2	N	-0-					236
03	3317	X	2896	-0-	-421	-0-	31	1	2865	2	N	-0-					236
04	3210	X	2031	-0-	-1179	-0-	28	1	2003	2	N	-0-					236
05	3224	X	2694	-0-	-530	-0-	30	1	2664	2	N	-0-					236
06	3060	X	2455	-0-	-605	-0-	30	1	2425	2	N	-0-					236
07	3162	X	2667	-0-	-495	-0-	31	1	2636	2	N	-0-					236

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2284	-0-	-40	-0-	28	1	2241	2	N	14					771
							15	9									
03	2565	N	2565	-0-	-0-	-0-	31	1	2427	2	N	97	191	1			677
							107	9									
04	2490	N	2369	-0-	-121	-0-	30	1	2308	2	N	28					705
							31	9									
05	2542	N	2449	-0-	-93	-0-	31	1	2308	2	N	100					805
							110	9									
06	2490	N	2380	-0-	-110	-0-	30	1	2149	2	N	183	367	1			621
							201	9									
07	2449	N	2076	-0-	-373	-0-	31	1	1978	2	N	61					682
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3427	-0-	-45	-0-	118	1	3259	2	N	45					260
							50	9									
03	4089	X	4089	-0-	-0-	-0-	141	1	3898	2	N	45					305
							50	9									
04	3960	X	3716	-0-	-244	-0-	137	1	3579	2	N	-0-					305
05	4092	X	4037	-0-	-55	-0-	136	1	3900	2	N	1					306
							1	9									
06	3960	X	3540	-0-	-420	-0-	113	1	3384	2	N	39	174	1			171
							43	9									
07	4092	X	3712	-0-	-380	-0-	134	1	3539	2	N	35					206
							39	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

02	7616	X	2686	-0-	-4930	-0-	80	1	2571	2	N	32					194
							35	9									
03	8486	X	8486	-0-	-0-	-0-	192	1	8294	2	N	-0-					194
04	8160	X	7395	-0-	-765	-0-	167	1	7048	2	N	164	190	1			168
							180	9									
05	8308	X	6785	-0-	-1523	-0-	165	1	6620	2	N	-0-					168
06	8160	X	6565	-0-	-1595	-0-	151	1	6414	2	N	-0-					168
07	8432	X	6698	-0-	-1734	-0-	161	1	6537	2	N	-0-					168

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

02	120	N	120	-0-	-0-	-0-	36	1	84	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	45	1	144	2	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	44	1	150	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	46	1	148	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	44	1	153	2	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

02	4875	X	4875	-0-	-0-	-0-	28	1	4774	2	N	66					736
							73	9									
03	5138	X	5138	-0-	-0-	-0-	31	1	4986	2	N	110	188	1			658
							121	9									
04	4850	X	4850	-0-	-0-	-0-	30	1	4728	2	N	84	368	1			374
							92	9									
05	3796	X	3796	-0-	-0-	-0-	22	1	3726	2	N	44	182	1			236
							48	9									
06	5064	X	5064	-0-	-0-	-0-	30	1	4987	2	N	43					279
							47	9									
*07	4634	X	4634	-0-	-0-	-0-	31	1	4522	2	N	74					353
							81	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

02	4536	X	4136	-0-	-400	-0-	28	1	4038	2	N	64					372
							70	9									
03	4991	X	4492	-0-	-499	-0-	31	1	4403	2	N	53					425
							58	9									
04	4680	X	4327	-0-	-353	-0-	30	1	4256	2	N	37	192	1			270
							41	9									
05	4681	X	4431	-0-	-250	-0-	31	1	4359	2	N	37	186	1			121
							41	9									
06	4440	X	4368	-0-	-72	-0-	30	1	4281	2	N	52					173
							57	9									
*07	4638	X	4638	-0-	-0-	-0-	31	1	4510	2	N	88					261
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4912	-0-	-744	-0-	438	1	4364	2	N	100					398
							110	9									
03	6262	X	4898	-0-	-1364	-0-	454	1	4336	2	N	98	190	1			306
							108	9									
04	5700	X	5138	-0-	-562	-0-	466	1	4567	2	N	95					401
							105	9									
05	5859	X	5171	-0-	-688	-0-	487	1	4566	2	N	107					508
							118	9									
06	5250	X	5117	-0-	-133	-0-	447	1	4580	2	N	82	185	1			405
							90	9									
07	5425	X	5282	-0-	-143	-0-	483	1	4693	2	N	96					501
							106	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1320	-0-	-24	-0-	136	1	1145	2	N	35					236
							39	9									
03	1478	N	1478	-0-	-0-	-0-	155	1	1295	2	N	25					261
							28	9									
04	1435	N	1435	-0-	-0-	-0-	149	1	1250	2	N	33					294
							36	9									
05	1457	N	1384	-0-	-73	-0-	151	1	1204	2	N	26	188	1			132
							29	9									
06	1440	N	1282	-0-	-158	-0-	132	1	1122	2	N	25					157
							28	9									
07	1488	N	1340	-0-	-148	-0-	143	1	1164	2	N	30					187
							33	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3609	-0-	-507	-0-	364	1	3188	2	N	52					134
							57	9									
03	4120	X	4120	-0-	-0-	-0-	393	1	3670	2	N	52					186
							57	9									
04	3809	X	3809	-0-	-0-	-0-	390	1	3374	2	N	41					227
							45	9									
05	3999	X	3562	-0-	-437	-0-	391	1	3132	2	N	35					262
							39	9									
06	3990	X	3445	-0-	-545	-0-	382	1	3001	2	N	56					318
							62	9									
07	4123	X	3402	-0-	-721	-0-	403	1	2968	2	N	28	185	1			161
							31	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6242	-0-	-534	-0-	28	1	6162	2	N	47					339
							52	9									
03	7502	X	5027	-0-	-2475	-0-	31	1	4941	2	N	50	195	1			194
							55	9									
04	6960	X	6761	-0-	-199	-0-	30	1	6681	2	N	45					239
							50	9									
05	6913	X	5324	-0-	-1589	-0-	31	1	5249	2	N	40					279
							44	9									
06	6690	X	5133	-0-	-1557	-0-	30	1	5081	2	N	20					299
							22	9									
07	6975	X	5283	-0-	-1692	-0-	31	1	5239	2	N	12					311
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4361	-0-	-735	-0-	27 43	1 9	4291	2	N	39	195	1			197
03	5425	X	4677	-0-	-748	-0-	27 42	1 9	4608	2	N	38					235
04	5190	X	4360	-0-	-830	-0-	28 36	1 9	4296	2	N	33					268
05	5301	X	4560	-0-	-741	-0-	30 32	1 9	4498	2	N	29	192	1			105
06	4830	X	4327	-0-	-503	-0-	19 35	1 9	4273	2	N	32					137
07	4836	X	4420	-0-	-416	-0-	23 45	1 9	4352	2	N	41					178

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3554	-0-	-534	-0-	121 64	1 9	3369	2	N	58					322
03	4526	X	4066	-0-	-460	-0-	140 64	1 9	3862	2	N	58	189	1			191
04	4080	X	3655	-0-	-425	-0-	134 34	1 9	3487	2	N	31					222
05	3999	X	3874	-0-	-125	-0-	131 43	1 9	3700	2	N	39					261
06	4090	X	4090	-0-	-0-	-0-	140 55	1 9	3895	2	N	50					311
07	4061	X	3827	-0-	-234	-0-	138 35	1 9	3654	2	N	32	182	1			161

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3400	-0-	-1024	-0-	24 174	1 9	3202	2	N	158					369
03	4991	X	3315	-0-	-1676	-0-	31 99	1 9	3185	2	N	90	190	1			269
04	4830	X	2555	-0-	-2275	-0-	29 29	1 9	2497	2	N	26					295
05	4991	X	3106	-0-	-1885	-0-	31 178	1 9	2897	2	N	162					457
06	4170	X	2998	-0-	-1172	-0-	30 79	1 9	2889	2	N	72	380	1			149
07	3751	X	3211	-0-	-540	-0-	31 90	1 9	3090	2	N	82					231

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1428	-0-	-280	-0-	25 85	1 9	1318	2	N	77	186	1			316
03	1705	N	1446	-0-	-259	-0-	28 90	1 9	1328	2	N	82					398
04	1560	N	1436	-0-	-124	-0-	26 70	1 9	1340	2	N	64	186	1			276
05	1730	N	1730	-0-	-0-	-0-	30 173	1 9	1527	2	N	157					433
06	1922	N	1922	-0-	-0-	-0-	29 73	1 9	1820	2	N	66	178	1			321
*07	1768	N	1768	-0-	-0-	-0-	29 110	1 9	1629	2	N	100					421

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	793	-0-	-691	-0-	176	1	509	2	N	98					436
							108	9									
03	1618	N	1618	-0-	-0-	-0-	266	1	1183	2	N	154	370	1			220
							169	9									
04	1378	N	1378	-0-	-0-	-0-	285	1	984	2	N	99					319
							109	9									
05	868	N	803	-0-	-65	-0-	185	1	562	2	N	51	184	1			186
							56	9									
06	1560	N	242	-0-	-1318	-0-	57	1	151	2	N	31					217
							34	9									
*07	1470	N	1470	-0-	-0-	-0-	190	1	1031	2	N	226					443
							249	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2396	-0-	-544	-0-	23	1	2341	2	N	29					239
							32	9									
03	2882	X	2882	-0-	-0-	-0-	30	1	2818	2	N	31					270
							34	9									
04	2896	X	2896	-0-	-0-	-0-	30	1	2851	2	N	14					284
							15	9									
05	2852	X	1654	-0-	-1198	-0-	31	1	1614	2	N	8					292
							9	9									
06	2790	X	2295	-0-	-495	-0-	30	1	2264	2	N	1	191	1			102
							1	9									
07	3007	X	2380	-0-	-627	-0-	31	1	2343	2	N	5					107
							6	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					509
03	0	N	-0-	-0-	-0-	-0-					N	-0-					509
04	0	N	-0-	-0-	-0-	-0-					N	-0-					509
05	0	N	-0-	-0-	-0-	-0-					N	-0-					509
06	0	N	-0-	-0-	-0-	-0-					N	-0-					509
07	0	N	-0-	-0-	-0-	-0-					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	12	1	538	2	N	60	189	1			431
							66	9									
03	559	N	559	-0-	-0-	-0-	31	1	495	2	N	30					461
							33	9									
04	908	N	908	-0-	-0-	-0-	29	1	822	2	N	52					513
							57	9									
05	855	N	855	-0-	-0-	-0-	18	1	757	2	N	73	184	1			402
							80	9									
06	540	N	-0-	-0-	-540	-0-					N	-0-					402
07	930	N	57	-0-	-873	-0-	23	1	13	2	N	19					421
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9240	X	8416	-0-	-824	-0-	28	1	7898	2	N	445	388	1			551
							490	9									
03	9951	X	9549	-0-	-402	-0-	31	1	8950	2	N	516	573	1			494
							568	9									
04	9420	X	8750	-0-	-670	-0-	30	1	8295	2	N	386	381	1			499
							425	9									
05	9734	X	9596	-0-	-138	-0-	31	1	9018	2	N	497	379	1			617
							547	9									
06	9420	X	8987	-0-	-433	-0-	30	1	8472	2	N	441	552	1			506
							485	9									
07	9548	X	8636	-0-	-912	-0-	31	1	8174	2	N	392	377	1			521
							431	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4594	X	4594	-0-	-0-	-0-	4576	2	18	9	N	16					312
03	4417	X	4417	-0-	-0-	-0-	14	1	4386	2	N	15					327
							17	9									
04	3544	X	3544	-0-	-0-	-0-	30	1	3504	2	N	9					336
							10	9									
05	3660	X	3660	-0-	-0-	-0-	31	1	3623	2	N	5					341
							6	9									
06	3284	X	3284	-0-	-0-	-0-	30	1	3252	2	N	2					343
							2	9									
07	2914	X	1734	-0-	-1180	-0-	31	1	1701	2	N	2					345
							2	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3836	-0-	-0-	-0-	28	1	3608	2	N	182					561
							200	9									
03	4340	X	4234	-0-	-106	-0-	31	1	3992	2	N	192	379	1			374
							211	9									
04	4200	X	4060	-0-	-140	-0-	30	1	3835	2	N	177	190	1			361
							195	9									
05	4340	X	4115	-0-	-225	-0-	31	1	3884	2	N	182					543
							200	9									
06	4200	X	3923	-0-	-277	-0-	30	1	3715	2	N	162	376	1			329
							178	9									
07	4247	X	4084	-0-	-163	-0-	31	1	3841	2	N	193	183	1			339
							212	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2124	-0-	-116	-0-	28	1	1881	2	N	195	173	1			284
							215	9									
03	2418	N	2289	-0-	-129	-0-	31	1	2085	2	N	157					441
							173	9									
04	2200	N	2200	-0-	-0-	-0-	30	1	1985	2	N	168	173	1			436
							185	9									
05	2356	N	2257	-0-	-99	-0-	31	1	2019	2	N	188	173	1			451
							207	9									
06	2220	N	1971	-0-	-249	-0-	30	1	1773	2	N	153					604
							168	9									
07	2263	N	2253	-0-	-10	-0-	31	1	1998	2	N	204	172	1			636
							224	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4319	-0-		-385	-0-	28 242	1 9	4049	2	N	220					710
03	4960	X	4544	-0-		-416	-0-	30 224	1 9	4290	2	N	204	382	1			532
04	4710	X	4235	-0-		-475	-0-	30 168	1 9	4037	2	N	153					685
05	4836	X	4315	-0-		-521	-0-	29 163	1 9	4123	2	N	148	365	1			468
06	4620	X	4545	-0-		-75	-0-	30 199	1 9	4316	2	N	181	184	1			465
07	4774	X	4720	-0-		-54	-0-	31 207	1 9	4482	2	N	188	185	1			468

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2789	-0-		-319	-0-	25 122	1 9	2642	2	N	111					311
03	3441	X	3121	-0-		-320	-0-	31 161	1 9	2929	2	N	146	191	1			266
04	3150	X	2698	-0-		-452	-0-	30 141	1 9	2527	2	N	128	177	1			217
05	3100	X	2788	-0-		-312	-0-	30 136	1 9	2622	2	N	124					341
06	3030	X	2966	-0-		-64	-0-	30 138	1 9	2798	2	N	125	175	1			291
07	3131	X	2999	-0-		-132	-0-	30 134	1 9	2835	2	N	122	188	1			225

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	7066	-0-		-606	-0-	28 305	1 9	6733	2	N	277	189	1			526
03	8494	X	7681	-0-		-813	-0-	31 342	1 9	7308	2	N	311	190	1			647
04	7890	X	7466	-0-		-424	-0-	30 287	1 9	7149	2	N	261	558	1			350
05	8153	X	7657	-0-		-496	-0-	30 299	1 9	7328	2	N	272	188	1			434
06	7650	X	7643	-0-		-7	-0-	30 271	1 9	7342	2	N	246	375	1			305
07	7812	X	7726	-0-		-86	-0-	31 297	1 9	7398	2	N	270	181	1			394

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-		-0-	-0-	19 102	1 9	827	2	N	93	185	1			214
03	899	N	764	-0-		-135	-0-	18 77	1 9	669	2	N	70					284
04	1020	N	880	-0-		-140	-0-	27 180	1 9	673	2	N	164	185	1			263
05	1054	N	989	-0-		-65	-0-	27 99	1 9	863	2	N	90					353
06	848	N	848	-0-		-0-	-0-	21 134	1 9	693	2	N	122					475
07	899	N	759	-0-		-140	-0-	19 129	1 9	611	2	N	117	329	1			263

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-		-0-	-0-	20	1	1163	2	N	82					347
								90	9									
03	1395	N	970	-0-		-425	-0-	18	1	897	2	N	50	191	1			206
								55	9									
04	1290	N	1016	-0-		-274	-0-	14	1	893	2	N	99					305
								109	9									
05	1395	N	1169	-0-		-226	-0-	26	1	979	2	N	149					454
								164	9									
06	1109	N	1109	-0-		-0-	-0-	29	1	977	2	N	94	362	1			186
								103	9									
*07	1344	N	1344	-0-		-0-	-0-	31	1	1162	2	N	137					323
								151	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3396	-0-		-272	-0-	28	1	3300	2	N	62	196	1			142
								68	9									
03	4030	X	3237	-0-		-793	-0-	31	1	3173	2	N	30					172
								33	9									
04	3900	X	3571	-0-		-329	-0-	30	1	3533	2	N	7					179
								8	9									
05	3968	X	3344	-0-		-624	-0-	31	1	3272	2	N	37					216
								41	9									
06	3780	X	3038	-0-		-742	-0-	30	1	2972	2	N	33					249
								36	9									
07	3751	X	3377	-0-		-374	-0-	31	1	3340	2	N	5					254
								6	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-		-0-	-0-	28	1	1383	2	N	120					407
								132	9									
03	1403	N	1403	-0-		-0-	-0-	31	1	1131	2	N	219	386	1			240
								241	9									
04	1731	N	1731	-0-		-0-	-0-	30	1	1496	2	N	186					426
								205	9									
05	1734	N	1734	-0-		-0-	-0-	31	1	1607	2	N	87					513
								96	9									
06	1592	N	1592	-0-		-0-	-0-	30	1	1553	2	N	8	188	1			333
								9	9									
*07	1998	N	1998	-0-		-0-	-0-	31	1	1682	2	N	259	187	1			405
								285	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2254	-0-		-378	-0-	168	1	2009	2	N	70	188	1			360
								77	9									
03	3196	X	3196	-0-		-0-	-0-	182	1	3000	2	N	13					373
								14	9									
04	2820	X	2649	-0-		-171	-0-	180	1	2379	2	N	82					455
								90	9									
05	2914	X	2545	-0-		-369	-0-	183	1	2312	2	N	45					500
								50	9									
06	2960	X	2960	-0-		-0-	-0-	176	1	2718	2	N	60	182	1			378
								66	9									
*07	3101	X	3101	-0-		-0-	-0-	186	1	2792	2	N	112					490
								123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	938	-0-		-1638	-0-	24	1	857	2	N	52	173	1			329
								57	9									
03	2852	X	1312	-0-		-1540	-0-	31	1	1153	2	N	116					445
								128	9									
04	2100	X	1287	-0-		-813	-0-	30	1	1136	2	N	110	168	1			387
								121	9									
05	2108	X	1437	-0-		-671	-0-	27	1	1300	2	N	100					487
								110	9									
06	1606	N	1606	-0-		-0-	-0-	25	1	1420	2	N	146					633
								161	9									
*07	1751	N	1751	-0-		-0-	-0-	31	1	1535	2	N	168	336	1			465
								185	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2689	-0-		-475	-0-	26	1	2596	2	N	61					312
								67	9									
03	3503	X	2903	-0-		-600	-0-	29	1	2795	2	N	72					384
								79	9									
04	3360	X	2689	-0-		-671	-0-	26	1	2601	2	N	56	196	1			244
								62	9									
05	3224	X	2837	-0-		-387	-0-	29	1	2731	2	N	70					314
								77	9									
06	2940	X	2685	-0-		-255	-0-	26	1	2611	2	N	44	197	1			161
								48	9									
07	2976	X	2730	-0-		-246	-0-	31	1	2641	2	N	53					214
								58	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2371	-0-		-317	-0-	22	1	2288	2	N	55					236
								61	9									
03	2976	X	2558	-0-		-418	-0-	27	1	2469	2	N	56					292
								62	9									
04	2880	X	2352	-0-		-528	-0-	27	1	2280	2	N	41	185	1			148
								45	9									
05	2635	X	2177	-0-		-458	-0-	17	1	2114	2	N	42					190
								46	9									
06	2490	N	2199	-0-		-291	-0-	25	1	2130	2	N	40					230
								44	9									
07	2418	N	1948	-0-		-470	-0-	29	1	1897	2	N	20					250
								22	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5252	X	5252	-0-		-0-	-0-	467	1	4674	2	N	101					293
								111	9									
03	5704	X	4135	-0-		-1569	-0-	388	1	3685	2	N	56					349
								62	9									
04	5520	X	4575	-0-		-945	-0-	418	1	4061	2	N	87	191	1			245
								96	9									
05	5828	X	4782	-0-		-1046	-0-	452	1	4214	2	N	105					350
								116	9									
06	5640	X	5545	-0-		-95	-0-	474	1	4876	2	N	177	189	1			338
								195	9									
07	5828	X	5192	-0-		-636	-0-	467	1	4530	2	N	177	189	1			326
								195	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	364	1	541	2	N	25					239
							28	9									
03	946	N	946	-0-	-0-	-0-	403	1	477	2	N	60	169	1			130
							66	9									
04	960	N	960	-0-	-0-	-0-	390	1	540	2	N	27					157
							30	9									
05	1023	N	996	-0-	-27	-0-	403	1	541	2	N	47					204
							52	9									
06	931	N	931	-0-	-0-	-0-	390	1	507	2	N	31					235
							34	9									
07	992	N	951	-0-	-41	-0-	403	1	509	2	N	35					270
							39	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

02	5684	X	4994	-0-	-690	-0-	28	1	4760	2	N	187					667
							206	9									
03	6293	X	5564	-0-	-729	-0-	31	1	5303	2	N	209	376	1			500
							230	9									
04	6090	X	5109	-0-	-981	-0-	30	1	4903	2	N	160	188	1			472
							176	9									
05	5518	X	3937	-0-	-1581	-0-	21	1	3781	2	N	123	179	1			416
							135	9									
06	5370	X	4564	-0-	-806	-0-	24	1	4418	2	N	111	181	1			346
							122	9									
07	5549	X	4452	-0-	-1097	-0-	31	1	4258	2	N	148					494
							163	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

02	4060	X	3674	-0-	-386	-0-	28	1	3646	2	N	-0-					344
03	4464	X	3507	-0-	-957	-0-	31	1	3476	2	N	-0-					344
04	5024	X	5024	-0-	-0-	-0-	29	1	4974	2	N	19					363
							21	9									
05	4495	X	2967	-0-	-1528	-0-	28	1	2939	2	N	-0-					363
06	4350	X	3680	-0-	-670	-0-	30	1	3650	2	N	-0-					363
07	5053	X	2865	-0-	-2188	-0-	31	1	2834	2	N	-0-					363

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

02	2716	X	2395	-0-	-321	-0-	2303	2	92	9	N	84					552
03	3007	X	2617	-0-	-390	-0-	2551	2	66	9	N	60					612
04	2910	X	2548	-0-	-362	-0-	2531	2	17	9	N	15	351	1			276
05	2882	X	2882	-0-	-0-	-0-	2719	2	163	9	N	148					424
06	2670	X	2513	-0-	-157	-0-	2481	2	32	9	N	29					453
*07	2688	X	2688	-0-	-0-	-0-	2610	2	78	9	N	71	177	1			347

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

02	2464	X	2396	-0-	-68	-0-	28	1	2228	2	N	127					316
							140	9									
03	2728	X	2610	-0-	-118	-0-	31	1	2425	2	N	140	172	1			284
							154	9									
04	2610	X	2530	-0-	-80	-0-	29	1	2352	2	N	135	170	1			249
							149	9									
05	2697	X	2557	-0-	-140	-0-	31	1	2399	2	N	115					364
							127	9									
06	2520	N	2416	-0-	-104	-0-	29	1	2249	2	N	125	172	1			317
							138	9									
07	2604	N	2471	-0-	-133	-0-	31	1	2299	2	N	128	159	1			286
							141	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4131	X	4131	-0-	-0-	-0-	28	1	4103	2	N	-0-			166
03	4418	X	4418	-0-	-0-	-0-	31	1	4387	2	N	-0-			166
04	4233	X	4233	-0-	-0-	-0-	30	1	4203	2	N	-0-			166
05	4216	X	4095	-0-	-121	-0-	30	1	4065	2	N	-0-			166
06	4324	X	4324	-0-	-0-	-0-	30	1	4149	2	N	132	166	1	132
							145	9							
*07	4291	X	4291	-0-	-0-	-0-	31	1	4260	2	N	-0-			132

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2828	X	2506	-0-	-322	-0-	28	1	2351	2	N	115	194	1	404
							127	9							
03	2883	X	2360	-0-	-523	-0-	31	1	2219	2	N	100			504
							110	9							
04	2670	X	546	-0-	-2124	-0-	11	1	471	2	N	58	193	1	369
							64	9							
05	2790	X	-0-	-0-	-2790	-0-					N	-0-			369
06	2700	X	807	-0-	-1893	-0-	5	1	802	2	N	-0-			369
*07	3451	X	3451	-0-	-0-	-0-	31	1	3035	2	N	350	565	1	154
							385	9							

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1876	X	1585	-0-	-291	-0-	28	1	1447	2	N	100	195	1	207
							110	9							
03	2077	X	1650	-0-	-427	-0-	31	1	1531	2	N	80			287
							88	9							
04	2794	X	2794	-0-	-0-	-0-	30	1	2597	2	N	152	170	1	269
							167	9							
05	1860	X	942	-0-	-918	-0-	6	1	886	2	N	45			314
							50	9							
06	3000	N	4644	-0-	1644	1644	28	1	4398	2	N	198	188	1	324
							218	9							
*07	3100	N	2315	-0-	-785	859	31	1	2135	2	N	135	187	1	272
							149	9							

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2734	X	2734	-0-	-0-	-0-	28	1	2535	2	N	155	194	1	262
							171	9							
03	2976	X	2976	-0-	-0-	-0-	31	1	2811	2	N	122	188	1	196
							134	9							
04	3265	X	3265	-0-	-0-	-0-	30	1	3081	2	N	140			336
							154	9							
05	3241	X	3241	-0-	-0-	-0-	31	1	3056	2	N	140	190	1	286
							154	9							
06	3388	X	3388	-0-	-0-	-0-	30	1	2908	2	N	409	192	1	503
							450	9							
*07	2958	X	2958	-0-	-0-	-0-	31	1	2899	2	N	25			528
							28	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3153	-0-		-459	-0-		25	1	2954	2	N	158	193	1			316
									174	9									
03	3844	X	3601	-0-		-243	-0-		28	1	3380	2	N	175	192	1			299
									193	9									
04	3570	X	2879	-0-		-691	-0-		23	1	2766	2	N	82					381
									90	9									
05	3534	X	2895	-0-		-639	-0-		23	1	2755	2	N	106	191	1			296
									117	9									
06	3480	X	3111	-0-		-369	-0-		25	1	2930	2	N	142	189	1			249
									156	9									
07	3596	X	3516	-0-		-80	-0-		26	1	3296	2	N	176	182	1			243
									194	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3211	-0-		-569	-0-		27	1	3037	2	N	134					463
									147	9									
03	4185	X	3535	-0-		-650	-0-		27	1	3356	2	N	138					601
									152	9									
04	3960	X	3458	-0-		-502	-0-		27	1	3290	2	N	128	373	1			356
									141	9									
05	3751	X	3648	-0-		-103	-0-		30	1	3480	2	N	125					481
									138	9									
06	3613	X	3613	-0-		-0-	-0-		30	1	3445	2	N	125	384	1			222
									138	9									
07	3565	X	3183	-0-		-382	-0-		31	1	3021	2	N	119					341
									131	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3533	-0-		-555	-0-		28	1	3439	2	N	60					374
									66	9									
03	4526	X	3845	-0-		-681	-0-		31	1	3730	2	N	76	187	1			263
									84	9									
04	5009	X	5009	-0-		-0-	-0-		30	1	4866	2	N	103					366
									113	9									
05	5142	X	5142	-0-		-0-	-0-		31	1	5023	2	N	80					446
									88	9									
06	4944	X	4944	-0-		-0-	-0-		30	1	4813	2	N	92	185	1			353
									101	9									
07	5177	X	5023	-0-		-154	-0-		31	1	4909	2	N	75					428
									83	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5233	-0-		-507	-0-		28	1	4931	2	N	249	377	1			349
									274	9									
03	6293	X	5340	-0-		-953	-0-		31	1	5060	2	N	226	379	1			196
									249	9									
04	5910	X	5478	-0-		-432	-0-		30	1	5206	2	N	220					416
									242	9									
05	5859	X	5655	-0-		-204	-0-		31	1	5403	2	N	201	360	1			257
									221	9									
06	5610	X	5065	-0-		-545	-0-		30	1	4830	2	N	186	186	1			257
									205	9									
07	5797	X	4720	-0-		-1077	-0-		31	1	4537	2	N	138	183	1			212
									152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3429	-0-	-407	-0-		28	1	3312	2	N	81					528
								89	9									
03	4154	X	3754	-0-	-400	-0-		31	1	3598	2	N	114	362	1			280
								125	9									
04	3810	X	3654	-0-	-156	-0-		30	1	3517	2	N	97					377
								107	9									
05	3875	X	3816	-0-	-59	-0-		31	1	3663	2	N	111					488
								122	9									
06	3720	X	3533	-0-	-187	-0-		30	1	3420	2	N	75	348	1			215
								83	9									
07	3782	X	3555	-0-	-227	-0-		31	1	3434	2	N	82					297
								90	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3391	-0-	-193	-0-		28	1	3244	2	N	108	182	1			234
								119	9									
03	3906	X	3540	-0-	-366	-0-		31	1	3393	2	N	105					339
								116	9									
04	3690	X	3344	-0-	-346	-0-		30	1	3207	2	N	97	174	1			262
								107	9									
05	3751	X	3446	-0-	-305	-0-		31	1	3290	2	N	114					376
								125	9									
06	3630	X	3338	-0-	-292	-0-		30	1	3195	2	N	103	191	1			288
								113	9									
07	3751	X	3313	-0-	-438	-0-		31	1	3184	2	N	89	196	1			181
								98	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	2626	-0-	-1322	-0-		22	1	2571	2	N	30					201
								33	9									
03	4371	X	2150	-0-	-2221	-0-		28	1	2105	2	N	15					216
								17	9									
04	4200	X	4197	-0-	-3	-0-		29	1	4113	2	N	50					266
								55	9									
05	5131	X	5131	-0-	-0-	-0-		31	1	5061	2	N	35					301
								39	9									
06	4364	X	4364	-0-	-0-	-0-		30	1	4276	2	N	53	195	1			159
								58	9									
07	4340	X	2819	-0-	-1521	-0-		31	1	2758	2	N	27					186
								30	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1790	-0-	-478	-0-		26	1	1722	2	N	38					301
								42	9									
03	2511	X	1741	-0-	-770	-0-		25	1	1694	2	N	20					321
								22	9									
04	2430	X	1220	-0-	-1210	-0-		23	1	1185	2	N	11					332
								12	9									
05	2108	X	741	-0-	-1367	-0-		31	1	710	2	N	-0-					332
06	1680	N	1421	-0-	-259	-0-		30	1	1380	2	N	10					342
								11	9									
07	1271	N	1155	-0-	-116	-0-		27	1	1056	2	N	65					407
								72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2862	-0-	-218	-0-	27	1	2631	2	N	185	196	1			594
							204	9									
03	3317	X	3112	-0-	-205	-0-	31	1	2832	2	N	226					820
							249	9									
04	3241	X	3241	-0-	-0-	-0-	30	1	2963	2	N	225	551	1			494
							248	9									
05	3380	X	3380	-0-	-0-	-0-	31	1	3093	2	N	233	200	1			527
							256	9									
06	3264	X	3264	-0-	-0-	-0-	30	1	2990	2	N	222	194	1			555
							244	9									
07	3348	X	3299	-0-	-49	-0-	31	1	3051	2	N	197	384	1			368
							217	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8960	X	3763	-0-	-5197	-0-	28	1	3655	2	N	73	395	1			269
							80	9									
03	9517	X	326	-0-	-9191	-0-	20	1	292	2	N	13					282
							14	9									
04	9210	X	1242	-0-	-7968	-0-	1230	2	12	9	N	11					293
05	9517	X	3096	-0-	-6421	-0-	29	1	3067	2	N	-0-					293
06	8970	X	6883	-0-	-2087	-0-	30	1	6853	2	N	-0-					293
*07	7964	X	7964	-0-	-0-	-0-	31	1	7933	2	N	-0-					293

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3118	-0-	-718	-0-	27	1	2832	2	N	235	191	1			207
							259	9									
03	4216	X	3653	-0-	-563	-0-	26	1	3334	2	N	266	193	1			280
							293	9									
04	4080	X	3882	-0-	-198	-0-	25	1	3569	2	N	262	190	1			352
							288	9									
05	3968	X	3880	-0-	-88	-0-	31	1	3585	2	N	240	380	1			212
							264	9									
06	3969	X	3969	-0-	-0-	-0-	30	1	3668	2	N	246	188	1			270
							271	9									
*07	4041	X	4041	-0-	-0-	-0-	31	1	3742	2	N	244	189	1			325
							268	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6741	X	6741	-0-	-0-	-0-	28	1	6713	2	N	-0-					379
03	6262	X	5607	-0-	-655	-0-	30	1	5577	2	N	-0-					379
04	6060	X	2439	-0-	-3621	-0-	30	1	2392	2	N	15	185	1			209
							17	9									
05	6262	X	2697	-0-	-3565	-0-	31	1	2658	2	N	7					216
							8	9									
06	6060	X	1489	-0-	-4571	-0-	30	1	1459	2	N	-0-					216
07	6262	X	5906	-0-	-356	-0-	31	1	5875	2	N	-0-					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2837	X	2837	-0-		-0-	-0-		28	1	2715	2	N	85	182	1			204
									94	9									
03	3100	X	3046	-0-		-54	-0-		31	1	2928	2	N	79					283
									87	9									
04	3000	X	1160	-0-		-1840	-0-		21	1	1097	2	N	38					321
									42	9									
05	3131	X	1890	-0-		-1241	-0-		31	1	1749	2	N	100	175	1			246
									110	9									
06	3030	X	2312	-0-		-718	-0-		30	1	2218	2	N	58					304
									64	9									
07	3131	X	1185	-0-		-1946	-0-		31	1	987	2	N	152					456
									167	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2012	-0-		-536	-0-		28	1	1765	2	N	199	196	1			443
									219	9									
03	2604	X	2228	-0-		-376	-0-		31	1	1920	2	N	252	369	1			326
									277	9									
04	2490	X	1546	-0-		-944	-0-		20	1	1424	2	N	93	171	1			248
									102	9									
05	2573	X	1210	-0-		-1363	-0-		23	1	1119	2	N	62	198	1			112
									68	9									
06	2250	X	630	-0-		-1620	-0-		9	1	467	2	N	140					252
									154	9									
07	2232	X	745	-0-		-1487	-0-		14	1	639	2	N	84	193	1			143
									92	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-		-25	-0-		28	1	199	2	N	51	183	1			167
									56	9									
03	341	N	234	-0-		-107	-0-		31	1	155	2	N	44					211
									48	9									
04	360	N	230	-0-		-130	-0-		30	1	150	2	N	45					256
									50	9									
05	310	N	244	-0-		-66	-0-		31	1	157	2	N	51					307
									56	9									
06	272	N	272	-0-		-0-	-0-		30	1	154	2	N	80	196	1			191
									88	9									
*07	258	N	258	-0-		-0-	-0-		31	1	187	2	N	36					227
									40	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-		-9	-0-		49	1	228	2	N	20					315
									22	9									
03	341	N	332	-0-		-9	-0-		56	1	254	2	N	20					335
									22	9									
04	303	N	303	-0-		-0-	-0-		53	1	244	2	N	5					340
									6	9									
05	341	N	293	-0-		-48	-0-		55	1	238	2	N	-0-	184	1			156
06	330	N	269	-0-		-61	-0-		50	1	219	2	N	-0-					156
07	310	N	305	-0-		-5	-0-		55	1	250	2	N	-0-					156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	668	-0-		-32	-0-	81	1	566	2	N	19					210
								21	9									
03	759	N	759	-0-		-0-	-0-	94	1	642	2	N	21					231
								23	9									
04	731	N	731	-0-		-0-	-0-	88	1	615	2	N	25					256
								28	9									
05	744	N	706	-0-		-38	-0-	91	1	603	2	N	11					267
								12	9									
06	720	N	718	-0-		-2	-0-	86	1	618	2	N	13					280
								14	9									
*07	764	N	764	-0-		-0-	-0-	92	1	631	2	N	37					317
								41	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	5462	-0-		-54	-0-	27	1	5198	2	N	215	194	1			334
								237	9									
03	5428	X	5428	-0-		-0-	-0-	31	1	5136	2	N	237	181	1			390
								261	9									
04	5206	X	5206	-0-		-0-	-0-	30	1	4961	2	N	195	372	1			213
								215	9									
05	6045	X	5372	-0-		-673	-0-	31	1	5095	2	N	224	163	1			274
								246	9									
06	5850	X	4903	-0-		-947	-0-	30	1	4668	2	N	186	188	1			272
								205	9									
07	6045	X	4716	-0-		-1329	-0-	31	1	4463	2	N	202	167	1			307
								222	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2927	-0-		-237	-0-	28	1	2708	2	N	174	378	1			132
								191	9									
03	3472	X	3133	-0-		-339	-0-	31	1	2929	2	N	157					289
								173	9									
04	3360	X	3038	-0-		-322	-0-	30	1	2799	2	N	190	187	1			292
								209	9									
05	3317	X	2848	-0-		-469	-0-	29	1	2643	2	N	160	185	1			267
								176	9									
06	3210	X	3011	-0-		-199	-0-	27	1	2804	2	N	164	182	1			249
								180	9									
*07	3420	X	3420	-0-		-0-	-0-	31	1	3205	2	N	167	179	1			237
								184	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1010	-0-		-138	-0-	111	1	881	2	N	16					231
								18	9									
03	1116	N	1077	-0-		-39	-0-	121	1	926	2	N	27					258
								30	9									
04	1080	N	1014	-0-		-66	-0-	114	1	878	2	N	20					278
								22	9									
05	1116	N	1008	-0-		-108	-0-	118	1	871	2	N	17	185	1			110
								19	9									
06	1050	N	1007	-0-		-43	-0-	112	1	895	2	N	-0-					110
07	1054	N	1044	-0-		-10	-0-	120	1	924	2	N	-0-					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	28	-0-	-28	-0-	4	1	24	2	N	-0-					123
03	62	N	44	-0-	-18	-0-	7	1	37	2	N	-0-					123
04	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					123
05	31	N	30	-0-	-1	-0-	5	1	25	2	N	-0-					123
06	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

02	2111	N	2111	-0-	-0-	-0-	27	1	1985	2	N	90	120	1			271
							99	9									
03	2356	N	2304	-0-	-52	-0-	31	1	2185	2	N	80					351
							88	9									
04	2201	N	2201	-0-	-0-	-0-	30	1	2103	2	N	62	180	1			233
							68	9									
05	2325	N	2279	-0-	-46	-0-	31	1	2168	2	N	73					306
							80	9									
06	2232	N	2232	-0-	-0-	-0-	29	1	2142	2	N	55	185	1			176
							61	9									
*07	2337	N	2337	-0-	-0-	-0-	30	1	2238	2	N	63					239
							69	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

02	751	N	751	-0-	-0-	-0-	56	1	695	2	N	-0-					40
03	837	N	836	-0-	-1	-0-	62	1	770	2	N	4					44
							4	9									
04	810	N	768	-0-	-42	-0-	56	1	711	2	N	1					45
							1	9									
05	837	N	585	-0-	-252	-0-	54	1	529	2	N	2					47
							2	9									
06	810	N	615	-0-	-195	-0-	54	1	559	2	N	2					49
							2	9									
07	806	N	526	-0-	-280	-0-	62	1	464	2	N	-0-					49

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	805	3	2	9	N	2	57	1			44
03	827	N	827	-0-	-0-	-0-	799	3	28	9	N	25					69
04	774	N	774	-0-	-0-	-0-	756	3	18	9	N	16					85
05	781	N	781	-0-	-0-	-0-	755	3	26	9	N	24					109
06	510	N	502	-0-	-8	-0-	496	3	6	9	N	5					114
07	527	N	332	-0-	-195	-0-	310	3	22	9	N	20					134

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	248	2	103	9	N	94	192	1			114
03	555	N	555	-0-	-0-	-0-	505	2	50	9	N	45					159
04	492	N	492	-0-	-0-	-0-	467	2	25	9	N	23					182
05	531	N	531	-0-	-0-	-0-	513	2	18	9	N	16					198
06	540	N	484	-0-	-56	-0-	476	2	8	9	N	7					205
*07	673	N	673	-0-	-0-	-0-	650	2	23	9	N	21	188	1			38

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2586	-0-	-214	597	2562	3	24	9	N	22					211
03	3331	X	2734	-0-	-597	-0-	2722	3	12	9	N	11					222
04	2588	X	2588	-0-	-0-	-0-	2558	3	30	9	N	27					249
05	2584	X	2584	-0-	-0-	-0-	2539	3	45	9	N	41	145	1			145
06	2477	X	2477	-0-	-0-	-0-	2383	3	94	9	N	85					230
*07	2609	X	2609	-0-	-0-	-0-	2440	3	169	9	N	154	155	1			229

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	716	-0-	-292	-0-	715	2	1	9	N	1					42
03	1290	X	1290	-0-	-0-	-0-	1288	2	2	9	N	2					44
04	990	X	778	-0-	-212	-0-	769	2	9	9	N	8					52
05	809	X	809	-0-	-0-	-0-	788	2	21	9	N	19					71
06	1260	N	756	-0-	-504	-0-	755	2	1	9	N	1					72
07	806	N	779	-0-	-27	-0-	775	2	4	9	N	4					76

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2555	-0-	-189	-0-	309 19	1 9	2227	2	N	17					184
03	2976	X	2554	-0-	-422	-0-	342 22	1 9	2190	2	N	20					204
04	2880	X	2138	-0-	-742	-0-	257 9	1 9	1872	2	N	8	182	1			30
05	3205	X	3205	-0-	-0-	-0-	321 19	1 9	2865	2	N	17					47
06	2730	X	2389	-0-	-341	-0-	331 8	1 9	2050	2	N	7					54
*07	2918	X	2918	-0-	-0-	-0-	342 7	1 9	2569	2	N	6					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20160	X	18585	-0-	-1575	-0-	18452	2	133	9	N	121	191	1			102
03	21855	X	19952	-0-	-1903	-0-	19833	2	119	9	N	108					210
04	21150	X	18885	-0-	-2265	-0-	18777	2	108	9	N	98	189	1			119
05	21111	X	18871	-0-	-2240	-0-	18740	2	131	9	N	119					238
06	20040	X	18570	-0-	-1470	-0-	18484	2	86	9	N	78	185	1			131
07	20584	X	18857	-0-	-1727	-0-	18776	2	81	9	N	74					205

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	8686	-0-	-1226	-0-	8602	2	84	9	N	76					209
03	10633	X	8776	-0-	-1857	-0-	8686	2	90	9	N	82	190	1			101
04	9690	X	9066	-0-	-624	-0-	8975	2	91	9	N	83					184
05	9672	X	9290	-0-	-382	-0-	9196	2	94	9	N	85	180	1			89
06	9300	X	9094	-0-	-206	-0-	9019	2	75	9	N	68					157
07	9610	X	7953	-0-	-1657	-0-	7901	2	52	9	N	47					204

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2392	N	2392	-0-	-0-	-0-	2357	2	35	9	N	32					157
03	2526	N	2526	-0-	-0-	-0-	2480	2	46	9	N	42					199
04	2400	N	2309	-0-	-91	-0-	2281	2	28	9	N	25					224
05	2635	N	1895	-0-	-740	-0-	1841	2	54	9	N	49	190	1			83
06	2430	N	2168	-0-	-262	-0-	2126	2	42	9	N	38					121
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					121

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	5944	-0-	-1616	-0-	5724	2	220	9	N	200	194	1			247
03	7750	X	6319	-0-	-1431	-0-	6120	2	199	9	N	181	193	1			235
04	7110	X	6144	-0-	-966	-0-	5934	2	210	9	N	191	192	1			234
05	7037	X	6351	-0-	-686	-0-	6140	2	211	9	N	192					426
06	6570	X	6095	-0-	-475	-0-	5878	2	217	9	N	197					623
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					623

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	974	-0-	-62	-0-	81	1	893	2	N	-0-					17
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					17
04	1092	N	1092	-0-	-0-	-0-	4	1	1088	2	N	-0-					17
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					17
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					17
07	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

02	1680	X	897	-0-	-783	-0-	897	2			N	-0-					33
03	1860	X	745	-0-	-1115	-0-	745	2			N	-0-					33
04	1290	X	681	-0-	-609	-0-	681	2			N	-0-					33
05	1170	X	1170	-0-	-0-	-0-	3	1	1167	2	N	-0-					33
06	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					33
*07	2375	N	2375	-0-	-0-	-0-	11	1	2364	2	N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	1	1	463	2	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

02	588	N	539	-0-	-49	-0-	539	2			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	7	1	594	2	N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

02	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					28
03	868	N	736	-0-	-132	-0-	3	1	731	2	N	2					30
							2	9									
04	840	N	594	-0-	-246	-0-	594	2			N	-0-					30
05	868	N	687	-0-	-181	-0-	8	1	679	2	N	-0-					30
06	720	N	640	-0-	-80	-0-	640	2			N	-0-					30
*07	648	N	648	-0-	-0-	-0-	2	1	646	2	N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	64	1	444	2	N	-0-					95
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					95
04	618	N	618	-0-	-0-	-0-	162	1	456	2	N	-0-					95
05	594	N	594	-0-	-0-	-0-	123	1	471	2	N	-0-					95
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					95
*07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

02	1086	N	1086	-0-	-0-	-0-	260	1	798	2	N	25					107
							28	9									
03	1116	N	1116	-0-	-0-	-0-	270	1	821	2	N	23					130
							25	9									
04	1080	N	972	-0-	-108	-0-	238	1	725	2	N	8					138
							9	9									
05	1125	N	1125	-0-	-0-	-0-	284	1	824	2	N	15					153
							17	9									
06	1080	N	1023	-0-	-57	-0-	194	1	743	2	N	78	187	1			44
							86	9									
*07	1267	N	1267	-0-	-0-	-0-	315	1	949	2	N	3					47
							3	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

02	1092	N	999	-0-	-93	-0-	999	2			N	-0-					-0-
03	1178	N	1100	-0-	-78	-0-	1100	2			N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					93
03	558	N	305	-0-	-253	-0-	305	2			N	-0-					93
04	630	N	228	-0-	-402	-0-	228	2			N	-0-					93
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					93
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					93
*07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

02	1120	N	1021	-0-	-99	-0-	51	1	970	2	N	-0-					24
03	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					24
04	1140	N	1095	-0-	-45	-0-	1095	2			N	-0-					24
05	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					24
06	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					24
07	1147	N	1065	-0-	-82	-0-	1065	2			N	-0-					24

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	2	1	371	2	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

02	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1					104
03	1178	N	844	-0-	-334	-0-	844	2			N	-0-					104
04	1170	N	911	-0-	-259	-0-	911	2			N	-0-					104
05	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					104
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					104
*07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

02	2128	N	1876	-0-	-252	-0-	1876	2			N	-0-					58
03	2356	N	1812	-0-	-544	-0-	1812	2			N	-0-					58
04	2280	N	1935	-0-	-345	-0-	1932	2	3	9	N	3					61
05	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					61
06	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					61
*07	2855	N	2855	-0-	-0-	-0-	19	1	2836	2	N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

02	1708	N	1677	-0-	-31	-0-	1677	2			N	-0-					65
03	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					65
04	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					65
05	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-					65
06	1770	N	1744	-0-	-26	-0-	1744	2			N	-0-					65
07	1829	N	1761	-0-	-68	-0-	1761	2			N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

02	280	N	218	-0-	-62	-0-	218	2			N	-0-					62
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					62
04	210	N	-0-	-0-	-210	-0-					N	-0-					62
05	414	N	414	-0-	-0-	-0-	3	1	411	2	N	-0-					62
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					62
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

02	728	N	689	-0-	-39	-0-	160	1	519	2	N	9					75
							10	9									
03	682	N	677	-0-	-5	-0-	12	1	663	2	N	2					77
							2	9									
04	780	N	552	-0-	-228	-0-	1	1	551	2	N	-0-					77
05	775	N	589	-0-	-186	-0-	5	1	583	2	N	1					78
							1	9									
06	660	N	597	-0-	-63	-0-	597	2			N	-0-					78
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					78

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

02	1260	N	973	-0-	-287	-0-	5	1	968	2	N	-0-					-0-
03	1395	N	762	-0-	-633	-0-	35	1	727	2	N	-0-					-0-
04	1260	N	1159	-0-	-101	-0-	1159	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	77	1	1101	2	N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

02	924	N	826	-0-	-98	-0-	826	2			N	-0-					15
03	984	N	984	-0-	-0-	-0-	20	1	964	2	N	-0-					15
04	945	N	945	-0-	-0-	-0-	2	1	943	2	N	-0-					15
05	930	N	915	-0-	-15	-0-	915	2			N	-0-					15
06	960	N	873	-0-	-87	-0-	873	2			N	-0-					15
07	992	N	884	-0-	-108	-0-	6	1	878	2	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

02	1288	N	495	-0-	-793	-0-	495	2			N	-0-					95
03	1085	N	803	-0-	-282	-0-	795	2	8	9	N	7					102
04	690	N	634	-0-	-56	-0-	17	1	617	2	N	-0-					102
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					102
06	780	N	574	-0-	-206	-0-	574	2			N	-0-					102
*07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					102

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

02	1232	N	1123	-0-	-109	-0-	15	1	1108	2	N	-0-					33
03	1178	N	1088	-0-	-90	-0-	42	1	1046	2	N	-0-					33
04	1140	N	865	-0-	-275	-0-	865	2			N	-0-					33
05	1240	N	719	-0-	-521	-0-	21	1	698	2	N	-0-					33
06	1050	N	759	-0-	-291	-0-	759	2			N	-0-					33
*07	1489	N	1489	-0-	-0-	-0-	8	1	1481	2	N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

02	336	N	297	-0-	-39	-0-	4	1	293	2	N	-0-					49
03	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					49
04	287	N	287	-0-	-0-	-0-	64	1	223	2	N	-0-					49
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					49
06	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-					49
*07	325	N	325	-0-	-0-	-0-	27	1	298	2	N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

02	672	N	639	-0-	-33	-0-	7	1	632	2	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	15	1	684	2	N	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	836	-0-	-284	-0-	833	2	3	9	N	3					97
03	1116	N	645	-0-	-471	-0-	643	2	2	9	N	2					99
04	1020	N	428	-0-	-592	-0-	428	2			N	-0-					99
05	930	N	554	-0-	-376	-0-	551	2	3	9	N	3					102
06	940	N	940	-0-	-0-	-0-	883	2	57	9	N	52					154
*07	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					167

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20
05 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

02 0 N	-0-	-0-	-0-	-0-			N	-0-			63
03 0 N	-0-	-0-	-0-	-0-			N	-0-			63
04 0 N	-0-	-0-	-0-	-0-			N	-0-			63
05 0 N	-0-	-0-	-0-	-0-			N	-0-			63
06 0 N	-0-	-0-	-0-	-0-			N	-0-			63
07 0 N	-0-	-0-	-0-	-0-			N	-0-			63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

02 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

02	700	N	642	-0-	-58	-0-	642	2			N	-0-					50
03	744	N	656	-0-	-88	-0-	656	2			N	-0-					50
04	720	N	22	-0-	-698	-0-	2	1	20	2	N	-0-					50
05	713	N	60	-0-	-653	-0-	60	1			N	-0-					50
06	630	N	60	-0-	-570	-0-	60	1			N	-0-					50
*07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

02	840	N	816	-0-	-24	-0-	816	2			N	-0-					73
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					73
04	900	N	878	-0-	-22	-0-	878	2			N	-0-					73
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					73
06	840	N	836	-0-	-4	-0-	836	2			N	-0-					73
07	899	N	857	-0-	-42	-0-	857	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

02	756	N	659	-0-	-97	-0-	659	2			N	-0-					94
03	899	N	683	-0-	-216	-0-	683	2			N	-0-					94
04	750	N	715	-0-	-35	-0-	1	1	714	2	N	-0-					94
05	744	N	721	-0-	-23	-0-	721	2			N	-0-					94
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					94
07	744	N	730	-0-	-14	-0-	730	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	894	-0-	-450	-0-	41	1	853	2	N	-0-					45
03	1240	N	855	-0-	-385	-0-	855	2			N	-0-					45
04	810	N	565	-0-	-245	-0-	565	2			N	-0-					45
05	992	N	912	-0-	-80	-0-	6	1	904	2	N	2					47
							2	9									
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					47
*07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					47

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50	-0-	8	1	250	2	N	-0-					28
03	405	N	405	-0-	-0-	-0-	8	1	397	2	N	-0-					28
04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					28
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					28
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					28
*07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1012	-0-	-24	-0-	18	1	994	2	N	-0-					46
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					46
04	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					46
05	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					46
06	1020	N	828	-0-	-192	-0-	828	2			N	-0-					46
07	1023	N	878	-0-	-145	-0-	878	2			N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					48
03	4	N	-0-	-0-	-4	-0-					N	-0-					48
04	3	N	-0-	-0-	-3	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	864	-0-	-284	-0-	30	1	834	2	N	-0-					28
03	837	N	662	-0-	-175	-0-	10	1	652	2	N	-0-					28
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					28
05	961	N	678	-0-	-283	-0-	678	2			N	-0-					28
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					28
07	868	N	692	-0-	-176	-0-	12	1	680	2	N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					18
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					18
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					18
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					18
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					1
03	403	N	375	-0-	-28	-0-	375	2			N	-0-					1
04	476	N	476	-0-	-0-	-0-	1	1	475	2	N	-0-					1
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					1
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					1
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	1			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					90
03	486	N	486	-0-	-0-	-0-	25	1	461	2	N	-0-					90
04	420	N	307	-0-	-113	-0-	13	1	294	2	N	-0-					90
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					90
06	420	N	390	-0-	-30	-0-	9	1	381	2	N	-0-					90
*07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					119
03	651	N	336	-0-	-315	-0-	336	2			N	-0-					119
04	600	N	242	-0-	-358	-0-	8	1	234	2	N	-0-					119
05	465	N	83	-0-	-382	-0-	83	2			N	-0-					119
06	330	N	102	-0-	-228	-0-	102	2			N	-0-					119
07	248	N	55	-0-	-193	-0-	55	2			N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

02	560	N	497	-0-	-63	-0-	497	2			N	-0-					85
03	620	N	594	-0-	-26	-0-	2	1	592	2	N	-0-					85
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					85
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					85
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					85
07	620	N	574	-0-	-46	-0-	574	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

02	2296	X	1839	-0-	-457	-0-	181	1	1658	2	N	-0-					12
03	2542	X	1674	-0-	-868	-0-	1674	2			N	-0-					12
04	2460	X	1923	-0-	-537	-0-	1923	2			N	-0-					12
05	2294	X	1915	-0-	-379	-0-	1915	2			N	-0-					12
06	2100	X	1900	-0-	-200	-0-	1900	2			N	-0-					12
07	2046	X	1949	-0-	-97	-0-	7	1	1942	2	N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

02	379	N	379	-0-	-0-	-0-	170	1	200	2	N	8					68
							9	9									
03	352	N	352	-0-	-0-	-0-	109	1	224	2	N	17					85
							19	9									
04	328	N	328	-0-	-0-	-0-	191	1	126	2	N	10					95
							11	9									
05	310	N	288	-0-	-22	-0-	203	1	79	2	N	5					100
							6	9									
06	300	N	144	-0-	-156	-0-	144	1			N	-0-					100
07	310	N	194	-0-	-116	-0-	3	1	191	2	N	-0-					100

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

02	1612	N	1612	-0-	-0-	-0-	33	1	1491	2	N	80					181
							88	9									
03	2144	N	2144	-0-	-0-	-0-	2138	2	6	9	N	5					186
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					186
05	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					186
06	1170	N	216	-0-	-954	-0-	215	1	1	2	N	-0-					186
07	1209	N	323	-0-	-886	-0-	101	1	222	2	N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

02	2419	N	2419	-0-	-0-	-0-	2400	2	19	9	N	17					179
03	2511	X	1760	-0-	-751	-0-	1738	2	22	9	N	20					199
04	3406	X	3406	-0-	-0-	-0-	3381	2	25	9	N	23					222
05	2777	X	2777	-0-	-0-	-0-	2764	2	13	9	N	12					234
06	2457	X	2457	-0-	-0-	-0-	3	1	2429	2	N	23	189	1			68
							25	9									
07	2511	X	2453	-0-	-58	-0-	11	1	2434	2	N	7					75
							8	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

02	5236	X	5198	-0-	-38	-0-	5181	2	17	9	N	15					54
03	5797	X	5719	-0-	-78	-0-	5680	2	39	9	N	35					89
04	6829	X	6829	-0-	-0-	-0-	6782	2	47	9	N	43					132
05	7201	X	7201	-0-	-0-	-0-	7182	2	19	9	N	17					149
06	7064	X	7064	-0-	-0-	-0-	7039	2	25	9	N	23					172
*07	7139	X	7139	-0-	-0-	-0-	7122	2	17	9	N	15	182	1			5

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

02	2996	X	2187	-0-	-809	-0-	97	1	2090	2	N	-0-					93
03	3317	X	2714	-0-	-603	-0-	4	1	2710	2	N	-0-					93
04	3120	X	2613	-0-	-507	-0-	2613	2			N	-0-					93
05	3224	X	2793	-0-	-431	-0-	30	1	2763	2	N	-0-					93
06	3120	X	2738	-0-	-382	-0-	63	1	2675	2	N	-0-					93
07	2728	X	2210	-0-	-518	-0-	29	1	2181	2	N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

02	6132	X	5471	-0-	-661	-0-	373	1	5098	2	N	-0-					69
03	6789	X	5919	-0-	-870	-0-	273	1	5646	2	N	-0-					69
04	6330	X	5743	-0-	-587	-0-	5743	2			N	-0-					69
05	6510	X	6049	-0-	-461	-0-	111	1	5938	2	N	-0-					69
06	6300	X	5879	-0-	-421	-0-	84	1	5795	2	N	-0-					69
07	6045	X	5993	-0-	-52	-0-	67	1	5926	2	N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

02	2968	X	2790	-0-	-178	-0-	4	1	2769	2	N	15					203
							17	9									
03	3286	X	3151	-0-	-135	-0-	3151	2			N	-0-					203
04	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					203
05	3358	X	3358	-0-	-0-	-0-	32	1	3317	2	N	8					211
							9	9									
06	3060	X	2762	-0-	-298	-0-	87	1	2669	2	N	5					216
							6	9									
07	3410	X	3057	-0-	-353	-0-	53	1	3004	2	N	-0-	175	1			41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	5415	-0-	-1053	-0-	7	1	5389	2	N	17					187
							19	9									
03	7161	X	3916	-0-	-3245	-0-	3902	2	14	9	N	13					200
04	6930	X	4885	-0-	-2045	-0-	7	1	4875	2	N	3					203
							3	9									
05	6479	X	5914	-0-	-565	-0-	5903	2	11	9	N	10					213
06	5885	X	5885	-0-	-0-	-0-	67	1	5805	2	N	12					225
							13	9									
*07	6110	X	6110	-0-	-0-	-0-	11	1	6086	2	N	12					237
							13	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	664	2	141	9	N	128	191	1			146
03	873	N	873	-0-	-0-	-0-	727	2	146	9	N	133					279
04	928	N	928	-0-	-0-	-0-	765	2	163	9	N	148	185	1			242
05	950	N	950	-0-	-0-	-0-	799	2	151	9	N	137	186	1			193
06	934	N	934	-0-	-0-	-0-	789	2	145	9	N	132					325
*07	971	N	971	-0-	-0-	-0-	825	2	146	9	N	133	187	1			271

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3079	X	3079	-0-	-0-	-0-	3023	2	56	9	N	51					175
03	3100	N	3805	-0-	705	705	3735	2	70	9	N	64					239
04	3000	N	4013	-0-	1013	1718	3952	2	61	9	N	55					294
05	5941	X	4223	-0-	-1718	-0-	4155	2	68	9	N	62	194	1			162
06	3044	X	3044	-0-	-0-	-0-	2976	2	68	9	N	62					224
*07	2871	X	2871	-0-	-0-	-0-	2826	2	45	9	N	41					265

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1477	-0-	-483	-0-	1471	2	6	9	N	5					263
03	2170	X	1734	-0-	-436	-0-	1734	2			N	-0-					263
04	1890	X	1649	-0-	-241	-0-	1641	2	8	9	N	7					270
05	1953	X	1467	-0-	-486	-0-	1447	2	20	9	N	18					288
06	1680	N	1493	-0-	-187	-0-	1481	2	12	9	N	11	186	1			113
07	1705	N	1157	-0-	-548	-0-	1102	2	55	9	N	50					163

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1579	-0-	-1165	-0-	1481	2	98	9	N	89	189	1			220
03	3038	X	2416	-0-	-622	-0-	2248	2	168	9	N	153					373
04	2940	X	2246	-0-	-694	-0-	2092	2	154	9	N	140	188	1			325
05	2666	X	2128	-0-	-538	-0-	1957	2	171	9	N	155	185	1			295
06	2340	X	2205	-0-	-135	-0-	2006	2	199	9	N	181	186	1			290
07	2418	X	1561	-0-	-857	-0-	1429	2	132	9	N	120	189	1			221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2560	-0-	-380	-0-	2484	2	76	9	N	69					500
03	3320	X	3320	-0-	-0-	-0-	3230	2	90	9	N	82	186	1			396
04	3502	X	3502	-0-	-0-	-0-	3390	2	112	9	N	102					498
05	3417	X	3417	-0-	-0-	-0-	3309	2	108	9	N	98	180	1			416
06	3308	X	3308	-0-	-0-	-0-	3307	2	1	9	N	1	179	1			238
*07	3360	X	3360	-0-	-0-	-0-	3264	2	96	9	N	87	190	1			135

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	376	2	11	9	N	10					688
03	2790	X	767	-0-	-2023	-0-	764	2	3	9	N	3	183	1			508
04	2700	X	1551	-0-	-1149	-0-	1409	2	142	9	N	129	182	1			455
05	2790	X	1439	-0-	-1351	-0-	1403	2	36	9	N	33					488
06	1438	X	1438	-0-	-0-	-0-	1362	2	76	9	N	69	184	1			373
07	1612	X	1320	-0-	-292	-0-	1285	2	35	9	N	32	185	1			220

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	2749	-0-	-2739	-0-	2636	2	113	9	N	103	189	1			205
03	5828	X	3313	-0-	-2515	-0-	3192	2	121	9	N	110					315
04	5460	X	3610	-0-	-1850	-0-	3486	2	124	9	N	113	188	1			240
05	3784	X	3784	-0-	-0-	-0-	3654	2	130	9	N	118	181	1			177
06	3500	X	3500	-0-	-0-	-0-	3347	2	153	9	N	139	183	1			133
07	3720	X	2955	-0-	-765	-0-	2865	2	90	9	N	82					215

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	923	-0-	-1233	-0-	821	2	102	9	N	93					346
03	2139	X	509	-0-	-1630	-0-	462	2	47	9	N	43	191	1			198
04	1020	X	73	-0-	-947	-0-	73	2			N	-0-					198
05	1892	X	1892	-0-	-0-	-0-	1772	2	120	9	N	109	174	1			133
06	2040	X	2040	-0-	-0-	-0-	1900	2	140	9	N	127					260
*07	2168	X	2168	-0-	-0-	-0-	1858	2	310	9	N	282	189	1			353

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	150	-0-	-634	-0-	150	2			N	-0-					112
03	682	N	106	-0-	-576	-0-	106	2			N	-0-					112
04	270	N	73	-0-	-197	-0-	73	2			N	-0-					112
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					112
06	90	N	32	-0-	-58	-0-	32	2			N	-0-					112
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1108	-0-	-208	-0-	1101	2	7	9	N	6					161
03	1541	N	1541	-0-	-0-	-0-	1517	2	24	9	N	22					183
04	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7					190
05	1377	N	1377	-0-	-0-	-0-	1374	2	3	9	N	3					193
06	1500	N	1374	-0-	-126	-0-	1372	2	2	9	N	2					195
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					195

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1037	2	42	9	N	38	186	1			42
03	930	N	601	-0-	-329	-0-	568	2	33	9	N	30					72
04	870	N	667	-0-	-203	-0-	664	2	3	9	N	3					75
05	1116	N	797	-0-	-319	-0-	764	2	33	9	N	30					105
06	769	N	769	-0-	-0-	-0-	754	2	15	9	N	14					119
*07	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					120

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
05	465	N	207	-0-	-258	-0-	207	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	570	N	289	-0-	-281	-0-	289	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1230	-0-	-114	-0-	1230	2			N	-0-					150
03	1457	N	1380	-0-	-77	-0-	1380	2			N	-0-					150
04	1380	N	1334	-0-	-46	-0-	1334	2			N	-0-					150
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					150
06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					150
*07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	979	-0-	-57	-0-	979	2			N	-0-					185
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					185
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					185
05	1233	N	1233	-0-	-0-	-0-	1186	2	47	9	N	43	177	1			51
06	1127	N	1127	-0-	-0-	-0-	1087	2	40	9	N	36					87
07	1209	N	1164	-0-	-45	-0-	1120	2	44	9	N	40					127

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

02	2368	N	2368	-0-	-0-	-0-	202	1	2089	2	N	70					287
							77	9									
03	2427	N	2427	-0-	-0-	-0-	202	1	2148	2	N	70	179	1			178
							77	9									
04	2486	N	2486	-0-	-0-	-0-	202	1	2197	2	N	79					257
							87	9									
05	2410	N	2410	-0-	-0-	-0-	202	1	2124	2	N	76	179	1			154
							84	9									
06	2222	N	2222	-0-	-0-	-0-	202	1	1992	2	N	25					179
							28	9									
*07	2455	N	2455	-0-	-0-	-0-	202	1	2187	2	N	60	174	1			65
							66	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

02	2277	X	2277	-0-	-0-	-0-	2266	2	11	9	N	10					185
03	3245	X	3245	-0-	-0-	-0-	3219	2	26	9	N	24					209
04	2190	X	1780	-0-	-410	-0-	1770	2	10	9	N	9	183	1			35
05	2790	X	2790	-0-	-0-	-0-	2777	2	13	9	N	12					47
06	2190	X	1782	-0-	-408	-0-	1768	2	14	9	N	13					60
07	2263	X	643	-0-	-1620	-0-	589	2	54	9	N	49					109

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

02	1240	N	1240	-0-	-0-	-0-	72	1	1168	2	N	-0-					105
03	1550	N	1550	-0-	-0-	-0-	72	1	1478	2	N	-0-					105
04	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					105
05	1464	N	1464	-0-	-0-	-0-	72	1	1392	2	N	-0-					105
06	1500	N	1052	-0-	-448	-0-	72	1	980	2	N	-0-					105
07	1550	N	995	-0-	-555	-0-	72	1	923	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2742	X	2742	-0-	-0-	-0-	72	1	2623	2	N	43					230
							47	9									
03	2294	X	2228	-0-	-66	-0-	56	1	2141	2	N	28	181	1			77
							31	9									
04	2220	X	814	-0-	-1406	-0-	19	1	765	2	N	27					104
							30	9									
05	4724	X	4724	-0-	-0-	-0-	72	1	4583	2	N	63					167
							69	9									
06	4824	X	4824	-0-	-0-	-0-	72	1	4666	2	N	78					245
							86	9									
*07	4762	X	4762	-0-	-0-	-0-	72	1	4579	2	N	101					346
							111	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	72	1	2131	2	N	70					384
							77	9									
03	1700	N	1700	-0-	-0-	-0-	72	1	1574	2	N	49	189	1			244
							54	9									
04	2190	N	1483	-0-	-707	-0-	48	1	1389	2	N	42					286
							46	9									
05	2511	N	1418	-0-	-1093	-0-	72	1	1329	2	N	15					301
							17	9									
06	1650	N	960	-0-	-690	-0-	58	1	891	2	N	10					311
							11	9									
07	1519	N	495	-0-	-1024	-0-	72	1	412	2	N	10					321
							11	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	774	-0-	-150	-0-	36	1	718	2	N	18					210
							20	9									
03	1451	X	1451	-0-	-0-	-0-	130	1	1275	2	N	42					252
							46	9									
04	2507	X	2507	-0-	-0-	-0-	162	1	2279	2	N	60					312
							66	9									
05	1191	N	1191	-0-	-0-	-0-	202	1	978	2	N	10					322
							11	9									
06	2163	N	2163	-0-	-0-	-0-	162	1	2001	2	N	-0-					322
*07	3063	N	3063	-0-	-0-	-0-	202	1	2842	2	N	17					339
							19	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4519	-0-	1719	2350	202	1	4317	2	N	-0-					124
03	3100	N	5112	-0-	2012	4362	202	1	4910	2	N	-0-					124
04	7246	X	2884	-0-	-4362	-0-	94	1	2790	2	N	-0-					124
05	4932	X	4932	-0-	-0-	-0-	202	1	4730	2	N	-0-					124
06	4505	X	4505	-0-	-0-	-0-	202	1	4291	2	N	11					135
							12	9									
*07	4529	X	4529	-0-	-0-	-0-	202	1	4266	2	N	55					190
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3010	-0-	-1750	-0-	137	1	2726	2	N	134	176	1			309
							147	9									
03	5270	X	4308	-0-	-962	-0-	202	1	3699	2	N	370	385	1			294
							407	9									
04	4530	X	3920	-0-	-610	-0-	202	1	3425	2	N	266	369	1			191
							293	9									
05	4681	X	3988	-0-	-693	-0-	202	1	3444	2	N	311	356	1			146
							342	9									
06	4350	X	3768	-0-	-582	-0-	202	1	3248	2	N	289	186	1			249
							318	9									
07	4309	X	3713	-0-	-596	-0-	202	1	3218	2	N	266	368	1			147
							293	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5487	-0-	-113	-0-	72	1	5294	2	N	110					312
							121	9									
03	6200	X	6095	-0-	-105	-0-	72	1	5861	2	N	147	177	1			282
							162	9									
04	6000	X	5897	-0-	-103	-0-	72	1	5708	2	N	106	170	1			218
							117	9									
05	6200	X	4455	-0-	-1745	-0-	63	1	4317	2	N	68					286
							75	9									
06	6354	X	6354	-0-	-0-	-0-	72	1	6194	2	N	80	175	1			191
							88	9									
*07	6362	X	6362	-0-	-0-	-0-	72	1	6122	2	N	153					344
							168	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	13	1	21	2	N	-0-					170
03	563	N	563	-0-	-0-	-0-	72	1	372	2	N	108	184	1			94
							119	9									
04	482	N	482	-0-	-0-	-0-	72	1	316	2	N	85					179
							94	9									
05	436	N	436	-0-	-0-	-0-	72	1	295	2	N	63					242
							69	9									
06	480	N	374	-0-	-106	-0-	72	1	266	2	N	33	173	1			102
							36	9									
07	496	N	374	-0-	-122	-0-	72	1	247	2	N	50					152
							55	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3026	-0-	-110	-0-	72	1	2394	2	N	509	558	1			444
							560	9									
03	3472	X	3097	-0-	-375	-0-	72	1	2443	2	N	529	553	1			420
							582	9									
04	3360	X	2982	-0-	-378	-0-	72	1	2428	2	N	438	560	1			298
							482	9									
05	3441	X	3219	-0-	-222	-0-	72	1	2598	2	N	499	378	1			419
							549	9									
06	3240	X	3238	-0-	-2	-0-	72	1	2510	2	N	596	724	1			291
							656	9									
07	3348	X	2934	-0-	-414	-0-	72	1	2424	2	N	398	373	1			316
							438	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	10052	X	7682	-0-	-2370	-0-	72	1	6377	2	N	1121	1094	1	491
							1233	9							
03	10106	X	7019	-0-	-3087	-0-	72	1	5736	2	N	1101	1118	1	474
							1211	9							
04	9540	X	6531	-0-	-3009	-0-	72	1	5313	2	N	1042	1105	1	411
							1146	9							
05	9114	X	5760	-0-	-3354	-0-	72	1	4656	2	N	938	741	1	608
							1032	9							
06	8220	X	5486	-0-	-2734	-0-	65	1	4400	2	N	928	1110	1	426
							1021	9							
07	8494	X	5378	-0-	-3116	-0-	72	1	4349	2	N	870	904	1	392
							957	9							

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

02	3509	X	3509	-0-	-0-	-0-	331	1	2677	3	N	326	193	1	277
							142	5	359	9					
03	3743	X	3743	-0-	-0-	-0-	204	1	2977	3	N	372	193	1	456
							153	5	409	9					
04	3791	X	3791	-0-	-0-	-0-	230	1	3129	3	N	372	384	1	444
							23	5	409	9					
05	3941	X	3941	-0-	-0-	-0-	185	1	3319	3	N	378	576	1	246
							21	5	416	9					
06	3738	X	3738	-0-	-0-	-0-	129	1	3217	3	N	342	185	1	403
							16	5	376	9					
*07	3857	X	3857	-0-	-0-	-0-	345	1	3123	3	N	340	379	1	364
							15	5	374	9					

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

02	700	N	626	-0-	-74	-0-	575	3	51	9	N	46			210
03	784	N	784	-0-	-0-	-0-	703	3	81	9	N	74	189	1	95
04	750	N	728	-0-	-22	-0-	665	3	63	9	N	57			152
05	782	N	782	-0-	-0-	-0-	710	3	72	9	N	65			217
06	750	N	743	-0-	-7	-0-	671	3	72	9	N	65	184	1	98
*07	753	N	753	-0-	-0-	-0-	688	3	65	9	N	59			157

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

02	1512	N	1339	-0-	-173	-0-	1339	3			N	-0-			188
03	1798	N	1755	-0-	-43	-0-	1740	3	15	9	N	14			202
04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-			202
05	1714	N	1714	-0-	-0-	-0-	1700	3	14	9	N	13			215
06	1710	N	1601	-0-	-109	-0-	1580	3	21	9	N	19	185	1	49
07	1736	N	1721	-0-	-15	-0-	1715	3	6	9	N	5			54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5330	-0-	-886	-0-	1680	1	3522	3	N	116					229
							128	9									
03	6882	X	5742	-0-	-1140	-0-	1860	1	3727	3	N	141	187	1			183
							155	9									
04	6420	X	5645	-0-	-775	-0-	1800	1	3689	3	N	142	191	1			134
							156	9									
05	6510	X	5737	-0-	-773	-0-	1860	1	3724	3	N	139	179	1			94
							153	9									
06	6120	X	5554	-0-	-566	-0-	1800	1	3610	3	N	131	91	1			134
							144	9									
07	5890	X	5462	-0-	-428	-0-	1860	1	3482	3	N	109	138	1			105
							120	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

02	6720	X	6148	-0-	-572	-0-	6059	3	89	9	N	81					172
03	7440	X	6478	-0-	-962	-0-	6342	3	136	9	N	124	187	1			109
04	6870	X	5677	-0-	-1193	-0-	5579	3	98	9	N	89					198
05	6944	X	5953	-0-	-991	-0-	5842	3	111	9	N	101	197	1			102
06	6660	X	5790	-0-	-870	-0-	5663	3	127	9	N	115	103	1			114
07	6820	X	5672	-0-	-1148	-0-	5576	3	96	9	N	87	49	1			152

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

02	4028	X	4028	-0-	-0-	-0-	3742	3	286	9	N	260	368	1			119
03	6851	X	3859	-0-	-2992	-0-	3586	3	273	9	N	248	190	1			177
04	6630	X	3646	-0-	-2984	-0-	3389	3	257	9	N	234	190	1			221
05	6851	X	3589	-0-	-3262	-0-	3366	3	223	9	N	203	196	1			228
06	5100	X	3439	-0-	-1661	-0-	3207	3	232	9	N	211	193	1			246
07	4464	X	3100	-0-	-1364	-0-	2887	3	213	9	N	194	182	1			258

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					42
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					42
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					42
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					42
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					42
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

02	448	N	158	-0-	-290	-0-	156	2	2	9	N	2					30
03	496	N	5	-0-	-491	-0-	5	2			N	-0-					30
04	450	N	335	-0-	-115	-0-	335	2			N	-0-					30
05	287	N	287	-0-	-0-	-0-	279	2	8	9	N	7					37
06	287	N	287	-0-	-0-	-0-	284	2	3	9	N	3					40
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					40

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

02	2996	X	2911	-0-	-85	-0-	2904	3	7	9	N	6					238
03	3317	X	3208	-0-	-109	-0-	3198	3	10	9	N	9					247
04	3210	X	3074	-0-	-136	-0-	3067	3	7	9	N	6					253
05	3255	X	3169	-0-	-86	-0-	3156	3	13	9	N	12					265
06	3120	X	2809	-0-	-311	-0-	2809	3			N	-0-					265
07	3224	X	2935	-0-	-289	-0-	2935	3			N	-0-					265

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5056	X	5056	-0-	-0-	-0-	5032	3	24	9	N	22					337
03	5711	X	5711	-0-	-0-	-0-	5661	3	50	9	N	45					382
04	5353	X	5353	-0-	-0-	-0-	5305	3	48	9	N	44	191	1			235
05	5464	X	5464	-0-	-0-	-0-	5422	3	42	9	N	38					273
06	4816	X	4816	-0-	-0-	-0-	4790	3	26	9	N	24					297
*07	4688	X	4688	-0-	-0-	-0-	4655	3	33	9	N	30					327

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

02	756	N	756	-0-	-0-	-0-	659	3	97	9	N	88	188	1			180
03	697	N	697	-0-	-0-	-0-	584	3	113	9	N	103					283
04	810	N	619	-0-	-191	-0-	518	3	101	9	N	92	187	1			188
05	837	N	648	-0-	-189	-0-	534	3	114	9	N	104					292
06	660	N	628	-0-	-32	-0-	518	3	110	9	N	100	187	1			205
*07	680	N	680	-0-	-0-	-0-	581	3	99	9	N	90					295

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					87
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					87
04	960	N	943	-0-	-17	-0-	943	3			N	-0-					87
05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					87
06	960	N	923	-0-	-37	-0-	923	3			N	-0-					87
*07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					87

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

02	756	N	603	-0-	-153	-0-	603	2			N	-0-					41
03	682	N	606	-0-	-76	-0-	606	2			N	-0-					41
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					41
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					41
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					41
07	806	N	454	-0-	-352	-0-	454	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

02	517	N	517	-0-		-0-	-0-	506	2	11	9	N	10					21
03	491	N	491	-0-		-0-	-0-	487	2	4	9	N	4					25
04	373	N	373	-0-		-0-	-0-	373	2			N	-0-					25
05	186	N	181	-0-		-5	-0-	181	2			N	-0-					25
06	336	N	336	-0-		-0-	-0-	333	2	3	9	N	3					28
*07	400	N	400	-0-		-0-	-0-	400	2			N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

02	1502	N	1502	-0-		-0-	-0-	1502	2			N	-0-					35
03	1585	N	1585	-0-		-0-	-0-	1585	2			N	-0-					35
04	1471	N	1471	-0-		-0-	-0-	1471	2			N	-0-					35
05	1331	N	1331	-0-		-0-	-0-	1331	2			N	-0-					35
06	1282	N	1282	-0-		-0-	-0-	1282	2			N	-0-					35
*07	1248	N	1248	-0-		-0-	-0-	1248	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

02	5320	X	5124	-0-		-196	-0-	73	1	5006	2	N	41	169	1			75
								45	9									
03	5797	X	5151	-0-		-646	-0-	81	1	5031	2	N	35					110
								39	9									
04	5490	X	5434	-0-		-56	-0-	78	1	5313	2	N	39					149
								43	9									
05	5673	X	5547	-0-		-126	-0-	81	1	5421	2	N	41					190
								45	9									
06	5490	X	5468	-0-		-22	-0-	78	1	5314	2	N	69					259
								76	9									
07	5673	X	5355	-0-		-318	-0-	81	1	5020	2	N	231	174	1			316
								254	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

02	28	N	-0-	-0-		-28	-0-					N	-0-					-0-
03	17	N	17	-0-		-0-	-0-	17	2			N	-0-					-0-
04	36	N	36	-0-		-0-	-0-	36	2			N	-0-					-0-
05	19	N	19	-0-		-0-	-0-	19	2			N	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
07	31	N	14	-0-		-17	-0-	14	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

02	936	N	936	-0-		-0-	-0-	933	2	3	9	N	3					70
03	1116	N	1116	-0-		-0-	-0-	1110	2	6	9	N	5					75
04	1085	N	1085	-0-		-0-	-0-	1040	2	45	9	N	41	48	1			68
05	1122	N	1122	-0-		-0-	-0-	1122	2			N	-0-	48	1			20
06	1032	N	1032	-0-		-0-	-0-	1032	2			N	-0-					20
*07	1121	N	1121	-0-		-0-	-0-	1121	2			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2206	N	2206	-0-	-0-	-0-	41	1	2144	2	N	19					220
							21	9									
03	2203	N	2203	-0-	-0-	-0-	46	1	2138	2	N	17					237
							19	9									
04	1918	N	1918	-0-	-0-	-0-	44	1	1861	2	N	12					249
							13	9									
05	2449	N	1933	-0-	-516	-0-	41	1	1880	2	N	11					260
							12	9									
06	2130	N	1898	-0-	-232	-0-	1875	2	23	9	N	21	187	1			94
07	1984	N	1871	-0-	-113	-0-	1865	2	6	9	N	5					99

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

02	476	N	476	-0-	-0-	-0-	28	1	437	2	N	10					103
							11	9									
03	380	N	380	-0-	-0-	-0-	31	1	349	2	N	-0-					103
04	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					103
05	243	N	243	-0-	-0-	-0-	28	1	215	2	N	-0-					103
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					103
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

02	1532	N	1532	-0-	-0-	-0-	48	1	1476	2	N	7					135
							8	9									
03	1703	N	1703	-0-	-0-	-0-	54	1	1640	2	N	8					143
							9	9									
04	1881	N	1881	-0-	-0-	-0-	52	1	1801	2	N	25	25	1			143
							28	9									
05	1789	N	1789	-0-	-0-	-0-	48	1	1734	2	N	6	79	1			70
							7	9									
06	1228	N	1228	-0-	-0-	-0-	1226	2	2	9	N	2					72
07	651	N	71	-0-	-580	-0-	71	2			N	-0-					72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		5	-0-	5	5	5	2			N	-0-					30
05	14B2 EXT		7	-0-	7	12	7	2			N	-0-					30
06	25	X	13	-0-	-12	-0-	13	2			N	-0-					30
*07	9	X	9	-0-	-0-	-0-	9	2			N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
05	267	N	267	-0-	-0-	-0-	220	2	47	9	N	43					96
06	915	N	915	-0-	-0-	-0-	863	2	52	9	N	47					143
*07	847	N	847	-0-	-0-	-0-	834	2	13	9	N	12					155

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					151
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					151
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					151
05	341	N	213	-0-	-128	-0-	213	2			N	-0-					151
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					151
07	279	N	187	-0-	-92	-0-	187	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

02	2625	N	2625	-0-	-0-	-0-	28	1	2571	2	N	24					223
							26	9									
03	2613	N	2613	-0-	-0-	-0-	31	1	2551	2	N	28					251
							31	9									
04	2651	N	2651	-0-	-0-	-0-	30	1	2603	2	N	16					267
							18	9									
05	1984	N	1085	-0-	-899	-0-	31	1	1035	2	N	17					284
							19	9									
06	2815	N	2815	-0-	-0-	-0-	30	1	2765	2	N	18					302
							20	9									
*07	2966	N	2966	-0-	-0-	-0-	31	1	2927	2	N	7					309
							8	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

02	28	N	-0-	-0-	-28	-0-					N	-0-					27
03	13	N	7	-0-	-6	-0-	7	2			N	-0-					27
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					27
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
06	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	8	1	1592	2	N	18					195
							20	9									
03	1691	N	1691	-0-	-0-	-0-	9	1	1660	2	N	20					215
							22	9									
04	2101	N	2101	-0-	-0-	-0-	9	1	2062	2	N	27					242
							30	9									
05	1798	N	1612	-0-	-186	-0-	8	1	1581	2	N	21	184	1			79
							23	9									
06	2076	N	2076	-0-	-0-	-0-	2050	2	26	9	N	24					103
*07	2173	N	2173	-0-	-0-	-0-	2134	2	39	9	N	35					138

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2198	X	2198	-0-	-0-	-0-	160	1	1999	2	N	35	188	1			88
							39	9									
03	2121	X	2121	-0-	-0-	-0-	154	1	1959	2	N	7					95
							8	9									
04	2102	X	2102	-0-	-0-	-0-	154	1	1931	2	N	15					110
							17	9									
05	2705	X	2705	-0-	-0-	-0-	172	1	2509	2	N	22					132
							24	9									
06	2520	N	2520	-0-	-0-	-0-	126	1	2376	2	N	16					148
							18	9									
*07	2484	N	2484	-0-	-0-	-0-	130	1	2333	2	N	19					167
							21	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4904	X	4904	-0-	-0-	-0-	18	1	4842	2	N	40	191	1			93
							44	9									
03	5089	X	5089	-0-	-0-	-0-	20	1	5054	2	N	14					107
							15	9									
04	4873	X	4873	-0-	-0-	-0-	19	1	4844	2	N	9					116
							10	9									
05	4830	X	4830	-0-	-0-	-0-	20	1	4799	2	N	10					126
							11	9									
06	4730	X	4730	-0-	-0-	-0-	19	1	4690	2	N	19					145
							21	9									
*07	4677	X	4677	-0-	-0-	-0-	20	1	4638	2	N	17					162
							19	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1883	-0-	-161	-0-	321	1	1562	2	N	-0-					253
							13	9									
03	3727	X	3727	-0-	-0-	-0-	480	1	3234	2	N	12	193	1			72
							13	9									
04	3911	X	3911	-0-	-0-	-0-	511	1	3387	2	N	12					84
							13	9									
05	3846	X	3846	-0-	-0-	-0-	514	1	3313	2	N	17					101
							19	9									
06	3464	X	3464	-0-	-0-	-0-	450	1	3004	2	N	9					110
							10	9									
*07	3835	X	3835	-0-	-0-	-0-	465	1	3360	2	N	9					119
							10	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	36	1	1379	2	N	10					124
							11	9									
03	1581	N	1473	-0-	-108	-0-	40	1	1419	2	N	13					137
							14	9									
04	1470	N	1380	-0-	-90	-0-	38	1	1328	2	N	13					150
							14	9									
05	1581	N	1440	-0-	-141	-0-	40	1	1386	2	N	13					163
							14	9									
06	1440	N	1393	-0-	-47	-0-	38	1	1340	2	N	14					177
							15	9									
07	1426	N	1391	-0-	-35	-0-	40	1	1342	2	N	8					185
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					27
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					27
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

*08	2294	X	912	-0-	-1382	-0-	78	1	729	2	N	95					249
							105	9									
*09	4437	X	4437	-0-	-0-	-0-	75	1	4103	2	N	235	185	1			299
							259	9									
*10	4489	X	4489	-0-	-0-	-0-	78	1	4213	2	N	180	184	1			295
							198	9									
*11	2220	X	1047	-0-	-1173	-0-	75	1	859	2	N	103	190	1			208
							113	9									
*12	2945	X	2945	-0-	-0-	-0-	78	1	2687	2	N	164					372
							180	9									
*01	5339	X	5339	-0-	-0-	-0-	78	1	4985	2	N	251	189	1			434
							276	9									
*02	5852	X	5852	-0-	-0-	-0-	70	1	5457	2	N	295	373	1			356
							325	9									
*03	7601	X	7601	-0-	-0-	-0-	78	1	7174	2	N	317	375	1			298
							349	9									
*04	6370	X	6370	-0-	-0-	-0-	75	1	5866	2	N	390	376	1			312
							429	9									
*05	4284	X	4284	-0-	-0-	-0-	78	1	3957	2	N	226	179	1			359
							249	9									
*06	4431	X	4431	-0-	-0-	-0-	75	1	4049	2	N	279	181	1			457
							307	9									
*07	2294	X	2135	-0-	-159	-0-	78	1	1880	2	N	161	363	1			255
							177	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

02	2072	N	2072	-0-	-0-	-0-	38	1	1969	2	N	59					159
							65	9									
03	2245	N	2245	-0-	-0-	-0-	61	1	2119	2	N	59					218
							65	9									
04	2147	N	2147	-0-	-0-	-0-	59	1	2033	2	N	50	184	1			84
							55	9									
05	2137	N	2137	-0-	-0-	-0-	61	1	2020	2	N	51					135
							56	9									
06	2102	N	2102	-0-	-0-	-0-	59	1	1984	2	N	54					189
							59	9									
*07	2137	N	2137	-0-	-0-	-0-	61	1	2025	2	N	46					235
							51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2344	-0-	-148	-0-	108	1	2144	2	N	84					187
							92	9									
03	2759	X	2708	-0-	-51	-0-	119	1	2517	2	N	65					252
							72	9									
04	2670	X	2619	-0-	-51	-0-	71	1	2458	2	N	82	188	1			146
							90	9									
05	2680	X	2680	-0-	-0-	-0-	60	1	2559	2	N	55					201
							61	9									
06	2693	N	2693	-0-	-0-	-0-	58	1	2539	2	N	87	184	1			104
							96	9									
*07	2765	N	2765	-0-	-0-	-0-	60	1	2644	2	N	55					159
							61	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

02	28	N	14	-0-	-14	-0-	14	2			N	-0-					107
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					107
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					107
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					107
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					107
*07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	671	-0-	-85	-0-	55	1	593	2	N	21					78
							23	9									
03	713	N	705	-0-	-8	-0-	60	1	627	2	N	16					94
							18	9									
04	700	N	700	-0-	-0-	-0-	59	1	622	2	N	17					111
							19	9									
05	744	N	711	-0-	-33	-0-	60	1	631	2	N	18					129
							20	9									
06	694	N	694	-0-	-0-	-0-	59	1	617	2	N	16					145
							18	9									
07	713	N	672	-0-	-41	-0-	60	1	600	2	N	11					156
							12	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

02	1039	X	1039	-0-	-0-	-0-	245	1	648	2	N	133					393
							146	9									
03	1161	X	1161	-0-	-0-	-0-	256	1	761	2	N	131	191	1			333
							144	9									
04	1685	X	1685	-0-	-0-	-0-	311	1	1262	2	N	102	188	1			247
							112	9									
05	1835	X	1835	-0-	-0-	-0-	321	1	1342	2	N	156	186	1			217
							172	9									
06	1592	N	1592	-0-	-0-	-0-	302	1	1144	2	N	133	182	1			168
							146	9									
*07	1453	N	1453	-0-	-0-	-0-	292	1	1037	2	N	113					281
							124	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

02	1338	N	1338	-0-	-0-	-0-	74	1	1212	2	N	47					193
							52	9									
03	1406	N	1406	-0-	-0-	-0-	121	1	1239	2	N	42					235
							46	9									
04	1486	N	1486	-0-	-0-	-0-	59	1	1348	2	N	72	191	1			116
							79	9									
05	1939	N	1939	-0-	-0-	-0-	60	1	1837	2	N	38					154
							42	9									
06	2097	N	2097	-0-	-0-	-0-	59	1	2004	2	N	31					185
							34	9									
*07	2328	N	2328	-0-	-0-	-0-	60	1	2206	2	N	56					241
							62	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

02	84	N	55	-0-	-29	-0-	52	2	3	9	N	3					47
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					47
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					47
05	159	N	159	-0-	-0-	-0-	89	2	70	9	N	64	81	1			30
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					30
*07	116	N	116	-0-	-0-	-0-	108	2	8	9	N	7					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			158
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			158
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			158
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			158
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			158
07	14B2 EXT	15	-0-	15	15	15	2		N	-0-			158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

02	34 N	34	-0-	-0-	-0-	34	2		N	-0-			45
03	36 N	36	-0-	-0-	-0-	36	2		N	-0-			45
04	30 N	26	-0-	-4	-0-	26	2		N	-0-			45
05	31 N	15	-0-	-16	-0-	15	2		N	-0-			45
06	30 N	6	-0-	-24	-0-	6	2		N	-0-			45
07	31 N	5	-0-	-26	-0-	5	2		N	-0-			45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	623	-0-	-301	-0-	17	1	537	2	N	63					298
							69	9									
03	868	N	515	-0-	-353	-0-	19	1	435	2	N	55					353
							61	9									
04	780	N	362	-0-	-418	-0-	18	1	318	2	N	24	180	1			197
							26	9									
05	682	N	160	-0-	-522	-0-	19	1	139	2	N	2					199
							2	9									
06	510	N	115	-0-	-395	-0-	18	1	97	2	N	-0-					199
07	372	N	105	-0-	-267	-0-	19	1	86	2	N	-0-					199

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

02	14B2 EXT		28	-0-	28	75	28	2			N	-0-					-0-
03	75	X	-0-	-0-	-75	-0-					N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

02	3752	X	1960	-0-	-1792	-0-	132	1	1760	2	N	62					174
							68	9									
03	3751	X	1388	-0-	-2363	-0-	12	1	1236	2	N	127					301
							140	9									
04	3390	X	53	-0-	-3337	-0-	9	1	16	2	N	25	195	1			131
							28	9									
05	3162	X	445	-0-	-2717	-0-	84	1	220	2	N	128	179	1			80
							141	9									
06	2550	X	35	-0-	-2515	-0-	35	2			N	-0-					80
07	2170	X	43	-0-	-2127	-0-	43	2			N	-0-					80

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

02	4424	X	1895	-0-	-2529	-0-	36	1	1770	2	N	81	380	1			154
							89	9									
03	4898	X	2588	-0-	-2310	-0-	2518	2	70	9	N	64					218
04	4410	X	956	-0-	-3454	-0-	928	2	28	9	N	25					243
05	4557	X	1538	-0-	-3019	-0-	1474	2	64	9	N	58					301
06	4230	X	3511	-0-	-719	-0-	3391	2	120	9	N	109	183	1			227
*07	3654	X	3654	-0-	-0-	-0-	3575	2	79	9	N	72	182	1			117

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	216	-0-		-1688	-0-	9	1	76	2	N	119					270
								131	9									
03	2108	X	724	-0-		-1384	-0-	279	1	416	2	N	26	186	1			110
								29	9									
04	807	N	807	-0-		-0-	-0-	162	1	587	2	N	53					163
								58	9									
05	596	N	596	-0-		-0-	-0-	144	1	404	2	N	44					207
								48	9									
06	743	N	743	-0-		-0-	-0-	180	1	515	2	N	44					251
								48	9									
*07	984	N	984	-0-		-0-	-0-	186	1	722	2	N	69	180	1			140
								76	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	1769	-0-		-2487	-0-	156	1	1538	2	N	68					239
								75	9									
03	4712	X	3986	-0-		-726	-0-	312	1	3499	2	N	159	187	1			211
								175	9									
04	4110	X	3029	-0-		-1081	-0-	339	1	2548	2	N	129					340
								142	9									
05	4185	X	3499	-0-		-686	-0-	243	1	3092	2	N	149	288	1			201
								164	9									
06	4050	X	3231	-0-		-819	-0-	270	1	2818	2	N	130					331
								143	9									
07	3999	X	3423	-0-		-576	-0-	279	1	3017	2	N	115	185	1			261
								127	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	4684	-0-		-1420	-0-	336	1	4198	2	N	136	189	1			231
								150	9									
03	6355	X	4524	-0-		-1831	-0-	348	1	4067	2	N	99	188	1			142
								109	9									
04	6090	X	4766	-0-		-1324	-0-	324	1	4251	2	N	174					316
								191	9									
05	6293	X	3872	-0-		-2421	-0-	198	1	3575	2	N	90	308	1			98
								99	9									
06	5460	X	347	-0-		-5113	-0-	347	2			N	-0-					98
07	5177	X	2	-0-		-5175	-0-	2	2			N	-0-					98

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2739	X	2739	-0-		-0-	-0-	117	1	2572	2	N	45					200
								50	9									
03	2976	X	2350	-0-		-626	-0-	2316	2	34	9	N	31					231
04	3751	X	3751	-0-		-0-	-0-	3695	2	56	9	N	51	188	1			94
05	3571	X	3571	-0-		-0-	-0-	6	1	3515	2	N	45					139
								50	9									
06	3000	N	3359	-0-		359	359	3312	2	47	9	N	43					182
*07	3892	X	3533	-0-		-359	-0-	3493	2	40	9	N	36					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15316	X	13455	-0-	-1861	-0-	168	1	13022	2	N	241	188	1			154
							265	9									
03	16089	X	14062	-0-	-2027	-0-	186	1	13605	2	N	246	189	1			211
							271	9									
04	15570	X	13471	-0-	-2099	-0-	180	1	13031	2	N	236	187	1			260
							260	9									
05	15097	X	13580	-0-	-1517	-0-	186	1	13138	2	N	233	190	1			303
							256	9									
06	14490	X	13295	-0-	-1195	-0-	180	1	12833	2	N	256	371	1			188
							282	9									
07	14911	X	10711	-0-	-4200	-0-	186	1	10296	2	N	208	189	1			207
							229	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	604	-0-	-908	-0-	286	1	171	2	N	134	188	1			187
							147	9									
03	1674	X	1297	-0-	-377	-0-	316	1	804	2	N	161	187	1			161
							177	9									
04	1170	X	994	-0-	-176	-0-	306	1	511	2	N	161	186	1			136
							177	9									
05	1255	X	1255	-0-	-0-	-0-	259	1	839	2	N	143					279
							157	9									
06	1260	N	386	-0-	-874	-0-	216	1	65	2	N	95	186	1			188
							105	9									
*07	1041	N	1041	-0-	-0-	-0-	223	1	673	2	N	132	180	1			140
							145	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4187	-0-	-1217	-0-	286	1	3559	2	N	311	190	1			277
							342	9									
03	5983	X	4812	-0-	-1171	-0-	316	1	4097	2	N	363	370	1			270
							399	9									
04	5580	X	4623	-0-	-957	-0-	306	1	3979	2	N	307	371	1			206
							338	9									
05	5766	X	4778	-0-	-988	-0-	316	1	4121	2	N	310	162	1			354
							341	9									
06	5077	X	5077	-0-	-0-	-0-	306	1	4411	2	N	327	361	1			320
							360	9									
*07	5145	X	5145	-0-	-0-	-0-	316	1	4519	2	N	282	360	1			242
							310	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	2976	-0-	-1000	-0-	286	1	2552	2	N	125					396
							138	9									
03	3844	X	2924	-0-	-920	-0-	316	1	2495	2	N	103	191	1			308
							113	9									
04	3720	X	2636	-0-	-1084	-0-	306	1	2206	2	N	113	188	1			233
							124	9									
05	3317	X	2622	-0-	-695	-0-	316	1	2186	2	N	109	179	1			163
							120	9									
06	3180	X	2713	-0-	-467	-0-	306	1	2280	2	N	115					278
							127	9									
*07	3356	X	3356	-0-	-0-	-0-	316	1	2906	2	N	122	179	1			221
							134	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	6479	-0-	-1417	-0-	370	1	5588	2	N	474	568	1			264
							521	9									
03	8742	X	7432	-0-	-1310	-0-	409	1	6516	2	N	461	369	1			356
							507	9									
04	8400	X	7047	-0-	-1353	-0-	396	1	6183	2	N	425	549	1			232
							468	9									
05	8060	X	7565	-0-	-495	-0-	409	1	6587	2	N	517	355	1			394
							569	9									
06	7380	X	7096	-0-	-284	-0-	396	1	6164	2	N	487	552	1			329
							536	9									
*07	7508	X	7508	-0-	-0-	-0-	409	1	6624	2	N	432	359	1			402
							475	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

02	9912	X	8121	-0-	-1791	-0-	370	1	7081	2	N	609	744	1			370
							670	9									
03	10633	X	8774	-0-	-1859	-0-	409	1	7613	2	N	684	566	1			488
							752	9									
04	9450	X	7923	-0-	-1527	-0-	396	1	6863	2	N	604	739	1			353
							664	9									
05	8990	X	8118	-0-	-872	-0-	409	1	7017	2	N	629	686	1			296
							692	9									
06	8700	X	8060	-0-	-640	-0-	396	1	7008	2	N	596	549	1			343
							656	9									
07	8990	X	6792	-0-	-2198	-0-	409	1	5835	2	N	498	547	1			294
							548	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

02	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					78
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					78
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					78
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					78
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					78
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					82
03	1085	N	1074	-0-	-11	-0-	1060	2	14	9	N	13					95
04	1140	N	1140	-0-	-0-	-0-	1131	2	9	9	N	8					103
05	1152	N	1152	-0-	-0-	-0-	1143	2	9	9	N	8					111
06	1096	N	1096	-0-	-0-	-0-	1087	2	9	9	N	8					119
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	190	1			290
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	370	2	9	9	N	8					524
03	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					527
04	420	N	385	-0-	-35	-0-	379	2	6	9	N	5					532
05	434	N	306	-0-	-128	-0-	303	2	3	9	N	3					535
06	360	N	358	-0-	-2	-0-	352	2	6	9	N	5					540
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					540

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					379
03	0	N	-0-	-0-	-0-	-0-					N	-0-					379
04	0	N	-0-	-0-	-0-	-0-					N	-0-					379
05	0	N	-0-	-0-	-0-	-0-					N	-0-					379
06	0	N	-0-	-0-	-0-	-0-					N	-0-					379
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4312	-0-	-0-	-0-	4220	2	92	9	N	84	151	1			592
03	6990	X	6990	-0-	-0-	-0-	6720	2	270	9	N	245	179	1			658
04	5106	X	5106	-0-	-0-	-0-	4968	2	138	9	N	125	168	1			615
05	6949	X	6949	-0-	-0-	-0-	6759	2	190	9	N	173	173	1			615
06	6595	X	6595	-0-	-0-	-0-	6400	2	195	9	N	177	162	1			630
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					630

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6740	X	6740	-0-	-0-	-0-	6648	2	92	9	N	84	181	1			435
03	5717	X	5717	-0-	-0-	-0-	5603	2	114	9	N	104					539
04	5144	X	5144	-0-	-0-	-0-	5027	2	117	9	N	106					645
05	4650	X	4590	-0-	-60	-0-	4511	2	79	9	N	72					717
06	4500	X	4225	-0-	-275	-0-	4100	2	125	9	N	114	192	1			639
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					639

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1259	-0-	-253	-0-	875	2	384	9	N	349	193	1			917
03	1953	X	1351	-0-	-602	-0-	932	2	419	9	N	381	380	1			918
04	1890	X	383	-0-	-1507	-0-	5	2	378	9	N	344	383	1			879
05	1953	X	399	-0-	-1554	-0-	46	2	353	9	N	321	386	1			814
06	1560	X	-0-	-0-	-1560	-0-					N	324	191	1			947
07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					947

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	429	-0-	-131	-0-	355	2	74	9	N	67	181	1			1093
03	992	X	927	-0-	-65	-0-	705	2	222	9	N	202	192	1			1103
04	960	X	703	-0-	-257	-0-	496	2	207	9	N	188	193	1			1098
05	692	N	692	-0-	-0-	-0-	450	2	242	9	N	220	190	1			1128
06	900	N	222	-0-	-678	-0-	115	2	107	9	N	97	192	1			1033
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1033

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3749	-0-	-1207	-0-	3615	2	134	9	N	122					923
03	5177	X	4277	-0-	-900	-0-	4092	2	185	9	N	168	195	1			896
04	5100	X	3886	-0-	-1214	-0-	3708	2	178	9	N	162	192	1			866
05	5270	X	4849	-0-	-421	-0-	4606	2	243	9	N	221	182	1			905
06	5100	X	4641	-0-	-459	-0-	4428	2	213	9	N	194	178	1			921
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					921

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3346	-0-	546	1967	3094	2	252	9	N	229	191	1			486
03	6391	X	4424	-0-	-1967	-0-	4123	2	301	9	N	274	382	1			378
04	2820	X	2820	-0-	-0-	-0-	2658	2	162	9	N	147	186	1			339
05	2604	X	512	-0-	-2092	-0-	470	2	42	9	N	38					377
06	2520	X	776	-0-	-1744	-0-	776	2			N	-0-					377
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					377

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2556	X	2556	-0-	-0-	-0-	2129	2	427	9	N	388	382	1			357
03	2173	X	2173	-0-	-0-	-0-	1786	2	387	9	N	352	383	1			326
04	2534	X	2534	-0-	-0-	-0-	2139	2	395	9	N	359	365	1			320
05	2728	X	2728	-0-	-0-	-0-	2263	2	465	9	N	423	360	1			383
06	2590	X	2590	-0-	-0-	-0-	2121	2	469	9	N	426	377	1			432
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					432

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	386	-0-	-90	-0-	386	2			N	-0-					877
03	527	X	-0-	-0-	-527	-0-					N	-0-					877
04	450	X	-0-	-0-	-450	-0-					N	-0-					877
05	434	X	-0-	-0-	-434	-0-					N	-0-					877
06	420	X	-0-	-0-	-420	-0-					N	-0-					877
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					877

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	2625	-0-	-2135	-0-	2300	2	325	9	N	295	373	1			2900
03	5342	X	5342	-0-	-0-	-0-	4615	2	727	9	N	661	755	1			2806
04	5420	X	5420	-0-	-0-	-0-	4806	2	614	9	N	558	567	1			2797
05	5270	X	3971	-0-	-1299	-0-	3600	2	371	9	N	337	191	1			2943
06	5325	X	5325	-0-	-0-	-0-	4558	2	767	9	N	697	765	1			2875
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					2875

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	3678	-0-	-1502	-0-	3550	2	128	9	N	116	192	1			1167
03	5735	X	3290	-0-	-2445	-0-	3084	2	206	9	N	187	387	1			967
04	5550	X	3064	-0-	-2486	-0-	2895	2	169	9	N	154	189	1			932
05	4805	X	2598	-0-	-2207	-0-	2463	2	135	9	N	123					1055
06	4710	X	2692	-0-	-2018	-0-	2532	2	160	9	N	145	189	1			1011
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					1011

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

02	3954	X	3954	-0-	-0-	-0-	3719	2	235	9	N	214	189	1			736
03	4357	X	4357	-0-	-0-	-0-	4114	2	243	9	N	221	187	1			770
04	3914	X	3914	-0-	-0-	-0-	3699	2	215	9	N	195	188	1			777
05	4350	X	4350	-0-	-0-	-0-	4154	2	196	9	N	178	190	1			765
06	4236	X	4236	-0-	-0-	-0-	4046	2	190	9	N	173	191	1			747
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					747

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

02	1120	N	1009	-0-	-111	-0-	777	2	232	9	N	211	180	1			486
03	1243	N	1243	-0-	-0-	-0-	967	2	276	9	N	251	377	1			360
04	1020	N	422	-0-	-598	-0-	412	2	10	9	N	9					369
05	1116	N	257	-0-	-859	-0-	257	2			N	-0-					369
06	1723	N	1723	-0-	-0-	-0-	1219	2	504	9	N	458	386	1			441
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					441

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

02	3360	X	2919	-0-	-441	-0-	2787	2	132	9	N	120	185	1			720
03	3720	X	3669	-0-	-51	-0-	3457	2	212	9	N	193					913
04	3600	X	3098	-0-	-502	-0-	2905	2	193	9	N	175	180	1			908
05	3255	X	3178	-0-	-77	-0-	2992	2	186	9	N	169					1077
06	3540	X	327	-0-	-3213	-0-	313	2	14	9	N	13	192	1			898
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					898

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

02	842	N	842	-0-	-0-	-0-	586	2	256	9	N	233	373	1			1806
03	986	N	986	-0-	-0-	-0-	677	2	309	9	N	281	195	1			1892
04	750	N	222	-0-	-528	-0-	191	2	31	9	N	28					1920
05	775	N	221	-0-	-554	-0-	221	2			N	-0-					1920
06	750	N	295	-0-	-455	-0-	233	2	62	9	N	56					1976
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1976

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

02	3584	X	3459	-0-	-125	-0-	3178	2	281	9	N	255	193	1			419
03	3968	X	2965	-0-	-1003	-0-	2801	2	164	9	N	149	192	1			376
04	3660	X	2424	-0-	-1236	-0-	2302	2	122	9	N	111	189	1			298
05	3844	X	1935	-0-	-1909	-0-	1874	2	61	9	N	55					353
06	3720	X	2361	-0-	-1359	-0-	2261	2	100	9	N	91					444
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					444

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4607	X	4607	-0-	-0-	-0-	4431	2	176	9	N	160	180	1			433
03	4603	X	4603	-0-	-0-	-0-	4415	2	188	9	N	171	193	1			411
04	5275	X	5275	-0-	-0-	-0-	5063	2	212	9	N	193	188	1			416
05	5026	X	5026	-0-	-0-	-0-	4875	2	151	9	N	137					553
06	5653	X	5653	-0-	-0-	-0-	5465	2	188	9	N	171	188	1			536
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					536

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1553	-0-	-715	-0-	1348	2	205	9	N	186	183	1			1004
03	2573	N	1658	-0-	-915	-0-	1238	2	420	9	N	382	364	1			1022
04	1731	N	1731	-0-	-0-	-0-	1245	2	486	9	N	442	381	1			1083
05	2067	N	2067	-0-	-0-	-0-	1782	2	285	9	N	259	545	1			797
06	1650	N	1284	-0-	-366	-0-	939	2	345	9	N	314	359	1			752
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					752

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	X	2416	-0-	-0-	-0-	1827	2	589	9	N	535	763	1			904
03	2673	X	2673	-0-	-0-	-0-	2170	2	503	9	N	457	385	1			976
04	2308	X	2308	-0-	-0-	-0-	1960	2	348	9	N	316	424	1			868
05	1924	N	1924	-0-	-0-	-0-	1618	2	306	9	N	278	190	1			956
06	600	N	356	-0-	-244	-0-	310	2	46	9	N	42	193	1			805
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					805

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3373	X	3373	-0-	-0-	-0-	3195	2	178	9	N	162	194	1			586
03	3612	X	3612	-0-	-0-	-0-	3362	2	250	9	N	227	192	1			621
04	3537	X	3537	-0-	-0-	-0-	3331	2	206	9	N	187	191	1			617
05	3631	X	3631	-0-	-0-	-0-	3414	2	217	9	N	197	188	1			626
06	3553	X	3553	-0-	-0-	-0-	3366	2	187	9	N	170	192	1			604
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					604

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	70	-0-	-1862	-0-	64	2	6	9	N	5					991
03	2325	N	-0-	-0-	-2325	-0-					N	6					997
04	810	N	-0-	-0-	-810	-0-					N	-0-					997
05	93	N	-0-	-0-	-93	-0-					N	-0-					997
06	0	N	-0-	-0-	-0-	-0-					N	20					1017
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1017

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1346	-0-	-54	-0-	1326	2	20	9	N	18					400
03	1550	X	1410	-0-	-140	-0-	1223	2	187	9	N	170	193	1			377
04	1727	X	1727	-0-	-0-	-0-	1417	2	310	9	N	282	193	1			466
05	2281	X	2281	-0-	-0-	-0-	1897	2	384	9	N	349	381	1			434
06	2738	X	2738	-0-	-0-	-0-	2361	2	377	9	N	343	381	1			396
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					396

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1336	-0-	-120	-0-	1008	2	328	9	N	298	192	1			2542
03	1643	N	1623	-0-	-20	-0-	1237	2	386	9	N	351	385	1			2508
04	1500	N	1493	-0-	-7	-0-	1179	2	314	9	N	285	372	1			2421
05	1767	N	1767	-0-	-0-	-0-	1378	2	389	9	N	354	193	1			2582
06	1603	N	1603	-0-	-0-	-0-	1265	2	338	9	N	307	381	1			2508
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2508

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1819	-0-	-1205	-0-	1476	2	343	9	N	312	193	1			3227
03	2387	X	1830	-0-	-557	-0-	1444	2	386	9	N	351	383	1			3195
04	2370	X	1967	-0-	-403	-0-	1561	2	406	9	N	369	351	1			3213
05	2449	X	1761	-0-	-688	-0-	1396	2	365	9	N	332	372	1			3173
06	2370	X	1136	-0-	-1234	-0-	935	2	201	9	N	183	190	1			3166
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					3166

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13440	X	12351	-0-	-1089	-0-	11734	2	617	9	N	561	555	1			765
03	14880	X	13827	-0-	-1053	-0-	13149	2	678	9	N	616	563	1			818
04	14250	X	12696	-0-	-1554	-0-	12192	2	504	9	N	458	578	1			698
05	14322	X	12464	-0-	-1858	-0-	11923	2	541	9	N	492	564	1			626
06	13380	X	11922	-0-	-1458	-0-	11320	2	602	9	N	547	572	1			601
07	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					601

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3102	-0-	-202	-0-	2666	2	436	9	N	396	560	1			879
03	3658	X	2923	-0-	-735	-0-	2519	2	404	9	N	367	180	1			1066
04	3540	X	2491	-0-	-1049	-0-	2141	2	350	9	N	318	188	1			1196
05	3472	X	3360	-0-	-112	-0-	2909	2	451	9	N	410	372	1			1234
06	3360	X	2409	-0-	-951	-0-	2149	2	260	9	N	236	385	1			1085
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1085

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5555	-0-	-297	-0-	5028	2	527	9	N	479	524	1			229
03	6479	X	5319	-0-	-1160	-0-	4713	2	606	9	N	551	354	1			426
04	6586	X	6586	-0-	-0-	-0-	6011	2	575	9	N	523	667	1			282
05	6614	X	6614	-0-	-0-	-0-	6000	2	614	9	N	558	519	1			321
06	6420	X	5673	-0-	-747	-0-	5145	2	528	9	N	480	505	1			296
07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					296

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21776	X	21776	-0-	-0-	-0-	20378	2	1398	9	N	1271	1443	1			268
03	27745	X	22190	-0-	-5555	-0-	20803	2	1387	9	N	1261	1094	1			435
04	26850	X	21922	-0-	-4928	-0-	20646	2	1276	9	N	1160	1240	1			355
05	27745	X	22011	-0-	-5734	-0-	20806	2	1205	9	N	1095	1074	1			376
06	23340	X	21233	-0-	-2107	-0-	20113	2	1120	9	N	1018	1225	1			169
07	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					169

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29988	X	20288	-0-	-9700	-0-	17960	2	2328	9	N	2116	2008	1			227
03	29574	X	21531	-0-	-8043	-0-	19052	2	2479	9	N	2254	2389	1			92
04	26760	X	17998	-0-	-8762	-0-	15832	2	2166	9	N	1969	1703	1			358
05	26691	X	17546	-0-	-9145	-0-	15498	2	2048	9	N	1862	1888	1			332
06	23820	X	16174	-0-	-7646	-0-	14366	2	1808	9	N	1644	1666	1			310
07	22475	X	NO RPT	-0-	-22475	-0-					N	NO RPT					310

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45640	X	27293	-0-	-18347	-0-	24349	2	2944	9	N	2676	2735	1			214
03	47926	X	27833	-0-	-20093	-0-	24956	2	2877	9	N	2615	2401	1			428
04	37560	X	26365	-0-	-11195	-0-	23785	2	2580	9	N	2345	2483	1			290
05	36580	X	25677	-0-	-10903	-0-	23304	2	2373	9	N	2157	2281	1			166
06	32340	X	21911	-0-	-10429	-0-	20009	2	1902	9	N	1729	1648	1			247
07	30225	X	NO RPT	-0-	-30225	-0-					N	NO RPT					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	42248	X	42248	-0-	-0-	-0-	34465	2	7783	9	N	7075	7271	1		243
03	49220	X	49220	-0-	-0-	-0-	41540	2	7680	9	N	6982	7066	1		159
04	46619	X	46619	-0-	-0-	-0-	40082	2	6537	9	N	5943	6018	1		84
05	45637	X	45637	-0-	-0-	-0-	39546	2	6091	9	N	5537	5502	1		119
06	40978	X	40978	-0-	-0-	-0-	35987	2	4991	9	N	4537	4307	1		349
07	37665	X	NO RPT	-0-	-37665	-0-					N	NO RPT				349

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

02	47684	X	44293	-0-	-3391	-0-	39268	2	5025	9	N	4568	4646	1		171
03	52793	X	43808	-0-	-8985	-0-	39115	2	4693	9	N	4266	4183	1		254
04	51090	X	40548	-0-	-10542	-0-	36763	2	3785	9	N	3441	3443	1		252
05	52793	X	39102	-0-	-13691	-0-	35625	2	3477	9	N	3161	3276	1		137
06	51090	X	39069	-0-	-12021	-0-	36000	2	3069	9	N	2790	2829	1		98
07	49042	X	NO RPT	-0-	-49042	-0-					N	NO RPT				98

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

02	34188	X	31979	-0-	-2209	-0-	27356	2	4623	9	N	4203	4259	1		185
03	37851	X	30525	-0-	-7326	-0-	26097	2	4428	9	N	4025	3811	1		399
04	36630	X	27960	-0-	-8670	-0-	24269	2	3691	9	N	3355	3451	1		303
05	37851	X	24783	-0-	-13068	-0-	21563	2	3220	9	N	2927	3185	1		45
06	36630	X	19940	-0-	-16690	-0-	17073	2	2867	9	N	2606	2520	1		131
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				131

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

02	0		33547	-0-	33547	395238	28617	2	4930	9	N	4482	4430	1		154
03	428800	X	33562	-0-	-395238	-0-	28818	2	4744	9	N	4313	4108	1		359
04	47550	X	29280	-0-	-18270	-0-	25186	2	4094	9	N	3722	3800	1		281
05	49135	X	28545	-0-	-20590	-0-	24601	2	3944	9	N	3585	3586	1		280
06	47550	X	10445	-0-	-37105	-0-	8885	2	1560	9	N	1418	1516	1		182
07	49135	X	NO RPT	-0-	-49135	-0-					N	NO RPT				182

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	#	2264	-0-	-32	-0-	2184	2	80	9	N	73					259
03	2542	#	2362	-0-	-180	-0-	2285	2	77	9	N	70					329
04	2460	#	1381	-0-	-1079	-0-	1357	2	24	9	N	22	171	1			180
05	2511	#	-0-	-0-	-2511	-0-					N	-0-					180
06	2430	#	1088	-0-	-1342	-0-	1065	2	23	9	N	21					201
07	2511	#	NO RPT	-0-	-2511	-0-					N	NO RPT					201

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2618	N	2618	-0-	-0-	-0-	27	1	2591	2	N	-0-					164
03	2883	X	2718	-0-	-165	-0-	28	1	2690	2	N	-0-					164
04	3099	X	3099	-0-	-0-	-0-	30	1	3069	2	N	-0-					164
05	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					164
06	3105	X	3105	-0-	-0-	-0-	30	1	3075	2	N	-0-					164
*07	3244	X	3244	-0-	-0-	-0-	31	1	3200	2	N	12					176
							13	9									

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
03	1116	N	916	-0-	-200	-0-	916	2			N	-0-					-0-
04	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1705	N	1240	-0-	-465	-0-	1240	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1907	-0-	-25	-0-	1696	3	211	9	N	192	192	1			-0-
03	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
05	2108	N	2054	-0-	-54	-0-	2054	3			N	-0-					-0-
06	2040	N	1918	-0-	-122	-0-	1918	3			N	-0-					-0-
07	2077	N	1988	-0-	-89	-0-	1988	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	203	-0-	-133	-0-	203	2			N	-0-					162
03	372	N	190	-0-	-182	-0-	189	2	1	9	N	1					163
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					163
05	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					177
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					177
07	403	N	164	-0-	-239	-0-	164	2			N	-0-					177

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2957	X	2957	-0-	-0-	-0-	2939	2	18	9	N	16					158
03	3273	X	3273	-0-	-0-	-0-	3227	2	46	9	N	42					200
04	4196	X	4196	-0-	-0-	-0-	4170	2	26	9	N	24	192	1			32
05	4226	X	4226	-0-	-0-	-0-	4222	2	4	9	N	4					36
06	3150	X	3099	-0-	-51	-0-	3074	2	25	9	N	23					59
07	3255	X	2691	-0-	-564	-0-	2676	2	15	9	N	14					73

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

02	3985	X	3985	-0-	-0-	-0-	3981	2	4	9	N	4					56
03	4514	X	4514	-0-	-0-	-0-	4491	2	23	9	N	21					77
04	4499	X	4499	-0-	-0-	-0-	4403	2	96	9	N	87	144	1			20
05	4629	X	4629	-0-	-0-	-0-	4627	2	2	9	N	2					22
06	4317	X	4317	-0-	-0-	-0-	4309	2	8	9	N	7					29
*07	4617	X	4617	-0-	-0-	-0-	4587	2	30	9	N	27					56

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

02	196	N	192	-0-	-4	-0-	191	2	1	9	N	1					22
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					22
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					22
05	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					23
06	210	N	199	-0-	-11	-0-	189	2	10	9	N	9					32
*07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					29
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					29
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					29
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					29
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					29
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

02	3853	X	3853	-0-	-0-	-0-	3812	2	41	9	N	37					253
03	4216	X	3421	-0-	-795	-0-	3413	2	8	9	N	7					260
04	4399	X	4399	-0-	-0-	-0-	4376	2	23	9	N	21	192	1			89
05	4393	X	4393	-0-	-0-	-0-	4356	2	37	9	N	34					123
06	4360	X	4360	-0-	-0-	-0-	4321	2	39	9	N	35					158
07	4278	X	4173	-0-	-105	-0-	4149	2	24	9	N	22					180

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

02	2212	N	1692	-0-	-520	-0-	1675	2	17	9	N	15					146
03	2436	N	2436	-0-	-0-	-0-	2419	2	17	9	N	15					161
04	2327	N	2327	-0-	-0-	-0-	2295	2	32	9	N	29	160	1			30
05	2360	N	2360	-0-	-0-	-0-	2351	2	9	9	N	8					38
06	2370	N	2256	-0-	-114	-0-	2252	2	4	9	N	4					42
07	2418	N	2311	-0-	-107	-0-	2308	2	3	9	N	3					45

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

02	486	N	486	-0-	-0-	-0-	12	1	474	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	13	1	456	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

02	2884	X	1983	-0-	-901	-0-	18	1	1887	2	N	71	188	1			257
							78	9									
03	3193	X	2350	-0-	-843	-0-	20	1	2189	2	N	128	185	1			200
							141	9									
04	2280	X	1896	-0-	-384	-0-	1776	2	120	9	N	109					309
05	2232	X	2083	-0-	-149	-0-	1976	2	107	9	N	97					406
06	3154	X	3154	-0-	-0-	-0-	3052	2	102	9	N	93	179	1			320
07	2356	X	1121	-0-	-1235	-0-	1040	2	81	9	N	74	123	1			271

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

02	13188	X	5179	-0-	-8009	-0-	12	1	4944	2	N	203					408
							223	9									
03	14539	X	12297	-0-	-2242	-0-	13	1	11710	2	N	522	532	1			398
							574	9									
04	11070	X	9089	-0-	-1981	-0-	8738	2	351	9	N	319	388	1			329
05	11267	X	11267	-0-	-0-	-0-	10736	2	531	9	N	483	557	1			255
06	11910	X	9664	-0-	-2246	-0-	9125	2	539	9	N	490	556	1			189
07	12307	X	7817	-0-	-4490	-0-	7604	2	213	9	N	194	189	1			194

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13972	X	10696	-0-	-3276	-0-	10696	3			N	-0-					101
03	15469	X	10296	-0-	-5173	-0-	10078	3	218	9	N	198	195	1			104
04	14970	X	10774	-0-	-4196	-0-	10774	3			N	-0-					104
05	14818	X	10925	-0-	-3893	-0-	10702	3	223	9	N	203	191	1			116
06	14340	X	9107	-0-	-5233	-0-	8916	3	191	9	N	174	184	1			106
07	11842	X	10146	-0-	-1696	-0-	10135	3	11	9	N	10					116

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2883	-0-	-589	-0-	2870	3	13	9	N	12					96
03	3844	X	3341	-0-	-503	-0-	3132	3	209	9	N	190	190	1			96
04	3795	X	3795	-0-	-0-	-0-	3420	3	375	9	N	341	359	1			78
05	3721	X	3721	-0-	-0-	-0-	3310	3	411	9	N	374	352	1			100
06	4086	X	4086	-0-	-0-	-0-	3896	3	190	9	N	173	173	1			100
*07	5575	X	5575	-0-	-0-	-0-	4970	3	605	9	N	550	551	1			99

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	9166	-0-	-326	-0-	8946	3	220	9	N	200	200	1			129
03	10509	X	9569	-0-	-940	-0-	9378	3	191	9	N	174	172	1			131
04	10170	X	9909	-0-	-261	-0-	9476	3	433	9	N	394	372	1			153
05	10137	X	9796	-0-	-341	-0-	9590	3	206	9	N	187	185	1			155
06	9810	X	8852	-0-	-958	-0-	8491	3	361	9	N	328	372	1			111
07	10230	X	9075	-0-	-1155	-0-	8657	3	418	9	N	380	380	1			111

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1065	-0-	-643	-0-	129 13	1 9	923	2	N	12					27
03	1776	N	1776	-0-	-0-	-0-	125 22	1 9	1629	2	N	20					47
04	2363	N	2363	-0-	-0-	-0-	175 17	1 9	2171	2	N	15					62
05	2389	N	2389	-0-	-0-	-0-	140 9	1 9	2240	2	N	8					70
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4558	X	4558	-0-	-0-	-0-	228	1	4330	2	N	-0-					555
03	4214	X	4214	-0-	-0-	-0-	209 28	1 9	3977	2	N	25					580
04	3609	X	3609	-0-	-0-	-0-	180 13	1 9	3416	2	N	12					592
05	4008	X	4008	-0-	-0-	-0-	199 28	1 9	3781	2	N	25					617
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					617
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					617

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2707	-0-	-429	-0-	2624	2	83	9	N	75					1354
03	3472	X	2548	-0-	-924	-0-	2465	2	83	9	N	75					1429
04	3360	X	2406	-0-	-954	-0-	2370	2	36	9	N	33	186	1			1276
05	3193	X	2949	-0-	-244	-0-	2940	2	9	9	N	8					1284
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					1284
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					1284

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	3268	-0-	-2024	-0-	3200	2	68	9	N	62					985
03	5859	X	4366	-0-	-1493	-0-	4298	2	68	9	N	62					1047
04	5680	X	5680	-0-	-0-	-0-	5603	2	77	9	N	70	197	1			920
05	5859	X	5710	-0-	-149	-0-	5675	2	35	9	N	32					952
06	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					952
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					952

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

02	3240	X	3240	-0-	-0-	-0-	222	1	2849	2	N	154					1671
							169	9									
03	3449	X	3449	-0-	-0-	-0-	237	1	3047	2	N	150	185	1			1636
							165	9									
04	3532	X	3532	-0-	-0-	-0-	242	1	3108	2	N	165	190	1			1611
							182	9									
05	3685	X	3685	-0-	-0-	-0-	229	1	3274	2	N	165	194	1			1582
							182	9									
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					1582
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					1582

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

02	2968	X	2580	-0-	-388	-0-	2580	2			N	-0-					978
03	3286	X	2573	-0-	-713	-0-	2483	2	90	9	N	82	198	1			862
04	2880	X	743	-0-	-2137	-0-	737	2	6	9	N	5					867
05	3418	X	3418	-0-	-0-	-0-	3269	2	149	9	N	135	200	1			802
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					802
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					802

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

02	2156	N	1943	-0-	-213	-0-	109	1	1499	2	N	303	191	1			625
							2	5	333	9							
03	1927	N	1927	-0-	-0-	-0-	106	1	1459	2	N	324	398	1			551
							6	5	356	9							
04	1968	N	1968	-0-	-0-	-0-	110	1	1510	2	N	314	391	1			474
							3	5	345	9							
05	1717	N	1717	-0-	-0-	-0-	97	1	1349	2	N	246	187	1			533
							271	9									
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					533
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					533

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

02	6132	X	3956	-0-	-2176	-0-	3956	2			N	-0-					343
03	14513	X	14513	-0-	-0-	-0-	14326	2	187	9	N	170	200	1			313
04	9757	X	9757	-0-	-0-	-0-	9656	2	101	9	N	92					405
05	8671	X	8671	-0-	-0-	-0-	8568	2	103	9	N	94	199	1			300
06	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					300
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					300

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

02	196	N	-0-	-0-	-196	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	935	-0-	-4497	-0-	921	2	14	9	N	13					482
03	5274	X	5274	-0-	-0-	-0-	5114	2	160	9	N	145					627
04	5656	X	5656	-0-	-0-	-0-	5641	2	15	9	N	14	367	1			274
05	5903	X	5903	-0-	-0-	-0-	5820	2	83	9	N	75					349
06	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					349
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					349

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	914	-0-	-2082	-0-	82	1	832	2	N	-0-					1805
03	3255	X	662	-0-	-2593	-0-	59	1	603	2	N	-0-					1805
04	3150	X	604	-0-	-2546	-0-	50	1	508	2	N	42	190	1			1657
							46	9									
05	2263	X	443	-0-	-1820	-0-	40	1	403	2	N	-0-					1657
06	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					1657
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1657

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1902	-0-	-170	-0-	154	1	1559	2	N	172					502
							189	9									
03	2085	N	2085	-0-	-0-	-0-	174	1	1753	2	N	144	179	1			467
							158	9									
04	1668	N	1668	-0-	-0-	-0-	135	1	1362	2	N	155	189	1			433
							171	9									
05	2184	N	2184	-0-	-0-	-0-	180	1	1820	2	N	167	191	1			409
							184	9									
06	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					409
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					409

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2362	X	2362	-0-	-0-	-0-	202	1	2044	2	N	105					148
							116	9									
03	2426	X	2426	-0-	-0-	-0-	207	1	2094	2	N	114	201	1			61
							125	9									
04	2234	N	2234	-0-	-0-	-0-	190	1	1920	2	N	109					170
							4	5	120	9							
05	2257	N	2257	-0-	-0-	-0-	191	1	1934	2	N	120	199	1			91
							132	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					400
03	0	N	-0-	-0-	-0-	-0-					N	-0-					400
04	0	N	-0-	-0-	-0-	-0-					N	-0-					400
05	0	N	-0-	-0-	-0-	-0-					N	-0-					400
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	4725	-0-	-1435	-0-	416 98	1 9	4211	2	N	89	169	1			547
03	6820	X	5101	-0-	-1719	-0-	453 61	1 9	4587	2	N	55					602
04	6302	X	6302	-0-	-0-	-0-	554 145	1 9	5603	2	N	132					734
05	6293	X	6170	-0-	-123	-0-	545 112	1 9	5513	2	N	102	191	1			645
06	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					645
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					645

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3861	-0-	-3	-0-	329 84	1 5	3239 209	2 9	N	190	196	1			874
03	4278	X	3965	-0-	-313	-0-	337 226	1 9	3402	2	N	205	202	1			877
04	4140	X	3260	-0-	-880	-0-	275 198	1 9	2787	2	N	180	198	1			859
05	4154	X	3476	-0-	-678	-0-	293 228	1 9	2955	2	N	207	201	1			865
06	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					865
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					865

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2312	X	2312	-0-	-0-	-0-	190 82	1 5	1844 196	2 9	N	178					4256
03	2232	X	2232	-0-	-0-	-0-	185 105	1 5	1769 173	2 9	N	157					4413
04	2283	X	2283	-0-	-0-	-0-	190 6	1 5	1911 176	2 9	N	160					4573
05	2517	X	2517	-0-	-0-	-0-	209 195	1 9	2113	2	N	177					4750
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4750
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4750

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					417
03	0	N	-0-	-0-	-0-	-0-					N	-0-					417
04	1637	N	1637	-0-	-0-	-0-	127 230	1 9	1280	2	N	209	192	1			434
05	2026	N	2026	-0-	-0-	-0-	161 242	1 9	1623	2	N	220	189	1			465
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					465
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					465

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					612
03	0	X	-0-	-0-	-0-	-0-					N	-0-					612
04	0	X	-0-	-0-	-0-	-0-					N	-0-					612
05	0	X	-0-	-0-	-0-	-0-					N	-0-					612
06	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					612
07	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					612

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	291	-0-	-1081	-0-	14 136	1 9	141	2	N	124	187	1			1163
03	1519	X	-0-	-0-	-1519	-0-					N	60					1223
04	1470	X	910	-0-	-560	-0-	75 66	1 9	769	2	N	60					1283
05	1023	X	420	-0-	-603	-0-	32 64	1 9	324	2	N	58					1341
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1341
07	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					1341

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4910	X	4910	-0-	-0-	-0-	411 344	1 9	4155	2	N	313	192	1			1724
03	5180	X	5180	-0-	-0-	-0-	431 384	1 9	4365	2	N	349	553	1			1520
04	4628	X	4628	-0-	-0-	-0-	392 274	1 9	3962	2	N	249	191	1			1578
05	5016	X	5016	-0-	-0-	-0-	424 305	1 9	4287	2	N	277	193	1			1662
06	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					1662
07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					1662

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	1780	-0-	-1832	-0-	139 239	1 9	1402	2	N	217					8807
03	3689	X	1807	-0-	-1882	-0-	138 271	1 9	1398	2	N	246					9053
04	2220	X	1319	-0-	-901	-0-	106 144	1 9	1069	2	N	131					9184
05	1891	X	1202	-0-	-689	-0-	97 129	1 9	976	2	N	117					9301
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					9301
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					9301

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3060	X	3060	-0-	-0-	-0-	258 187	1 9	2615	2	N	170					5381
03	3552	X	3552	-0-	-0-	-0-	303 190	1 9	3059	2	N	173					5554
04	3394	X	3394	-0-	-0-	-0-	289 2	1 5	2919 184	2 9	N	167					5721
05	3162	X	2085	-0-	-1077	-0-	177 20	1 5	1774 114	2 9	N	104					5825
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					5825
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					5825

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1905
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

02	4340	X	1837	-0-	-2503	-0-	146	1	1466	2	N	202	187	1			818
							3	5	222	9							
03	4712	X	2448	-0-	-2264	-0-	189	1	1906	2	N	321	373	1			766
							353	9									
04	4320	X	1957	-0-	-2363	-0-	151	1	1510	2	N	257	188	1			835
							13	5	283	9							
05	4061	X	2468	-0-	-1593	-0-	194	1	1967	2	N	279	384	1			730
							307	9									
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					730
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					730

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

02	1901	N	1901	-0-	-0-	-0-	198	1	1427	2	N	120	191	1			77
							144	5	132	9							
03	1780	N	1780	-0-	-0-	-0-	95	1	1239	2	N	147	185	1			39
							284	5	162	9							
04	1477	N	1477	-0-	-0-	-0-	103	1	1265	2	N	99					138
							109	9									
05	1530	N	1530	-0-	-0-	-0-	68	1	1091	2	N	117	194	1			61
							242	5	129	9							
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	80	1			204
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

02	1852	N	1852	-0-	-0-	-0-	154	1	1556	2	N	129					4471
							142	9									
03	2000	N	2000	-0-	-0-	-0-	169	1	1703	2	N	116					4587
							128	9									
04	1984	N	1984	-0-	-0-	-0-	168	1	1696	2	N	109					4696
							120	9									
05	2095	N	2095	-0-	-0-	-0-	176	1	1775	2	N	131					4827
							144	9									
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					4827
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4827

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1512	-0-	-0-	-0-	120	1	1208	2	N	167					5067
							184	9									
03	1645	N	1645	-0-	-0-	-0-	130	1	1317	2	N	180					5247
							198	9									
04	1619	N	1619	-0-	-0-	-0-	129	1	1300	2	N	173					5420
							190	9									
05	1942	N	1942	-0-	-0-	-0-	156	1	1574	2	N	193					5613
							212	9									
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					5613
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5613

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	884	5			N	-0-					3499
03	712	N	712	-0-	-0-	-0-	712	5			N	-0-					3499
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
05	38	N	38	-0-	-0-	-0-	38	5			N	-0-					3499
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3499
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	84	1	857	2	N	3	193	1			240
							3	9									
03	1294	N	1294	-0-	-0-	-0-	108	1	1080	2	N	92					332
							5	5	101	9							
04	288	N	288	-0-	-0-	-0-	26	1	260	2	N	2					334
							2	9									
05	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					334
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					334
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2542	N	2542	-0-	-0-	-0-	217	1	2192	2	N	121					5090
							133	9									
03	2248	N	2248	-0-	-0-	-0-	190	1	1922	2	N	124					5214
							136	9									
04	2104	N	2104	-0-	-0-	-0-	175	1	1768	2	N	146					5360
							161	9									
05	3100	N	3671	-0-	571	571	308	1	3112	2	N	228					5588
							251	9									
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					5588
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5588

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4019	X	4019	-0-	-0-	-0-	346	1	3501	2	N	156					4903
							172	9									
03	4665	X	4665	-0-	-0-	-0-	402	1	4069	2	N	176					5079
							194	9									
04	4623	X	4623	-0-	-0-	-0-	400	1	4046	2	N	161					5240
							177	9									
05	3838	X	3838	-0-	-0-	-0-	331	1	3347	2	N	145					5385
							160	9									
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					5385
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					5385

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1070
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1070
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1070
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	175	-0-	-2457	-0-	16	1	159	2	N	-0-					2950
03	2790	X	12	-0-	-2778	-0-	1	1	11	2	N	-0-					2950
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					2950
05	1922	X	1806	-0-	-116	-0-	149	1	1502	2	N	141					3091
							155	9									
06	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					3091
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					3091

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	163	1	1174	2	N	-0-					436
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					436
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					436
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					436
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					436
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3299	X	3299	-0-	-0-	-0-	281	1	2836	2	N	165	196	1			661
							182	9									
03	3747	X	3747	-0-	-0-	-0-	316	1	3189	2	N	220	197	1			684
							242	9									
04	3626	X	3626	-0-	-0-	-0-	307	1	3097	2	N	202	198	1			688
							222	9									
05	3635	X	3635	-0-	-0-	-0-	308	1	3112	2	N	195	199	1			684
							215	9									
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					684
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					684

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2393	-0-	-71	-0-	198 189	1 9	2006	2	N	172	166	1			3724
03	2557	X	2557	-0-	-0-	-0-	205 277	1 9	2075	2	N	252	400	1			3576
04	2403	X	2403	-0-	-0-	-0-	191 274	1 9	1938	2	N	249					3825
05	2639	X	2639	-0-	-0-	-0-	211 293	1 9	2135	2	N	266	398	1			3693
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					3693
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					3693

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3227	X	3227	-0-	-0-	-0-	257 363	1 9	2607	2	N	330					6341
03	3064	X	3064	-0-	-0-	-0-	256 217	1 9	2591	2	N	197					6538
04	2958	X	2958	-0-	-0-	-0-	248 201	1 9	2509	2	N	183					6721
05	3392	X	3392	-0-	-0-	-0-	286 215	1 9	2891	2	N	195					6916
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					6916
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					6916

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					585
03	0	N	-0-	-0-	-0-	-0-					N	-0-					585
04	0	N	-0-	-0-	-0-	-0-					N	-0-					585
05	0	N	-0-	-0-	-0-	-0-					N	-0-					585
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	184	1	1857	2	N	205	191	1			170
							226	9									
03	2521	N	2521	-0-	-0-	-0-	206	1	2085	2	N	209	186	1			193
							230	9									
04	2498	N	2498	-0-	-0-	-0-	202	1	2043	2	N	230	190	1			233
							253	9									
05	2635	N	2635	-0-	-0-	-0-	214	1	2165	2	N	233	193	1			273
							256	9									
06	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					273
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	10	-0-	-2622	-0-	1	1	9	2	N	-0-					4709
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					4709
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					4709
05	1767	X	8	-0-	-1759	-0-	1	1	7	2	N	-0-					4709
06	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					4709
07	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	100	-0-	-348	-0-	65	5	35	9	N	32	182	1			201
03	372	X	-0-	-0-	-372	-0-					N	-0-					201
04	300	X	-0-	-0-	-300	-0-					N	-0-					201
05	124	X	-0-	-0-	-124	-0-					N	-0-					201
06	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					201
07	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					201

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					405
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					405
04	0	N	-0-	-0-	-0-	-0-					N	-0-					405
05	0	N	-0-	-0-	-0-	-0-					N	-0-					405
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					405
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4713	X	4713	-0-	-0-	-0-	402	1	4072	2	N	217	202	1			123
							239	9									
03	5672	X	5672	-0-	-0-	-0-	488	1	4934	2	N	227	200	1			150
							250	9									
04	4159	X	4159	-0-	-0-	-0-	349	1	3528	2	N	256	197	1			209
							282	9									
05	4809	X	4809	-0-	-0-	-0-	406	1	4102	2	N	274	202	1			281
							301	9									
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					281
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					281

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3172	-0-	-1084	-0-	272	1	2753	2	Y	134					4301
							147	9									
03	4712	X	2899	-0-	-1813	-0-	251	1	2547	2	Y	92					4393
							101	9									
04	2670	X	2473	-0-	-197	-0-	216	1	2181	2	Y	69					4462
							76	9									
05	4805	X	1937	-0-	-2868	-0-	169	1	1712	2	Y	51					4513
							56	9									
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					4513
07	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					4513

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3532	-0-	732	14797	296	1	2993	2	Y	221					6544
							243	9									
03	18620	X	3823	-0-	-14797	-0-	321	1	3240	2	Y	238					6782
							262	9									
04	3274	X	3274	-0-	-0-	-0-	264	1	2678	2	Y	302					7084
							332	9									
05	1562	X	1562	-0-	-0-	-0-	126	1	1275	2	Y	146					7230
							161	9									
06	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					7230
07	496	X	NO RPT	-0-	-496	-0-					Y	NO RPT					7230

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	1	1	11	2	Y	107					4272
							118	9									
03	792	N	792	-0-	-0-	-0-	742	5	50	9	Y	45					4317
04	587	N	587	-0-	-0-	-0-	37	1	374	2	Y	160					4477
							176	9									
05	678	N	678	-0-	-0-	-0-	45	1	461	2	Y	156					4633
							172	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4633
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4633

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1287	-0-	-1457	-0-	109	1	887	2	N	73	192	1			834
							211	5	80	9							
03	3038	X	569	-0-	-2469	-0-	558	5	11	9	N	10					844
04	2607	X	2607	-0-	-0-	-0-	218	1	2179	2	N	167	198	1			813
							26	5	184	9							
05	4437	X	4437	-0-	-0-	-0-	372	1	3705	2	N	274	201	1			886
							59	5	301	9							
06	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					886
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					886

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	75	1	736	2	N	28					432
							22	5	31	9							
03	984	N	984	-0-	-0-	-0-	84	1	773	2	N	38	191	1			279
							85	5	42	9							
04	844	N	844	-0-	-0-	-0-	73	1	740	2	N	28					307
							31	9									
05	444	N	444	-0-	-0-	-0-	38	1	372	2	N	23					330
							9	5	25	9							
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					330
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6111	X	6111	-0-	-0-	-0-	39	1	618	2	N	511	536	1			1837
							4892	5	562	9							
03	5952	X	5430	-0-	-522	-0-	4	1	61	2	N	539	360	1			2016
							4772	5	593	9							
04	5760	X	5181	-0-	-579	-0-	29	1	451	2	N	437	550	1			1903
							4220	5	481	9							
05	5797	X	5177	-0-	-620	-0-	17	1	4655	2	N	459	560	1			1802
							505	9									
06	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					1802
07	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					1802

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	557	-0-	-1431	-0-	35	1	356	2	N	151					8517
							166	9									
03	2609	X	2609	-0-	-0-	-0-	217	1	2192	2	N	182					8699
							200	9									
04	2727	X	2727	-0-	-0-	-0-	227	1	2302	2	N	180					8879
							198	9									
05	3100	N	3111	-0-	11	11	259	1	2623	2	N	208					9087
							229	9									
06	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					9087
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9087

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	1410	-0-	-1978	-0-	151	1	1086	2	N	157	367	1			652
							173	9									
03	3627	X	2488	-0-	-1139	-0-	146	1	1906	2	N	396	189	1			859
							436	9									
04	3934	X	3934	-0-	-0-	-0-	258	1	3197	2	N	435	563	1			731
							479	9									
05	3729	X	3729	-0-	-0-	-0-	193	1	3088	2	N	407	370	1			768
							448	9									
06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					768
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					768

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	X	2154	-0-	-0-	-0-	1959	2	195	9	N	177	187	1			162
03	2263	X	2176	-0-	-87	-0-	1952	2	224	9	N	204	181	1			185
04	2190	X	2187	-0-	-3	-0-	1964	2	223	9	N	203	197	1			191
05	2308	X	2308	-0-	-0-	-0-	2093	2	215	9	N	195	190	1			196
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					196
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					196

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3711	X	3711	-0-	-0-	-0-	294	1	2969	2	N	404	407	1			828
							4	5	444	9							
03	5124	X	5124	-0-	-0-	-0-	416	1	4204	2	N	458	400	1			886
							504	9									
04	5815	X	5815	-0-	-0-	-0-	482	1	4872	2	N	419	396	1			909
							461	9									
05	6394	X	6394	-0-	-0-	-0-	532	1	5377	2	N	441	601	1			749
							485	9									
06	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					749
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					749

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	942	-0-	-1046	-0-	57	1	324	2	Y	280					6180
							253	5	308	9							
03	2263	X	894	-0-	-1369	-0-	634	5	260	9	Y	236					6416
04	2190	X	303	-0-	-1887	-0-	7	1	74	2	Y	202					6618
							222	9									
05	1519	X	242	-0-	-1277	-0-	102	5	140	9	Y	127					6745
06	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					6745
07	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					6745

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4898	X	4898	-0-	-0-	-0-	415	1	4189	2	Y	254					7395
							15	5	279	9							
03	5902	X	5902	-0-	-0-	-0-	496	1	4980	2	Y	356					7751
							34	5	392	9							
04	5831	X	5831	-0-	-0-	-0-	487	1	4918	2	Y	387					8138
							426	9									
05	5921	X	5921	-0-	-0-	-0-	511	1	5161	2	Y	222					8360
							5	5	244	9							
06	5700	X	NO RPT	-0-	-5700	-0-					Y	NO RPT					8360
07	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					8360

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4688	X	4688	-0-	-0-	-0-	401	1	4056	2	N	209					8108
							1	5	230	9							
03	4030	X	1135	-0-	-2895	-0-	99	1	982	2	N	40					8148
							10	5	44	9							
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					8148
05	4154	X	-0-	-0-	-4154	-0-					N	-0-					8148
06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					8148
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4071	X	4071	-0-	-0-	-0-	339	1	3424	2	N	280					11177
							308	9									
03	5178	X	5178	-0-	-0-	-0-	436	1	4417	2	N	295					11472
							325	9									
04	5665	X	5665	-0-	-0-	-0-	481	1	4850	2	N	293					11765
							12	5	322	9							
05	5795	X	5795	-0-	-0-	-0-	493	1	4984	2	N	289					12054
							318	9									
06	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					12054
07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					12054

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3457	X	3457	-0-	-0-	-0-	278	1	2807	2	N	338					9858
							372	9									
03	3828	X	3828	-0-	-0-	-0-	311	1	3147	2	N	336					10194
							370	9									
04	3741	X	3741	-0-	-0-	-0-	305	1	3081	2	N	323					10517
							355	9									
05	3792	X	3792	-0-	-0-	-0-	309	1	3124	2	N	326					10843
							359	9									
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					10843
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					10843

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	1506	-0-	-1546	-0-	135	1	526	2	N	10					469
							834	5	11	9							
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					469
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					469
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					469
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					469
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					469

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

02	2604	X	1082	-0-	-1522	-0-	1082	5			N	-0-	179	1			636
03	2666	X	695	-0-	-1971	-0-	662	5	33	9	N	30					666
04	2580	X	967	-0-	-1613	-0-	38	1	319	2	N	488	194	1			960
							73	5	537	9							
05	2666	X	1186	-0-	-1480	-0-	70	1	716	2	N	364	387	1			937
							400	9									
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					937
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					937

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

02	1500	N	1500	-0-	-0-	-0-	124	1	1219	2	N	117					766
							28	5	129	9							
03	1651	N	1651	-0-	-0-	-0-	136	1	1287	2	N	130	181	1			715
							85	5	143	9							
04	1676	N	1676	-0-	-0-	-0-	129	1	1299	2	N	223	188	1			750
							3	5	245	9							
05	1700	N	1700	-0-	-0-	-0-	137	1	1294	2	N	167	193	1			724
							85	5	184	9							
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					724
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					724

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

02	2548	X	2251	-0-	-297	-0-	112	1	1745	2	N	334	376	1			1859
							27	5	367	9							
03	3534	X	2176	-0-	-1358	-0-	107	1	1672	2	N	304	185	1			1978
							63	5	334	9							
04	3420	X	1959	-0-	-1461	-0-	96	1	1499	2	N	289	552	1			1715
							46	5	318	9							
05	2852	X	1667	-0-	-1185	-0-	66	1	1298	2	N	252	194	1			1773
							26	5	277	9							
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					1773
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1773

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	17	1	171	2	N	-0-					406
03	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					406
04	214	N	214	-0-	-0-	-0-	19	1	195	2	N	-0-					406
05	150	N	150	-0-	-0-	-0-	13	1	137	2	N	-0-					406
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					406
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					221
03	0	N	-0-	-0-	-0-	-0-					N	-0-					221
04	0	N	-0-	-0-	-0-	-0-					N	-0-					221
05	0	N	-0-	-0-	-0-	-0-					N	-0-					221
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2608	-0-	-220	-0-	232	1	2348	2	N	25	177	1			974
							28	9									
03	3131	X	2326	-0-	-805	-0-	199	1	2006	2	N	107					1081
							3	5	118	9							
04	3258	X	3258	-0-	-0-	-0-	272	1	2760	2	N	205	196	1			1090
							226	9									
05	3153	X	3153	-0-	-0-	-0-	264	1	2676	2	N	194	376	1			908
							213	9									
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					908
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					908

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5832	-0-	-384	-0-	234	1	3662	2	N	436	571	1			1646
							1456	5	480	9							
03	6944	X	4940	-0-	-2004	-0-	189	1	2967	2	N	341	190	1			1797
							1409	5	375	9							
04	6720	X	6078	-0-	-642	-0-	266	1	4167	2	N	491	572	1			1716
							1105	5	540	9							
05	6634	X	6277	-0-	-357	-0-	246	1	4855	2	N	486	570	1			1632
							641	5	535	9							
06	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					1632
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					1632

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2519	-0-	-897	-0-	202	1	2045	2	N	247	191	1			584
							272	9									
03	3131	X	2937	-0-	-194	-0-	236	1	2386	2	N	286	184	1			686
							315	9									
04	3238	X	3238	-0-	-0-	-0-	264	1	2675	2	N	272	368	1			590
							299	9									
05	3436	X	3436	-0-	-0-	-0-	284	1	2868	2	N	258	383	1			465
							284	9									
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					465
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					465

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2954	-0-	-14	-0-	297 253	1 9	2404	2	N	230	380	1			310
03	3348	X	2836	-0-	-512	-0-	292 184	1 9	2360	2	N	167					477
04	3240	X	3127	-0-	-113	-0-	316 254	1 9	2557	2	N	231	380	1			328
05	3228	X	3228	-0-	-0-	-0-	325 277	1 9	2626	2	N	252	188	1			392
06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					392
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					392

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	5			N	-0-					359
03	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					359
04	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					359
05	2697	X	74	-0-	-2623	-0-	7	1	67	2	N	-0-					359
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					359
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					359

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	5443	-0-	-101	-0-	466 270	1 9	4707	2	N	245	180	1			176
03	6138	X	5989	-0-	-149	-0-	517 244	1 9	5228	2	N	222	347	1			51
04	5820	X	5399	-0-	-421	-0-	462 268	1 9	4669	2	N	244	189	1			106
05	6031	X	6031	-0-	-0-	-0-	515 316	1 9	5200	2	N	287	380	1			13
06	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					13
07	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					13

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2181	-0-	-619	1540	181 165	1 9	1835	2	N	150	185	1			2976
03	3582	X	2042	-0-	-1540	-0-	171 138	1 9	1733	2	N	125	191	1			2910
04	3000	X	1370	-0-	-1630	-0-	113 120	1 9	1137	2	N	109	189	1			2830
05	3100	X	951	-0-	-2149	-0-	78 43	1 5	750 80	2 9	N	73					2903
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					2903
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					2903

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2660	-0-	-504	-0-	193 515	1 9	1952	2	N	468	377	1			770
03	3286	X	2656	-0-	-630	-0-	202 409	1 9	2045	2	N	372	582	1			560
04	3180	X	2696	-0-	-484	-0-	208 387	1 9	2101	2	N	352	390	1			522
05	2931	X	2931	-0-	-0-	-0-	224 436	1 9	2271	2	N	396	390	1			528
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					528
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					528

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2943	X	2943	-0-	-0-	-0-	217	1	2194	2	N	484	403	1			1945
							532	9									
03	3268	X	3268	-0-	-0-	-0-	241	1	2446	2	N	528	600	1			1873
							581	9									
04	3008	X	3008	-0-	-0-	-0-	224	1	2244	2	N	474	393	1			1954
							19	5	521	9							
05	3069	X	2980	-0-	-89	-0-	217	1	2147	2	N	511	597	1			1868
							54	5	562	9							
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1868
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1868

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	29	1	299	2	N	-0-					644
03	232	N	232	-0-	-0-	-0-	21	1	211	2	N	-0-					644
04	134	N	134	-0-	-0-	-0-	12	1	122	2	N	-0-					644
05	138	N	138	-0-	-0-	-0-	12	1	126	2	N	-0-					644
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					644
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	62	1	636	2	N	130					7325
							143	9									
03	224	N	224	-0-	-0-	-0-	224	5			N	-0-					7325
04	861	N	861	-0-	-0-	-0-	72	1	632	2	N	50					7375
							102	5	55	9							
05	1839	N	1839	-0-	-0-	-0-	148	1	1500	2	N	174					7549
							191	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7549
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7549

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	47	1	430	2	N	53	185	1			282
							52	5	58	9							
03	251	N	251	-0-	-0-	-0-	23	1	97	2	N	-0-					282
							131	5									
04	1063	N	1063	-0-	-0-	-0-	85	1	516	2	N	102					384
							350	5	112	9							
05	1353	N	1353	-0-	-0-	-0-	102	1	793	2	N	200	388	1			196
							238	5	220	9							
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					196
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3293	X	3293	-0-	-0-	-0-	268	1	2702	2	N	279					9651
							16	5	307	9							
03	3589	X	3589	-0-	-0-	-0-	296	1	2990	2	N	275					9926
							303	9									
04	3451	X	3451	-0-	-0-	-0-	282	1	2851	2	N	289					10215
							318	9									
05	3730	X	3730	-0-	-0-	-0-	304	1	3074	2	N	320					10535
							352	9									
06	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					10535
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					10535

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	X	83	-0-	-0-	-0-	8	1	65	2	N	-0-					7333
							10	5									
03	538	X	538	-0-	-0-	-0-	38	1	240	2	N	100					7433
							150	5	110	9							
04	390	X	190	-0-	-200	-0-	16	1	157	2	N	10					7443
							6	5	11	9							
05	744	X	-0-	-0-	-744	-0-					N	-0-					7443
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					7443
07	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					7443

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3088	-0-	-76	-0-	260	1	1947	2	N	179	182	1			1143
							684	5	197	9							
03	3503	X	3286	-0-	-217	-0-	286	1	2169	2	N	102	192	1			1053
							719	5	112	9							
04	3346	X	3346	-0-	-0-	-0-	292	1	2020	2	N	95					1148
							929	5	105	9							
05	3380	X	3380	-0-	-0-	-0-	288	1	2074	2	N	165	191	1			1122
							836	5	182	9							
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					1122
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					1122

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	43	1	442	2	N	119					947
							131	9									
03	188	N	188	-0-	-0-	-0-	15	1	156	2	N	15					962
							17	9									
04	0	N	-0-	-0-	-0-	-0-					N	127	194	1			895
05	0	N	-0-	-0-	-0-	-0-					N	75	189	1			781
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					781
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					781

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	5			N	-0-					304
03	227	N	227	-0-	-0-	-0-	227	5			N	-0-					304
04	0	N	-0-	-0-	-0-	-0-					N	-0-					304
05	0	N	-0-	-0-	-0-	-0-					N	-0-					304
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					304
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0-	-0-	105	1	1052	2	N	134					4912
							147	9									
03	1402	N	1402	-0-	-0-	-0-	113	1	1139	2	N	136					5048
							150	9									
04	1236	N	1236	-0-	-0-	-0-	102	1	1025	2	N	99					5147
							109	9									
05	1560	N	1560	-0-	-0-	-0-	125	1	1261	2	N	158					5305
							174	9									
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					5305
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5305

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	120	-0-	-1980	-0-	120	5			N	-0-					748
03	3255	X	174	-0-	-3081	-0-	174	5			N	-0-					748
04	3150	X	734	-0-	-2416	-0-	64	1	607	2	N	20					768
							41	5	22	9							
05	1643	X	107	-0-	-1536	-0-	10	1	56	2	N	-0-					768
							41	5									
06	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					768
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					768

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	846	-0-	-1982	-0-	76	1	728	2	N	-0-					437
							42	5									
03	3131	X	232	-0-	-2899	-0-	21	1	176	2	N	-0-					437
							35	5									
04	2910	X	1915	-0-	-995	-0-	161	1	1573	2	N	112					549
							58	5	123	9							
05	3472	X	2295	-0-	-1177	-0-	188	1	1897	2	N	185	201	1			533
							6	5	204	9							
06	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					533
07	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					533

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2929	-0-	-627	-0-	124	1	2342	2	N	421	606	1			1151
							463	9									
03	4411	X	4411	-0-	-0-	-0-	183	1	3482	2	N	678	400	1			1429
							746	9									
04	4421	X	4421	-0-	-0-	-0-	189	1	3583	2	N	590	587	1			1432
							649	9									
05	4273	X	4273	-0-	-0-	-0-	183	1	3470	2	N	564	803	1			1193
							620	9									
06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					1193
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					1193

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800	2947					N	-0-					131
03	2947	N	-0-	-0-	-2947	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5344	X	5344	-0-	-0-	-0-	454	1	4597	2	N	266	382	1			1248
							293	9									
03	5474	X	5474	-0-	-0-	-0-	458	1	4635	2	N	346	367	1			1227
							381	9									
04	5277	X	5277	-0-	-0-	-0-	444	1	4493	2	N	309	187	1			1349
							340	9									
05	5268	X	5268	-0-	-0-	-0-	442	1	4473	2	N	321	384	1			1286
							353	9									
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1286
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1286

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5219	-0-	-45	-0-	448	1	4491	2	Y	216					5508
							42	5	238	9							
03	6014	X	5632	-0-	-382	-0-	487	1	4899	2	Y	207					5715
							18	5	228	9							
04	5820	X	5250	-0-	-570	-0-	454	1	4596	2	Y	182					5897
							200	9									
05	13072	X	13072	-0-	-0-	-0-	118	1	12954	2	Y	-0-					5897
06	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					5897
07	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					5897

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1183	-0-	-161	-0-	96	1	964	2	N	109	179	1			809
							3	5	120	9							
03	1781	N	1781	-0-	-0-	-0-	145	1	1451	2	N	159	200	1			768
							10	5	175	9							
04	1683	N	1683	-0-	-0-	-0-	140	1	1392	2	N	117	194	1			691
							22	5	129	9							
05	736	N	736	-0-	-0-	-0-	60	1	483	2	N	62					753
							125	5	68	9							
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					753
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					753

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					359

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1998	-0-	-942	-0-	159	1	1607	2	N	211					9162
							232	9									
03	4675	X	4675	-0-	-0-	-0-	364	1	3678	2	N	575					9737
							633	9									
04	4445	X	4445	-0-	-0-	-0-	356	1	3604	2	N	441					10178
							485	9									
05	3839	X	3839	-0-	-0-	-0-	311	1	3140	2	N	353					10531
							388	9									
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					10531
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					10531

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2999	-0-	-585	-0-	252	1	2545	2	Y	175					4357
							9	5	193	9							
03	4212	X	4212	-0-	-0-	-0-	365	1	3686	2	Y	146					4503
							161	9									
04	3840	X	3357	-0-	-483	-0-	289	1	2921	2	Y	134					4637
							147	9									
05	5055	X	5055	-0-	-0-	-0-	441	1	4460	2	Y	140					4777
							154	9									
06	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					4777
07	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					4777

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3637	-0-	-535	-0-	285	1	2880	2	N	429	604	1			957
							472	9									
03	4619	X	4127	-0-	-492	-0-	323	1	3269	2	N	486	401	1			1042
							535	9									
04	4470	X	813	-0-	-3657	-0-	320	1	11	2	N	438	591	1			889
							482	9									
05	3534	X	3269	-0-	-265	-0-	260	1	2628	2	N	339	399	1			829
							8	5	373	9							
06	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					829
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					829

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					310
03	174	N	174	-0-	-0-	-0-	19	1	155	2	N	-0-					310
04	192	N	192	-0-	-0-	-0-	21	1	171	2	N	-0-					310
05	145	N	145	-0-	-0-	-0-	16	1	129	2	N	-0-					310
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					310
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2119	-0-	-1437	-0-	2034	2	85	9	N	77					1262
03	3937	X	2583	-0-	-1354	-0-	2416	2	167	9	N	152	182	1			1232
04	3810	X	2580	-0-	-1230	-0-	2365	2	215	9	N	195	188	1			1239
05	2746	X	2746	-0-	-0-	-0-	2586	2	160	9	N	145	190	1			1194
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1194
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1194

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3429	X	3429	-0-	-0-	-0-	2930	2	499	9	N	454	185	1			864
03	4002	X	4002	-0-	-0-	-0-	3518	2	484	9	N	440	545	1			759
04	3762	X	3762	-0-	-0-	-0-	3369	2	393	9	N	357	385	1			731
05	3688	X	3688	-0-	-0-	-0-	3345	2	343	9	N	312	376	1			667
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					667
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					667

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	576	-0-	-2112	-0-	46	1	530	2	N	-0-	188	1			178
03	2666	X	253	-0-	-2413	-0-	20	1	233	2	N	-0-					178
04	1980	X	1891	-0-	-89	-0-	143	1	1639	2	N	99					277
							109	9									
05	4132	X	4132	-0-	-0-	-0-	305	1	3506	2	N	292	193	1			376
							321	9									
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					376
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					376

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3497	-0-	-339	-0-	249	1	2516	2	N	665					15105
							732	9									
03	4247	X	3591	-0-	-656	-0-	259	1	2610	2	N	646					15751
							11	5	711	9							
04	4110	X	680	-0-	-3430	-0-	47	1	483	2	N	136					15887
							150	9									
05	2542	X	2337	-0-	-205	-0-	157	1	1587	2	N	535					16422
							4	5	589	9							
06	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					16422
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					16422

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6649	X	6649	-0-	-0-	-0-	552	1	5584	2	N	466					2512
							513	9									
03	6169	X	5263	-0-	-906	-0-	431	1	4358	2	N	431					2943
							474	9									
04	5970	X	2895	-0-	-3075	-0-	249	1	2518	2	N	116					3059
							128	9									
05	6727	X	5298	-0-	-1429	-0-	424	1	4296	2	N	525					3584
							578	9									
06	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					3584
07	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					3584

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2080	-0-	-496	-0-	173	1	1747	2	N	145	167	1			758
							160	9									
03	2604	X	2289	-0-	-315	-0-	189	1	1914	2	N	169	183	1			744
							186	9									
04	2184	X	2184	-0-	-0-	-0-	179	1	1810	2	N	177	188	1			733
							195	9									
05	2484	X	2484	-0-	-0-	-0-	204	1	2058	2	N	202	188	1			747
							222	9									
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					747
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					747

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1693	X	1693	-0-	-0-	-0-	148	1	1485	2	N	47	187	1			39
							8	5	52	9							
03	2782	X	2782	-0-	-0-	-0-	239	1	2419	2	N	113					152
							124	9									
04	997	X	997	-0-	-0-	-0-	83	1	845	2	N	63					215
							69	9									
05	1625	X	1625	-0-	-0-	-0-	135	1	1360	2	N	118	195	1			138
							130	9									
06	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					138
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					138

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1221	-0-	-123	-0-	60	1	1136	2	N	23					1184
							25	9									
03	1180	N	1180	-0-	-0-	-0-	57	1	1087	2	N	33					1217
							36	9									
04	289	N	289	-0-	-0-	-0-	14	1	258	2	N	15					1232
							17	9									
05	1110	N	1110	-0-	-0-	-0-	55	1	1052	2	N	3					1235
							3	9									
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					1235
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1235

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2695	N	2695	-0-	-0-	-0-	209	1	2113	2	N	339					7955
							373	9									
03	2747	N	2747	-0-	-0-	-0-	218	1	2201	2	N	298					8253
							328	9									
04	1951	N	1951	-0-	-0-	-0-	151	1	1530	2	N	245					8498
							270	9									
05	107	N	107	-0-	-0-	-0-	10	1	83	2	N	-0-					8498
							14	5									
06	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					8498
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8498

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	-0-	-0-	-1652	-0-					Y	-0-					864
03	T. A.		906	-0-	906	906	66	1	664	2	Y	157	100	1			921
							3	5	173	9							
04	T. A.		2660	-0-	2660	3566	194	1	1961	2	Y	459	496	1			884
							505	9									
05	T. A.		2837	-0-	2837	6403	216	1	2189	2	Y	393	420	1			857
							432	9									
06	0	X	NO RPT	-0-	-0-	6403					Y	NO RPT					857
07	0	X	NO RPT	-0-	-0-	6403					Y	NO RPT					857

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1421	-0-	-623	-0-	107	1	1054	2	N	215	360	1			265
							23	5	237	9							
03	2108	X	1498	-0-	-610	-0-	112	1	1104	2	N	235					500
							23	5	259	9							
04	1890	X	1588	-0-	-302	-0-	114	1	1153	2	N	292	378	1			414
							321	9									
05	1767	X	1367	-0-	-400	-0-	102	1	1013	2	N	220					634
							10	5	242	9							
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					634
07	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					634

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3174	-0-	-102	-0-	273	1	2766	2	N	122	188	1			734
							1	5	134	9							
03	3627	X	601	-0-	-3026	-0-	52	1	519	2	N	20					754
							8	5	22	9							
04	3510	X	2814	-0-	-696	-0-	239	1	2414	2	N	146	185	1			715
							161	9									
05	4712	X	2851	-0-	-1861	-0-	245	1	2483	2	N	112					827
							123	9									
06	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					827
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					827

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1120	-0-	-280	-0-	88	1	883	2	N	122	181	1			943
							15	5	134	9							
03	1018	N	1018	-0-	-0-	-0-	77	1	756	2	N	142					1085
							29	5	156	9							
04	1251	N	1251	-0-	-0-	-0-	96	1	968	2	N	170	379	1			876
							187	9									
05	1194	N	1194	-0-	-0-	-0-	95	1	959	2	N	127					1003
							140	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1003
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1003

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1982	X	1982	-0-	-0-	-0-	170	1	1663	2	N	89					3322
							51	5	98	9							
03	2142	X	2142	-0-	-0-	-0-	182	1	1793	2	N	108					3430
							48	5	119	9							
04	2244	X	2244	-0-	-0-	-0-	191	1	1930	2	N	110					3540
							2	5	121	9							
05	2190	X	2190	-0-	-0-	-0-	188	1	1900	2	N	93					3633
							102	9									
06	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					3633
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					3633

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4009	-0-	-1479	-0-	324	1	3230	2	N	376	402	1			648
							41	5	414	9							
03	5580	X	1836	-0-	-3744	-0-	1457	1	203	2	N	160	202	1			606
							176	9									
04	5400	X	2198	-0-	-3202	-0-	180	1	1341	2	N	184	197	1			593
							475	5	202	9							
05	4417	X	4417	-0-	-0-	-0-	343	1	3305	2	N	549	400	1			742
							165	5	604	9							
06	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					742
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					742

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4289	-0-	-247	-0-	358	1	2535	2	N	282	376	1			556
							1086	5	310	9							
03	5022	X	4295	-0-	-727	-0-	353	1	2814	2	N	337					893
							757	5	371	9							
04	4860	X	4678	-0-	-182	-0-	392	1	2613	2	N	295	188	1			1000
							1348	5	325	9							
05	4464	X	3411	-0-	-1053	-0-	282	1	2192	2	N	257	390	1			867
							654	5	283	9							
06	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					867
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					867

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	5			N	-0-					650
03	1766	N	1766	-0-	-0-	-0-	137	1	1191	2	N	224	200	1			674
							192	5	246	9							
04	1378	N	1378	-0-	-0-	-0-	111	1	1039	2	N	132					806
							83	5	145	9							
05	2308	N	2308	-0-	-0-	-0-	187	1	1820	2	N	209	372	1			643
							71	5	230	9							
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					643
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3205	-0-	-295	-0-	266	1	2693	2	N	224	185	1			653
							246	9									
03	3875	X	1997	-0-	-1878	-0-	162	1	1637	2	N	180	200	1			633
							198	9									
04	3750	X	2692	-0-	-1058	-0-	221	1	2241	2	N	209	195	1			647
							230	9									
05	3689	X	2417	-0-	-1272	-0-	203	1	2058	2	N	142	182	1			607
							156	9									
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					607
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					607

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1111	-0-	-1157	-0-	144	1	901	2	N	60					665
							66	9									
03	2663	X	2663	-0-	-0-	-0-	226	1	2158	2	N	254	186	1			733
							279	9									
04	2744	X	2744	-0-	-0-	-0-	230	1	2244	2	N	245	394	1			584
							270	9									
05	2871	X	2871	-0-	-0-	-0-	161	1	2424	2	N	260	190	1			654
							286	9									
06	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					654
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					654

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8471	X	8471	-0-	-0-	-0-	736 289	1 9	7446	2	Y	263					6997
03	9176	X	8773	-0-	-403	-0-	757 362	1 9	7654	2	Y	329					7326
04	8412	X	8412	-0-	-0-	-0-	723 374	1 9	7315	2	Y	340					7666
05	10044	X	9358	-0-	-686	-0-	816 284	1 9	8258	2	Y	258					7924
06	9450	X	NO RPT	-0-	-9450	-0-					Y	NO RPT					7924
07	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					7924

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4571	X	4571	-0-	-0-	-0-	385 288	1 9	3898	2	Y	262					6130
03	4811	X	4811	-0-	-0-	-0-	405 310	1 9	4096	2	Y	282					6412
04	4500	X	4369	-0-	-131	-0-	371 243	1 9	3755	2	Y	221					6633
05	5696	X	5696	-0-	-0-	-0-	493 223	1 9	4980	2	Y	203					6836
06	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					6836
07	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					6836

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	24	1	244	2	N	-0-					258
03	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					258
04	1385	N	1385	-0-	-0-	-0-	120 90	1 5	1122 53	2 9	N	48					306
05	2047	N	2047	-0-	-0-	-0-	176 41	1 5	1734 96	2 9	N	87					393
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					393
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					393

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3333	-0-	-83	-0-	278 234	1 5	2569 252	2 9	N	229					6741
03	3782	X	3307	-0-	-475	-0-	277 42	1 5	2750 238	2 9	N	216					6957
04	3300	X	2945	-0-	-355	-0-	240 127	1 5	2301 277	2 9	N	252					7209
05	3968	X	2251	-0-	-1717	-0-	177 283	1 9	1791	2	N	257					7466
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					7466
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					7466

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1981	-0-	-651	-0-	161 20	1 5	1602 198	2 9	N	180	182	1			461
03	2480	X	2181	-0-	-299	-0-	178 5	1 5	1800 198	2 9	N	180					641
04	2280	X	1696	-0-	-584	-0-	133 219	1 9	1344	2	N	199	194	1			646
05	2542	X	1628	-0-	-914	-0-	130 186	1 9	1312	2	N	169	388	1			427
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					427
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					427

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	27 237	1 9	276	2	N	215	390	1			1192
03	544	N	544	-0-	-0-	-0-	28 228	1 9	288	2	N	207	198	1			1201
04	479	N	479	-0-	-0-	-0-	25 2	1 5	246 206	2 9	N	187					1388
05	433	N	433	-0-	-0-	-0-	21 202	1 9	210	2	N	184	200	1			1372
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1372
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1372

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1676	-0-	-424	-0-	139 134	1 9	1403	2	N	122	188	1			1524
03	2325	X	2082	-0-	-243	-0-	175 142	1 9	1765	2	N	129	184	1			1469
04	2250	X	1379	-0-	-871	-0-	117 83	1 9	1179	2	N	75					1544
05	2697	X	992	-0-	-1705	-0-	88 9	1 9	895	2	N	8					1552
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					1552
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3999	-0-	-145	-0-	326 381	1 9	3292	2	N	346	180	1			623
03	4552	X	4552	-0-	-0-	-0-	377 367	1 9	3808	2	N	334	557	1			400
04	5196	X	5196	-0-	-0-	-0-	431 400	1 9	4365	2	N	364	371	1			393
05	5389	X	5389	-0-	-0-	-0-	446 426	1 9	4517	2	N	387	391	1			389
06	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					389
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					389

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6869	-0-	-411	-0-	599 206	1 9	6064	2	N	187	181	1			305
03	7874	X	6788	-0-	-1086	-0-	595 175	1 9	6018	2	N	159	186	1			278
04	7410	X	6693	-0-	-717	-0-	584 206	1 9	5903	2	N	187	193	1			272
05	7285	X	6949	-0-	-336	-0-	607 200	1 9	6142	2	N	182	184	1			270
06	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					270
07	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					270

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1104	-0-	-1696	1134	91	1	928	2	Y	75	88	1			4680
							2	5	83	9							
03	2179	X	1045	-0-	-1134	-0-	85	1	867	2	Y	84	53	1			4711
							1	5	92	9							
04	1170	X	951	-0-	-219	-0-	75	1	767	2	Y	99	107	1			4703
							109	9									
05	1271	X	931	-0-	-340	-0-	76	1	774	2	Y	74	79	1			4698
							81	9									
06	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					4698
07	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					4698

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13496	X	12357	-0-	-1139	-0-	849	1	10884	2	N	567	374	1			1561
							624	9									
03	14942	X	14725	-0-	-217	-0-	1009	1	12946	2	N	700	1107	1			1154
							770	9									
04	14744	X	14744	-0-	-0-	-0-	1009	1	12953	2	N	711	575	1			1290
							782	9									
05	14604	X	14604	-0-	-0-	-0-	909	1	13016	2	N	617	765	1			1142
							679	9									
06	14250	X	NO RPT	-0-	-14250	-0-					N	NO RPT					1142
07	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					1142

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4373	-0-	-527	-0-	303	1	3877	2	N	175	186	1			374
							193	9									
03	4681	X	4386	-0-	-295	-0-	304	1	3896	2	N	169	184	1			359
							186	9									
04	3814	X	3814	-0-	-0-	-0-	263	1	3386	2	N	150	191	1			318
							165	9									
05	5084	X	4030	-0-	-1054	-0-	251	1	3604	2	N	159					477
							175	9									
06	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					477
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					477

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6248	-0-	-976	-0-	427	1	5476	2	N	314	369	1			-0-
							345	9									
03	7998	X	6921	-0-	-1077	-0-	486	1	6225	2	N	191	191	1			-0-
							210	9									
04	6585	X	6585	-0-	-0-	-0-	462	1	5914	2	N	190	190	1			-0-
							209	9									
05	7595	X	5830	-0-	-1765	-0-	372	1	5327	2	N	119					119
							131	9									
06	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					119
07	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					119

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	-0-	-0-	-0-	2654					N	-0-					385
*09	0	W	-0-	-0-	-0-	2654					N	-0-					385
*10	0	W	-0-	-0-	-0-	2654					N	-0-					385
*11	0	W	-0-	-0-	-0-	2654					N	-0-					385
*12	0	W	-0-	-0-	-0-	2654					N	-0-					385
*01	0	W	-0-	-0-	-0-	2654					N	-0-					385
*02	0	W	-0-	-0-	-0-	2654					N	-0-					385
*03	0	W	-0-	-0-	-0-	2654					N	-0-					385
*04	0	W	-0-	-0-	-0-	2654					N	-0-					385
*05	0	W	-0-	-0-	-0-	2654					N	-0-					385
06	0	W	-0-	-0-	-0-	2654					N	-0-					385
07	0	W	-0-	-0-	-0-	2654					N	-0-					385

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

02	8359	X	8359	-0-	-0-	-0-	404	1	6332	2	N	1384	1492	1			1341
							101	5	1522	9							
03	9238	X	8586	-0-	-652	-0-	422	1	6608	2	N	1406	1302	1			1445
							9	5	1547	9							
04	8940	X	8008	-0-	-932	-0-	394	1	6174	2	N	1309	1343	1			1411
							1440	9									
05	9238	X	7237	-0-	-2001	-0-	288	1	5600	2	N	1212	1333	1			1290
							16	5	1333	9							
06	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					1290
07	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					1290

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

02	13524	X	10456	-0-	-3068	-0-	488	1	7636	2	N	2110	1491	1			2409
							11	5	2321	9							
03	11396	X	11396	-0-	-0-	-0-	531	1	8316	2	N	2128	2162	1			2375
							208	5	2341	9							
04	10750	X	10750	-0-	-0-	-0-	506	1	7922	2	N	2111	2238	1			2248
							2322	9									
05	10146	X	10146	-0-	-0-	-0-	390	1	7500	2	N	2051	2085	1			2214
							2256	9									
06	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					2214
07	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					2214

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

02	6552	X	5790	-0-	-762	-0-	5713	2	77	9	N	70					266
03	7037	X	6182	-0-	-855	-0-	6108	2	74	9	N	67	191	1			142
04	6720	X	5681	-0-	-1039	-0-	5615	2	66	9	N	60					202
05	6417	X	5755	-0-	-662	-0-	5681	2	74	9	N	67					269
06	6210	X	5820	-0-	-390	-0-	5752	2	68	9	N	62	181	1			150
07	6417	X	5924	-0-	-493	-0-	5858	2	66	9	N	60					210

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

02	3080	X	2767	-0-	-313	-0-	2535	2	232	9	N	211	339	1			254
03	3162	X	2997	-0-	-165	-0-	2763	2	234	9	N	213	175	1			292
04	3090	X	2869	-0-	-221	-0-	2625	2	244	9	N	222	173	1			341
05	3193	X	2776	-0-	-417	-0-	2567	2	209	9	N	190	177	1			354
06	3090	X	2703	-0-	-387	-0-	2471	2	232	9	N	211	176	1			389
07	3069	X	2751	-0-	-318	-0-	2531	2	220	9	N	200	174	1			415

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2390	-0-	-214	-0-	1530	2	860	9	N	782	782	1			339
03	2790	X	2206	-0-	-584	-0-	1498	2	708	9	N	644	776	1			207
04	2400	X	2374	-0-	-26	-0-	1567	2	807	9	N	734	578	1			363
05	2635	X	2448	-0-	-187	-0-	1598	2	850	9	N	773	766	1			370
06	2550	X	2368	-0-	-182	-0-	1563	2	805	9	N	732	788	1			314
07	2635	X	2579	-0-	-56	-0-	1711	2	868	9	N	789	765	1			338

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3865	-0-	-503	-0-	3469	2	396	9	N	360	384	1			323
03	4650	X	4036	-0-	-614	-0-	3694	2	342	9	N	311	197	1			437
04	4260	X	4149	-0-	-111	-0-	3775	2	374	9	N	340	382	1			395
05	4371	X	4092	-0-	-279	-0-	3769	2	323	9	N	294	187	1			502
06	4170	X	3910	-0-	-260	-0-	3595	2	315	9	N	286	368	1			420
07	4278	X	4007	-0-	-271	-0-	3684	2	323	9	N	294	375	1			339

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	7422	-0-	-1174	-0-	7150	2	272	9	N	247	355	1			338
03	9114	X	7763	-0-	-1351	-0-	7438	2	325	9	N	295	360	1			273
04	8640	X	7911	-0-	-729	-0-	7611	2	300	9	N	273	175	1			371
05	8773	X	7746	-0-	-1027	-0-	7461	2	285	9	N	259	353	1			277
06	8280	X	7403	-0-	-877	-0-	7118	2	285	9	N	259	174	1			362
07	8215	X	7497	-0-	-718	-0-	7221	2	276	9	N	251	177	1			436

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	6229	-0-	-1359	-0-	5967	2	262	9	N	238	191	1			572
03	7905	X	6098	-0-	-1807	-0-	5853	2	245	9	N	223	378	1			417
04	7805	X	7805	-0-	-0-	-0-	7557	2	248	9	N	225	177	1			465
05	7624	X	7624	-0-	-0-	-0-	7349	2	275	9	N	250	190	1			525
06	6950	X	6950	-0-	-0-	-0-	6698	2	252	9	N	229	187	1			567
07	8060	X	7129	-0-	-931	-0-	6895	2	234	9	N	213	384	1			396

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	6624	-0-	-544	-0-	6538	2	86	9	N	78					263
03	7750	X	7297	-0-	-453	-0-	7213	2	84	9	N	76	189	1			150
04	7500	X	6657	-0-	-843	-0-	6573	2	84	9	N	76					226
05	7502	X	6485	-0-	-1017	-0-	6405	2	80	9	N	73					299
06	7200	X	5758	-0-	-1442	-0-	5708	2	50	9	N	45	187	1			157
07	7347	X	5995	-0-	-1352	-0-	5930	2	65	9	N	59					216

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	6252	-0-	-1812	-0-	6188	2	64	9	N	58					273
03	8215	X	6697	-0-	-1518	-0-	6640	2	57	9	N	52	192	1			133
04	7500	X	6712	-0-	-788	-0-	6638	2	74	9	N	67					200
05	7750	X	6992	-0-	-758	-0-	6942	2	50	9	N	45					245
06	7170	X	6063	-0-	-1107	-0-	6020	2	43	9	N	39	186	1			98
07	6944	X	6342	-0-	-602	-0-	6298	2	44	9	N	40					138

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2782	-0-	-354	-0-	2642	2	140	9	N	127					266
03	3472	X	2708	-0-	-764	-0-	2599	2	109	9	N	99	188	1			177
04	3360	X	2558	-0-	-802	-0-	2439	2	119	9	N	108					285
05	3286	X	2662	-0-	-624	-0-	2529	2	133	9	N	121	191	1			215
06	3000	X	2681	-0-	-319	-0-	2534	2	147	9	N	134	187	1			162
07	3069	X	2525	-0-	-544	-0-	2391	2	134	9	N	122					284

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820	-0-					N	63					435
03	1891	N	599	-0-	-1292	-0-	287	2	312	9	N	284	382	1			337
04	1560	N	207	-0-	-1353	-0-	39	2	168	9	N	153	182	1			308
05	764	N	764	-0-	-0-	-0-	491	2	273	9	N	248	191	1			365
06	570	N	557	-0-	-13	-0-	325	2	232	9	N	211	189	1			387
*07	533	N	533	-0-	-0-	-0-	347	2	186	9	N	169	178	1			378

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

02	3136	X	2897	-0-	-239	-0-	2442	2	455	9	N	414	363	1			312
03	3472	X	3097	-0-	-375	-0-	2678	2	419	9	N	381	368	1			325
04	3360	X	2977	-0-	-383	-0-	2494	2	483	9	N	439	375	1			389
05	3255	X	2994	-0-	-261	-0-	2546	2	448	9	N	407	561	1			235
06	3090	X	2748	-0-	-342	-0-	2378	2	370	9	N	336	369	1			202
07	3193	X	2855	-0-	-338	-0-	2444	2	411	9	N	374	369	1			207

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

02	1988	N	1848	-0-	-140	-0-	1410	2	438	9	N	398	381	1			403
03	1877	N	1877	-0-	-0-	-0-	1420	2	457	9	N	415	376	1			442
04	2130	N	2077	-0-	-53	-0-	1638	2	439	9	N	399	379	1			462
05	2046	N	1982	-0-	-64	-0-	1513	2	469	9	N	426	560	1			328
06	2009	N	2009	-0-	-0-	-0-	1639	2	370	9	N	336	190	1			474
*07	2187	N	2187	-0-	-0-	-0-	1746	2	441	9	N	401	368	1			507

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

02	1176	N	786	-0-	-390	-0-	510	2	276	9	N	251	186	1			362
03	1054	N	970	-0-	-84	-0-	716	2	254	9	N	231	375	1			218
04	1009	N	1009	-0-	-0-	-0-	723	2	286	9	N	260	183	1			295
05	905	N	905	-0-	-0-	-0-	663	2	242	9	N	220	373	1			142
06	930	N	850	-0-	-80	-0-	599	2	251	9	N	228	178	1			192
*07	1343	N	1343	-0-	-0-	-0-	1033	2	310	9	N	282	369	1			105

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

02	5124	X	4608	-0-	-516	-0-	4032	2	576	9	N	524	687	1			371
03	5456	X	4769	-0-	-687	-0-	4243	2	526	9	N	478	173	1			676
04	5190	X	4761	-0-	-429	-0-	4301	2	460	9	N	418	522	1			572
05	5146	X	5039	-0-	-107	-0-	4527	2	512	9	N	465	526	1			511
06	4950	X	4574	-0-	-376	-0-	4112	2	462	9	N	420	351	1			580
07	5115	X	4718	-0-	-397	-0-	4224	2	494	9	N	449	523	1			506

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

02	4424	X	4338	-0-	-86	-0-	3692	2	646	9	N	587	744	1			316
03	4805	X	4557	-0-	-248	-0-	3935	2	622	9	N	565	566	1			315
04	4530	X	4512	-0-	-18	-0-	3903	2	609	9	N	554	375	1			494
05	4805	X	4463	-0-	-342	-0-	3938	2	525	9	N	477	376	1			595
06	4650	X	4280	-0-	-370	-0-	3669	2	611	9	N	555	750	1			400
07	4805	X	4299	-0-	-506	-0-	3736	2	563	9	N	512	368	1			544

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

02	2014	N	2014	-0-	-0-	-0-	1716	2	298	9	N	271	354	1			191
03	2199	N	2199	-0-	-0-	-0-	1878	2	321	9	N	292	174	1			309
04	2087	N	2087	-0-	-0-	-0-	1786	2	301	9	N	274	348	1			235
05	2139	N	2125	-0-	-14	-0-	1822	2	303	9	N	275	343	1			167
06	2070	N	1665	-0-	-405	-0-	1441	2	224	9	N	204	172	1			199
*07	2201	N	2201	-0-	-0-	-0-	1905	2	296	9	N	269	174	1			294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1965	N	1965	-0-	-0-	-0-	1544	2	421	9	N	383	381	1			138
03	2108	N	2108	-0-	-0-	-0-	1714	2	394	9	N	358	370	1			126
04	2109	N	2109	-0-	-0-	-0-	1651	2	458	9	N	416	367	1			175
05	1767	N	1476	-0-	-291	-0-	1338	2	138	9	N	125	182	1			118
06	1909	N	1909	-0-	-0-	-0-	1385	2	524	9	N	476	381	1			213
*07	2108	N	2108	-0-	-0-	-0-	1668	2	440	9	N	400	360	1			253

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1827	-0-	-721	-0-	1674	2	153	9	N	139	196	1			115
03	2821	X	2038	-0-	-783	-0-	1853	2	185	9	N	168					283
04	2730	X	2004	-0-	-726	-0-	1829	2	175	9	N	159					442
05	2635	X	2030	-0-	-605	-0-	1859	2	171	9	N	155	384	1			213
06	2340	X	1946	-0-	-394	-0-	1756	2	190	9	N	173	188	1			198
07	2077	X	1994	-0-	-83	-0-	1808	2	186	9	N	169	189	1			178

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3725	-0-	-503	-0-	3278	2	447	9	N	406	376	1			409
03	4681	X	4202	-0-	-479	-0-	3651	2	551	9	N	501	565	1			345
04	4530	X	3742	-0-	-788	-0-	3321	2	421	9	N	383	378	1			350
05	4557	X	3677	-0-	-880	-0-	3233	2	444	9	N	404	380	1			374
06	4230	X	3748	-0-	-482	-0-	3245	2	503	9	N	457	368	1			463
07	4216	X	3762	-0-	-454	-0-	3274	2	488	9	N	444	551	1			356

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4755	-0-	-649	-0-	4602	2	153	9	N	139	192	1			311
03	5859	X	5432	-0-	-427	-0-	5188	2	244	9	N	222					533
04	5248	X	5248	-0-	-0-	-0-	4978	2	270	9	N	245	388	1			390
05	5363	X	5311	-0-	-52	-0-	5142	2	169	9	N	154	192	1			352
06	5250	X	5118	-0-	-132	-0-	4929	2	189	9	N	172					524
07	5425	X	5221	-0-	-204	-0-	5044	2	177	9	N	161	375	1			310

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1687	-0-	-133	-0-	1366	2	321	9	N	292	180	1			304
03	2015	X	1859	-0-	-156	-0-	1536	2	323	9	N	294	374	1			224
04	1950	X	1777	-0-	-173	-0-	1494	2	283	9	N	257	374	1			107
05	1860	X	1779	-0-	-81	-0-	1405	2	374	9	N	340	379	1			68
06	1800	X	1728	-0-	-72	-0-	1397	2	331	9	N	301	183	1			186
07	1860	X	1723	-0-	-137	-0-	1424	2	299	9	N	272	372	1			86

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3746	X	3746	-0-	-0-	-0-	3496	2	250	9	N	227					493
03	3531	X	3531	-0-	-0-	-0-	3292	2	239	9	N	217	385	1			325
04	3232	X	3232	-0-	-0-	-0-	2990	2	242	9	N	220	192	1			353
05	4154	X	3268	-0-	-886	-0-	3011	2	257	9	N	234	178	1			409
06	4020	X	3151	-0-	-869	-0-	2919	2	232	9	N	211	371	1			249
07	4154	X	3247	-0-	-907	-0-	3002	2	245	9	N	223	192	1			280

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1601	-0-	-471	-0-	1428	2	173	9	N	157	180	1			142
03	1953	X	1712	-0-	-241	-0-	1516	2	196	9	N	178	180	1			140
04	1689	X	1689	-0-	-0-	-0-	1491	2	198	9	N	180	173	1			147
05	1810	X	1810	-0-	-0-	-0-	1641	2	169	9	N	154					301
06	1710	X	1699	-0-	-11	-0-	1515	2	184	9	N	167	171	1			297
*07	1812	X	1812	-0-	-0-	-0-	1632	2	180	9	N	164					461

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	873	-0-	-23	-0-	761	2	112	9	N	102					361
03	961	N	940	-0-	-21	-0-	826	2	114	9	N	104					465
04	960	N	914	-0-	-46	-0-	803	2	111	9	N	101					566
05	961	N	869	-0-	-92	-0-	777	2	92	9	N	84					650
06	923	N	923	-0-	-0-	-0-	814	2	109	9	N	99	378	1			371
07	930	N	852	-0-	-78	-0-	771	2	81	9	N	74					445

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11088	X	8009	-0-	-3079	-0-	7357	2	652	9	N	593	526	1			433
03	12276	X	9063	-0-	-3213	-0-	8383	2	680	9	N	618	697	1			354
04	10080	X	8898	-0-	-1182	-0-	8282	2	616	9	N	560	523	1			391
05	10199	X	8880	-0-	-1319	-0-	8227	2	653	9	N	594	533	1			452
06	9600	X	8372	-0-	-1228	-0-	7764	2	608	9	N	553	700	1			305
07	9207	X	8566	-0-	-641	-0-	7958	2	608	9	N	553	525	1			333

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11536	X	9968	-0-	-1568	-0-	9067	2	901	9	N	819	926	1			274
03	11625	X	10345	-0-	-1280	-0-	9442	2	903	9	N	821	748	1			347
04	11250	X	9469	-0-	-1781	-0-	8618	2	851	9	N	774	761	1			360
05	11036	X	10438	-0-	-598	-0-	9560	2	878	9	N	798	752	1			406
06	10680	X	10033	-0-	-647	-0-	9194	2	839	9	N	763	766	1			403
07	11036	X	10123	-0-	-913	-0-	9298	2	825	9	N	750	945	1			208

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	7696	-0-	-1124	-0-	7078	2	618	9	N	562	535	1			416
03	9765	X	8312	-0-	-1453	-0-	7631	2	681	9	N	619	708	1			327
04	8970	X	8034	-0-	-936	-0-	7373	2	661	9	N	601	521	1			407
05	8866	X	7576	-0-	-1290	-0-	6920	2	656	9	N	596	713	1			290
06	8370	X	7719	-0-	-651	-0-	7103	2	616	9	N	560	525	1			325
07	8525	X	7811	-0-	-714	-0-	7210	2	601	9	N	546	525	1			346

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15064	X	13252	-0-	-1812	-0-	12376	2	876	9	N	796	880	1			226
03	16368	X	14028	-0-	-2340	-0-	13111	2	917	9	N	834	707	1			353
04	15330	X	13286	-0-	-2044	-0-	12425	2	861	9	N	783	707	1			429
05	15376	X	13465	-0-	-1911	-0-	12600	2	865	9	N	786	887	1			328
06	14340	X	12777	-0-	-1563	-0-	11978	2	799	9	N	726	701	1			353
07	14663	X	12558	-0-	-2105	-0-	11809	2	749	9	N	681	699	1			335

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	8457	-0-	-3163	-0-	7985	2	472	9	N	429	355	1			428
03	11997	X	8169	-0-	-3828	-0-	7677	2	492	9	N	447	530	1			345
04	11100	X	8459	-0-	-2641	-0-	7850	2	609	9	N	554	528	1			371
05	10912	X	8924	-0-	-1988	-0-	8299	2	625	9	N	568	518	1			421
06	9810	X	8898	-0-	-912	-0-	8316	2	582	9	N	529	527	1			423
07	9362	X	9018	-0-	-344	-0-	8467	2	551	9	N	501	526	1			398

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3370	-0-	-214	-0-	28	1	3109	2	N	212	384	1			186
							233	9									
03	3968	X	3612	-0-	-356	-0-	31	1	3348	2	N	212					398
							233	9									
04	3720	X	3503	-0-	-217	-0-	30	1	3173	2	N	273	369	1			302
							300	9									
05	3782	X	3634	-0-	-148	-0-	31	1	3303	2	N	273	184	1			391
							300	9									
06	3660	X	3521	-0-	-139	-0-	30	1	3215	2	N	251	369	1			273
							276	9									
07	3720	X	3604	-0-	-116	-0-	31	1	3296	2	N	252					525
							277	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1499	-0-	-69	-0-	26	1	1295	2	N	162	374	1			259
							178	9									
03	1559	N	1559	-0-	-0-	-0-	28	1	1344	2	N	170					429
							187	9									
04	1500	N	1408	-0-	-92	-0-	29	1	1262	2	N	106	188	1			347
							117	9									
05	1674	N	1429	-0-	-245	-0-	30	1	1221	2	N	162					509
							178	9									
06	1500	N	1367	-0-	-133	-0-	30	1	1196	2	N	128	186	1			451
							141	9									
07	1457	N	1451	-0-	-6	-0-	28	1	1263	2	N	145	185	1			411
							160	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	1694	-0-	-1778	-0-	13	1	1631	2	N	45					209
							50	9									
03	2914	X	1884	-0-	-1030	-0-	11	1	1820	2	N	48					257
							53	9									
04	2040	X	849	-0-	-1191	-0-	21	1	828	2	N	-0-					257
05	2108	X	1172	-0-	-936	-0-	31	1	1141	2	N	-0-					257
06	2040	X	1150	-0-	-890	-0-	30	1	1101	2	N	17					274
							19	9									
07	1891	X	598	-0-	-1293	-0-	31	1	561	2	N	5					279
							6	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3455	X	3455	-0-	-0-	-0-	28	1	3352	2	N	68	190	1			424
							75	9									
03	3348	X	3337	-0-	-11	-0-	31	1	3199	2	N	97	191	1			330
							107	9									
04	3240	X	2953	-0-	-287	-0-	30	1	2873	2	N	45					375
							50	9									
05	3813	X	2964	-0-	-849	-0-	31	1	2858	2	N	68					443
							75	9									
06	3690	X	2670	-0-	-1020	-0-	30	1	2527	2	N	103	363	1			183
							113	9									
07	3813	X	3016	-0-	-797	-0-	31	1	2821	2	N	149	188	1			144
							164	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3334	-0-	-418	-0-	28 674	1 9	2632	2	N	613	524	1			403
03	4030	X	3393	-0-	-637	-0-	31 706	1 9	2656	2	N	642	521	1			524
04	3660	X	3225	-0-	-435	-0-	30 636	1 9	2559	2	N	578	699	1			403
05	3782	X	2708	-0-	-1074	-0-	22 557	1 9	2129	2	N	506	519	1			390
06	3660	X	2891	-0-	-769	-0-	27 634	1 9	2230	2	N	576	692	1			274
07	3689	X	2662	-0-	-1027	-0-	31 612	1 9	2019	2	N	556	513	1			317

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2186	-0-	-26	-0-	28 370	1 9	1788	2	N	336	556	1			156
03	2418	N	2284	-0-	-134	-0-	31 392	1 9	1861	2	N	356	186	1			326
04	2340	N	2270	-0-	-70	-0-	30 376	1 9	1864	2	N	342	367	1			301
05	2418	N	2327	-0-	-91	-0-	31 362	1 9	1934	2	N	329	375	1			255
06	2220	N	2065	-0-	-155	-0-	30 341	1 9	1694	2	N	310	378	1			187
07	2356	N	1937	-0-	-419	-0-	31 349	1 9	1557	2	N	317					504

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	714	-0-	-602	-0-	585	2	129	9	N	117					558
03	1163	N	1163	-0-	-0-	-0-	28 205	1 9	930	2	N	186	172	1			572
04	1078	N	1078	-0-	-0-	-0-	30 184	1 9	864	2	N	167	173	1			566
05	1021	N	1021	-0-	-0-	-0-	31 177	1 9	813	2	N	161	172	1			555
06	1140	N	1025	-0-	-115	-0-	30 157	1 9	838	2	N	143	171	1			527
*07	1195	N	1195	-0-	-0-	-0-	31 190	1 9	974	2	N	173	170	1			530

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0-	-0-	16 288	1 9	1329	2	N	262	175	1			494
03	1596	N	1596	-0-	-0-	-0-	26 242	1 9	1328	2	N	220	340	1			374
04	1643	N	1643	-0-	-0-	-0-	30 267	1 9	1346	2	N	243					617
05	1798	N	1793	-0-	-5	-0-	31 364	1 9	1398	2	N	331	537	1			411
06	1802	N	1802	-0-	-0-	-0-	30 184	1 9	1588	2	N	167	174	1			404
*07	1914	N	1914	-0-	-0-	-0-	22 217	1 9	1675	2	N	197	172	1			429

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1920	-0-	-96	-0-	28	1	1416	2	N	433	347	1			666
							476	9									
03	1674	N	1432	-0-	-242	-0-	31	1	1285	2	N	105	174	1			597
							116	9									
04	1703	N	1703	-0-	-0-	-0-	30	1	1376	2	N	270	170	1			697
							297	9									
05	2139	N	1673	-0-	-466	-0-	31	1	1437	2	N	186	373	1			510
							205	9									
06	2022	N	2022	-0-	-0-	-0-	30	1	1592	2	N	364	344	1			530
							400	9									
*07	1839	N	1839	-0-	-0-	-0-	31	1	1579	2	N	208	163	1			575
							229	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	793	-0-	-103	-0-	28	1	652	2	N	103					611
							113	9									
03	836	N	836	-0-	-0-	-0-	28	1	667	2	N	128	187	1			552
							141	9									
04	1020	N	801	-0-	-219	-0-	28	1	645	2	N	116	185	1			483
							128	9									
05	868	N	752	-0-	-116	-0-	31	1	602	2	N	108					591
							119	9									
06	810	N	793	-0-	-17	-0-	30	1	645	2	N	107	182	1			516
							118	9									
*07	868	N	868	-0-	-0-	-0-	31	1	699	2	N	125					641
							138	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1489	N	1489	-0-	-0-	-0-	28	1	1317	2	N	131					645
							144	9									
03	1984	N	1652	-0-	-332	-0-	31	1	1424	2	N	179	374	1			450
							197	9									
04	1830	N	1459	-0-	-371	-0-	30	1	1300	2	N	117					567
							129	9									
05	1643	N	1444	-0-	-199	-0-	31	1	1202	2	N	192	183	1			576
							211	9									
06	1590	N	1548	-0-	-42	-0-	30	1	1310	2	N	189	182	1			583
							208	9									
*07	1586	N	1586	-0-	-0-	-0-	31	1	1318	2	N	215	192	1			606
							237	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	25	1	729	2	N	188	165	1			352
							207	9									
03	868	N	852	-0-	-16	-0-	31	1	722	2	N	90					442
							99	9									
04	742	N	742	-0-	-0-	-0-	30	1	559	2	N	139	172	1			409
							153	9									
05	1054	N	607	-0-	-447	-0-	31	1	462	2	N	104	172	1			341
							114	9									
06	810	N	696	-0-	-114	-0-	30	1	536	2	N	118	172	1			287
							130	9									
*07	792	N	792	-0-	-0-	-0-	31	1	588	2	N	157	165	1			279
							173	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1233	-0-		-195	-0-	28	1	1066	2	N	126	350	1			152
								139	9									
03	1457	N	946	-0-		-511	-0-	11	1	828	2	N	97					249
								107	9									
04	1920	N	1315	-0-		-605	-0-	30	1	1123	2	N	147	172	1			224
								162	9									
05	1364	N	1179	-0-		-185	-0-	18	1	1015	2	N	133					357
								146	9									
06	1419	N	1419	-0-		-0-	-0-	30	1	1150	2	N	217	172	1			402
								239	9									
*07	1464	N	1464	-0-		-0-	-0-	31	1	1262	2	N	155	171	1			386
								171	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2035	-0-		-121	-0-	28	1	1701	2	N	278	582	1			202
								306	9									
03	2294	N	2075	-0-		-219	-0-	31	1	1735	2	N	281	368	1			115
								309	9									
04	2220	N	2060	-0-		-160	-0-	30	1	1712	2	N	289	180	1			224
								318	9									
05	2263	N	1053	-0-		-1210	-0-	16	1	877	2	N	145	182	1			187
								160	9									
06	2010	N	280	-0-		-1730	-0-	19	1	162	2	N	90	178	1			99
								99	9									
07	2139	N	660	-0-		-1479	-0-	26	1	518	2	N	105					204
								116	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2334	-0-		-270	-0-	28	1	1975	2	N	301	364	1			263
								331	9									
03	2852	X	2241	-0-		-611	-0-	31	1	1911	2	N	272	376	1			159
								299	9									
04	2760	X	2307	-0-		-453	-0-	30	1	1930	2	N	315	178	1			296
								347	9									
05	2852	X	1339	-0-		-1513	-0-	17	1	1117	2	N	186	185	1			297
								205	9									
06	2760	X	60	-0-		-2700	-0-	1	2	59	9	N	54	187	1			164
07	2573	X	474	-0-		-2099	-0-	369	1	16	2	N	81					245
								89	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6956	X	6956	-0-		-0-	-0-	28	1	6257	2	N	610	522	1			328
								671	9									
03	7719	X	7015	-0-		-704	-0-	31	1	6252	2	N	665	691	1			302
								732	9									
04	7470	X	6461	-0-		-1009	-0-	30	1	5925	2	N	460	515	1			247
								506	9									
05	7719	X	5370	-0-		-2349	-0-	31	1	4999	2	N	309	343	1			213
								340	9									
06	7440	X	1682	-0-		-5758	-0-	26	1	1656	2	N	-0-					213
07	7688	X	3775	-0-		-3913	-0-	23	1	3270	2	N	438	347	1			304
								482	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1577	-0-		-271	-0-	28	1	1257	2	N	265	199	1			424
								292	9									
03	1705	N	1684	-0-		-21	-0-	31	1	1422	2	N	210					634
								231	9									
04	1650	N	1201	-0-		-449	-0-	30	1	1161	2	N	9	177	1			466
								10	9									
05	1736	N	1716	-0-		-20	-0-	31	1	1298	2	N	352	366	1			452
								387	9									
06	1620	N	1117	-0-		-503	-0-	30	1	944	2	N	130	198	1			384
								143	9									
*07	1272	N	1272	-0-		-0-	-0-	19	1	1044	2	N	190	192	1			382
								209	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1103	-0-		-129	-0-	28	1	855	2	N	200	191	1			400
								220	9									
03	1147	N	1115	-0-		-32	-0-	31	1	884	2	N	182	200	1			382
								200	9									
04	1243	N	1243	-0-		-0-	-0-	30	1	940	2	N	248	374	1			256
								273	9									
05	1256	N	1256	-0-		-0-	-0-	31	1	990	2	N	214					470
								235	9									
06	1080	N	949	-0-		-131	-0-	30	1	919	2	N	-0-					470
*07	1275	N	1275	-0-		-0-	-0-	31	1	911	2	N	303	195	1			578
								333	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1359	-0-		-209	-0-	28	1	1120	2	N	192					321
								211	9									
03	1736	N	1450	-0-		-286	-0-	31	1	1185	2	N	213	373	1			161
								234	9									
04	1560	N	1366	-0-		-194	-0-	30	1	1148	2	N	171	183	1			149
								188	9									
05	1519	N	1312	-0-		-207	-0-	31	1	1114	2	N	152					301
								167	9									
06	1410	N	1201	-0-		-209	-0-	30	1	994	2	N	161	181	1			281
								177	9									
07	1426	N	1151	-0-		-275	-0-	31	1	938	2	N	165	182	1			264
								182	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3531	-0-		-333	-0-	28	1	3133	2	N	336	188	1			386
								370	9									
03	4216	X	3607	-0-		-609	-0-	31	1	3223	2	N	321	566	1			141
								353	9									
04	3870	X	3675	-0-		-195	-0-	30	1	3269	2	N	342	184	1			299
								376	9									
05	3999	X	3745	-0-		-254	-0-	31	1	3320	2	N	358	370	1			287
								394	9									
06	3870	X	3452	-0-		-418	-0-	30	1	3052	2	N	336	371	1			252
								370	9									
07	3906	X	3302	-0-		-604	-0-	31	1	2913	2	N	325	366	1			211
								358	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1737	-0-	-419	-0-	26	1	1509	2	N	184	176	1			247
							202	9									
03	2356	X	1915	-0-	-441	-0-	28	1	1659	2	N	207					454
							228	9									
04	2160	X	1928	-0-	-232	-0-	30	1	1678	2	N	200	380	1			274
							220	9									
05	2170	X	1970	-0-	-200	-0-	31	1	1713	2	N	205	192	1			287
							226	9									
06	2040	X	1734	-0-	-306	-0-	30	1	1498	2	N	187	188	1			286
							206	9									
07	1984	X	1657	-0-	-327	-0-	31	1	1417	2	N	190	187	1			289
							209	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5623	X	5623	-0-	-0-	-0-	28	1	4947	2	N	589	701	1			252
							648	9									
03	3721	X	3721	-0-	-0-	-0-	31	1	3240	2	N	409	346	1			315
							450	9									
04	3196	X	3196	-0-	-0-	-0-	30	1	2794	2	N	338	341	1			312
							372	9									
05	3357	X	3357	-0-	-0-	-0-	31	1	2910	2	N	378	341	1			349
							416	9									
06	1944	X	1944	-0-	-0-	-0-	30	1	1706	2	N	189	173	1			365
							208	9									
*07	3758	X	3758	-0-	-0-	-0-	31	1	3189	2	N	489	512	1			342
							538	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	28	1	1416	2	N	412	367	1			519
							453	9									
03	1860	N	1804	-0-	-56	-0-	31	1	1429	2	N	313	566	1			266
							344	9									
04	2010	N	1625	-0-	-385	-0-	30	1	1281	2	N	285	375	1			176
							314	9									
05	2108	N	1609	-0-	-499	-0-	31	1	1180	2	N	362	366	1			172
							398	9									
06	1982	N	1982	-0-	-0-	-0-	30	1	1486	2	N	424	380	1			216
							466	9									
07	1674	N	1626	-0-	-48	-0-	31	1	1316	2	N	254	181	1			289
							279	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2966	X	2966	-0-	-0-	-0-	28	1	2246	2	N	629	594	1			291
							692	9									
03	2790	X	1952	-0-	-838	-0-	31	1	1219	2	N	638	550	1			379
							702	9									
04	3240	X	1877	-0-	-1363	-0-	30	1	1056	2	N	719	754	1			344
							791	9									
05	3348	X	2054	-0-	-1294	-0-	31	1	1599	2	N	385					729
							424	9									
06	3240	X	1469	-0-	-1771	-0-	1467	2	2	9	N	2	387	1			344
*07	3634	X	3634	-0-	-0-	-0-	31	1	2326	2	N	1161	941	1			564
							1277	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1203	-0-		-57	-0-	28	1	976	2	N	181	192	1			436
								199	9									
03	1281	N	1281	-0-		-0-	-0-	31	1	1051	2	N	181	375	1			242
								199	9									
04	1362	N	1362	-0-		-0-	-0-	30	1	1090	2	N	220					462
								242	9									
05	1333	N	392	-0-		-941	-0-	30	1	297	2	N	59	189	1			332
								65	9									
06	1230	N	769	-0-		-461	-0-	30	1	739	2	N	-0-					332
*07	1769	N	1769	-0-		-0-	-0-	31	1	1353	2	N	350	370	1			312
								385	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	3835	-0-		-1233	-0-	28	1	3528	2	N	254	184	1			356
								279	9									
03	5611	X	4271	-0-		-1340	-0-	30	1	4067	2	N	158	181	1			333
								174	9									
04	4950	X	4380	-0-		-570	-0-	30	1	3903	2	N	406	375	1			364
								447	9									
05	4681	X	4351	-0-		-330	-0-	31	1	4009	2	N	283	176	1			471
								311	9									
06	4200	X	4096	-0-		-104	-0-	30	1	3789	2	N	252	364	1			359
								277	9									
07	4526	X	4057	-0-		-469	-0-	30	1	3785	2	N	220	192	1			387
								242	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1440	-0-		-408	-0-	20	1	1143	2	N	252	187	1			202
								277	9									
03	2015	N	1812	-0-		-203	-0-	31	1	1382	2	N	363	369	1			196
								399	9									
04	1920	N	1768	-0-		-152	-0-	30	1	1394	2	N	313	182	1			327
								344	9									
05	1581	N	1167	-0-		-414	-0-	19	1	910	2	N	216	371	1			172
								238	9									
06	1740	N	1164	-0-		-576	-0-	29	1	906	2	N	208	180	1			200
								229	9									
07	1829	N	1355	-0-		-474	-0-	31	1	1080	2	N	222	182	1			240
								244	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-		-58	-0-	28	1	443	2	N	155	188	1			184
								171	9									
03	806	N	732	-0-		-74	-0-	31	1	483	2	N	198	185	1			197
								218	9									
04	831	N	831	-0-		-0-	-0-	30	1	608	2	N	175	185	1			187
								193	9									
05	829	N	829	-0-		-0-	-0-	31	1	600	2	N	180					367
								198	9									
06	800	N	800	-0-		-0-	-0-	30	1	584	2	N	169	186	1			350
								186	9									
*07	954	N	954	-0-		-0-	-0-	31	1	729	2	N	176	184	1			342
								194	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1728	-0-	-596	-0-	28	1	1467	2	N	212	191	1			513
							233	9									
03	2573	X	1869	-0-	-704	-0-	31	1	1652	2	N	169	372	1			310
							186	9									
04	2490	X	1859	-0-	-631	-0-	30	1	1598	2	N	210	188	1			332
							231	9									
05	2325	X	1011	-0-	-1314	-0-	11	1	972	2	N	25					357
							28	9									
06	2010	X	45	-0-	-1965	-0-	45	2			N	-0-					357
*07	1934	X	1934	-0-	-0-	-0-	31	1	1442	2	N	419	186	1			590
							461	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

02	2492	X	2388	-0-	-104	-0-	16	1	1947	2	N	386	194	1			673
							425	9									
03	2449	X	2374	-0-	-75	-0-	21	1	2064	2	N	263	551	1			385
							289	9									
04	2329	X	2329	-0-	-0-	-0-	30	1	1980	2	N	290	357	1			318
							319	9									
05	2635	X	2408	-0-	-227	-0-	31	1	2102	2	N	250					568
							275	9									
06	2633	X	2633	-0-	-0-	-0-	30	1	2384	2	N	199	386	1			381
							219	9									
07	2635	X	2078	-0-	-557	-0-	20	1	1887	2	N	155					536
							171	9									

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

02	2716	X	2527	-0-	-189	-0-	2485	3	42	9	N	38	203	1			17
03	3007	X	2785	-0-	-222	-0-	2743	3	42	9	N	38					55
04	2910	X	2671	-0-	-239	-0-	2639	3	32	9	N	29					84
05	3007	X	2750	-0-	-257	-0-	2716	3	34	9	N	31					115
06	2820	X	2659	-0-	-161	-0-	2622	3	37	9	N	34					149
07	2790	X	2686	-0-	-104	-0-	2657	3	29	9	N	26					175

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

02	2464	N	2345	-0-	-119	-0-	2314	3	31	9	N	28	195	1			214
03	2728	N	2565	-0-	-163	-0-	2552	3	13	9	N	12					226
04	2580	N	2505	-0-	-75	-0-	2480	3	25	9	N	23					249
05	3100	N	3580	-0-	480	480	3534	3	46	9	N	42					291
06	3000	N	3237	-0-	237	717	3209	3	28	9	N	25					316
*07	3100	N	3075	-0-	-25	692	3055	3	20	9	N	18					334

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3703	X	3703	-0-	-0-	-0-	3689	3	14	9	N	13	68	1			55
03	4003	X	4003	-0-	-0-	-0-	3992	3	11	9	N	10					65
04	3925	X	3925	-0-	-0-	-0-	3919	3	6	9	N	5					70
05	3953	X	3953	-0-	-0-	-0-	3945	3	8	9	N	7					77
06	3810	X	3810	-0-	-0-	-0-	3808	3	2	9	N	2					79
*07	3859	X	3859	-0-	-0-	-0-	3858	3	1	9	N	1					80

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	-0-	939	2	31	9	N	28					197
03	1187	N	1187	-0-	-0-	-0-	1148	2	39	9	N	35					232
04	720	N	634	-0-	-86	-0-	611	2	23	9	N	21					253
05	744	N	-0-	-0-	-744	-0-					N	-0-					253
06	805	N	805	-0-	-0-	-0-	771	2	34	9	N	31					284
*07	971	N	971	-0-	-0-	-0-	910	2	61	9	N	55					339

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	914	1	595	2	N	58	177	1			145
							64	9									
03	1819	N	1819	-0-	-0-	-0-	1059	1	699	2	N	55					200
							61	9									
04	1670	N	1670	-0-	-0-	-0-	1044	1	567	2	N	54					254
							59	9									
05	1643	N	1441	-0-	-202	-0-	1067	1	317	2	N	52	180	1			126
							57	9									
06	1767	N	1767	-0-	-0-	-0-	1044	1	667	2	N	51					177
							56	9									
*07	1875	N	1875	-0-	-0-	-0-	1079	1	728	2	N	62					239
							68	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3821	-0-	-155	-0-	938	1	2692	2	N	174					296
							191	9									
03	4402	X	4127	-0-	-275	-0-	945	1	2977	2	N	186	381	1			101
							205	9									
04	4260	X	4052	-0-	-208	-0-	1021	1	2833	2	N	180					281
							198	9									
05	4402	X	4005	-0-	-397	-0-	1054	1	2785	2	N	151	180	1			252
							166	9									
06	4140	X	3795	-0-	-345	-0-	821	1	2819	2	N	141	177	1			216
							155	9									
07	4216	X	4069	-0-	-147	-0-	1079	1	2814	2	N	160	183	1			193
							176	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6681	X	6681	-0-	-0-	-0-	966	1	5555	2	N	145	186	1			160
							160	9									
03	7037	X	6726	-0-	-311	-0-	986	1	5598	2	N	129					289
							142	9									
04	6720	X	6615	-0-	-105	-0-	1038	1	5413	2	N	149	183	1			255
							164	9									
05	7409	X	6606	-0-	-803	-0-	1079	1	5362	2	N	150	175	1			230
							165	9									
06	7170	X	5827	-0-	-1343	-0-	1038	1	4639	2	N	136	180	1			186
							150	9									
07	7409	X	6054	-0-	-1355	-0-	1050	1	4870	2	N	122	176	1			132
							134	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	37	-0-	-383	-0-	37	2			Y	-0-					20
03	434	N	-0-	-0-	-434	-0-					Y	-0-					20
04	30	N	-0-	-0-	-30	-0-					Y	-0-					20
05	31	N	-0-	-0-	-31	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3160	-0-	-648	-0-	613 146	1 9	2401	2	N	133	179	1	2	8	49
03	4185	X	3723	-0-	-462	-0-	719 238	1 9	2766	2	N	216	126	1	4	8	135
04	4050	X	3837	-0-	-213	-0-	792 275	1 9	2770	2	N	250	342	1	6	8	37
05	3874	X	3874	-0-	-0-	-0-	745 243	1 9	2886	2	N	221	174	1	4	8	80
06	3766	X	3766	-0-	-0-	-0-	769 235	1 9	2762	2	N	214	169	1	10	8	115
07	3968	X	3839	-0-	-129	-0-	744 220	1 9	2875	2	N	200	228	1			87

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	5699	-0-	-489	-0-	1259	1	4046	2	N	358	379	1	4	8	200
							394	9									
03	6851	X	6489	-0-	-362	-0-	1500	1	4531	2	N	416	508	1	6	8	102
							458	9									
04	6390	X	5742	-0-	-648	-0-	1452	1	3830	2	N	418	359	1	7	8	154
							460	9									
05	6603	X	5879	-0-	-724	-0-	1500	1	3904	2	N	432	527	1	4	8	55
							475	9									
06	6390	X	5573	-0-	-817	-0-	1444	1	3726	2	N	366	340	1	11	8	70
							403	9									
07	6479	X	5744	-0-	-735	-0-	1426	1	3898	2	N	382	449	1			3
							420	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11060	X	10473	-0-	-587	-0-	140	1	9817	2	N	469	378	1	2	8	162
							516	9									
03	12059	X	10018	-0-	-2041	-0-	150	1	9420	2	N	407	347	1	7	8	215
							448	9									
04	11250	X	8398	-0-	-2852	-0-	8012	2	386	9	N	351	501	1	5	8	60
05	11594	X	9238	-0-	-2356	-0-	8856	2	382	9	N	347	180	1	2	8	225
06	11220	X	9439	-0-	-1781	-0-	9000	2	439	9	N	399	523	1	8	8	93
07	11594	X	10171	-0-	-1423	-0-	9816	2	355	9	N	323	398	1			18

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6606	-0-	-170	-0-	898	1	5354	2	N	322	167	1	4	8	223
							354	9									
03	7130	X	6772	-0-	-358	-0-	962	1	5415	2	N	359	345	1	7	8	230
							395	9									
04	7420	X	7420	-0-	-0-	-0-	1020	1	5983	2	N	379	341	1	8	8	260
							417	9									
05	7502	X	7372	-0-	-130	-0-	1041	1	5925	2	N	369	504	1	5	8	120
							406	9									
06	7260	X	7059	-0-	-201	-0-	996	1	5713	2	N	318	165	1	11	8	262
							350	9									
07	7502	X	7370	-0-	-132	-0-	1054	1	5980	2	N	305	514	1			53
							336	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24976	X	19127	-0-	-5849	-0-	1814	1	13699	2	N	3285	3297	1			505
							3614	9									
03	26040	X	20095	-0-	-5945	-0-	2005	1	14398	2	N	3356	3354	1			507
							3692	9									
04	20640	X	18691	-0-	-1949	-0-	1921	1	13472	2	N	2998	3488	1			17
							3298	9									
05	21173	X	19059	-0-	-2114	-0-	1939	1	13649	2	N	3155	2759	1			413
							3471	9									
06	20490	X	17863	-0-	-2627	-0-	1910	1	12947	2	N	2733	2944	1			202
							3006	9									
07	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375917	X	69889	-0-	-306028	-0-	1386 10410	1 9	58093	2	N	9464	9279	1			262
03	138787	X	64619	-0-	-74168	-0-	1518 9338	1 9	53763	2	N	8489	8462	1			289
04	134310	X	56337	-0-	-77973	-0-	1468 7795	1 9	47074	2	N	7086	6925	1			450
05	138787	X	52974	-0-	-85813	-0-	1523 6680	1 9	44771	2	N	6073	6039	1			484
06	134310	X	45609	-0-	-88701	-0-	1512 5668	1 9	38429	2	N	5153	5421	1			216
07	138787	X	42160	-0-	-96627	-0-	1070 5044	1 9	36046	2	N	4585	4620	1			181

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

02	0		85216	-0-	85216	246889	75500	2	9716	9	N	8833	8527	1			721
03	0		101020	-0-	101020	347909	89590	2	11430	9	N	10391	10254	1			858
04	538969	X	191060	-0-	-347909	-0-	173446	2	17614	9	N	16013	16304	1			567
05	183458	X	175052	-0-	-8406	-0-	163632	2	11420	9	N	10382	10428	1			521
06	177540	X	129711	-0-	-47829	-0-	121856	2	7855	9	N	7141	7370	1			292
07	183458	X	112099	-0-	-71359	-0-	105564	2	6535	9	N	5941	5742	1			491

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

02	377042	X	91192	-0-	-285850	-0-	297 13363	1 9	77532	2	N	12148	12597	1			12
03	141267	X	45750	-0-	-95517	-0-	115 7517	1 9	38118	2	N	6834	6366	1			480
04	136710	X	84118	-0-	-52592	-0-	312 12612	1 9	71194	2	N	11465	10980	1			965
05	141267	X	93574	-0-	-47693	-0-	484 13351	1 9	79739	2	N	12137	12713	1			389
06	136710	X	67633	-0-	-69077	-0-	492 9182	1 9	57959	2	N	8347	8347	1			389
07	141267	X	64123	-0-	-77144	-0-	508 8518	1 9	55097	2	N	7744	7680	1			453

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

02	1708	N	1535	-0-	-173	-0-	280 20	1 9	1235	3	N	18	59	1			71
03	1674	N	1279	-0-	-395	-0-	310	1	969	3	N	-0-					71
04	1242	N	1242	-0-	-0-	-0-	300	1	942	3	N	-0-					71
05	1705	N	1159	-0-	-546	-0-	310	1	849	3	N	-0-					71
06	1230	N	1032	-0-	-198	-0-	300 7	1 9	725	3	N	6					77
*07	1850	N	1850	-0-	-0-	-0-	310 35	1 9	1505	3	N	32					109

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

02	4200	X	3858	-0-	-342	-0-	3761	3	97	9	N	88	175	1			390
03	4650	X	4242	-0-	-408	-0-	4146	3	96	9	N	87					477
04	4500	X	4046	-0-	-454	-0-	3966	3	80	9	N	73	170	1			380
05	4402	X	3853	-0-	-549	-0-	3797	3	56	9	N	51					431
06	4170	X	4072	-0-	-98	-0-	3958	3	114	9	N	104	169	1			366
07	4278	X	4077	-0-	-201	-0-	3986	3	91	9	N	83					449

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1090	-0-	-86	-0-	1044	3	46	9	N	42					506
03	1240	N	1167	-0-	-73	-0-	1116	3	51	9	N	46					552
04	1170	N	1131	-0-	-39	-0-	1074	3	57	9	N	52	186	1			418
05	1209	N	927	-0-	-282	-0-	892	3	35	9	N	32					450
06	1151	N	1151	-0-	-0-	-0-	1095	3	56	9	N	51					501
07	1178	N	1029	-0-	-149	-0-	978	3	51	9	N	46					547

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1534	-0-	-6	-0-	280	1	1254	3	N	-0-	152	1			91
03	1669	N	1669	-0-	-0-	-0-	310	1	1359	3	N	-0-					91
04	1929	N	1929	-0-	-0-	-0-	300	1	1629	3	N	-0-					91
05	1849	N	1849	-0-	-0-	-0-	310	1	1532	3	N	6					97
							7	9									
06	1895	N	1895	-0-	-0-	-0-	300	1	1555	3	N	36					133
							40	9									
07	1984	N	1941	-0-	-43	-0-	310	1	1585	3	N	42					175
							46	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1025	-0-	-151	-0-	1025	3			N	-0-					144
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					144
04	1427	N	1427	-0-	-0-	-0-	1426	3	1	9	N	1					145
05	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9					154
06	1357	N	1357	-0-	-0-	-0-	1345	3	12	9	N	11					165
07	1488	N	1337	-0-	-151	-0-	1329	3	8	9	N	7					172

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	210	-0-	-154	-0-	210	2			N	-0-					94
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					94
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					94
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					94
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					94
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	949	-0-	-2607	-0-	864	2	85	9	N	77					515
03	3937	X	1250	-0-	-2687	-0-	1203	2	47	9	N	43					558
04	2700	X	1762	-0-	-938	-0-	1762	2			N	-0-					558
05	1333	X	212	-0-	-1121	-0-	212	2			N	-0-					558
06	1200	X	111	-0-	-1089	-0-	107	2	4	9	N	4	107	1			455
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					455

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2760	N	2760	-0-	-0-	-0-	2347	2	413	9	N	375	192	1			923
03	1444	N	1444	-0-	-0-	-0-	1354	2	90	9	N	82	193	1			812
04	2768	N	2768	-0-	-0-	-0-	2435	2	333	9	N	303	192	1			923
05	3042	N	3042	-0-	-0-	-0-	2660	2	382	9	N	347	382	1			888
06	2799	N	2799	-0-	-0-	-0-	2509	2	290	9	N	264	381	1			771
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					771

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68	-0-	139	2	17	9	N	15					135
03	372	N	-0-	-0-	-372	-0-					N	10					145
04	300	N	-0-	-0-	-300	-0-					N	12					157
05	186	N	-0-	-0-	-186	-0-					N	9					166
06	120	N	-0-	-0-	-120	-0-					N	12					178
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5178	X	5178	-0-	-0-	-0-	5120	2	58	9	N	53					375
03	5208	X	1850	-0-	-3358	-0-	1833	2	17	9	N	15					390
04	5040	X	16	-0-	-5024	-0-	16	2			N	-0-					390
05	5353	X	5353	-0-	-0-	-0-	5170	2	183	9	N	166					556
06	5040	X	4911	-0-	-129	-0-	4781	2	130	9	N	118	186	1			488
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					488

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9436	X	7712	-0-	-1724	-0-	7629	2	83	9	N	75					537
03	10447	X	5986	-0-	-4461	-0-	5900	2	86	9	N	78	194	1			421
04	10110	X	9585	-0-	-525	-0-	9485	2	100	9	N	91					512
05	8959	X	8611	-0-	-348	-0-	8512	2	99	9	N	90	189	1			413
06	8670	X	7553	-0-	-1117	-0-	7495	2	58	9	N	53					466
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					466

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	N	1526	-0-	-0-	-0-	1405	2	121	9	N	110	177	1			678
03	1375	N	1375	-0-	-0-	-0-	1235	2	140	9	N	127	188	1			617
04	1261	N	1261	-0-	-0-	-0-	1139	2	122	9	N	111					728
05	1127	N	1127	-0-	-0-	-0-	1020	2	107	9	N	97	175	1			650
06	1296	N	1296	-0-	-0-	-0-	1169	2	127	9	N	115					765
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					765

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	3999	-0-	-789	-0-	3742	2	257	9	N	234	382	1			838
03	4813	X	4813	-0-	-0-	-0-	4461	2	352	9	N	320	194	1			964
04	4594	X	4594	-0-	-0-	-0-	4342	2	252	9	N	229	184	1			1009
05	4681	X	3958	-0-	-723	-0-	3749	2	209	9	N	190	184	1			1015
06	4650	X	4631	-0-	-19	-0-	4289	2	342	9	N	311	370	1			956
07	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					956

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	690	2	161	9	N	146	194	1			1259
03	934	N	934	-0-	-0-	-0-	756	2	178	9	N	162	176	1			1245
04	900	N	872	-0-	-28	-0-	707	2	165	9	N	150	192	1			1203
05	930	N	893	-0-	-37	-0-	731	2	162	9	N	147					1350
06	908	N	908	-0-	-0-	-0-	796	2	112	9	N	102	174	1			1278
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1278

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3006	-0-	-326	-0-	2866	2	140	9	N	127					808
03	3503	X	3284	-0-	-219	-0-	3113	2	171	9	N	155	187	1			776
04	3390	X	3085	-0-	-305	-0-	2933	2	152	9	N	138	192	1			722
05	3503	X	2965	-0-	-538	-0-	2841	2	124	9	N	113	190	1			645
06	3240	X	3082	-0-	-158	-0-	2933	2	149	9	N	135	174	1			606
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					606

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	5026	-0-	-406	-0-	4932	2	94	9	N	85					581
03	6014	X	4811	-0-	-1203	-0-	4728	2	83	9	N	75					656
04	5430	X	5429	-0-	-1	-0-	5317	2	112	9	N	102	372	1			386
05	5611	X	5355	-0-	-256	-0-	5246	2	109	9	N	99					485
06	5430	X	5147	-0-	-283	-0-	5037	2	110	9	N	100	193	1			392
07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					392

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	5946	-0-	-830	-0-	5658	2	288	9	N	262					1221
03	7502	X	6392	-0-	-1110	-0-	6064	2	328	9	N	298	386	1			1133
04	7080	X	6092	-0-	-988	-0-	5828	2	264	9	N	240	192	1			1181
05	6820	X	5315	-0-	-1505	-0-	5118	2	197	9	N	179	383	1			977
06	6360	X	6333	-0-	-27	-0-	6025	2	308	9	N	280	186	1			1071
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					1071

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5412	-0-	-300	-0-	5257	2	155	9	N	141					431
03	6138	X	5313	-0-	-825	-0-	5240	2	73	9	N	66					497
04	5940	X	5892	-0-	-48	-0-	5723	2	169	9	N	154	374	1			277
05	6138	X	5752	-0-	-386	-0-	5542	2	210	9	N	191					468
06	5850	X	5018	-0-	-832	-0-	4961	2	57	9	N	52	185	1			335
07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					335

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2231	X	2231	-0-	-0-	-0-	2012	2	219	9	N	199	192	1			1701
03	2579	X	2579	-0-	-0-	-0-	2348	2	231	9	N	210	191	1			1720
04	2560	X	2560	-0-	-0-	-0-	2362	2	198	9	N	180	188	1			1712
05	2694	N	2694	-0-	-0-	-0-	2450	2	244	9	N	222	192	1			1742
06	2698	N	2698	-0-	-0-	-0-	2491	2	207	9	N	188	183	1			1747
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					1747

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	5641	-0-	-1247	-0-	5439	2	202	9	N	184	103	1			417
03	7533	X	7095	-0-	-438	-0-	6883	2	212	9	N	193	192	1			418
04	7335	X	7335	-0-	-0-	-0-	7112	2	223	9	N	203	185	1			436
05	7347	X	7291	-0-	-56	-0-	7078	2	213	9	N	194	184	1			446
06	6965	X	6965	-0-	-0-	-0-	6761	2	204	9	N	185	193	1			438
07	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					438

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7254	X	7254	-0-	-0-	-0-	7064	2	190	9	N	173	193	1			624
03	7874	X	6135	-0-	-1739	-0-	5994	2	141	9	N	128					752
04	7705	X	7705	-0-	-0-	-0-	7489	2	216	9	N	196	384	1			564
05	8029	X	6958	-0-	-1071	-0-	6782	2	176	9	N	160	191	1			533
06	7770	X	6231	-0-	-1539	-0-	6074	2	157	9	N	143					676
07	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					676

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1597	-0-	-167	-0-	1497	2	100	9	N	91					212
03	1953	X	1163	-0-	-790	-0-	1093	2	70	9	N	64	181	1			95
04	1890	X	1514	-0-	-376	-0-	1417	2	97	9	N	88					183
05	2974	X	2974	-0-	-0-	-0-	2883	2	91	9	N	83					266
06	1752	N	1752	-0-	-0-	-0-	1638	2	114	9	N	104	190	1			180
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					180

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	6928	-0-	-464	-0-	6628	2	300	9	N	273	280	1			640
03	8184	X	7292	-0-	-892	-0-	7000	2	292	9	N	265	194	1			711
04	7920	X	7310	-0-	-610	-0-	7061	2	249	9	N	226	375	1			562
05	7905	X	6141	-0-	-1764	-0-	5923	2	218	9	N	198	185	1			575
06	7500	X	3404	-0-	-4096	-0-	3295	2	109	9	N	99					674
07	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					674

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4561	-0-	-479	-0-	4345	2	216	9	N	196	193	1			288
03	5053	X	3867	-0-	-1186	-0-	3712	2	155	9	N	141					429
04	5580	X	5026	-0-	-554	-0-	4807	2	219	9	N	199	193	1			435
05	5766	X	4289	-0-	-1477	-0-	4076	2	213	9	N	194	191	1			438
06	5580	X	4542	-0-	-1038	-0-	4342	2	200	9	N	182	256	1			364
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					364

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1697	-0-	-543	-0-	1486	2	211	9	N	192	192	1			857
03	2294	X	2	-0-	-2292	-0-	2	2			N	-0-					857
04	1950	N	1047	-0-	-903	-0-	999	2	48	9	N	44					901
05	1891	N	681	-0-	-1210	-0-	619	2	62	9	N	56					957
06	909	N	909	-0-	-0-	-0-	818	2	91	9	N	83	189	1			851
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					851

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	5740	-0-	-952	-0-	5557	2	183	9	N	166	191	1			469
03	6417	X	5570	-0-	-847	-0-	5299	2	271	9	N	246					715
04	6120	X	6120	-0-	-0-	-0-	5952	2	168	9	N	153	192	1			676
05	6355	X	5882	-0-	-473	-0-	5752	2	130	9	N	118	191	1			603
06	6150	X	5391	-0-	-759	-0-	5388	2	3	9	N	3					606
07	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					606

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	3957	-0-	-719	-0-	3727	2	230	9	N	209	193	1			503
03	5053	X	4226	-0-	-827	-0-	4003	2	223	9	N	203	193	1			513
04	4650	X	4629	-0-	-21	-0-	4358	2	271	9	N	246	179	1			580
05	4588	X	4476	-0-	-112	-0-	4213	2	263	9	N	239	191	1			628
06	4255	X	4255	-0-	-0-	-0-	4017	2	238	9	N	216	189	1			655
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					655

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2217	N	2217	-0-	-0-	-0-	1999	2	218	9	N	198	185	1			602
03	2201	N	1625	-0-	-576	-0-	1300	2	325	9	N	295	370	1			527
04	2100	N	1286	-0-	-814	-0-	1034	2	252	9	N	229	180	1			576
05	2232	N	1415	-0-	-817	-0-	1144	2	271	9	N	246	180	1			642
06	1980	N	1461	-0-	-519	-0-	1177	2	284	9	N	258	370	1			530
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					530

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2800	-0-	-392	-0-	2730	2	70	9	N	64					73
03	3379	X	3100	-0-	-279	-0-	2978	2	122	9	N	111	184	1			-0-
04	3171	X	3171	-0-	-0-	-0-	3098	2	73	9	N	66					66
05	3121	X	3121	-0-	-0-	-0-	3041	2	80	9	N	73					139
06	3000	X	2960	-0-	-40	-0-	2898	2	62	9	N	56					195
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					195

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	456	-0-	-5256	-0-	383	2	73	9	N	66					1596
03	6324	X	-0-	-0-	-6324	-0-					N	539	569	1			1566
04	5790	X	-0-	-0-	-5790	-0-					N	403	367	1			1602
05	5177	X	-0-	-0-	-5177	-0-					N	465	378	1			1689
06	3210	X	1465	-0-	-1745	-0-	960	2	505	9	N	459	442	1			1706
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					1706

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	8010	-0-	-1286	-0-	7870	2	140	9	N	127					226
03	9610	X	7492	-0-	-2118	-0-	7372	2	120	9	N	109	181	1			154
04	8580	X	8156	-0-	-424	-0-	8051	2	105	9	N	95					249
05	8866	X	7984	-0-	-882	-0-	7846	2	138	9	N	125	193	1			181
06	8580	X	7112	-0-	-1468	-0-	7006	2	106	9	N	96					277
07	8866	X	NO RPT	-0-	-8866	-0-					N	NO RPT					277

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3134	-0-	-366	-0-	3053	2	81	9	N	74					104
03	3875	X	3076	-0-	-799	-0-	3002	2	74	9	N	67					171
04	3660	X	3203	-0-	-457	-0-	3142	2	61	9	N	55					226
05	3534	X	3166	-0-	-368	-0-	3108	2	58	9	N	53	189	1			90
06	3420	X	3070	-0-	-350	-0-	2998	2	72	9	N	65					155
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					155

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	1300	2	147	9	N	134					584
03	3100	N	3179	-0-	79	79	2685	2	494	9	N	449	386	1			647
04	3000	N	2959	-0-	-41	38	2630	2	329	9	N	299	366	1			580
05	2637	N	2599	-0-	-38	-0-	2371	2	228	9	N	207	189	1			598
06	2460	X	2342	-0-	-118	-0-	2136	2	206	9	N	187	189	1			596
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					596

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	6672	-0-	-1196	-0-	6311	2	361	9	N	328	384	1			179
03	8339	X	7406	-0-	-933	-0-	6883	2	523	9	N	475	384	1			270
04	7920	X	7247	-0-	-673	-0-	6763	2	484	9	N	440	573	1			137
05	7843	X	7541	-0-	-302	-0-	7067	2	474	9	N	431	302	1			266
06	7590	X	7067	-0-	-523	-0-	6607	2	460	9	N	418	378	1			306
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					306

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17240	X	17240	-0-	-0-	-0-	16866	2	374	9	N	340	383	1			658
03	18197	X	15532	-0-	-2665	-0-	15152	2	380	9	N	345	385	1			618
04	16170	X	10691	-0-	-5479	-0-	10471	2	220	9	N	200	191	1			627
05	19096	X	16444	-0-	-2652	-0-	16035	2	409	9	N	372	189	1			810
06	18480	X	12019	-0-	-6461	-0-	11666	2	353	9	N	321	377	1			754
07	19096	X	NO RPT	-0-	-19096	-0-					N	NO RPT					754

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1360	-0-	-208	-0-	1299	2	61	9	N	55					353
03	1674	N	1256	-0-	-418	-0-	1211	2	45	9	N	41					394
04	1590	N	1331	-0-	-259	-0-	1259	2	72	9	N	65	192	1			267
05	1519	N	1317	-0-	-202	-0-	1256	2	61	9	N	55					322
06	1230	N	1146	-0-	-84	-0-	1100	2	46	9	N	42					364
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					364

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5895	-0-	-377	-0-	5631	2	264	9	N	240	185	1			789
03	6944	X	6803	-0-	-141	-0-	6503	2	300	9	N	273	386	1			676
04	6720	X	6460	-0-	-260	-0-	6185	2	275	9	N	250	188	1			738
05	6789	X	6357	-0-	-432	-0-	6108	2	249	9	N	226	192	1			772
06	6570	X	6254	-0-	-316	-0-	6020	2	234	9	N	213	184	1			801
07	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					801

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5079	X	5079	-0-	-0-	-0-	5040	2	39	9	N	35	190	1			347
03	5487	X	5230	-0-	-257	-0-	5125	2	105	9	N	95					442
04	5784	X	5784	-0-	-0-	-0-	5722	2	62	9	N	56	184	1			314
05	5722	X	5722	-0-	-0-	-0-	5611	2	111	9	N	101					415
06	5570	X	5570	-0-	-0-	-0-	5464	2	106	9	N	96	185	1			326
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					326

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3173	X	3173	-0-	-0-	-0-	3015	2	158	9	N	144					568
03	3793	X	3793	-0-	-0-	-0-	3698	2	95	9	N	86					654
04	3672	X	3672	-0-	-0-	-0-	3564	2	108	9	N	98	191	1			561
05	3657	X	3657	-0-	-0-	-0-	3549	2	108	9	N	98					659
06	3610	X	3610	-0-	-0-	-0-	3455	2	155	9	N	141	179	1			621
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					621

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4672	-0-	-508	-0-	4503	2	169	9	N	154					801
03	5363	X	4620	-0-	-743	-0-	4470	2	150	9	N	136	195	1			742
04	5073	X	5073	-0-	-0-	-0-	4928	2	145	9	N	132	192	1			682
05	5177	X	5010	-0-	-167	-0-	4945	2	65	9	N	59	190	1			551
06	5010	X	4931	-0-	-79	-0-	4665	2	266	9	N	242					793
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					793

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6739	X	6739	-0-	-0-	-0-	5906	2	833	9	N	757	558	1			1042
03	4340	X	2230	-0-	-2110	-0-	1340	2	890	9	N	809	951	1			900
04	4200	X	2131	-0-	-2069	-0-	1184	2	947	9	N	861	758	1			1003
05	4340	X	2696	-0-	-1644	-0-	1925	2	771	9	N	701	756	1			948
06	4200	X	2495	-0-	-1705	-0-	1526	2	969	9	N	881	947	1			882
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					882

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					55
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					55

LIPSCOMB, SW. (ATOKA) //CONT.// 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5 B	-4966	56	1	527	2	N	-0-					7
03	651	N	612	-0-	-39 B	-4966	62	1	549	2	N	1					8
							1	9									
04	600	N	591	-0-	-9 B	-4966	60	1	531	2	N	-0-					8
05	651	N	620	-0-	-31 B	-4966	62	1	558	2	N	-0-					8
06	600	N	629	-0-	29 B	-4937	60	1	569	2	N	-0-					8
07	620	N	634	-0-	14 B	-4923	62	1	572	2	N	-0-					8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

02	3276	X	2130	-0-	-1146	-0-	827	1	1179	2	N	113									174
							124	9													
03	3627	X	2302	-0-	-1325	-0-	935	1	1232	2	N	123	179	1							118
							135	9													
04	3120	X	2732	-0-	-388	-0-	1008	1	1603	2	N	110	173	1			4	8			51
							121	9													
05	3224	X	3117	-0-	-107	-0-	1074	1	1866	2	N	161	4	8							208
							177	9													
06	3030	X	2882	-0-	-148	-0-	967	1	1797	2	N	107	174	1							141
							118	9													
*07	3304	X	3304	-0-	-0-	-0-	1050	1	2121	2	N	121	91	1							171
							133	9													

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4267	X	4267	-0-	-0-	-0-	3794	2	473	9	N	430	382	1			329
03	3999	X	3078	-0-	-921	-0-	2684	2	394	9	N	358	377	1			310
04	3870	X	3133	-0-	-737	-0-	2932	2	201	9	N	183	370	1			123
05	4343	X	4343	-0-	-0-	-0-	3716	2	627	9	N	570	556	1			137
06	5347	X	5347	-0-	-0-	-0-	4954	2	393	9	N	357	181	1			313
*07	5364	X	5364	-0-	-0-	-0-	4991	2	373	9	N	339	378	1			274

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3955	X	3955	-0-	-0-	-0-	3788	2	167	9	N	152	192	1			140
03	4247	X	4093	-0-	-154	-0-	3896	2	197	9	N	179	195	1			124
04	5490	X	5490	-0-	-0-	-0-	5259	2	231	9	N	210	177	1			157
05	6996	X	6996	-0-	-0-	-0-	6673	2	323	9	N	294	385	1			66
06	6005	X	6005	-0-	-0-	-0-	5733	2	272	9	N	247	194	1			119
*07	5803	X	5803	-0-	-0-	-0-	5590	2	213	9	N	194					313

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3111	X	3111	-0-	-0-	-0-	2849	2	262	9	N	238	191	1			302
03	3472	X	3210	-0-	-262	-0-	2984	2	226	9	N	205	191	1			316
04	3360	X	3050	-0-	-310	-0-	2820	2	230	9	N	209	193	1			332
05	3472	X	2988	-0-	-484	-0-	2772	2	216	9	N	196	196	1			332
06	3330	X	2753	-0-	-577	-0-	2555	2	198	9	N	180	180	1			332
07	3441	X	2903	-0-	-538	-0-	2668	2	235	9	N	214	190	1			356

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2415	-0-	-1169	-0-	2304	2	111	9	N	101					318
03	3968	X	1019	-0-	-2949	-0-	924	2	95	9	N	86	185	1			219
04	4290	X	628	-0-	-3662	-0-	551	2	77	9	N	70					289
05	4433	X	137	-0-	-4296	-0-	106	2	31	9	N	28					317
06	4290	X	115	-0-	-4175	-0-	76	2	39	9	N	35	184	1			168
*07	2754	X	2754	-0-	-0-	-0-	2593	2	161	9	N	146					314

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5500	-0-	-772	-0-	5362	2	138	9	N	125	195	1			56
03	6758	X	5880	-0-	-878	-0-	5752	2	128	9	N	116					172
04	6360	X	5481	-0-	-879	-0-	5354	2	127	9	N	115	189	1			98
05	6448	X	5556	-0-	-892	-0-	5437	2	119	9	N	108					206
06	6000	X	5249	-0-	-751	-0-	5143	2	106	9	N	96	188	1			114
07	6076	X	5359	-0-	-717	-0-	5243	2	116	9	N	105	187	1			32

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					31
03	248	N	-0-	-0-	-248	-0-					N	-0-					31
04	240	N	-0-	-0-	-240	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	777	-0-	-315	-0-	760	3	17	9	N	15					159
03	1395	N	1320	-0-	-75	-0-	1292	3	28	9	N	25					184
04	1359	N	1359	-0-	-0-	-0-	1279	3	80	9	N	73	183	1			74
05	868	N	239	-0-	-629	-0-	226	3	13	9	N	12					86
06	1290	N	1218	-0-	-72	-0-	1156	3	62	9	N	56					142
*07	1459	N	1459	-0-	-0-	-0-	1427	3	32	9	N	29					171

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

02	336	N	-0-	-0-	-336	-0-					N	-0-					54
03	372	N	-0-	-0-	-372	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

02	896	N	879	-0-	-17	-0-	347	1	532	3	N	-0-					38
03	992	N	966	-0-	-26	-0-	384	1	582	3	N	-0-					38
04	960	N	915	-0-	-45	-0-	372	1	543	3	N	-0-					38
05	961	N	833	-0-	-128	-0-	384	1	449	3	N	-0-					38
06	930	N	837	-0-	-93	-0-	372	1	465	3	N	-0-					38
*07	961	N	931	-0-	-30	-0-	384	1	547	3	N	-0-					38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					119
03	465	N	-0-	-0-	-465	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

02	1288	N	698	-0-	-590	-0-	698	3			N	-0-					21
03	1333	N	763	-0-	-570	-0-	763	3			N	-0-					21
04	840	N	729	-0-	-111	-0-	729	3			N	-0-					21
05	775	N	636	-0-	-139	-0-	636	3			N	-0-					21
06	750	N	654	-0-	-96	-0-	654	3			N	-0-					21
*07	744	N	712	-0-	-32	-0-	712	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

02	700	N	652	-0-	-48	-0-	347	1	305	3	N	-0-					21
03	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					21
04	845	N	845	-0-	-0-	-0-	372	1	473	3	N	-0-					21
05	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					21
06	840	N	819	-0-	-21	-0-	372	1	447	3	N	-0-					21
*07	910	N	910	-0-	-0-	-0-	384	1	526	3	N	-0-					21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2520	-0-	-168	-0-	347	1	2171	3	N	2					107
							2	9									
03	2666	X	2611	-0-	-55	-0-	384	1	2226	3	N	1					108
							1	9									
04	2700	X	2491	-0-	-209	-0-	372	1	2119	3	N	-0-					108
05	2790	X	2252	-0-	-538	-0-	384	1	1868	3	N	-0-					108
06	2520	N	2419	-0-	-101	-0-	372	1	2047	3	N	-0-					108
07	2573	N	2343	-0-	-230	-0-	384	1	1944	3	N	14					122
							15	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

02	336	N	-0-	-0-	-336	-0-					N	-0-					183
03	372	N	-0-	-0-	-372	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	37	182	1			38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	526	-0-	-62	-0-	526	3			N	-0-					13
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					13
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					13
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					13
06	630	N	578	-0-	-52	-0-	578	3			N	-0-					13
07	713	N	547	-0-	-166	-0-	547	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					69
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					69
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					69
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					69
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					69
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

02	56	N	39	-0-	-17	-0-	28	1	11	2	N	-0-					199
03	62	N	39	-0-	-23	-0-	31	1	8	2	N	-0-					199
04	60	N	38	-0-	-22	-0-	30	1	8	2	N	-0-					199
05	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
06	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
*07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

02	1207	N	1207	-0-	-0-	-0-	1074	3	133	9	N	121	62	1			144
03	1007	N	1007	-0-	-0-	-0-	915	3	92	9	N	84	177	1			51
04	650	N	650	-0-	-0-	-0-	564	3	86	9	N	78					129
05	248	N	240	-0-	-8	-0-	181	3	59	9	N	54	90	1			93
06	620	N	620	-0-	-0-	-0-	587	3	33	9	N	30					123
*07	504	N	504	-0-	-0-	-0-	458	3	46	9	N	42	114	1			51

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

02	2305	X	2305	-0-	-0-	-0-	44	1	2261	2	N	-0-					27
03	4099	X	4099	-0-	-0-	-0-	62	1	4037	2	N	-0-					27
04	3941	X	3941	-0-	-0-	-0-	60	1	3881	2	N	-0-					27
05	4136	X	4136	-0-	-0-	-0-	62	1	4074	2	N	-0-					27
06	3600	X	3457	-0-	-143	-0-	60	1	3397	2	N	-0-					27
07	3720	X	2972	-0-	-748	-0-	62	1	2898	2	N	11					38
							12	9									

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

02	422	N	422	-0-	-0-	-0-	414	2	8	9	N	7					110
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					110
04	420	N	346	-0-	-74	-0-	346	2			N	-0-					110
05	434	N	295	-0-	-139	-0-	295	2			N	-0-					110
06	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					115
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

02	1596	N	1579	-0-	-17	-0-	1554	2	25	9	N	23	11	8			244
03	1746	N	1746	-0-	-0-	-0-	1728	2	18	9	N	16	8	8			252
04	1680	N	1537	-0-	-143	-0-	1522	2	15	9	N	14	191	1			75
05	1736	N	1547	-0-	-189	-0-	1503	2	44	9	N	40					115
06	1680	N	1505	-0-	-175	-0-	1450	2	55	9	N	50					165
07	1581	N	1394	-0-	-187	-0-	1359	2	35	9	N	32					197

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF. 11513 - 15631

02	1904	N	1852	-0-	-52	-0-	1735	2	117	9	N	106	17	8			242
03	2083	N	2083	-0-	-0-	-0-	1965	2	118	9	N	107	196	1	17	8	136
04	2123	N	2123	-0-	-0-	-0-	1998	2	125	9	N	114					250
05	2250	N	2250	-0-	-0-	-0-	2149	2	101	9	N	92	195	1			147
06	2255	N	2255	-0-	-0-	-0-	2138	2	117	9	N	106					253
07	2201	N	2131	-0-	-70	-0-	2033	2	98	9	N	89					342

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF. 11955 - 16156

02	4034	X	4034	-0-	-0-	-0-	3942	2	92	9	N	84					131
03	3715	X	3715	-0-	-0-	-0-	3634	2	81	9	N	74	2	8			203
04	4413	X	4413	-0-	-0-	-0-	4341	2	72	9	N	65	196	1			72
05	4755	X	4755	-0-	-0-	-0-	4657	2	98	9	N	89					161
06	4758	X	4758	-0-	-0-	-0-	4683	2	75	9	N	68	194	1			35
*07	4710	X	4710	-0-	-0-	-0-	4640	2	70	9	N	64					99

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	8312	-0-	-1320	-0-	8195	2	117	9	N	106	185	1	8	8	150
03	10664	X	9222	-0-	-1442	-0-	9106	2	116	9	N	105	190	1	8	8	57
04	9885	X	9885	-0-	-0-	-0-	9721	2	164	9	N	149					206
05	11181	X	11181	-0-	-0-	-0-	11002	2	179	9	N	163	190	1			179
06	11318	X	11318	-0-	-0-	-0-	11167	2	151	9	N	137	192	1			124
*07	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	197	1			65

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

02	8124	X	8124	-0-	-0-	-0-	7659	2	465	9	N	423	198	1	122	8	236
03	8803	X	8803	-0-	-0-	-0-	8274	2	529	9	N	481	395	1	119	8	203
04	8632	X	8632	-0-	-0-	-0-	8270	2	362	9	N	329	388	1			144
05	8766	X	8766	-0-	-0-	-0-	8390	2	376	9	N	342	186	1			300
06	8551	X	8551	-0-	-0-	-0-	8185	2	366	9	N	333	377	1			256
*07	8240	X	8240	-0-	-0-	-0-	7975	2	265	9	N	241	389	1			108

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

02	7173	X	7173	-0-	-0-	-0-	6917	2	256	9	N	233	198	1	18	8	206
03	8037	X	8037	-0-	-0-	-0-	7764	2	273	9	N	248	198	1	19	8	237
04	7092	X	7092	-0-	-0-	-0-	6869	2	223	9	N	203	195	1			245
05	7079	X	7079	-0-	-0-	-0-	6881	2	198	9	N	180	197	1			228
06	7029	X	7029	-0-	-0-	-0-	6827	2	202	9	N	184	192	1			220
*07	6827	X	6827	-0-	-0-	-0-	6687	2	140	9	N	127	197	1			150

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

02	2716	X	1807	-0-	-909	-0-	1438	1	271	2	Y	89	2	8			251
							98	9									
03	2883	X	1907	-0-	-976	-0-	1253	1	610	2	Y	40	3	8			288
							44	9									
04	2790	X	1934	-0-	-856	-0-	1296	1	551	2	Y	79	181	1			186
							87	9									
05	3219	X	3219	-0-	-0-	-0-	1638	1	1416	2	Y	150	174	1			162
							165	9									
06	2929	X	2929	-0-	-0-	-0-	1402	1	1277	2	Y	227	173	1	4	8	212
							250	9									
*07	2910	X	2910	-0-	-0-	-0-	1429	1	1304	2	Y	161	172	1	5	8	196
							177	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

02	2016	X	788	-0-	-1228	-0-	511	1	258	2	Y	17					57
							19	9									
03	2232	X	910	-0-	-1322	-0-	697	1	182	2	Y	28					85
							31	9									
04	2160	X	1147	-0-	-1013	-0-	894	1	234	2	Y	17					102
							19	9									
05	1953	X	653	-0-	-1300	-0-	653	1			Y	-0-					102
06	930	X	464	-0-	-466	-0-	439	1	25	9	Y	23					125
07	1178	X	862	-0-	-316	-0-	755	1	107	9	Y	97	179	1	1	8	42

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	3884	-0-	-904	-0-	3684	2	200	9	N	182	192	1			826
03	5022	X	4274	-0-	-748	-0-	4061	2	213	9	N	194	192	1			828
04	4759	X	4759	-0-	-0-	-0-	4497	2	262	9	N	238	385	1			681
05	4759	X	4759	-0-	-0-	-0-	4505	2	254	9	N	231	192	1			720
06	4710	X	4258	-0-	-452	-0-	4042	2	216	9	N	196	192	1			724
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					724

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	4482	-0-	-1202	-0-	4387	2	95	9	N	86	186	1			564
03	5146	X	4756	-0-	-390	-0-	4625	2	131	9	N	119					683
04	6107	X	6107	-0-	-0-	-0-	5974	2	133	9	N	121	192	1			612
05	6758	X	6758	-0-	-0-	-0-	6575	2	183	9	N	166	190	1			588
06	5714	X	5714	-0-	-0-	-0-	5559	2	155	9	N	141					729
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					729

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	692	-0-	-736	-0-	692	2			N	-0-					449
03	1341	N	1341	-0-	-0-	-0-	1316	2	25	9	N	23					472
04	949	N	949	-0-	-0-	-0-	912	2	37	9	N	34					506
05	791	N	791	-0-	-0-	-0-	762	2	29	9	N	26					532
06	1290	N	1009	-0-	-281	-0-	951	2	58	9	N	53					585
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					585

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	3457	-0-	-4411	-0-	3117	2	340	9	N	309	377	1			1581
03	8525	X	7305	-0-	-1220	-0-	6979	2	326	9	N	296	386	1			1491
04	8250	X	7233	-0-	-1017	-0-	6974	2	259	9	N	235	187	1			1539
05	8184	X	4828	-0-	-3356	-0-	4676	2	152	9	N	138	192	1			1485
06	7260	X	4907	-0-	-2353	-0-	4826	2	81	9	N	74	190	1			1369
07	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					1369

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1999	N	1999	-0-	-0-	-0-	1982	2	17	9	N	15	193	1			411
03	2077	N	1611	-0-	-466	-0-	1598	2	13	9	N	12					423
04	1873	N	1873	-0-	-0-	-0-	1843	2	30	9	N	27					450
05	2201	N	703	-0-	-1498	-0-	697	2	6	9	N	5					455
06	1560	N	1442	-0-	-118	-0-	1370	2	72	9	N	65					520
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					520

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	23	1	1174	3	N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	23	1	1322	3	N	-0-					-0-
04	1410	N	944	-0-	-466	-0-	944	3			N	-0-					-0-
05	1333	N	1258	-0-	-75	-0-	1258	3			N	-0-					-0-
06	1290	N	1195	-0-	-95	-0-	1195	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	64	-0-	-2260	-0-	42	1	22	3	N	-0-					-0-
03	2480	N	1466	-0-	-1014	-0-	47	1	1419	3	N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
05	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

02	2520 X	2442	-0-	-78	-0-	2425	2	17	9	N	15					130
03	2945 X	2554	-0-	-391	-0-	2540	2	14	9	N	13					143
04	2850 X	2505	-0-	-345	-0-	2485	2	20	9	N	18					161
05	2945 X	2908	-0-	-37	-0-	2877	2	31	9	N	28					189
06	3228 X	3228	-0-	-0-	-0-	3216	2	12	9	N	11	180	1			20
*07	3209 X	3209	-0-	-0-	-0-	3197	2	12	9	N	11					31

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

02	5289 X	5289	-0-	-0-	-0-	5269	2	20	9	N	18	197	1			33
03	5793 X	5793	-0-	-0-	-0-	5793	2			N	-0-					33
04	5591 X	5591	-0-	-0-	-0-	5591	2			N	-0-					33
05	5760 X	5760	-0-	-0-	-0-	5758	2	2	9	N	2					35
06	5537 X	5537	-0-	-0-	-0-	5512	2	25	9	N	23					58
*07	5690 X	5690	-0-	-0-	-0-	5655	2	35	9	N	32					90

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

02	5236 X	5041	-0-	-195	-0-	5012	2	29	9	N	26					74
03	5859 X	5186	-0-	-673	-0-	5150	2	36	9	N	33					107
04	5670 X	5533	-0-	-137	-0-	5493	2	40	9	N	36					143
05	5859 X	5612	-0-	-247	-0-	5579	2	33	9	N	30					173
06	5520 X	5459	-0-	-61	-0-	5428	2	31	9	N	28	175	1			26
07	5704 X	5596	-0-	-108	-0-	5564	2	32	9	N	29					55

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

02	140 N	130	-0-	-10	-0-	130	2			N	-0-					66
03	155 N	128	-0-	-27	-0-	128	2			N	-0-					66
04	150 N	128	-0-	-22	-0-	127	2	1	9	N	1					67
05	155 N	137	-0-	-18	-0-	137	2			N	-0-					67
06	227 N	227	-0-	-0-	-0-	227	2			N	-0-					67
07	124 N	120	-0-	-4	-0-	120	2			N	-0-					67

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	893	-0-	-3	-0-	893	2		N	-0-			95
03	992	N	966	-0-	-26	-0-	966	2		N	-0-			95
04	984	N	984	-0-	-0-	-0-	984	2		N	-0-			95
05	1044	N	1044	-0-	-0-	-0-	1044	2		N	-0-			95
06	979	N	979	-0-	-0-	-0-	979	2		N	-0-			95
07	1023	N	996	-0-	-27	-0-	996	2		N	-0-			95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			111
03	0	N	-0-	-0-	-0-	-0-				N	-0-			111
04	0	N	-0-	-0-	-0-	-0-				N	-0-			111
05	0	N	-0-	-0-	-0-	-0-				N	-0-			111
06	0	N	-0-	-0-	-0-	-0-				N	-0-			111
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	46	-0-	-66	-0-	46	2		N	-0-			130
03	161	N	161	-0-	-0-	-0-	161	2		N	-0-			130
04	60	N	39	-0-	-21	-0-	39	2		N	-0-			130
05	66	N	66	-0-	-0-	-0-	66	2		N	-0-			130
06	150	N	122	-0-	-28	-0-	122	2		N	-0-			130
*07	172	N	172	-0-	-0-	-0-	172	2		N	-0-			130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21056	#	19897	-0-	-1159	-0-	19897	3			N	-0-					-0-
03	23312	#	21056	-0-	-2256	-0-	21056	3			N	-0-					-0-
04	22440	#	19823	-0-	-2617	-0-	19823	3			N	-0-					-0-
05	22847	#	22262	-0-	-585	-0-	22262	3			N	-0-					-0-
06	22110	#	21592	-0-	-518	-0-	21592	3			N	-0-					-0-
07	22041	#	21176	-0-	-865	-0-	21176	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	22 1	1 9	651	2	N	1					181
03	746	N	746	-0-	-0-	-0-	31 2	1 9	713	2	N	2					183
04	965	N	965	-0-	-0-	-0-	30 6	1 9	929	2	N	5					188
05	985	N	985	-0-	-0-	-0-	31 6	1 9	948	2	N	5					193
06	969	N	969	-0-	-0-	-0-	30 8	1 9	931	2	N	7					200
*07	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					62
03	1116	N	629	-0-	-487	-0-	629	2			N	-0-					62
04	1080	N	544	-0-	-536	-0-	544	2			N	-0-					62
05	930	N	318	-0-	-612	-0-	318	2			N	-0-					62
06	600	N	407	-0-	-193	-0-	406	2	1	9	N	1					63
07	558	N	336	-0-	-222	-0-	335	2	1	9	N	1					64

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

02	2882		2299	-0-	-583	-0-	2299	2			N	-0-					80
03	2077		2533	-0-	456	456	2533	2			N	-0-					80
04	3526		2540	-0-	-986	-0-	2540	2			N	-0-					80
05	2989		2528	-0-	-461	-0-	2528	2			N	-0-					80
06	0		2432	-0-	2432	2432	2432	2			N	-0-					80
07	0		2451	-0-	2451	4883	2451	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

02	98	N	98	-0-	-0-	-0-	54	1	44	2	N	-0-					55
03	93	N	91	-0-	-2	-0-	52	1	39	2	N	-0-					55
04	114	N	114	-0-	-0-	-0-	58	1	56	2	N	-0-					55
05	124	N	64	-0-	-60	-0-	40	1	24	2	N	-0-					55
06	90	N	-0-	-0-	-90	-0-					N	-0-					55
07	124	N	-0-	-0-	-124	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	#	1372	-0-	-280	-0-	1353	3	19	9	Y	17					45
03	1922	#	1497	-0-	-425	-0-	1469	3	28	9	Y	25					70
04	1911	R	1911	-0-	-0-	-0-	1891	3	20	9	Y	18					88
05	2022	R	2022	-0-	-0-	-0-	1996	3	26	9	Y	24					112
06	1860	#	1156	-0-	-704	-0-	1142	3	14	9	Y	13					125
07	1984	#	-0-	-0-	-1984	-0-					Y	18					143

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	26	3			73
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

02	1794	N	1794	-0-	-0-	-0-	1787	3	7	9	N	6					140
03	2059	N	2059	-0-	-0-	-0-	2051	3	8	9	N	7					147
04	1955	N	1955	-0-	-0-	-0-	1942	3	13	9	N	12					159
05	1984	N	1869	-0-	-115	-0-	1860	3	9	9	N	8					167
06	1980	N	1496	-0-	-484	-0-	1488	3	8	9	N	7					174
07	2015	N	1837	-0-	-178	-0-	1823	3	14	9	N	13					187

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					43
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					43
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					43
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					43
06	120	N	24	-0-	-96	-0-	24	2			N	-0-					43
07	124	N	32	-0-	-92	-0-	32	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	487	2	3	9	N	3					6
03	558	N	512	-0-	-46	-0-	510	2	2	9	N	2					8
04	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					10
05	558	N	434	-0-	-124	-0-	434	2			N	-0-					10
06	510	N	363	-0-	-147	-0-	363	2			N	-0-					10
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					10

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					196
03	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					203
04	943	N	943	-0-	-0-	-0-	939	2	4	9	N	4					207
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					207
06	957	N	957	-0-	-0-	-0-	950	2	7	9	N	6					213
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					213

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	720	-0-	-8	-0-	720	2			N	-0-					35
03	806	N	789	-0-	-17	-0-	789	2			N	-0-					35
04	780	N	766	-0-	-14	-0-	766	2			N	-0-					35
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					35
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					35
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					276
03	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					276
04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					276
05	1054	N	994	-0-	-60	-0-	994	2			N	-0-					276
06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					276
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					276

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

02	783	X	-0-	-0-	-783	-0-					N	-0-					194
03	0	X	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

02	56	N	38	-0-	-18	-0-	38	2			N	-0-					112
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					112
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					112
05	45	N	45	-0-	-0-	-0-	42	2	3	9	N	3					115
06	39	N	39	-0-	-0-	-0-	37	2	2	9	N	2					117
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					117

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

02	18900	X	17453	-0-	-1447	-0-	17004	2	449	9	N	408	570	1			225
03	20925	X	19439	-0-	-1486	-0-	18880	2	559	9	N	508	576	1			157
04	19140	X	17909	-0-	-1231	-0-	17870	2	39	9	N	35					192
05	19716	X	18769	-0-	-947	-0-	18314	2	455	9	N	414	383	1			223
06	19080	X	16346	-0-	-2734	-0-	15926	2	420	9	N	382	381	1			224
07	19437	X	17818	-0-	-1619	-0-	17471	2	347	9	N	315	377	1			162

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

02	8820	X	8158	-0-	-662	-0-	8036	2	122	9	N	111	195	1			179
03	9765	X	9066	-0-	-699	-0-	8923	2	143	9	N	130	195	1			114
04	8977	X	8977	-0-	-0-	-0-	8445	2	532	9	N	484	384	1			214
05	9114	X	8751	-0-	-363	-0-	8655	2	96	9	N	87	194	1			107
06	8820	X	7979	-0-	-841	-0-	7924	2	55	9	N	50					157
07	9269	X	8822	-0-	-447	-0-	8692	2	130	9	N	118	181	1			94

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC //CONT.// 703395
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	11704	-0-	-980	-0-	11503	2	201	9	N	183	193	1			197
03	14043	X	12995	-0-	-1048	-0-	12773	2	222	9	N	202	190	1			209
04	12810	X	12244	-0-	-566	-0-	12089	2	155	9	N	141	191	1			159
05	13082	X	12596	-0-	-486	-0-	12390	2	206	9	N	187	192	1			154
06	12660	X	12410	-0-	-250	-0-	12237	2	173	9	N	157	189	1			122
*07	13558	X	13558	-0-	-0-	-0-	13424	2	134	9	N	122	182	1			62

TECOLOTE ENERGY OPERATING, LLC 841419
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

02	993	X	993	-0-	-0-	-0-	993	2			Y	-0-					73
03	1054	X	834	-0-	-220	-0-	834	2			Y	-0-					73
04	1020	X	346	-0-	-674	-0-	339	2	7	9	Y	6					79
05	1085	X	348	-0-	-737	-0-	347	2	1	9	Y	1					80
06	1050	X	322	-0-	-728	-0-	309	2	13	9	Y	12					92
07	1085	X	359	-0-	-726	-0-	342	2	17	9	Y	15					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

02	644	N	476	-0-	-168	-0-	470	2	6	9	Y	5					15
03	713	N	341	-0-	-372	-0-	341	2			Y	-0-					15
04	793	N	793	-0-	-0-	-0-	785	2	8	9	Y	7					22
05	729	N	729	-0-	-0-	-0-	715	2	14	9	Y	13					35
06	694	N	694	-0-	-0-	-0-	677	2	17	9	Y	15					50
07	806	N	726	-0-	-80	-0-	712	2	14	9	Y	13					63

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

02	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3					28
03	248	N	162	-0-	-86	-0-	134	2	28	9	Y	25	53	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4308	-0-	-144	-0-	67	1	4175	2	Y	60					115
							66	9									
03	4836	X	4724	-0-	-112	-0-	72	1	4589	2	Y	57	163	1	1	8	8
							63	9									
04	4650	X	4481	-0-	-169	-0-	4419	2	62	9	Y	56	1	8			63
05	4774	X	4643	-0-	-131	-0-	4562	2	81	9	Y	74					137
06	4620	X	4480	-0-	-140	-0-	4419	2	61	9	Y	55	153	1	1	8	38
07	4774	X	4550	-0-	-224	-0-	4495	2	55	9	Y	50	56	1			32

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	7763	-0-	-3045	-0-	136	1	7525	2	Y	93	184	1	1	8	36
							102	9									
03	11966	X	6579	-0-	-5387	-0-	117	1	6362	2	Y	91	1	8			126
							100	9									
04	11341	X	11341	-0-	-0-	-0-	11132	2	209	9	Y	190	181	1	1	8	134
05	11191	X	7065	-0-	-4126	-0-	6964	2	101	9	Y	92	172	1	1	8	53
06	10530	X	7722	-0-	-2808	-0-	5	1	7617	2	Y	91	1	8			143
							100	9									
07	11718	X	8547	-0-	-3171	-0-	8277	2	270	9	Y	245	180	1			208

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6201	-0-	-1023	-0-	104	1	5919	2	Y	162	168	1	1	8	228
							178	9									
03	7967	X	6146	-0-	-1821	-0-	115	1	5983	2	Y	44	175	1	1	8	96
							48	9									
04	7110	X	6088	-0-	-1022	-0-	41	1	5972	2	Y	68	1	8			163
							75	9									
05	7347	X	4612	-0-	-2735	-0-	5	1	4550	2	Y	52					215
							57	9									
06	7896	X	7896	-0-	-0-	-0-	7816	2	80	9	Y	73	179	1	2	8	107
*07	7569	X	7569	-0-	-0-	-0-	7464	2	105	9	Y	95					202

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	6033	-0-	-687	-0-	101	1	5852	2	Y	73	4	8			87
							80	9									
03	7440	X	6372	-0-	-1068	-0-	108	1	6162	2	Y	93	167	1	3	8	10
							102	9									
04	6870	X	5835	-0-	-1035	-0-	5741	2	94	9	Y	85	3	8			92
05	6913	X	6105	-0-	-808	-0-	6003	2	102	9	Y	93	3	8			182
06	6510	X	5729	-0-	-781	-0-	4	1	5647	2	Y	71	178	1	3	8	72
							78	9									
07	6665	X	5428	-0-	-1237	-0-	5383	2	45	9	Y	41	95	1			18

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	6823	-0-	-961	-0-	104	1	6592	2	Y	115					160
							127	9									
03	8556	X	7867	-0-	-689	-0-	155	1	7558	2	Y	140	187	1	1	8	112
							154	9									
04	8280	X	5356	-0-	-2924	-0-	5270	2	86	9	Y	78	1	8			189
05	7564	X	7073	-0-	-491	-0-	6956	2	117	9	Y	106	184	1	1	8	110
06	7780	X	7780	-0-	-0-	-0-	7655	2	125	9	Y	114	184	1	3	8	37
07	7874	X	6304	-0-	-1570	-0-	6262	2	42	9	Y	38					75

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6954	-0-	-102	-0-	140	1	6614	2	N	182	176	1	2	8	215
							200	9									
03	7812	X	7470	-0-	-342	-0-	155	1	7098	2	N	197	364	1	3	8	45
							217	9									
04	7530	X	7038	-0-	-492	-0-	6814	2	224	9	N	204	180	1	4	8	65
05	7781	X	7066	-0-	-715	-0-	6853	2	213	9	N	194	180	1	2	8	77
06	7440	X	6726	-0-	-714	-0-	6	1	6532	2	N	171	180	1	5	8	63
							188	9									
07	7688	X	6937	-0-	-751	-0-	6743	2	194	9	N	176	174	1			65

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1948	-0-	-292	-0-	50	1	1863	2	Y	32					122
							35	9									
03	2480	X	2427	-0-	-53	-0-	74	1	2275	2	Y	71					193
							78	9									
04	2370	X	1900	-0-	-470	-0-	5	1	1854	2	Y	37	2	8			228
							41	9									
05	2449	X	2185	-0-	-264	-0-	2116	2	69	9	Y	63	163	1	1	8	127
06	2340	X	2093	-0-	-247	-0-	2013	2	80	9	Y	73	3	8			197
07	2418	X	2059	-0-	-359	-0-	2013	2	46	9	Y	42	161	1			78

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	7050	-0-	-286	-0-	67	1	6756	2	Y	206	192	1	2	8	195
							227	9									
03	8091	X	7467	-0-	-624	-0-	74	1	7147	2	Y	224	361	1	4	8	54
							246	9									
04	7830	X	7011	-0-	-819	-0-	6805	2	206	9	Y	187	180	1	4	8	57
05	8091	X	7271	-0-	-820	-0-	7012	2	259	9	Y	235	181	1	2	8	109
06	7560	X	6892	-0-	-668	-0-	6706	2	186	9	Y	169	179	1	4	8	95
07	7812	X	7056	-0-	-756	-0-	6844	2	212	9	Y	193	179	1			109

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5586	-0-	-210	-0-	110	1	5319	2	Y	143					202
							157	9									
03	6417	X	6080	-0-	-337	-0-	155	1	5751	2	Y	158	183	1	1	8	176
							174	9									
04	6300	X	5675	-0-	-625	-0-	5508	2	167	9	Y	152	183	1	1	8	144
05	6510	X	5742	-0-	-768	-0-	5614	2	128	9	Y	116	1	8			259
06	6360	X	5416	-0-	-944	-0-	5	1	5257	2	Y	140	181	1	1	8	217
							154	9									
07	6200	X	5586	-0-	-614	-0-	5582	2	4	9	Y	4					221

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4580	-0-	-320	-0-	53	1	4464	2	N	57					87
							63	9									
03	5425	X	4890	-0-	-535	-0-	74	1	4746	2	N	64	1	8			150
							70	9									
04	5220	X	4410	-0-	-810	-0-	10	1	4343	2	N	52	1	8			201
							57	9									
05	5394	X	4051	-0-	-1343	-0-	4023	2	28	9	N	25	184	1			42
06	4920	X	4481	-0-	-439	-0-	2	1	4473	2	N	5					47
							6	9									
07	5084	X	4842	-0-	-242	-0-	4809	2	33	9	N	30					77

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					18
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					18
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
05	62	N	40	-0-	-22	-0-	40	2			Y	-0-					18
06	527	N	527	-0-	-0-	-0-	518	2	9	9	Y	8	1	8			25
*07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					25

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

02	16632	X	15155	-0-	-1477	-0-	67	1	14749	2	N	308	430	1	1	8	65
							339	9									
03	18414	X	15966	-0-	-2448	-0-	74	1	15558	2	N	304	184	1	4	8	181
							334	9									
04	16860	X	15029	-0-	-1831	-0-	72	1	14632	2	N	295	358	1	3	8	115
							325	9									
05	16833	X	13852	-0-	-2981	-0-	74	1	13515	2	N	239	175	1	2	8	177
							263	9									
06	16230	X	14602	-0-	-1628	-0-	72	1	14273	2	N	234	179	1	5	8	227
							257	9									
07	16771	X	15911	-0-	-860	-0-	74	1	15545	2	N	265	355	1			137
							292	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

02	16268	X	14798	-0-	-1470	-0-	67	1	14494	2	N	215	189	1	1	8	154
							237	9									
03	18011	X	16001	-0-	-2010	-0-	74	1	15742	2	N	168	185	1	3	8	134
							185	9									
04	17100	X	12693	-0-	-4407	-0-	12408	2	285	9	N	259	181	1	2	8	210
05	17078	X	17078	-0-	-0-	-0-	16862	2	216	9	N	196	364	1	1	8	41
06	15870	X	15558	-0-	-312	-0-	15296	2	262	9	N	238	176	1	5	8	98
07	16399	X	15645	-0-	-754	-0-	15440	2	205	9	N	186	176	1			108

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

02	11032	X	10004	-0-	-1028	-0-	140	1	9695	2	N	154	184	1	2	8	132
							169	9									
03	12121	X	9142	-0-	-2979	-0-	155	1	8835	2	N	138	174	1	4	8	92
							152	9									
04	11460	X	10015	-0-	-1445	-0-	9824	2	191	9	N	174	183	1	3	8	80
05	11718	X	11221	-0-	-497	-0-	11010	2	211	9	N	192	176	1	2	8	94
06	10890	X	10658	-0-	-232	-0-	10473	2	185	9	N	168	165	1	7	8	90
07	11067	X	10715	-0-	-352	-0-	10591	2	124	9	N	113	165	1			38

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

02	8540	X	7851	-0-	-689	-0-	67	1	7560	2	N	204	179	1	30	8	157
							224	9									
03	9145	X	8408	-0-	-737	-0-	72	1	8098	2	N	216	182	1	26	8	165
							238	9									
04	8820	X	7814	-0-	-1006	-0-	7599	2	215	9	N	195	184	1	24	8	152
05	9052	X	7577	-0-	-1475	-0-	7382	2	195	9	N	177	169	1	18	8	142
06	8400	X	7920	-0-	-480	-0-	7703	2	217	9	N	197	178	1	21	8	140
07	8680	X	8093	-0-	-587	-0-	7910	2	183	9	N	166	156	1			150

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13972	X	12815	-0-	-1157	-0-	67	1	12505	2	N	221	189	1			157
							243	9									
03	15469	X	12117	-0-	-3352	-0-	74	1	11815	2	N	207	190	1	1	8	173
							228	9									
04	14670	X	11386	-0-	-3284	-0-	11169	2	217	9	N	197	183	1	1	8	186
05	14446	X	12211	-0-	-2235	-0-	11996	2	215	9	N	195	362	1	1	8	18
06	13740	X	12158	-0-	-1582	-0-	11976	2	182	9	N	165	179	1	2	8	2
07	14198	X	13256	-0-	-942	-0-	2	1	13003	2	N	228	178	1			52
							251	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	9732	-0-	-1664	-0-	67	1	9380	2	N	259	360	1	41	8	42
							285	9									
03	12121	X	10563	-0-	-1558	-0-	72	1	10175	2	N	287	164	1	40	8	125
							316	9									
04	11430	X	10266	-0-	-1164	-0-	9936	2	330	9	N	300	182	1	54	8	189
05	11284	X	10492	-0-	-792	-0-	10175	2	317	9	N	288	351	1	51	8	75
06	10500	X	9513	-0-	-987	-0-	9261	2	252	9	N	229	161	1	49	8	94
07	10788	X	8556	-0-	-2232	-0-	8404	2	152	9	N	138	113	1			119

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16800	X	15109	-0-	-1691	-0-	101	1	14752	2	N	233	183	1	20	8	72
							256	9									
03	18600	X	15736	-0-	-2864	-0-	108	1	15416	2	N	193	168	1	20	8	77
							212	9									
04	16290	X	14682	-0-	-1608	-0-	4	1	14361	2	N	288	173	1	22	8	170
							317	9									
05	16740	X	15048	-0-	-1692	-0-	14750	2	298	9	N	271	354	1	18	8	69
06	16200	X	14769	-0-	-1431	-0-	14476	2	293	9	N	266	171	1	20	8	144
07	16740	X	14970	-0-	-1770	-0-	14814	2	156	9	N	142	253	1			33

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13272	X	12242	-0-	-1030	-0-	101	1	11827	2	N	285	193	1	40	8	104
							314	9									
03	14694	X	13284	-0-	-1410	-0-	108	1	12872	2	N	276	151	1	44	8	185
							304	9									
04	13890	X	11136	-0-	-2754	-0-	10843	2	293	9	N	266	333	1	39	8	79
05	13702	X	12121	-0-	-1581	-0-	11743	2	378	9	N	344	334	1	34	8	55
06	13110	X	12098	-0-	-1012	-0-	11707	2	391	9	N	355	176	1	40	8	194
07	13547	X	12164	-0-	-1383	-0-	11832	2	332	9	N	302	463	1			33

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26852	X	24253	-0-	-2599	-0-	67	1	23428	2	N	689	571	1	43	8	188
							758	9									
03	28954	X	25959	-0-	-2995	-0-	72	1	25186	2	N	637	723	1	42	8	60
							701	9									
04	27150	X	24539	-0-	-2611	-0-	23641	2	898	9	N	816	615	1	39	8	222
05	27187	X	24960	-0-	-2227	-0-	2	1	24223	2	N	668	533	1	32	8	325
							735	9									
06	26130	X	24138	-0-	-1992	-0-	23438	2	700	9	N	636	705	1	36	8	220
07	26846	X	24426	-0-	-2420	-0-	23760	2	666	9	N	605	705	1			120

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

02	14896	X	12386	-0-	-2510	-0-	11731	2	655	9	N	595	551	1	9	8	162
03	15934	X	12442	-0-	-3492	-0-	11837	2	605	9	N	550	504	1	14	8	194
04	14850	X	11801	-0-	-3049	-0-	11165	2	636	9	N	578	543	1	15	8	214
05	14446	X	11629	-0-	-2817	-0-	11037	2	592	9	N	538	683	1	9	8	60
06	13650	X	10835	-0-	-2815	-0-	10260	2	575	9	N	523	353	1	23	8	207
07	13702	X	10840	-0-	-2862	-0-	10283	2	557	9	N	506	603	1			110

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

02	32060	X	26767	-0-	-5293	-0-	101	1	25862	2	N	731	747	1	9	8	99
							804	9									
03	33976	X	28527	-0-	-5449	-0-	108	1	27471	2	N	862	709	1	18	8	234
							948	9									
04	31710	X	26627	-0-	-5083	-0-	25905	2	722	9	N	656	711	1	16	8	163
05	30845	X	27445	-0-	-3400	-0-	26630	2	815	9	N	741	674	1	9	8	221
06	29280	X	27260	-0-	-2020	-0-	26479	2	781	9	N	710	710	1	31	8	190
07	29636	X	27167	-0-	-2469	-0-	26482	2	685	9	N	623	631	1			182

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

02	7540	X	7540	-0-	-0-	-0-	192	1	7348	3	N	-0-					-0-
03	7651	X	7651	-0-	-0-	-0-	212	1	7439	3	N	-0-					-0-
04	9940	X	9940	-0-	-0-	-0-	206	1	9734	3	N	-0-					-0-
05	9632	X	9632	-0-	-0-	-0-	212	1	9400	3	N	-0-					-0-
							20	4									
06	9390	X	9390	-0-	-0-	-0-	206	1	9184	3	N	-0-					-0-
07	4464	X	2598	-0-	-1866	-0-	212	1	2386	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

02	504	N	302	-0-	-202	-0-	302	2			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
05	341	N	236	-0-	-105	-0-	236	2			N	-0-					-0-
06	330	N	10	-0-	-320	-0-	10	2			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	ISAACS				WELL #: 1	RRCID -> 054448						COMPL. DATE 11/01/1972			TOTAL DEPTH 17730		PERF.17495 - 17517
02	192	S	192	-0-	-0-	-0-	28	1	164	2	N	-0-					-0-
03	161	S	161	-0-	-0-	-0-	31	1	130	2	N	-0-					-0-
04	30	S	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	124	S	31	-0-	-93	-0-	31	1			N	-0-					-0-
06	120	S	41	-0-	-79	-0-	29	1	12	2	N	-0-					-0-
07	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
	MATHERS RANCH				WELL #: 12	RRCID -> 054743						COMPL. DATE 02/11/1973			TOTAL DEPTH 17410		PERF.17078 - 17156
02	12996	S	12996	-0-	-0-	-0-	678 3	1 9	12315	2	N	3	3	8			-0-
03	11954	S	11954	-0-	-0-	-0-	615 6	1 9	11333	2	N	5	5	8			-0-
04	10629	S	10629	-0-	-0-	-0-	738 4	1 9	9887	2	N	4	4	8			-0-
05	11656	S	11656	-0-	-0-	-0-	772 3	1 9	10881	2	N	3	3	8			-0-
06	15391	S	15391	-0-	-0-	-0-	711 10	1 9	14670	2	N	9	9	8			-0-
*07	14049	S	14049	-0-	-0-	-0-	721	1	13328	2	N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	2	101	1			20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
*07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					20

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62664	X	60070	-0-	-2594	-0-	60070	3			N	-0-					25
03	68882	X	66145	-0-	-2737	-0-	66145	3			N	-0-					25
04	66270	X	63498	-0-	-2772	-0-	63498	3			N	-0-					25
05	68076	X	64905	-0-	-3171	-0-	64905	3			N	-0-					25
06	65010	X	61519	-0-	-3491	-0-	61519	3			N	-0-					25
07	66495	X	62613	-0-	-3882	-0-	62613	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

02	1316	N	1166	-0-	-150	-0-	67	1	1098	2	Y	1					60
							1	9									
03	1488	N	1371	-0-	-117	-0-	72	1	1288	2	Y	10	70	1			-0-
							11	9									
04	1261	N	1261	-0-	-0-	-0-	1252	2	9	9	Y	8					8
05	1302	N	1292	-0-	-10	-0-	1288	2	4	9	Y	4					12
06	1320	N	1275	-0-	-45	-0-	1261	2	14	9	Y	13					25
*07	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	Y	3					28

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

02	7000		1318	-0-	-5682	51640	1304	2	14	9	N	13					247
03	7750		3392	-0-	-4358	47282	3351	2	41	9	N	37					284
04	7500		2654	-0-	-4846	42436	2628	2	26	9	N	24	180	1			128
05	7750		2696	-0-	-5054	37382	2659	2	37	9	N	34					162
06	7500		2475	-0-	-5025	32357	2439	2	36	9	N	33					195
07	2728	NO RPT		-0-	-2728	29629					N	NO RPT					195

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

02 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	203	-0-	-525	-0-	203	3			N	-0-					74
03	713	N	-0-	-0-	-713	-0-					N	-0-					74
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					74
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					74
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					74
07	899	N	808	-0-	-91	-0-	808	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

02	616	N	377	-0-	-239	-0-	28	1	343	2	N	5					183
							6	9									
03	558	N	430	-0-	-128	-0-	31	1	386	2	N	12					195
							13	9									
04	420	N	301	-0-	-119	-0-	24	1	258	2	N	17					212
							19	9									
05	488	N	488	-0-	-0-	-0-	31	1	445	2	N	11					223
							12	9									
06	420	N	225	-0-	-195	-0-	18	1	199	2	N	7					230
							8	9									
07	310	N	130	-0-	-180	-0-	23	1	82	2	N	23	179	1			74
							25	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

02	952	N	894	-0-	-58	-0-	894	2			N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					-0-
04	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
05	992	N	804	-0-	-188	-0-	804	2			N	-0-					-0-
06	990	N	635	-0-	-355	-0-	635	2			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	247	-0-	247	247	247	99			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

02	364	#	309	-0-	-55	-0-	306	3	3	9	N	3					198
03	405	R	405	-0-	-0-	-0-	399	3	6	9	N	5					203
04	394	R	394	-0-	-0-	-0-	394	3			N	-0-	171	1			32
05	416	R	416	-0-	-0-	-0-	416	3			N	-0-					32
06	390	#	388	-0-	-2	-0-	388	3			N	-0-					32
07	403	#	368	-0-	-35	-0-	368	3			N	-0-					32

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	R	575	-0-	-0-	-0-	57	1	510	3	N	7					193
							8	9									
03	668	R	668	-0-	-0-	-0-	64	1	571	3	N	30					223
							33	9									
04	600	#	470	-0-	-130	-0-	45	1	405	3	N	18					241
							20	9									
05	651	#	509	-0-	-142	-0-	51	1	454	3	N	4					245
							4	9									
06	630	#	405	-0-	-225	-0-	40	1	361	3	N	4					249
							4	9									
07	651	#	476	-0-	-175	-0-	48	1	428	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	534	-0-	-194	-0-	70	1	429	3	N	32					175
							35	9									
03	527	N	522	-0-	-5	-0-	65	1	398	3	N	54	108	1			121
							59	9									
04	630	N	496	-0-	-134	-0-	65	1	401	3	N	27					148
							30	9									
05	822	N	822	-0-	-0-	-0-	109	1	669	3	N	40					188
							44	9									
06	549	N	549	-0-	-0-	-0-	71	1	437	3	N	37					225
							41	9									
*07	659	N	659	-0-	-0-	-0-	88	1	538	3	N	30					255
							33	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	724	-0-	-4	-0-	101	1	623	3	N	-0-					-0-
03	837	N	809	-0-	-28	-0-	113	1	696	3	N	-0-					-0-
04	810	N	790	-0-	-20	-0-	111	1	679	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	114	1	699	3	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	111	1	684	3	N	-0-					-0-
07	806	N	803	-0-	-3	-0-	112	1	691	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1452	-0-	-900	-0-	1452	2			N	-0-					-0-
03	2263	X	2092	-0-	-171	-0-	2092	2			N	-0-					-0-
04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
05	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
07	2976	N	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

02	448	N	-0-	-0-	-448	-0-					N	15					176
03	465	N	421	-0-	-44	-0-	418	2	3	9	N	3					179
04	480	N	-0-	-0-	-480	-0-					N	13					192
05	519	N	519	-0-	-0-	-0-	515	2	4	9	N	4	181	1			15
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					15
*07	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					30

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

02	392	N	366	-0-	-26	-0-	355	2	11	9	N	10					119
03	372	N	369	-0-	-3	-0-	360	2	9	9	N	8					127
04	360	N	335	-0-	-25	-0-	324	2	11	9	N	10					137
05	403	N	346	-0-	-57	-0-	342	2	4	9	N	4	126	1			15
06	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3					18
*07	405	N	405	-0-	-0-	-0-	390	2	15	9	N	14					32

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

02	3164	X	2880	-0-	-284	-0-	2852	2	28	9	N	25					136
03	3503	X	3400	-0-	-103	-0-	3356	2	44	9	N	40					176
04	3390	X	3324	-0-	-66	-0-	3285	2	39	9	N	35					211
05	3441	X	3424	-0-	-17	-0-	3391	2	33	9	N	30	159	1			82
06	3302	X	3302	-0-	-0-	-0-	3267	2	35	9	N	32					114
07	3441	X	3402	-0-	-39	-0-	3379	2	23	9	N	21	66	1			69

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

02	1120	N	1034	-0-	-86	-0-	1022	2	12	9	N	11					86
03	1240	N	1183	-0-	-57	-0-	1170	2	13	9	N	12					98
04	1170	N	1104	-0-	-66	-0-	1096	2	8	9	N	7					105
05	1147	N	1142	-0-	-5	-0-	1141	2	1	9	N	1					106
06	1140	N	1117	-0-	-23	-0-	1111	2	6	9	N	5	106	1			5
07	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					5

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

02	1184	N	1184	-0-	-0-	-0-	1177	2	7	9	N	6					135
03	1077	N	1077	-0-	-0-	-0-	1070	2	7	9	N	6					141
04	1030	N	1030	-0-	-0-	-0-	1020	2	10	9	N	9					150
05	1178	N	914	-0-	-264	-0-	907	2	7	9	N	6					156
06	1050	N	922	-0-	-128	-0-	908	2	14	9	N	13	120	1			49
07	1054	N	890	-0-	-164	-0-	883	2	7	9	N	6					55

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1764	-0-	-56	-0-	1753	2	11	9	N	10					171
03	2043	N	2043	-0-	-0-	-0-	2037	2	6	9	N	5					176
04	1794	N	1794	-0-	-0-	-0-	1784	2	10	9	N	9					185
05	1953	N	1921	-0-	-32	-0-	1902	2	19	9	N	17	170	1			32
06	1980	N	1872	-0-	-108	-0-	1859	2	13	9	N	12					44
*07	1956	N	1956	-0-	-0-	-0-	1934	2	22	9	N	20					64

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2512	-0-	-484	-0-	2483	2	29	9	N	26					245
03	3255	X	2915	-0-	-340	-0-	2874	2	41	9	N	37	181	1			101
04	3000	X	2822	-0-	-178	-0-	2799	2	23	9	N	21					122
05	2945	X	2873	-0-	-72	-0-	2840	2	33	9	N	30	61	1			91
06	2850	X	2836	-0-	-14	-0-	2807	2	29	9	N	26					117
07	2914	X	2865	-0-	-49	-0-	2841	2	24	9	N	22					139

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	641	-0-	-367	-0-	641	2			N	-0-					125
03	930	N	601	-0-	-329	-0-	601	2			N	-0-					125
04	888	N	888	-0-	-0-	-0-	824	2	64	9	N	58	147	1			36
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					36
06	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					38
07	930	N	772	-0-	-158	-0-	766	2	6	9	N	5					43

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2228	-0-	-124	-0-	2193	2	35	9	N	32	8	1			239
03	2697	X	2554	-0-	-143	-0-	2525	2	29	9	N	26					265
04	2610	X	2488	-0-	-122	-0-	2451	2	37	9	N	34	180	1			119
05	2697	X	2544	-0-	-153	-0-	2511	2	33	9	N	30					149
06	2469	N	2469	-0-	-0-	-0-	2439	2	30	9	N	27					176
07	2573	N	2547	-0-	-26	-0-	2519	2	28	9	N	25	113	1			88

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	688	-0-	-40	-0-	682	2	6	9	N	5					104
03	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					107
04	770	N	770	-0-	-0-	-0-	762	2	8	9	N	7					114
05	775	N	759	-0-	-16	-0-	753	2	6	9	N	5					119
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					119
07	806	N	740	-0-	-66	-0-	740	2			N	-0-					119

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1450	-0-	-146	-0-	1436	2	14	9	N	13					80
03	1736	N	1715	-0-	-21	-0-	1703	2	12	9	N	11					91
04	1725	N	1725	-0-	-0-	-0-	1707	2	18	9	N	16					107
05	1751	N	1751	-0-	-0-	-0-	1741	2	10	9	N	9					116
06	1650	N	1644	-0-	-6	-0-	1635	2	9	9	N	8					124
07	1798	N	1740	-0-	-58	-0-	1729	2	11	9	N	10					134

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	430	-0-	-326	-0-	430	2			N	-0-					99
03	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					102
04	879	N	879	-0-	-0-	-0-	869	2	10	9	N	9					111
05	869	N	869	-0-	-0-	-0-	861	2	8	9	N	7					118
06	870	N	866	-0-	-4	-0-	859	2	7	9	N	6					124
07	899	N	877	-0-	-22	-0-	876	2	1	9	N	1					125

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1292	-0-	-52	-0-	676	1	605	2	N	10					50
							11	9									
03	1519	N	1454	-0-	-65	-0-	748	1	692	2	N	13					63
							14	9									
04	1475	N	1475	-0-	-0-	-0-	724	1	723	2	N	25					88
							28	9									
05	1503	N	1503	-0-	-0-	-0-	748	1	734	2	N	19					107
							21	9									
06	1451	N	1451	-0-	-0-	-0-	724	1	712	2	N	14	98	1			23
							15	9									
07	1519	N	1517	-0-	-2	-0-	748	1	754	2	N	14					37
							15	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	886	-0-	-38	-0-	803	2	83	9	N	75					304
03	992	N	954	-0-	-38	-0-	906	2	48	9	N	44	180	1			168
04	998	N	998	-0-	-0-	-0-	923	2	75	9	N	68					236
05	1050	N	1050	-0-	-0-	-0-	949	2	101	9	N	92	187	1			141
06	1002	N	1002	-0-	-0-	-0-	928	2	74	9	N	67					208
*07	1038	N	1038	-0-	-0-	-0-	951	2	87	9	N	79	187	1			100

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2689	N	2689	-0-	-0-	-0-	2622	2	67	9	N	61					340
03	2888	N	2888	-0-	-0-	-0-	2819	2	69	9	N	63	180	1			223
04	2710	N	2710	-0-	-0-	-0-	2643	2	67	9	N	61	179	1			105
05	2976	N	2743	-0-	-233	-0-	2651	2	92	9	N	84					189
06	2790	N	2709	-0-	-81	-0-	2658	2	51	9	N	46	192	1			43
*07	3012	N	3012	-0-	-0-	-0-	2925	2	87	9	N	79					122

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1536	-0-	-88	-0-	1524	2	12	9	N	11					190
03	1736	N	1683	-0-	-53	-0-	1654	2	29	9	N	26					216
04	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	N	20					236
05	1705	N	1108	-0-	-597	-0-	1096	2	12	9	N	11	187	1			60
06	1727	N	1727	-0-	-0-	-0-	1712	2	15	9	N	14					74
07	1705	N	1653	-0-	-52	-0-	1639	2	14	9	N	13					87

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2670	-0-	-494	-0-	2634	2	36	9	N	33					119
03	3472	X	3174	-0-	-298	-0-	3144	2	30	9	N	27					146
04	3210	X	3111	-0-	-99	-0-	3094	2	17	9	N	15					161
05	3193	X	3164	-0-	-29	-0-	3116	2	48	9	N	44	129	1			76
06	3060	X	3025	-0-	-35	-0-	3012	2	13	9	N	12					88
07	3224	X	3061	-0-	-163	-0-	3035	2	26	9	N	24					112

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4923	-0-	-733	-0-	4860	2	63	9	Y	57					170
03	6107	X	5309	-0-	-798	-0-	5272	2	37	9	Y	34					204
04	5730	X	5390	-0-	-340	-0-	5354	2	36	9	Y	33					237
05	5828	X	5644	-0-	-184	-0-	5579	2	65	9	Y	59	187	1			109
06	5550	X	5382	-0-	-168	-0-	5334	2	48	9	Y	44					153
07	5580	X	5507	-0-	-73	-0-	5461	2	46	9	Y	42					195

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	934	-0-	-242	-0-	920	2	14	9	Y	13					236
03	1306	N	1306	-0-	-0-	-0-	1281	2	25	9	Y	23	178	1			81
04	1410	N	1231	-0-	-179	-0-	1219	2	12	9	Y	11					92
05	1046	N	1046	-0-	-0-	-0-	1031	2	15	9	Y	14					106
06	1260	N	1255	-0-	-5	-0-	1249	2	6	9	Y	5					111
07	1271	N	1225	-0-	-46	-0-	1210	2	15	9	Y	14					125

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	8196	-0-	-232	-0-	8079	2	117	9	Y	106					232
03	9331	X	8880	-0-	-451	-0-	8763	2	117	9	Y	106	181	1			157
04	9030	X	7968	-0-	-1062	-0-	7845	2	123	9	Y	112	189	1			80
05	9238	X	9061	-0-	-177	-0-	8929	2	132	9	Y	120					200
06	8675	X	8675	-0-	-0-	-0-	8553	2	122	9	Y	111	267	1			44
*07	8755	X	8755	-0-	-0-	-0-	8648	2	107	9	Y	97					141

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	7204	-0-	-328	-0-	7099	2	105	9	N	95	182	1			130
03	8339	X	7762	-0-	-577	-0-	7666	2	96	9	N	87					217
04	8130	X	7409	-0-	-721	-0-	7286	2	123	9	N	112	190	1			139
05	8401	X	7511	-0-	-890	-0-	7392	2	119	9	N	108					247
06	8130	X	7256	-0-	-874	-0-	7155	2	101	9	N	92	186	1			153
07	7967	X	7432	-0-	-535	-0-	7329	2	103	9	N	94					247

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	10186	-0-	-594	-0-	10081	2	105	9	Y	95	184	1			156
03	11470	X	10899	-0-	-571	-0-	10820	2	79	9	Y	72					228
04	11100	X	10822	-0-	-278	-0-	10689	2	133	9	Y	121					349
05	11315	X	10803	-0-	-512	-0-	10684	2	119	9	Y	108	189	1			268
06	10860	X	10221	-0-	-639	-0-	10121	2	100	9	Y	91	192	1			167
07	11222	X	10571	-0-	-651	-0-	10495	2	76	9	Y	69					236

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

02	11648	X	9294	-0-	-2354	-0-	1014	1	8168	2	Y	102					194
							112	9									
03	12896	X	10155	-0-	-2741	-0-	1122	1	8926	2	Y	97	182	1			109
							107	9									
04	11550	X	9669	-0-	-1881	-0-	1086	1	8467	2	Y	105					214
							116	9									
05	10881	X	9909	-0-	-972	-0-	1122	1	8652	2	Y	123	191	1			146
							135	9									
06	9704	X	9704	-0-	-0-	-0-	1086	1	8513	2	Y	95					241
							105	9									
*07	10336	X	10336	-0-	-0-	-0-	1122	1	9118	2	Y	87	177	1			151
							96	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

02	4921	X	4921	-0-	-0-	-0-	4857	2	64	9	Y	58					170
03	5222	X	5222	-0-	-0-	-0-	5131	2	91	9	Y	83	178	1			75
04	4980	X	4812	-0-	-168	-0-	4716	2	96	9	Y	87					162
05	5146	X	5050	-0-	-96	-0-	4953	2	97	9	Y	88	148	1			102
06	4777	X	4777	-0-	-0-	-0-	4698	2	79	9	Y	72					174
*07	4888	X	4888	-0-	-0-	-0-	4827	2	61	9	Y	55					229

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

02	5768	X	5497	-0-	-271	-0-	5387	2	110	9	Y	100	182	1			160
03	6386	X	6363	-0-	-23	-0-	6252	2	111	9	Y	101	185	1			76
04	6096	X	6096	-0-	-0-	-0-	5930	2	166	9	Y	151					227
05	6553	X	6553	-0-	-0-	-0-	6428	2	125	9	Y	114	299	1			42
06	6055	X	6055	-0-	-0-	-0-	5954	2	101	9	Y	92	59	1			75
*07	6262	X	6262	-0-	-0-	-0-	6152	2	110	9	Y	100					175

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

02	13328	X	12675	-0-	-653	-0-	12520	2	155	9	Y	141	188	1			139
03	14756	X	13576	-0-	-1180	-0-	13387	2	189	9	Y	172	183	1			128
04	14070	X	12297	-0-	-1773	-0-	12154	2	143	9	Y	130	191	1			67
05	14043	X	13446	-0-	-597	-0-	13244	2	202	9	Y	184	190	1			61
06	13230	X	12686	-0-	-544	-0-	12528	2	158	9	Y	144					205
*07	13925	X	13925	-0-	-0-	-0-	13746	2	179	9	Y	163	190	1			178

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9352	X	5818	-0-	-3534	-0-	5737	2	81	9	N	74	176	1			150
03	10354	X	6829	-0-	-3525	-0-	6745	2	84	9	N	76	184	1			42
04	12718	X	12718	-0-	-0-	-0-	12599	2	119	9	N	108					150
05	12989	X	12989	-0-	-0-	-0-	12889	2	100	9	N	91					241
06	12428	X	12428	-0-	-0-	-0-	12337	2	91	9	N	83	188	1			136
*07	12790	X	12790	-0-	-0-	-0-	12702	2	88	9	N	80					216

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	7282	-0-	-306	-0-	7144	2	138	9	Y	125	187	1			107
03	8277	X	7376	-0-	-901	-0-	7252	2	124	9	Y	113	181	1			39
04	7590	X	7457	-0-	-133	-0-	7323	2	134	9	Y	122					161
05	8060	X	7507	-0-	-553	-0-	7373	2	134	9	Y	122	189	1			94
06	7560	X	7087	-0-	-473	-0-	6958	2	129	9	Y	117					211
07	7812	X	7166	-0-	-646	-0-	7065	2	101	9	Y	92					303

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6509	-0-	-687	-0-	6382	2	127	9	Y	115	181	1			225
03	7967	X	7244	-0-	-723	-0-	7108	2	136	9	Y	124	180	1			169
04	13667	X	13667	-0-	-0-	-0-	13492	2	175	9	Y	159	189	1			139
05	14341	X	14341	-0-	-0-	-0-	14195	2	146	9	Y	133					272
06	13591	X	13591	-0-	-0-	-0-	13461	2	130	9	Y	118	190	1			200
*07	14021	X	14021	-0-	-0-	-0-	13912	2	109	9	Y	99	177	1			122

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3039	-0-	-573	-0-	2984	2	55	9	Y	50					220
03	3875	X	3646	-0-	-229	-0-	3592	2	54	9	Y	49	179	1			90
04	3480	X	3385	-0-	-95	-0-	3333	2	52	9	Y	47					137
05	3565	X	3562	-0-	-3	-0-	3501	2	61	9	Y	55					192
06	3550	X	3550	-0-	-0-	-0-	3493	2	57	9	Y	52					244
*07	3658	X	3647	-0-	-11	-0-	3589	2	58	9	Y	53					297

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2092	N	2092	-0-	-0-	-0-	2072	2	20	9	Y	18					165
03	2294	N	1833	-0-	-461	-0-	1808	2	25	9	Y	23	157	1			31
04	2220	N	1931	-0-	-289	-0-	1912	2	19	9	Y	17					48
05	2294	N	1956	-0-	-338	-0-	1899	2	57	9	Y	52					100
06	1878	N	1878	-0-	-0-	-0-	1859	2	19	9	Y	17					117
*07	2223	N	2223	-0-	-0-	-0-	2209	2	14	9	Y	13					130

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3673	-0-	-247	-0-	3612	2	61	9	Y	55					236
03	4340	X	4020	-0-	-320	-0-	3958	2	62	9	Y	56	186	1			106
04	4110	X	3874	-0-	-236	-0-	3801	2	73	9	Y	66	33	1			139
05	4154	X	3864	-0-	-290	-0-	3803	2	61	9	Y	55					194
06	3716	X	3716	-0-	-0-	-0-	3652	2	64	9	Y	58	185	1			67
*07	3854	X	3854	-0-	-0-	-0-	3775	2	79	9	Y	72					139

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2095	-0-	-957	-0-	2094	2	1	9	N	1					79
03	3224	X	2362	-0-	-862	-0-	2358	2	4	9	N	4					83
04	3120	X	2181	-0-	-939	-0-	2179	2	2	9	N	2					85
05	3193	X	2227	-0-	-966	-0-	2224	2	3	9	N	3	65	1			23
06	2970	X	2190	-0-	-780	-0-	2186	2	4	9	N	4					27
07	2356	X	2243	-0-	-113	-0-	2242	2	1	9	N	1					28

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7255	X	7255	-0-	-0-	-0-	7176	2	79	9	Y	72	185	1			133
03	7686	X	7686	-0-	-0-	-0-	7588	2	98	9	Y	89					222
04	15656	X	15656	-0-	-0-	-0-	15531	2	125	9	Y	114	181	1			155
05	16219	X	16219	-0-	-0-	-0-	16109	2	110	9	Y	100					255
06	15435	X	15435	-0-	-0-	-0-	15338	2	97	9	Y	88	190	1			153
*07	14901	X	14901	-0-	-0-	-0-	14810	2	91	9	Y	83					236

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

02	9996	X	9276	-0-	-720	-0-	9153	2	123	9	N	112	190	1			175
03	10912	X	9887	-0-	-1025	-0-	9790	2	97	9	N	88	185	1			78
04	10560	X	9122	-0-	-1438	-0-	8960	2	162	9	N	147					225
05	10664	X	10008	-0-	-656	-0-	9853	2	155	9	N	141	188	1			178
06	10140	X	9557	-0-	-583	-0-	9410	2	147	9	N	134	190	1			122
07	10261	X	9907	-0-	-354	-0-	9772	2	135	9	N	123					245

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

02	1431	N	1431	-0-	-0-	-0-	1427	2	4	9	Y	4					37
03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	Y	1					38
04	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					38
05	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2					40
06	1560	N	1485	-0-	-75	-0-	1485	2			Y	-0-					40
*07	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					40

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

02	5572	X	5172	-0-	-400	-0-	5056	2	116	9	N	105	181	1			140
03	6107	X	5668	-0-	-439	-0-	5532	2	136	9	N	124	182	1			82
04	5760	X	5532	-0-	-228	-0-	5397	2	135	9	N	123					205
05	5890	X	5678	-0-	-212	-0-	5543	2	135	9	N	123	189	1			139
06	5700	X	5460	-0-	-240	-0-	5341	2	119	9	N	108					247
07	5735	X	5579	-0-	-156	-0-	5473	2	106	9	N	96	177	1			166

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

02	2800	X	2649	-0-	-151	-0-	2550	2	99	9	N	90	182	1			97
03	3100	X	3051	-0-	-49	-0-	2934	2	117	9	N	106	31	1			172
04	3000	X	2927	-0-	-73	-0-	2825	2	102	9	N	93					265
05	3109	X	3109	-0-	-0-	-0-	3033	2	76	9	N	69	189	1			145
06	2940	X	2841	-0-	-99	-0-	2755	2	86	9	N	78					223
07	3038	X	2891	-0-	-147	-0-	2805	2	86	9	N	78	192	1			109

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

02	3220	X	2913	-0-	-307	-0-	2834	2	79	9	N	72	179	1			90
03	3565	X	3322	-0-	-243	-0-	3225	2	97	9	N	88					178
04	3450	X	3161	-0-	-289	-0-	3058	2	103	9	N	94	178	1			94
05	3441	X	3319	-0-	-122	-0-	3217	2	102	9	N	93					187
06	3300	X	3267	-0-	-33	-0-	3180	2	87	9	N	79	181	1			85
*07	3384	X	3384	-0-	-0-	-0-	3294	2	90	9	N	82					167

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

02	5163	X	5163	-0-	-0-	-0-	5068	2	95	9	N	86					203
03	5770	X	5770	-0-	-0-	-0-	5652	2	118	9	N	107	182	1			128
04	5562	X	5562	-0-	-0-	-0-	5454	2	108	9	N	98					226
05	5610	X	5610	-0-	-0-	-0-	5505	2	105	9	N	95	186	1			135
06	5398	X	5398	-0-	-0-	-0-	5309	2	89	9	N	81					216
*07	5497	X	5497	-0-	-0-	-0-	5418	2	79	9	N	72	177	1			111

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	6998	-0-	-758	-0-	6869	2	129	9	N	117					322
03	8525	X	7822	-0-	-703	-0-	7655	2	167	9	N	152	370	1			104
04	8010	X	7617	-0-	-393	-0-	7462	2	155	9	N	141					245
05	8277	X	7679	-0-	-598	-0-	7526	2	153	9	N	139	188	1			196
06	7770	X	7385	-0-	-385	-0-	7263	2	122	9	N	111	185	1			122
07	7874	X	7587	-0-	-287	-0-	7477	2	110	9	N	100					222

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	10027	-0-	-781	-0-	9885	2	142	9	N	129	263	1			263
03	11966	X	10738	-0-	-1228	-0-	10580	2	158	9	N	144	101	1			306
04	11160	X	10315	-0-	-845	-0-	10131	2	184	9	N	167	305	1			168
05	11098	X	10312	-0-	-786	-0-	10156	2	156	9	N	142	92	1			218
06	10740	X	9485	-0-	-1255	-0-	9362	2	123	9	N	112	197	1			133
07	11098	X	9850	-0-	-1248	-0-	9722	2	128	9	N	116					249

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5495	-0-	-525	-0-	5397	2	98	9	N	89					260
03	6634	X	6206	-0-	-428	-0-	6111	2	95	9	N	86	183	1			163
04	6420	X	5784	-0-	-636	-0-	5701	2	83	9	N	75					238
05	6448	X	5869	-0-	-579	-0-	5783	2	86	9	N	78	192	1			124
06	6000	X	5672	-0-	-328	-0-	5611	2	61	9	N	55					179
07	6200	X	5722	-0-	-478	-0-	5642	2	80	9	N	73					252

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	876	-0-	-216	-0-	848	2	28	9	N	25					206
03	1054	N	927	-0-	-127	-0-	910	2	17	9	N	15					221
04	1014	N	1014	-0-	-0-	-0-	1005	2	9	9	N	8	183	1			46
05	961	N	928	-0-	-33	-0-	915	2	13	9	N	12					58
06	900	N	758	-0-	-142	-0-	746	2	12	9	N	11					69
07	1054	N	889	-0-	-165	-0-	878	2	11	9	N	10					79

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					59
03	850	N	850	-0-	-0-	-0-	832	2	18	9	N	16					75
04	708	N	708	-0-	-0-	-0-	691	2	17	9	N	15					90
05	676	N	676	-0-	-0-	-0-	669	2	7	9	N	6					96
06	654	N	654	-0-	-0-	-0-	646	2	8	9	N	7					103
*07	672	N	672	-0-	-0-	-0-	658	2	14	9	N	13					116

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2952	X	2952	-0-	-0-	-0-	2938	2	14	9	N	13					120
03	3221	X	3221	-0-	-0-	-0-	3170	2	51	9	N	46					166
04	3211	X	3211	-0-	-0-	-0-	3189	2	22	9	N	20					186
05	3341	X	3341	-0-	-0-	-0-	3323	2	18	9	N	16					202
06	3167	X	3167	-0-	-0-	-0-	3161	2	6	9	N	5	167	1			40
*07	3277	X	3277	-0-	-0-	-0-	3269	2	8	9	N	7					47

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1051	-0-	-13	-0-	1020	2	31	9	N	28					116
03	1116	N	1078	-0-	-38	-0-	1053	2	25	9	N	23					139
04	1140	N	1053	-0-	-87	-0-	1044	2	9	9	N	8					147
05	1251	N	1251	-0-	-0-	-0-	1222	2	29	9	N	26					173
06	1134	N	1134	-0-	-0-	-0-	1115	2	19	9	N	17					190
*07	1157	N	1157	-0-	-0-	-0-	1135	2	22	9	N	20					210

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2023	-0-	-77	-0-	2000	2	23	9	N	21					84
03	2325	N	2285	-0-	-40	-0-	2261	2	24	9	N	22					106
04	2353	N	2353	-0-	-0-	-0-	2329	2	24	9	N	22					128
05	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	N	20					148
06	2262	N	2262	-0-	-0-	-0-	2239	2	23	9	N	21					169
07	2418	N	2349	-0-	-69	-0-	2326	2	23	9	N	21					190

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1752	-0-	-432	-0-	564	1	1154	2	N	31					150
							34	9									
03	2235	N	2235	-0-	-0-	-0-	768	1	1420	2	N	43					193
							47	9									
04	2070	N	1954	-0-	-116	-0-	697	1	1215	2	N	38					231
							42	9									
05	2352	N	2352	-0-	-0-	-0-	807	1	1493	2	N	47	191	1			87
							52	9									
06	2263	N	2263	-0-	-0-	-0-	794	1	1429	2	N	36					123
							40	9									
*07	2398	N	2398	-0-	-0-	-0-	817	1	1544	2	N	34					157
							37	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	X	6986	-0-	-1666	-0-	922	1	5919	2	N	132	193	1			227
							145	9									
03	9052	X	7668	-0-	-1384	-0-	1006	1	6526	2	N	124	191	1			160
							136	9									
04	8400	X	8081	-0-	-319	-0-	1006	1	6948	2	N	115					275
							127	9									
05	8680	X	8534	-0-	-146	-0-	1051	1	7344	2	N	126	192	1			209
							139	9									
06	8400	X	7633	-0-	-767	-0-	1027	1	6520	2	N	78					287
							86	9									
07	8339	X	8209	-0-	-130	-0-	1079	1	7003	2	N	115	184	1			218
							127	9									

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	284	-0-	-80	-0-	284	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
06	360	N	197	-0-	-163	-0-	197	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	54	1	1236	2	N	-0-					67
03	1333	N	1333	-0-	-0-	-0-	60	1	1273	2	N	-0-					67
04	1590	N	1214	-0-	-376	-0-	60	1	1154	2	N	-0-					67
05	1426	N	1301	-0-	-125	-0-	62	1	1236	2	N	3					70
							3	9									
06	1290	N	1241	-0-	-49	-0-	60	1	1177	2	N	4					74
							4	9									
*07	1564	N	1564	-0-	-0-	-0-	58	1	1497	2	N	8	64	1			18
							9	9									

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1946	-0-	-14	-0-	1940	3	6	9	N	5					146
03	2139	N	2020	-0-	-119	-0-	2020	3			N	-0-					146
04	2073	N	2073	-0-	-0-	-0-	2066	3	7	9	N	6					152
05	2170	N	2101	-0-	-69	-0-	2093	3	8	9	N	7					159
06	1996	N	1996	-0-	-0-	-0-	1995	3	1	9	N	1					160
07	2139	N	2085	-0-	-54	-0-	2083	3	2	9	N	2					162

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1340	-0-	-256	-0-	1340	3			N	-0-					96
03	1581	N	1439	-0-	-142	-0-	1436	3	3	9	N	3					99
04	1500	N	1390	-0-	-110	-0-	1390	3			N	-0-					99
05	1488	N	1432	-0-	-56	-0-	1432	3			N	-0-					99
06	1390	N	1390	-0-	-0-	-0-	1388	3	2	9	N	2					101
07	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					101

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					28
03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					28
04	168	N	168	-0-	-0-	-0-	157	3	11	9	N	10					38
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					38
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					38
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					38

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	11	1	696	3	N	-0-					137
03	798	N	798	-0-	-0-	-0-	13	1	785	3	N	-0-					137
04	780	N	761	-0-	-19	-0-	752	3	9	9	N	8					145
05	775	N	763	-0-	-12	-0-	763	3			N	-0-					145
06	780	N	758	-0-	-22	-0-	736	3	22	9	N	20					165
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					165

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	10	1	267	3	N	-0-					117
03	330	N	330	-0-	-0-	-0-	11	1	319	3	N	-0-					117
04	385	N	385	-0-	-0-	-0-	302	3	83	9	N	75					192
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					192
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					192
07	403	N	324	-0-	-79	-0-	307	3	17	9	N	15					207

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	10	1	170	3	N	-0-					122
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					122
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-	8	5			114
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					114
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					114
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					23
03	155	N	92	-0-	-63	-0-	11	1	81	3	N	-0-					23
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					23
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					23
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					23
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	579	-0-	-149	-0-	10	1	569	3	N	-0-					99
03	775	N	697	-0-	-78	-0-	11	1	686	3	N	-0-					99
04	797	N	797	-0-	-0-	-0-	736	3	61	9	N	55					154
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					154
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					154
07	837	N	802	-0-	-35	-0-	762	3	40	9	N	36					190

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	418	-0-	-2	-0-	11	1	407	3	N	-0-					150
03	729	N	729	-0-	-0-	-0-	13	1	716	3	N	-0-					150
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					150
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					150
06	720	N	422	-0-	-298	-0-	422	3			N	-0-					150
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					150

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	595	-0-	-21	-0-	10	1	585	3	N	-0-					124
03	767	N	767	-0-	-0-	-0-	12	1	657	3	N	89	190	1			23
							98	9									
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					23
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					23
06	750	N	659	-0-	-91	-0-	624	3	35	9	N	32					55
*07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					55

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	11	1	1376	3	N	-0-					72
03	1705	N	1705	-0-	-0-	-0-	12	1	1572	3	N	110					182
							121	9									
04	1476	N	1476	-0-	-0-	-0-	1473	3	3	9	N	3					185
05	1550	N	1443	-0-	-107	-0-	1443	3			N	-0-					185
06	1650	N	1516	-0-	-134	-0-	1482	3	34	9	N	31	196	1			20
*07	1572	N	1572	-0-	-0-	-0-	1537	3	35	9	N	32					52

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	11	1	1120	3	N	-0-					241
03	1337	N	1337	-0-	-0-	-0-	12	1	1325	3	N	-0-					241
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-	12	5			229
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					229
06	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					229
07	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					229

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	11	1	472	3	N	-0-					94
03	496	N	493	-0-	-3	-0-	12	1	481	3	N	-0-					94
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					94
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					94
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					94
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4816	-0-	-28	-0-	28	1	4777	2	N	10					162
							11	9									
03	5332	X	5073	-0-	-259	-0-	31	1	5042	2	N	-0-					162
04	5136	X	5136	-0-	-0-	-0-	30	1	5106	2	N	-0-					162
05	5332	X	5068	-0-	-264	-0-	31	1	5037	2	N	-0-					162
06	5160	X	4928	-0-	-232	-0-	30	1	4854	2	N	40					202
							44	9									
07	5332	X	5049	-0-	-283	-0-	31	1	5012	2	N	5					207
							6	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

02	426	N	426	-0-	-0-	-0-	417	3	9	9	N	8					224
03	558	N	537	-0-	-21	-0-	524	3	13	9	N	12					236
04	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					251
05	479	N	479	-0-	-0-	-0-	466	3	13	9	N	12					263
06	510	N	467	-0-	-43	-0-	450	3	17	9	N	15					278
*07	499	N	499	-0-	-0-	-0-	488	3	11	9	N	10					288

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

02	616	#	144	-0-	-472	-0-	144	3			N	-0-					-0-
03	496	#	236	-0-	-260	-0-	236	3			N	-0-					-0-
04	270	#	82	-0-	-188	-0-	82	3			N	-0-					-0-
05	217	#	132	-0-	-85	-0-	132	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
03	0	#	-0-	-0-	-0-	-0-					N	-0-					92
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92
05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

02	620	R	620	-0-	-0-	-0-	166	1	454	3	N	-0-					119
03	682	#	673	-0-	-9	-0-	184	1	489	3	N	-0-					119
04	752	R	752	-0-	-0-	-0-	172	1	580	3	N	-0-					119
05	793	R	793	-0-	-0-	-0-	178	1	615	3	N	-0-					119
06	731	R	731	-0-	-0-	-0-	172	1	559	3	N	-0-					119
*07	764	R	764	-0-	-0-	-0-	178	1	586	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

02	756	#	626	-0-	-130	-0-	28	1	598	2	N	-0-					47
03	837	#	766	-0-	-71	-0-	31	1	735	2	N	-0-					47
04	780	#	756	-0-	-24	-0-	30	1	726	2	N	-0-					47
05	776	R	776	-0-	-0-	-0-	31	1	745	2	N	-0-					47
06	754	R	754	-0-	-0-	-0-	30	1	723	2	N	1	1	8			47
							1	9									
*07	779	R	779	-0-	-0-	-0-	31	1	748	2	N	-0-					47

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

02	924	#	453	-0-	-471	-0-	451	3	2	9	N	2					209
03	837	#	459	-0-	-378	-0-	457	3	2	9	N	2					211
04	960	#	161	-0-	-799	-0-	161	3			N	-0-					211
05	992	#	368	-0-	-624	-0-	368	3			N	-0-					211
06	960	#	389	-0-	-571	-0-	389	3			N	-0-					211
*07	496	#	429	-0-	-67	-0-	429	3			N	-0-					211

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

02	0 N	-0-	-0-	-0-	-0-				N	-0-			12
03	0 N	-0-	-0-	-0-	-0-				N	-0-			12
04	0 N	-0-	-0-	-0-	-0-				N	-0-			12
05	0 N	-0-	-0-	-0-	-0-				N	-0-			12
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

02	1316	N	1274	-0-	-42	-0-	11	1	1263	3	N	-0-					109
03	1364	N	1323	-0-	-41	-0-	12	1	1311	3	N	-0-					109
04	1350	N	1348	-0-	-2	-0-	1348	3			N	-0-					109
05	1426	N	1330	-0-	-96	-0-	1330	3			N	-0-	12	5			97
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					97
07	1395	N	1239	-0-	-156	-0-	1239	3			N	-0-					97

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

02	627	N	627	-0-	-0-	-0-	170	1	457	2	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	189	1	477	2	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	171	1	493	2	N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	177	1	479	2	N	-0-					-0-
							424	3									
06	1091	N	1091	-0-	-0-	-0-	171	1	467	2	N	-0-					-0-
							453	3									
*07	584	N	584	-0-	-0-	-0-	177	1	407	3	N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF. 10515 - 10582

02	1617	N	1617	-0-	-0-	-0-	11	1	1606	3	N	-0-					102
03	1829	N	1813	-0-	-16	-0-	12	1	1801	3	N	-0-					102
04	1800	N	1790	-0-	-10	-0-	1768	3	22	9	N	20					122
05	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					122
06	1740	N	1726	-0-	-14	-0-	1726	3			N	-0-					122
07	1860	N	1843	-0-	-17	-0-	1763	3	80	9	N	73	172	1			23

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

02	1068	N	1068	-0-	-0-	-0-	11	1	1057	3	N	-0-					55
03	1254	N	1254	-0-	-0-	-0-	12	1	1159	3	N	75					130
							83	9									
04	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					130
05	1178	N	1148	-0-	-30	-0-	1085	3	63	9	N	57					187
06	1200	N	1042	-0-	-158	-0-	1028	3	14	9	N	13	174	1	13	5	13
07	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					13

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF. 10535 - 10700

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	5			84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	10	1	703	3	N	30					72
							33	9									
03	790	N	790	-0-	-0-	-0-	11	1	779	3	N	-0-					72
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					72
05	813	N	813	-0-	-0-	-0-	763	3	50	9	N	45					117
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					117
*07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					117

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0-	-0-	11	1	1458	3	N	70					159
							77	9									
03	1364	N	1347	-0-	-17	-0-	12	1	1335	3	N	-0-					159
04	1620	N	1390	-0-	-230	-0-	1390	3			N	-0-					159
05	1705	N	1520	-0-	-185	-0-	1456	3	64	9	N	58					217
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					217
*07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					217

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	2088	-0-	-0-	-0-	11	1	2077	3	N	-0-					33
03	2296	N	2296	-0-	-0-	-0-	12	1	2284	3	N	-0-					33
04	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					33
05	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					33
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					33
*07	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					33

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	11	1	535	3	N	62					201
							68	9									
03	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					201
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-	21	5			180
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					180
06	630	N	630	-0-	-0-	-0-	596	3	34	9	N	31	182	1			29
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					29

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	669	-0-	-31	-0-	12	1	657	3	N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	13	1	794	3	N	70					70
							77	9									
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					70
05	750	N	750	-0-	-0-	-0-	737	3	13	9	N	12					82
06	870	N	655	-0-	-215	-0-	655	3			N	-0-					82
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					82

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	11	1	1394	3	N	-0-	3	5			40
03	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					40
04	1410	N	1368	-0-	-42	-0-	1368	3			N	-0-					40
05	1550	N	1417	-0-	-133	-0-	1360	3	57	9	N	52					92
06	1320	N	1304	-0-	-16	-0-	1304	3			N	-0-					92
07	1426	N	1368	-0-	-58	-0-	1327	3	41	9	N	37					129

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	6	1	361	3	N	-0-					32
03	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					32
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					32
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					32
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					32
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					17
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					17
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					17
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					17
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					17
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2173	N	2173	-0-	-0-	-0-	140	1	2033	3	N	-0-					289
03	2387	N	2387	-0-	-0-	-0-	155	1	2230	3	N	2					291
							2	9									
04	2228	N	2228	-0-	-0-	-0-	138	1	2090	3	N	-0-					291
05	2277	N	2277	-0-	-0-	-0-	142	1	2135	3	N	-0-					291
06	2168	N	2168	-0-	-0-	-0-	138	1	2030	3	N	-0-					291
*07	2262	N	2262	-0-	-0-	-0-	142	1	2120	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1300	-0-	-268	-0-	11	1	1274	3	N	14					42
							15	9									
03	1581	N	1426	-0-	-155	-0-	12	1	1414	3	N	-0-					42
04	1530	N	1441	-0-	-89	-0-	1441	3			N	-0-					42
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					42
06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					42
07	1488	N	1418	-0-	-70	-0-	1418	3			N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					38
03	682	N	563	-0-	-119	-0-	515	3	48	9	N	44					82
04	570	N	433	-0-	-137	-0-	433	3			N	-0-					82
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					82
06	615	N	615	-0-	-0-	-0-	593	3	22	9	N	20					102
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					102

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

02	252	N	191	-0-	-61	-0-	12	1	172	3	N	6					135
							7	9									
03	279	N	73	-0-	-206	-0-	13	1	60	3	N	-0-					135
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					135
05	217	N	76	-0-	-141	-0-	76	3			N	-0-					135
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					135
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					55
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					55
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					55
05	186	N	58	-0-	-128	-0-	58	3			N	-0-					55
06	90	N	56	-0-	-34	-0-	56	3			N	-0-	2	5			53
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					53

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

02	56	N	43	-0-	-13	-0-	12	1	31	3	N	-0-					7
03	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					7
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					7
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					7
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

02	308	N	305	-0-	-3	-0-	12	1	293	3	N	-0-					30
03	341	N	326	-0-	-15	-0-	13	1	313	3	N	-0-					30
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					30
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					30
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					30
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					30

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

02	1535	N	1535	-0-	-0-	-0-	11	1	1524	3	N	-0-					65
03	1744	N	1744	-0-	-0-	-0-	12	1	1732	3	N	-0-					65
04	1680	N	1646	-0-	-34	-0-	1578	3	68	9	N	62					127
05	1705	N	1642	-0-	-63	-0-	1642	3			N	-0-					127
06	1680	N	1566	-0-	-114	-0-	1566	3			N	-0-					127
07	1705	N	1668	-0-	-37	-0-	1611	3	57	9	N	52					179

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

02	2744	X	2390	-0-	-354	-0-	11	1	2313	3	N	60	186	1			76
							66	9									
03	2914	X	2479	-0-	-435	-0-	12	1	2448	3	N	17					93
							19	9									
04	2760	X	2373	-0-	-387	-0-	2373	3			N	-0-					93
05	2790	X	2638	-0-	-152	-0-	2417	3	221	9	N	201	182	1			112
06	2610	X	2307	-0-	-303	-0-	2252	3	55	9	N	50					162
07	2635	X	2145	-0-	-490	-0-	2145	3			N	-0-					162

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

02	1176	N	865	-0-	-311	-0-	865	3			N	-0-					45
03	1023	N	969	-0-	-54	-0-	969	3			N	-0-					45
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					45
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					45
06	930	N	911	-0-	-19	-0-	911	3			N	-0-					45
*07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1975	-0-	-69	-0-	1975	3			N	-0-					85
03	2387	N	2182	-0-	-205	-0-	2182	3			N	-0-					85
04	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					85
05	2207	N	2207	-0-	-0-	-0-	2100	3	107	9	N	97					182
06	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					182
07	2232	N	2043	-0-	-189	-0-	2040	3	3	9	N	3					185

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					167
03	286	N	286	-0-	-0-	-0-	228	3	58	9	N	53					220
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					220
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					220
06	270	N	18	-0-	-252	-0-	17	3	1	9	N	1	2	5			219
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					219

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1438	-0-	-214	-0-	172	1	1266	3	N	-0-					180
03	1705	N	1601	-0-	-104	-0-	190	1	1411	3	N	-0-					180
04	1613	N	1613	-0-	-0-	-0-	172	1	1441	3	N	-0-					180
05	1632	N	1632	-0-	-0-	-0-	178	1	1454	3	N	-0-					180
06	1561	N	1561	-0-	-0-	-0-	172	1	1389	3	N	-0-					180
07	1674	N	1580	-0-	-94	-0-	178	1	1402	3	N	-0-					180

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1648	N	1648	-0-	-0-	-0-	1441	3	207	9	N	188	188	1			169
03	1829	N	1667	-0-	-162	-0-	1667	3			N	-0-	44	5			125
04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					125
05	1829	N	1714	-0-	-115	-0-	1714	3			N	-0-					125
06	1767	N	1767	-0-	-0-	-0-	1671	3	96	9	N	87					212
*07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					212

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					34
03	398	N	398	-0-	-0-	-0-	386	3	12	9	N	11					45
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					45
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					45
06	390	N	372	-0-	-18	-0-	366	3	6	9	N	5					50
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	11	1	1517	3	N	148	187	1			120
							163	9									
03	1674	N	1637	-0-	-37	-0-	12	1	1625	3	N	-0-					120
04	1620	N	1564	-0-	-56	-0-	1564	3			N	-0-					120
05	1860	N	1756	-0-	-104	-0-	1628	3	128	9	N	116					236
06	1590	N	1558	-0-	-32	-0-	1558	3			N	-0-					236
07	1612	N	1595	-0-	-17	-0-	1583	3	12	9	N	11	177	1			70

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5872	-0-	3072	3072	5872	3			N	-0-					28
03	9885	X	6813	-0-	-3072	-0-	6541	3	272	9	N	247	189	1			86
04	5986	X	5986	-0-	-0-	-0-	5910	3	76	9	N	69					155
05	4261	X	4261	-0-	-0-	-0-	4172	3	89	9	N	81					236
*06	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					236
*07	4004	X	4004	-0-	-0-	-0-	3993	3	11	9	N	10	188	1			58

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1392	-0-	-8	-0-	1392	3			N	-0-					274
03	1696	N	1696	-0-	-0-	-0-	1568	3	128	9	N	116	341	1			49
04	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					49
05	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					49
06	1650	N	1617	-0-	-33	-0-	1518	3	99	9	N	90					139
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					139

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	932	-0-	-160	-0-	923	3	9	9	N	8					207
03	1844	N	1844	-0-	-0-	-0-	1835	3	9	9	N	8					215
04	1246	N	1246	-0-	-0-	-0-	1132	3	114	9	N	104	190	1			129
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					129
06	1590	N	1129	-0-	-461	-0-	1129	3			N	-0-	65	5			64
07	1302	N	1167	-0-	-135	-0-	1144	3	23	9	N	21					85

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1643	-0-	-9	-0-	1643	3			N	-0-					90
03	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					90
04	1830	N	1804	-0-	-26	-0-	1705	3	99	9	N	90					180
05	1829	N	1768	-0-	-61	-0-	1768	3			N	-0-					180
06	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					180
07	1860	N	1829	-0-	-31	-0-	1794	3	35	9	N	32					212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

02	1848	N	1698	-0-	-150	-0-	1698	3			N	-0-					100
03	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					100
04	1980	N	1961	-0-	-19	-0-	1960	3	1	9	N	1	42	5			59
05	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					59
06	2100	N	1788	-0-	-312	-0-	1788	3			N	-0-					59
07	2015	N	1910	-0-	-105	-0-	1910	3			N	-0-					59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					179
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					179
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					179
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					179
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					179
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					30
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					30
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					30
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					30
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					30
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

02	1792	N	1784	-0-	-8	-0-	11	1	1773	3	N	-0-					62
03	2046	N	2005	-0-	-41	-0-	12	1	1993	3	N	-0-					62
04	2082	N	2082	-0-	-0-	-0-	1922	3	160	9	N	145					207
05	1984	N	1967	-0-	-17	-0-	1967	3			N	-0-					207
06	1950	N	1900	-0-	-50	-0-	1900	3			N	-0-					207
07	2139	N	2122	-0-	-17	-0-	1995	3	127	9	N	115					322

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

02	924	N	906	-0-	-18	-0-	11	1	895	3	N	-0-					194
03	1054	N	935	-0-	-119	-0-	12	1	923	3	N	-0-					194
04	930	N	903	-0-	-27	-0-	903	3			N	-0-					194
05	992	N	823	-0-	-169	-0-	823	3			N	-0-					194
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					194
07	930	N	893	-0-	-37	-0-	893	3			N	-0-					194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

02	2557	X	2557	-0-	-0-	-0-	10	1	2547	3	N	-0-					234
03	2526	X	2526	-0-	-0-	-0-	12	1	2514	3	N	-0-					234
04	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					234
05	2413	X	2413	-0-	-0-	-0-	2172	3	241	9	N	219	189	1			264
06	2459	N	2459	-0-	-0-	-0-	2459	3			N	-0-					264
*07	1911	N	1911	-0-	-0-	-0-	1799	3	112	9	N	102					366

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

02	3080	X	2741	-0-	-339	-0-	11	1	2686	3	N	40					219
							44	9									
03	3162	X	2972	-0-	-190	-0-	12	1	2858	3	N	93					312
							102	9									
04	3000	X	2957	-0-	-43	-0-	2957	3			N	-0-					312
05	3069	X	3066	-0-	-3	-0-	2967	3	99	9	N	90	188	1			214
06	2940	X	2876	-0-	-64	-0-	2876	3			N	-0-					214
07	3069	X	2894	-0-	-175	-0-	2894	3			N	-0-					214

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

02	1441	X	1441	-0-	-0-	-0-	13	1	1340	3	N	80					331
							88	9									
03	869	X	869	-0-	-0-	-0-	14	1	855	3	N	-0-					331
04	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					331
05	4631	X	4631	-0-	-0-	-0-	4586	3	45	9	N	41	153	1			219
06	3795	X	3795	-0-	-0-	-0-	3701	3	94	9	N	85					304
*07	3573	X	3573	-0-	-0-	-0-	3515	3	58	9	N	53	179	1			178

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5580	X	5380	-0-	-200	-0-	127	1	5045	3	N	189	189	1			224
							208	9									
02	5040	X	3918	-0-	-1122	-0-	114	1	3804	3	N	-0-					224
03	5580	X	5032	-0-	-548	-0-	127	1	4905	3	N	-0-					224
04	5220	X	4774	-0-	-446	-0-	111	1	4421	3	N	220	192	1			252
							242	9									
05	5394	X	4956	-0-	-438	-0-	114	1	4763	3	N	72					324
							79	9									
06	5220	X	4741	-0-	-479	-0-	111	1	4557	3	N	66	180	1			210
							73	9									
07	5022	X	2058	-0-	-2964	-0-	114	1	1888	3	N	51					261
							56	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221	X	3221	-0-	-0-	-0-	11	1	3144	3	N	60					192
							66	9									
03	3004	X	3004	-0-	-0-	-0-	12	1	2926	3	N	60					252
							66	9									
04	2854	X	2854	-0-	-0-	-0-	2815	3	39	9	N	35					287
05	3083	X	3083	-0-	-0-	-0-	2987	3	96	9	N	87					374
06	2968	X	2968	-0-	-0-	-0-	2959	3	9	9	N	8	178	1			204
*07	3307	X	3307	-0-	-0-	-0-	3006	3	301	9	N	274	184	1			294

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1429	-0-	-503	-0-	11	1	1418	3	N	-0-					152
03	1674	N	205	-0-	-1469	-0-	12	1	193	3	N	-0-					152
04	2359	N	2359	-0-	-0-	-0-	2260	3	99	9	N	90					242
05	1989	N	1989	-0-	-0-	-0-	1911	3	78	9	N	71	188	1			125
06	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					125
07	2356	N	-0-	-0-	-2356	-0-					N	-0-					125

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3533	-0-	-191	-0-	3477	3	56	9	N	51	196	1			123
03	3937	X	3583	-0-	-354	-0-	3583	3			N	-0-					123
04	3780	X	3530	-0-	-250	-0-	3530	3			N	-0-					123
05	3906	X	3688	-0-	-218	-0-	3572	3	116	9	N	105					228
06	3780	X	3471	-0-	-309	-0-	3441	3	30	9	N	27					255
07	3906	X	3432	-0-	-474	-0-	3432	3			N	-0-					255

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3448	X	3448	-0-	-0-	-0-	3341	3	107	9	N	97	123	1			294
03	3443	X	3443	-0-	-0-	-0-	3380	3	63	9	N	57					351
04	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-	60	5			291
05	5078	X	5078	-0-	-0-	-0-	4872	3	206	9	N	187	176	1			302
06	3574	X	3574	-0-	-0-	-0-	3522	3	52	9	N	47	180	1			169
*07	2839	X	2839	-0-	-0-	-0-	2827	3	12	9	N	11					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2966	-0-	-534	-0-	43	1	2923	3	N	-0-					280
03	3782	X	3007	-0-	-775	-0-	48	1	2784	3	N	159	196	1			243
							175	9									
04	3390	X	2789	-0-	-601	-0-	2789	3			N	-0-	50	5			193
05	3503	X	2937	-0-	-566	-0-	2937	3			N	-0-					193
06	3360	X	2771	-0-	-589	-0-	2771	3			N	-0-					193
07	3286	X	3158	-0-	-128	-0-	2978	3	180	9	N	164					357

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10355	X	10355	-0-	-0-	-0-	489	1	9759	2	N	97					311
							107	9									
03	11310	X	11310	-0-	-0-	-0-	541	1	10697	2	N	65					376
							72	9									
04	11131	X	11131	-0-	-0-	-0-	512	1	10568	2	N	46	183	1			239
							51	9									
05	11558	X	11558	-0-	-0-	-0-	529	1	10911	2	N	107					346
							118	9									
06	10132	X	10132	-0-	-0-	-0-	512	1	9555	2	N	59	196	1			209
							65	9									
*07	11413	X	11413	-0-	-0-	-0-	529	1	10840	2	N	40					249
							44	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4090	X	4090	-0-	-0-	-0-	45	1	3870	3	N	159					229
							175	9									
03	2945	X	2945	-0-	-0-	-0-	50	1	2845	3	N	45					274
							50	9									
04	3360	X	2284	-0-	-1076	-0-	2266	3	18	9	N	16	193	1			97
05	3472	X	2274	-0-	-1198	-0-	2274	3			N	-0-					97
06	3360	X	2090	-0-	-1270	-0-	2090	3			N	-0-					97
07	3472	X	1962	-0-	-1510	-0-	1860	3	102	9	N	93					190

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4146	-0-	-250	-0-	43	1	4103	3	N	-0-					453
03	4867	X	3973	-0-	-894	-0-	47	1	3841	3	N	77	184	1			346
							85	9									
04	4770	X	3696	-0-	-1074	-0-	3696	3			N	-0-					346
05	4929	X	3827	-0-	-1102	-0-	3650	3	177	9	N	161	188	1			319
06	4770	X	4290	-0-	-480	-0-	4290	3			N	-0-					319
07	4588	X	4429	-0-	-159	-0-	4429	3			N	-0-					319

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1780	-0-	-712	-0-	44	1	1736	3	N	-0-					389
03	2728	X	1974	-0-	-754	-0-	48	1	1926	3	N	-0-					389
04	2340	X	2099	-0-	-241	-0-	2099	3			N	-0-	45	5			344
05	2387	X	2212	-0-	-175	-0-	2116	3	96	9	N	87	190	1			241
06	1920	N	1894	-0-	-26	-0-	1894	3			N	-0-					241
07	2170	N	1555	-0-	-615	-0-	1555	3			N	-0-					241

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	4970	-0-	-826	-0-	44	1	4926	3	N	-0-					70
03	6138	X	5290	-0-	-848	-0-	49	1	5241	3	N	-0-					70
04	5940	X	5495	-0-	-445	-0-	5495	3			N	-0-					70
05	5859	X	5808	-0-	-51	-0-	5808	3			N	-0-					70
06	5670	X	5535	-0-	-135	-0-	5535	3			N	-0-					70
07	5673	X	5530	-0-	-143	-0-	5526	3	4	9	N	4					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	9664	-0-	-1256	-0-	33	1	9550	2	N	74					397
							81	9									
03	11749	X	10793	-0-	-956	-0-	36	1	10623	2	N	122	199	1			320
							134	9									
04	11190	X	10105	-0-	-1085	-0-	9899	2	206	9	N	187	188	1			319
05	11191	X	10268	-0-	-923	-0-	10105	2	163	9	N	148	167	1			300
06	10740	X	9637	-0-	-1103	-0-	9637	2			N	-0-					300
*07	9980	X	9980	-0-	-0-	-0-	9780	2	200	9	N	182	150	1			332

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6341	X	6341	-0-	-0-	-0-	32	1	6309	2	N	-0-	29	5			227
03	6988	X	6988	-0-	-0-	-0-	35	1	6843	2	N	100	194	1			133
							110	9									
04	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					133
05	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					133
06	6761	X	6761	-0-	-0-	-0-	6487	2	274	9	N	249	187	1			195
*07	6617	X	6617	-0-	-0-	-0-	6514	2	103	9	N	94	169	1			120

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12712	X	10788	-0-	-1924	-0-	319	1	9886	3	N	530	568	1			304
							583	9									
03	13981	X	12517	-0-	-1464	-0-	353	1	11227	3	N	852	727	1			429
							937	9									
04	12900	X	11703	-0-	-1197	-0-	320	1	10978	3	N	368	374	1			423
							405	9									
05	12927	X	12557	-0-	-370	-0-	330	1	11542	3	N	623	719	1			327
							685	9									
06	12510	X	12074	-0-	-436	-0-	320	1	11024	3	N	664	724	1			267
							730	9									
07	12524	X	12515	-0-	-9	-0-	330	1	11310	3	N	795	726	1			336
							875	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	9670	-0-	-1222	-0-	195	1	8937	2	N	489	372	1			479
							538	9									
03	12059	X	11067	-0-	-992	-0-	216	1	10041	2	N	736	584	1			631
							810	9									
04	11490	X	10119	-0-	-1371	-0-	198	1	9658	2	N	239	367	1			503
							263	9									
05	11563	X	10527	-0-	-1036	-0-	205	1	9752	2	N	518	691	1			330
							570	9									
06	11190	X	10084	-0-	-1106	-0-	198	1	9453	2	N	394	361	1			363
							433	9									
07	11067	X	10644	-0-	-423	-0-	205	1	9924	2	N	468	549	1			282
							515	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16660	X	13350	-0-	-3310	-0-	425	1	12291	3	N	576	568	1			282
							634	9									
03	18445	X	13477	-0-	-4968	-0-	470	1	12256	3	N	683	562	1			403
							751	9									
04	17160	X	12752	-0-	-4408	-0-	434	1	12051	3	N	243	367	1			279
							267	9									
05	16306	X	14106	-0-	-2200	-0-	448	1	12937	3	N	655	567	1			367
							721	9									
06	15090	X	13178	-0-	-1912	-0-	434	1	12171	3	N	521	541	1			347
							573	9									
07	14787	X	13000	-0-	-1787	-0-	448	1	12242	3	N	282	373	1			256
							310	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

02	1764	X	898	-0-	-866	-0-	10	1	888	2	N	-0-					179
03	1581	X	1240	-0-	-341	-0-	11	1	1229	2	N	-0-					179
04	1500	X	1095	-0-	-405	-0-	994	2	101	9	N	92					271
05	1550	X	661	-0-	-889	-0-	661	2			N	-0-					271
06	1535	N	1535	-0-	-0-	-0-	1435	2	100	9	N	91					362
*07	1265	N	1265	-0-	-0-	-0-	1241	2	24	9	N	22					384

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

02	6496	X	5664	-0-	-832	-0-	160	1	5469	2	N	32	79	1			102
							35	9									
03	7192	X	6203	-0-	-989	-0-	178	1	5532	2	N	448	192	1			358
							493	9									
04	6720	X	5481	-0-	-1239	-0-	172	1	5294	2	N	14					372
							15	9									
05	6851	X	5984	-0-	-867	-0-	178	1	5539	2	N	243	168	1			447
							267	9									
06	6630	X	5638	-0-	-992	-0-	172	1	5313	2	N	139	169	1			417
							153	9									
07	6262	X	5747	-0-	-515	-0-	178	1	5425	2	N	131	181	1			367
							144	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

02	15064	X	12657	-0-	-2407	-0-	12334	2	122	4	N	183					340
							201	9									
03	16678	X	13500	-0-	-3178	-0-	13118	2	382	9	N	347	374	1			313
04	13710	X	13526	-0-	-184	-0-	13120	2	406	9	N	369	370	1			312
05	14012	X	11464	-0-	-2548	-0-	11443	2	21	9	N	19					331
06	13560	X	12552	-0-	-1008	-0-	12359	2	193	9	N	175	368	1			138
07	14012	X	11313	-0-	-2699	-0-	11151	2	162	9	N	147	183	1			102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13496	X	3137	-0-	-10359	-0-	42	1	3095	2	N	-0-					204
03	14942	X	2895	-0-	-12047	-0-	46	1	2849	2	N	-0-					204
04	18434	X	18434	-0-	-0-	-0-	17774	2	660	9	N	600	563	1			241
05	14044	X	14044	-0-	-0-	-0-	13545	2	499	9	N	454	182	1			513
06	11942	X	11942	-0-	-0-	-0-	11667	2	275	9	N	250	553	1			210
07	16616	X	11985	-0-	-4631	-0-	11655	2	330	9	N	300	355	1			155

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					25
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					25
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					25
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					25
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					25
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					25

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					236
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					236
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					236
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					236
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1092	X	229	-0-	-863	-0-	229	3			N	-0-					127
03	1209	X	318	-0-	-891	-0-	287	3	31	9	N	28					155
04	1170	X	317	-0-	-853	-0-	317	3			N	-0-					155
05	1209	X	333	-0-	-876	-0-	333	3			N	-0-					155
06	1170	X	389	-0-	-781	-0-	328	3	61	9	N	55					210
*07	349	X	349	-0-	-0-	-0-	315	3	34	9	N	31	156	1			85

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	W	1151	-0-	1151	3602	1151	3			N	-0-					35
03	0	W	1285	-0-	1285	4887	1285	3			N	-0-					35
04	0	W	1390	-0-	1390	6277	1327	3	63	9	N	57					92
05	0	W	1303	-0-	1303	7580	1303	3			N	-0-					92
06	0	W	1179	-0-	1179	8759	1179	2			N	-0-					92
07	0	W	1261	-0-	1261	10020	1209	3	52	9	N	47					139

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	W	883	-0-	883	3147	11	1	872	3	N	-0-					105
03	0	W	946	-0-	946	4093	12	1	904	3	N	27					132
							30	9									
04	0	W	927	-0-	927	5020	927	3			N	-0-					132
05	0	W	1058	-0-	1058	6078	977	3	81	9	N	74					206
06	0	W	949	-0-	949	7027	943	2	6	9	N	5	189	1			22
07	0	W	959	-0-	959	7986	956	3	3	9	N	3					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	N	1298	-0-	-0-	-0-	1272	2	26	9	N	24					142
03	1637	N	1637	-0-	-0-	-0-	1503	2	134	9	N	122					264
04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-	183	1			81
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					81
*06	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					81
*07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					81

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	709	3	4	9	N	4					223
03	783	N	783	-0-	-0-	-0-	773	3	10	9	N	9	195	1			37
04	755	N	755	-0-	-0-	-0-	746	3	9	9	N	8					45
05	760	N	760	-0-	-0-	-0-	752	3	8	9	N	7					52
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					52
07	775	N	-0-	-0-	-775	-0-					N	-0-					52

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	760	-0-	-3300	-0-	760	3			N	-0-					234
03	4495	X	1010	-0-	-3485	-0-	1010	3			N	-0-					234
04	4290	X	181	-0-	-4109	-0-	153	3	28	9	N	25	191	1			68
05	992	X	-0-	-0-	-992	-0-					N	-0-					68
06	990	X	-0-	-0-	-990	-0-					N	30					98
07	1023	X	153	-0-	-870	-0-	153	3			N	-0-					98

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	34	-0-	-4586	-0-	34	3			N	-0-					107
03	5115	X	1870	-0-	-3245	-0-	1870	3			N	-0-					107
04	4950	X	4738	-0-	-212	-0-	4655	3	83	9	N	75					182
05	5115	X	-0-	-0-	-5115	-0-					N	-0-					182
06	1800	X	1545	-0-	-255	-0-	1539	3	6	9	N	5					187
07	4898	X	4543	-0-	-355	-0-	4458	3	85	9	N	77	197	1			67

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8260	X	8192	-0-	-68	-0-	8084	3	108	9	N	98					238
03	9145	X	8967	-0-	-178	-0-	8820	3	147	9	N	134	196	1			176
04	8605	X	8605	-0-	-0-	-0-	8513	3	92	9	N	84	188	1			72
05	8738	X	8738	-0-	-0-	-0-	8581	3	157	9	N	143					215
06	8790	X	8275	-0-	-515	-0-	8161	3	114	9	N	104	187	1			132
07	9083	X	8263	-0-	-820	-0-	8139	3	124	9	N	113	195	1			50

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4445	X	4445	-0-	-0-	-0-	4367	3	78	9	N	71	199	1			77
03	5392	X	5392	-0-	-0-	-0-	5320	3	72	9	N	65					142
04	5547	X	5547	-0-	-0-	-0-	5464	3	83	9	N	75					217
05	5649	X	5649	-0-	-0-	-0-	5626	3	23	9	N	21	193	1			45
*06	5220	X	3901	-0-	-1319	-0-	3864	3	37	9	N	34					79
*07	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					79

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3785	-0-	-191	-0-	3785	3			N	-0-					250
03	4702	X	4702	-0-	-0-	-0-	4630	3	72	9	N	65					315
04	4620	X	4620	-0-	-0-	-0-	4540	3	80	9	N	73	190	1			198
05	4559	X	4559	-0-	-0-	-0-	4524	3	35	9	N	32					230
*06	4350	X	2938	-0-	-1412	-0-	2880	3	58	9	N	53					283
*07	5282	X	5282	-0-	-0-	-0-	5243	3	39	9	N	35	193	1			125

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2285	-0-	-67	-0-	42	1	2189	3	N	49	188	1			13
							54	9									
03	2635	N	2514	-0-	-121	-0-	47	1	2467	3	N	-0-					13
04	2507	N	2507	-0-	-0-	-0-	2417	3	90	9	N	82					95
05	2616	N	2616	-0-	-0-	-0-	2487	3	129	9	N	117					212
06	2430	N	2389	-0-	-41	-0-	2368	3	21	9	N	19	193	1			38
*07	2665	N	2665	-0-	-0-	-0-	2556	3	109	9	N	99					137

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1531	-0-	-9	-0-	1496	3	35	9	N	32					156
03	1643	N	1593	-0-	-50	-0-	1564	3	29	9	N	26	126	1			56
04	1770	N	1669	-0-	-101	-0-	1652	3	17	9	N	15					71
05	1966	N	1966	-0-	-0-	-0-	1935	3	31	9	N	28					99
06	1548	N	1548	-0-	-0-	-0-	1519	3	29	9	N	26					125
07	1736	N	1599	-0-	-137	-0-	1586	3	13	9	N	12	76	1			61

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

02	1568	N	1427	-0-	-141	-0-	1427	3			N	-0-					83
03	1736	N	1593	-0-	-143	-0-	1590	3	3	9	N	3	3	8			83
04	1620	N	1541	-0-	-79	-0-	1537	3	4	9	N	4	83	1	4	8	-0-
05	1581	N	1559	-0-	-22	-0-	1558	3	1	9	N	1	1	8			-0-
06	1560	N	1515	-0-	-45	-0-	1514	3	1	9	N	1	1	8			-0-
07	1581	N	1581	-0-	-0-	-0-	1580	3	1	9	N	1	1	8			-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

02	1498	N	1498	-0-	-0-	-0-	1411	3	87	9	N	79					186
03	1674	N	1632	-0-	-42	-0-	1632	3			N	-0-	186	1			-0-
04	1679	N	1679	-0-	-0-	-0-	1673	3	6	9	N	5	5	8			-0-
05	1767	N	1591	-0-	-176	-0-	1590	3	1	9	N	1	1	8			-0-
06	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	N	1	1	8			-0-
07	1736	N	1656	-0-	-80	-0-	1655	3	1	9	N	1	1	8			-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

02	924	N	838	-0-	-86	-0-	838	3			N	-0-					8
03	961	N	877	-0-	-84	-0-	877	3			N	-0-					8
04	930	N	879	-0-	-51	-0-	877	3	2	9	N	2	2	8			8
05	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1	1	8			8
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					8
*07	979	N	979	-0-	-0-	-0-	978	3	1	9	N	1	1	8			8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					23
03	1798	N	1602	-0-	-196	-0-	1601	3	1	9	N	1	1	8			23
04	1650	N	1500	-0-	-150	-0-	1486	3	14	9	N	13					36
05	1581	N	1292	-0-	-289	-0-	1273	3	19	9	N	17					53
06	1560	N	1415	-0-	-145	-0-	1398	3	17	9	N	15					68
07	1550	N	1499	-0-	-51	-0-	1482	3	17	9	N	15					83

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

02	1311	N	1311	-0-	-0-	-0-	1143	3	168	9	N	153	190	1			55
03	1426	N	1241	-0-	-185	-0-	1213	3	28	9	N	25					80
04	1230	N	1225	-0-	-5	-0-	1194	3	31	9	N	28					108
05	1457	N	1275	-0-	-182	-0-	1251	3	24	9	N	22					130
06	1236	N	1236	-0-	-0-	-0-	1213	3	23	9	N	21	102	1	2	8	47
07	1271	N	1254	-0-	-17	-0-	1232	3	22	9	N	20					67

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

02	2790	X	2790	-0-	-0-	-0-	2756	3	34	9	N	31					72
03	3078	X	3078	-0-	-0-	-0-	3031	3	47	9	N	43	3	8			112
04	2990	X	2990	-0-	-0-	-0-	2927	3	63	9	N	57	100	1	11	8	58
05	3009	X	3009	-0-	-0-	-0-	2988	3	21	9	N	19	2	8			75
06	2986	X	2986	-0-	-0-	-0-	2958	3	28	9	N	25	6	8			94
*07	2996	X	2996	-0-	-0-	-0-	2942	3	54	9	N	49	3	8			140

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

02	1708	N	1627	-0-	-81	-0-	1627	3			N	-0-					61
03	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					61
04	1962	N	1962	-0-	-0-	-0-	1938	3	24	9	N	22					83
05	2057	N	2057	-0-	-0-	-0-	2040	3	17	9	N	15					98
06	1950	N	1760	-0-	-190	-0-	1731	3	29	9	N	26					124
*07	2062	N	2062	-0-	-0-	-0-	2051	3	11	9	N	10					134

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

02	364	N	287	-0-	-77	-0-	284	3	3	9	N	3					53
03	372	N	330	-0-	-42	-0-	323	3	7	9	N	6					59
04	315	N	315	-0-	-0-	-0-	307	3	8	9	N	7					66
05	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2					68
06	330	N	323	-0-	-7	-0-	321	3	2	9	N	2					70
07	341	N	332	-0-	-9	-0-	326	3	6	9	N	5					75

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	715	3	1	9	N	1	1	8			-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1571	-0-	-137	-0-	1482	3	89	9	N	81	188	1			8
03	1891	N	1738	-0-	-153	-0-	1738	3			N	-0-					8
04	1710	N	1702	-0-	-8	-0-	1700	3	2	9	N	2	2	8			8
05	1798	N	1619	-0-	-179	-0-	1618	3	1	9	N	1	1	8			8
06	1680	N	1417	-0-	-263	-0-	1416	3	1	9	N	1	1	8			8
*07	1876	N	1876	-0-	-0-	-0-	1875	3	1	9	N	1	1	8			8

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1160	-0-	-44	-0-	1142	3	18	9	N	16	61	1			82
03	1397	N	1397	-0-	-0-	-0-	1377	3	20	9	N	18					100
04	1357	N	1357	-0-	-0-	-0-	1331	3	26	9	N	24					124
05	1394	N	1394	-0-	-0-	-0-	1382	3	12	9	N	11					135
06	1354	N	1354	-0-	-0-	-0-	1336	3	18	9	N	16	59	1			92
*07	1405	N	1405	-0-	-0-	-0-	1386	3	19	9	N	17					109

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					23
03	2195	N	2195	-0-	-0-	-0-	2192	3	3	9	N	3	3	8			23
04	2167	N	2167	-0-	-0-	-0-	2128	3	39	9	N	35	10	8			48
05	2181	N	2181	-0-	-0-	-0-	2159	3	22	9	N	20	1	8			67
06	2091	N	2091	-0-	-0-	-0-	2080	3	11	9	N	10	7	8			70
*07	2144	N	2144	-0-	-0-	-0-	2140	3	4	9	N	4	2	8			72

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2227	N	2227	-0-	-0-	-0-	612	1	1579	3	N	33					125
							36	9									
03	2470	N	2470	-0-	-0-	-0-	682	1	1742	3	N	42	145	1	4	8	18
							46	9									
04	2401	N	2401	-0-	-0-	-0-	623	1	1703	3	N	68	35	8			51
							75	9									
05	2603	N	2603	-0-	-0-	-0-	682	1	1871	3	N	45	20	8			76
							50	9									
06	2411	N	2411	-0-	-0-	-0-	660	1	1704	3	N	43	20	8			99
							47	9									
*07	2497	N	2497	-0-	-0-	-0-	681	1	1763	3	N	48	19	8			128
							53	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	-0-	446	1	1053	3	N	-0-					42
03	1681	N	1681	-0-	-0-	-0-	471	1	1210	3	N	-0-					42
04	1720	N	1720	-0-	-0-	-0-	479	1	1198	3	N	39	18	8			63
							43	9									
05	1247	N	1247	-0-	-0-	-0-	208	1	1010	3	N	26	5	8			84
							29	9									
06	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	3	8			95
*07	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7	2	8			100

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	629	-0-	-2227	-0-	629	3			N	-0-					57
03	3131	X	576	-0-	-2555	-0-	576	3			N	-0-					57
04	2700	X	441	-0-	-2259	-0-	441	3			N	-0-					57
05	1147	X	433	-0-	-714	-0-	433	3			N	-0-					57
06	780	X	434	-0-	-346	-0-	434	3			N	-0-					57
07	682	X	344	-0-	-338	-0-	344	3			N	-0-					57

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	672	-0-	-224	-0-	672	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	873	3	3	9	N	3	3	8			-0-
04	840	N	837	-0-	-3	-0-	835	3	2	9	N	2	2	8			-0-
05	900	N	900	-0-	-0-	-0-	899	3	1	9	N	1	1	8			-0-
06	879	N	879	-0-	-0-	-0-	878	3	1	9	N	1	1	8			-0-
07	868	N	725	-0-	-143	-0-	724	3	1	9	N	1	1	8			-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	858	-0-	-38	-0-	838	3	20	9	N	18					168
03	992	N	947	-0-	-45	-0-	896	3	51	9	N	46	168	1			46
04	990	N	914	-0-	-76	-0-	877	3	37	9	N	34					80
05	981	N	981	-0-	-0-	-0-	937	3	44	9	N	40					120
06	934	N	934	-0-	-0-	-0-	898	3	36	9	N	33					153
*07	1002	N	1002	-0-	-0-	-0-	939	3	63	9	N	57	118	1			92

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	502	-0-	-58	-0-	478	3	24	9	N	22					22
03	589	N	573	-0-	-16	-0-	567	3	6	9	N	5					27
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					27
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					27
06	540	N	193	-0-	-347	-0-	193	3			N	-0-					27
07	620	N	180	-0-	-440	-0-	180	3			N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	X	-0-	-0-	-932	-0-					N	-0-					-0-
03	155	X	3	-0-	-152	-0-	3	2			N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2283	X	-0-	-0-	-2283	-0-					N	-0-					-0-
03	1457	X	281	-0-	-1176	-0-	281	2			N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	665	1	195	3	N	30					115
							33	9									
03	1333	N	977	-0-	-356	-0-	670	1	270	3	N	34					149
							37	9									
04	1170	N	987	-0-	-183	-0-	698	1	258	3	N	28	68	1	14	8	95
							31	9									
05	1101	N	1101	-0-	-0-	-0-	784	1	294	3	N	21	7	8			109
							23	9									
06	960	N	942	-0-	-18	-0-	697	1	232	3	N	12	6	8			115
							13	9									
*07	1086	N	1086	-0-	-0-	-0-	779	1	276	3	N	28	6	8			137
							31	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

02	7214	X	5	-0-	-7209	-0-	5	1			N	-0-					55
03	5425	X	8	-0-	-5417	-0-	5	1	3	3	N	-0-					55
04	1710	X	12	-0-	-1698	-0-	3	1	9	3	N	-0-					55
05	93	X	19	-0-	-74	-0-	4	1	15	3	N	-0-					55
06	10	X	10	-0-	-0-	-0-	2	1	8	3	N	-0-					55
*07	38	X	38	-0-	-0-	-0-	8	1	30	3	N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

02	1971	X	1971	-0-	-0-	-0-	525	1	1443	3	N	3					20
							3	9									
03	3000	X	3000	-0-	-0-	-0-	660	1	2337	3	N	3					23
							3	9									
04	3058	X	3058	-0-	-0-	-0-	679	1	2331	3	N	44	40	8			27
							48	9									
05	3227	X	3227	-0-	-0-	-0-	682	1	2510	3	N	32	21	8			38
							35	9									
06	2975	N	2975	-0-	-0-	-0-	687	1	2263	3	N	23	19	8			42
							25	9									
*07	3261	X	3261	-0-	-0-	-0-	676	1	2548	3	N	34	21	8			55
							37	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

02	672	N	579	-0-	-93	-0-	579	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	525	3	101	9	N	92					92
06	770	N	770	-0-	-0-	-0-	741	3	29	9	N	26	1	8			117
*07	776	N	776	-0-	-0-	-0-	754	3	22	9	N	20	103	1	1	8	33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

02	1176	N	1117	-0-	-59	-0-	1106	3	11	9	N	10					78
03	1333	N	1239	-0-	-94	-0-	1230	3	9	9	N	8					86
04	1274	N	1274	-0-	-0-	-0-	1267	3	7	9	N	6	86	1	6	8	-0-
05	1301	N	1301	-0-	-0-	-0-	1300	3	1	9	N	1	1	8			-0-
06	1245	N	1245	-0-	-0-	-0-	1244	3	1	9	N	1	1	8			-0-
07	1302	N	1276	-0-	-26	-0-	1275	3	1	9	N	1	1	8			-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

02	1596	N	1084	-0-	-512	-0-	713	1	351	3	N	18					115
							20	9									
03	2077	X	1193	-0-	-884	-0-	732	1	443	3	N	16	2	8			129
							18	9									
04	2010	X	1138	-0-	-872	-0-	751	1	373	3	N	13	114	1	5	8	23
							14	9									
05	2077	X	1151	-0-	-926	-0-	731	1	406	3	N	13	3	8			33
							14	9									
06	1170	X	1106	-0-	-64	-0-	737	1	363	3	N	5	3	8			35
							6	9									
07	1209	X	1127	-0-	-82	-0-	720	1	393	3	N	13	3	8			45
							14	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

02	2436	X	2199	-0-	-237	-0-	2151	3	48	9	N	44					162
03	2666	X	2300	-0-	-366	-0-	2264	3	36	9	N	33	90	1			105
04	2580	X	2443	-0-	-137	-0-	2391	3	52	9	N	47					152
05	2666	X	2615	-0-	-51	-0-	2536	3	79	9	N	72					224
06	2552	N	2552	-0-	-0-	-0-	2445	3	107	9	N	97	185	1			136
*07	2589	N	2589	-0-	-0-	-0-	2506	3	83	9	N	75	71	1			140

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

02	3500	X	3216	-0-	-284	-0-	3140	3	76	9	N	69					135
03	3888	X	3888	-0-	-0-	-0-	3849	3	39	9	N	35	133	1			37
04	4562	X	4562	-0-	-0-	-0-	4470	3	92	9	N	84	21	8			100
05	4695	X	4695	-0-	-0-	-0-	4620	3	75	9	N	68	145	1	10	8	13
06	4550	X	4550	-0-	-0-	-0-	4483	3	67	9	N	61	11	8			63
07	4712	X	2045	-0-	-2667	-0-	1997	3	48	9	N	44	5	8			102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					12
03	1891	N	1885	-0-	-6	-0-	1884	3	1	9	N	1	1	8			12
04	1839	N	1839	-0-	-0-	-0-	1833	3	6	9	N	5	5	8			12
05	1910	N	1910	-0-	-0-	-0-	1909	3	1	9	N	1	1	8			12
06	1889	N	1889	-0-	-0-	-0-	1886	3	3	9	N	3	3	8			12
*07	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2	2	8			12

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					52
03	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					52
04	3018	X	3018	-0-	-0-	-0-	2988	3	30	9	N	27	19	8			60
05	1240	X	711	-0-	-529	-0-	707	3	4	9	N	4	1	8			63
06	1200	X	337	-0-	-863	-0-	335	3	2	9	N	2	2	8			63
07	1240	X	34	-0-	-1206	-0-	34	3			N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2303	-0-	-49	-0-	2255	3	48	9	N	44	79	1			109
03	2697	N	2439	-0-	-258	-0-	2405	3	34	9	N	31					140
04	2490	N	2414	-0-	-76	-0-	2369	3	45	9	N	41	9	8			172
05	2542	N	2162	-0-	-380	-0-	2133	3	29	9	N	26	4	8			194
06	2370	N	2362	-0-	-8	-0-	2327	3	35	9	N	32	6	8			220
07	2480	N	2049	-0-	-431	-0-	2029	3	20	9	N	18	179	1	4	8	55

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	4743	-0-	-521	-0-	4655	3	88	9	N	80	194	1			114
03	5828	X	4830	-0-	-998	-0-	4754	3	76	9	N	69	1	8			182
04	5640	X	2771	-0-	-2869	-0-	2746	3	25	9	N	23	3	8			202
05	5549	X	3741	-0-	-1808	-0-	3694	3	47	9	N	43	182	1	6	8	57
06	5190	X	4068	-0-	-1122	-0-	4009	3	59	9	N	54	7	8			104
07	5239	X	4073	-0-	-1166	-0-	4015	3	58	9	N	53	7	8			150

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3331	-0-	-1121	-0-	3261	3	70	9	N	64	116	1			87
03	4712	X	3773	-0-	-939	-0-	3700	3	73	9	N	66	61	1			92
04	4560	X	3806	-0-	-754	-0-	3728	3	78	9	N	71	107	1	8	8	48
05	4247	X	3950	-0-	-297	-0-	3896	3	54	9	N	49	46	1	4	8	47
06	3750	X	3563	-0-	-187	-0-	3511	3	52	9	N	47	4	8			90
*07	3937	X	3766	-0-	-171	-0-	3741	3	25	9	N	23	87	1	4	8	22

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9352	X	8812	-0-	-540	-0-	495 194	1 9	8123	3	N	176	189	1			192
03	10354	X	9924	-0-	-430	-0-	564 185	1 9	9175	3	N	168	226	1	9	8	125
04	9570	X	9324	-0-	-246	-0-	555 193	1 9	8576	3	N	175	190	1	16	8	94
05	9889	X	9594	-0-	-295	-0-	581 212	1 9	8801	3	N	193	184	1			103
06	9600	X	8943	-0-	-657	-0-	553 219	1 9	8171	3	N	199	150	1	10	8	142
07	9920	X	9112	-0-	-808	-0-	583 204	1 9	8325	3	N	185	186	1			141

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1730	-0-	-146	-0-	1715	3	15	9	N	14					80
03	2077	N	1907	-0-	-170	-0-	1894	3	13	9	N	12	1	8			91
04	2040	N	1813	-0-	-227	-0-	1795	3	18	9	N	16	7	8			100
05	1922	N	1878	-0-	-44	-0-	1854	3	24	9	N	22					122
06	1860	N	1704	-0-	-156	-0-	1691	3	13	9	N	12					134
*07	1866	N	1866	-0-	-0-	-0-	1848	3	18	9	N	16	1	8			149

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	9674	-0-	-1582	-0-	9595	3	79	9	N	72					139
03	12462	X	12015	-0-	-447	-0-	11884	3	131	9	N	119	191	1			67
04	11610	X	10657	-0-	-953	-0-	10552	3	105	9	N	95					162
05	12085	X	12085	-0-	-0-	-0-	11958	3	127	9	N	115	190	1	3	8	84
06	11640	X	10636	-0-	-1004	-0-	10548	3	88	9	N	80	127	1	4	8	33
07	12028	X	10855	-0-	-1173	-0-	10755	3	100	9	N	91					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5185	-0-	-583	-0-	815	1	4187	3	N	166	191	1			190
							183	9									
03	6355	X	6011	-0-	-344	-0-	899	1	4892	3	N	200	192	1	1	8	197
							220	9									
04	6180	X	5826	-0-	-354	-0-	900	1	4662	3	N	240	185	1	56	8	196
							264	9									
05	6386	X	6085	-0-	-301	-0-	899	1	4951	3	N	214	186	1	25	8	199
							235	9									
06	6255	X	6255	-0-	-0-	-0-	881	1	5139	3	N	214	185	1	31	8	197
							235	9									
*07	6394	X	6394	-0-	-0-	-0-	893	1	5278	3	N	203	183	1	33	8	184
							223	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

02	12992	X	12148	-0-	-844	-0-	11915	3	233	9	N	212	326	1			175
03	14322	X	13261	-0-	-1061	-0-	12965	3	296	9	N	269	190	1			254
04	13620	X	12729	-0-	-891	-0-	12497	3	232	9	N	211	290	1			175
05	13888	X	12982	-0-	-906	-0-	12740	3	242	9	N	220	191	1			204
06	13080	X	11482	-0-	-1598	-0-	11283	3	199	9	N	181	189	1			196
07	13454	X	12831	-0-	-623	-0-	12679	3	152	9	N	138	188	1			146

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

02	1036	N	912	-0-	-124	-0-	215	1	697	3	N	-0-					-0-
03	1488	N	661	-0-	-827	-0-	224	1	437	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	235	1	136	3	N	8	8	8			-0-
							9	9									
05	1378	N	1378	-0-	-0-	-0-	234	1	1141	3	N	3	3	8			-0-
							3	9									
06	1352	N	1352	-0-	-0-	-0-	213	1	1137	3	N	2	2	8			-0-
							2	9									
*07	923	N	923	-0-	-0-	-0-	204	1	717	3	N	2	2	8			-0-
							2	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

02	952	N	915	-0-	-37	-0-	897	3	18	9	N	16					84
03	1009	N	1009	-0-	-0-	-0-	989	3	20	9	N	18					102
04	990	N	969	-0-	-21	-0-	960	3	9	9	N	8	90	1			20
05	1023	N	1010	-0-	-13	-0-	988	3	22	9	N	20					40
06	990	N	954	-0-	-36	-0-	932	3	22	9	N	20					60
07	992	N	770	-0-	-222	-0-	751	3	19	9	N	17					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3201	X	3201	-0-	-0-	-0-	346	1	2812	3	N	39					154
							43	9									
03	4249	X	4249	-0-	-0-	-0-	407	1	3642	3	N	182	191	1	3	8	142
							200	9									
04	4020	X	4020	-0-	-0-	-0-	366	1	3590	3	N	58	28	8			172
							64	9									
05	2928	X	2928	-0-	-0-	-0-	399	1	2438	3	N	83	13	8			242
							91	9									
06	2898	X	2898	-0-	-0-	-0-	417	1	2404	3	N	70	188	1	19	8	105
							77	9									
*07	3429	X	3429	-0-	-0-	-0-	447	1	2916	3	N	60	12	8			153
							66	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	980	2	9	9	N	8					127
03	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					127
04	1110	N	1098	-0-	-12	-0-	1090	2	8	9	N	7					134
05	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					134
06	1140	N	1078	-0-	-62	-0-	1076	2	2	9	N	2	123	1			13
*07	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11					24

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	2	2	8			-0-
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2468	-0-	-416	-0-	1260	1	1145	2	N	57					154
							63	9									
03	3131	X	2902	-0-	-229	-0-	1666	1	1151	2	N	77	1	8			230
							85	9									
04	2970	X	2543	-0-	-427	-0-	1476	1	975	2	N	84	187	1	33	8	94
							92	9									
05	3069	X	2831	-0-	-238	-0-	1561	1	1176	2	N	85	19	8			160
							94	9									
06	2956	X	2956	-0-	-0-	-0-	1623	1	1233	2	N	91	189	1	19	8	43
							100	9									
*07	3047	X	3047	-0-	-0-	-0-	1664	1	1281	2	N	93	19	8			117
							102	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2063	-0-	-849	-0-	1343	1	701	2	N	17					184
							19	9									
03	3007	X	2428	-0-	-579	-0-	1389	1	1016	2	N	21	1	8			204
							23	9									
04	2820	X	2616	-0-	-204	-0-	1600	1	950	2	N	60	30	8			234
							66	9									
05	2914	X	2796	-0-	-118	-0-	1577	1	1172	2	N	43	169	1	17	8	91
							47	9									
06	2976	X	2976	-0-	-0-	-0-	1650	1	1278	2	N	44	18	8			117
							48	9									
*07	2895	X	2895	-0-	-0-	-0-	1705	1	1137	2	N	48	14	8			151
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	930	N	918	-0-	-12	-0-	915	3	3	9	N	3	3	8			-0-
04	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3	3	8			-0-
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	900	N	880	-0-	-20	-0-	878	3	2	9	N	2	2	8			-0-
07	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1783	-0-	-9	-0-	1765	3	18	9	N	16					78
03	2021	N	2021	-0-	-0-	-0-	2000	3	21	9	N	19	2	8			95
04	1963	N	1963	-0-	-0-	-0-	1934	3	29	9	N	26	7	8			114
05	1984	N	1539	-0-	-445	-0-	1539	3			N	-0-					114
06	1920	N	1311	-0-	-609	-0-	1310	3	1	9	N	1					115
*07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					115

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1856	-0-	-356	-0-	1856	3			N	-0-					119
03	2139	X	1519	-0-	-620	-0-	1519	3			N	-0-					119
04	2220	X	2151	-0-	-69	-0-	2148	3	3	9	N	3	3	8			119
05	2294	X	2176	-0-	-118	-0-	2176	3			N	-0-					119
06	2220	X	1970	-0-	-250	-0-	1966	3	4	9	N	4	4	8			119
07	2232	X	1654	-0-	-578	-0-	1648	3	6	9	N	5	5	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1933	N	1933	-0-	-0-	-0-	955	2	948	3	N	27					134
							30	9									
03	2094	N	2094	-0-	-0-	-0-	1090	2	964	3	N	36	33	1	1	8	136
							40	9									
04	2102	N	2102	-0-	-0-	-0-	945	2	1091	3	N	60	11	8			185
							66	9									
05	2084	N	2084	-0-	-0-	-0-	1045	2	988	3	N	46	2	8			229
							51	9									
06	2037	N	2037	-0-	-0-	-0-	861	2	1133	3	N	39	188	1	5	8	75
							43	9									
*07	2050	N	2050	-0-	-0-	-0-	1050	2	954	3	N	42					117
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

02	3612	X	2888	-0-	-724	-0-	6	2	2882	3	N	-0-					15
03	3906	X	3697	-0-	-209	-0-	3653	3	44	9	N	40					55
04	3823	X	3823	-0-	-0-	-0-	3786	3	37	9	N	34	5	8			84
05	3782	X	2983	-0-	-799	-0-	2953	3	30	9	N	27	2	8			109
06	3802	X	3802	-0-	-0-	-0-	3758	3	44	9	N	40	126	1	3	8	20
07	3937	X	3748	-0-	-189	-0-	3731	3	17	9	N	15	2	8			33

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

02	3780	X	3540	-0-	-240	-0-	1499	1	1249	2	N	22					197
							768	3	24	9							
03	4092	X	3850	-0-	-242	-0-	1595	1	741	2	N	42	157	1	22	8	60
							1468	3	46	9							
04	3960	X	3606	-0-	-354	-0-	1476	1	1474	2	N	57	44	8			73
							593	3	63	9							
05	4092	X	4090	-0-	-2	-0-	1705	1	1343	2	N	35	1	8			107
							1003	3	39	9							
06	3960	X	3806	-0-	-154	-0-	1650	1	1366	2	N	62	20	8			149
							722	3	68	9							
07	3906	X	3622	-0-	-284	-0-	1524	1	1226	2	N	40					189
							828	3	44	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

02	9912	X	8950	-0-	-962	-0-	8706	3	244	9	N	222	187	1			209
03	10788	X	9727	-0-	-1061	-0-	9477	3	250	9	N	227	191	1			245
04	10200	X	9680	-0-	-520	-0-	9437	3	243	9	N	221	379	1			87
05	10447	X	9817	-0-	-630	-0-	9579	3	238	9	N	216					303
06	9810	X	9346	-0-	-464	-0-	9142	3	204	9	N	185	237	1			251
07	10013	X	9675	-0-	-338	-0-	9451	3	224	9	N	204	291	1			164

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

02	4676	X	4385	-0-	-291	-0-	4349	3	36	9	N	33					75
03	5146	X	4776	-0-	-370	-0-	4740	3	36	9	N	33					108
04	4860	X	4615	-0-	-245	-0-	4572	3	43	9	N	39					147
05	5022	X	4683	-0-	-339	-0-	4640	3	43	9	N	39					186
06	4740	X	4543	-0-	-197	-0-	4506	3	37	9	N	34					220
07	4867	X	4527	-0-	-340	-0-	4501	3	26	9	N	24	183	1			61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

02	925	N	925	-0-	-0-	-0-	507	1	418	2	N	-0-					203
03	1085	N	973	-0-	-112	-0-	561	1	412	2	N	-0-					203
04	1050	N	930	-0-	-120	-0-	543	1	387	2	N	-0-					203
05	1023	N	954	-0-	-69	-0-	561	1	393	2	N	-0-					203
06	947	N	947	-0-	-0-	-0-	543	1	404	2	N	-0-					203
07	961	N	953	-0-	-8	-0-	561	1	392	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

02	448	N	283	-0-	-165	-0-	283	2			Y	-0-					162
03	434	N	282	-0-	-152	-0-	282	2			Y	-0-					162
04	362	N	362	-0-	-0-	-0-	359	2	3	9	Y	3					165
05	479	N	479	-0-	-0-	-0-	437	2	42	9	Y	38					203
06	434	N	434	-0-	-0-	-0-	423	2	11	9	Y	10					213
*07	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					215

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	100	N	100	-0-	-0-	-0-	74	2	26	9	N	24					102
04	90	N	-0-	-0-	-90	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	90	N	-0-	-0-	-90	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

02	1120	N	1074	-0-	-46	-0-	1071	2	3	9	N	3					161
03	1410	N	1410	-0-	-0-	-0-	1336	2	74	9	N	67					228
04	1350	N	1195	-0-	-155	-0-	1186	2	9	9	N	8					236
05	1232	N	1232	-0-	-0-	-0-	1221	2	11	9	N	10					246
06	1350	N	1209	-0-	-141	-0-	1200	2	9	9	N	8					254
*07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	N	14					268

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

02	1008	N	889	-0-	-119	-0-	883	2	6	9	Y	5					272
03	1116	N	994	-0-	-122	-0-	974	2	20	9	Y	18	165	1			125
04	990	N	955	-0-	-35	-0-	936	2	19	9	Y	17					142
05	1003	N	1003	-0-	-0-	-0-	969	2	34	9	Y	31					173
06	1054	N	1054	-0-	-0-	-0-	948	2	106	9	Y	96	194	1			75
07	992	N	961	-0-	-31	-0-	961	2			Y	-0-					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	260	-0-	-104	-0-	239	2	21	9	N	19					252
03	403	N	383	-0-	-20	-0-	365	2	18	9	N	16					268
04	365	N	365	-0-	-0-	-0-	343	2	22	9	N	20	195	1			93
05	385	N	385	-0-	-0-	-0-	359	2	26	9	N	24					117
06	368	N	368	-0-	-0-	-0-	345	2	23	9	N	21					138
*07	378	N	378	-0-	-0-	-0-	346	2	32	9	N	29					167

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5177	X	5177	-0-	-0-	-0-	5036	2	141	9	N	128	195	1			255
03	5715	X	5715	-0-	-0-	-0-	5599	2	116	9	N	105	193	1			167
04	5520	X	4423	-0-	-1097	-0-	4381	2	42	9	N	38					205
05	5735	X	5258	-0-	-477	-0-	5171	2	87	9	N	79					284
06	5550	X	4052	-0-	-1498	-0-	4001	2	51	9	N	46					330
07	5735	X	4671	-0-	-1064	-0-	4502	2	169	9	N	154	184	1			300

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	666	2	48	9	N	44					231
03	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					244
04	871	N	871	-0-	-0-	-0-	863	2	8	9	N	7					251
05	895	N	895	-0-	-0-	-0-	875	2	20	9	N	18					269
06	900	N	891	-0-	-9	-0-	885	2	6	9	N	5					274
07	899	N	19	-0-	-880	-0-	19	2			N	-0-					274

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	713	-0-	-43	-0-	26	1	677	2	N	9					194
							10	9									
03	806	N	751	-0-	-55	-0-	28	1	712	2	N	10					204
							11	9									
04	750	N	739	-0-	-11	-0-	27	1	703	2	N	8					212
							9	9									
05	775	N	746	-0-	-29	-0-	27	1	719	2	N	-0-					212
06	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					212
07	775	N	737	-0-	-38	-0-	28	1	709	2	N	-0-					212

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	17	1	145	2	N	18					215
							20	9									
03	207	N	207	-0-	-0-	-0-	22	1	182	2	N	3					218
							3	9									
04	219	N	219	-0-	-0-	-0-	21	1	177	2	N	19	195	1			42
							21	9									
05	217	N	200	-0-	-17	-0-	21	1	164	2	N	14					56
							15	9									
06	210	N	184	-0-	-26	-0-	22	1	151	2	N	10					66
							11	9									
07	217	N	200	-0-	-17	-0-	23	1	168	2	N	8					74
							9	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1479	-0-	-145	-0-	26	1	1436	2	N	15					190
							17	9									
03	1734	N	1734	-0-	-0-	-0-	28	1	1667	2	N	35					225
							39	9									
04	1710	N	1700	-0-	-10	-0-	30	1	1642	2	N	25					250
							28	9									
05	1744	N	1744	-0-	-0-	-0-	31	1	1685	2	N	25					275
							28	9									
06	1680	N	1653	-0-	-27	-0-	30	1	1600	2	N	21	182	1			114
							23	9									
07	1767	N	1712	-0-	-55	-0-	31	1	1653	2	N	25					139
							28	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2175	-0-	-429	-0-	25	1	2122	2	N	25					239
							28	9									
03	2821	X	2591	-0-	-230	-0-	28	1	2521	2	N	38	196	1			81
							42	9									
04	2670	X	2500	-0-	-170	-0-	30	1	2429	2	N	37					118
							41	9									
05	2573	X	2556	-0-	-17	-0-	31	1	2485	2	N	36					154
							40	9									
06	2520	N	2381	-0-	-139	-0-	30	1	2321	2	N	27					181
							30	9									
07	2573	N	2500	-0-	-73	-0-	31	1	2441	2	N	25					206
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	1745	-0-	-0-	-0-	28	1	1678	2	N	35					240
							39	9									
03	1953	N	1888	-0-	-65	-0-	31	1	1838	2	N	17					257
							19	9									
04	1903	N	1903	-0-	-0-	-0-	30	1	1800	2	N	66	195	1			128
							73	9									
05	1922	N	1886	-0-	-36	-0-	31	1	1825	2	N	27					155
							30	9									
06	1867	N	1867	-0-	-0-	-0-	30	1	1806	2	N	28					183
							31	9									
07	1953	N	1925	-0-	-28	-0-	31	1	1872	2	N	20					203
							22	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2650	-0-	-206	-0-	28	1	2589	2	N	30					145
							33	9									
03	3069	X	2806	-0-	-263	-0-	31	1	2745	2	N	27					172
							30	9									
04	2970	X	2962	-0-	-8	-0-	30	1	2885	2	N	43					215
							47	9									
05	3093	X	3093	-0-	-0-	-0-	31	1	3030	2	N	29					244
							32	9									
06	2984	X	2984	-0-	-0-	-0-	30	1	2924	2	N	27	192	1			79
							30	9									
*07	3107	X	3107	-0-	-0-	-0-	31	1	3050	2	N	24					103
							26	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	N	2272	-0-	-0-	-0-	27	1	2201	2	N	40	182	1			107
							44	9									
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	120	N	-0-	-0-	-120	-0-					N	-0-					107
05	403	N	403	-0-	-0-	-0-	8	1	395	2	N	-0-					107
06	871	N	871	-0-	-0-	-0-	24	1	847	2	N	-0-					107
*07	551	N	551	-0-	-0-	-0-	19	1	517	2	N	14					121
							15	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	527	-0-	-33	-0-	25	1	492	2	N	9					134
							10	9									
03	589	N	572	-0-	-17	-0-	23	1	537	2	N	11					145
							12	9									
04	612	N	612	-0-	-0-	-0-	29	1	575	2	N	7					152
							8	9									
05	600	N	600	-0-	-0-	-0-	29	1	562	2	N	8					160
							9	9									
06	567	N	567	-0-	-0-	-0-	30	1	529	2	N	7					167
							8	9									
07	620	N	592	-0-	-28	-0-	31	1	555	2	N	5					172
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2744	X	2462	-0-	-282	-0-	26	1					
							70	9					
							2366	2	N	64	198	1	129
03	3038	X	2842	-0-	-196	-0-	27	1					
							69	9					
							2746	2	N	63			192
04	2940	X	2934	-0-	-6	-0-	30	1					
							83	9					
							2821	2	N	75			267
05	3059	X	3059	-0-	-0-	-0-	31	1					
							88	9					
							2940	2	N	80	190	1	157
06	2910	X	2786	-0-	-124	-0-	30	1					
							64	9					
							2692	2	N	58			215
07	3038	X	2901	-0-	-137	-0-	31	1					
							86	9					
							2784	2	N	78			293

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	980	N	933	-0-	-47	-0-	25	1					
							908	2	N	-0-			62
03	1066	N	1066	-0-	-0-	-0-	27	1					
							28	9					
							1011	2	N	25			87
04	1080	N	1006	-0-	-74	-0-	29	1					
							13	9					
							964	2	N	12			99
05	1058	N	1058	-0-	-0-	-0-	31	1					
							28	9					
							999	2	N	25			124
06	1020	N	1003	-0-	-17	-0-	30	1					
							22	9					
							951	2	N	20			144
07	1054	N	1036	-0-	-18	-0-	31	1					
							18	9					
							987	2	N	16			160

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3416	X	3033	-0-	-383	-0-	28	1					
							31	9					
							2974	2	N	28			268
03	3627	X	3423	-0-	-204	-0-	31	1					
							51	9					
							3341	2	N	46	199	1	115
04	3330	X	3304	-0-	-26	-0-	30	1					
							35	9					
							3239	2	N	32			147
05	3545	X	3545	-0-	-0-	-0-	31	1					
							36	9					
							3478	2	N	33			180
06	3400	X	3400	-0-	-0-	-0-	30	1					
							24	9					
							3346	2	N	22			202
*07	3597	X	3597	-0-	-0-	-0-	31	1					
							36	9					
							3530	2	N	33			235

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	476	N	423	-0-	-53	-0-	25	1					
							398	2	N	-0-			93
03	558	N	491	-0-	-67	-0-	28	1					
							12	9					
							451	2	N	11			104
04	502	N	502	-0-	-0-	-0-	30	1					
							20	9					
							452	2	N	18			122
05	507	N	507	-0-	-0-	-0-	31	1					
							24	9					
							452	2	N	22			144
06	489	N	489	-0-	-0-	-0-	30	1					
							20	9					
							439	2	N	18			162
07	527	N	504	-0-	-23	-0-	31	1					
							24	9					
							449	2	N	22			184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1442	-0-		-98	-0-		28 1 23 9	1391	2	N	21					69
03	1705	N	1506	-0-		-199	-0-		31 1 23 9	1452	2	N	21					90
04	1590	N	1509	-0-		-81	-0-		30 1 20 9	1459	2	N	18					108
05	1612	N	1580	-0-		-32	-0-		31 1 28 9	1521	2	N	25					133
06	1586	N	1586	-0-		-0-	-0-		30 1 28 9	1528	2	N	25					158
07	1550	N	1503	-0-		-47	-0-		30 1 30 9	1443	2	N	27					185

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2988	-0-		-316	-0-		28 1 44 9	2916	2	N	40					157
03	3658	X	3401	-0-		-257	-0-		31 1 50 9	3320	2	N	45					202
04	3360	X	3280	-0-		-80	-0-		30 1 45 9	3205	2	N	41					243
05	3377	X	3377	-0-		-0-	-0-		31 1 45 9	3301	2	N	41	189	1			95
06	3300	X	3138	-0-		-162	-0-		30 1 44 9	3064	2	N	40					135
07	3410	X	3179	-0-		-231	-0-		31 1 46 9	3102	2	N	42					177

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1529	-0-		-123	-0-		28 1 31 9	1470	2	N	28					234
03	1643	N	1608	-0-		-35	-0-		31 1 37 9	1540	2	N	34	198	1			70
04	1560	N	1235	-0-		-325	-0-		29 1 19 9	1187	2	N	17					87
05	1705	N	1512	-0-		-193	-0-		31 1 29 9	1452	2	N	26					113
06	1604	N	1604	-0-		-0-	-0-		30 1 26 9	1548	2	N	24					137
*07	1618	N	1618	-0-		-0-	-0-		31 1 25 9	1562	2	N	23					160

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3192	-0-		-252	-0-		28 1 55 9	3109	2	N	50					271
03	3720	X	3595	-0-		-125	-0-		31 1 56 9	3508	2	N	51					322
04	3570	X	3446	-0-		-124	-0-		30 1 52 9	3364	2	N	47	185	1			184
05	3596	X	3552	-0-		-44	-0-		31 1 58 9	3463	2	N	53					237
06	3480	X	3479	-0-		-1	-0-		30 1 48 9	3401	2	N	44					281
*07	3606	X	3606	-0-		-0-	-0-		31 1 39 9	3536	2	N	35					316

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1000	-0-		-92	-0-	25	1	954	2	N	19					252
								21	9									
03	1147	N	1097	-0-		-50	-0-	28	1	1046	2	N	21	186	1			87
								23	9									
04	1140	N	1112	-0-		-28	-0-	30	1	1060	2	N	20					107
								22	9									
05	1116	N	1082	-0-		-34	-0-	31	1	1029	2	N	20					127
								22	9									
06	1076	N	1076	-0-		-0-	-0-	30	1	1018	2	N	25					152
								28	9									
07	1147	N	1096	-0-		-51	-0-	31	1	1054	2	N	10					162
								11	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1520	-0-		-76	-0-	28	1	1461	2	N	28	193	1			79
								31	9									
03	1674	N	1636	-0-		-38	-0-	31	1	1575	2	N	27					106
								30	9									
04	1611	N	1611	-0-		-0-	-0-	30	1	1557	2	N	22					128
								24	9									
05	1674	N	1613	-0-		-61	-0-	31	1	1554	2	N	25					153
								28	9									
06	1604	N	1604	-0-		-0-	-0-	30	1	1546	2	N	25					178
								28	9									
07	1674	N	1616	-0-		-58	-0-	31	1	1560	2	N	23					201
								25	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1615	-0-		-121	-0-	28	1	1552	2	N	32					170
								35	9									
03	1891	N	1772	-0-		-119	-0-	31	1	1700	2	N	37					207
								41	9									
04	1770	N	1719	-0-		-51	-0-	30	1	1667	2	N	20					227
								22	9									
05	1798	N	1766	-0-		-32	-0-	31	1	1691	2	N	40	193	1			74
								44	9									
06	1715	N	1715	-0-		-0-	-0-	30	1	1663	2	N	20					94
								22	9									
*07	1774	N	1774	-0-		-0-	-0-	31	1	1718	2	N	23					117
								25	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2157	-0-		-111	-0-	28	1	2104	2	N	23					155
								25	9									
03	2542	N	2360	-0-		-182	-0-	31	1	2300	2	N	26					181
								29	9									
04	2370	N	2292	-0-		-78	-0-	30	1	2240	2	N	20					201
								22	9									
05	2387	N	2130	-0-		-257	-0-	31	1	2082	2	N	15					216
								17	9									
06	2463	N	2463	-0-		-0-	-0-	30	1	2411	2	N	20					236
								22	9									
*07	2464	N	2464	-0-		-0-	-0-	31	1	2403	2	N	27	189	1			74
								30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2344	-0-		-148	-0-	28	1	2269	2	N	43					244
								47	9									
03	2759	X	2381	-0-		-378	-0-	31	1	2320	2	N	27					271
								30	9									
04	2610	X	2422	-0-		-188	-0-	30	1	2348	2	N	40	191	1			120
								44	9									
05	2666	X	2376	-0-		-290	-0-	31	1	2317	2	N	25					145
								28	9									
06	2382	N	2382	-0-		-0-	-0-	30	1	2308	2	N	40					185
								44	9									
07	2511	N	2231	-0-		-280	-0-	31	1	2181	2	N	17					202
								19	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3554	-0-		-338	-0-	28	1	3484	2	N	38					181
								42	9									
03	4309	X	3947	-0-		-362	-0-	31	1	3881	2	N	32					213
								35	9									
04	4170	X	3215	-0-		-955	-0-	30	1	3157	2	N	25					238
								28	9									
05	4154	X	3044	-0-		-1110	-0-	31	1	2962	2	N	46	194	1			90
								51	9									
06	3960	X	3565	-0-		-395	-0-	29	1	3479	2	N	52					142
								57	9									
*07	4168	X	4168	-0-		-0-	-0-	31	1	4095	2	N	38					180
								42	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-		-0-	-0-	28	1	1304	2	N	30					192
								33	9									
03	1457	N	1450	-0-		-7	-0-	29	1	1391	2	N	27					219
								30	9									
04	1492	N	1492	-0-		-0-	-0-	30	1	1431	2	N	28					247
								31	9									
05	1522	N	1522	-0-		-0-	-0-	31	1	1461	2	N	27					274
								30	9									
06	1410	N	1400	-0-		-10	-0-	30	1	1352	2	N	16	170	1			120
								18	9									
07	1550	N	1449	-0-		-101	-0-	31	1	1397	2	N	19					139
								21	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1740	-0-		-0-	-0-	28	1	1692	2	N	18	186	1			161
								20	9									
03	2000	N	2000	-0-		-0-	-0-	31	1	1949	2	N	18					179
								20	9									
04	1830	N	1685	-0-		-145	-0-	30	1	1638	2	N	15					194
								17	9									
05	1922	N	1759	-0-		-163	-0-	31	1	1697	2	N	28					222
								31	9									
06	1950	N	1728	-0-		-222	-0-	30	1	1679	2	N	17					239
								19	9									
07	1736	N	1660	-0-		-76	-0-	31	1	1615	2	N	13					252
								14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2838	X	2811	-0-	-27	-0-	28	1	2748	2	N	32					239
							35	9									
03	3055	X	3055	-0-	-0-	-0-	31	1	2968	2	N	51	186	1			104
							56	9									
04	2940	X	2689	-0-	-251	-0-	30	1	2618	2	N	37					141
							41	9									
05	3038	X	2459	-0-	-579	-0-	31	1	2384	2	N	40					181
							44	9									
06	2940	X	2161	-0-	-779	-0-	30	1	2096	2	N	32					213
							35	9									
07	3038	X	2422	-0-	-616	-0-	31	1	2355	2	N	33					246
							36	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2582	-0-	-218	-0-	28	1	2507	2	N	43					233
							47	9									
03	3038	X	2819	-0-	-219	-0-	31	1	2769	2	N	17					250
							19	9									
04	2820	X	2769	-0-	-51	-0-	30	1	2664	2	N	68	196	1			122
							75	9									
05	2914	X	2820	-0-	-94	-0-	31	1	2745	2	N	40					162
							44	9									
06	2771	X	2771	-0-	-0-	-0-	30	1	2697	2	N	40					202
							44	9									
07	2852	X	2808	-0-	-44	-0-	31	1	2732	2	N	41					243
							45	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1876	-0-	-168	-0-	28	1	1817	2	N	28					285
							31	9									
03	2232	X	2177	-0-	-55	-0-	31	1	2114	2	N	29					314
							32	9									
04	2097	X	2097	-0-	-0-	-0-	30	1	2042	2	N	23					337
							25	9									
05	2169	X	2169	-0-	-0-	-0-	31	1	2096	2	N	38					375
							42	9									
06	2100	N	2008	-0-	-92	-0-	30	1	1959	2	N	17					392
							19	9									
07	2170	N	2070	-0-	-100	-0-	31	1	2010	2	N	26	171	1			247
							29	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1197	-0-	-119	-0-	27	1	1138	2	N	29	176	1			93
							32	9									
03	1333	N	1287	-0-	-46	-0-	29	1	1257	2	N	1					94
							1	9									
04	1305	N	1305	-0-	-0-	-0-	29	1	1246	2	N	27					121
							30	9									
05	1333	N	1298	-0-	-35	-0-	31	1	1242	2	N	23					144
							25	9									
06	1260	N	1194	-0-	-66	-0-	29	1	1143	2	N	20					164
							22	9									
*07	1410	N	1410	-0-	-0-	-0-	31	1	1358	2	N	19					183
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1908	-0-		-108	-0-		28 1 28 9	1852	2	N	25					147
03	2170	N	2043	-0-		-127	-0-		31 1 28 9	1984	2	N	25					172
04	2130	N	2072	-0-		-58	-0-		30 1 24 9	2018	2	N	22					194
05	2108	N	2098	-0-		-10	-0-		31 1 25 9	2042	2	N	23					217
06	1980	N	1928	-0-		-52	-0-		30 1 13 9	1885	2	N	12					229
07	2139	N	1764	-0-		-375	-0-		31 1	1733	2	N	-0-					229

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1915	-0-		-185	-0-		28 1 30 9	1857	2	N	27					227
03	2294	N	1966	-0-		-328	-0-		31 1 25 9	1910	2	N	23					250
04	2040	N	1936	-0-		-104	-0-		30 1 31 9	1875	2	N	28	194	1			84
05	2108	N	1873	-0-		-235	-0-		31 1 32 9	1810	2	N	29					113
06	1890	N	1779	-0-		-111	-0-		30 1 20 9	1729	2	N	18					131
07	2015	N	1798	-0-		-217	-0-		31 1 24 9	1743	2	N	22					153

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1693	-0-		-71	-0-		28 1 44 9	1621	2	N	40					260
03	1953	N	1864	-0-		-89	-0-		31 1 90 9	1743	2	N	82	193	1			149
04	1830	N	1774	-0-		-56	-0-		30 1 51 9	1693	2	N	46					195
05	1860	N	1788	-0-		-72	-0-		31 1 57 9	1700	2	N	52					247
06	1800	N	1765	-0-		-35	-0-		30 1 46 9	1689	2	N	42	193	1			96
07	1829	N	1779	-0-		-50	-0-		31 1 50 9	1698	2	N	45					141

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3539	-0-		-101	-0-		28 1 101 9	3410	2	N	92					224
03	4030	X	3955	-0-		-75	-0-		31 1 111 9	3813	2	N	101	191	1			134
04	3862	X	3862	-0-		-0-	-0-		30 1 88 9	3744	2	N	80					214
05	3968	X	3922	-0-		-46	-0-		31 1 59 9	3832	2	N	54					268
06	3862	X	3862	-0-		-0-	-0-		30 1 152 9	3680	2	N	138	192	1			214
07	3999	X	3864	-0-		-135	-0-		31 1 76 9	3757	2	N	69					283

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1989	-0-		-111	-0-	28	1	1939	2	N	20					247
								22	9									
03	2263	N	2175	-0-		-88	-0-	31	1	2097	2	N	43	196	1			94
								47	9									
04	2164	N	2164	-0-		-0-	-0-	30	1	2114	2	N	18					112
								20	9									
05	2294	N	2294	-0-		-0-	-0-	31	1	2238	2	N	23					135
								25	9									
06	2190	N	2190	-0-		-0-	-0-	30	1	2138	2	N	20					155
								22	9									
07	2232	N	2188	-0-		-44	-0-	31	1	2135	2	N	20					175
								22	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3135	-0-		-253	-0-	28	1	3037	2	N	64					301
								70	9									
03	3751	X	3327	-0-		-424	-0-	30	1	3228	2	N	63	192	1			172
								69	9									
04	3540	X	3295	-0-		-245	-0-	30	1	3206	2	N	54					226
								59	9									
05	3565	X	3385	-0-		-180	-0-	31	1	3287	2	N	61					287
								67	9									
06	3390	X	3222	-0-		-168	-0-	30	1	3146	2	N	42	187	1			142
								46	9									
07	3472	X	3189	-0-		-283	-0-	31	1	3106	2	N	47					189
								52	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2551	N	2551	-0-		-0-	-0-	28	1	2498	2	N	23					238
								25	9									
03	2759	N	2701	-0-		-58	-0-	31	1	2639	2	N	28	198	1			68
								31	9									
04	2730	N	2680	-0-		-50	-0-	30	1	2606	2	N	40					108
								44	9									
05	2821	N	2756	-0-		-65	-0-	31	1	2690	2	N	32					140
								35	9									
06	2771	N	2771	-0-		-0-	-0-	30	1	2689	2	N	47					187
								52	9									
07	2759	N	2686	-0-		-73	-0-	31	1	2648	2	N	6					193
								7	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-		-0-	-0-	28	1	1563	2	N	36					165
								40	9									
03	1922	N	1701	-0-		-221	-0-	31	1	1639	2	N	28					193
								31	9									
04	1860	N	1651	-0-		-209	-0-	30	1	1589	2	N	29					222
								32	9									
05	1798	N	1715	-0-		-83	-0-	31	1	1662	2	N	20					242
								22	9									
06	1652	N	1652	-0-		-0-	-0-	30	1	1598	2	N	22	193	1			71
								24	9									
07	1705	N	1677	-0-		-28	-0-	31	1	1621	2	N	23					94
								25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1655	-0-	-25	-0-	28	1	1605	2	N	20					299
							22	9									
03	1860	N	1842	-0-	-18	-0-	31	1	1748	2	N	57	192	1			164
							63	9									
04	1800	N	1764	-0-	-36	-0-	30	1	1702	2	N	29					193
							32	9									
05	1856	N	1856	-0-	-0-	-0-	31	1	1796	2	N	26					219
							29	9									
06	1770	N	1747	-0-	-23	-0-	30	1	1689	2	N	25					244
							28	9									
07	1829	N	1784	-0-	-45	-0-	31	1	1723	2	N	27					271
							30	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1709	-0-	-55	-0-	28	1	1660	2	N	19					217
							21	9									
03	1953	N	1862	-0-	-91	-0-	31	1	1817	2	N	13					230
							14	9									
04	1890	N	1790	-0-	-100	-0-	30	1	1758	2	N	2					232
							2	9									
05	1891	N	1822	-0-	-69	-0-	31	1	1777	2	N	13					245
							14	9									
06	1860	N	1860	-0-	-0-	-0-	30	1	1811	2	N	17	190	1			72
							19	9									
*07	1864	N	1864	-0-	-0-	-0-	31	1	1819	2	N	13					85
							14	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10276	X	2558	-0-	-7718	-0-	9	1	2542	2	N	6					235
							7	9									
03	11377	X	7656	-0-	-3721	-0-	30	1	7554	2	N	65					300
							72	9									
04	11010	X	7458	-0-	-3552	-0-	29	1	7378	2	N	46	171	1			175
							51	9									
05	11067	X	4160	-0-	-6907	-0-	10	1	4122	2	N	25					200
							28	9									
06	10500	X	9468	-0-	-1032	-0-	26	1	9353	2	N	81					281
							89	9									
*07	11646	X	11646	-0-	-0-	-0-	31	1	11523	2	N	84	184	1			181
							92	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3437	-0-	-147	-0-	28	1	3345	2	N	58	185	1			252
							64	9									
03	3968	X	3571	-0-	-397	-0-	30	1	3475	2	N	60					312
							66	9									
04	3840	X	3507	-0-	-333	-0-	30	1	3411	2	N	60					372
							66	9									
05	3813	X	3645	-0-	-168	-0-	31	1	3542	2	N	65	185	1			252
							72	9									
06	3690	X	3492	-0-	-198	-0-	30	1	3407	2	N	50					302
							55	9									
07	3813	X	3557	-0-	-256	-0-	31	1	3460	2	N	60					362
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2992	X	2992	-0-	-0-	-0-	27	1	2893	2	N	65	180	1			252
							72	9									
03	3198	X	3198	-0-	-0-	-0-	31	1	3109	2	N	53					305
							58	9									
04	3049	X	3049	-0-	-0-	-0-	30	1	2960	2	N	54					359
							59	9									
05	3046	X	3046	-0-	-0-	-0-	31	1	2963	2	N	47	174	1			232
							52	9									
06	2694	X	2694	-0-	-0-	-0-	30	1	2620	2	N	40					272
							44	9									
*07	2779	X	2779	-0-	-0-	-0-	31	1	2701	2	N	43					315
							47	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	28	1	1454	2	N	89	191	1			145
							98	9									
03	1851	N	1851	-0-	-0-	-0-	31	1	1715	2	N	95					240
							105	9									
04	1620	N	1498	-0-	-122	-0-	28	1	1446	2	N	22					262
							24	9									
05	1736	N	1663	-0-	-73	-0-	29	1	1528	2	N	96	189	1			169
							106	9									
06	1800	N	1634	-0-	-166	-0-	28	1	1526	2	N	73					242
							80	9									
*07	1743	N	1743	-0-	-0-	-0-	31	1	1618	2	N	85	191	1			136
							94	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2549	-0-	-531	-0-	26	1	2481	2	N	38	192	1			161
							42	9									
03	3193	X	2895	-0-	-298	-0-	31	1	2818	2	N	42					203
							46	9									
04	3179	X	3179	-0-	-0-	-0-	27	1	3106	2	N	42					245
							46	9									
05	3224	X	2735	-0-	-489	-0-	30	1	2655	2	N	45					290
							50	9									
06	3120	X	3064	-0-	-56	-0-	30	1	3003	2	N	28	187	1			131
							31	9									
07	3286	X	2895	-0-	-391	-0-	31	1	2831	2	N	30					161
							33	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1788	-0-	-60	-0-	28	1	1716	2	N	40					242
							44	9									
03	2077	N	1935	-0-	-142	-0-	28	1	1861	2	N	42	179	1			105
							46	9									
04	1968	N	1968	-0-	-0-	-0-	29	1	1900	2	N	35					140
							39	9									
05	2006	N	2006	-0-	-0-	-0-	31	1	1935	2	N	36					176
							40	9									
06	1860	N	1759	-0-	-101	-0-	30	1	1694	2	N	32					208
							35	9									
07	2046	N	1677	-0-	-369	-0-	30	1	1619	2	N	25					233
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	7235	-0-		-577	-0-	28	1	7104	2	N	94	180	1			212
								103	9									
03	8432	X	7855	-0-		-577	-0-	31	1	7752	2	N	65					277
								72	9									
04	7779	X	7779	-0-		-0-	-0-	30	1	7648	2	N	92					369
								101	9									
05	8129	X	8129	-0-		-0-	-0-	31	1	8007	2	N	83	173	1			279
								91	9									
06	7740	X	7680	-0-		-60	-0-	30	1	7604	2	N	42					321
								46	9									
07	8029	X	7743	-0-		-286	-0-	31	1	7632	2	N	73	185	1			209
								80	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2429	X	2429	-0-		-0-	-0-	28	1	2349	2	N	47	190	1			217
								52	9									
03	2604	X	2390	-0-		-214	-0-	31	1	2264	2	N	86					303
								95	9									
04	2531	X	2531	-0-		-0-	-0-	30	1	2479	2	N	20					323
								22	9									
05	2697	X	2565	-0-		-132	-0-	31	1	2497	2	N	34					357
								37	9									
06	2569	N	2569	-0-		-0-	-0-	30	1	2471	2	N	62	184	1			235
								68	9									
07	2604	N	2138	-0-		-466	-0-	31	1	2074	2	N	30					265
								33	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2937	-0-		-255	-0-	28	1	2832	2	N	70					275
								77	9									
03	3410	X	3331	-0-		-79	-0-	30	1	3223	2	N	71					346
								78	9									
04	3652	X	3652	-0-		-0-	-0-	30	1	3511	2	N	101	177	1			270
								111	9									
05	3649	X	3649	-0-		-0-	-0-	31	1	3483	2	N	123	182	1			211
								135	9									
06	3342	X	3342	-0-		-0-	-0-	30	1	3220	2	N	84					295
								92	9									
07	3596	X	3252	-0-		-344	-0-	31	1	3149	2	N	65					360
								72	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2405	-0-		-171	-0-	28	1	2326	2	N	46					309
								51	9									
03	2759	X	2586	-0-		-173	-0-	31	1	2509	2	N	42					351
								46	9									
04	2610	X	2445	-0-		-165	-0-	30	1	2365	2	N	45					396
								50	9									
05	2666	X	2454	-0-		-212	-0-	31	1	2382	2	N	37	173	1			260
								41	9									
06	2490	N	2246	-0-		-244	-0-	30	1	2176	2	N	36					296
								40	9									
07	2542	N	2410	-0-		-132	-0-	31	1	2338	2	N	37					333
								41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4039	-0-	-469	-0-	17	1	3991	2	N	28					434
							31	9									
03	4991	X	4906	-0-	-85	-0-	28	1	4826	2	N	47					481
							52	9									
04	4830	X	4779	-0-	-51	-0-	30	1	4626	2	N	112	194	1			399
							123	9									
05	4464	X	883	-0-	-3581	-0-	4	1	867	2	N	11					410
							12	9									
06	4740	X	4147	-0-	-593	-0-	24	1	4092	2	N	28					438
							31	9									
07	4929	X	4688	-0-	-241	-0-	30	1	4618	2	N	36					474
							40	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3379	-0-	-317	-0-	28	1	3307	2	N	40					267
							44	9									
03	3999	X	3863	-0-	-136	-0-	31	1	3812	2	N	18					285
							20	9									
04	3870	X	3845	-0-	-25	-0-	30	1	3674	2	N	128	196	1			217
							141	9									
05	3968	X	3934	-0-	-34	-0-	31	1	3840	2	N	57					274
							63	9									
06	3840	X	3643	-0-	-197	-0-	30	1	3572	2	N	37					311
							41	9									
07	3968	X	3908	-0-	-60	-0-	31	1	3791	2	N	78	189	1			200
							86	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	X	33	-0-	-0-	-0-	28	1	5	2	N	-0-					455
03	64	X	64	-0-	-0-	-0-	31	1	33	2	N	-0-					455
04	47	X	47	-0-	-0-	-0-	30	1	17	2	N	-0-					455
05	34	X	34	-0-	-0-	-0-	31	1	3	2	N	-0-					455
06	60	N	30	-0-	-30	-0-	30	1			N	-0-					455
07	62	N	38	-0-	-24	-0-	31	1	7	2	N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	4989	-0-	-779	-0-	26	1	4868	2	N	86					258
							95	9									
03	6386	X	5541	-0-	-845	-0-	29	1	5412	2	N	91					349
							100	9									
04	5760	X	5386	-0-	-374	-0-	30	1	5256	2	N	91	189	1			251
							100	9									
05	5952	X	5541	-0-	-411	-0-	31	1	5394	2	N	105					356
							116	9									
06	5760	X	5257	-0-	-503	-0-	30	1	5138	2	N	81	185	1			252
							89	9									
07	5580	X	5395	-0-	-185	-0-	31	1	5274	2	N	82					334
							90	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3484	X	3484	-0-	-0-	-0-	15	1	3418	2	N	46					359
							51	9									
03	4134	X	4134	-0-	-0-	-0-	8	1	4023	2	N	94	200	1			253
							103	9									
04	3762	X	3762	-0-	-0-	-0-	16	1	3651	2	N	86	187	1			152
							95	9									
05	5734	X	5734	-0-	-0-	-0-	24	1	5505	2	N	186					338
							205	9									
06	5144	X	5144	-0-	-0-	-0-	30	1	4971	2	N	130	194	1			274
							143	9									
07	3410	X	2945	-0-	-465	-0-	31	1	2866	2	N	44	184	1			134
							48	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2153	-0-	-171	-0-	28	1	2083	2	N	38					245
							42	9									
03	2595	X	2595	-0-	-0-	-0-	31	1	2512	2	N	47					292
							52	9									
04	2430	X	2184	-0-	-246	-0-	29	1	2124	2	N	28					320
							31	9									
05	2449	X	2386	-0-	-63	-0-	30	1	2312	2	N	40					360
							44	9									
06	2520	N	2210	-0-	-310	-0-	30	1	2152	2	N	25	172	1			213
							28	9									
*07	2449	N	2449	-0-	-0-	-0-	31	1	2386	2	N	29					242
							32	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2739	-0-	-145	-0-	28	1	2647	2	N	58					319
							64	9									
03	3193	X	2925	-0-	-268	-0-	30	1	2841	2	N	49	184	1			184
							54	9									
04	3090	X	3001	-0-	-89	-0-	30	1	2914	2	N	52					236
							57	9									
05	3100	X	2972	-0-	-128	-0-	31	1	2888	2	N	48					284
							53	9									
06	3000	X	2899	-0-	-101	-0-	30	1	2828	2	N	37					321
							41	9									
07	3100	X	2864	-0-	-236	-0-	31	1	2777	2	N	51	172	1			200
							56	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	1671	-0-	-1325	-0-	15	1	1590	2	N	60	188	1			223
							66	9									
03	3162	X	2649	-0-	-513	-0-	27	1	2477	2	N	132					355
							145	9									
04	3170	X	3170	-0-	-0-	-0-	30	1	2975	2	N	150	187	1			318
							165	9									
05	2821	X	1362	-0-	-1459	-0-	2	1	1347	2	N	12					330
							13	9									
06	3519	X	3519	-0-	-0-	-0-	30	1	3311	2	N	162					492
							178	9									
*07	3320	X	3320	-0-	-0-	-0-	31	1	3173	2	N	105	367	1			230
							116	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2992	X	2992	-0-	-0-	-0-	28	1	2949	2	N	14					407
							15	9									
03	3264	X	3264	-0-	-0-	-0-	31	1	3218	2	N	14					421
							15	9									
04	3257	X	3257	-0-	-0-	-0-	30	1	3227	2	N	-0-					421
05	3391	X	3391	-0-	-0-	-0-	31	1	3360	2	N	-0-					421
06	3085	X	3085	-0-	-0-	-0-	30	1	3055	2	N	-0-					421
*07	3118	X	3118	-0-	-0-	-0-	31	1	3085	2	N	2					423
							2	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4528	-0-	-596	-0-	28	1	4361	2	N	126	172	1			308
							139	9									
03	5456	X	4847	-0-	-609	-0-	31	1	4685	2	N	119	188	1			239
							131	9									
04	5130	X	4589	-0-	-541	-0-	30	1	4434	2	N	114					353
							125	9									
05	5270	X	4476	-0-	-794	-0-	31	1	4346	2	N	90	180	1			263
							99	9									
06	4860	X	4448	-0-	-412	-0-	30	1	4305	2	N	103					366
							113	9									
07	5022	X	4523	-0-	-499	-0-	31	1	4357	2	N	123	181	1			308
							135	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4469	-0-	-207	-0-	28	1	4275	2	N	151	194	1			302
							166	9									
03	5115	X	4706	-0-	-409	-0-	31	1	4519	2	N	142	193	1			251
							156	9									
04	5070	X	4364	-0-	-706	-0-	30	1	4201	2	N	121	187	1			185
							133	9									
05	5239	X	4667	-0-	-572	-0-	31	1	4490	2	N	133					318
							146	9									
06	5070	X	4375	-0-	-695	-0-	30	1	4240	2	N	95	193	1			220
							105	9									
07	4960	X	4351	-0-	-609	-0-	31	1	4173	2	N	134	191	1			163
							147	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	873	-0-	-107	-0-	27	1	846	2	N	-0-					313
03	1023	N	875	-0-	-148	-0-	29	1	839	2	N	6					319
							7	9									
04	1069	N	1069	-0-	-0-	-0-	30	1	985	2	N	49					368
							54	9									
05	1294	N	1294	-0-	-0-	-0-	31	1	1221	2	N	38					406
							42	9									
06	1135	N	1135	-0-	-0-	-0-	29	1	1098	2	N	7	187	1			226
							8	9									
07	1116	N	1049	-0-	-67	-0-	29	1	1019	2	N	1					227
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2864	-0-	-48	-0-	28	1	2773	2	N	57					303
							63	9									
03	3193	X	3089	-0-	-104	-0-	31	1	2994	2	N	58	174	1			187
							64	9									
04	3090	X	2838	-0-	-252	-0-	30	1	2751	2	N	52					239
							57	9									
05	3162	X	2884	-0-	-278	-0-	31	1	2803	2	N	45					284
							50	9									
06	3060	X	2585	-0-	-475	-0-	30	1	2520	2	N	32					316
							35	9									
07	3162	X	2832	-0-	-330	-0-	31	1	2742	2	N	54	170	1			200
							59	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4388	-0-	-64	-0-	28	1	4247	2	N	103					439
							113	9									
03	4929	X	3767	-0-	-1162	-0-	20	1	3688	2	N	54					493
							59	9									
04	4415	X	4415	-0-	-0-	-0-	21	1	4263	2	N	119	376	1			236
							131	9									
05	4867	X	2780	-0-	-2087	-0-	2780	2			N	-0-					236
06	5481	X	5481	-0-	-0-	-0-	25	1	5321	2	N	123					359
							135	9									
*07	5850	X	5850	-0-	-0-	-0-	31	1	5661	2	N	144	187	1			316
							158	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2310	-0-	-294	-0-	28	1	2193	2	N	81					327
							89	9									
03	2697	X	2521	-0-	-176	-0-	31	1	2387	2	N	94	181	1			240
							103	9									
04	2550	X	2360	-0-	-190	-0-	30	1	2243	2	N	79					319
							87	9									
05	2635	X	2359	-0-	-276	-0-	31	1	2248	2	N	73					392
							80	9									
06	2430	N	2281	-0-	-149	-0-	30	1	2179	2	N	65	169	1			288
							72	9									
07	2449	N	2396	-0-	-53	-0-	31	1	2268	2	N	88	170	1			206
							97	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4199	X	4199	-0-	-0-	-0-	28	1	4048	2	N	112					349
							123	9									
03	4511	X	4511	-0-	-0-	-0-	31	1	4368	2	N	102	188	1			263
							112	9									
04	4234	X	4234	-0-	-0-	-0-	30	1	4113	2	N	83					346
							91	9									
05	4126	X	4126	-0-	-0-	-0-	31	1	3952	2	N	130	189	1			287
							143	9									
06	3730	X	3730	-0-	-0-	-0-	30	1	3625	2	N	68					355
							75	9									
*07	3862	X	3862	-0-	-0-	-0-	30	1	3766	2	N	60	189	1			226
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2973	-0-	-163	-0-	28	1	2836	2	N	99					419
							109	9									
03	3379	X	3225	-0-	-154	-0-	31	1	3086	2	N	98	170	1			347
							108	9									
04	3270	X	3053	-0-	-217	-0-	30	1	2929	2	N	85					432
							94	9									
05	3379	X	3016	-0-	-363	-0-	29	1	2902	2	N	77	179	1			330
							85	9									
06	3240	X	2798	-0-	-442	-0-	29	1	2703	2	N	60					390
							66	9									
07	3286	X	3069	-0-	-217	-0-	31	1	2932	2	N	96	174	1			312
							106	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1283	-0-	-145	-0-	24	1	1236	2	N	21	182	1			292
							23	9									
03	2604	N	1537	-0-	-1067	-0-	23	1	1468	2	N	42					334
							46	9									
04	2250	N	-0-	-0-	-2250	-0-					N	33	190	1			177
05	1426	N	129	-0-	-1297	-0-	3	1	120	2	N	5					182
							6	9									
06	1500	N	1456	-0-	-44	-0-	20	1	1357	2	N	72					254
							79	9									
*07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					254

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4270	X	4270	-0-	-0-	-0-	28	1	4179	2	N	57	175	1			374
							63	9									
03	4698	X	4698	-0-	-0-	-0-	31	1	4555	2	N	102					476
							112	9									
04	4770	X	4007	-0-	-763	-0-	30	1	3909	2	N	62	368	1			170
							68	9									
05	4929	X	3361	-0-	-1568	-0-	31	1	3242	2	N	80					250
							88	9									
06	4770	X	3054	-0-	-1716	-0-	29	1	2985	2	N	36					286
							40	9									
07	4743	X	3364	-0-	-1379	-0-	31	1	3333	2	N	-0-					286

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12600	X	1204	-0-	-11396	-0-	15	1	1171	2	N	16	202	1			163
							18	9									
03	6386	X	815	-0-	-5571	-0-	23	1	792	2	N	-0-					163
04	11228	X	11228	-0-	-0-	-0-	30	1	11167	2	N	28					191
							31	9									
05	11671	X	11671	-0-	-0-	-0-	31	1	11572	2	N	62					253
							68	9									
06	8791	X	8791	-0-	-0-	-0-	28	1	8694	2	N	63					316
							69	9									
07	11594	X	8369	-0-	-3225	-0-	26	1	8335	2	N	7					323
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10383	X	10383	-0-	-0-	-0-	25	1	10240	2	N	107					359
							118	9									
03	11408	X	9586	-0-	-1822	-0-	31	1	9437	2	N	107	195	1			271
							118	9									
04	10350	X	1131	-0-	-9219	-0-	16	1	1106	2	N	8					279
							9	9									
05	11501	X	4716	-0-	-6785	-0-	31	1	4608	2	N	70					349
							77	9									
06	11130	X	4729	-0-	-6401	-0-	30	1	4655	2	N	40					389
							44	9									
07	11501	X	4233	-0-	-7268	-0-	26	1	4164	2	N	39					428
							43	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	X	6775	-0-	-1877	-0-	574	1	6098	2	N	94					374
							103	9									
03	9579	X	7949	-0-	-1630	-0-	403	1	7448	2	N	89	189	1			274
							98	9									
04	8820	X	8089	-0-	-731	-0-	351	1	7655	2	N	75					349
							83	9									
05	8959	X	8427	-0-	-532	-0-	312	1	8020	2	N	86					435
							95	9									
06	8214	X	8214	-0-	-0-	-0-	326	1	7789	2	N	90	194	1			331
							99	9									
07	8370	X	7917	-0-	-453	-0-	324	1	7502	2	N	83					414
							91	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3383	X	3383	-0-	-0-	-0-	25	1	3261	2	N	88					287
							97	9									
03	4674	X	4674	-0-	-0-	-0-	30	1	4460	2	N	167	186	1			268
							184	9									
04	4343	X	4343	-0-	-0-	-0-	30	1	4172	2	N	128	174	1			222
							141	9									
05	3668	X	3668	-0-	-0-	-0-	31	1	3512	2	N	114	178	1			158
							125	9									
06	3454	X	3454	-0-	-0-	-0-	30	1	3300	2	N	113					271
							124	9									
*07	3602	X	3602	-0-	-0-	-0-	30	1	3445	2	N	115	176	1			210
							127	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	5673	-0-	-711	-0-	28	1	5527	2	N	107	197	1			581
							118	9									
03	7068	X	6040	-0-	-1028	-0-	31	1	5885	2	N	113					694
							124	9									
04	6450	X	6149	-0-	-301	-0-	30	1	6010	2	N	99	188	1			605
							109	9									
05	6293	X	6076	-0-	-217	-0-	31	1	5936	2	N	99					704
							109	9									
06	6090	X	5950	-0-	-140	-0-	30	1	5846	2	N	67	548	1			223
							74	9									
07	6355	X	6116	-0-	-239	-0-	31	1	5987	2	N	89					312
							98	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	5107	-0-		-409	-0-	28 232	1 9	4847	2	N	211	187	1			620
03	6014	X	5369	-0-		-645	-0-	31 249	1 9	5089	2	N	226	184	1			662
04	5820	X	4991	-0-		-829	-0-	25 227	1 9	4739	2	N	206	188	1			680
05	5673	X	5371	-0-		-302	-0-	31 259	1 9	5081	2	N	235	187	1			728
06	5460	X	5114	-0-		-346	-0-	30 240	1 9	4844	2	N	218	573	1			373
07	5642	X	5069	-0-		-573	-0-	30 224	1 9	4815	2	N	204	354	1			223

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	9474	-0-		-466	-0-	28 304	1 9	9142	2	N	276	178	1			313
03	10788	X	9658	-0-		-1130	-0-	31 289	1 9	9338	2	N	263	362	1			214
04	10260	X	9721	-0-		-539	-0-	30 277	1 9	9414	2	N	252	179	1			287
05	10478	X	10043	-0-		-435	-0-	31 323	1 9	9689	2	N	294	355	1			226
06	10140	X	9231	-0-		-909	-0-	29 283	1 9	8919	2	N	257	354	1			129
07	10478	X	10024	-0-		-454	-0-	31 303	1 9	9690	2	N	275	172	1			232

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4839	-0-		-789	-0-	28 125	1 9	4686	2	N	114	187	1			183
03	6014	X	5380	-0-		-634	-0-	31 151	1 9	5198	2	N	137					320
04	5490	X	5278	-0-		-212	-0-	30 123	1 9	5125	2	N	112	189	1			243
05	5429	X	5429	-0-		-0-	-0-	31 124	1 9	5274	2	N	113					356
06	5220	X	5127	-0-		-93	-0-	30 103	1 9	4994	2	N	94	189	1			261
07	5456	X	5341	-0-		-115	-0-	31 131	1 9	5179	2	N	119	187	1			193

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	6702	-0-		-466	-0-	28 218	1 9	6456	2	N	198	182	1			209
03	7936	X	6980	-0-		-956	-0-	31 227	1 9	6722	2	N	206	175	1			240
04	7680	X	7136	-0-		-544	-0-	30 211	1 9	6895	2	N	192	182	1			250
05	7781	X	7269	-0-		-512	-0-	31 216	1 9	7022	2	N	196	186	1			260
06	7230	X	6760	-0-		-470	-0-	30 173	1 9	6557	2	N	157	179	1			238
07	7409	X	7112	-0-		-297	-0-	30 184	1 9	6898	2	N	167	174	1			231

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4032	X	3867	-0-	-165	-0-	28	1	3717	2	N	111	193	1	236
							122	9							
03	4402	X	4091	-0-	-311	-0-	31	1	3961	2	N	90	190	1	136
							99	9							
04	4260	X	4106	-0-	-154	-0-	30	1	3968	2	N	98			234
							108	9							
05	4309	X	4041	-0-	-268	-0-	31	1	3914	2	N	87			321
							96	9							
06	4170	X	3748	-0-	-422	-0-	30	1	3637	2	N	74	190	1	205
							81	9							
07	4278	X	3543	-0-	-735	-0-	31	1	3436	2	N	69			274
							76	9							

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	11844	X	171	-0-	-11673	-0-	14	1	156	2	N	1	178	1	315
							1	9							
03	13113	X	5438	-0-	-7675	-0-	259	1	4979	2	N	182			497
							200	9							
04	12390	X	7179	-0-	-5211	-0-	294	1	6635	2	N	227	177	1	547
							250	9							
05	12090	X	10571	-0-	-1519	-0-	370	1	9681	2	N	473	522	1	498
							520	9							
06	9390	X	8617	-0-	-773	-0-	327	1	7989	2	N	274	357	1	415
							301	9							
*07	9081	X	9081	-0-	-0-	-0-	358	1	8386	2	N	306	178	1	543
							337	9							

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2156	X	1843	-0-	-313	-0-	28	1	1685	2	N	118			297
							130	9							
03	2294	X	2240	-0-	-54	-0-	31	1	2049	2	N	145	173	1	269
							160	9							
04	2197	X	2197	-0-	-0-	-0-	30	1	2020	2	N	134	173	1	230
							147	9							
05	2282	X	2282	-0-	-0-	-0-	31	1	2130	2	N	110			340
							121	9							
06	2186	N	2186	-0-	-0-	-0-	30	1	1998	2	N	144	175	1	309
							158	9							
07	2263	N	2151	-0-	-112	-0-	31	1	1998	2	N	111	175	1	245
							122	9							

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6608	X	5524	-0-	-1084	-0-	28	1	5463	2	N	30			307
							33	9							
03	7161	X	6059	-0-	-1102	-0-	31	1	5937	2	N	83			390
							91	9							
04	6060	X	6011	-0-	-49	-0-	30	1	5861	2	N	109	167	1	332
							120	9							
05	6262	X	6145	-0-	-117	-0-	31	1	6093	2	N	19			351
							21	9							
06	6060	X	6020	-0-	-40	-0-	30	1	5850	2	N	127	185	1	293
							140	9							
07	6200	X	6069	-0-	-131	-0-	31	1	5966	2	N	65	184	1	174
							72	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	9044	X	7823	-0-	-1221	-0-	28	1	7586	2	N	190	197	1	377
							209	9							
03	10013	X	7636	-0-	-2377	-0-	31	1	7421	2	N	167	188	1	356
							184	9							
04	9390	X	7213	-0-	-2177	-0-	30	1	7012	2	N	155	197	1	314
							171	9							
05	9486	X	7481	-0-	-2005	-0-	31	1	7268	2	N	165	194	1	285
							182	9							
06	8370	X	7430	-0-	-940	-0-	30	1	7239	2	N	146	191	1	240
							161	9							
07	8649	X	7184	-0-	-1465	-0-	31	1	7019	2	N	122	191	1	171
							134	9							

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	3226	X	3226	-0-	-0-	-0-	28	1	3075	2	N	112			328
							123	9							
03	3503	X	3411	-0-	-92	-0-	31	1	3245	2	N	123	185	1	266
							135	9							
04	3660	X	3228	-0-	-432	-0-	30	1	3090	2	N	98			364
							108	9							
05	3782	X	3357	-0-	-425	-0-	31	1	3215	2	N	101	179	1	286
							111	9							
06	3660	X	3272	-0-	-388	-0-	30	1	3153	2	N	81			367
							89	9							
07	3565	X	3404	-0-	-161	-0-	31	1	3265	2	N	98	174	1	291
							108	9							

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	4676	X	4459	-0-	-217	-0-	28	1	4230	2	N	183	193	1	339
							201	9							
03	5146	X	4758	-0-	-388	-0-	31	1	4596	2	N	119			458
							131	9							
04	4890	X	4747	-0-	-143	-0-	29	1	4479	2	N	217	376	1	299
							239	9							
05	4991	X	4870	-0-	-121	-0-	31	1	4677	2	N	147			446
							162	9							
06	4800	X	4710	-0-	-90	-0-	30	1	4482	2	N	180	354	1	272
							198	9							
07	4929	X	4749	-0-	-180	-0-	31	1	4571	2	N	134			406
							147	9							

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	2632	X	2081	-0-	-551	-0-	28	1	1956	2	N	88			544
							97	9							
03	2914	X	2397	-0-	-517	-0-	31	1	2006	2	N	327	560	1	311
							360	9							
04	2820	X	1977	-0-	-843	-0-	30	1	1872	2	N	68			379
							75	9							
05	2666	X	2184	-0-	-482	-0-	31	1	1899	2	N	231	186	1	424
							254	9							
06	2310	N	1990	-0-	-320	-0-	30	1	1792	2	N	153	188	1	389
							168	9							
07	2046	N	1887	-0-	-159	-0-	31	1	1718	2	N	125	178	1	336
							138	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3608	-0-	-60	-0-	28	1	3497	2	N	75					405
							83	9									
03	4061	X	3604	-0-	-457	-0-	30	1	3483	2	N	83					488
							91	9									
04	3930	X	3506	-0-	-424	-0-	29	1	3415	2	N	56	195	1			349
							62	9									
05	4008	X	4008	-0-	-0-	-0-	31	1	3894	2	N	75					424
							83	9									
06	3870	X	3802	-0-	-68	-0-	30	1	3685	2	N	79	187	1			316
							87	9									
07	3999	X	3661	-0-	-338	-0-	31	1	3590	2	N	36					352
							40	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4107	-0-	-289	-0-	28	1	3813	2	N	242	195	1			368
							266	9									
03	5156	X	5156	-0-	-0-	-0-	30	1	4537	2	N	535	561	1			342
							589	9									
04	4530	X	4292	-0-	-238	-0-	30	1	4041	2	N	201	189	1			354
							221	9									
05	4588	X	4438	-0-	-150	-0-	31	1	4125	2	N	256	189	1			421
							282	9									
06	4980	X	4222	-0-	-758	-0-	30	1	3965	2	N	206	380	1			247
							227	9									
07	5146	X	4344	-0-	-802	-0-	31	1	4069	2	N	222	190	1			279
							244	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2892	-0-	-552	-0-	26	1	2767	2	N	90	198	1			200
							99	9									
03	3813	X	3199	-0-	-614	-0-	29	1	3060	2	N	100	190	1			110
							110	9									
04	3420	X	3353	-0-	-67	-0-	30	1	3205	2	N	107					217
							118	9									
05	3472	X	3222	-0-	-250	-0-	30	1	3084	2	N	98	185	1			130
							108	9									
06	3240	X	2748	-0-	-492	-0-	27	1	2634	2	N	79					209
							87	9									
07	3472	X	3322	-0-	-150	-0-	27	1	3187	2	N	98	191	1			116
							108	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1748	-0-	-296	-0-	28	1	1661	2	N	54	184	1			405
							59	9									
03	2263	X	1913	-0-	-350	-0-	31	1	1815	2	N	61	191	1			275
							67	9									
04	2160	X	1915	-0-	-245	-0-	29	1	1823	2	N	57					332
							63	9									
05	2284	X	2284	-0-	-0-	-0-	31	1	2170	2	N	75					407
							83	9									
06	2334	N	2334	-0-	-0-	-0-	30	1	2185	2	N	108	192	1			323
							119	9									
*07	2446	N	2446	-0-	-0-	-0-	31	1	2327	2	N	80	182	1			221
							88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6697	X	6697	-0-	-0-	-0-	28	1	6528	2	N	128					352
							141	9									
03	6541	X	6541	-0-	-0-	-0-	28	1	6379	2	N	122	182	1			292
							134	9									
04	6881	X	6881	-0-	-0-	-0-	30	1	6708	2	N	130	183	1			239
							143	9									
05	7126	X	7126	-0-	-0-	-0-	31	1	6956	2	N	126					365
							139	9									
06	6839	X	6839	-0-	-0-	-0-	30	1	6692	2	N	106	178	1			293
							117	9									
*07	6980	X	6980	-0-	-0-	-0-	31	1	6830	2	N	108	191	1			210
							119	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	2875	-0-	-821	-0-	20	1	2720	2	N	123					461
							135	9									
03	4092	X	3956	-0-	-136	-0-	31	1	3760	2	N	150	380	1			231
							165	9									
04	3930	X	3820	-0-	-110	-0-	30	1	3636	2	N	140					371
							154	9									
05	4030	X	3934	-0-	-96	-0-	31	1	3760	2	N	130	190	1			311
							143	9									
06	3870	X	3816	-0-	-54	-0-	30	1	3640	2	N	133					444
							146	9									
07	3968	X	3935	-0-	-33	-0-	31	1	3750	2	N	140	190	1			394
							154	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10052	X	9592	-0-	-460	-0-	27	1	9358	2	N	188	387	1			242
							207	9									
03	11129	X	10381	-0-	-748	-0-	26	1	10260	2	N	86					328
							95	9									
04	10770	X	10594	-0-	-176	-0-	30	1	10524	2	N	36					364
							40	9									
05	11129	X	10798	-0-	-331	-0-	31	1	10615	2	N	138					502
							152	9									
06	10770	X	10244	-0-	-526	-0-	30	1	10012	2	N	184	190	1			496
							202	9									
07	10943	X	10163	-0-	-780	-0-	31	1	10052	2	N	73	190	1			379
							80	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1658	-0-	-1030	-0-	10	1	1561	2	N	79	187	1			389
							87	9									
03	2976	X	1043	-0-	-1933	-0-	8	1	949	2	N	78					467
							86	9									
04	9256	X	9256	-0-	-0-	-0-	30	1	8841	2	N	350	555	1			262
							385	9									
05	3100	N	4317	-0-	1217	1217	13	1	4159	2	N	132					394
							145	9									
06	1236	N	19	-0-	-1217	-0-	10	2	9	9	N	8	189	1			213
07	2976	X	24	-0-	-2952	-0-	24	2			N	-0-					213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17276	X	16163	-0-	-1113	-0-	28 200	1 9	15935	2	N	182	178	1			411
03	18941	X	17474	-0-	-1467	-0-	31 197	1 9	17246	2	N	179	189	1			401
04	18120	X	16628	-0-	-1492	-0-	30 154	1 9	16444	2	N	140	186	1			355
05	18383	X	16891	-0-	-1492	-0-	31 157	1 9	16703	2	N	143					498
06	17460	X	16101	-0-	-1359	-0-	30 146	1 9	15925	2	N	133	358	1			273
07	17887	X	16305	-0-	-1582	-0-	31 143	1 9	16131	2	N	130					403

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11592	X	9727	-0-	-1865	-0-	27 201	1 9	9499	2	N	183	196	1			145
03	11904	X	9863	-0-	-2041	-0-	30 209	1 9	9624	2	N	190					335
04	11250	X	10242	-0-	-1008	-0-	30 241	1 9	9971	2	N	219	382	1			172
05	11222	X	11181	-0-	-41	-0-	31 301	1 9	10849	2	N	274	192	1			254
06	10770	X	9495	-0-	-1275	-0-	30 206	1 9	9259	2	N	187	191	1			250
*07	10855	X	10855	-0-	-0-	-0-	31 228	1 9	10596	2	N	207	189	1			268

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	6089	-0-	-7911	-0-	26 77	1 9	5986	2	N	70	199	1			84
03	13950	X	6457	-0-	-7493	-0-	28 84	1 9	6345	2	N	76					160
04	13500	X	9285	-0-	-4215	-0-	29 141	1 9	9115	2	N	128	191	1			97
05	11036	X	6229	-0-	-4807	-0-	30 83	1 9	6116	2	N	75					172
06	10680	X	2775	-0-	-7905	-0-	30 25	1 9	2720	2	N	23					195
*07	12542	X	12542	-0-	-0-	-0-	31 150	1 9	12361	2	N	136	190	1			141

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					137
03	536	N	536	-0-	-0-	-0-	444	2	92	9	N	84	169	1			52
04	420	N	393	-0-	-27	-0-	393	2			N	-0-					52
05	434	N	360	-0-	-74	-0-	293	2	67	9	N	61					113
06	510	N	357	-0-	-153	-0-	351	2	6	9	N	5					118
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					118

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					28
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					28
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					28
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					28
07	527	N	450	-0-	-77	-0-	450	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	575	-0-	-41	-0-	28	1	547	2	Y	-0-					87
03	833	N	833	-0-	-0-	-0-	31	1	801	2	Y	1					88
							1	9									
04	820	N	820	-0-	-0-	-0-	30	1	773	2	Y	15					103
							17	9									
05	838	N	838	-0-	-0-	-0-	31	1	789	2	Y	16					119
							18	9									
06	810	N	808	-0-	-2	-0-	30	1	763	2	Y	14					133
							15	9									
*07	839	N	839	-0-	-0-	-0-	31	1	796	2	Y	11					144
							12	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1241	-0-	-103	-0-	1237	2	4	9	N	4	185	1			46
03	1458	N	1458	-0-	-0-	-0-	1433	2	25	9	N	23					69
04	1412	N	1412	-0-	-0-	-0-	1402	2	10	9	N	9					78
05	1431	N	1431	-0-	-0-	-0-	1409	2	22	9	N	20					98
06	1410	N	1317	-0-	-93	-0-	1284	2	33	9	N	30	5	8			123
07	1457	N	813	-0-	-644	-0-	800	2	13	9	N	12					135

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	483	-0-	-49	-0-	459	2	24	9	Y	22	164	1			10
03	608	N	608	-0-	-0-	-0-	594	2	14	9	Y	13					23
04	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					28
05	600	N	600	-0-	-0-	-0-	594	2	6	9	Y	5					33
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					33
07	620	N	587	-0-	-33	-0-	574	2	13	9	Y	12					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	28	1	1045	2	Y	8					164
							9	9									
03	1260	N	1260	-0-	-0-	-0-	31	1	1195	2	Y	31	177	1			18
							34	9									
04	1200	N	1193	-0-	-7	-0-	30	1	1131	2	Y	29					47
							32	9									
05	1209	N	1043	-0-	-166	-0-	31	1	975	2	Y	34					81
							37	9									
06	1230	N	609	-0-	-621	-0-	30	1	570	2	Y	8	1	8			88
							9	9									
07	1240	N	788	-0-	-452	-0-	31	1	749	2	Y	7					95
							8	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

02	756	N	740	-0-	-16	-0-	28	1	712	2	Y	-0-					193
03	837	N	823	-0-	-14	-0-	31	1	777	2	Y	14					207
							15	9									
04	832	N	832	-0-	-0-	-0-	30	1	802	2	Y	-0-					207
05	831	N	831	-0-	-0-	-0-	31	1	800	2	Y	-0-					207
06	810	N	784	-0-	-26	-0-	30	1	753	2	Y	1	1	8			207
							1	9									
07	868	N	802	-0-	-66	-0-	31	1	771	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	28	1	1081	2	Y	3					80
							3	9									
03	775	N	775	-0-	-0-	-0-	31	1	734	2	Y	9					89
							10	9									
04	433	N	433	-0-	-0-	-0-	30	1	403	2	Y	-0-					89
05	1240	N	31	-0-	-1209	-0-	31	1			Y	-0-					89
06	750	N	64	-0-	-686	-0-	30	1	34	9	Y	31	31	8			89
07	434	N	31	-0-	-403	-0-	31	1			Y	-0-					89

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	28	1	1425	2	Y	10					93
							11	9									
03	1796	N	1796	-0-	-0-	-0-	31	1	1730	2	Y	32					125
							35	9									
04	1706	N	1706	-0-	-0-	-0-	30	1	1632	2	Y	40					165
							44	9									
05	1718	N	1718	-0-	-0-	-0-	31	1	1655	2	Y	29	175	1			19
							32	9									
06	1740	N	1686	-0-	-54	-0-	30	1	1626	2	Y	27	3	8			43
							30	9									
07	1767	N	1735	-0-	-32	-0-	31	1	1665	2	Y	35					78
							39	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2138	N	2138	-0-	-0-	-0-	28	1	2110	2	Y	-0-					59
03	2356	N	1755	-0-	-601	-0-	31	1	1724	2	Y	-0-					59
04	2280	N	2144	-0-	-136	-0-	30	1	2114	2	Y	-0-					59
05	2356	N	2036	-0-	-320	-0-	31	1	2005	2	Y	-0-					59
06	1710	N	1342	-0-	-368	-0-	30	1	1312	2	Y	-0-					59
07	2201	N	1532	-0-	-669	-0-	31	1	1501	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2130	-0-	-54	-0-	28	1	2078	2	N	22					75
							24	9									
03	2477	N	2477	-0-	-0-	-0-	31	1	2413	2	N	30					105
							33	9									
04	2420	N	2420	-0-	-0-	-0-	30	1	2338	2	N	47					152
							52	9									
05	2477	N	2477	-0-	-0-	-0-	31	1	2410	2	N	33					185
							36	9									
06	2400	N	2341	-0-	-59	-0-	30	1	2283	2	N	25	182	1			28
							28	9									
*07	2528	N	2528	-0-	-0-	-0-	31	1	2468	2	N	26					54
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	721	-0-	-63	-0-	28	1	640	2	Y	48	171	1			7
							53	9									
03	775	N	429	-0-	-346	-0-	31	1	397	2	Y	1					8
							1	9									
04	720	N	501	-0-	-219	-0-	30	1	471	2	Y	-0-					8
05	806	N	730	-0-	-76	-0-	31	1	699	2	Y	-0-					8
06	506	N	506	-0-	-0-	-0-	30	1	469	2	Y	6					14
							7	9									
*07	585	N	585	-0-	-0-	-0-	31	1	552	2	Y	2					16
							2	9									

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	28	1	543	2	Y	43					177
							47	9									
03	651	N	621	-0-	-30	-0-	31	1	538	2	Y	47					224
							52	9									
04	630	N	571	-0-	-59	-0-	30	1	532	2	Y	8					232
							9	9									
05	697	N	697	-0-	-0-	-0-	31	1	651	2	Y	14	174	1			72
							15	9									
06	768	N	768	-0-	-0-	-0-	30	1	707	2	Y	28	5	8			95
							31	9									
*07	713	N	713	-0-	-0-	-0-	31	1	668	2	Y	13					108
							14	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	28	1	98	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	30	1	113	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	31	1	114	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	30	1	105	2	Y	1	1	8			-0-
							1	9									
07	155	N	139	-0-	-16	-0-	31	1	108	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

02	1068	N	1068	-0-	-0-	-0-	28 1 53 9	987	2	Y	48	184	1			34
03	1125	N	1125	-0-	-0-	-0-	31 1 3 9	1091	2	Y	3					37
04	1112	N	1112	-0-	-0-	-0-	30 1 8 9	1074	2	Y	7					44
05	1178	N	1151	-0-	-27	-0-	31 1 10 9	1110	2	Y	9					53
06	1104	N	1104	-0-	-0-	-0-	30 1 11 9	1063	2	Y	10	1	8			62
*07	1152	N	1152	-0-	-0-	-0-	31 1 11 9	1110	2	Y	10					72

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

02	281	N	281	-0-	-0-	-0-	28 1 21 9	232	2	Y	19					19
03	279	N	279	-0-	-0-	-0-	31 1	248	2	Y	-0-					19
04	279	N	279	-0-	-0-	-0-	30 1	249	2	Y	-0-					19
05	310	N	289	-0-	-21	-0-	31 1	258	2	Y	-0-					19
06	279	N	279	-0-	-0-	-0-	30 1 1 9	248	2	Y	1	1	8			19
*07	283	N	283	-0-	-0-	-0-	31 1	252	2	Y	-0-					19

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

02	1008	N	662	-0-	-346	-0-	28 1	634	2	Y	-0-					107
03	1117	N	1117	-0-	-0-	-0-	31 1	1086	2	Y	-0-					107
04	1140	N	755	-0-	-385	-0-	30 1	725	2	Y	-0-					107
05	781	N	781	-0-	-0-	-0-	31 1	750	2	Y	-0-					107
06	1080	N	892	-0-	-188	-0-	30 1	862	2	Y	-0-					107
07	775	N	620	-0-	-155	-0-	31 1	589	2	Y	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1375	-0-	-25	-0-	28	1	1297	2	Y	45	183	1			60
							50	9									
03	1519	N	1380	-0-	-139	-0-	31	1	1328	2	Y	19					79
							21	9									
04	1500	N	1468	-0-	-32	-0-	30	1	1416	2	Y	20					99
							22	9									
05	1519	N	1475	-0-	-44	-0-	31	1	1418	2	Y	24					123
							26	9									
06	1421	N	1421	-0-	-0-	-0-	30	1	1363	2	Y	25					148
							28	9									
07	1519	N	1499	-0-	-20	-0-	31	1	1445	2	Y	21					169
							23	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	703	2	17	9	Y	15					77
03	797	N	797	-0-	-0-	-0-	785	2	12	9	Y	11					88
04	908	N	908	-0-	-0-	-0-	894	2	14	9	Y	13					101
05	865	N	865	-0-	-0-	-0-	847	2	18	9	Y	16					117
06	932	N	932	-0-	-0-	-0-	921	2	11	9	Y	10					127
07	930	N	861	-0-	-69	-0-	840	2	21	9	Y	19					146

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	28	1	567	2	Y	12					64
							13	9									
03	651	N	591	-0-	-60	-0-	31	1	559	2	Y	1					65
							1	9									
04	660	N	584	-0-	-76	-0-	30	1	554	2	Y	-0-					65
05	682	N	590	-0-	-92	-0-	31	1	559	2	Y	-0-					65
06	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					65
07	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					65

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	28	1	463	2	Y	13					149
							14	9									
03	713	N	528	-0-	-185	-0-	31	1	480	2	Y	15					164
							17	9									
04	641	N	641	-0-	-0-	-0-	30	1	585	2	Y	24					188
							26	9									
05	585	N	585	-0-	-0-	-0-	31	1	532	2	Y	20					208
							22	9									
06	652	N	652	-0-	-0-	-0-	30	1	602	2	Y	18	2	8			224
							20	9									
07	651	N	629	-0-	-22	-0-	31	1	594	2	Y	4					228
							4	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1556	-0-	-96	-0-	28	1	1517	2	Y	10					88
							11	9									
03	1767	N	1627	-0-	-140	-0-	31	1	1586	2	Y	9					97
							10	9									
04	1710	N	1513	-0-	-197	-0-	30	1	1481	2	Y	2					99
							2	9									
05	1736	N	1520	-0-	-216	-0-	31	1	1489	2	Y	-0-					99
06	1569	N	1569	-0-	-0-	-0-	30	1	1538	2	Y	1	1	8			99
							1	9									
07	1550	N	1300	-0-	-250	-0-	31	1	1269	2	Y	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	104	-0-	-232	-0-	28	1	74	2	Y	2					74
							2	9									
03	372	N	158	-0-	-214	-0-	31	1	123	2	Y	4					78
							4	9									
04	360	N	241	-0-	-119	-0-	30	1	210	2	Y	1					79
							1	9									
05	366	N	366	-0-	-0-	-0-	31	1	335	2	Y	-0-					79
06	328	N	328	-0-	-0-	-0-	30	1	298	2	Y	-0-					79
*07	335	N	335	-0-	-0-	-0-	31	1	304	2	Y	-0-					79

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1154	-0-	-134	-0-	1154	2			Y	-0-					61
03	1705	N	1238	-0-	-467	-0-	1225	2	13	9	Y	12					73
04	1440	N	934	-0-	-506	-0-	923	2	11	9	Y	10					83
05	1271	N	685	-0-	-586	-0-	678	2	7	9	Y	6					89
06	1200	N	1048	-0-	-152	-0-	1041	2	7	9	Y	6	57	1			38
*07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					39

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2097	-0-	-395	-0-	2076	2	21	9	Y	19					246
03	2869	N	2869	-0-	-0-	-0-	2825	2	44	9	Y	40					286
04	2640	N	2587	-0-	-53	-0-	2550	2	37	9	Y	34	171	1			149
05	2663	N	2663	-0-	-0-	-0-	2632	2	31	9	Y	28					177
06	2790	N	2461	-0-	-329	-0-	2458	2	3	9	Y	3					180
07	2666	N	2590	-0-	-76	-0-	2590	2			Y	-0-					180

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	124	2	54	9	Y	49	184	1			153
03	155	N	146	-0-	-9	-0-	116	2	30	9	Y	27					180
04	150	N	124	-0-	-26	-0-	111	2	13	9	Y	12					192
05	186	N	148	-0-	-38	-0-	127	2	21	9	Y	19					211
06	159	N	159	-0-	-0-	-0-	114	2	45	9	Y	41					252
*07	136	N	136	-0-	-0-	-0-	100	2	36	9	Y	33					285

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF. 10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	28	1	508	2	Y	7					179
							8	9									
03	620	N	596	-0-	-24	-0-	31	1	539	2	Y	24					203
							26	9									
04	600	N	526	-0-	-74	-0-	30	1	496	2	Y	-0-					203
05	589	N	408	-0-	-181	-0-	31	1	375	2	Y	2					205
							2	9									
06	618	N	618	-0-	-0-	-0-	30	1	587	2	Y	1					206
							1	9									
*07	699	N	699	-0-	-0-	-0-	31	1	666	2	Y	2					208
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	637	-0-	-679	-0-	67	1	570	2	Y	-0-					-0-
03	1085	N	478	-0-	-607	-0-	74	1	404	2	Y	-0-					-0-
04	840	N	733	-0-	-107	-0-	72	1	661	2	Y	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	74	1	1073	2	Y	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	Y	-0-					-0-
*07	1334	N	1334	-0-	-0-	-0-	50	1	1265	2	Y	17					17
							19	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1005	-0-	-31	-0-	67	1	931	2	Y	6	6	8			47
							7	9									
03	1271	N	456	-0-	-815	-0-	74	1	382	2	Y	-0-					47
04	1380	N	780	-0-	-600	-0-	72	1	708	2	Y	-0-					47
05	1116	N	244	-0-	-872	-0-	74	1	170	2	Y	-0-					47
06	450	N	26	-0-	-424	-0-	5	1	21	9	Y	19	3	8			63
07	806	N	38	-0-	-768	-0-	12	1	11	2	Y	14	14	8			63
							15	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	838	-0-	-310	-0-	67	1	771	2	N	-0-					21
03	1311	N	1311	-0-	-0-	-0-	74	1	1237	2	N	-0-					21
04	1313	N	1313	-0-	-0-	-0-	72	1	1241	2	N	-0-					21
05	1120	N	1120	-0-	-0-	-0-	74	1	1046	2	N	-0-					21
06	1260	N	1175	-0-	-85	-0-	72	1	1074	2	N	26					47
							29	9									
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					47

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	923	-0-	-29	-0-	34	1	874	2	Y	14	14	8			-0-
							15	9									
03	806	N	515	-0-	-291	-0-	37	1	478	2	Y	-0-					-0-
04	1080	N	942	-0-	-138	-0-	36	1	906	2	Y	-0-					-0-
05	1023	N	860	-0-	-163	-0-	37	1	823	2	Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	36	1	883	2	Y	3	3	8			-0-
							3	9									
*07	961	N	918	-0-	-43	-0-	26	1	880	2	Y	11	1	8			10
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	593	-0-	-387	-0-	67	1	513	2	Y	12	12	8			10
							13	9									
03	1330	X	1330	-0-	-0-	-0-	74	1	1256	2	Y	-0-					10
04	1189	X	1189	-0-	-0-	-0-	72	1	1117	2	Y	-0-					10
05	1255	X	1255	-0-	-0-	-0-	74	1	1181	2	Y	-0-					10
06	1290	X	921	-0-	-369	-0-	72	1	842	2	Y	6	6	8			10
							7	9									
07	1333	X	891	-0-	-442	-0-	50	1	750	2	Y	83	11	8			82
							91	9									

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1474	-0-	-318	-0-	1462	2	12	9	Y	11					70
03	1953	N	1816	-0-	-137	-0-	1814	2	2	9	Y	2					72
04	1682	N	1682	-0-	-0-	-0-	1678	2	4	9	Y	4	1	8			75
05	1643	N	1536	-0-	-107	-0-	1517	2	19	9	Y	17	3	8			89
06	1770	N	1515	-0-	-255	-0-	1495	2	20	9	Y	18	4	8			103
07	1736	N	1579	-0-	-157	-0-	1568	2	11	9	Y	10	3	8			110

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1227	-0-	-257	-0-	67	1	1160	2	N	-0-					-0-
03	1643	N	1182	-0-	-461	-0-	74	1	1108	2	N	-0-					-0-
04	1350	N	1282	-0-	-68	-0-	72	1	1210	2	N	-0-					-0-
05	1364	N	1350	-0-	-14	-0-	74	1	1276	2	N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	72	1	1360	2	N	-0-					-0-
*07	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	601	-0-	-99	-0-	601	2			Y	-0-					18
03	961	N	713	-0-	-248	-0-	713	2			Y	-0-					18
04	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					18
05	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					18
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18
07	744	N	743	-0-	-1	-0-	743	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1128	-0-	-384	-0-	67	1	1057	2	N	4	4	8			-0-
							4	9									
03	1550	N	1134	-0-	-416	-0-	74	1	1032	2	N	25					25
							28	9									
04	1500	N	1457	-0-	-43	-0-	72	1	1385	2	N	-0-					25
05	1727	N	1727	-0-	-0-	-0-	74	1	1653	2	N	-0-					25
*06	1779	N	1779	-0-	-0-	-0-	72	1	1696	2	N	10	10	8			25
							11	9									
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					25

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	290	-0-	-1278	-0-	289	2	1	9	Y	1					33
03	1736	N	331	-0-	-1405	-0-	324	2	7	9	Y	6	6	8			33
04	1770	N	11	-0-	-1759	-0-	3	2	8	9	Y	7	7	8			33
05	310	N	-0-	-0-	-310	-0-					Y	-0-					33
*06	330	N	-0-	-0-	-330	-0-					Y	-0-					33
*07	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	132	-0-	-260	-0-	132	2			Y	-0-					22
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					22
04	150	N	121	-0-	-29	-0-	121	2			Y	-0-					22
05	155	N	136	-0-	-19	-0-	136	2			Y	-0-					22
06	150	N	109	-0-	-41	-0-	109	2			Y	-0-					22
07	124	N	119	-0-	-5	-0-	119	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1785	-0-	-371	-0-	1771	2	14	9	Y	13					67
03	2325	X	2260	-0-	-65	-0-	2256	2	4	9	Y	4	1	8			70
04	2220	X	1926	-0-	-294	-0-	1914	2	12	9	Y	11	3	8			78
05	2294	X	1872	-0-	-422	-0-	1851	2	21	9	Y	19	5	8			92
06	2190	X	1806	-0-	-384	-0-	1786	2	20	9	Y	18	4	8			106
07	2263	X	1805	-0-	-458	-0-	1790	2	15	9	Y	14	3	8			117

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1109	-0-	-263	-0-	67	1	940	2	N	93	159	1	1	8	40
							102	9									
03	1550	N	1390	-0-	-160	-0-	74	1	1316	2	N	-0-					40
04	1110	N	1058	-0-	-52	-0-	72	1	986	2	N	-0-					40
05	1240	N	997	-0-	-243	-0-	74	1	923	2	N	-0-					40
06	1350	N	1003	-0-	-347	-0-	72	1	930	2	N	1	1	8			40
							1	9									
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					40

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3141	-0-	-163	-0-	3119	2	22	9	Y	20					25
03	3720	X	3382	-0-	-338	-0-	3350	2	32	9	Y	29	1	8			53
04	3600	X	3313	-0-	-287	-0-	3289	2	24	9	Y	22	3	8			72
05	3720	X	3395	-0-	-325	-0-	3359	2	36	9	Y	33	2	8			103
06	3519	X	3519	-0-	-0-	-0-	3477	2	42	9	Y	38	1	8			140
07	3472	X	3335	-0-	-137	-0-	3287	2	48	9	Y	44	182	1	1	8	1

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2475	-0-	-213	-0-	2475	2			Y	-0-					5
03	2883	X	2727	-0-	-156	-0-	2724	2	3	9	Y	3	3	8			5
04	2819	X	2819	-0-	-0-	-0-	2812	2	7	9	Y	6	6	8			5
05	2942	X	2942	-0-	-0-	-0-	2938	2	4	9	Y	4	4	8			5
06	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	Y	3	3	8			5
07	2914	X	2760	-0-	-154	-0-	2759	2	1	9	Y	1	1	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

02	1344	N	1085	-0-	-259	-0-	1076	2	9	9	Y	8					100
03	1519	N	1370	-0-	-149	-0-	1349	2	21	9	Y	19	2	8			117
04	1497	N	1497	-0-	-0-	-0-	1475	2	22	9	Y	20	5	8			132
05	1463	N	1463	-0-	-0-	-0-	1439	2	24	9	Y	22	3	8			151
06	1320	N	1269	-0-	-51	-0-	1247	2	22	9	Y	20	1	8			170
07	1550	N	1454	-0-	-96	-0-	1419	2	35	9	Y	32	172	1	3	8	27

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

02	583	N	583	-0-	-0-	-0-	551	2	32	9	Y	29					173
03	689	N	689	-0-	-0-	-0-	649	2	40	9	Y	36	180	1	4	8	25
04	720	N	624	-0-	-96	-0-	599	2	25	9	Y	23	8	8			40
05	764	N	764	-0-	-0-	-0-	734	2	30	9	Y	27	5	8			62
06	761	N	761	-0-	-0-	-0-	737	2	24	9	Y	22	4	8			80
*07	699	N	699	-0-	-0-	-0-	676	2	23	9	Y	21	3	8			98

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

02	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					91
03	2226	N	2226	-0-	-0-	-0-	2216	2	10	9	Y	9	9	8			91
04	2130	N	2130	-0-	-0-	-0-	2112	2	18	9	Y	16	16	8			91
05	2263	N	2175	-0-	-88	-0-	2166	2	9	9	Y	8	7	8			92
06	2160	N	2068	-0-	-92	-0-	2062	2	6	9	Y	5	5	8			92
07	2201	N	2127	-0-	-74	-0-	2123	2	4	9	Y	4	4	8			92

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

02	1372	N	1313	-0-	-59	-0-	1306	2	7	9	Y	6	172	1			22
03	1550	N	1483	-0-	-67	-0-	1480	2	3	9	Y	3					25
04	1410	N	1327	-0-	-83	-0-	1314	2	13	9	Y	12					37
05	1457	N	1092	-0-	-365	-0-	1075	2	17	9	Y	15					52
06	1440	N	1410	-0-	-30	-0-	1388	2	22	9	Y	20	1	8			71
*07	1512	N	1512	-0-	-0-	-0-	1488	2	24	9	Y	22					93

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

02	1208	N	1208	-0-	-0-	-0-	101	1	1106	2	Y	1	1	8			48
							1	9									
03	1360	N	1360	-0-	-0-	-0-	112	1	1248	2	Y	-0-					48
04	1350	N	1318	-0-	-32	-0-	108	1	1210	2	Y	-0-					48
05	1333	N	1295	-0-	-38	-0-	112	1	1183	2	Y	-0-					48
06	1354	N	1354	-0-	-0-	-0-	108	1	1243	2	Y	3	3	8			48
							3	9									
*07	1391	N	1391	-0-	-0-	-0-	76	1	1239	2	Y	69	8	8			109
							76	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

*08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					10
*09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					10
*10	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					10
*11	482	N	482	-0-	-0-	-0-	12	1	470	2	Y	-0-					10
*12	515	N	515	-0-	-0-	-0-	37	1	478	2	Y	-0-					10
*01	503	N	503	-0-	-0-	-0-	37	1	466	2	Y	-0-					10
*02	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					10
*03	527	N	475	-0-	-52	-0-	37	1	438	2	Y	-0-					10
*04	480	N	469	-0-	-11	-0-	36	1	433	2	Y	-0-					10
*05	496	N	448	-0-	-48	-0-	37	1	411	2	Y	-0-					10
06	450	N	431	-0-	-19	-0-	36	1	395	2	Y	-0-					10
07	496	N	149	-0-	-347	-0-	25	1	123	2	Y	1	1	8			10
							1	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

02	896	N	757	-0-	-139	-0-	34	1	721	2	Y	2	2	8			40
							2	9									
03	1085	N	692	-0-	-393	-0-	37	1	655	2	Y	-0-					40
04	1110	N	717	-0-	-393	-0-	36	1	681	2	Y	-0-					40
05	837	N	718	-0-	-119	-0-	37	1	681	2	Y	-0-					40
06	708	N	708	-0-	-0-	-0-	36	1	670	2	Y	2	2	8			35
							2	9									
07	744	N	366	-0-	-378	-0-	25	1	338	2	Y	3	3	8			35
							3	9									

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

02	3164	X	2606	-0-	-558	-0-	7	1	2523	2	Y	69					206
							76	9									
03	3410	X	3063	-0-	-347	-0-	8	1	3025	2	Y	27					233
							30	9									
04	3390	X	2465	-0-	-925	-0-	8	1	2387	2	Y	64					297
							70	9									
05	3503	X	3455	-0-	-48	-0-	8	1	3417	2	Y	27	181	1			143
							30	9									
06	3390	X	2989	-0-	-401	-0-	8	1	2929	2	Y	47	2	8			188
							52	9									
07	3069	X	2809	-0-	-260	-0-	8	1	2782	2	Y	17					205
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

02	2324	N	2264	-0-	-60	-0-	2249	2	15	9	Y	14					132
03	2449	N	2324	-0-	-125	-0-	2310	2	14	9	Y	13	1	8			144
04	2430	N	2301	-0-	-129	-0-	2280	2	21	9	Y	19	3	8			160
05	2511	N	2406	-0-	-105	-0-	2386	2	20	9	Y	18	2	8			176
06	2250	N	2248	-0-	-2	-0-	2231	2	17	9	Y	15	1	8			190
07	2387	N	2303	-0-	-84	-0-	2291	2	12	9	Y	11	168	1	1	8	32

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

02	2408	N	1876	-0-	-532	-0-	1854	2	22	9	Y	20					108
03	2449	N	2198	-0-	-251	-0-	2165	2	33	9	Y	30	1	8			137
04	2280	N	2121	-0-	-159	-0-	2077	2	44	9	Y	40	175	1	2	8	-0-
05	2243	N	2243	-0-	-0-	-0-	2232	2	11	9	Y	10	1	8			9
06	2272	N	2272	-0-	-0-	-0-	2260	2	12	9	Y	11	2	8			18
07	2201	N	1982	-0-	-219	-0-	1972	2	10	9	Y	9	1	8			26

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

02	2772	X	2330	-0-	-442	-0-	2328	2	2	9	Y	2					35
03	3003	X	3003	-0-	-0-	-0-	2951	2	52	9	Y	47	6	8			76
04	2705	X	2705	-0-	-0-	-0-	2636	2	69	9	Y	63	11	8			128
05	2769	X	2769	-0-	-0-	-0-	2700	2	69	9	Y	63	5	8			186
06	2910	X	2682	-0-	-228	-0-	2658	2	24	9	Y	22	186	1	4	8	18
07	3007	X	2702	-0-	-305	-0-	2689	2	13	9	Y	12	3	8			27

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

02	3248	X	3053	-0-	-195	-0-	3047	2	6	9	Y	5					103
03	3565	X	3388	-0-	-177	-0-	3356	2	32	9	Y	29					132
04	3450	X	3243	-0-	-207	-0-	3234	2	9	9	Y	8					140
05	3441	X	3271	-0-	-170	-0-	3234	2	37	9	Y	34					174
06	3270	X	3123	-0-	-147	-0-	3084	2	39	9	Y	35	184	1	4	8	21
*07	3521	X	3521	-0-	-0-	-0-	3486	2	35	9	Y	32					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

*01	1504	N	1504	-0-	-0-	-0-	74	1	1389	2	Y	37	22	8			132
							41	9									
*02	1385	N	1385	-0-	-0-	-0-	67	1	1282	2	Y	33	23	8			142
							36	9									
*03	1381	N	1381	-0-	-0-	-0-	74	1	1293	2	Y	13					155
							14	9									
*04	1355	N	1355	-0-	-0-	-0-	72	1	1270	2	Y	12					167
							13	9									
*05	1333	N	1314	-0-	-19	-0-	74	1	1228	2	Y	11					178
							12	9									
*06	1290	N	1161	-0-	-129	-0-	72	1	1066	2	Y	21	21	8			178
							23	9									
*07	1504	N	1504	-0-	-0-	-0-	46	1	1378	2	Y	73	34	8			217
							80	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

02	775	N	775	-0-	-0-	-0-	67	1	702	2	Y	5	5	8			35
							6	9									
03	1178	N	632	-0-	-546	-0-	74	1	558	2	Y	-0-					35
04	990	N	545	-0-	-445	-0-	72	1	473	2	Y	-0-					35
05	868	N	533	-0-	-335	-0-	74	1	459	2	Y	-0-					35
06	611	N	611	-0-	-0-	-0-	72	1	537	2	Y	2	2	8			35
							2	9									
07	558	N	531	-0-	-27	-0-	50	1	474	2	Y	6	6	8			35
							7	9									

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

02	1176	N	1159	-0-	-17	-0-	28	1	1129	2	Y	2					115
							2	9									
03	1488	N	1329	-0-	-159	-0-	31	1	1288	2	Y	9					124
							10	9									
04	1440	N	1367	-0-	-73	-0-	30	1	1322	2	Y	14					138
							15	9									
05	1346	N	1346	-0-	-0-	-0-	31	1	1303	2	Y	11					149
							12	9									
06	1295	N	1295	-0-	-0-	-0-	30	1	1255	2	Y	9					158
							10	9									
07	1426	N	1265	-0-	-161	-0-	31	1	1227	2	Y	6					164
							7	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			18

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

02	3024	X	2331	-0-	-693	-0-	2331	2			Y	-0-					36
03	3348	X	2681	-0-	-667	-0-	2679	2	2	9	Y	2	2	8			36
04	2786	X	2786	-0-	-0-	-0-	2746	2	40	9	Y	36	4	8			68
05	2938	X	2938	-0-	-0-	-0-	2926	2	12	9	Y	11	2	8			77
06	3538	X	3538	-0-	-0-	-0-	3507	2	31	9	Y	28	2	8			103
*07	3619	X	3619	-0-	-0-	-0-	3601	2	18	9	Y	16	1	8			118

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

02	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	Y	1					84
03	2166	N	2166	-0-	-0-	-0-	2163	2	3	9	Y	3	2	8			85
04	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	Y	4	4	8			85
05	1704	N	1704	-0-	-0-	-0-	1702	2	2	9	Y	2	2	8			85
06	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	Y	3	1	8			87
*07	2126	N	2126	-0-	-0-	-0-	2125	2	1	9	Y	1	1	8			87

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

02	1232	N	985	-0-	-247	-0-	67	1	908	2	Y	9	9	8			45
							10	9									
03	1638	N	1638	-0-	-0-	-0-	74	1	1564	2	Y	-0-					45
04	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	Y	-0-					45
05	1624	N	1624	-0-	-0-	-0-	74	1	1550	2	Y	-0-					45
06	1708	N	1708	-0-	-0-	-0-	72	1	1601	2	Y	32	32	8			45
							35	9									
*07	1807	N	1807	-0-	-0-	-0-	50	1	1570	2	Y	170	49	8			166
							187	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

02	2464	X	2401	-0-	-63	-0-	2386	2	15	9	Y	14					100
03	2643	X	2643	-0-	-0-	-0-	2620	2	23	9	Y	21					121
04	2490	X	2422	-0-	-68	-0-	2403	2	19	9	Y	17	1	8			137
05	2666	X	2665	-0-	-1	-0-	2650	2	15	9	Y	14					151
06	2580	X	2376	-0-	-204	-0-	2341	2	35	9	Y	32					183
*07	2718	X	2718	-0-	-0-	-0-	2685	2	33	9	Y	30	172	1	1	8	40

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		14	-0-	14	14	14	1			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	945	-0-	-91	-0-	945	2			Y	-0-					56
03	1192	N	1192	-0-	-0-	-0-	1181	2	11	9	Y	10	1	8			65
04	1110	N	1054	-0-	-56	-0-	1036	2	18	9	Y	16	1	8			80
05	1924	N	1924	-0-	-0-	-0-	1879	2	45	9	Y	41	1	8			120
06	1541	N	1541	-0-	-0-	-0-	1491	2	50	9	Y	45					165
*07	1533	N	1533	-0-	-0-	-0-	1502	2	31	9	Y	28					193

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	Y	12					25
03	2294	N	1941	-0-	-353	-0-	1899	2	42	9	Y	38	3	8			60
04	2820	N	2820	-0-	-0-	-0-	2781	2	39	9	Y	35	5	8			90
05	2232	N	2211	-0-	-21	-0-	2171	2	40	9	Y	36	1	8			125
06	2053	N	2053	-0-	-0-	-0-	2030	2	23	9	Y	21	2	8			144
07	2449	N	2039	-0-	-410	-0-	2016	2	23	9	Y	21	2	8			163

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1163	-0-	-433	-0-	67	1	1090	2	Y	5	5	8			38
							6	9									
03	1643	X	1449	-0-	-194	-0-	74	1	1373	2	Y	2					40
							2	9									
04	1590	X	1361	-0-	-229	-0-	72	1	1289	2	Y	-0-					40
05	1388	X	1388	-0-	-0-	-0-	74	1	1314	2	Y	-0-					40
06	1470	X	1394	-0-	-76	-0-	72	1	1221	2	Y	92	7	8			125
							101	9									
07	1457	X	895	-0-	-562	-0-	7	1	870	2	Y	16	13	8			128
							18	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1581	-0-	-239	-0-	1520	2	61	9	Y	55					176
03	1865	N	1865	-0-	-0-	-0-	1834	2	31	9	Y	28	162	1	1	8	41
04	1920	N	1916	-0-	-4	-0-	1892	2	24	9	Y	22	2	8			61
05	2350	N	2350	-0-	-0-	-0-	2305	2	45	9	Y	41	1	8			101
06	1800	N	1668	-0-	-132	-0-	1618	2	50	9	Y	45	1	8			145
07	1984	N	1639	-0-	-345	-0-	1619	2	20	9	Y	18					163

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

02	448	N	413	-0-	-35	-0-	399	2	14	9	Y	13					155
03	682	N	682	-0-	-0-	-0-	657	2	25	9	Y	23	4	8			174
04	743	N	743	-0-	-0-	-0-	685	2	58	9	Y	53	190	1	7	8	30
05	921	N	921	-0-	-0-	-0-	886	2	35	9	Y	32	4	8			58
06	1003	N	1003	-0-	-0-	-0-	963	2	40	9	Y	36	4	8			90
*07	1171	N	1171	-0-	-0-	-0-	1109	2	62	9	Y	56	4	8			142

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

02	728	X	368	-0-	-360	-0-	368	2			Y	-0-					13
03	806	X	471	-0-	-335	-0-	470	2	1	9	Y	1	1	8			13
04	750	X	620	-0-	-130	-0-	618	2	2	9	Y	2	2	8			13
05	827	X	827	-0-	-0-	-0-	824	2	3	9	Y	3	3	8			13
06	733	X	733	-0-	-0-	-0-	715	2	18	9	Y	16	2	8			27
*07	823	X	823	-0-	-0-	-0-	804	2	19	9	Y	17	2	8			42

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

02	2324	N	2176	-0-	-148	-0-	2176	2			Y	-0-					166
03	2511	N	2334	-0-	-177	-0-	2325	2	9	9	Y	8	8	8			166
04	2412	N	2412	-0-	-0-	-0-	2398	2	14	9	Y	13	13	8			166
05	2458	N	2458	-0-	-0-	-0-	2449	2	9	9	Y	8	8	8			166
06	2355	N	2355	-0-	-0-	-0-	2348	2	7	9	Y	6	6	8			166
07	2480	N	2370	-0-	-110	-0-	2364	2	6	9	Y	5	5	8			166

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

02	2492	N	2375	-0-	-117	-0-	2365	2	10	9	Y	9					112
03	2480	N	2359	-0-	-121	-0-	2342	2	17	9	Y	15	1	8			126
04	2596	N	2596	-0-	-0-	-0-	2576	2	20	9	Y	18	3	8			141
05	2659	N	2659	-0-	-0-	-0-	2634	2	25	9	Y	23	2	8			162
06	2513	N	2513	-0-	-0-	-0-	2494	2	19	9	Y	17	1	8			178
07	2697	N	2473	-0-	-224	-0-	2459	2	14	9	Y	13	174	1			17

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

02	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					185
03	2003	N	2003	-0-	-0-	-0-	1957	2	46	9	Y	42	183	1			44
04	1890	N	1744	-0-	-146	-0-	1725	2	19	9	Y	17					61
05	1941	N	1941	-0-	-0-	-0-	1926	2	15	9	Y	14					75
06	1950	N	1864	-0-	-86	-0-	1847	2	17	9	Y	15	4	8			86
*07	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2138	-0-	-438	-0-	101	1	2027	2	Y	9	9	8			132
							10	9									
03	2852	X	2658	-0-	-194	-0-	112	1	2546	2	Y	-0-					132
04	2881	X	2881	-0-	-0-	-0-	108	1	2773	2	Y	-0-					132
05	2801	X	2801	-0-	-0-	-0-	112	1	2689	2	Y	-0-					132
06	2598	X	2598	-0-	-0-	-0-	108	1	2470	2	Y	18	3	8			147
							20	9									
07	2976	X	2666	-0-	-310	-0-	76	1	2573	2	Y	15	2	8			160
							17	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					Y	-0-					-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
*06	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
07	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					157
03	441	N	441	-0-	-0-	-0-	31	1	410	2	Y	-0-					157
04	433	N	433	-0-	-0-	-0-	30	1	362	2	Y	37					194
							41	9									
05	682	N	420	-0-	-262	-0-	31	1	382	2	Y	6					200
							7	9									
06	420	N	397	-0-	-23	-0-	30	1	358	2	Y	8	1	8			207
							9	9									
07	434	N	389	-0-	-45	-0-	31	1	358	2	Y	-0-					207

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	Y	24					98
03	1433	N	1433	-0-	-0-	-0-	1390	2	43	9	Y	39	5	8			132
04	1663	N	1663	-0-	-0-	-0-	1610	2	53	9	Y	48	9	8			171
05	1829	N	1829	-0-	-0-	-0-	1779	2	50	9	Y	45	186	1	4	8	26
06	1708	N	1708	-0-	-0-	-0-	1650	2	58	9	Y	53	4	8			75
07	1705	N	1643	-0-	-62	-0-	1618	2	25	9	Y	23	3	8			95

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2822	X	2822	-0-	-0-	-0-	2778	2	44	9	Y	40					120
03	3145	X	3145	-0-	-0-	-0-	3119	2	26	9	Y	24	1	8			143
04	2838	X	2838	-0-	-0-	-0-	2808	2	30	9	Y	27	1	8			169
05	3131	X	2208	-0-	-923	-0-	2158	2	50	9	Y	45	181	1	1	8	32
06	3030	X	2004	-0-	-1026	-0-	1993	2	11	9	Y	10					42
07	3131	X	2066	-0-	-1065	-0-	2065	2	1	9	Y	1	1	8			42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2475	N	2475	-0-	-0-	-0-	67	1	2394	2	Y	13	13	8			158
							14	9									
03	2759	N	2726	-0-	-33	-0-	74	1	2652	2	Y	-0-					158
*04	2640	N	2631	-0-	-9	-0-	72	1	2505	2	Y	49	167	1			40
							54	9									
*05	2728	N	2621	-0-	-107	-0-	74	1	2547	2	Y	-0-					40
*06	2640	N	2533	-0-	-107	-0-	72	1	2437	2	Y	22	9	8			53
							24	9									
07	2759	N	2547	-0-	-212	-0-	50	1	2489	2	Y	7	7	8			53
							8	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

02	1652	X	1443	-0-	-209	-0-	1443	2			Y	-0-					28
03	1798	X	1757	-0-	-41	-0-	1756	2	1	9	Y	1	1	8			28
04	1680	X	1619	-0-	-61	-0-	1602	2	17	9	Y	15	1	8			42
05	2126	X	2126	-0-	-0-	-0-	2049	2	77	9	Y	70	1	8			111
06	1710	X	1628	-0-	-82	-0-	1549	2	79	9	Y	72	1	8			182
07	1767	X	1488	-0-	-279	-0-	1459	2	29	9	Y	26	173	1	1	8	34

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

02	2324	X	2254	-0-	-70	-0-	2254	2			Y	-0-					27
03	2511	X	2497	-0-	-14	-0-	2494	2	3	9	Y	3	3	8			27
04	2430	X	2303	-0-	-127	-0-	2297	2	6	9	Y	5	5	8			27
05	2511	X	2409	-0-	-102	-0-	2406	2	3	9	Y	3	3	8			27
06	2430	X	2427	-0-	-3	-0-	2424	2	3	9	Y	3	3	8			27
07	2511	X	2483	-0-	-28	-0-	2480	2	3	9	Y	3	3	8			27

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

02	1323	N	1323	-0-	-0-	-0-	101	1	1221	2	Y	1	1	8			85
							1	9									
03	1581	N	1483	-0-	-98	-0-	112	1	1371	2	Y	-0-					85
04	1500	N	1455	-0-	-45	-0-	108	1	1347	2	Y	-0-					85
05	1480	N	1480	-0-	-0-	-0-	112	1	1368	2	Y	-0-					85
06	1440	N	1415	-0-	-25	-0-	108	1	1295	2	Y	11	1	8			95
							12	9									
*07	1549	N	1549	-0-	-0-	-0-	76	1	1407	2	Y	60	3	8			152
							66	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

02	1640	N	1640	-0-	-0-	-0-	1601	2	39	9	Y	35					160
03	1635	N	1635	-0-	-0-	-0-	1606	2	29	9	Y	26	1	8			185
04	1740	N	1662	-0-	-78	-0-	1645	2	17	9	Y	15	3	8			197
05	1829	N	510	-0-	-1319	-0-	498	2	12	9	Y	11	2	8			206
06	1590	N	1559	-0-	-31	-0-	1556	2	3	9	Y	3	172	1	1	8	36
07	1705	N	1465	-0-	-240	-0-	1458	2	7	9	Y	6	1	8			41

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2188	-0-	-108	-0-	2142	2	46	9	Y	42					173
03	2573	N	2273	-0-	-300	-0-	2237	2	36	9	Y	33	184	1	2	8	20
04	2460	N	2415	-0-	-45	-0-	2390	2	25	9	Y	23	4	8			39
05	2529	N	2529	-0-	-0-	-0-	2497	2	32	9	Y	29	2	8			66
06	2293	N	2293	-0-	-0-	-0-	3	1	2254	2	Y	33	1	8			98
							36	9									
07	2511	N	2252	-0-	-259	-0-	2209	2	43	9	Y	39	1	8			136

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1320	-0-	-136	-0-	1317	2	3	9	Y	3	168	1			35
03	1829	N	1471	-0-	-358	-0-	1463	2	8	9	Y	7					42
04	1530	N	1221	-0-	-309	-0-	1200	2	21	9	Y	19	1	8			60
05	1457	N	1329	-0-	-128	-0-	1285	2	44	9	Y	40					100
06	1410	N	1274	-0-	-136	-0-	1240	2	34	9	Y	31					131
07	1271	N	1196	-0-	-75	-0-	1163	2	33	9	Y	30					161

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	793	2	17	9	Y	15					40
03	992	N	966	-0-	-26	-0-	944	2	22	9	Y	20	2	8			58
04	954	N	954	-0-	-0-	-0-	928	2	26	9	Y	24	4	8			78
05	964	N	964	-0-	-0-	-0-	941	2	23	9	Y	21	2	8			97
06	986	N	986	-0-	-0-	-0-	967	2	19	9	Y	17	2	8			112
07	992	N	796	-0-	-196	-0-	792	2	4	9	Y	4					116

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2865	X	2865	-0-	-0-	-0-	101	1	2762	2	Y	2	2	8			113
							2	9									
03	3298	X	3298	-0-	-0-	-0-	112	1	3186	2	Y	-0-					113
04	2970	X	2955	-0-	-15	-0-	108	1	2847	2	Y	-0-					113
05	3162	X	3030	-0-	-132	-0-	112	1	2918	2	Y	-0-					113
06	3180	X	2998	-0-	-182	-0-	108	1	2702	2	Y	171	176	1	1	8	107
							188	9									
07	3286	X	2903	-0-	-383	-0-	76	1	2780	2	Y	43	7	8			143
							47	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2146	-0-	-206	-0-	2113	2	33	9	Y	30					56
03	2604	X	2340	-0-	-264	-0-	2305	2	35	9	Y	32					88
04	2520	X	2174	-0-	-346	-0-	2135	2	39	9	Y	35	1	8			122
05	2542	X	2372	-0-	-170	-0-	2303	2	69	9	Y	63					185
06	2468	X	2468	-0-	-0-	-0-	2411	2	57	9	Y	52	181	1			56
*07	2509	X	2509	-0-	-0-	-0-	2424	2	85	9	Y	77					133

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2121	N	2121	-0-	-0-	-0-	101	1	2017	2	Y	3	3	8			106
							3	9									
03	2449	N	2341	-0-	-108	-0-	112	1	2229	2	Y	-0-					106
04	2160	N	1951	-0-	-209	-0-	108	1	1843	2	Y	-0-					106
05	2356	N	1481	-0-	-875	-0-	112	1	1369	2	Y	-0-					106
06	2454	N	2454	-0-	-0-	-0-	108	1	2201	2	Y	132	1	8			237
							145	9									
07	2015	N	1813	-0-	-202	-0-	76	1	1667	2	Y	64	8	8			293
							70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2411	-0-	-25	-0-	2411	2			Y	-0-					188
03	2697	X	2557	-0-	-140	-0-	2522	2	35	9	Y	32	2	8			218
04	2670	X	2658	-0-	-12	-0-	2630	2	28	9	Y	25	171	1	3	8	69
05	2781	X	2781	-0-	-0-	-0-	2731	2	50	9	Y	45	2	8			112
06	2670	X	2649	-0-	-21	-0-	2608	2	41	9	Y	37	2	8			147
07	2759	X	2567	-0-	-192	-0-	2561	2	6	9	Y	5	1	8			151

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31	-0-	725	2			Y	-0-					3
03	868	N	767	-0-	-101	-0-	765	2	2	9	Y	2	2	8			3
04	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4	4	8			3
05	806	N	768	-0-	-38	-0-	766	2	2	9	Y	2	2	8			3
06	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1	1	8			3
07	806	N	713	-0-	-93	-0-	712	2	1	9	Y	1	1	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1640	-0-	-264	-0-	101	1	1527	2	Y	11	11	8			255
							12	9									
03	1953	N	1754	-0-	-199	-0-	112	1	1642	2	Y	-0-					255
04	1934	N	1934	-0-	-0-	-0-	108	1	1826	2	Y	-0-					255
05	2040	N	2040	-0-	-0-	-0-	112	1	1928	2	Y	-0-					255
06	1898	N	1898	-0-	-0-	-0-	108	1	1772	2	Y	16	183	1	14	8	74
							18	9									
07	1984	N	1891	-0-	-93	-0-	79	1	1705	2	Y	97	19	8			152
							107	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	717	-0-	-823	-0-	67	1	631	2	Y	17	17	8			84
							19	9									
03	1829	N	1303	-0-	-526	-0-	74	1	1229	2	Y	-0-					84
04	1410	N	1177	-0-	-233	-0-	72	1	1105	2	Y	-0-					84
05	1445	N	1445	-0-	-0-	-0-	74	1	1371	2	Y	-0-					84
06	1758	N	1758	-0-	-0-	-0-	72	1	1668	2	Y	16	6	8			94
							18	9									
*07	1713	N	1713	-0-	-0-	-0-	50	1	1613	2	Y	45	9	8			130
							50	9									

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

02	1582	N	1582	-0-	-0-	-0-	101	1	1471	2	Y	9	8	8			271
							10	9									
03	1829	N	1621	-0-	-208	-0-	112	1	1509	2	Y	-0-					271
04	1890	N	1619	-0-	-271	-0-	108	1	1487	2	Y	22					293
							24	9									
*05	1767	N	1666	-0-	-101	-0-	112	1	1553	2	Y	1					294
							1	9									
*06	1637	N	1637	-0-	-0-	-0-	108	1	1526	2	Y	3	169	1	3	8	125
							3	9									
07	1674	N	1666	-0-	-8	-0-	76	1	1527	2	Y	57	17	8			165
							63	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

02	1872	N	1872	-0-	-0-	-0-	1850	2	22	9	Y	20					88
03	2108	N	2087	-0-	-21	-0-	2064	2	23	9	Y	21	4	8			105
04	1850	N	1850	-0-	-0-	-0-	1816	2	34	9	Y	31	8	8			128
05	2077	N	2070	-0-	-7	-0-	2022	2	48	9	Y	44	5	8			167
06	2056	N	2056	-0-	-0-	-0-	2005	2	51	9	Y	46	182	1	4	8	27
*07	2055	N	2055	-0-	-0-	-0-	2043	2	12	9	Y	11	3	8			35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1758	-0-	-6	-0-	101	1	1656	2	Y	1	1	8			37
							1	9									
03	1953	N	1897	-0-	-56	-0-	112	1	1785	2	Y	-0-					37
04	1890	N	1839	-0-	-51	-0-	108	1	1731	2	Y	-0-					37
05	1953	N	1775	-0-	-178	-0-	112	1	1663	2	Y	-0-					37
06	1830	N	1594	-0-	-236	-0-	108	1	1486	2	Y	-0-					37
*07	1968	N	1968	-0-	-0-	-0-	79	1	1828	2	Y	55	2	8			90
							61	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1228	-0-	-32	-0-	1213	2	15	9	Y	14					44
03	1299	N	1299	-0-	-0-	-0-	1276	2	23	9	Y	21	1	8			64
04	1440	N	1350	-0-	-90	-0-	1331	2	19	9	Y	17	2	8			79
05	1364	N	1358	-0-	-6	-0-	1333	2	25	9	Y	23	1	8			101
06	1260	N	1195	-0-	-65	-0-	1178	2	17	9	Y	15	1	8			115
07	1395	N	1163	-0-	-232	-0-	1157	2	6	9	Y	5					120

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	664	-0-	-92	-0-	664	2			Y	-0-					153
03	837	N	709	-0-	-128	-0-	680	2	29	9	Y	26	4	8			175
04	940	N	940	-0-	-0-	-0-	923	2	17	9	Y	15	7	8			183
05	744	N	686	-0-	-58	-0-	677	2	9	9	Y	8	158	1	1	8	32
06	861	N	861	-0-	-0-	-0-	841	2	20	9	Y	18	2	8			48
07	837	N	756	-0-	-81	-0-	744	2	12	9	Y	11	1	8			58

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1212	-0-	-132	-0-	1209	2	3	9	Y	3					40
03	1488	N	1428	-0-	-60	-0-	1426	2	2	9	Y	2	1	8			41
04	1258	N	1258	-0-	-0-	-0-	1218	2	40	9	Y	36	3	8			74
05	1503	N	1503	-0-	-0-	-0-	1472	2	31	9	Y	28	2	8			100
06	1426	N	1426	-0-	-0-	-0-	1392	2	34	9	Y	31	2	8			129
*07	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	Y	9	1	8			137

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					27
03	1860	N	1530	-0-	-330	-0-	1527	2	3	9	Y	3	3	8			27
04	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	Y	25	7	8			45
05	2015	N	1960	-0-	-55	-0-	1912	2	48	9	Y	44	5	8			84
06	1984	N	1984	-0-	-0-	-0-	1893	2	91	9	Y	83	151	1	5	8	11
07	1922	N	1916	-0-	-6	-0-	1906	2	10	9	Y	9	3	8			17

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		330	-0-	330	330	2	1	328	2	Y	-0-					35
05	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
06	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
07	14B2 EXT		-0-	-0-	-0-	330					Y	1					36

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

02	4844	X	2784	-0-	-2060	-0-	162	1	2538	2	Y	76					109
							84	9									
03	4898	X	3136	-0-	-1762	-0-	126	1	2962	2	Y	44					153
							48	9									
04	3450	X	2815	-0-	-635	-0-	180	1	2612	2	Y	21					174
							23	9									
05	3472	X	2876	-0-	-596	-0-	186	1	2670	2	Y	18	184	1			8
							20	9									
06	3360	X	2652	-0-	-708	-0-	180	1	2453	2	Y	17					25
							19	9									
07	3131	X	2585	-0-	-546	-0-	110	1	2460	2	Y	14					39
							15	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

02	2379	N	2379	-0-	-0-	-0-	101	1	2277	2	Y	1	1	8			186
							1	9									
03	2454	N	2454	-0-	-0-	-0-	112	1	2342	2	Y	-0-					186
04	2368	N	2368	-0-	-0-	-0-	108	1	2227	2	Y	30					216
							33	9									
05	2635	N	2354	-0-	-281	-0-	112	1	2242	2	Y	-0-					216
06	2370	N	2258	-0-	-112	-0-	108	1	2148	2	Y	2	1	8			217
							2	9									
07	2449	N	2321	-0-	-128	-0-	76	1	2223	2	Y	20	4	8			233
							22	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

02	392	N	259	-0-	-133	-0-	14	1	138	2	Y	97					107
							107	9									
03	434	N	425	-0-	-9	-0-	57	1	318	2	Y	45					152
							50	9									
04	707	N	707	-0-	-0-	-0-	76	1	555	2	Y	69	173	1			48
							76	9									
05	470	N	470	-0-	-0-	-0-	57	1	344	2	Y	63					111
							69	9									
06	420	N	352	-0-	-68	-0-	19	1	280	2	Y	48					159
							53	9									
07	434	N	303	-0-	-131	-0-	272	2	31	9	Y	28	171	1			16

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

02	1064	N	1010	-0-	-54	-0-	1009	2	1	9	Y	1					45
03	1178	N	1104	-0-	-74	-0-	1101	2	3	9	Y	3					48
04	1110	N	1088	-0-	-22	-0-	1080	2	8	9	Y	7					55
05	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	Y	8					63
06	1080	N	1073	-0-	-7	-0-	1065	2	8	9	Y	7					70
07	1116	N	1113	-0-	-3	-0-	1105	2	8	9	Y	7					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1086	-0-	-62	-0-	1075	2	11	9	Y	10					129
03	1240	N	1028	-0-	-212	-0-	1011	2	17	9	Y	15	3	8			141
04	1170	N	1150	-0-	-20	-0-	1118	2	32	9	Y	29	5	8			165
05	1209	N	1208	-0-	-1	-0-	1177	2	31	9	Y	28	179	1	3	8	11
06	1140	N	1140	-0-	-0-	-0-	1125	2	15	9	Y	14	3	8			22
*07	1194	N	1194	-0-	-0-	-0-	1177	2	17	9	Y	15	2	8			35

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	101	1	770	2	Y	-0-					-0-
03	806	N	519	-0-	-287	-0-	112	1	407	2	Y	-0-					-0-
04	750	N	633	-0-	-117	-0-	108	1	525	2	Y	-0-					-0-
05	961	N	650	-0-	-311	-0-	112	1	538	2	Y	-0-					-0-
*06	510	N	430	-0-	-80	-0-	108	1	322	2	Y	-0-					-0-
*07	651	N	591	-0-	-60	-0-	76	1	512	2	Y	3					3
							3	9									

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1992	-0-	-52	-0-	101	1	1873	2	Y	16	16	8			67
							18	9									
03	2263	N	2183	-0-	-80	-0-	112	1	2071	2	Y	-0-					67
04	2340	N	2114	-0-	-226	-0-	108	1	2006	2	Y	-0-					67
05	2201	N	2153	-0-	-48	-0-	112	1	2041	2	Y	-0-					67
06	2171	N	2171	-0-	-0-	-0-	108	1	1971	2	Y	84	20	8			131
							92	9									
07	2170	N	2144	-0-	-26	-0-	76	1	2033	2	Y	32	26	8			137
							35	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2990	X	2990	-0-	-0-	-0-	2978	2	12	9	Y	11	175	1			26
03	2914	X	2800	-0-	-114	-0-	2800	2			Y	-0-					26
04	2820	X	2387	-0-	-433	-0-	2380	2	7	9	Y	6	1	8			31
05	3317	X	2801	-0-	-516	-0-	2753	2	48	9	Y	44					75
06	3281	X	3281	-0-	-0-	-0-	3202	2	79	9	Y	72					147
07	3317	X	1984	-0-	-1333	-0-	1921	2	63	9	Y	57	178	1			26

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2326	N	2326	-0-	-0-	-0-	2319	2	7	9	Y	6	161	1			25
03	2865	N	2865	-0-	-0-	-0-	2863	2	2	9	Y	2	1	8			26
04	2266	N	2266	-0-	-0-	-0-	2255	2	11	9	Y	10	2	8			34
05	2803	N	2803	-0-	-0-	-0-	2731	2	72	9	Y	65					99
06	2238	N	2238	-0-	-0-	-0-	2157	2	81	9	Y	74	1	8			172
07	2294	N	2275	-0-	-19	-0-	2251	2	24	9	Y	22	183	1			11

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	101	1	861	2	Y	-0-					111
03	806	N	773	-0-	-33	-0-	112	1	661	2	Y	-0-					111
04	750	N	718	-0-	-32	-0-	108	1	610	2	Y	-0-					111
05	1054	N	706	-0-	-348	-0-	112	1	594	2	Y	-0-					111
06	836	N	836	-0-	-0-	-0-	108	1	684	2	Y	40	2	8			149
							44	9									
*07	852	N	852	-0-	-0-	-0-	76	1	758	2	Y	16	6	8			159
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2268	-0-	-28	-0-	101	1	2112	2	Y	50	185	1	4	8	37
							55	9									
03	2677	X	2677	-0-	-0-	-0-	112	1	2565	2	Y	-0-					37
04	2430	X	2372	-0-	-58	-0-	108	1	2264	2	Y	-0-					37
05	2511	X	2447	-0-	-64	-0-	112	1	2335	2	Y	-0-					37
06	2580	X	2312	-0-	-268	-0-	108	1	2202	2	Y	2	2	8			37
							2	9									
07	2666	X	2502	-0-	-164	-0-	76	1	2317	2	Y	99	6	8			130
							109	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF. 10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	313	-0-	-79	-0-	101	1	212	2	Y	-0-					-0-
03	527	N	272	-0-	-255	-0-	112	1	160	2	Y	-0-					-0-
04	420	N	200	-0-	-220	-0-	108	1	92	2	Y	-0-					-0-
05	341	N	154	-0-	-187	-0-	112	1	42	2	Y	-0-					-0-
06	270	N	118	-0-	-152	-0-	108	1	10	2	Y	-0-					-0-
*07	217	N	201	-0-	-16	-0-	76	1	20	2	Y	95					95
							105	9									

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF. 10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10					140
03	2206	N	2206	-0-	-0-	-0-	2192	2	14	9	Y	13					153
04	1834	N	1834	-0-	-0-	-0-	1822	2	12	9	Y	11					164
05	1815	N	1815	-0-	-0-	-0-	1803	2	12	9	Y	11					175
06	2220	N	2220	-0-	-0-	-0-	2192	2	28	9	Y	25					200
*07	2708	N	2708	-0-	-0-	-0-	2689	2	19	9	Y	17	171	1	1	8	45

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF. 10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF. 10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2594	-0-	-346	-0-	101	1	2489	2	Y	4	177	1	4	8	170
							4	9									
03	3069	X	2790	-0-	-279	-0-	112	1	2678	2	Y	-0-					170
04	2958	X	2958	-0-	-0-	-0-	108	1	2850	2	Y	-0-					170
05	3151	X	3151	-0-	-0-	-0-	112	1	3039	2	Y	-0-					170
06	3093	X	3093	-0-	-0-	-0-	108	1	2931	2	Y	49	168	1	15	8	36
							54	9									
*07	3084	X	3084	-0-	-0-	-0-	76	1	2989	2	Y	17	16	8			37
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	101	1	1612	2	Y	27	2	8			133
							30	9									
03	1888	N	1888	-0-	-0-	-0-	112	1	1701	2	Y	68	193	1			8
							75	9									
04	1699	N	1699	-0-	-0-	-0-	108	1	1547	2	Y	40					48
							44	9									
05	1922	N	1646	-0-	-276	-0-	112	1	1534	2	Y	-0-					48
06	1830	N	1703	-0-	-127	-0-	108	1	1571	2	Y	22					70
							24	9									
*07	1852	N	1852	-0-	-0-	-0-	76	1	1673	2	Y	94	2	8			162
							103	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1378	-0-	-470	-0-	1308	2	70	9	Y	64					183
03	2046	X	2001	-0-	-45	-0-	1980	2	21	9	Y	19					202
04	1980	X	1776	-0-	-204	-0-	1761	2	15	9	Y	14					216
05	1984	X	1938	-0-	-46	-0-	1938	2			Y	-0-					216
06	1950	X	1572	-0-	-378	-0-	1535	2	37	9	Y	34	13	8			237
07	2015	X	811	-0-	-1204	-0-	803	2	8	9	Y	7					244

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2598	-0-	-146	-0-	101	1	2497	2	Y	-0-					58
03	3069	X	2858	-0-	-211	-0-	112	1	2746	2	Y	-0-					58
04	3090	X	2972	-0-	-118	-0-	108	1	2864	2	Y	-0-					58
05	3193	X	3143	-0-	-50	-0-	112	1	3031	2	Y	-0-					58
06	3107	X	3107	-0-	-0-	-0-	108	1	2832	2	Y	152	8	8			202
							167	9									
*07	3144	X	3144	-0-	-0-	-0-	72	1	3054	2	Y	16	16	8			202
							18	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1476	-0-	-64	-0-	1470	2	6	9	Y	5					67
03	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	Y	9	1	8			75
04	1680	N	1553	-0-	-127	-0-	1541	2	12	9	Y	11	2	8			84
05	1732	N	1732	-0-	-0-	-0-	1711	2	21	9	Y	19	1	8			102
06	1650	N	1506	-0-	-144	-0-	1477	2	29	9	Y	26	1	8			127
07	1612	N	1545	-0-	-67	-0-	1525	2	20	9	Y	18					145

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1400	-0-	-1120	-0-	101	1	1299	2	Y	-0-					163
03	2790	X	1643	-0-	-1147	-0-	112	1	1531	2	Y	-0-					163
04	2700	X	1642	-0-	-1058	-0-	108	1	1534	2	Y	-0-					163
05	2139	X	1610	-0-	-529	-0-	112	1	1498	2	Y	-0-					163
*06	1783	X	1783	-0-	-0-	-0-	108	1	1673	2	Y	2					165
							2	9									
*07	1875	X	1875	-0-	-0-	-0-	76	1	1799	2	Y	-0-					165

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1705	-0-	-87	-0-	1690	2	15	9	Y	14					69
03	1984	N	1871	-0-	-113	-0-	1862	2	9	9	Y	8					77
04	1890	N	1879	-0-	-11	-0-	1858	2	21	9	Y	19	1	8			95
05	1917	N	1917	-0-	-0-	-0-	1895	2	22	9	Y	20	1	8			114
06	1859	N	1859	-0-	-0-	-0-	1836	2	23	9	Y	21	1	8			134
07	1953	N	1923	-0-	-30	-0-	1891	2	32	9	Y	29					163

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2182	-0-	-226	-0-	2142	2	40	9	Y	36					180
03	2635	X	2519	-0-	-116	-0-	2467	2	52	9	Y	47	184	1	1	8	42
04	2550	X	2475	-0-	-75	-0-	2440	2	35	9	Y	32	1	8			73
05	2573	X	2507	-0-	-66	-0-	2474	2	33	9	Y	30					103
06	2490	X	2445	-0-	-45	-0-	2411	2	34	9	Y	31					134
07	2573	X	2556	-0-	-17	-0-	2515	2	41	9	Y	37					171

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2328	-0-	-80	-0-	2327	2	1	9	Y	1					47
03	3335	X	3335	-0-	-0-	-0-	3334	2	1	9	Y	1	1	8			47
04	3030	X	3030	-0-	-0-	-0-	3028	2	2	9	Y	2	2	8			47
05	3684	X	3684	-0-	-0-	-0-	3682	2	2	9	Y	2	2	8			47
06	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					47
*07	4453	X	4453	-0-	-0-	-0-	4452	2	1	9	Y	1	1	8			47

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2233	-0-	-91	-0-	2210	2	23	9	Y	21	173	1			25
03	3027	N	3027	-0-	-0-	-0-	3026	2	1	9	Y	1					26
04	2580	N	2254	-0-	-326	-0-	2254	2			Y	-0-					26
05	2480	N	2333	-0-	-147	-0-	2290	2	43	9	Y	39	1	8			64
06	2670	N	2611	-0-	-59	-0-	2542	2	69	9	Y	63					127
*07	2741	N	2741	-0-	-0-	-0-	2712	2	29	9	Y	26	134	1	1	8	18

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1680	-0-	-28	-0-	1669	2	11	9	Y	10					56
03	1798	N	1714	-0-	-84	-0-	1714	2			Y	-0-					56
04	1830	N	1633	-0-	-197	-0-	1624	2	9	9	Y	8	1	8			63
05	1860	N	1621	-0-	-239	-0-	1618	2	3	9	Y	3					66
06	1650	N	1534	-0-	-116	-0-	1534	2			Y	-0-					66
07	1674	N	1486	-0-	-188	-0-	1486	2			Y	-0-					66

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1353	-0-	-243	-0-	1353	2			Y	-0-					10
03	1705	N	1568	-0-	-137	-0-	1566	2	2	9	Y	2	2	8			10
04	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	Y	4	4	8			10
05	1603	N	1603	-0-	-0-	-0-	3	1	1598	2	Y	2	2	8			10
							2	9									
06	1530	N	1466	-0-	-64	-0-	1466	2			Y	-0-					10
07	1674	N	1414	-0-	-260	-0-	1413	2	1	9	Y	1	1	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1929	-0-	-3	-0-	1889	2	40	9	Y	36					246
03	2139	N	2022	-0-	-117	-0-	1934	2	88	9	Y	80	175	1			151
04	2010	N	1878	-0-	-132	-0-	1845	2	33	9	Y	30					181
05	2139	N	2007	-0-	-132	-0-	1967	2	40	9	Y	36					217
06	1950	N	1902	-0-	-48	-0-	1860	2	42	9	Y	38	4	8			251
07	1953	N	1902	-0-	-51	-0-	1879	2	23	9	Y	21					272

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	Y	15	174	1			41
03	1692	N	1692	-0-	-0-	-0-	1691	2	1	9	Y	1	1	8			41
04	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3	1	8			43
05	2365	N	2365	-0-	-0-	-0-	2310	2	55	9	Y	50	3	8			90
06	1668	N	1668	-0-	-0-	-0-	1604	2	64	9	Y	58	2	8			146
07	2077	N	1299	-0-	-778	-0-	1289	2	10	9	Y	9	39	1			116

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					28
03	1501	N	1501	-0-	-0-	-0-	1498	2	3	9	Y	3	3	8			28
04	1470	N	1390	-0-	-80	-0-	1383	2	7	9	Y	6	6	8			28
05	1488	N	1419	-0-	-69	-0-	1417	2	2	9	Y	2	2	8			28
06	1440	N	1324	-0-	-116	-0-	1323	2	1	9	Y	1	1	8			28
*07	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	Y	1	1	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	1018	-0-	-242	-0-	1017	2	1	9	Y	1					18
03	1240	X	1060	-0-	-180	-0-	1059	2	1	9	Y	1	1	8			18
04	1170	X	1120	-0-	-50	-0-	1118	2	2	9	Y	2	2	8			18
05	1209	X	1142	-0-	-67	-0-	1141	2	1	9	Y	1	1	8			18
06	1170	X	1062	-0-	-108	-0-	1061	2	1	9	Y	1	1	8			18
07	1147	X	1057	-0-	-90	-0-	1056	2	1	9	Y	1	1	8			18

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1166	-0-	-66	-0-	1166	2			Y	-0-					123
03	1236	N	1236	-0-	-0-	-0-	1210	2	26	9	Y	24					147
04	1206	N	1206	-0-	-0-	-0-	1184	2	22	9	Y	20					167
05	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	Y	18					185
06	1321	N	1321	-0-	-0-	-0-	1307	2	14	9	Y	13	119	1			79
07	1240	N	1110	-0-	-130	-0-	1109	2	1	9	Y	1					80

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4072	-0-	-912	-0-	4014	2	58	9	Y	53					178
03	6452	X	6452	-0-	-0-	-0-	6320	2	132	9	Y	120	175	1			123
04	6213	X	6213	-0-	-0-	-0-	6040	2	173	9	Y	157	176	1			104
05	6091	X	6091	-0-	-0-	-0-	5955	2	136	9	Y	124	174	1			54
06	5940	X	5812	-0-	-128	-0-	5629	2	183	9	Y	166	168	1	9	8	43
07	6138	X	6082	-0-	-56	-0-	5957	2	125	9	Y	114					157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	28	1	1064	2	N	57					114
							63	9									
03	1349	N	1349	-0-	-0-	-0-	31	1	1293	2	N	23					137
							25	9									
04	1281	N	1281	-0-	-0-	-0-	30	1	1212	2	N	35					172
							39	9									
05	1271	N	1235	-0-	-36	-0-	31	1	1163	2	N	37					209
							41	9									
06	1230	N	1205	-0-	-25	-0-	30	1	1146	2	N	26	171	1	1	8	63
							29	9									
07	1271	N	1206	-0-	-65	-0-	31	1	1165	2	N	9					72
							10	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

02	8064	X	7461	-0-	-603	-0-	7242	2	219	9	Y	199	185	1			220
03	8680	X	7922	-0-	-758	-0-	7758	2	164	9	Y	149	179	1			190
04	8040	X	7686	-0-	-354	-0-	7467	2	219	9	Y	199	172	1			217
05	8277	X	7849	-0-	-428	-0-	7634	2	215	9	Y	195	178	1			234
06	7980	X	6607	-0-	-1373	-0-	6464	2	143	9	Y	130	182	1	6	8	176
07	8246	X	6407	-0-	-1839	-0-	6366	2	41	9	Y	37					213

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

02	396	N	396	-0-	-0-	-0-	28	1	357	2	N	10					79
							11	9									
03	95	N	95	-0-	-0-	-0-	31	1	19	2	N	41					120
							45	9									
04	43	N	43	-0-	-0-	-0-	30	1	9	2	N	4					124
							4	9									
05	434	N	50	-0-	-384	-0-	31	1	19	2	N	-0-					124
06	90	N	53	-0-	-37	-0-	30	1	23	2	N	-0-					124
*07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					124

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

02	T. A.		14097	-0-	14097	46086	13871	2	226	9	Y	205	182	1			63
03	T. A.		15450	-0-	15450	61536	15259	2	191	9	Y	174	3	8			234
04	76386	X	14850	-0-	-61536	-0-	14582	2	268	9	Y	244	353	1	5	8	120
05	16120	X	14929	-0-	-1191	-0-	14706	2	223	9	Y	203	178	1	3	8	142
06	T. A.		14198	-0-	14198	14198	13994	2	204	9	Y	185	184	1	1	8	142
07	T. A.		13499	-0-	13499	27697	13350	2	149	9	Y	135	179	1	1	8	97

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					49
03	434	N	371	-0-	-63	-0-	371	3			N	-0-					49
04	420	N	-0-	-0-	-420	-0-					N	-0-					49
05	434	N	-0-	-0-	-434	-0-					N	-0-					49
06	360	N	-0-	-0-	-360	-0-					N	-0-					49
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	108	1			7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2359	N	2359	-0-	-0-	-0-	2347	3	12	9	N	11					96
03	2567	N	2567	-0-	-0-	-0-	2543	3	24	9	N	22					118
04	2310	N	2260	-0-	-50	-0-	2238	3	22	9	N	20					138
05	2590	N	2590	-0-	-0-	-0-	2569	3	21	9	N	19					157
06	2488	N	2488	-0-	-0-	-0-	2455	3	33	9	N	30					187
*07	2570	N	2570	-0-	-0-	-0-	2530	3	40	9	N	36					223

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	297	3	3	9	N	3					130
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					130
04	330	N	295	-0-	-35	-0-	291	3	4	9	N	4					134
05	341	N	304	-0-	-37	-0-	297	3	7	9	N	6					140
06	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					152
*07	338	N	338	-0-	-0-	-0-	305	3	33	9	N	30	144	1			38

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					62
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					62
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					62
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					62
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					62
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	130	1			27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	777	-0-	-91	-0-	753	3	24	9	N	22					180
03	961	N	814	-0-	-147	-0-	794	3	20	9	N	18					198
04	930	N	885	-0-	-45	-0-	872	3	13	9	N	12					210
05	868	N	757	-0-	-111	-0-	746	3	11	9	N	10					220
06	780	N	678	-0-	-102	-0-	653	3	25	9	N	23	173	1			70
07	930	N	592	-0-	-338	-0-	580	3	12	9	N	11					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	684	3	14	9	N	13					214
03	744	N	731	-0-	-13	-0-	710	3	21	9	N	19					233
04	750	N	748	-0-	-2	-0-	737	3	11	9	N	10					243
05	782	N	782	-0-	-0-	-0-	765	3	17	9	N	15	173	1			85
06	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15					100
*07	786	N	786	-0-	-0-	-0-	771	3	15	9	N	14					114

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	390	3	3	9	N	3					166
03	465	N	435	-0-	-30	-0-	429	3	6	9	N	5					171
04	447	N	447	-0-	-0-	-0-	436	3	11	9	N	10					181
05	508	N	508	-0-	-0-	-0-	502	3	6	9	N	5					186
06	505	N	505	-0-	-0-	-0-	499	3	6	9	N	5					191
*07	510	N	510	-0-	-0-	-0-	506	3	4	9	N	4	167	1			28

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	315	-0-	-77	-0-	301	3	14	9	N	13					111
03	403	N	371	-0-	-32	-0-	360	3	11	9	N	10					121
04	390	N	359	-0-	-31	-0-	348	3	11	9	N	10					131
05	354	N	354	-0-	-0-	-0-	344	3	10	9	N	9					140
06	360	N	338	-0-	-22	-0-	327	3	11	9	N	10					150
07	372	N	362	-0-	-10	-0-	353	3	9	9	N	8					158

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	636	3	19	9	N	17					362
03	723	N	723	-0-	-0-	-0-	705	3	18	9	N	16					378
04	700	N	700	-0-	-0-	-0-	681	3	19	9	N	17					395
05	713	N	675	-0-	-38	-0-	664	3	11	9	N	10					405
06	690	N	686	-0-	-4	-0-	664	3	22	9	N	20					425
07	713	N	693	-0-	-20	-0-	674	3	19	9	N	17					442

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1954	-0-	-90	-0-	1896	3	58	9	N	53	187	1			102
03	2263	N	2215	-0-	-48	-0-	2158	3	57	9	N	52					154
04	2160	N	2106	-0-	-54	-0-	2061	3	45	9	N	41					195
05	2170	N	2129	-0-	-41	-0-	2087	3	42	9	N	38					233
06	2130	N	2107	-0-	-23	-0-	2067	3	40	9	N	36	183	1			86
07	2170	N	2150	-0-	-20	-0-	2111	3	39	9	N	35					121

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	539	3	22	9	N	20					204
03	651	N	611	-0-	-40	-0-	588	3	23	9	N	21					225
04	630	N	597	-0-	-33	-0-	569	3	28	9	N	25					250
05	620	N	581	-0-	-39	-0-	559	3	22	9	N	20					270
06	600	N	592	-0-	-8	-0-	564	3	28	9	N	25					295
07	620	N	611	-0-	-9	-0-	579	3	32	9	N	29					324

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

02	840	N	-0-	-0-	-840	-0-					N	-0-					189
03	0	N	-0-	-0-	-0-	-0-					N	-0-					189
04	0	N	-0-	-0-	-0-	-0-					N	-0-					189
05	0	N	-0-	-0-	-0-	-0-					N	-0-					189
06	0	N	-0-	-0-	-0-	-0-					N	-0-					189
07	0	N	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

02	812	N	743	-0-	-69	-0-	732	3	11	9	N	10	176	1			68
03	868	N	830	-0-	-38	-0-	816	3	14	9	N	13					81
04	810	N	740	-0-	-70	-0-	733	3	7	9	N	6					87
05	874	N	874	-0-	-0-	-0-	866	3	8	9	N	7					94
06	810	N	752	-0-	-58	-0-	743	3	9	9	N	8					102
*07	805	N	805	-0-	-0-	-0-	797	3	8	9	N	7					109

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

02	252	N	242	-0-	-10	-0-	242	3			N	-0-					70
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					70
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					70
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					70
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					70
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

02	1876	X	1631	-0-	-245	-0-	1612	3	19	9	N	17					224
03	2015	X	1706	-0-	-309	-0-	1683	3	23	9	N	21	174	1			71
04	1950	X	1541	-0-	-409	-0-	1515	3	26	9	N	24					95
05	1922	X	1587	-0-	-335	-0-	1565	3	22	9	N	20					115
06	1650	N	1544	-0-	-106	-0-	1516	3	28	9	N	25					140
*07	1613	N	1613	-0-	-0-	-0-	1595	3	18	9	N	16					156

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

02	1120	N	1064	-0-	-56	-0-	1047	3	17	9	N	15					112
03	1240	N	1177	-0-	-63	-0-	1147	3	30	9	N	27					139
04	1170	N	1158	-0-	-12	-0-	1137	3	21	9	N	19					158
05	1178	N	1157	-0-	-21	-0-	1144	3	13	9	N	12					170
06	1140	N	1139	-0-	-1	-0-	1121	3	18	9	N	16					186
07	1209	N	1165	-0-	-44	-0-	1148	3	17	9	N	15					201

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	767	-0-	-185	-0-	743	3	24	9	N	22					185
03	930	N	815	-0-	-115	-0-	795	3	20	9	N	18					203
04	930	N	848	-0-	-82	-0-	828	3	20	9	N	18					221
05	3100	N	3849	-0-	749	749	3834	3	15	9	N	14	174	1			61
06	1598	N	849	-0-	-749	-0-	835	3	14	9	N	13					74
*07	890	N	890	-0-	-0-	-0-	876	3	14	9	N	13					87

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

02	3803	X	3803	-0-	-0-	-0-	3784	3	19	9	N	17					226
03	4081	X	4081	-0-	-0-	-0-	4053	3	28	9	N	25					251
04	3780	X	3657	-0-	-123	-0-	3633	3	24	9	N	22					273
05	3955	X	3955	-0-	-0-	-0-	3938	3	17	9	N	15					288
06	3780	X	3720	-0-	-60	-0-	3713	3	7	9	N	6					294
07	3906	X	3899	-0-	-7	-0-	3889	3	10	9	N	9	172	1			131

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

02	2408	X	2089	-0-	-319	-0-	2068	3	21	9	N	19					196
03	2604	X	2456	-0-	-148	-0-	2408	3	48	9	N	44	181	1			59
04	2520	X	2316	-0-	-204	-0-	2282	3	34	9	N	31					90
05	2573	X	2323	-0-	-250	-0-	2299	3	24	9	N	22					112
06	2370	N	2255	-0-	-115	-0-	2223	3	32	9	N	29					141
07	2387	N	2358	-0-	-29	-0-	2314	3	44	9	N	40					181

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

02	350	N	350	-0-	-0-	-0-	333	3	17	9	N	15	175	1			106
03	410	N	410	-0-	-0-	-0-	402	3	8	9	N	7					113
04	389	N	389	-0-	-0-	-0-	386	3	3	9	N	3					116
05	403	N	374	-0-	-29	-0-	370	3	4	9	N	4					120
06	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					123
*07	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					126

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

02	1008	N	947	-0-	-61	-0-	921	3	26	9	N	24					171
03	1085	N	1076	-0-	-9	-0-	1045	3	31	9	N	28					199
04	1050	N	994	-0-	-56	-0-	969	3	25	9	N	23	176	1			46
05	1054	N	1002	-0-	-52	-0-	985	3	17	9	N	15					61
06	1050	N	903	-0-	-147	-0-	889	3	14	9	N	13					74
07	1023	N	1017	-0-	-6	-0-	1007	3	10	9	N	9					83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	996	-0-	-68	-0-	910	3	86	9	N	78	180	1			186
03	1116	N	1089	-0-	-27	-0-	997	3	92	9	N	84					270
04	1080	N	1040	-0-	-40	-0-	953	3	87	9	N	79	175	1			174
05	1116	N	1074	-0-	-42	-0-	980	3	94	9	N	85					259
06	1050	N	1041	-0-	-9	-0-	952	3	89	9	N	81	188	1			152
*07	1091	N	1091	-0-	-0-	-0-	999	3	92	9	N	84					236

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	155	1			25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2045	-0-	-83	-0-	1981	3	64	9	N	58					255
03	2325	N	2280	-0-	-45	-0-	2205	3	75	9	N	68	183	1			140
04	2220	N	2167	-0-	-53	-0-	2104	3	63	9	N	57					197
05	2263	N	2230	-0-	-33	-0-	2164	3	66	9	N	60					257
06	2220	N	2152	-0-	-68	-0-	2095	3	57	9	N	52					309
07	2232	N	2200	-0-	-32	-0-	2148	3	52	9	N	47	174	1			182

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3356	-0-	-88	-0-	3276	3	80	9	N	73	178	1			150
03	3813	X	3590	-0-	-223	-0-	3509	3	81	9	N	74					224
04	3690	X	3543	-0-	-147	-0-	3462	3	81	9	N	74	180	1			118
05	3782	X	3568	-0-	-214	-0-	3491	3	77	9	N	70					188
06	3660	X	3380	-0-	-280	-0-	3299	3	81	9	N	74					262
*07	3742	X	3742	-0-	-0-	-0-	3651	3	91	9	N	83	177	1			168

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	773	3	22	9	N	20					109
03	850	N	850	-0-	-0-	-0-	836	3	14	9	N	13					122
04	847	N	847	-0-	-0-	-0-	825	3	22	9	N	20					142
05	868	N	813	-0-	-55	-0-	795	3	18	9	N	16					158
06	810	N	761	-0-	-49	-0-	747	3	14	9	N	13					171
07	868	N	849	-0-	-19	-0-	829	3	20	9	N	18					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	889	-0-	-35	-0-	875	3	14	9	N	13					311
03	954	N	954	-0-	-0-	-0-	941	3	13	9	N	12	177	1			146
04	1050	N	914	-0-	-136	-0-	892	3	22	9	N	20					166
05	992	N	912	-0-	-80	-0-	895	3	17	9	N	15					181
06	930	N	747	-0-	-183	-0-	733	3	14	9	N	13					194
*07	1021	N	1021	-0-	-0-	-0-	1004	3	17	9	N	15					209

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	640	-0-	-88	-0-	534	3	106	9	N	96					180
03	937	N	937	-0-	-0-	-0-	889	3	48	9	N	44					224
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					224
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					224
06	900	N	896	-0-	-4	-0-	800	3	96	9	N	87	85	1			226
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-	16	1			210

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1032	3	26	9	N	24					195
03	1210	N	1210	-0-	-0-	-0-	1177	3	33	9	N	30					225
04	1050	N	1018	-0-	-32	-0-	1007	3	11	9	N	10					235
05	1178	N	1128	-0-	-50	-0-	1109	3	19	9	N	17					252
06	1170	N	1093	-0-	-77	-0-	1076	3	17	9	N	15					267
07	1054	N	1038	-0-	-16	-0-	1031	3	7	9	N	6					273

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-	439	3	7	9	N	6	180	1			28
03	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					40
04	480	N	461	-0-	-19	-0-	455	3	6	9	N	5					45
05	496	N	486	-0-	-10	-0-	478	3	8	9	N	7					52
06	510	N	469	-0-	-41	-0-	460	3	9	9	N	8					60
*07	476	N	476	-0-	-0-	-0-	470	3	6	9	N	5					65

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					31
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					31
04	270	N	-0-	-0-	-270	-0-					N	-0-					31
05	279	N	-0-	-0-	-279	-0-					N	-0-					31
06	240	N	-0-	-0-	-240	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					273
03	465	N	427	-0-	-38	-0-	427	3			N	-0-	191	1			82
04	450	N	437	-0-	-13	-0-	415	3	22	9	N	20					102
05	456	N	456	-0-	-0-	-0-	432	3	24	9	N	22					124
06	445	N	445	-0-	-0-	-0-	417	3	28	9	N	25					149
07	465	N	458	-0-	-7	-0-	430	3	28	9	N	25					174

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	101	1			39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

02	611	N	611	-0-	-0-	-0-	583	3	28	9	N	25	178	1			86
03	682	N	650	-0-	-32	-0-	632	3	18	9	N	16					102
04	660	N	626	-0-	-34	-0-	604	3	22	9	N	20					122
05	682	N	642	-0-	-40	-0-	623	3	19	9	N	17					139
06	630	N	614	-0-	-16	-0-	596	3	18	9	N	16					155
07	651	N	628	-0-	-23	-0-	614	3	14	9	N	13					168

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	122	1			53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

02	1848	N	1757	-0-	-91	-0-	1727	3	30	9	N	27					202
03	1953	N	1924	-0-	-29	-0-	1895	3	29	9	N	26					228
04	1890	N	1850	-0-	-40	-0-	1825	3	25	9	N	23	174	1			77
05	1953	N	1896	-0-	-57	-0-	1873	3	23	9	N	21					98
06	1868	N	1868	-0-	-0-	-0-	1843	3	25	9	N	23					121
07	1922	N	1857	-0-	-65	-0-	1837	3	20	9	N	18					139

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

02	431	N	431	-0-	-0-	-0-	425	3	6	9	N	5					114
03	493	N	493	-0-	-0-	-0-	486	3	7	9	N	6					120
04	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4					124
05	484	N	484	-0-	-0-	-0-	481	3	3	9	N	3					127
06	480	N	473	-0-	-7	-0-	470	3	3	9	N	3					130
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					130

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					92
03	279	N	231	-0-	-48	-0-	227	3	4	9	N	4					96
04	270	N	-0-	-0-	-270	-0-					N	-0-					96
05	279	N	-0-	-0-	-279	-0-					N	-0-					96
06	210	N	-0-	-0-	-210	-0-					N	-0-	89	1			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12679	X	12679	-0-	-0-	-0-	259	1	12101	3	N	290	350	1			233
							319	9									
03	14544	X	14544	-0-	-0-	-0-	287	1	13991	3	N	242	178	1			297
							266	9									
04	13296	X	13296	-0-	-0-	-0-	278	1	12718	3	N	273	181	1			389
							300	9									
05	13309	X	13309	-0-	-0-	-0-	287	1	12735	3	N	261	348	1			302
							287	9									
06	12696	X	12696	-0-	-0-	-0-	278	1	12140	3	N	253	179	1			376
							278	9									
*07	12768	X	12768	-0-	-0-	-0-	287	1	12199	3	N	256	342	1			290
							282	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	N	18	177	1			62
03	1271	N	1024	-0-	-247	-0-	1003	3	21	9	N	19					81
04	1170	N	895	-0-	-275	-0-	881	3	14	9	N	13					94
05	1178	N	999	-0-	-179	-0-	986	3	13	9	N	12					106
06	1093	N	1093	-0-	-0-	-0-	1067	3	26	9	N	24					130
*07	1248	N	1248	-0-	-0-	-0-	1212	3	36	9	N	33					163

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	1602	3	40	9	N	36					497
03	1765	N	1765	-0-	-0-	-0-	1732	3	33	9	N	30	193	1			334
04	1650	N	1628	-0-	-22	-0-	1603	3	25	9	N	23					357
05	1829	N	1563	-0-	-266	-0-	1533	3	30	9	N	27					384
06	1710	N	1525	-0-	-185	-0-	1494	3	31	9	N	28					412
07	1674	N	1584	-0-	-90	-0-	1558	3	26	9	N	24					436

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2164	-0-	-76	-0-	2056	3	108	9	N	98					290
03	2511	N	2358	-0-	-153	-0-	2235	3	123	9	N	112	168	1			234
04	2340	N	2287	-0-	-53	-0-	2206	3	81	9	N	74					308
05	2387	N	2381	-0-	-6	-0-	2249	3	132	9	N	120	178	1			250
06	2280	N	2206	-0-	-74	-0-	2119	3	87	9	N	79	173	1			156
07	2356	N	2214	-0-	-142	-0-	2138	3	76	9	N	69					225

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1388	-0-	-264	-0-	1334	3	54	9	N	49					431
03	1829	X	1481	-0-	-348	-0-	1430	3	51	9	N	46					477
04	1650	X	1376	-0-	-274	-0-	1334	3	42	9	N	38					515
05	1705	X	1450	-0-	-255	-0-	1400	3	50	9	N	45	190	1			370
06	1443	N	1443	-0-	-0-	-0-	1393	3	50	9	N	45					415
07	1426	N	1383	-0-	-43	-0-	1341	3	42	9	N	38					453

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

02	4284	X	3689	-0-	-595	-0-	3588	3	101	9	N	92					415
03	4743	X	4328	-0-	-415	-0-	4212	3	116	9	N	105	169	1			351
04	4260	X	4071	-0-	-189	-0-	3970	3	101	9	N	92					443
05	4371	X	4034	-0-	-337	-0-	3937	3	97	9	N	88	172	1			359
06	4200	X	3918	-0-	-282	-0-	3829	3	89	9	N	81					440
07	4340	X	4113	-0-	-227	-0-	4032	3	81	9	N	74	173	1			341

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

02	6188	X	5109	-0-	-1079	-0-	5036	3	73	9	N	66					286
03	7192	X	6413	-0-	-779	-0-	6314	3	99	9	N	90	181	1			195
04	6960	X	6163	-0-	-797	-0-	6052	3	111	9	N	101					296
05	7192	X	6181	-0-	-1011	-0-	6082	3	99	9	N	90					386
06	6210	X	5905	-0-	-305	-0-	5807	3	98	9	N	89	171	1			304
*07	6444	X	6444	-0-	-0-	-0-	6353	3	91	9	N	83	170	1			217

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

02	4452	X	4016	-0-	-436	-0-	3927	3	89	9	N	81	180	1			303
03	4805	X	4469	-0-	-336	-0-	4372	3	97	9	N	88					391
04	4500	X	4230	-0-	-270	-0-	4135	3	95	9	N	86	174	1			303
05	4619	X	4421	-0-	-198	-0-	4324	3	97	9	N	88					391
06	4320	X	4210	-0-	-110	-0-	4124	3	86	9	N	78	172	1			297
07	4464	X	4230	-0-	-234	-0-	4150	3	80	9	N	73	180	1			190

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

02	4784	X	4784	-0-	-0-	-0-	4712	3	72	9	N	65	187	1			292
03	5244	X	5244	-0-	-0-	-0-	5160	3	84	9	N	76					368
04	5192	X	5192	-0-	-0-	-0-	5114	3	78	9	N	71					439
05	5398	X	5398	-0-	-0-	-0-	5306	3	92	9	N	84	178	1			345
06	5198	X	5198	-0-	-0-	-0-	5120	3	78	9	N	71					416
*07	5357	X	5357	-0-	-0-	-0-	5285	3	72	9	N	65	183	1			298

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					244
03	0	X	-0-	-0-	-0-	-0-					N	-0-					244
04	0	X	-0-	-0-	-0-	-0-					N	-0-					244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	0	X	-0-	-0-	-0-	-0-					N	-0-	56	1			188
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

02	3808	X	3648	-0-	-160	-0-	3517	3	131	9	N	119	181	1			296
03	4185	X	4063	-0-	-122	-0-	3908	3	155	9	N	141					437
04	4020	X	3870	-0-	-150	-0-	3732	3	138	9	N	125	180	1			382
05	4092	X	3979	-0-	-113	-0-	3834	3	145	9	N	132	173	1			341
06	3930	X	3836	-0-	-94	-0-	3696	3	140	9	N	127					468
07	4061	X	3925	-0-	-136	-0-	3789	3	136	9	N	124	186	1			406

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	7476	X	6900	-0-	-576	-0-	6798	3	102	9	N	93					576
03	7998	X	7358	-0-	-640	-0-	7225	3	133	9	N	121	174	1			523
04	7740	X	7102	-0-	-638	-0-	6986	3	116	9	N	105	180	1			448
05	7998	X	7934	-0-	-64	-0-	7824	3	110	9	N	100					548
06	7620	X	7515	-0-	-105	-0-	7371	3	144	9	N	131	183	1			496
*07	7681	X	7681	-0-	-0-	-0-	7592	3	89	9	N	81	169	1			408

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

02	4256	X	4029	-0-	-227	-0-	3965	3	64	9	N	58					359
03	4619	X	4106	-0-	-513	-0-	4067	3	39	9	N	35					394
04	4440	X	4241	-0-	-199	-0-	4201	3	40	9	N	36	174	1			256
05	4588	X	4237	-0-	-351	-0-	4191	3	46	9	N	42					298
06	4320	X	4123	-0-	-197	-0-	4078	3	45	9	N	41					339
*07	4464	X	3985	-0-	-479	-0-	3985	3			N	-0-					339

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

02	3640	X	3519	-0-	-121	-0-	3428	3	91	9	N	83					334
03	4030	X	3779	-0-	-251	-0-	3662	3	117	9	N	106	179	1			261
04	3870	X	3575	-0-	-295	-0-	3476	3	99	9	N	90					351
05	3999	X	3706	-0-	-293	-0-	3623	3	83	9	N	75	178	1			248
06	3780	X	3275	-0-	-505	-0-	3195	3	80	9	N	73					321
07	3906	X	3654	-0-	-252	-0-	3578	3	76	9	N	69	183	1			207

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

02	626	N	626	-0-	-0-	-0-	623	3	3	9	N	3					297
03	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					303
04	687	N	687	-0-	-0-	-0-	679	3	8	9	N	7					310
05	682	N	670	-0-	-12	-0-	667	3	3	9	N	3					313
06	690	N	607	-0-	-83	-0-	603	3	4	9	N	4					317
07	713	N	669	-0-	-44	-0-	663	3	6	9	N	5					322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4924	-0-	-60	-0-	4731	3	193	9	N	175	349	1			258
03	5518	X	5478	-0-	-40	-0-	5252	3	226	9	N	205	195	1			268
04	5340	X	5287	-0-	-53	-0-	5081	3	206	9	N	187					455
05	5487	X	5430	-0-	-57	-0-	5209	3	221	9	N	201	350	1			306
06	5310	X	5095	-0-	-215	-0-	4902	3	193	9	N	175	178	1			303
07	5487	X	5215	-0-	-272	-0-	5014	3	201	9	N	183	174	1			312

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4342	-0-	-446	-0-	4255	3	87	9	N	79					376
03	5239	X	3650	-0-	-1589	-0-	3560	3	90	9	N	82	176	1			282
04	5070	X	3594	-0-	-1476	-0-	3525	3	69	9	N	63					345
05	5239	X	5099	-0-	-140	-0-	4983	3	116	9	N	105	179	1			271
06	4800	X	4602	-0-	-198	-0-	4503	3	99	9	N	90					361
*07	5109	X	5109	-0-	-0-	-0-	5017	3	92	9	N	84	171	1			274

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4347	-0-	-357	-0-	4186	3	161	9	N	146					437
03	5208	X	4291	-0-	-917	-0-	4156	3	135	9	N	123	172	1			388
04	4890	X	4058	-0-	-832	-0-	3940	3	118	9	N	107	170	1			325
05	5022	X	4454	-0-	-568	-0-	4314	3	140	9	N	127					452
06	4650	X	4309	-0-	-341	-0-	4178	3	131	9	N	119	171	1			400
07	4805	X	4727	-0-	-78	-0-	4592	3	135	9	N	123	170	1			353

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	6244	-0-	-560	-0-	6158	3	86	9	N	78	179	1			189
03	7285	X	6712	-0-	-573	-0-	6607	3	105	9	N	95					284
04	7050	X	6443	-0-	-607	-0-	6342	3	101	9	N	92	183	1			193
05	7285	X	6613	-0-	-672	-0-	6503	3	110	9	N	100					293
06	6930	X	6251	-0-	-679	-0-	6154	3	97	9	N	88	172	1			209
07	6913	X	6483	-0-	-430	-0-	6386	3	97	9	N	88					297

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4470	-0-	-122	-0-	4375	3	95	9	N	86					226
03	5084	X	4276	-0-	-808	-0-	4219	3	57	9	N	52					278
04	4920	X	4152	-0-	-768	-0-	4050	3	102	9	N	93	195	1			176
05	4960	X	4346	-0-	-614	-0-	4268	3	78	9	N	71					247
06	4800	X	3878	-0-	-922	-0-	3814	3	64	9	N	58					305
07	4960	X	4821	-0-	-139	-0-	4743	3	78	9	N	71	186	1			190

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9420	X	9420	-0-	-0-	-0-	1545	1	7426	3	N	408	376	1			649
							449	9									
03	8215	X	7541	-0-	-674	-0-	1709	1	5832	3	N	-0-	183	1			466
04	10352	X	10352	-0-	-0-	-0-	1655	1	7877	3	N	745	360	1			851
							820	9									
05	10272	X	10272	-0-	-0-	-0-	1709	1	8147	3	N	378	568	1			661
							416	9									
06	9749	X	9749	-0-	-0-	-0-	1655	1	7727	3	N	334	381	1			614
							367	9									
*07	9872	X	9872	-0-	-0-	-0-	1709	1	7804	3	N	326	185	1			755
							359	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5931	-0-	-285	-0-	5819	3	112	9	N	102					387
03	6851	X	6425	-0-	-426	-0-	6304	3	121	9	N	110	174	1			323
04	6510	X	6192	-0-	-318	-0-	6080	3	112	9	N	102					425
05	6665	X	6377	-0-	-288	-0-	6264	3	113	9	N	103	259	1			269
06	6420	X	785	-0-	-5635	-0-	691	3	94	9	N	85					354
07	6572	X	4942	-0-	-1630	-0-	4847	3	95	9	N	86					440

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

02	8148	X	6807	-0-	-1341	-0-	6672	3	135	9	N	123					558
03	7967	X	7410	-0-	-557	-0-	7226	3	184	9	N	167	184	1			541
04	7290	X	6345	-0-	-945	-0-	6210	3	135	9	N	123	175	1			489
05	7533	X	6231	-0-	-1302	-0-	6109	3	122	9	N	111					600
06	7290	X	5176	-0-	-2114	-0-	5092	3	84	9	N	76	191	1			485
07	7533	X	6238	-0-	-1295	-0-	6138	3	100	9	N	91					576

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

02	3084	X	3084	-0-	-0-	-0-	2972	3	112	9	N	102	175	1			164
03	3354	X	3354	-0-	-0-	-0-	3232	3	122	9	N	111					275
04	3168	X	3168	-0-	-0-	-0-	3052	3	116	9	N	105	173	1			207
05	3237	X	3237	-0-	-0-	-0-	3119	3	118	9	N	107	174	1			140
06	3120	X	3107	-0-	-13	-0-	2997	3	110	9	N	100					240
07	3224	X	3180	-0-	-44	-0-	3077	3	103	9	N	94	172	1			162

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

02	9548	X	9051	-0-	-497	-0-	8434	3	617	9	N	561	525	1			444
03	10261	X	9856	-0-	-405	-0-	9155	3	701	9	N	637	536	1			545
04	10020	X	9306	-0-	-714	-0-	8638	3	668	9	N	607	689	1			463
05	10354	X	9375	-0-	-979	-0-	8724	3	651	9	N	592	712	1			343
06	10020	X	8774	-0-	-1246	-0-	8173	3	601	9	N	546	340	1			549
07	10013	X	9310	-0-	-703	-0-	8637	3	673	9	N	612	694	1			467

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

02	2744	X	2571	-0-	-173	-0-	2449	3	122	9	N	111					346
03	3007	X	2824	-0-	-183	-0-	2679	3	145	9	N	132	193	1			285
04	2850	X	2704	-0-	-146	-0-	2581	3	123	9	N	112					397
05	2914	X	2732	-0-	-182	-0-	2616	3	116	9	N	105	190	1			312
06	2730	N	2453	-0-	-277	-0-	2394	3	59	9	N	54					366
07	2790	N	2640	-0-	-150	-0-	2557	3	83	9	N	75	185	1			256

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

02	2800	X	2463	-0-	-337	-0-	2389	3	74	9	N	67					336
03	3131	X	2611	-0-	-520	-0-	2557	3	54	9	N	49	187	1			198
04	3030	X	2542	-0-	-488	-0-	2480	3	62	9	N	56					254
05	3131	X	2673	-0-	-458	-0-	2593	3	80	9	N	73	185	1			142
06	2850	X	2558	-0-	-292	-0-	2473	3	85	9	N	77					219
07	2728	X	2656	-0-	-72	-0-	2539	3	117	9	N	106	185	1			140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	6975	-0-	-837	-0-	6859	3	116	9	N	105					366
03	8649	X	7611	-0-	-1038	-0-	7475	3	136	9	N	124	180	1			310
04	8370	X	7246	-0-	-1124	-0-	7145	3	101	9	N	92					402
05	8370	X	7403	-0-	-967	-0-	7276	3	127	9	N	115	174	1			343
06	7770	X	7037	-0-	-733	-0-	6945	3	92	9	N	84	179	1			248
07	7719	X	7360	-0-	-359	-0-	7250	3	110	9	N	100					348

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

02	3612	X	3500	-0-	-112	-0-	3318	3	182	9	N	165	191	1			252
03	3999	X	3812	-0-	-187	-0-	3626	3	186	9	N	169					421
04	3870	X	3646	-0-	-224	-0-	3459	3	187	9	N	170	178	1			413
05	3937	X	3516	-0-	-421	-0-	3485	3	31	9	N	28	180	1			261
06	3780	X	3633	-0-	-147	-0-	3433	3	200	9	N	182	179	1			264
07	3875	X	3683	-0-	-192	-0-	3505	3	178	9	N	162	190	1			236

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

02	3388	X	3288	-0-	-100	-0-	3234	3	54	9	N	49	181	1			591
03	3782	X	3579	-0-	-203	-0-	3526	3	53	9	N	48	165	1			474
04	3660	X	3334	-0-	-326	-0-	3275	3	59	9	N	54					528
05	3782	X	3398	-0-	-384	-0-	3344	3	54	9	N	49					577
06	3600	X	3171	-0-	-429	-0-	3120	3	51	9	N	46					623
07	3627	X	3296	-0-	-331	-0-	3249	3	47	9	N	43					666

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

02	12275	X	12275	-0-	-0-	-0-	11989	3	286	9	N	260	360	1			573
03	13254	X	13254	-0-	-0-	-0-	13023	3	231	9	N	210					783
04	12802	X	12802	-0-	-0-	-0-	12492	3	310	9	N	282	364	1			701
05	12985	X	12985	-0-	-0-	-0-	12730	3	255	9	N	232	330	1			603
06	12583	X	12583	-0-	-0-	-0-	12361	3	222	9	N	202	181	1			624
*07	13032	X	13032	-0-	-0-	-0-	12766	3	266	9	N	242	334	1			532

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

02	3219	X	3219	-0-	-0-	-0-	3081	3	138	9	N	125	194	1			360
03	3348	X	3135	-0-	-213	-0-	2974	3	161	9	N	146	189	1			317
04	3450	X	2733	-0-	-717	-0-	2591	3	142	9	N	129					446
05	3565	X	2737	-0-	-828	-0-	2604	3	133	9	N	121	168	1			399
06	3450	X	2627	-0-	-823	-0-	2497	3	130	9	N	118	193	1			324
07	3565	X	2693	-0-	-872	-0-	2563	3	130	9	N	118					442

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

02	10752	X	10106	-0-	-646	-0-	9813	3	293	9	N	266	186	1			661
03	11749	X	11006	-0-	-743	-0-	10683	3	323	9	N	294	191	1			764
04	11310	X	10314	-0-	-996	-0-	10027	3	287	9	N	261	367	1			658
05	11532	X	5725	-0-	-5807	-0-	5725	3			N	-0-	181	1			477
06	10890	X	5426	-0-	-5464	-0-	5426	3			N	-0-	182	1			295
07	11191	X	5830	-0-	-5361	-0-	5662	3	168	9	N	153	177	1			271

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	9967	-0-	-701	-0-	9732	3	235	9	N	214	186	1			587
03	11098	X	10667	-0-	-431	-0-	10433	3	234	9	N	213	195	1			605
04	10710	X	9623	-0-	-1087	-0-	9435	3	188	9	N	171	367	1			409
05	11067	X	9915	-0-	-1152	-0-	9728	3	187	9	N	170					579
06	10710	X	10065	-0-	-645	-0-	9891	3	174	9	N	158	192	1			545
07	11036	X	10380	-0-	-656	-0-	10205	3	175	9	N	159	177	1			527

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2010	-0-	-118	-0-	1916	3	94	9	N	85					466
03	2356	X	2180	-0-	-176	-0-	2075	3	105	9	N	95	192	1			369
04	2280	X	2127	-0-	-153	-0-	2036	3	91	9	N	83					452
05	2263	X	2110	-0-	-153	-0-	2020	3	90	9	N	82					534
06	2100	N	2039	-0-	-61	-0-	1948	3	91	9	N	83	193	1			424
07	2201	N	2106	-0-	-95	-0-	2019	3	87	9	N	79					503

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5501	-0-	-267	-0-	5351	3	150	9	N	136	196	1			290
03	6324	X	6049	-0-	-275	-0-	5902	3	147	9	N	134					424
04	6120	X	5732	-0-	-388	-0-	5585	3	147	9	N	134	194	1			364
05	6324	X	5886	-0-	-438	-0-	5740	3	146	9	N	133	194	1			303
06	6000	X	5625	-0-	-375	-0-	5482	3	143	9	N	130					433
07	6076	X	5790	-0-	-286	-0-	5654	3	136	9	N	124	181	1			376

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

02	16044	X	15255	-0-	-789	-0-	14864	3	391	9	N	355	197	1			644
03	17763	X	16769	-0-	-994	-0-	16372	3	397	9	N	361	390	1			615
04	17100	X	15807	-0-	-1293	-0-	15386	3	421	9	N	383	195	1			803
05	17298	X	16214	-0-	-1084	-0-	15777	3	437	9	N	397	566	1			634
06	16350	X	15615	-0-	-735	-0-	15207	3	408	9	N	371	366	1			639
07	16895	X	16049	-0-	-846	-0-	15634	3	415	9	N	377	378	1			638

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

02	DLQ G-10		4417	-0-	4417	547149	1136	1	3154	3	N	115	186	1			255
							127	9									
03	DLQ G-10		4835	-0-	4835	551984	1246	1	3460	3	N	117					372
							129	9									
04	DLQ G-10		4699	-0-	4699	556683	1211	1	3363	3	N	114	182	1			304
							125	9									
05	DLQ G-10		4748	-0-	4748	561431	4627	3	121	9	N	110	188	1			226
06	DLQ G-10		4571	-0-	4571	566002	4462	3	109	9	N	99					325
07	DLQ G-10		4492	-0-	4492	570494	4363	3	129	9	N	117	195	1			247

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

02	3024	X	2101	-0-	-923	-0-	2054	3	47	9	N	43					250
03	3324	X	3324	-0-	-0-	-0-	3230	3	94	9	N	85	192	1			143
04	3180	X	2720	-0-	-460	-0-	2647	3	73	9	N	66					209
05	3286	X	2597	-0-	-689	-0-	2530	3	67	9	N	61					270
06	3210	X	1897	-0-	-1313	-0-	1866	3	31	9	N	28					298
07	3317	X	2462	-0-	-855	-0-	2431	3	31	9	N	28	173	1			153

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

02	4984	X	4255	-0-	-729	-0-	4188	3	67	9	N	61	191	1			229
03	5301	X	4755	-0-	-546	-0-	4635	3	120	9	N	109					338
04	4950	X	4434	-0-	-516	-0-	4331	3	103	9	N	94	187	1			245
05	5115	X	4275	-0-	-840	-0-	4168	3	107	9	N	97					342
06	4860	X	4307	-0-	-553	-0-	4211	3	96	9	N	87	189	1			240
*07	4753	X	4753	-0-	-0-	-0-	4639	3	114	9	N	104					344

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5048	-0-	-636	-0-	4921	3	127	9	N	115	196	1			148
03	6059	X	6059	-0-	-0-	-0-	5898	3	161	9	N	146	192	1			102
04	5580	X	4997	-0-	-583	-0-	4880	3	117	9	N	106					208
05	5580	X	3520	-0-	-2060	-0-	3462	3	58	9	N	53					261
06	5850	X	4030	-0-	-1820	-0-	3977	3	53	9	N	48	185	1			124
07	6045	X	5587	-0-	-458	-0-	5497	3	90	9	N	82					206

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24808	X	23215	-0-	-1593	-0-	22461	3	754	9	N	685	741	1			663
03	27869	X	24459	-0-	-3410	-0-	23615	3	844	9	N	767	745	1			685
04	26970	X	23574	-0-	-3396	-0-	22723	3	851	9	N	774	741	1			718
05	27869	X	21189	-0-	-6680	-0-	20401	3	788	9	N	716	747	1			687
06	25290	X	21428	-0-	-3862	-0-	20606	3	822	9	N	747	561	1			873
07	25699	X	24361	-0-	-1338	-0-	23576	3	785	9	N	714	922	1			665

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14771	X	14771	-0-	-0-	-0-	1210	1	13038	3	N	475	570	1			263
							523	9									
03	16134	X	16134	-0-	-0-	-0-	1339	1	14228	3	N	515	382	1			396
							567	9									
04	15036	X	15036	-0-	-0-	-0-	1282	1	13277	3	N	434	563	1			267
							477	9									
05	15753	X	15753	-0-	-0-	-0-	1339	1	13913	3	N	455	375	1			347
							501	9									
06	15113	X	15113	-0-	-0-	-0-	1296	1	13320	3	N	452	378	1			421
							497	9									
*07	15662	X	15662	-0-	-0-	-0-	1339	1	13820	3	N	457	551	1			327
							503	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	9148	-0-	-540	-0-	8955	3	193	9	N	175	190	1			189
03	10726	X	10027	-0-	-699	-0-	9821	3	206	9	N	187	175	1			201
04	10380	X	9810	-0-	-570	-0-	9600	3	210	9	N	191					392
05	10540	X	9986	-0-	-554	-0-	9798	3	188	9	N	171	374	1			189
06	10140	X	9324	-0-	-816	-0-	9146	3	178	9	N	162					351
07	10137	X	9391	-0-	-746	-0-	9215	3	176	9	N	160	182	1			329

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18564	X	17507	-0-	-1057	-0-	16770	3	737	9	N	670	553	1			432
03	20336	X	18972	-0-	-1364	-0-	18368	3	604	9	N	549	768	1			213
04	19260	X	18673	-0-	-587	-0-	17705	3	968	9	N	880	756	1			337
05	19685	X	19009	-0-	-676	-0-	18239	3	770	9	N	700	748	1			289
06	18990	X	18347	-0-	-643	-0-	17644	3	703	9	N	639	578	1			350
07	19375	X	18985	-0-	-390	-0-	18255	3	730	9	N	664	560	1			454

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23184	X	22679	-0-	-505	-0-	22341	3	338	9	N	307	355	1			589
03	25668	X	24978	-0-	-690	-0-	24626	3	352	9	N	320	194	1			715
04	24840	X	23027	-0-	-1813	-0-	22752	3	275	9	N	250	356	1			609
05	25668	X	22038	-0-	-3630	-0-	21759	3	279	9	N	254	364	1			499
06	24600	X	20247	-0-	-4353	-0-	20029	3	218	9	N	198					697
*07	22677	X	22677	-0-	-0-	-0-	22367	3	310	9	N	282	369	1			610

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19992	X	18637	-0-	-1355	-0-	18307	3	330	9	N	300	359	1			821
03	22134	X	20242	-0-	-1892	-0-	19859	3	383	9	N	348	577	1			592
04	21300	X	19426	-0-	-1874	-0-	19092	3	334	9	N	304	186	1			710
05	21328	X	19221	-0-	-2107	-0-	19092	3	129	9	N	117	371	1			456
06	20640	X	5819	-0-	-14821	-0-	5732	3	87	9	N	79					535
*07	5800	X	5800	-0-	-0-	-0-	5711	3	89	9	N	81	174	1			442

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3748	-0-	-704	-0-	3729	3	19	9	N	17	172	1			393
03	4898	X	3731	-0-	-1167	-0-	3652	3	79	9	N	72	175	1			290
04	4470	X	3914	-0-	-556	-0-	3815	3	99	9	N	90	173	1			207
05	4464	X	3865	-0-	-599	-0-	3758	3	107	9	N	97					304
06	4230	X	3670	-0-	-560	-0-	3575	3	95	9	N	86	171	1			219
*07	3293	X	3293	-0-	-0-	-0-	3216	3	77	9	N	70					289

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4485	-0-	-219	-0-	4311	3	174	9	N	158	171	1			153
03	5208	X	4928	-0-	-280	-0-	4741	3	187	9	N	170					323
04	5040	X	4716	-0-	-324	-0-	4529	3	187	9	N	170	176	1			317
05	5146	X	4713	-0-	-433	-0-	4534	3	179	9	N	163	176	1			304
06	4950	X	4180	-0-	-770	-0-	4079	3	101	9	N	92	316	1			80
07	4960	X	4432	-0-	-528	-0-	4278	3	154	9	N	140					220

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	4940	-0-	-1556	-0-	258	1	4386	3	N	269	169	1			529
							296	9									
03	6851	X	4985	-0-	-1866	-0-	285	1	4395	3	N	277	338	1			468
							305	9									
04	6180	X	4594	-0-	-1586	-0-	276	1	4037	3	N	255	338	1			385
							281	9									
05	6324	X	4998	-0-	-1326	-0-	285	1	4276	3	N	397	171	1			611
							437	9									
06	5610	X	4860	-0-	-750	-0-	276	1	4130	3	N	413	714	1			310
							454	9									
*07	4227	X	4227	-0-	-0-	-0-	285	1	3454	3	N	444	344	1			410
							488	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

02	6916	X	6207	-0-	-709	-0-	6071	3	136	9	N	124					408
03	7471	X	6293	-0-	-1178	-0-	6158	3	135	9	N	123	177	1			354
04	7020	X	6071	-0-	-949	-0-	5951	3	120	9	N	109	185	1			278
05	6882	X	5846	-0-	-1036	-0-	5697	3	149	9	N	135	194	1			219
06	6660	X	5729	-0-	-931	-0-	5586	3	143	9	N	130					349
07	6882	X	5847	-0-	-1035	-0-	5714	3	133	9	N	121	180	1			290

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

02	20524	X	16549	-0-	-3975	-0-	15938	3	611	9	N	555	562	1			634
03	22475	X	17990	-0-	-4485	-0-	17370	3	620	9	N	564	559	1			639
04	21750	X	17158	-0-	-4592	-0-	16602	3	556	9	N	505	385	1			759
05	21452	X	16001	-0-	-5451	-0-	15555	3	446	9	N	405	564	1			600
06	17730	X	14832	-0-	-2898	-0-	14340	3	492	9	N	447	385	1			662
*07	15917	X	15917	-0-	-0-	-0-	15293	3	624	9	N	567	555	1			674

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

02	8568	X	7561	-0-	-1007	-0-	7404	3	157	9	N	143	191	1			204
03	8959	X	8272	-0-	-687	-0-	8090	3	182	9	N	165	196	1			173
04	8670	X	7797	-0-	-873	-0-	7637	3	160	9	N	145					318
05	8835	X	7865	-0-	-970	-0-	7721	3	144	9	N	131	189	1			260
06	8310	X	7366	-0-	-944	-0-	7246	3	120	9	N	109	179	1			190
07	8370	X	7510	-0-	-860	-0-	7403	3	107	9	N	97					287

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

02	4144	X	3095	-0-	-1049	-0-	3054	3	41	9	N	37					289
03	4402	X	3362	-0-	-1040	-0-	3282	3	80	9	N	73					362
04	4260	X	3279	-0-	-981	-0-	3216	3	63	9	N	57	194	1			225
05	4402	X	3104	-0-	-1298	-0-	3049	3	55	9	N	50					275
06	3630	X	2800	-0-	-830	-0-	2750	3	50	9	N	45					320
*07	3809	X	3809	-0-	-0-	-0-	3744	3	65	9	N	59					379

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

02	7756	X	7356	-0-	-400	-0-	7178	3	178	9	N	162	188	1			570
03	8308	X	8004	-0-	-304	-0-	7814	3	190	9	N	173	195	1			548
04	8070	X	7585	-0-	-485	-0-	7416	3	169	9	N	154	189	1			513
05	8339	X	6400	-0-	-1939	-0-	6272	3	128	9	N	116	195	1			434
06	8070	X	7124	-0-	-946	-0-	6992	3	132	9	N	120					554
07	8153	X	7686	-0-	-467	-0-	7540	3	146	9	N	133	185	1			502

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13300	X	8669	-0-	-4631	-0-	8509	3	160	9	N	145	182	1			285
03	13392	X	9540	-0-	-3852	-0-	9397	3	143	9	N	130					415
04	12600	X	9373	-0-	-3227	-0-	9237	3	136	9	N	124	181	1			358
05	12369	X	12327	-0-	-42	-0-	12178	3	149	9	N	135	181	1			312
06	11901	X	11901	-0-	-0-	-0-	11744	3	157	9	N	143	172	1			283
*07	11877	X	11877	-0-	-0-	-0-	11720	3	157	9	N	143	171	1			255

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33012	X	31781	-0-	-1231	-0-	31366	3	415	9	N	377	578	1			403
03	36549	X	33947	-0-	-2602	-0-	33520	3	427	9	N	388	385	1			406
04	34740	X	32960	-0-	-1780	-0-	32552	3	408	9	N	371	376	1			401
05	35805	X	32795	-0-	-3010	-0-	32552	3	243	9	N	221					622
06	34140	X	33374	-0-	-766	-0-	32942	3	432	9	N	393	554	1			461
*07	33939	X	33939	-0-	-0-	-0-	33556	3	383	9	N	348	372	1			437

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37408	X	33503	-0-	-3905	-0-	33141	3	362	9	N	329	393	1			466
03	40517	X	36531	-0-	-3986	-0-	36133	3	398	9	N	362					828
04	37770	X	34501	-0-	-3269	-0-	34124	3	377	9	N	343	763	1			408
05	37510	X	34495	-0-	-3015	-0-	34124	3	371	9	N	337	189	1			556
06	36000	X	33754	-0-	-2246	-0-	33433	3	321	9	N	292	386	1			462
*07	30281	X	30281	-0-	-0-	-0-	29985	3	296	9	N	269	193	1			538

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23408	X	20752	-0-	-2656	-0-	20147	3	605	9	N	550	568	1			294
03	25358	X	22092	-0-	-3266	-0-	21528	3	564	9	N	513	566	1			241
04	24150	X	21307	-0-	-2843	-0-	20681	3	626	9	N	569	556	1			254
05	24242	X	21574	-0-	-2668	-0-	20976	3	598	9	N	544	557	1			241
06	22920	X	20698	-0-	-2222	-0-	20135	3	563	9	N	512	383	1			370
07	22971	X	21390	-0-	-1581	-0-	20831	3	559	9	N	508	580	1			298

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	603	-0-	603	44919	603	3			N	-0-					211
03	0	W	625	-0-	625	45544	625	3			N	-0-					211
04	0	W	676	-0-	676	46220	676	3			N	-0-					211
05	0	W	279	-0-	279	46499	279	3			N	-0-					211
06	0	W	731	-0-	731	47230	731	3			N	-0-					211
*07	0	W	723	-0-	723	47953	723	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

02	2688	X	2227	-0-	-461	-0-	2094	3	133	9	N	121	176	1			220
03	2821	X	2482	-0-	-339	-0-	2315	3	167	9	N	152	185	1			187
04	2730	X	2330	-0-	-400	-0-	2165	3	165	9	N	150					337
05	2573	X	2285	-0-	-288	-0-	2127	3	158	9	N	144	190	1			291
06	2430	X	1845	-0-	-585	-0-	1735	3	110	9	N	100	189	1			202
07	2480	X	2175	-0-	-305	-0-	2021	3	154	9	N	140					342

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

02	980	N	-0-	-0-	-980	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	-0-					215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					350
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					350
04	1020	N	952	-0-	-68	-0-	952	2			N	-0-					350
05	1054	N	981	-0-	-73	-0-	981	1			N	-0-					350
06	990	N	932	-0-	-58	-0-	932	2			N	-0-					350
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

02	2800	N	3065	-0-	265	712	3037	2	28	9	N	25					538
03	3081	N	2369	-0-	-712	-0-	2322	2	47	9	N	43					581
04	1981	X	1981	-0-	-0-	-0-	1968	2	13	9	N	12	179	1			414
05	2065	X	2065	-0-	-0-	-0-	2025	2	40	9	N	36					450
06	1980	X	1978	-0-	-2	-0-	1942	2	36	9	N	33					483
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					483

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

02	1492	N	1492	-0-	-0-	-0-	1469	2	23	9	N	21					516
03	1583	N	1583	-0-	-0-	-0-	1572	2	11	9	N	10					526
04	1666	N	1666	-0-	-0-	-0-	1623	2	43	9	N	39					565
05	1702	N	1702	-0-	-0-	-0-	1660	2	42	9	N	38	192	1			411
06	1611	N	1611	-0-	-0-	-0-	1587	2	24	9	N	22					433
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					433

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2295	N	2295	-0-	-0-	-0-	2223	2	72	9	N	65					279
03	2563	N	2563	-0-	-0-	-0-	2479	2	84	9	N	76					355
04	2400	N	2400	-0-	-0-	-0-	2346	2	54	9	N	49	186	1			218
05	2511	N	2511	-0-	-0-	-0-	2424	2	87	9	N	79					297
06	2401	N	2401	-0-	-0-	-0-	2318	2	83	9	N	75					372
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					372

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3502	X	3502	-0-	-0-	-0-	3449	2	53	9	N	48	192	1			448
03	3900	X	3900	-0-	-0-	-0-	3853	2	47	9	N	43					491
04	3776	X	3776	-0-	-0-	-0-	3718	2	58	9	N	53	191	1			353
05	3863	X	3863	-0-	-0-	-0-	3827	2	36	9	N	33					386
06	3698	X	3698	-0-	-0-	-0-	3651	2	47	9	N	43					429
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					429

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	2131	2	61	9	N	55					533
03	2663	N	2663	-0-	-0-	-0-	2535	2	128	9	N	116					649
04	2575	N	2575	-0-	-0-	-0-	2539	2	36	9	N	33					682
05	2646	N	2646	-0-	-0-	-0-	2614	2	32	9	N	29	352	1			359
06	2452	N	2452	-0-	-0-	-0-	2446	2	6	9	N	5					364
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					364

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2609	N	2609	-0-	-0-	-0-	2569	2	40	9	N	36					196
03	2790	N	2635	-0-	-155	-0-	2635	2			N	-0-					196
04	2730	N	2419	-0-	-311	-0-	2390	2	29	9	N	26					222
05	2821	N	1933	-0-	-888	-0-	1880	2	53	9	N	48					270
06	2550	N	2268	-0-	-282	-0-	2266	2	2	9	N	2					272
07	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					272

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1937	N	1937	-0-	-0-	-0-	1904	2	33	9	N	30					470
03	2125	N	2125	-0-	-0-	-0-	2094	2	31	9	N	28					498
04	2042	N	2042	-0-	-0-	-0-	2019	2	23	9	N	21	184	1			335
05	2116	N	2116	-0-	-0-	-0-	2079	2	37	9	N	34					369
06	2076	N	2076	-0-	-0-	-0-	2003	2	73	9	N	66					435
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					435

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1213	-0-	-159	-0-	1182	2	31	9	N	28					369
03	1550	N	1358	-0-	-192	-0-	1319	2	39	9	N	35					404
04	1361	N	1361	-0-	-0-	-0-	1340	2	21	9	N	19					423
05	1371	N	1371	-0-	-0-	-0-	1335	2	36	9	N	33					456
06	1348	N	1348	-0-	-0-	-0-	1307	2	41	9	N	37					493
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					493

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					56
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					56
04	780	N	744	-0-	-36	-0-	744	2			N	-0-					56
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					56
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					56
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-					302
03	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-					302
04	1440	N	972	-0-	-468	-0-	972	2			N	-0-					302
05	1333	N	1190	-0-	-143	-0-	1190	2			N	-0-					302
06	1200	N	1043	-0-	-157	-0-	1043	2			N	-0-					302
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	-0-	2186	2	68	9	N	62	175	1			311
03	2427	N	2427	-0-	-0-	-0-	2391	2	36	9	N	33					344
04	2371	N	2371	-0-	-0-	-0-	2302	2	69	9	N	63					407
05	2356	N	2356	-0-	-0-	-0-	2304	2	52	9	N	47	193	1			261
06	2300	N	2300	-0-	-0-	-0-	2239	2	61	9	N	55					316
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					316

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0-	-0-	1712	2	42	9	N	38					525
03	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36					561
04	1930	N	1930	-0-	-0-	-0-	1897	2	33	9	N	30	180	1			411
05	1944	N	1944	-0-	-0-	-0-	1908	2	36	9	N	33					444
06	1794	N	1794	-0-	-0-	-0-	1766	2	28	9	N	25					469
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					469

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	384	-0-	-204	-0-	384	2			N	-0-					77
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					77
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					77
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					77
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					77
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3189	-0-	389	960	3100	2	89	9	N	81					233
03	4141	X	3181	-0-	-960	-0-	3104	2	77	9	N	70					303
04	2691	X	2691	-0-	-0-	-0-	2640	2	51	9	N	46	185	1			164
05	2743	X	2743	-0-	-0-	-0-	2692	2	51	9	N	46					210
06	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-	63	1			147
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					147

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1634	-0-	-186	-0-	1561	2	73	9	N	66					603
03	1984	N	1740	-0-	-244	-0-	1739	2	1	9	N	1	347	1			257
04	1800	N	1694	-0-	-106	-0-	1654	2	40	9	N	36					293
05	1798	N	1765	-0-	-33	-0-	1714	2	51	9	N	46					339
06	1697	N	1697	-0-	-0-	-0-	1639	2	58	9	N	53	182	1			210
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					210

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	954	-0-	-278	-0-	937	2	17	9	N	15					395
03	1364	N	1183	-0-	-181	-0-	1170	2	13	9	N	12					407
04	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					417
05	1332	N	1332	-0-	-0-	-0-	1309	2	23	9	N	21					438
06	1143	N	1143	-0-	-0-	-0-	1130	2	13	9	N	12					450
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					450

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	N	2036	-0-	-0-	-0-	2014	2	22	9	N	20	168	1			183
03	2263	N	2190	-0-	-73	-0-	2176	2	14	9	N	13					196
04	2190	N	2037	-0-	-153	-0-	2016	2	21	9	N	19					215
05	2263	N	2083	-0-	-180	-0-	2060	2	23	9	N	21					236
06	2130	N	1907	-0-	-223	-0-	1882	2	25	9	N	23					259
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1249	-0-	-179	-0-	1223	2	26	9	N	24					188
03	1488	N	1343	-0-	-145	-0-	1332	2	11	9	N	10					198
04	1319	N	1319	-0-	-0-	-0-	1297	2	22	9	N	20					218
05	1395	N	1326	-0-	-69	-0-	1297	2	29	9	N	26					244
06	1299	N	1299	-0-	-0-	-0-	1241	2	58	9	N	53					297
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					297

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2566	N	2566	-0-	-0-	-0-	2540	2	26	9	N	24					130
03	2689	N	2689	-0-	-0-	-0-	2669	2	20	9	N	18					148
04	2705	N	2705	-0-	-0-	-0-	2664	2	41	9	N	37					185
05	2387	N	2213	-0-	-174	-0-	2195	2	18	9	N	16					201
06	2658	N	2658	-0-	-0-	-0-	2654	2	4	9	N	4	119	1			86
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					86

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2520	-0-	-112	-0-	2472	2	48	9	N	44					326
03	2883	N	2754	-0-	-129	-0-	2697	2	57	9	N	52	187	1			191
04	2728	N	2728	-0-	-0-	-0-	2663	2	65	9	N	59					250
05	2790	N	2741	-0-	-49	-0-	2696	2	45	9	N	41					291
*06	3000	N	3693	-0-	693	693	3651	2	42	9	N	38					329
07	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					329

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1108	-0-	-40	-0-	1055	2	53	9	N	48					571
03	1271	N	1132	-0-	-139	-0-	1111	2	21	9	N	19					590
04	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					590
05	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					590
06	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	N	3					593
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					593

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					247
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					247
04	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					247
05	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					247
06	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					247
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	4177	-0-	-3943	-0-	4102	2	75	9	N	68					390
03	8959	X	4097	-0-	-4862	-0-	3986	2	111	9	N	101	190	1			301
04	8460	X	4807	-0-	-3653	-0-	4665	2	142	9	N	129	186	1			244
05	8525	X	5779	-0-	-2746	-0-	5616	2	163	9	N	148	191	1			201
06	5777	X	5777	-0-	-0-	-0-	5679	2	98	9	N	89					290
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					290

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	947	-0-	-33	-0-	927	2	20	9	N	18					370
03	1023	N	976	-0-	-47	-0-	965	2	11	9	N	10					380
04	1455	N	1455	-0-	-0-	-0-	1315	2	140	9	N	127					507
05	1054	N	1028	-0-	-26	-0-	1013	2	15	9	N	14	170	1			351
06	930	N	918	-0-	-12	-0-	882	2	36	9	N	33					384
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					384

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11816	X	10239	-0-	-1577	-0-	9883	2	356	9	N	324	188	1			966
03	12741	X	11631	-0-	-1110	-0-	11276	2	355	9	N	323	361	1			928
04	12090	X	10882	-0-	-1208	-0-	10489	2	393	9	N	357	333	1			952
05	12338	X	10851	-0-	-1487	-0-	10442	2	409	9	N	372	358	1			966
06	11760	X	10666	-0-	-1094	-0-	10311	2	355	9	N	323	357	1			932
07	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					932

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16968	X	14467	-0-	-2501	-0-	14256	2	211	9	N	192	191	1			958
03	18786	X	15734	-0-	-3052	-0-	15576	2	158	9	N	144					1102
04	20041	X	20041	-0-	-0-	-0-	19770	2	271	9	N	246	182	1			1166
05	18693	X	15313	-0-	-3380	-0-	14952	2	361	9	N	328	350	1			1144
06	15510	X	14664	-0-	-846	-0-	14382	2	282	9	N	256	367	1			1033
07	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					1033

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

02	1759	N	1759	-0-	-0-	B	-0-	1759	3		N	-0-					-0-
03	1971	N	1971	-0-	-0-	B	-0-	1971	3		N	-0-					-0-
04	1891	N	1891	-0-	-0-	B	-0-	1891	3		N	-0-					-0-
05	1980	N	1980	-0-	-0-	B	-0-	1980	3		N	-0-					-0-
06	1880	N	1880	-0-	-0-	B	-0-	1880	3		N	-0-					-0-
*07	1919	N	1919	-0-	-0-	B	-0-	1919	3		N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

02	588	N	578	-0-	-10	B	-0-	578	3		N	-0-					-0-
03	651	N	625	-0-	-26	B	-0-	625	3		N	-0-					-0-
04	630	N	618	-0-	-12	B	-0-	618	3		N	-0-					-0-
05	651	N	637	-0-	-14	B	-0-	637	3		N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3		N	-0-					-0-
07	651	N	627	-0-	-24	B	-0-	627	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6139	X	6139	-0-	-0- B	-0-	6138	3	1	9	N	1					244
03	6112	X	6112	-0-	-0- B	-0-	6104	3	8	9	N	7					251
04	5743	X	5743	-0-	-0- B	-0-	5732	3	11	9	N	10					261
05	5841	X	5841	-0-	-0- B	-0-	5832	3	9	9	N	8					269
06	6324	X	6324	-0-	-0- B	-0-	6311	3	13	9	N	12					281
*07	5912	X	5912	-0-	-0- B	-0-	5909	3	3	9	N	3					284

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					92
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					92
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					92
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					92
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					92
07	341	N	273	-0-	-68	-0-	273	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	11	1	1445	2	N	-0-					157
03	1625	N	1625	-0-	-0-	-0-	12	1	1613	2	N	-0-					157
04	3000	N	3033	-0-	33	33	1493	2	1540	3	N	-0-					157
05	3100	N	3300	-0-	200	233	1617	2	1683	3	N	-0-					157
06	3000	N	4021	-0-	1021	1254	1965	2	2056	3	N	-0-					157
*07	3249	X	1995	-0-	-1254	-0-	1984	3	11	9	N	10					167

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1
03	670	N	670	-0-	-0-	-0-	670	3			N	-0-					1
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					1
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					1
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					1
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

02	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					28
03	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					28
04	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					28
05	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					28
06	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					28
*07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

02	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

02	1344 N	1340	-0-	-4	-0-	10	1	1330	3	N	-0-					236
03	1464 N	1464	-0-	-0-	-0-	11	1	1431	3	N	20					256
						22	9									
04	1530 N	1386	-0-	-144	-0-	1386	3			N	-0-					256
05	1488 N	1405	-0-	-83	-0-	1405	3			N	-0-					256
06	1498 N	1498	-0-	-0-	-0-	1418	3	80	9	N	73					329
*07	1488 N	1488	-0-	-0-	-0-	1451	3	37	9	N	34	178	1			185

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

02	364 N	296	-0-	-68	-0-	28	1	268	2	N	-0-					74
03	314 N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					74
04	345 N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					74
05	341 N	324	-0-	-17	-0-	31	1	293	2	N	-0-					74
06	378 N	378	-0-	-0-	-0-	30	1	348	2	N	-0-					74
07	372 N	297	-0-	-75	-0-	31	1	266	2	N	-0-					74

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	112					536
03	14B	DENY	-0-	-0-	-0-	-0-					N	153	552	1			137
04	14B	DENY	-0-	-0-	-0-	-0-					N	211	183	1			165
05	14B	DENY	-0-	-0-	-0-	-0-					N	187	185	1			167
06	14B	DENY	-0-	-0-	-0-	-0-					N	163					330
07	14B	DENY	-0-	-0-	-0-	-0-					N	181	185	1			326

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					47
03	861	N	861	-0-	-0-	-0-	803	3	58	9	N	53					100
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					100
05	803	N	803	-0-	-0-	-0-	720	3	83	9	N	75					175
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					175
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					175

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	589	-0-	-55	-0-	589	2			N	-0-					162
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					162
04	660	N	634	-0-	-26	-0-	634	2			N	-0-					162
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					162
06	660	N	654	-0-	-6	-0-	654	2			N	-0-					162
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					94
03	922	N	922	-0-	-0-	-0-	896	3	26	9	N	24	76	1			42
04	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					44
05	899	N	873	-0-	-26	-0-	847	3	26	9	N	24					68
06	900	N	821	-0-	-79	-0-	821	3			N	-0-					68
*07	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22					90

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	541	-0-	-47	-0-	526	3	15	9	N	14					137
03	651	N	570	-0-	-81	-0-	567	3	3	9	N	3					140
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					140
05	594	N	594	-0-	-0-	-0-	583	3	11	9	N	10					150
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
07	589	N	561	-0-	-28	-0-	561	3			N	-0-					150

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					40
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					40
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					40
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					40
07	775	N	687	-0-	-88	-0-	687	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	656	3	89	9	N	81	113	1			115
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					115
04	392	N	392	-0-	-0-	-0-	339	3	53	9	N	48	163	1			-0-
05	439	N	439	-0-	-0-	-0-	408	3	31	9	N	28					28
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					28
07	403	N	187	-0-	-216	-0-	187	3			N	-0-					28

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2455	-0-	-513	-0-	2443	2	12	9	N	11					98
03	3224	X	2761	-0-	-463	-0-	2744	2	17	9	N	15					113
04	2970	X	2723	-0-	-247	-0-	2702	2	21	9	N	19					132
05	2821	X	2756	-0-	-65	-0-	2738	2	18	9	N	16					148
06	2730	X	1988	-0-	-742	-0-	1935	2	53	9	N	48	194	1			2
07	2821	X	2352	-0-	-469	-0-	2346	2	6	9	N	5					7

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	2784	-0-	-0-	-0-	2758	2	26	9	N	24	1	8			95
03	3162	X	3162	-0-	-0-	-0-	3130	2	32	9	N	29	2	8			122
04	2744	X	2744	-0-	-0-	-0-	2719	2	25	9	N	23					145
05	3152	X	3152	-0-	-0-	-0-	3122	2	30	9	N	27					172
06	3012	X	3012	-0-	-0-	-0-	3001	2	11	9	N	10					182
*07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5415	-0-	-381	-0-	5390	2	25	9	N	23					107
03	5952	X	5798	-0-	-154	-0-	5768	2	30	9	N	27	1	8			133
04	6030	X	5617	-0-	-413	-0-	5591	2	26	9	N	24					157
05	6231	X	6045	-0-	-186	-0-	6017	2	28	9	N	25					182
06	6030	X	5769	-0-	-261	-0-	5745	2	24	9	N	22	194	1			10
07	5983	X	5444	-0-	-539	-0-	5430	2	14	9	N	13					23

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

02	2188	X	2188	-0-	-0-	-0-	2162	2	26	9	N	24					283
03	5367	X	5367	-0-	-0-	-0-	5217	2	150	9	N	136	189	1			230
04	6473	X	6473	-0-	-0-	-0-	6364	2	109	9	N	99	162	1			167
05	6455	X	6455	-0-	-0-	-0-	6360	2	95	9	N	86	174	1			79
06	5154	X	5154	-0-	-0-	-0-	5095	2	59	9	N	54					133
*07	5910	X	5910	-0-	-0-	-0-	5824	2	86	9	N	78					211

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

02	4928	X	4770	-0-	-158	-0-	10	1	4510	2	N	227	255	1			204
							250	9									
03	5456	X	4659	-0-	-797	-0-	12	1	4592	2	N	21					225
							32	4	23	9							
04	5280	X	3948	-0-	-1332	-0-	3840	2	11	4	N	88	188	1			125
							97	9									
05	5270	X	4333	-0-	-937	-0-	4292	2	41	9	N	37					162
06	5100	X	4609	-0-	-491	-0-	4609	2			N	-0-	134	5			28
07	5270	X	5206	-0-	-64	-0-	4718	2	488	9	N	444	196	1			276

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

02	6365	X	6365	-0-	-0-	-0-	12	1	6022	2	N	301	358	1			302
							331	9									
03	6775	X	6775	-0-	-0-	-0-	14	1	6652	2	N	99	192	1			209
							109	9									
04	6437	X	6437	-0-	-0-	-0-	6335	2	102	9	N	93					302
05	6625	X	6625	-0-	-0-	-0-	6484	2	141	9	N	128	187	1			243
06	6131	X	6131	-0-	-0-	-0-	6086	2	45	9	N	41	140	5			144
*07	6333	X	6333	-0-	-0-	-0-	6143	2	190	9	N	173	193	1			124

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

02	504	N	429	-0-	-75	-0-	429	2			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1668	-0-	-796	-0-	19	1	1645	2	N	4					114
							4	9									
03	2728	X	2329	-0-	-399	-0-	21	1	2302	2	N	5					119
							6	9									
04	2640	X	1846	-0-	-794	-0-	1845	2	1	9	N	1					120
05	2542	X	1111	-0-	-1431	-0-	1111	2			N	-0-					120
06	2250	X	1031	-0-	-1219	-0-	1031	2			N	-0-					120
07	2325	X	1027	-0-	-1298	-0-	1027	2			N	-0-					120

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2103	-0-	-249	-0-	12	1	2091	2	N	-0-					109
03	2480	X	2365	-0-	-115	-0-	13	1	2352	2	N	-0-					109
04	2804	X	2804	-0-	-0-	-0-	2798	2	6	4	N	-0-					109
05	2480	X	1815	-0-	-665	-0-	1780	2	35	4	N	-0-	2	5			107
06	2310	X	1623	-0-	-687	-0-	1623	2			N	-0-					107
07	2883	X	1607	-0-	-1276	-0-	1607	2			N	-0-					107

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3041	X	3041	-0-	-0-	-0-	3035	2	6	9	N	5					65
03	3405	X	3405	-0-	-0-	-0-	3394	2	11	9	N	10					75
04	3443	X	3443	-0-	-0-	-0-	3429	2	14	9	N	13					88
05	3317	X	3235	-0-	-82	-0-	3227	2	8	9	N	7					95
06	3831	X	3831	-0-	-0-	-0-	3817	2	14	9	N	13					108
*07	4092	X	4092	-0-	-0-	-0-	4082	2	10	9	N	9	95	1			22

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1901	-0-	-311	-0-	1901	2			N	-0-					93
03	2449	X	2376	-0-	-73	-0-	2365	2	11	9	N	10					103
04	2280	X	1252	-0-	-1028	-0-	1252	2			N	-0-	103	5			-0-
05	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
06	2310	N	2306	-0-	-4	-0-	2306	2			N	-0-					-0-
*07	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					5

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0-	-0-	1773	3	22	9	N	20					96
03	2246	N	2246	-0-	-0-	-0-	2221	3	25	9	N	23					119
04	2284	N	2284	-0-	-0-	-0-	2253	3	31	9	N	28					147
05	2589	N	2589	-0-	-0-	-0-	2582	3	7	9	N	6					153
06	2609	N	2609	-0-	-0-	-0-	2587	3	22	9	N	20	153	1			20
*07	2795	N	2795	-0-	-0-	-0-	2780	3	15	9	N	14					34

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

02	7868	X	7582	-0-	-286	-0-	955	1	6557	2	N	64	9	1			148
							70	9									
03	8742	X	8506	-0-	-236	-0-	847	1	7651	2	N	7	4	1			151
							8	9									
04	8460	X	7697	-0-	-763	-0-	973	1	6713	2	N	10	7	1	1	8	153
							11	9									
05	8742	X	8206	-0-	-536	-0-	965	1	7165	2	N	69	18	1	3	8	201
							76	9									
06	8220	X	7638	-0-	-582	-0-	975	1	6645	2	N	16	18	1			199
							18	9									
07	8494	X	7147	-0-	-1347	-0-	608	1	6474	2	N	59	188	1	1	8	69
							65	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					3
03	279	N	276	-0-	-3	-0-	276	2			Y	-0-					3
04	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					3
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					3
06	1102	N	1102	-0-	-0-	-0-	1098	2	4	9	Y	4					7
*07	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					7

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					969
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					969
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					969
05	403	N	195	-0-	-208	-0-	195	2			N	-0-					969
06	240	N	109	-0-	-131	-0-	109	2			N	-0-					969
07	279	N	25	-0-	-254	-0-	25	2			N	-0-					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

02	2866	X	2866	-0-	-0-	-0-	2811	2	55	9	N	50					1065
03	3104	X	3104	-0-	-0-	-0-	3045	2	59	9	N	54					1119
04	3247	X	3247	-0-	-0-	-0-	2965	2	282	9	N	256	188	1			1187
05	2949	X	2949	-0-	-0-	-0-	2853	2	96	9	N	87					1274
06	2550	X	2243	-0-	-307	-0-	2209	2	34	9	N	31	193	1			1112
07	2635	X	2190	-0-	-445	-0-	2190	2			N	-0-					1112

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1850	-0-	-530	-0-	1785	2	65	9	N	59					
03	1973	N	1973	-0-	-0-	-0-	1897	2	76	9	N	69	199	1			784
04	2190	N	2061	-0-	-129	-0-	2020	2	41	9	N	37					821
05	2490	N	2490	-0-	-0-	-0-	2414	2	76	9	N	69					890
06	2063	N	2063	-0-	-0-	-0-	2017	2	46	9	N	42	191	1			741
07	2139	N	2110	-0-	-29	-0-	2057	2	53	9	N	48					789

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	-0-	-0-	-0-	-0-					N	-0-					751
04	0	N	-0-	-0-	-0-	-0-					N	-0-					751
05	0	N	-0-	-0-	-0-	-0-					N	-0-					751
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751
07	0	N	-0-	-0-	-0-	-0-					N	-0-					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

02	0	N	-0-	-0-	-0-	-0-					N	-0-					809
03	0	N	-0-	-0-	-0-	-0-					N	-0-					809
04	0	N	-0-	-0-	-0-	-0-					N	-0-					809
05	0	N	-0-	-0-	-0-	-0-					N	-0-					809
06	0	N	-0-	-0-	-0-	-0-					N	-0-					809
07	0	N	-0-	-0-	-0-	-0-					N	-0-					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

02	1484	N	1484	-0-	-0-	-0-	1434	2	50	9	N	45					1083
03	909	N	909	-0-	-0-	-0-	881	2	28	9	N	25					1108
04	1783	N	1783	-0-	-0-	-0-	1741	2	42	9	N	38					1146
05	1846	N	1846	-0-	-0-	-0-	1811	2	35	9	N	32					1178
06	1247	N	1247	-0-	-0-	-0-	1238	2	9	9	N	8					1186
*07	1376	N	1376	-0-	-0-	-0-	1357	2	19	9	N	17					1203

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

02	2464	N	1895	-0-	-569	-0-	1851	2	44	9	N	40					1232
03	2779	N	2779	-0-	-0-	-0-	2770	2	9	9	N	8					1240
04	2130	N	1750	-0-	-380	-0-	1737	2	13	9	N	12					1252
05	2108	N	1831	-0-	-277	-0-	1809	2	22	9	N	20					1272
06	2700	N	2590	-0-	-110	-0-	2566	2	24	9	N	22					1294
*07	2796	N	2796	-0-	-0-	-0-	2766	2	30	9	N	27					1321

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

02	140	N	109	-0-	-31	-0-	109	2			N	-0-					1743
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					1743
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1743
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					1743
06	121	N	121	-0-	-0-	-0-	113	2	8	9	N	7					1750
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					1750

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					414
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					414
04	13	N	-0-	-0-	-13	-0-					N	-0-					414
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					414
06	11	N	-0-	-0-	-11	-0-					N	-0-					414
07	0	N	-0-	-0-	-0-	-0-					N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2426	X	2426	-0-	-0-	-0-	2292	2	134	9	N	122					1747
03	2610	X	2610	-0-	-0-	-0-	2481	2	129	9	N	117					1864
04	2849	X	2849	-0-	-0-	-0-	2743	2	106	9	N	96					1960
05	2295	N	2295	-0-	-0-	-0-	2186	2	109	9	N	99	191	1			1868
06	2128	N	2128	-0-	-0-	-0-	1950	2	178	9	N	162					2030
*07	2093	N	2093	-0-	-0-	-0-	1985	2	108	9	N	98	186	1			1942

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2144	-0-	-320	-0-	2067	2	77	9	N	70					1779
03	2377	N	2377	-0-	-0-	-0-	2324	2	53	9	N	48					1827
04	2460	N	2189	-0-	-271	-0-	2165	2	24	9	N	22					1849
05	2517	N	2517	-0-	-0-	-0-	2423	2	94	9	N	85	198	1			1736
06	2332	N	2332	-0-	-0-	-0-	2273	2	59	9	N	54					1790
*07	2431	N	2431	-0-	-0-	-0-	2378	2	53	9	N	48					1838

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2599	N	2599	-0-	-0-	-0-	2523	2	76	9	N	69					1832
03	2893	N	2893	-0-	-0-	-0-	2754	2	139	9	N	126	196	1			1762
04	2776	N	2776	-0-	-0-	-0-	2678	2	98	9	N	89					1851
05	2877	N	2877	-0-	-0-	-0-	2764	2	113	9	N	103					1954
06	2774	N	2774	-0-	-0-	-0-	2644	2	130	9	N	118	187	1			1885
*07	2563	N	2563	-0-	-0-	-0-	2473	2	90	9	N	82					1967

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					N	-0-					1597
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
04	30	N	-0-	-0-	-30	-0-					N	-0-					1597
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16380	X	15951	-0-	-429	-0-	15501	2	450	9	N	409	571	1			7252
03	18135	X	17365	-0-	-770	-0-	16803	2	562	9	N	511	186	1			7577
04	17550	X	16456	-0-	-1094	-0-	15921	2	535	9	N	486	395	1			7668
05	18042	X	16917	-0-	-1125	-0-	16400	2	517	9	N	470	381	1			7757
06	17460	X	15946	-0-	-1514	-0-	15548	2	398	9	N	362	357	1			7762
07	17670	X	16369	-0-	-1301	-0-	15998	2	371	9	N	337	385	1			7714

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13608	X	11446	-0-	-2162	-0-	11008	2	438	9	N	398	373	1			2579
03	15035	X	10522	-0-	-4513	-0-	10194	2	328	9	N	298					2877
04	15161	X	15161	-0-	-0-	-0-	14621	2	540	9	N	491	197	1			3171
05	18018	X	18018	-0-	-0-	-0-	17546	2	472	9	N	429	395	1			3205
06	12270	X	11609	-0-	-661	-0-	11306	2	303	9	N	275	181	1			3299
*07	16605	X	16605	-0-	-0-	-0-	16430	2	175	9	N	159	196	1			3262

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	704	-0-	-24	-0-	701	2	3	9	N	3					991
03	840	N	840	-0-	-0-	-0-	837	2	3	9	N	3					994
04	848	N	848	-0-	-0-	-0-	813	2	35	9	N	32					1026
05	914	N	914	-0-	-0-	-0-	893	2	21	9	N	19					1045
06	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					1052
*07	901	N	901	-0-	-0-	-0-	843	2	58	9	N	53	192	1			913

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

02	13129	X	13129	-0-	-0-	-0-	12802	2	327	9	N	297	198	1			9931
03	11075	X	11075	-0-	-0-	-0-	10764	2	311	9	N	283	392	1			9822
04	12980	X	12980	-0-	-0-	-0-	12653	2	327	9	N	297	190	1			9929
05	12253	X	12253	-0-	-0-	-0-	11945	2	308	9	N	280					10209
06	9000	X	8390	-0-	-610	-0-	8166	2	224	9	N	204	387	1			10026
*07	13811	X	13811	-0-	-0-	-0-	13505	2	306	9	N	278	192	1			10112

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

02	744	N	744	-0-	-0-	-0-	734	2	10	9	N	9					172
03	806	N	653	-0-	-153	-0-	650	2	3	9	N	3					175
04	690	N	525	-0-	-165	-0-	523	2	2	9	N	2					177
05	806	N	646	-0-	-160	-0-	646	2			N	-0-					177
06	630	N	325	-0-	-305	-0-	325	2			N	-0-					177
*07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					177

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

02	8652	X	5556	-0-	-3096	-0-	5365	2	191	9	N	174	188	1			274
03	8990	X	1605	-0-	-7385	-0-	1576	2	29	9	N	26					300
04	7590	X	6763	-0-	-827	-0-	6602	2	161	9	N	146	190	1			256
05	9115	X	9115	-0-	-0-	-0-	8876	2	239	9	N	217	190	1			283
06	8957	X	8957	-0-	-0-	-0-	8683	2	274	9	N	249	190	1			342
*07	7379	X	7379	-0-	-0-	-0-	7184	2	195	9	N	177	190	1			329

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

02	18312	X	18312	-0-	-0-	-0-	17439	2	873	9	N	794	763	1			294
03	20120	X	20120	-0-	-0-	-0-	19074	2	1046	9	N	951	952	1			293
04	19300	X	19300	-0-	-0-	-0-	18396	2	904	9	N	822	926	1			189
05	20016	X	20016	-0-	-0-	-0-	19052	2	964	9	N	876	755	1			310
06	19466	X	19466	-0-	-0-	-0-	18601	2	865	9	N	786	764	1			332
*07	20235	X	20235	-0-	-0-	-0-	19315	2	920	9	N	836	761	1			407

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

02	5852	X	4010	-0-	-1842	-0-	3886	2	124	9	Y	113	169	1			215
03	6479	X	4120	-0-	-2359	-0-	3930	2	190	9	Y	173	174	1			214
04	4485	X	4485	-0-	-0-	-0-	4286	2	199	9	Y	181	337	1			58
05	4957	X	4957	-0-	-0-	-0-	4738	2	219	9	Y	199	201	1			56
*06	4526	X	4526	-0-	-0-	-0-	4327	2	199	9	Y	181	170	1			67
*07	4792	X	4792	-0-	-0-	-0-	4588	2	204	9	Y	185	71	1			181

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

02	2128	X	1722	-0-	-406	-0-	1647	2	75	9	N	68					2577
03	2325	X	1886	-0-	-439	-0-	1763	2	123	9	N	112	390	1			2299
04	2250	X	1999	-0-	-251	-0-	1874	2	125	9	N	114					2413
05	2294	X	1874	-0-	-420	-0-	1771	2	103	9	N	94					2507
06	1830	N	1684	-0-	-146	-0-	1607	2	77	9	N	70					2577
07	2077	N	1761	-0-	-316	-0-	1629	2	132	9	N	120	193	1			2504

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12795	X	12795	-0-	-0-	-0-	12435	2	360	9	N	327	383	1	3	8	401
03	13647	X	13647	-0-	-0-	-0-	13291	2	356	9	N	324	196	1	5	8	524
04	12562	X	12562	-0-	-0-	-0-	12294	2	268	9	N	244	391	1	2	8	375
05	12191	X	12191	-0-	-0-	-0-	11937	2	254	9	N	231	194	1			412
06	11362	X	11362	-0-	-0-	-0-	11123	2	239	9	N	217	185	1			444
*07	11020	X	11020	-0-	-0-	-0-	10847	2	173	9	N	157	184	1			417

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10795	X	10795	-0-	-0-	-0-	10430	2	365	9	N	332	192	1	17	8	424
03	10197	X	10197	-0-	-0-	-0-	9826	2	371	9	N	337	368	1	14	8	379
04	8612	X	8612	-0-	-0-	-0-	8399	2	213	9	N	194	194	1			379
05	6689	X	6689	-0-	-0-	-0-	6487	2	202	9	N	184	192	1			371
06	4429	X	4429	-0-	-0-	-0-	4318	2	111	9	N	101	191	1			281
*07	4196	X	4196	-0-	-0-	-0-	3985	2	211	9	N	192	186	1			287

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9308	X	9308	-0-	-0-	-0-	8507	2	801	9	N	728	589	1	2	8	276
03	10211	X	10211	-0-	-0-	-0-	9310	2	901	9	N	819	788	1	3	8	304
04	9770	X	9770	-0-	-0-	-0-	8943	2	827	9	N	752	747	1			309
05	10113	X	10113	-0-	-0-	-0-	9214	2	899	9	N	817	774	1			352
06	9651	X	9651	-0-	-0-	-0-	8868	2	783	9	N	712	768	1			296
07	9827	X	9529	-0-	-298	-0-	8799	2	730	9	N	664	765	1			195

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7645	X	7645	-0-	-0-	-0-	7282	2	363	9	N	330	368	1			163
03	9332	X	9332	-0-	-0-	-0-	8938	2	394	9	N	358	360	1	1	8	160
04	8811	X	8811	-0-	-0-	-0-	8428	2	383	9	N	348	364	1			144
05	9228	X	9228	-0-	-0-	-0-	8830	2	398	9	N	362	362	1			144
06	8102	X	8102	-0-	-0-	-0-	7771	2	331	9	N	301	343	1			102
*07	8636	X	8636	-0-	-0-	-0-	8072	2	564	9	N	513	531	1			84

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	1070	2	237	9	N	215	196	1			132
03	1595	N	1595	-0-	-0-	-0-	1303	2	292	9	N	265	197	1	8	8	192
04	1840	N	1840	-0-	-0-	-0-	1557	2	283	9	N	257	196	1	3	8	250
05	1457	N	1419	-0-	-38	-0-	1127	2	292	9	N	265	381	1			134
06	1530	N	1349	-0-	-181	-0-	1083	2	266	9	N	242	194	1			182
*07	1592	N	1592	-0-	-0-	-0-	1252	2	340	9	N	309	375	1			116

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8483	X	8483	-0-	-0-	-0-	8263	2	220	9	N	200	190	1			129
03	9765	X	9436	-0-	-329	-0-	9096	2	340	9	N	309	196	1	3	8	239
04	10466	X	10466	-0-	-0-	-0-	10122	2	344	9	N	313	390	1			162
05	11174	X	11174	-0-	-0-	-0-	10768	2	406	9	N	369	387	1			144
06	10763	X	10763	-0-	-0-	-0-	10420	2	343	9	N	312	190	1			266
*07	11008	X	11008	-0-	-0-	-0-	10634	2	374	9	N	340	385	1			221

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3655	-0-	-13	-0-	3285	2	370	9	N	336	394	1	1	8	287
03	4150	X	4150	-0-	-0-	-0-	3765	2	385	9	N	350	400	1	1	8	236
04	3930	X	3822	-0-	-108	-0-	3497	2	325	9	N	295	199	1			332
05	4061	X	3954	-0-	-107	-0-	3611	2	343	9	N	312	396	1			248
06	3930	X	3924	-0-	-6	-0-	3583	2	341	9	N	310	395	1			163
07	4061	X	4003	-0-	-58	-0-	3724	2	279	9	N	254	197	1			220

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	6955	-0-	-157	-0-	6143	2	812	9	N	738	788	1			352
03	8091	X	8026	-0-	-65	-0-	7158	2	868	9	N	789	781	1	3	8	357
04	7830	X	7703	-0-	-127	-0-	6888	2	815	9	N	741	970	1			128
05	8091	X	7921	-0-	-170	-0-	7084	2	837	9	N	761	548	1			341
06	7770	X	7547	-0-	-223	-0-	6781	2	766	9	N	696	769	1			268
07	8029	X	7481	-0-	-548	-0-	6742	2	739	9	N	672	577	1			363

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3968	X	3968	-0-	-0-	-0-	3483	2	485	9	Y	441	530	1			85
03	3987	X	3987	-0-	-0-	-0-	3452	2	535	9	Y	486	427	1	5	8	139
04	3956	X	3956	-0-	-0-	-0-	3382	2	574	9	Y	522	524	1			137
05	4534	X	4534	-0-	-0-	-0-	4046	2	488	9	Y	444	425	1			156
06	4238	X	4238	-0-	-0-	-0-	3768	2	470	9	Y	427	423	1			160
*07	4471	X	4471	-0-	-0-	-0-	3945	2	526	9	Y	478	523	1			115

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4281	-0-	-311	-0-	3948	2	333	9	N	303	413	1			162
03	5084	X	4279	-0-	-805	-0-	3906	2	373	9	N	339	267	1	2	8	232
04	4650	X	4545	-0-	-105	-0-	4213	2	332	9	N	302	396	1			138
05	4805	X	4522	-0-	-283	-0-	4339	2	183	9	N	166	206	1			98
06	4620	X	4152	-0-	-468	-0-	3914	2	238	9	N	216	172	1			142
07	4743	X	4273	-0-	-470	-0-	4023	2	250	9	N	227	229	1			140

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4598	X	4598	-0-	-0-	-0-	4266	2	332	9	N	302	198	1			251
03	5301	X	4568	-0-	-733	-0-	4217	2	351	9	N	319	387	1			183
04	5130	X	4745	-0-	-385	-0-	4426	2	319	9	N	290	194	1			279
05	5301	X	4686	-0-	-615	-0-	4338	2	348	9	N	316	384	1			211
06	5010	X	4533	-0-	-477	-0-	4246	2	287	9	N	261	192	1			280
07	5084	X	4054	-0-	-1030	-0-	3812	2	242	9	N	220	188	1			312

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1015	2	396	9	N	360	434	1			70
03	1529	N	1529	-0-	-0-	-0-	1079	2	450	9	N	409	357	1	5	8	117
04	1555	N	1555	-0-	-0-	-0-	1074	2	481	9	N	437	439	1	1	8	114
05	1297	N	1297	-0-	-0-	-0-	906	2	391	9	N	355	344	1			125
06	1533	N	1533	-0-	-0-	-0-	1152	2	381	9	N	346	341	1			130
*07	1904	N	1904	-0-	-0-	-0-	1463	2	441	9	N	401	435	1			96

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2022	-0-	-162	-0-	1867	2	155	9	N	141	198	1			40
03	2666	X	2202	-0-	-464	-0-	2082	2	120	9	N	109					149
04	2580	X	2122	-0-	-458	-0-	1991	2	131	9	N	119	188	1	1	8	79
05	2666	X	2073	-0-	-593	-0-	1923	2	150	9	N	136					215
06	2130	N	1808	-0-	-322	-0-	1700	2	108	9	N	98	192	1			121
07	2201	N	1343	-0-	-858	-0-	1276	2	67	9	N	61					182

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	1269	2	224	9	N	204	169	1			226
03	1688	N	1688	-0-	-0-	-0-	1431	2	257	9	N	234	395	1			65
04	1620	N	1610	-0-	-10	-0-	1389	2	221	9	N	201	196	1			70
05	1643	N	1598	-0-	-45	-0-	1391	2	207	9	N	188	185	1			73
06	1620	N	1591	-0-	-29	-0-	1379	2	212	9	N	193	191	1			75
07	1674	N	1588	-0-	-86	-0-	1384	2	204	9	N	185	193	1			67

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11088	X	10087	-0-	-1001	-0-	9548	2	539	9	N	490	382	1	101	8	243
03	12059	X	11253	-0-	-806	-0-	10661	2	592	9	N	538	382	1	104	8	295
04	11520	X	10176	-0-	-1344	-0-	9693	2	483	9	N	439	382	1	57	8	295
05	11718	X	10245	-0-	-1473	-0-	9794	2	451	9	N	410	377	1			328
06	10980	X	9610	-0-	-1370	-0-	9282	2	328	9	N	298	380	1			246
07	11253	X	9844	-0-	-1409	-0-	9419	2	425	9	N	386	386	1			246

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

02	5824	X	5520	-0-	-304	-0-	5452	2	68	9	N	62					295
03	6448	X	5135	-0-	-1313	-0-	5100	2	35	9	N	32	190	1			137
04	6120	X	4267	-0-	-1853	-0-	4209	2	58	9	N	53					190
05	6107	X	5823	-0-	-284	-0-	5716	2	107	9	N	97					287
06	5910	X	5592	-0-	-318	-0-	5498	2	94	9	N	85	189	1			183
07	6107	X	5771	-0-	-336	-0-	5676	2	95	9	N	86					269

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

02	616	N	586	-0-	-30	-0-	586	2			N	-0-					210
03	806	N	651	-0-	-155	-0-	649	2	2	9	N	2	191	1			21
04	630	N	612	-0-	-18	-0-	612	2			N	-0-					21
05	651	N	628	-0-	-23	-0-	628	2			N	-0-					21
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					21
*07	631	N	631	-0-	-0-	-0-	620	2	11	9	N	10					31

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

02	980	N	900	-0-	-80	-0-	900	2			N	-0-					165
03	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					165
04	1080	N	910	-0-	-170	-0-	910	2			N	-0-					165
05	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					165
06	1080	N	879	-0-	-201	-0-	879	2			N	-0-					165
*07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					165

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

02	6608	X	6000	-0-	-608	-0-	5326	2	674	9	N	613	750	1			389
03	7130	X	6867	-0-	-263	-0-	5950	2	917	9	N	834	746	1			477
04	6840	X	6733	-0-	-107	-0-	5814	2	919	9	N	835	742	1			570
05	7068	X	6896	-0-	-172	-0-	6019	2	877	9	N	797	938	1			429
06	6840	X	6714	-0-	-126	-0-	5795	2	919	9	N	835	750	1			514
*07	7194	X	7194	-0-	-0-	-0-	6046	2	1148	9	N	1044	1120	1			438

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

02	9265	X	9265	-0-	-0-	-0-	9158	2	107	9	N	97					170
03	13215	X	13215	-0-	-0-	-0-	13055	2	160	9	N	145	191	1			124
04	11076	X	11076	-0-	-0-	-0-	10959	2	117	9	N	106					230
05	9094	X	9094	-0-	-0-	-0-	8962	2	132	9	N	120	192	1			158
06	8998	X	8998	-0-	-0-	-0-	8914	2	84	9	N	76					234
*07	9114	X	9114	-0-	-0-	-0-	9000	2	114	9	N	104	184	1			154

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

02	14532	X	6082	-0-	-8450	-0-	5752	2	330	9	N	300	384	1			267
03	16089	X	3778	-0-	-12311	-0-	3474	2	304	9	N	276					543
04	19026	X	19026	-0-	-0-	-0-	18122	2	904	9	N	822	1144	1			221
05	12772	X	10580	-0-	-2192	-0-	10043	2	537	9	N	488					709
06	12360	X	9060	-0-	-3300	-0-	8601	2	459	9	N	417	762	1			364
*07	18683	X	18683	-0-	-0-	-0-	17766	2	917	9	N	834	755	1			443

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245
03	0	N	-0-	-0-	-0-	-0-					N	-0-					245
04	0	N	-0-	-0-	-0-	-0-					N	-0-					245
05	0	N	-0-	-0-	-0-	-0-					N	-0-					245
06	0	N	-0-	-0-	-0-	-0-					N	-0-					245
07	0	N	-0-	-0-	-0-	-0-					N	-0-					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	-0-	-0-	-448	-0-					N	-0-					55
03	496	X	-0-	-0-	-496	-0-					N	-0-					55
04	480	X	-0-	-0-	-480	-0-					N	-0-					55
05	217	X	64	-0-	-153	-0-	64	2			N	-0-					55
06	3000	N	13093	-0-	10093	10093	12534	2	559	9	N	508	184	1			379
*07	3100	N	10422	-0-	7322	17415	9929	2	493	9	N	448	565	1			262

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	-0-	-0-	-168	-0-					N	-0-					179
03	155	X	-0-	-0-	-155	-0-					N	-0-					179
04	150	X	-0-	-0-	-150	-0-					N	-0-					179
05	155	X	-0-	-0-	-155	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*07	3100	N	3799	-0-	699	699	3655	2	144	9	N	131					310

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17718	X	17718	-0-	-0-	-0-	17000	2	718	9	N	653	768	1			188
03	19703	X	19703	-0-	-0-	-0-	18891	2	812	9	N	738	747	1			179
04	19016	X	19016	-0-	-0-	-0-	18253	2	763	9	N	694	766	1			107
05	19220	X	19201	-0-	-19	-0-	18422	2	779	9	N	708	569	1			246
06	18600	X	16161	-0-	-2439	-0-	15460	2	701	9	N	637	572	1			311
*07	19837	X	19837	-0-	-0-	-0-	19057	2	780	9	N	709	763	1			257

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005

TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4641	-0-	-287	-0-	680	1	3689	2	Y	247	213	1			95
							272	9									
03	5704	X	1492	-0-	-4212	-0-	222	1	1047	2	Y	203	229	1			69
							223	9									
04	5520	X	4545	-0-	-975	-0-	647	1	3568	2	Y	300	284	1			85
							330	9									
05	5704	X	5134	-0-	-570	-0-	778	1	4059	2	Y	270	288	1			67
							297	9									
06	5280	X	4994	-0-	-286	-0-	724	1	3950	2	Y	291	284	1			74
							320	9									
07	5146	X	4398	-0-	-748	-0-	807	1	3307	2	Y	258	278	1			54
							284	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3708	-0-	-44	-0-	267	1	3112	2	Y	299	204	1			168
							329	9									
03	4154	X	3664	-0-	-490	-0-	251	1	3068	2	Y	314	381	1			101
							345	9									
04	4020	X	3429	-0-	-591	-0-	234	1	2853	2	Y	311	200	1			212
							342	9									
05	4154	X	3474	-0-	-680	-0-	251	1	2868	2	Y	323	375	1			160
							355	9									
06	3960	X	3226	-0-	-734	-0-	251	1	2681	2	Y	267	195	1			232
							294	9									
07	4092	X	3439	-0-	-653	-0-	258	1	2832	2	Y	317	390	1			159
							349	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3332	-0-	-252	-0-	255	1	2965	2	Y	102	203	1			121
							112	9									
03	3875	X	3458	-0-	-417	-0-	253	1	3088	2	Y	106	17	1			210
							117	9									
04	3570	X	2428	-0-	-1142	-0-	176	1	2145	2	Y	97	192	1			115
							107	9									
05	3689	X	3138	-0-	-551	-0-	243	1	2777	2	Y	107	12	1			210
							118	9									
06	3570	X	2976	-0-	-594	-0-	245	1	2621	2	Y	100	196	1			114
							110	9									
07	3689	X	2964	-0-	-725	-0-	238	1	2614	2	Y	102	20	1			196
							112	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2850	-0-	-6	-0-	387	1	2101	2	Y	329	286	1			128
							362	9									
03	3162	X	2660	-0-	-502	-0-	415	1	1956	2	Y	263	299	1			92
							289	9									
04	3146	X	3146	-0-	-0-	-0-	390	1	2151	2	Y	550	376	1			266
							605	9									
05	3162	X	2732	-0-	-430	-0-	418	1	2181	2	Y	121	300	1			87
							133	9									
06	3210	X	2857	-0-	-353	-0-	398	1	2171	2	Y	262	262	1			87
							288	9									
07	3255	X	2751	-0-	-504	-0-	476	1	1949	2	Y	296	309	1			74
							326	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	2239	-0-	-1961	-0-	159	1	1857	2	Y	203	236	1			79
							223	9									
03	3100	X	1956	-0-	-1144	-0-	126	1	1540	2	Y	264	245	1			98
							290	9									
04	2877	X	2877	-0-	-0-	-0-	185	1	2261	2	Y	392	268	1			222
							431	9									
05	2755	X	2755	-0-	-0-	-0-	193	1	2207	2	Y	323	289	1			256
							355	9									
06	2898	X	2898	-0-	-0-	-0-	227	1	2425	2	Y	224	270	1			210
							246	9									
*07	3523	X	3523	-0-	-0-	-0-	265	1	2904	2	Y	322	324	1			208
							354	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7991	X	7991	-0-	-0-	-0-	628	1	7310	2	Y	48	23	1			99
							53	9									
03	7998	X	7998	-0-	-0-	-0-	600	1	7332	2	Y	60	63	1			96
							66	9									
04	7959	X	7959	-0-	-0-	-0-	593	1	7225	2	Y	128	128	1			96
							141	9									
05	7739	X	7739	-0-	-0-	-0-	613	1	7014	2	Y	102	104	1			94
							112	9									
06	8550	X	7288	-0-	-1262	-0-	618	1	6608	2	Y	56	65	1			85
							62	9									
07	8835	X	6803	-0-	-2032	-0-	566	1	6205	2	Y	29	34	1			80
							32	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4929	X	4929	-0-	-0-	-0-	697	1	3786	2	Y	405	358	1			136
							446	9									
03	5394	X	4520	-0-	-874	-0-	723	1	3405	2	Y	356	397	1			95
							392	9									
04	5370	X	5149	-0-	-221	-0-	704	1	3883	2	Y	511	483	1			123
							562	9									
05	5549	X	5068	-0-	-481	-0-	735	1	3837	2	Y	451	450	1			124
							496	9									
06	5370	X	4956	-0-	-414	-0-	693	1	3781	2	Y	438	429	1			133
							482	9									
07	5456	X	4464	-0-	-992	-0-	786	1	3219	2	Y	417	446	1			104
							459	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	5724	-0-	-1528	-0-	428	1	4984	2	Y	284	199	1			252
							312	9									
03	7068	X	6145	-0-	-923	-0-	425	1	5185	2	Y	486	532	1			206
							535	9									
04	6840	X	6679	-0-	-161	-0-	474	1	5778	2	Y	388	470	1			124
							427	9									
05	6753	X	6753	-0-	-0-	-0-	496	1	5673	2	Y	531	504	1			151
							584	9									
06	6726	X	6726	-0-	-0-	-0-	524	1	5605	2	Y	543	552	1			142
							597	9									
*07	7145	X	7145	-0-	-0-	-0-	551	1	6040	2	Y	504	514	1	3	8	129
							554	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	-0-	-0-	-56	-0-					Y	-0-					34
03	403	X	-0-	-0-	-403	-0-					Y	-0-					34
04	570	X	-0-	-0-	-570	-0-					Y	-0-					34
05	589	X	-0-	-0-	-589	-0-					Y	-0-					34
06	570	X	-0-	-0-	-570	-0-					Y	-0-					34
07	0	X	-0-	-0-	-0-	-0-					Y	65	72	1			27

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3932	X	3932	-0-	-0-	-0-	324 207	1 9	3401	2	Y	188	513	1			304
03	4185	X	4120	-0-	-65	-0-	334 199	1 9	3587	2	Y	181	166	1			319
04	4145	X	4145	-0-	-0-	-0-	252 201	1 9	3692	2	Y	183	334	1			168
05	4756	X	4756	-0-	-0-	-0-	366 229	1 9	4161	2	Y	208	165	1			211
06	4283	X	4283	-0-	-0-	-0-	349 210	1 9	3724	2	Y	191	171	1			231
07	4340	X	4306	-0-	-34	-0-	259 210	1 9	3837	2	Y	191	168	1			254

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	5597	-0-	-0-	-0-	1646 151	1 9	3800	2	Y	137					239
03	5890	X	5190	-0-	-700	-0-	1113 113	1 9	3964	2	Y	103	178	1			164
04	5700	X	3775	-0-	-1925	-0-	827 165	1 9	2783	2	Y	150	179	1			135
05	6200	X	6046	-0-	-154	-0-	1067 183	1 9	4796	2	Y	166	180	1			121
06	6000	X	4738	-0-	-1262	-0-	1076 309	1 9	3353	2	Y	281	176	1			226
07	6200	X	4206	-0-	-1994	-0-	1019 14	1 9	3173	2	Y	13	153	1			86

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2656	-0-	-564	-0-	901 127	1 9	1628	2	Y	115	174	1			168
03	3565	X	2534	-0-	-1031	-0-	976 168	1 9	1390	2	Y	153	174	1			147
04	3141	X	3141	-0-	-0-	-0-	946 230	1 9	1965	2	Y	209	178	1			178
05	3553	X	3553	-0-	-0-	-0-	1020 227	1 9	2306	2	Y	206	177	1			207
06	3430	X	3430	-0-	-0-	-0-	996 183	1 9	2251	2	Y	166	168	1			205
*07	3473	X	3473	-0-	-0-	-0-	1040 179	1 9	2254	2	Y	163	176	1			192

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	5805	-0-	-1279	-0-	5538	2	267	9	Y	243	180	1			142
03	7533	X	6039	-0-	-1494	-0-	5817	2	222	9	Y	202	181	1			163
04	6330	X	5149	-0-	-1181	-0-	4987	2	162	9	Y	147	190	1			120
05	6541	X	5900	-0-	-641	-0-	5710	2	190	9	Y	173	187	1			106
06	6330	X	3983	-0-	-2347	-0-	3858	2	125	9	Y	114	170	1			50
07	6417	X	2759	-0-	-3658	-0-	2702	2	57	9	Y	52					102

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2453	-0-	-263	-0-	2337	2	116	9	Y	105	187	1			74
03	3007	X	2511	-0-	-496	-0-	2460	2	51	9	Y	46					120
04	2700	X	2355	-0-	-345	-0-	2326	2	29	9	Y	26					146
05	2728	X	1511	-0-	-1217	-0-	1487	2	24	9	Y	22					168
06	2640	X	1507	-0-	-1133	-0-	1495	2	12	9	Y	11					179
07	2728	X	1536	-0-	-1192	-0-	1523	2	13	9	Y	12					191

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	5732	-0-	-904	-0-	5420	2	312	9	N	284	183	1	1	8	198
03	7347	X	6308	-0-	-1039	-0-	5933	2	375	9	N	341	340	1	1	8	198
04	7110	X	6006	-0-	-1104	-0-	5747	2	259	9	N	235	338	1			95
05	6634	X	5338	-0-	-1296	-0-	5032	2	306	9	N	278	175	1			198
06	6150	X	5122	-0-	-1028	-0-	4814	2	308	9	N	280	343	1	1	8	134
07	6355	X	5301	-0-	-1054	-0-	4992	2	309	9	N	281	331	1			84

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4734	X	4734	-0-	-0-	-0-	2010	1	2203	2	Y	474	519	1			376
							521	9									
03	4171	X	4171	-0-	-0-	-0-	2414	1	1072	2	Y	623	704	1	31	8	264
							685	9									
04	4680	X	3383	-0-	-1297	-0-	2204	1	764	2	Y	377	348	1			293
							415	9									
05	4836	X	3352	-0-	-1484	-0-	2227	1	626	2	Y	454	514	1			233
							499	9									
06	4680	X	2332	-0-	-2348	-0-	2034	1	124	2	Y	158					391
							174	9									
07	4836	X	2305	-0-	-2531	-0-	2082	1	223	9	Y	203	339	1			255

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5327	X	5327	-0-	-0-	-0-	448	1	4574	2	Y	277	179	1	1	8	214
							305	9									
03	7167	X	7167	-0-	-0-	-0-	496	1	6093	2	Y	525	528	1	2	8	209
							578	9									
04	7441	X	7441	-0-	-0-	-0-	480	1	6436	2	Y	477	528	1	1	8	157
							525	9									
05	6783	X	6783	-0-	-0-	-0-	496	1	5916	2	Y	337	356	1	2	8	136
							371	9									
06	5381	X	5381	-0-	-0-	-0-	480	1	4657	2	Y	222	185	1	1	8	172
							244	9									
*07	4830	X	4830	-0-	-0-	-0-	496	1	4047	2	Y	261	335	1	1	8	97
							287	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5996	X	5996	-0-	-0-	-0-	5308	2	688	9	N	625	552	1	1	8	351
03	5830	X	5830	-0-	-0-	-0-	5273	2	557	9	N	506	693	1	2	8	162
04	5514	X	5514	-0-	-0-	-0-	5042	2	472	9	N	429	529	1	1	8	61
05	5304	X	5304	-0-	-0-	-0-	4885	2	419	9	N	381	342	1	2	8	98
06	5130	X	4821	-0-	-309	-0-	4482	2	339	9	N	308	338	1	1	8	67
07	5301	X	4373	-0-	-928	-0-	4157	2	216	9	N	196	169	1	2	8	92

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5133	-0-	-663	-0-	448 460	1 9	4225	2	Y	418	365	1			177
03	6386	X	4937	-0-	-1449	-0-	496 364	1 9	4077	2	Y	331	349	1	1	8	158
04	5670	X	1844	-0-	-3826	-0-	480 98	1 9	1266	2	Y	89	187	1			60
05	6274	X	6274	-0-	-0-	-0-	496 488	1 9	5290	2	Y	444	342	1	1	8	161
06	5490	X	3660	-0-	-1830	-0-	288 211	1 9	3161	2	Y	192	317	1	1	8	35
*07	6239	X	6239	-0-	-0-	-0-	467 471	1 9	5301	2	Y	428	346	1	1	8	116

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8324	X	8324	-0-	-0-	-0-	382 524	1 9	7418	2	N	476	544	1	2	8	159
03	8990	X	7812	-0-	-1178	-0-	452 529	1 9	6831	2	N	481	527	1	4	8	109
04	10314	X	10314	-0-	-0-	-0-	544 937	1 9	8833	2	N	852	884	1	2	8	75
05	9832	X	9832	-0-	-0-	-0-	670 766	1 9	8396	2	N	696	527	1	7	8	237
06	9502	X	9502	-0-	-0-	-0-	624 685	1 9	8193	2	N	623	704	1	3	8	153
07	10664	X	6142	-0-	-4522	-0-	523 539	1 9	5080	2	N	490	517	1	6	8	120

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6725	X	6725	-0-	-0-	-0-	6151	2	574	9	N	522	537	1	1	8	369
03	7655	X	7655	-0-	-0-	-0-	7025	2	630	9	N	573	701	1	1	8	240
04	7162	X	7162	-0-	-0-	-0-	6494	2	668	9	N	607	519	1	1	8	327
05	7440	X	6863	-0-	-577	-0-	6245	2	618	9	N	562	697	1	2	8	190
06	7410	X	6198	-0-	-1212	-0-	5702	2	496	9	N	451	520	1	1	8	120
07	7657	X	7017	-0-	-640	-0-	6393	2	624	9	N	567	515	1	2	8	170

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	5313	-0-	-1715	-0-	280 404	1 9	4629	2	N	367	184	1	1	8	291
03	7781	X	5803	-0-	-1978	-0-	310 369	1 9	5124	2	N	335	533	1	1	8	92
04	7260	X	5680	-0-	-1580	-0-	300 509	1 9	4871	2	N	463	510	1			45
05	6820	X	5119	-0-	-1701	-0-	310 408	1 9	4401	2	N	371	334	1	1	8	81
06	5700	X	4134	-0-	-1566	-0-	300 414	1 9	3420	2	N	376	341	1	1	8	115
07	5890	X	3421	-0-	-2469	-0-	310 494	1 9	2617	2	N	449	489	1	2	8	73

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5717	X	5717	-0-	-0-	-0-	140 404	1 9	5173	2	N	367	177	1	1	8	284
03	5932	X	5932	-0-	-0-	-0-	155 392	1 9	5385	2	N	356	535	1	2	8	103
04	5908	X	5908	-0-	-0-	-0-	150 330	1 9	5428	2	N	300	338	1	1	8	64
05	6324	X	6063	-0-	-261	-0-	155 333	1 9	5575	2	N	303	167	1	2	8	198
06	6120	X	5769	-0-	-351	-0-	150 282	1 9	5337	2	N	256	353	1	1	8	100
07	6324	X	5193	-0-	-1131	-0-	155 296	1 9	4742	2	N	269	178	1	1	8	190

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2465	-0-	-811	-0-	2344	2	121	9	N	110	192	1			340
03	3472	X	2475	-0-	-997	-0-	2357	2	118	9	N	107					447
04	3150	X	2361	-0-	-789	-0-	2227	2	134	9	N	122	182	1			387
05	3193	X	2373	-0-	-820	-0-	2243	2	130	9	N	118	171	1			334
06	2970	X	2214	-0-	-756	-0-	2075	2	139	9	N	126					460
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					460

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2989	-0-	-847	-0-	2867	2	122	9	N	111	193	1			1143
03	4154	X	2988	-0-	-1166	-0-	2852	2	136	9	N	124					1267
04	4020	X	2693	-0-	-1327	-0-	2568	2	125	9	N	114	184	1			1197
05	4154	X	2706	-0-	-1448	-0-	2575	2	131	9	N	119	163	1			1153
06	3450	X	2828	-0-	-622	-0-	2685	2	143	9	N	130					1283
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					1283

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3707	-0-	-521	-0-	3525	2	182	9	N	165	194	1			778
03	4681	X	4102	-0-	-579	-0-	3731	2	371	9	N	337	376	1			739
04	4530	X	3908	-0-	-622	-0-	3685	2	223	9	N	203	192	1			750
05	4092	X	3889	-0-	-203	-0-	3650	2	239	9	N	217	193	1			774
06	4140	X	3569	-0-	-571	-0-	3331	2	238	9	N	216	191	1			799
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					799

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2270	X	2270	-0-	-0-	-0-	1784	2	486	9	N	442	192	1			1649
03	2023	X	2023	-0-	-0-	-0-	1459	2	564	9	N	513	572	1			1590
04	2741	X	2741	-0-	-0-	-0-	2009	2	732	9	N	665	748	1			1507
05	2611	X	2611	-0-	-0-	-0-	2005	2	606	9	N	551	566	1			1492
06	2430	X	2209	-0-	-221	-0-	1778	2	431	9	N	392	374	1			1510
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					1510

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	3459	-0-	-2561	-0-	3139	2	320	9	N	291	374	1			1476
03	6665	X	3748	-0-	-2917	-0-	3320	2	428	9	N	389	558	1			1307
04	6450	X	3413	-0-	-3037	-0-	3091	2	322	9	N	293	181	1			1419
05	5766	X	3767	-0-	-1999	-0-	3339	2	428	9	N	389	368	1			1440
06	6450	X	3106	-0-	-3344	-0-	2723	2	383	9	N	348	383	1			1405
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					1405

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4545	X	4545	-0-	-0-	-0-	4365	2	180	9	N	164					1357
03	7307	X	7307	-0-	-0-	-0-	6996	2	311	9	N	283	386	1			1254
04	5873	X	5873	-0-	-0-	-0-	5614	2	259	9	N	235	180	1			1309
05	6063	X	6063	-0-	-0-	-0-	5834	2	229	9	N	208	191	1			1326
06	4949	X	4949	-0-	-0-	-0-	4803	2	146	9	N	133	190	1			1269
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1269

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3027	-0-	-893	-0-	2932	2	95	9	N	86	191	1			578
03	3937	X	2868	-0-	-1069	-0-	2782	2	86	9	N	78					656
04	3750	X	1841	-0-	-1909	-0-	1669	2	172	9	N	156	184	1			628
05	3875	X	1994	-0-	-1881	-0-	1867	2	127	9	N	115	192	1			551
06	3750	X	2233	-0-	-1517	-0-	2106	2	127	9	N	115					666
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					666

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9513	X	9513	-0-	-0-	-0-	8906	2	607	9	N	552	193	1			1269
03	9003	X	9003	-0-	-0-	-0-	8573	2	430	9	N	391	566	1			1094
04	5550	X	3276	-0-	-2274	-0-	3124	2	152	9	N	138	191	1			1041
05	10540	X	2176	-0-	-8364	-0-	2082	2	94	9	N	85	191	1			935
06	10200	X	129	-0-	-10071	-0-	129	2			N	-0-					935
07	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					935

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	3045	-0-	-0-	-0-	2925	2	120	9	N	109					758
03	1406	X	1406	-0-	-0-	-0-	1288	2	118	9	N	107	175	1			690
04	2288	X	2288	-0-	-0-	-0-	2141	2	147	9	N	134	192	1			632
05	1913	X	1913	-0-	-0-	-0-	1793	2	120	9	N	109					741
06	2211	X	2211	-0-	-0-	-0-	2084	2	127	9	N	115	173	1			683
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					683

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					996
03	0	X	-0-	-0-	-0-	-0-					N	-0-					996
04	8	X	-0-	-0-	-8	-0-					N	-0-					996
05	8	X	-0-	-0-	-8	-0-					N	-0-					996
06	0	N	-0-	-0-	-0-	-0-					N	-0-					996
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	5138	-0-	-854	-0-	4943	2	195	9	N	177	191	1			1342
03	6634	X	5490	-0-	-1144	-0-	5256	2	234	9	N	213	179	1			1376
04	6000	X	5239	-0-	-761	-0-	5021	2	218	9	N	198	182	1			1392
05	6076	X	4960	-0-	-1116	-0-	4789	2	171	9	N	155	191	1			1356
06	5820	X	4929	-0-	-891	-0-	4735	2	194	9	N	176	190	1			1342
07	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					1342

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1876	-0-	-0-	-0-	1637	2	239	9	N	217	192	1			601
03	2611	X	2611	-0-	-0-	-0-	2223	2	388	9	N	353	385	1			569
04	2441	X	2441	-0-	-0-	-0-	2080	2	361	9	N	328	192	1			705
05	2534	X	2534	-0-	-0-	-0-	2143	2	391	9	N	355	383	1			677
06	2376	X	2376	-0-	-0-	-0-	2065	2	311	9	N	283	368	1			592
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					592

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3591	-0-	-749	-0-	3467	2	124	9	N	113					533
03	4495	X	3661	-0-	-834	-0-	3468	2	193	9	N	175	189	1			519
04	4350	X	3451	-0-	-899	-0-	3255	2	196	9	N	178	247	1			450
05	4433	X	3346	-0-	-1087	-0-	3175	2	171	9	N	155					605
06	4290	X	2847	-0-	-1443	-0-	2723	2	124	9	N	113	370	1			348
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					348

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4824	-0-	-272	-0-	4362	2	462	9	N	420	385	1			832
03	5487	X	4829	-0-	-658	-0-	4509	2	320	9	N	291	385	1			738
04	5310	X	4613	-0-	-697	-0-	4293	2	320	9	N	291	385	1			644
05	5425	X	2791	-0-	-2634	-0-	2477	2	314	9	N	285	192	1			737
06	5160	X	4987	-0-	-173	-0-	4687	2	300	9	N	273	382	1			628
07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					628

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7952	X	3359	-0-	-4593	-0-	3245	2	114	9	N	104	182	1			814
03	7657	X	4306	-0-	-3351	-0-	4162	2	144	9	N	131					945
04	6630	X	3298	-0-	-3332	-0-	3204	2	94	9	N	85	193	1			837
05	6851	X	-0-	-0-	-6851	-0-					N	11					848
06	5040	X	2206	-0-	-2834	-0-	2118	2	88	9	N	80	139	1			789
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					789

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1873	-0-	-871	-0-	1698	2	175	9	N	159	193	1			352
03	3038	X	2336	-0-	-702	-0-	2123	2	213	9	N	194	184	1			362
04	2760	X	2289	-0-	-471	-0-	2091	2	198	9	N	180	190	1			352
05	2852	X	2109	-0-	-743	-0-	1912	2	197	9	N	179	193	1			338
06	2340	X	2065	-0-	-275	-0-	1885	2	180	9	N	164	189	1			313
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					313

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	727	-0-	-113	-0-	625	2	102	9	N	93					897
03	1755	X	1755	-0-	-0-	-0-	1517	2	238	9	N	216	193	1			920
04	1235	X	1235	-0-	-0-	-0-	975	2	260	9	N	236	184	1			972
05	992	X	986	-0-	-6	-0-	788	2	198	9	N	180	379	1			773
06	2730	N	1571	-0-	-1159	-0-	1306	2	265	9	N	241	254	1			760
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					760

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4238	-0-	-74	-0-	3534	2	704	9	N	640	571	1			2426
03	4774	X	4128	-0-	-646	-0-	3426	2	702	9	N	638	710	1			2354
04	4620	X	4125	-0-	-495	-0-	3410	2	715	9	N	650	561	1			2443
05	4774	X	4040	-0-	-734	-0-	3281	2	759	9	N	690	749	1			2384
06	4530	X	3089	-0-	-1441	-0-	2502	2	587	9	N	534	525	1			2393
07	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					2393

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10422	X	10422	-0-	-0-	-0-	9520	2	902	9	N	820	195	1			2862
03	10427	X	10427	-0-	-0-	-0-	9673	2	754	9	N	685	1101	1			2446
04	9210	X	8933	-0-	-277	-0-	8409	2	524	9	N	476	382	1			2540
05	11532	X	9867	-0-	-1665	-0-	9155	2	712	9	N	647	945	1			2242
06	11160	X	6903	-0-	-4257	-0-	6589	2	314	9	N	285	189	1			2338
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					2338

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2828	-0-	-140	-0-	2677	2	151	9	N	137	171	1			356
03	3286	X	2602	-0-	-684	-0-	2434	2	168	9	N	153					509
04	2490	X	551	-0-	-1939	-0-	509	2	42	9	N	38					547
05	3191	X	3191	-0-	-0-	-0-	2910	2	281	9	N	255	192	1			610
06	3778	X	3778	-0-	-0-	-0-	3463	2	315	9	N	286	378	1			518
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					518

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4624	-0-	-472	-0-	4360	2	264	9	N	240	187	1			921
03	5611	X	4730	-0-	-881	-0-	4457	2	273	9	N	248	374	1			795
04	6245	X	6245	-0-	-0-	-0-	5727	2	518	9	N	471	382	1			884
05	5668	X	5668	-0-	-0-	-0-	5338	2	330	9	N	300	384	1			800
06	5792	X	5792	-0-	-0-	-0-	5487	2	305	9	N	277					1077
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					1077

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2829	-0-	-195	-0-	2587	2	242	9	N	220	180	1			1261
03	3255	X	3054	-0-	-201	-0-	2778	2	276	9	N	251	382	1			1130
04	3185	X	3185	-0-	-0-	-0-	2890	2	295	9	N	268	193	1			1205
05	3131	X	1743	-0-	-1388	-0-	1610	2	133	9	N	121	192	1			1134
06	3030	X	288	-0-	-2742	-0-	233	2	55	9	N	50	190	1			994
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					994

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3979	-0-	-585	-0-	3724	2	255	9	N	232	190	1			332
03	4836	X	4433	-0-	-403	-0-	4064	2	369	9	N	335	193	1			474
04	4620	X	4230	-0-	-390	-0-	3894	2	336	9	N	305	382	1			397
05	4774	X	3622	-0-	-1152	-0-	3378	2	244	9	N	222	382	1			237
06	4530	X	4294	-0-	-236	-0-	3932	2	362	9	N	329	192	1			374
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					374

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3098	-0-	-290	-0-	2976	2	122	9	N	111	192	1			798
03	3751	X	2071	-0-	-1680	-0-	2026	2	45	9	N	41					839
04	4080	X	3044	-0-	-1036	-0-	2958	2	86	9	N	78	181	1			736
05	4216	X	2981	-0-	-1235	-0-	2870	2	111	9	N	101					837
06	4080	X	1891	-0-	-2189	-0-	1829	2	62	9	N	56					893
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					893

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	X	1600	-0-	-0-	-0-	1505	2	95	9	N	86					1436
03	3180	X	3180	-0-	-0-	-0-	2841	2	339	9	N	308	353	1			1391
04	433	X	433	-0-	-0-	-0-	427	2	6	9	N	5					1396
05	1767	X	817	-0-	-950	-0-	721	2	96	9	N	87					1483
06	3090	X	2823	-0-	-267	-0-	2630	2	193	9	N	175	191	1			1467
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					1467

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	811	-0-	-1709	-0-	620	2	191	9	N	174	192	1			888
03	2790	X	1713	-0-	-1077	-0-	1269	2	444	9	N	404	380	1			912
04	2040	X	1911	-0-	-129	-0-	1579	2	332	9	N	302	356	1			858
05	3164	X	3164	-0-	-0-	-0-	2736	2	428	9	N	389					1247
06	4171	X	4171	-0-	-0-	-0-	3756	2	415	9	N	377	553	1			1071
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					1071

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	2922	-0-	-1670	-0-	2638	2	284	9	N	258	373	1			1516
03	4898	X	3028	-0-	-1870	-0-	2717	2	311	9	N	283	169	1			1630
04	4740	X	2070	-0-	-2670	-0-	1871	2	199	9	N	181	191	1			1620
05	4743	X	2277	-0-	-2466	-0-	2012	2	265	9	N	241	189	1			1672
06	3810	X	2051	-0-	-1759	-0-	1845	2	206	9	N	187	365	1			1494
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1494

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	3797	-0-	-1803	-0-	3654	2	143	9	N	130	190	1			1102
03	5735	X	4640	-0-	-1095	-0-	4285	2	355	9	N	323	191	1			1234
04	5550	X	5017	-0-	-533	-0-	4717	2	300	9	N	273	360	1			1147
05	5964	X	5964	-0-	-0-	-0-	5620	2	344	9	N	313	191	1			1269
06	4573	X	4573	-0-	-0-	-0-	4325	2	248	9	N	225	385	1			1109
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					1109

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2746	-0-	-810	-0-	2130	2	616	9	N	560	560	1			2436
03	3689	X	2545	-0-	-1144	-0-	1731	2	814	9	N	740	762	1			2414
04	3570	X	2072	-0-	-1498	-0-	1243	2	829	9	N	754	761	1			2407
05	3565	X	1993	-0-	-1572	-0-	1249	2	744	9	N	676	564	1			2519
06	3510	X	1956	-0-	-1554	-0-	1249	2	707	9	N	643	547	1			2615
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					2615

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	848	-0-	-2316	-0-	816	2	32	9	N	29					283
03	3503	X	632	-0-	-2871	-0-	580	2	52	9	N	47					330
04	3030	X	274	-0-	-2756	-0-	231	2	43	9	N	39					369
05	2139	X	1561	-0-	-578	-0-	1487	2	74	9	N	67					436
06	2070	X	1540	-0-	-530	-0-	1451	2	89	9	N	81	188	1			329
07	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					329

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8056	X	8056	-0-	-0-	-0-	7812	2	244	9	N	222	188	1			826
03	7068	X	5112	-0-	-1956	-0-	4941	2	171	9	N	155	195	1			786
04	6840	X	2816	-0-	-4024	-0-	2773	2	43	9	N	39	171	1			654
05	7068	X	2774	-0-	-4294	-0-	2686	2	88	9	N	80	160	1			574
06	6840	X	3117	-0-	-3723	-0-	3040	2	77	9	N	70					644
07	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					644

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	1762	-0-	-3726	-0-	1595	2	167	9	N	152	384	1			879
03	3627	X	2042	-0-	-1585	-0-	1786	2	256	9	N	233					1112
04	4620	X	4620	-0-	-0-	-0-	4106	2	514	9	N	467	570	1			1009
05	4433	X	4079	-0-	-354	-0-	3622	2	457	9	N	415	381	1			1043
06	4290	X	2335	-0-	-1955	-0-	2095	2	240	9	N	218	179	1			1082
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					1082

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4762	-0-	-250	-0-	4148	2	614	9	N	558	543	1			2094
03	5363	X	5247	-0-	-116	-0-	4567	2	680	9	N	618	560	1			2152
04	5220	X	5201	-0-	-19	-0-	4531	2	670	9	N	609	761	1			2000
05	5394	X	5312	-0-	-82	-0-	4633	2	679	9	N	617	574	1			2043
06	5220	X	5114	-0-	-106	-0-	4485	2	629	9	N	572	562	1			2053
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					2053

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	7	-0-	-2037	-0-	7	2			N	-0-					1000
03	496	X	3	-0-	-493	-0-	3	2			N	-0-					1000
04	480	X	29	-0-	-451	-0-	29	2			N	-0-					1000
05	62	X	-0-	-0-	-62	-0-					N	20					1020
06	30	X	-0-	-0-	-30	-0-					N	18					1038
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					1038

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	7390	-0-	-2102	-0-	7202	2	188	9	N	171	381	1			779
03	10137	X	8908	-0-	-1229	-0-	8673	2	235	9	N	214					993
04	9600	X	9406	-0-	-194	-0-	9119	2	287	9	N	261	193	1			1061
05	9827	X	8700	-0-	-1127	-0-	8448	2	252	9	N	229	371	1			919
06	9090	X	7695	-0-	-1395	-0-	7515	2	180	9	N	164	190	1			893
07	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					893

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	6740	-0-	-932	-0-	6388	2	352	9	N	320	382	1			1528
03	8091	X	7849	-0-	-242	-0-	7409	2	440	9	N	400	374	1			1554
04	7660	X	7660	-0-	-0-	-0-	7135	2	525	9	N	477	367	1			1664
05	7781	X	7523	-0-	-258	-0-	7083	2	440	9	N	400	564	1			1500
06	7590	X	6914	-0-	-676	-0-	6506	2	408	9	N	371	381	1			1490
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					1490

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3408	-0-	-568	-0-	3234	2	174	9	N	158	193	1			919
03	4402	X	3641	-0-	-761	-0-	3437	2	204	9	N	185	182	1			922
04	4260	X	3185	-0-	-1075	-0-	3027	2	158	9	N	144	192	1			874
05	3782	X	3778	-0-	-4	-0-	3555	2	223	9	N	203	190	1			887
06	3764	X	3764	-0-	-0-	-0-	3564	2	200	9	N	182	189	1			880
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					880

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	6799	-0-	-3813	-0-	6485	2	314	9	N	285	180	1			922
03	7843	X	7557	-0-	-286	-0-	7180	2	377	9	N	343	377	1			888
04	7590	X	7403	-0-	-187	-0-	7006	2	397	9	N	361	386	1			863
05	7637	X	7637	-0-	-0-	-0-	7211	2	426	9	N	387	354	1			896
06	7452	X	7452	-0-	-0-	-0-	7052	2	400	9	N	364	376	1			884
07	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					884

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3938	-0-	-626	-0-	3833	2	105	9	N	95	165	1			569
03	5374	X	5374	-0-	-0-	-0-	5268	2	106	9	N	96					665
04	4873	X	4873	-0-	-0-	-0-	4668	2	205	9	N	186	194	1			657
05	4857	X	4857	-0-	-0-	-0-	4606	2	251	9	N	228	192	1			693
06	5490	X	3688	-0-	-1802	-0-	3524	2	164	9	N	149	190	1			652
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					652

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3730	-0-	-834	-0-	3537	2	193	9	N	175	177	1			828
03	3906	X	3546	-0-	-360	-0-	3301	2	245	9	N	223	193	1			858
04	3810	X	2968	-0-	-842	-0-	2771	2	197	9	N	179	193	1			844
05	4123	X	2997	-0-	-1126	-0-	2810	2	187	9	N	170					1014
06	4200	X	2858	-0-	-1342	-0-	2657	2	201	9	N	183	381	1			816
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					816

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4069	X	4069	-0-	-0-	-0-	3816	2	253	9	N	230	362	1			955
03	3937	X	2368	-0-	-1569	-0-	2089	2	279	9	N	254	193	1			1016
04	3930	X	3750	-0-	-180	-0-	3256	2	494	9	N	449	370	1			1095
05	4495	X	3910	-0-	-585	-0-	3413	2	497	9	N	452	179	1			1368
06	4350	X	3611	-0-	-739	-0-	3209	2	402	9	N	365	560	1			1173
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1173

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5121	X	5121	-0-	-0-	-0-	4805	2	316	9	N	287	388	1			1168
03	5983	X	563	-0-	-5420	-0-	465	2	98	9	N	89	190	1			1067
04	5790	X	174	-0-	-5616	-0-	122	2	52	9	N	47					1114
05	5983	X	828	-0-	-5155	-0-	718	2	110	9	N	100	177	1			1037
06	5490	X	473	-0-	-5017	-0-	361	2	112	9	N	102					1139
07	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					1139

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	9640	-0-	-440	-0-	9301	2	339	9	N	308	191	1			895
03	11160	X	8327	-0-	-2833	-0-	8000	2	327	9	N	297	388	1			804
04	11274	X	11274	-0-	-0-	-0-	10896	2	378	9	N	344	375	1			773
05	12108	X	12108	-0-	-0-	-0-	11668	2	440	9	N	400	372	1			801
06	10740	X	8477	-0-	-2263	-0-	8284	2	193	9	N	175	192	1			784
07	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					784

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	3650	-0-	-1502	-0-	3317	2	333	9	N	303	385	1			1181
03	4464	X	4290	-0-	-174	-0-	3926	2	364	9	N	331	194	1			1318
04	4039	X	4039	-0-	-0-	-0-	3729	2	310	9	N	282	381	1			1219
05	4030	X	3626	-0-	-404	-0-	3290	2	336	9	N	305	384	1			1140
06	4140	X	2917	-0-	-1223	-0-	2629	2	288	9	N	262	191	1			1211
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					1211

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32951	X	32951	-0-	-0-	-0-	32582	2	369	9	N	335	386	1			1332
03	5022	X	4973	-0-	-49	-0-	4543	2	430	9	N	391	372	1			1351
04	4830	X	4772	-0-	-58	-0-	4355	2	417	9	N	379	367	1			1363
05	7564	X	4988	-0-	-2576	-0-	4552	2	436	9	N	396	378	1			1381
06	7320	X	4825	-0-	-2495	-0-	4421	2	404	9	N	367	471	1			1277
07	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					1277

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2663	-0-	-473	-0-	2464	2	199	9	N	181	181	1			320
03	3472	X	2738	-0-	-734	-0-	2526	2	212	9	N	193					513
04	3360	X	2489	-0-	-871	-0-	2266	2	223	9	N	203	376	1			340
05	3286	X	2434	-0-	-852	-0-	2229	2	205	9	N	186	188	1			338
06	3180	X	1918	-0-	-1262	-0-	1707	2	211	9	N	192	188	1			342
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					342

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4193	X	4193	-0-	-0-	-0-	3885	2	308	9	N	280	365	1			248
03	5606	X	5606	-0-	-0-	-0-	5247	2	359	9	N	326	372	1			202
04	3000	X	2289	-0-	-711	-0-	1997	2	292	9	N	265	374	1			93
05	3100	X	2744	-0-	-356	-0-	2452	2	292	9	N	265	190	1			168
06	3000	X	2436	-0-	-564	-0-	2212	2	224	9	N	204	185	1			187
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					187

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1948	-0-	-768	-0-	1740	2	208	9	N	189					438
03	3007	X	2381	-0-	-626	-0-	2076	2	305	9	N	277	363	1			352
04	2910	X	1576	-0-	-1334	-0-	1347	2	229	9	N	208	368	1			192
05	2360	X	2360	-0-	-0-	-0-	2164	2	196	9	N	178	178	1			192
06	2407	X	2407	-0-	-0-	-0-	2157	2	250	9	N	227	190	1			229
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					229

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4156	X	4156	-0-	-0-	-0-	3627	2	529	9	N	481	728	1			260
03	4174	X	4174	-0-	-0-	-0-	3640	2	534	9	N	485	361	1			384
04	3780	X	3575	-0-	-205	-0-	3188	2	387	9	N	352	370	1			366
05	3906	X	3442	-0-	-464	-0-	3090	2	352	9	N	320	371	1			315
06	3780	X	3534	-0-	-246	-0-	3189	2	345	9	N	314	185	1			444
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					444

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1058	2	429	9	N	390	362	1			660
03	1550	N	1365	-0-	-185	-0-	989	2	376	9	N	342	368	1			634
04	1620	N	1284	-0-	-336	-0-	871	2	413	9	N	375	352	1			657
05	1643	N	1312	-0-	-331	-0-	904	2	408	9	N	371	188	1			840
06	1320	N	1261	-0-	-59	-0-	873	2	388	9	N	353	560	1			633
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					633

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1089	-0-	-395	-0-	1055	2	34	9	N	31					125
03	1147	N	1029	-0-	-118	-0-	954	2	75	9	N	68					193
04	1110	N	985	-0-	-125	-0-	904	2	81	9	N	74	188	1			79
05	1209	N	975	-0-	-234	-0-	899	2	76	9	N	69					148
06	990	N	973	-0-	-17	-0-	920	2	53	9	N	48	156	1			40
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					40

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					161
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					161
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					161
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					161
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					161
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					161

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3315	X	3315	-0-	-0-	-0-	2987	2	328	9	N	298	363	1			198
03	3317	X	2363	-0-	-954	-0-	1967	2	396	9	N	360	368	1			190
04	3210	X	1397	-0-	-1813	-0-	1048	2	349	9	N	317	372	1			135
05	3317	X	2255	-0-	-1062	-0-	1924	5	331	9	N	301	187	1			249
06	3210	X	1581	-0-	-1629	-0-	1102	2	479	9	N	435	576	1			108
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					108

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	X	5709	-0-	-1907	-0-	5514	2	195	9	N	177	181	1			360
03	8432	X	6106	-0-	-2326	-0-	5919	2	187	9	N	170	183	1			347
04	6840	X	4506	-0-	-2334	-0-	4345	2	161	9	N	146	189	1			304
05	7068	X	4482	-0-	-2586	-0-	4320	2	162	9	N	147	179	1			272
06	6120	X	5603	-0-	-517	-0-	5432	2	171	9	N	155					427
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					427

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15767	X	4754	-0-	-11013	-0-	4602	2	152	9	N	138	178	1			261
03	1426	X	240	-0-	-1186	-0-	64	2	176	9	N	160	181	1			240
04	1380	X	-0-	-0-	-1380	-0-					N	182	178	1			244
05	1426	X	312	-0-	-1114	-0-	123	2	189	9	N	172	186	1			230
06	1380	X	-0-	-0-	-1380	-0-					N	77	189	1			118
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					118

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	137	-0-	-5435	-0-	123	2	14	9	N	13					179
03	6761	X	6761	-0-	-0-	-0-	6631	2	130	9	N	118	177	1			120
04	6243	X	6243	-0-	-0-	-0-	6093	2	150	9	N	136	174	1			82
05	4663	X	4663	-0-	-0-	-0-	4595	2	68	9	N	62					144
06	5970	X	3101	-0-	-2869	-0-	3095	2	6	9	N	5					149
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					149

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3710	X	3710	-0-	-0-	-0-	3596	2	114	9	N	104	185	1			409
03	3720	X	2506	-0-	-1214	-0-	2351	2	155	9	N	141					550
04	3600	X	2280	-0-	-1320	-0-	2170	2	110	9	N	100					650
05	3720	X	1981	-0-	-1739	-0-	1853	2	128	9	N	116	374	1			392
06	3600	X	2213	-0-	-1387	-0-	2084	2	129	9	N	117					509
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					509

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2598	-0-	-678	-0-	1866	2	732	9	N	665	755	1			4967
03	3627	X	-0-	-0-	-3627	-0-					N	285	180	1			5072
04	3510	X	-0-	-0-	-3510	-0-					N	951	1291	1			4732
05	3534	X	2098	-0-	-1436	-0-	1211	2	887	9	N	806	560	1			4978
06	3420	X	309	-0-	-3111	-0-	197	2	112	9	N	102	338	1			4742
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					4742

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3264	X	3264	-0-	-0-	-0-	3125	2	139	9	N	126	186	1			410
03	2958	X	2958	-0-	-0-	-0-	2919	2	39	9	N	35					445
04	3090	X	2131	-0-	-959	-0-	1967	2	164	9	N	149	115	1			479
05	3627	X	2121	-0-	-1506	-0-	1982	2	139	9	N	126	191	1			414
06	3510	X	2167	-0-	-1343	-0-	2031	2	136	9	N	124	190	1			348
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					348

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	1847	-0-	-3165	-0-	1541	2	306	9	N	278	186	1			228
03	5549	X	1710	-0-	-3839	-0-	1385	2	325	9	N	295	370	1			153
04	5370	X	2252	-0-	-3118	-0-	1894	2	358	9	N	325	190	1			288
05	5549	X	2552	-0-	-2997	-0-	2114	2	438	9	N	398	371	1			315
06	2403	X	2403	-0-	-0-	-0-	2085	2	318	9	N	289	382	1			222
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					222

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

02	1652	N	1624	-0-	-28	-0-	28	1	1596	2	N	-0-					-0-
03	1829	N	1802	-0-	-27	-0-	31	1	1771	2	N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	30	1	1726	2	N	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	31	1	1804	2	N	-0-					-0-
06	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					-0-
*07	1829	N	1826	-0-	-3	-0-	31	1	1795	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		45	-0-	45	45	45	2			Y	-0-					-0-
04	T. A.		10	-0-	10	55	10	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	55					Y	-0-					-0-
06	55	X	-0-	-0-	-55	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

02	11956	X	11685	-0-	-271	-0-	11685	2			Y	-0-					-0-
03	13252	X	13252	-0-	-0-	-0-	13252	2			Y	-0-					-0-
04	12780	X	12777	-0-	-3	-0-	12777	2			Y	-0-					-0-
05	13386	X	13386	-0-	-0-	-0-	13386	2			Y	-0-					-0-
06	12810	X	12658	-0-	-152	-0-	12658	2			Y	-0-					-0-
07	13237	X	11056	-0-	-2181	-0-	11056	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

02	19092	X	19092	-0-	-0-	-0-	19092	2			Y	-0-					-0-
03	19849	X	19849	-0-	-0-	-0-	19849	2			Y	-0-					-0-
04	20250	X	17270	-0-	-2980	-0-	17270	2			Y	-0-					-0-
05	20925	X	2630	-0-	-18295	-0-	2630	2			Y	-0-					-0-
06	28899	X	28899	-0-	-0-	-0-	28899	2			Y	-0-					-0-
*07	21143	X	21143	-0-	-0-	-0-	21143	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

02	18234	X	18234	-0-	-0-	-0-	18234	2			Y	-0-					-0-
03	19809	X	19205	-0-	-604	-0-	19205	2			Y	-0-					-0-
04	21268	X	21268	-0-	-0-	-0-	21268	2			Y	-0-					-0-
05	19809	X	16889	-0-	-2920	-0-	16889	2			Y	-0-					-0-
06	19170	X	16033	-0-	-3137	-0-	16033	2			Y	-0-					-0-
07	19809	X	17855	-0-	-1954	-0-	17855	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	10020	-0-	-60	-0-	10020	2			Y	-0-					-0-
03	11439	X	10959	-0-	-480	-0-	10959	2			Y	-0-					-0-
04	11070	X	10531	-0-	-539	-0-	10531	2			Y	-0-					-0-
05	11439	X	11056	-0-	-383	-0-	11056	2			Y	-0-					-0-
06	10740	X	10617	-0-	-123	-0-	10617	2			Y	-0-					-0-
07	11098	X	10856	-0-	-242	-0-	10856	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

02	16016	X	14096	-0-	-1920	-0-	14096	2			Y	-0-					-0-
03	17732	X	15028	-0-	-2704	-0-	15028	2			Y	-0-					-0-
04	16997	X	16997	-0-	-0-	-0-	16997	2			Y	-0-					-0-
05	17658	X	17658	-0-	-0-	-0-	17658	2			Y	-0-					-0-
06	15858	X	15858	-0-	-0-	-0-	15858	2			Y	-0-					-0-
*07	18400	X	18400	-0-	-0-	-0-	18400	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

02	10614	X	10614	-0-	-0-	-0-	251	1	10363	2	Y	-0-					-0-
03	11532	X	11297	-0-	-235	-0-	341	1	10956	2	Y	-0-					-0-
04	11283	X	11283	-0-	-0-	-0-	330	1	10953	2	Y	-0-					-0-
05	11749	X	10887	-0-	-862	-0-	286	1	10601	2	Y	-0-					-0-
06	11370	X	10298	-0-	-1072	-0-	312	1	9986	2	Y	-0-					-0-
07	11749	X	10510	-0-	-1239	-0-	330	1	10180	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

02	1288	N	1153	-0-	-135	-0-	1035	2	118	9	Y	107					107
03	1225	N	1225	-0-	-0-	-0-	1211	2	14	9	Y	13					120
04	1197	N	1197	-0-	-0-	-0-	1131	2	66	9	Y	60	175	1			5
05	1339	N	1339	-0-	-0-	-0-	1333	2	6	9	Y	5					10
06	1253	N	1253	-0-	-0-	-0-	1235	2	18	9	Y	16					26
07	1240	N	659	-0-	-581	-0-	655	2	4	9	Y	4					30

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3925	X	3925	-0-	-0-	-0-	3863	2	62	9	N	56					407
03	4092	X	4092	-0-	-0-	-0-	4034	2	58	9	N	53					460
04	3414	X	3414	-0-	-0-	-0-	3384	2	30	9	N	27					487
05	2790	X	1803	-0-	-987	-0-	1803	2			N	-0-					487
06	2985	X	2985	-0-	-0-	-0-	2968	2	17	9	N	15	191	1			311
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					311

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

02	4956	#	4819	-0-	-137	-0-	4819	2			Y	-0-					-0-
03	5487	#	5372	-0-	-115	-0-	5372	2			Y	-0-					-0-
04	5310	#	5113	-0-	-197	-0-	5113	2			Y	-0-					-0-
05	5425	#	2102	-0-	-3323	-0-	2102	2			Y	-0-					-0-
06	5220	#	-0-	-0-	-5220	-0-					Y	-0-					-0-
07	5363	#	-0-	-0-	-5363	-0-					Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

02	21420	#	21231	-0-	-189	-0-	21231	2			Y	-0-					-0-
03	24003	R	24003	-0-	-0-	-0-	24003	2			Y	-0-					-0-
04	23400	#	20045	-0-	-3355	-0-	20045	2			Y	-0-					-0-
05	24180	#	22201	-0-	-1979	-0-	22201	2			Y	-0-					-0-
06	23400	#	22832	-0-	-568	-0-	22832	2			Y	-0-					-0-
07	23994	#	23926	-0-	-68	-0-	23926	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

02	1568	N	197	-0-	-1371	-0-	70	1	127	2	N	-0-					9
03	1963	N	1963	-0-	-0-	-0-	210	1	1753	2	N	-0-					9
04	3000	N	3321	-0-	321	321	310	1	3011	2	N	-0-					9
05	2820	N	2499	-0-	-321	-0-	318	1	2173	2	N	7					16
							8	9									
06	2169	N	2169	-0-	-0-	-0-	303	1	1863	2	N	3					19
							3	9									
*07	1682	N	1682	-0-	-0-	-0-	313	1	1366	2	N	3					19
							3	9									

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. //CONT.// 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		1120	-0-	1120	1120	1120	2			N	-0-					18
06	2940	X	1820	-0-	-1120	-0-	1820	2			N	-0-					18
*07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*07	222	X	222	-0-	-0-	-0-	222	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					25
03	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					25
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					25
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					25
06	3000	N	4063	-0-	1063	1063	4063	2			N	-0-					25
*07	3100	N	4284	-0-	1184	2247	4284	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					40
03	279	N	-0-	-0-	-279	-0-					N	-0-					40
04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					40
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					40
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					40
*07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		1020	-0-	1020	1020	1020	2			N	-0-					53
06	1788	X	768	-0-	-1020	-0-	768	2			N	-0-					53
*07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	1876	-0-	1876	1876	1876	2			N	-0-					32

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

02	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					72
03	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					80
04	1050	N	560	-0-	-490	-0-	559	2	1	9	N	1					81
05	1680	N	1680	-0-	-0-	-0-	1669	2	11	9	N	10					91
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					91
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					33
03	62	N	-0-	-0-	-62	-0-					N	-0-					33
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					33
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					33
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					217
03	496	N	-0-	-0-	-496	-0-					N	-0-					217
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					217
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					217
06	845	N	845	-0-	-0-	-0-	825	2	20	9	N	18					235
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					235

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF. 11844 - 11928

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

02	112	N	80	-0-	-32	-0-	80	2			N	-0-					201
03	124	N	-0-	-0-	-124	-0-					N	-0-					201
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					201
05	93	N	37	-0-	-56	-0-	37	2			N	-0-					201
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					201

MOBEETIE (MISSOURI BASAL) //CONT.// 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
03	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
04	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
05	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
06	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
07	0	N	-0-	-0-	-0- B	-45105					N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	981	-0-	-895	-0-	28	1	953	2	N	-0-					118
03	1767	N	457	-0-	-1310	-0-	17	1	440	2	N	-0-					118
04	1650	N	797	-0-	-853	-0-	797	2			N	-0-					118
05	2868	N	2868	-0-	-0-	-0-	31	1	2837	2	N	-0-					118
06	2552	N	2552	-0-	-0-	-0-	29	1	2523	2	N	-0-					118
*07	2585	N	2585	-0-	-0-	-0-	31	1	2554	2	N	-0-					118

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

02	812	N	258	-0-	-554	-0-	28	1	230	2	N	-0-					57
03	496	N	126	-0-	-370	-0-	31	1	95	2	N	-0-					57
04	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					57
05	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					57
06	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					57
07	527	N	157	-0-	-370	-0-	31	1	126	2	N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

02	196	N	130	-0-	-66	-0-	65	1	65	2	N	-0-					60
03	254	N	254	-0-	-0-	-0-	65	1	189	2	N	-0-					60
04	150	N	120	-0-	-30	-0-	65	1	55	2	N	-0-					60
05	159	N	159	-0-	-0-	-0-	65	1	94	2	N	-0-					60
06	240	N	229	-0-	-11	-0-	65	1	164	2	N	-0-					60
*07	290	N	290	-0-	-0-	-0-	65	1	225	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	261	-0-	-103	-0-	130	1	131	2	N	-0-					92
03	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					92
04	300	N	238	-0-	-62	-0-	130	1	108	2	N	-0-					92
05	313	N	313	-0-	-0-	-0-	130	1	183	2	N	-0-					92
06	550	N	550	-0-	-0-	-0-	130	1	420	2	N	-0-					92
*07	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

02	2800	X	50	-0-	-2750	-0-	50	2			N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	99	X	99	-0-	-0-	-0-	77	2	22	9	N	20					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

02	2380	X	2282	-0-	-98	-0-	45	1	2213	2	N	22					134
							24	9									
03	2635	X	1632	-0-	-1003	-0-	39	1	1590	2	N	3					137
							3	9									
04	3317	X	3317	-0-	-0-	-0-	45	1	3263	2	N	8					145
							9	9									
05	2542	X	2409	-0-	-133	-0-	39	1	2370	2	N	-0-					145
06	2526	X	2526	-0-	-0-	-0-	38	1	2488	2	N	-0-					145
*07	2902	X	2902	-0-	-0-	-0-	45	1	2857	2	N	-0-					145

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF. 10542 - 10659

02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF. 10549 - 10702

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					180
03	1186	N	1186	-0-	-0-	-0-	13	1	1158	3	N	12					192
							2	4	13	9							
04	1167	N	1167	-0-	-0-	-0-	1145	3	22	9	N	20	191	1			21
05	1147	N	1062	-0-	-85	-0-	1043	3	19	4	N	-0-					21
06	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-	3	5			18
07	1147	N	1058	-0-	-89	-0-	1050	3	8	4	N	-0-					18

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

02	924	N	853	-0-	-71	-0-	853	2			Y	-0-					-0-
03	1054	N	930	-0-	-124	-0-	930	2			Y	-0-					-0-
04	1200	N	1055	-0-	-145	-0-	1055	2			Y	-0-					-0-
05	DLQ G-10		914	-0-	914	914	914	2			Y	-0-					-0-
06	DLQ G-10		965	-0-	965	1879	965	2			Y	-0-					-0-
07	DLQ G-10		990	-0-	990	2869	990	2			Y	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

02	1932	N	1686	-0-	-246	-0-	1686	2			N	-0-					43
03	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					43
04	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					43
05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					43
06	1980	N	1933	-0-	-47	-0-	1933	2			N	-0-					43
07	2077	N	1971	-0-	-106	-0-	1971	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1902	-0-	-114	-0-	23	1	1879	2	N	-0-					205
03	2232	N	1186	-0-	-1046	-0-	16	1	1170	2	N	-0-					205
04	2429	N	2429	-0-	-0-	-0-	28	1	2401	2	N	-0-					205
05	2275	N	2275	-0-	-0-	-0-	27	1	2246	2	N	2					207
							2	9									
06	2160	N	2160	-0-	-0-	-0-	26	1	2128	2	N	5					212
							6	9									
07	2232	N	1646	-0-	-586	-0-	24	1	1622	2	N	-0-					212

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4184	X	4184	-0-	-0-	-0-	56	1	4122	2	N	5					87
							6	9									
03	4687	X	4687	-0-	-0-	-0-	62	1	4548	2	N	70					157
							77	9									
04	4528	X	4528	-0-	-0-	-0-	60	1	4446	2	N	20					177
							22	9									
05	4623	X	4623	-0-	-0-	-0-	62	1	4494	2	N	61	198	1			40
							67	9									
06	4367	X	4367	-0-	-0-	-0-	60	1	4281	2	N	24					64
							26	9									
*07	4560	X	4560	-0-	-0-	-0-	62	1	4478	2	N	18					82
							20	9									

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
05	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
06	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
*07	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
03	0	A	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - PLUGGED 03/08/19

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

02	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					43
03	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					43
04	1800	N	1375	-0-	-425	-0-	1375	2			N	-0-					43
05	1860	N	1385	-0-	-475	-0-	1385	2			N	-0-					43
06	1800	N	1320	-0-	-480	-0-	1320	2			N	-0-					43
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

02	6390	X	6390	-0-	-0-	-0-	6355	2	35	9	N	32					292
03	7060	X	7060	-0-	-0-	-0-	7013	2	47	9	N	43					335
04	6801	X	6801	-0-	-0-	-0-	6750	2	51	9	N	46					381
05	6874	X	6874	-0-	-0-	-0-	6840	2	34	9	N	31					412
06	6556	X	6556	-0-	-0-	-0-	6534	2	22	9	N	20	184	1			248
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					248

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

02	5656	X	5048	-0-	-608	-0-	4996	2	52	9	N	47					812
03	6262	X	4328	-0-	-1934	-0-	4311	2	17	9	N	15					827
04	6750	X	1116	-0-	-5634	-0-	1116	2			N	-0-					827
05	6975	X	4661	-0-	-2314	-0-	4661	2			N	-0-					827
06	6750	X	5066	-0-	-1684	-0-	5066	2			N	-0-					827
07	5580	X	5509	-0-	-71	-0-	5509	2			N	-0-					827

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					90
03	558	N	408	-0-	-150	-0-	408	2			N	-0-					90
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					90
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					90
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					90
*07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

02	2464	N	1290	-0-	-1174	-0-	1290	2			N	-0-					40
03	2666	N	1993	-0-	-673	-0-	1993	2			N	-0-					40
04	2491	N	2491	-0-	-0-	-0-	2489	2	2	9	N	2					42
05	1853	N	1853	-0-	-0-	-0-	1849	2	4	9	N	4					46
06	2203	N	2203	-0-	-0-	-0-	2201	2	2	9	N	2					48
07	2573	N	2409	-0-	-164	-0-	2407	2	2	9	N	2					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					270
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					270
04	420	N	221	-0-	-199	-0-	221	2			N	-0-					270
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					270
06	240	N	180	-0-	-60	-0-	180	2			N	-0-					270
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					74
03	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					74
04	4740	X	4283	-0-	-457	-0-	4283	2			N	-0-					74
05	4898	X	4649	-0-	-249	-0-	4649	2			N	-0-					74
06	4560	X	3709	-0-	-851	-0-	3709	2			N	-0-					74
07	4712	X	4655	-0-	-57	-0-	4655	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

02	140	N	127	-0-	-13	-0-	127	2			N	-0-					32
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					32
04	150	N	3	-0-	-147	-0-	3	2			N	-0-					32
05	155	N	-0-	-0-	-155	-0-					N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	3	N	-0-	-0-	-3	-0-					N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

02	254	N	254	-0-	-0-	B	-0-	251	2	3	9	N	3				100
03	217	N	130	-0-	-87	B	-0-	130	2			N	-0-				100
04	270	N	-0-	-0-	-270	B	-0-					N	-0-				100
05	279	N	-0-	-0-	-279	B	-0-					N	-0-				100
06	120	N	7	-0-	-113	B	-0-	7	2			N	-0-				100
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

02	280	N	10	-0-	-270	B	-0-	10	2			Y	-0-				37
03	310	N	-0-	-0-	-310	B	-0-					Y	-0-				37
04	240	N	-0-	-0-	-240	B	-0-					Y	-0-				37
05	800	N	800	-0-	-0-	B	-0-	787	2	13	9	Y	12				49
06	218	N	218	-0-	-0-	B	-0-	216	2	2	9	Y	2				51
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				51

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	#	3224	-0-	-2712	-0-	2964	2	260	9	N	236	190	1			127
03	6231	#	3350	-0-	-2881	-0-	3122	2	228	9	N	207	187	1			147
04	5100	#	1792	-0-	-3308	-0-	1641	2	151	9	N	137	164	1			120
05	5177	#	3031	-0-	-2146	-0-	2835	2	196	9	N	178					298
06	3900	#	3258	-0-	-642	-0-	2996	2	262	9	N	238	190	1			346
*07	3734	R	3734	-0-	-0-	-0-	3545	2	189	9	N	172	180	1			338

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

02	252	N	194	-0-	-58	-0-	194	2			N	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

02	1120	N	146	-0-	-974	-0-	146	2			N	-0-					-0-
03	1333	N	150	-0-	-1183	-0-	150	2			N	-0-					-0-
04	660	N	218	-0-	-442	-0-	218	2			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	701	-0-	-1119	-0-	701	2			N	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
06	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
*07	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	498	-0-	-790	-0-	498	2			N	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
*07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
04	1110	N	729	-0-	-381	-0-	729	2			N	-0-					-0-
05	1147	N	997	-0-	-150	-0-	997	2			N	-0-					-0-
06	990	N	50	-0-	-940	-0-	50	2			N	-0-					-0-
07	744	N	329	-0-	-415	-0-	329	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	240	N	49	-0-	-191	-0-	49	2			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
06	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

02	14B2	EXT	2	-0-	2	2	2	2			N	-0-					-0-
03	14B2	EXT	1	-0-	1	3	1	2			N	-0-					-0-
04	14B2	EXT	1	-0-	1	4	1	2			N	-0-					-0-
05	14B2	EXT	2	-0-	2	6	2	2			N	-0-					-0-
06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-
05	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	540	N	38	-0-	-502	-0-	38	2			N	-0-					-0-
07	837	N	242	-0-	-595	-0-	242	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	249	-0-	249	249	249	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

02	14B2	EXT	25	-0-	25	318	25	2			N	-0-					-0-
03	14B2	EXT	24	-0-	24	342	24	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	342					N	-0-					-0-
05	14B2	EXT	43	-0-	43	385	43	2			N	-0-					-0-
06	14B2	EXT	2	-0-	2	387	2	2			N	-0-					-0-
07	14B2	EXT	35	-0-	35	422	35	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	570	N	52	-0-	-518	-0-	52	2			N	-0-					-0-
07	589	N	199	-0-	-390	-0-	199	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	390	N	54	-0-	-336	-0-	54	2			N	-0-					-0-
07	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
06	720	N	33	-0-	-687	-0-	33	2			N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
04	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	690	N	42	-0-	-648	-0-	42	2			N	-0-					-0-
07	682	N	70	-0-	-612	-0-	70	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	2			N	-0-					-0-
04	840	N	534	-0-	-306	-0-	534	2			N	-0-					-0-
05	775	N	586	-0-	-189	-0-	586	2			N	-0-					-0-
06	750	N	175	-0-	-575	-0-	175	2			N	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		13	-0-	13	27	13	2			N	-0-					-0-
03	14B2 EXT		10	-0-	10	37	10	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1096	-0-	1096	2312	1096	2			N	-0-					-0-
03	3196	X	884	-0-	-2312	-0-	884	2			N	-0-					-0-
04	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
06	870	N	62	-0-	-808	-0-	62	2			N	-0-					-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	2			N	-0-					-0-
05	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
06	660	N	204	-0-	-456	-0-	204	2			N	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	558	N	387	-0-	-171	-0-	387	2			N	-0-					-0-
04	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
05	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	434	N	220	-0-	-214	-0-	220	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1519	N	1329	-0-	-190	-0-	1329	2			N	-0-					-0-
04	1380	N	1215	-0-	-165	-0-	1215	2			N	-0-					-0-
05	1457	N	1065	-0-	-392	-0-	1065	2			N	-0-					-0-
06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-
07	1271	N	741	-0-	-530	-0-	741	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

02	224	N	4	-0-	-220	-0-	4	2			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	330	N	215	-0-	-115	-0-	215	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	16	-0-	-284	-0-	16	2			N	-0-					-0-
*07	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

02	14B2 EXT		35	-0-	35	35	35	2			N	-0-					-0-
03	14B2 EXT		17	-0-	17	52	17	2			N	-0-					-0-
04	14B2 EXT		12	-0-	12	64	12	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
06	64	X	-0-	-0-	-64	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	570	N	35	-0-	-535	-0-	35	2			N	-0-					-0-
*07	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	179	-0-	179	179	179	2			N	-0-					-0-
05	14B2 EXT	176	-0-	176	355	176	2			N	-0-					-0-
06	14B2 EXT	9	-0-	9	364	9	2			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	364					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
04	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					27
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					27
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					27
05	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					27
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					27
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
04	210	N	84	-0-	-126	-0-	84	2			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	135	-0-	-537	-0-	135	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	54	-0-	-114	-0-	54	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					34
03	155	N	119	-0-	-36	-0-	119	2			Y	-0-					34
04	180	N	81	-0-	-99	-0-	81	2			Y	-0-					34
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					34
06	120	N	56	-0-	-64	-0-	56	2			Y	-0-					34
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					30
03	341	N	256	-0-	-85	-0-	256	2			Y	-0-					30
04	420	N	175	-0-	-245	-0-	175	2			Y	-0-					30
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					30
06	240	N	120	-0-	-120	-0-	120	2			Y	-0-					30
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					21
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					21
04	150	N	69	-0-	-81	-0-	69	2			Y	-0-					21
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					21
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					21
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					21

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1					5
03	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2
04	0	N	-0-	-0-	-0-	-0-					N	2					4
05	31	N	-0-	-0-	-31	-0-					N	1					5
06	0	N	-0-	-0-	-0-	-0-					N	4					9
07	0	N	-0-	-0-	-0-	-0-					N	4	6	1			7

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
03	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	195	2	3	9	N	3	4	1			1
03	497	N	497	-0-	-0-	-0-	494	2	3	9	N	3	3	1			1
04	204	N	204	-0-	-0-	-0-	201	2	3	9	N	3	2	1			2
05	217	N	-0-	-0-	-217	-0-					N	2	3	1			1
06	240	N	-0-	-0-	-240	-0-					N	2	2	1			1
07	217	N	-0-	-0-	-217	-0-					N	2	1	1			2

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	X	149	-0-	-121	-0-	149	2			N	-0-					-0-
05	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					22
03	14	N	-0-	-0-	-14	-0-					N	-0-					22
04	6	N	-0-	-0-	-6	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	95	2	39	9	Y	35					250
03	110	N	110	-0-	-0-	-0-	66	2	44	9	Y	40					290
04	90	N	54	-0-	-36	-0-	42	2	12	9	Y	11					301
05	93	N	74	-0-	-19	-0-	71	2	3	9	Y	3					304
06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					304
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					304

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3157	X	3157	-0-	-0-	-0-	28	1	3129	2	N	-0-					95
03	3433	X	3433	-0-	-0-	-0-	31	1	3402	2	N	-0-					95
04	3481	X	3481	-0-	-0-	-0-	30	1	3451	2	N	-0-					95
05	3145	X	3145	-0-	-0-	-0-	31	1	3114	2	N	-0-					95
06	3044	X	3044	-0-	-0-	-0-	30	1	3014	2	N	-0-					95
*07	3156	X	3156	-0-	-0-	-0-	31	1	3125	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1222	-0-	-150	-0-	1222	2			N	-0-					26
03	1612	N	1603	-0-	-9	-0-	1603	2			N	-0-					26
04	1350	N	1323	-0-	-27	-0-	1323	2			N	-0-					26
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					26
06	1560	N	1412	-0-	-148	-0-	1412	2			N	-0-					26
*07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	2183	-0-	-2913	-0-	2183	2			N	-0-					50
03	5642	X	4152	-0-	-1490	-0-	4152	2			N	-0-					50
04	5460	X	5026	-0-	-434	-0-	5026	2			N	-0-					50
05	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					50
06	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					50
07	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	303	-0-	-33	-0-	50	1	253	2	N	-0-					21
03	403	N	369	-0-	-34	-0-	60	1	309	2	N	-0-					21
04	330	N	298	-0-	-32	-0-	46	1	252	2	N	-0-					21
05	409	N	409	-0-	-0-	-0-	56	1	353	2	N	-0-					21
06	360	N	360	-0-	-0-	-0-	54	1	306	2	N	-0-					21
*07	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	539	2	33	9	N	30					128
03	610	N	610	-0-	-0-	-0-	578	2	32	9	N	29					157
04	600	N	559	-0-	-41	-0-	541	2	18	9	N	16					173
05	620	N	553	-0-	-67	-0-	553	2			N	-0-					173
06	600	N	502	-0-	-98	-0-	502	2			N	-0-					173
07	589	N	424	-0-	-165	-0-	424	2			N	-0-					173

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	431	2	10	9	N	9					227
03	465	N	425	-0-	-40	-0-	418	2	7	9	N	6					233
04	480	N	286	-0-	-194	-0-	284	2	2	9	N	2					235
05	514	N	514	-0-	-0-	-0-	507	2	7	9	N	6					241
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-	167	1			74
*07	458	N	458	-0-	-0-	-0-	435	2	23	9	N	21					95

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	105	2	8	9	N	7					246
03	135	N	135	-0-	-0-	-0-	118	2	17	9	N	15					261
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					261
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					261
06	120	N	109	-0-	-11	-0-	109	2			N	-0-	150	1			111
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	787	-0-	-25	-0-	87	1	700	2	N	-0-					18
03	861	N	861	-0-	-0-	-0-	56	1	805	2	N	-0-					18
04	831	N	831	-0-	-0-	-0-	57	1	774	2	N	-0-					18
05	854	N	854	-0-	-0-	-0-	45	1	809	2	N	-0-					18
06	840	N	287	-0-	-553	-0-	11	1	276	2	N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	283	2	124	9	N	113	180	1			5003
03	1477	N	1477	-0-	-0-	-0-	1233	2	244	9	N	222	171	1			5054
04	903	N	903	-0-	-0-	-0-	778	2	125	9	N	114	186	1			4982
05	960	N	960	-0-	-0-	-0-	820	2	140	9	N	127					5109
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5109
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5109

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					5757
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					5757
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5757
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4737	X	4737	-0-	-0-	-0-	4407	2	330	9	N	300	179	1			5888
03	3989	X	3989	-0-	-0-	-0-	3663	2	326	9	N	296	355	1			5829
04	3426	X	3426	-0-	-0-	-0-	3111	2	315	9	N	286	186	1			5929
05	3590	X	3590	-0-	-0-	-0-	3246	2	344	9	N	313	385	1			5857
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5857
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5857

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3135	X	3135	-0-	-0-	-0-	372	1	2669	2	N	85	180	1			139
							94	9									
03	3837	X	3837	-0-	-0-	-0-	281	1	3352	2	N	185	185	1			139
							204	9									
04	3801	X	3801	-0-	-0-	-0-	292	1	3303	2	N	187	191	1			135
							206	9									
05	4342	X	4342	-0-	-0-	-0-	268	1	3808	2	N	242	193	1			184
							266	9									
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					184
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					184

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

02	420	N	-0-	-0-	-420	-0-					N	-0-					39
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					39
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					39
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					39
06	480	N	265	-0-	-215	-0-	265	2			N	-0-					39
07	465	N	434	-0-	-31	-0-	434	2			N	-0-					39

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

02	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					142
03	124	N	101	-0-	-23	-0-	31	1	70	2	N	-0-					142
04	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					142
05	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					142
06	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					142
07	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

02	1562	N	1562	-0-	-0-	-0-	28	1	1465	2	N	63					430
							69	9									
03	1860	N	1672	-0-	-188	-0-	31	1	1586	2	N	50					480
							55	9									
04	1770	N	1259	-0-	-511	-0-	30	1	1229	2	N	-0-					480
05	1743	N	1743	-0-	-0-	-0-	31	1	1673	2	N	35					515
							39	9									
06	1792	N	1792	-0-	-0-	-0-	30	1	1701	2	N	55					570
							61	9									
07	1302	N	1024	-0-	-278	-0-	25	1	958	2	N	37					607
							41	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

02	1932	X	1708	-0-	-224	-0-	28	1	1658	2	N	20					209
							22	9									
03	2480	X	2278	-0-	-202	-0-	31	1	2211	2	N	33					242
							36	9									
04	2400	X	1728	-0-	-672	-0-	30	1	1676	2	N	20					262
							22	9									
05	2480	X	1685	-0-	-795	-0-	31	1	1630	2	N	22					284
							24	9									
06	2190	N	1800	-0-	-390	-0-	30	1	1745	2	N	23					307
							25	9									
*07	2244	N	2244	-0-	-0-	-0-	31	1	2194	2	N	17					324
							19	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					32
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					32
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					32
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					32
06	270	N	126	-0-	-144	-0-	126	2			N	-0-					32
07	248	N	199	-0-	-49	-0-	199	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

02	333	N	333	-0-	-0-	-0-	56	1	277	2	N	-0-					10
03	370	N	370	-0-	-0-	-0-	62	1	308	2	N	-0-					10
04	356	N	356	-0-	-0-	-0-	60	1	296	2	N	-0-					10
05	364	N	364	-0-	-0-	-0-	62	1	302	2	N	-0-					10
06	350	N	350	-0-	-0-	-0-	60	1	290	2	N	-0-					10
*07	347	N	347	-0-	-0-	-0-	62	1	285	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

02	560	N	531	-0-	-29	-0-	52	1	479	2	N	-0-					40
03	683	N	683	-0-	-0-	-0-	58	1	570	2	N	50					90
							55	9									
04	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-					90
05	661	N	661	-0-	-0-	-0-	62	1	599	2	N	-0-					90
06	660	N	657	-0-	-3	-0-	60	1	593	2	N	4					94
							4	9									
*07	670	N	670	-0-	-0-	-0-	62	1	608	2	N	-0-					94

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					10
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					10
04	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					10
05	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					10
06	1200	N	923	-0-	-277	-0-	923	3			N	-0-					10
07	1178	N	964	-0-	-214	-0-	964	3			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					13
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					13
04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					13
05	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					13
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					13
07	899	N	721	-0-	-178	-0-	721	3			N	-0-					13

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

02	840	N	528	-0-	-312	-0-	514	2	14	9	N	13					358
03	713	N	460	-0-	-253	-0-	450	2	10	9	N	9					367
04	570	N	424	-0-	-146	-0-	412	2	12	9	N	11					378
05	589	N	379	-0-	-210	-0-	379	2			N	-0-					378
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					378
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					378

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

02	0	N	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					212
04	0	N	-0-	-0-	-0-	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
06	0	N	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					212

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					38
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					38
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					38
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					38
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					38
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

02	0	N	-0-	-0-	-0-	-0-					N	-0-					252
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					252
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					252
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					252
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					252
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

02	946	N	946	-0-	-0-	-0-	122	1	824	3	N	-0-					57
03	1209	N	779	-0-	-430	-0-	135	1	636	3	N	7					64
							8	9									
04	930	N	621	-0-	-309	-0-	131	1	490	3	N	-0-					64
05	1054	N	595	-0-	-459	-0-	135	1	460	3	N	-0-					64
06	750	N	551	-0-	-199	-0-	131	1	420	3	N	-0-					64
*07	675	N	675	-0-	-0-	-0-	135	1	540	3	N	-0-					64

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1024	-0-	-12	-0-	56 32	1 9	936	2	N	29					57
03	1432	N	1432	-0-	-0-	-0-	60	1	1372	2	N	-0-					57
04	1902	N	1902	-0-	-0-	-0-	60	1	1842	2	N	-0-					57
05	1952	N	1952	-0-	-0-	-0-	62	1	1890	2	N	-0-					57
06	1881	N	1881	-0-	-0-	-0-	60	1	1821	2	N	-0-					57
*07	1939	N	1939	-0-	-0-	-0-	62	1	1877	2	N	-0-					57

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	714	-0-	-98 B	-0-	28	1	676	2	N	9					153
							10	9									
03	837	N	827	-0-	-10 B	-0-	31	1	783	2	N	12					165
							13	9									
04	786	N	786	-0-	-0- B	-0-	29	1	753	2	N	4					169
							4	9									
05	859	N	859	-0-	-0- B	-0-	31	1	821	2	N	6					175
							7	9									
06	810	N	486	-0-	-324 B	-0-	16	1	468	2	N	2					177
							2	9									
*07	1065	N	1065	-0-	-0- B	-0-	28	1	1037	2	N	-0-					177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

02	1261	N	1261	-0-	-0- B	-0-	1253	3	8	9	N	7					72
03	1302	N	1296	-0-	-6 B	-0-	1290	3	6	9	N	5					77
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					77
05	1395	N	1238	-0-	-157 B	-0-	1237	3	1	9	N	1					78
06	1260	N	1218	-0-	-42 B	-0-	1212	3	6	9	N	5					83
07	1271	N	1227	-0-	-44 B	-0-	1227	3			N	-0-					83

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

02	4228	X	3674	-0-	-554 B	-0-	3668	3	6	9	N	5					117
03	4681	X	4154	-0-	-527 B	-0-	4147	3	7	9	N	6					123
04	4530	X	3504	-0-	-1026 B	-0-	3502	3	2	9	N	2					125
05	4433	X	3404	-0-	-1029 B	-0-	3380	3	24	9	N	22					147
06	4290	X	3201	-0-	-1089 B	-0-	3195	3	6	9	N	5					152
07	4154	X	3369	-0-	-785 B	-0-	3358	3	11	9	N	10					162

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

02	517	N	517	-0-	-0- B	-0-	513	3	4	9	N	4					139
03	589	N	534	-0-	-55 B	-0-	522	3	12	9	N	11					150
04	545	N	545	-0-	-0- B	-0-	532	3	13	9	N	12					162
05	563	N	563	-0-	-0- B	-0-	550	3	13	9	N	12					174
06	510	N	396	-0-	-114 B	-0-	393	3	3	9	N	3					177
07	558	N	404	-0-	-154 B	-0-	398	3	6	9	N	5					182

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

02	2296	#	1510	-0-	-786	-0-	286	1	1216	3	Y	7					137
							8	9									
03	2449	#	2097	-0-	-352	-0-	315	1	1776	3	Y	5					142
							6	9									
04	2061	R	2061	-0-	-0-	-0-	331	1	1722	3	Y	7					149
							8	9									
05	1932	R	1932	-0-	-0-	-0-	342	1	1578	3	Y	11					160
							12	9									
06	1805	N	1805	-0-	-0-	-0-	331	1	1465	3	Y	8					168
							9	9									
*07	2453	N	2453	-0-	-0-	-0-	339	1	2112	3	Y	2					170
							2	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	961	-0-	-47 B	-0-	19	1	942	2	N	-0-					153
03	1085	N	1060	-0-	-25 B	-0-	21	1	1039	2	N	-0-					153
04	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					153
05	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					153
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					153
07	1116	N	1041	-0-	-75 B	-0-	1041	2			N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1871	-0-	-5 B	-0-	1871	2			Y	-0-					211
03	2077	N	1970	-0-	-107 B	-0-	1960	2	10	9	Y	9					220
04	1961	N	1961	-0-	-0- B	-0-	1961	2			Y	-0-					220
05	2077	N	2037	-0-	-40 B	-0-	2037	2			Y	-0-					220
06	1969	N	1969	-0-	-0- B	-0-	1969	2			Y	-0-					220
*07	2039	N	2039	-0-	-0- B	-0-	2039	2			Y	-0-					220

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1115	-0-	-5 B	-0-	1071	3	44	9	N	40					149
03	1364	N	1182	-0-	-182 B	-0-	1182	3			N	-0-	17	5			132
04	1260	N	1170	-0-	-90 B	-0-	1150	3	20	9	N	18					150
05	1240	N	1200	-0-	-40 B	-0-	1172	3	28	9	N	25					175
06	1140	N	1129	-0-	-11 B	-0-	1108	3	21	9	N	19					194
07	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					194

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1134	-0-	-42	B	-0-	1134	3			N	-0-					65
03	1396	N	1396	-0-	-0-	B	-0-	1253	3	143	9	N	130					195
04	1290	N	1219	-0-	-71	B	-0-	1219	3			N	-0-	15	5			180
05	1272	N	1272	-0-	-0-	B	-0-	1242	3	30	9	N	27					207
06	1350	N	1173	-0-	-177	B	-0-	1173	3			N	-0-					207
07	1271	N	1215	-0-	-56	B	-0-	1215	3			N	-0-					207

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-	20	5			69
03	970	N	970	-0-	-0-	B	-0-	970	2			N	-0-					69
04	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					69
05	1011	N	1011	-0-	-0-	B	-0-	983	2	28	9	N	25					94
06	1068	N	1068	-0-	-0-	B	-0-	1065	2	3	9	N	3					97
*07	1003	N	1003	-0-	-0-	B	-0-	994	2	9	9	N	8					105

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	771	-0-	-69	B	-0-	727	2	44	9	N	40					167
03	930	N	921	-0-	-9	B	-0-	871	2	50	9	N	45					212
04	870	N	660	-0-	-210	B	-0-	638	2	22	9	N	20	195	1			37
05	868	N	781	-0-	-87	B	-0-	763	2	18	9	N	16					53
06	1013	N	1013	-0-	-0-	B	-0-	991	2	22	9	N	20					73
07	682	N	460	-0-	-222	B	-0-	447	2	13	9	N	12					85

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	324	-0-	-180	B	-0-	324	2			N	-0-					80
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					80
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					80
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					373
03	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					373
04	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					373
05	414	N	414	-0-	-0-	B	-0-	399	2	15	9	N	14					387
06	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					387
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					387

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	X	786	-0-	-0-	B	-0-	786	2			N	-0-					565
03	713	N	295	-0-	-418	B	-0-	295	2			N	-0-					565
04	930	N	778	-0-	-152	B	-0-	778	2			N	-0-					565
05	868	N	741	-0-	-127	B	-0-	741	2			N	-0-					565
06	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					565
07	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					565

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	513	-0-	-999 B	-0-	505	2	8	9	N	7					500
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					500
04	1440	N	-0-	-0-	-1440 B	-0-					N	9					509
05	3014	N	3014	-0-	-0- B	-0-	2903	2	111	9	N	101					610
06	1877	N	1877	-0-	-0- B	-0-	1848	2	29	9	N	26	189	1			447
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					447

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8948	X	8948	-0-	-0- B	-0-	8730	2	218	9	N	198	191	1			1021
03	9865	X	9865	-0-	-0- B	-0-	9621	2	244	9	N	222	382	1			861
04	9807	X	9807	-0-	-0- B	-0-	9566	2	241	9	N	219					1080
05	9508	X	9508	-0-	-0- B	-0-	9324	2	184	9	N	167	193	1			1054
06	7305	X	7305	-0-	-0- B	-0-	7252	2	53	9	N	48	192	1			910
07	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					910

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9464	X	9464	-0-	-0- B	-0-	9188	2	276	9	N	251	192	1			1176
03	10659	X	10659	-0-	-0- B	-0-	10422	2	237	9	N	215	386	1			1005
04	10538	X	10538	-0-	-0- B	-0-	10254	2	284	9	N	258	176	1			1087
05	10726	X	9487	-0-	-1239 B	-0-	9253	2	234	9	N	213	193	1			1107
06	10380	X	10037	-0-	-343 B	-0-	9831	2	206	9	N	187	194	1			1100
07	10881	X	NO RPT	-0-	-10881 B	-0-					N	NO RPT					1100

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3971	-0-	-89 B	-0-	3903	2	68	9	N	62					763
03	4495	X	3619	-0-	-876 B	-0-	3541	2	78	9	N	71	193	1			641
04	4350	X	3249	-0-	-1101 B	-0-	3193	2	56	9	N	51					692
05	4693	X	4693	-0-	-0- B	-0-	4653	2	40	9	N	36					728
06	4350	X	3773	-0-	-577 B	-0-	3711	2	62	9	N	56					784
07	4402	X	NO RPT	-0-	-4402 B	-0-					N	NO RPT					784

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					78
03	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					78
04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					78
05	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					78
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					78
*07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

02	168 #	57	-0-	-111	-0-	57	2			N	-0-					78
03	186 #	54	-0-	-132	-0-	54	2			N	-0-					78
04	180 #	56	-0-	-124	-0-	56	2			N	-0-					78
05	135 R	135	-0-	-0-	-0-	135	2			N	-0-					78
06	156 R	156	-0-	-0-	-0-	156	2			N	-0-					78
07	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

02	1360 N	1360	-0-	-0-	-0-	1297	3	63	9	N	57					263
03	1066 N	1066	-0-	-0-	-0-	1041	3	25	9	N	23					286
04	995 N	995	-0-	-0-	-0-	992	3	3	9	N	3					289
05	901 N	901	-0-	-0-	-0-	901	3			N	-0-					290
06	1020 N	159	-0-	-861	-0-	159	3			N	-0-					290
07	1023 N	252	-0-	-771	-0-	252	3			N	-0-					290

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					3
03	1643	N	1547	-0-	-96	-0-	1547	3			N	-0-					3
04	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					3
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					3
06	1500	N	201	-0-	-1299	-0-	201	3			N	-0-					3
*07	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	10	-0-	-522	-0-	10	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	3000	N	3915	-0-	915	915	3915	3			N	-0-					-0-
05	3100	N	3494	-0-	394	1309	3494	3			N	-0-					-0-
06	1904	N	595	-0-	-1309	-0-	595	3			N	-0-					-0-
07	713	X	27	-0-	-686	-0-	27	3			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					69
03	31	N	-0-	-0-	-31	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	614	-0-	-198	-0-	614	3			N	-0-					-0-
03	899	N	648	-0-	-251	-0-	648	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	630	N	292	-0-	-338	-0-	292	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	182	-0-	-178	-0-	182	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	355	-0-	-365	-0-	355	3			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	450	N	61	-0-	-389	-0-	61	3			N	-0-					-0-
07	496	N	348	-0-	-148	-0-	348	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	655	-0-	-73	-0-	655	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	750	N	108	-0-	-642	-0-	108	3			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1577	-0-	-19	-0-	1577	3			N	-0-					-0-
03	1736	N	1709	-0-	-27	-0-	1709	3			N	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
06	1650	N	362	-0-	-1288	-0-	362	3			N	-0-					-0-
07	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

02	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
03	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	870	N	434	-0-	-436	-0-	434	3			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

02	224	N	205	-0-	-19	-0-	29	1	176	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	29	1	189	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	29	1	137	3	N	-0-					-0-
06	210	N	68	-0-	-142	-0-	29	1	39	3	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

02	784	N	4	-0-	-780	-0-	4	3			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

02	2800	X	2738	-0-	-62	-0-	2738	3			N	-0-					3
03	3100	X	2950	-0-	-150	-0-	2950	3			N	-0-					3
04	3000	X	2644	-0-	-356	-0-	2644	3			N	-0-					3
05	3069	X	1979	-0-	-1090	-0-	1979	3			N	-0-					3
06	2940	X	798	-0-	-2142	-0-	798	3			N	-0-					3
07	3038	X	2958	-0-	-80	-0-	2958	3			N	-0-					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1406	-0-	-50	-0-	1406	3			N	-0-					-0-
03	1612	N	1499	-0-	-113	-0-	1499	3			N	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
06	1440	N	620	-0-	-820	-0-	620	3			N	-0-					-0-
*07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	300	N	36	-0-	-264	-0-	36	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

02	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	1	1	366	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	1	1	373	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0-	-0-	12	1	1534	3	N	-0-					23
03	1829	N	1829	-0-	-0-	-0-	13	1	1794	3	N	20					43
							22	9									
04	1873	N	1873	-0-	-0-	-0-	1864	3	9	9	N	8					51
05	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					51
06	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					51
*07	1929	N	1929	-0-	-0-	-0-	1909	3	20	9	N	18					69

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	521	-0-	-235	-0-	521	3			N	-0-					52
03	897	N	897	-0-	-0-	-0-	888	3	9	9	N	8					60
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					60
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					60
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					60
07	1023	N	849	-0-	-174	-0-	849	3			N	-0-					60

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1009	-0-	-139	-0-	12	1	980	3	N	15					105
							17	9									
03	1300	N	1300	-0-	-0-	-0-	13	1	1287	3	N	-0-					105
04	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					105
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					105
06	1268	N	1268	-0-	-0-	-0-	1253	3	15	9	N	14					119
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					119

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5246	-0-	-242	-0-	13	1	5233	3	N	-0-					10
03	6076	X	5941	-0-	-135	-0-	15	1	5926	3	N	-0-					10
04	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					10
05	5977	X	5977	-0-	-0-	-0-	5975	3	2	9	N	2					12
06	5760	X	5752	-0-	-8	-0-	5752	3			N	-0-					12
07	6014	X	5036	-0-	-978	-0-	5036	3			N	-0-					12

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	882	-0-	-350	-0-	12	1	870	3	N	-0-					81
03	1116	N	1007	-0-	-109	-0-	13	1	975	3	N	17					98
							19	9									
04	990	N	947	-0-	-43	-0-	943	3	4	9	N	4					102
05	992	N	964	-0-	-28	-0-	941	3	23	9	N	21					123
06	960	N	932	-0-	-28	-0-	915	3	17	9	N	15					138
07	992	N	961	-0-	-31	-0-	954	3	7	9	N	6					144

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1085	-0-	-91	-0-	12	1	1073	3	N	-0-					70
03	1085	N	1027	-0-	-58	-0-	13	1	1014	3	N	-0-					70
04	1080	N	830	-0-	-250	-0-	830	3			N	-0-					70
05	1209	N	1052	-0-	-157	-0-	1052	3			N	-0-					70
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					70
*07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

02	2268	N	2200	-0-	-68	-0-	2200	3			N	-0-					16
03	2480	N	2409	-0-	-71	-0-	2409	3			N	-0-					16
04	2370	N	2333	-0-	-37	-0-	2333	3			N	-0-					16
05	2449	N	2386	-0-	-63	-0-	2386	3			N	-0-					16
06	2340	N	2307	-0-	-33	-0-	2307	3			N	-0-					16
07	2418	N	2244	-0-	-174	-0-	2244	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

02	420	N	418	-0-	-2	-0-	12	1	406	3	N	-0-					87
03	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					87
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					87
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					87
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					87
*07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					104
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					104
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					104
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					104
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					104
*07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

02	1372	N	1169	-0-	-203	-0-	12	1	1144	3	N	12					64
							13	9									
03	1589	N	1589	-0-	-0-	-0-	13	1	1576	3	N	-0-					64
04	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					64
05	1624	N	1624	-0-	-0-	-0-	1591	3	33	9	N	30					94
06	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					94
07	1674	N	1649	-0-	-25	-0-	1649	3			N	-0-					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					13
03	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					13
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					13
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					13
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					13
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	11	1	631	3	N	-0-					24
03	889	N	889	-0-	-0-	-0-	13	1	876	3	N	-0-					24
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					24
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					24
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					24
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					24

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1306	-0-	-150	-0-	12	1	1294	3	N	-0-					78
03	1457	N	1437	-0-	-20	-0-	13	1	1406	3	N	16					94
							18	9									
04	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					94
05	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					94
06	1535	N	1535	-0-	-0-	-0-	1526	3	9	9	N	8					102
07	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					102

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1303	-0-	-97	-0-	1303	2			N	-0-					68
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					68
04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					68
05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					68
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					68
*07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	663	-0-	-93	-0-	663	3			N	-0-					7
03	792	N	792	-0-	-0-	-0-	790	3	2	4	N	-0-					7
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					7
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					7
06	780	N	609	-0-	-171	-0-	609	3			N	-0-					7
07	775	N	774	-0-	-1	-0-	774	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	12	1	2101	3	N	27					197
							30	9									
03	2312	N	2312	-0-	-0-	-0-	13	1	2299	3	N	-0-					197
04	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					197
05	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					197
06	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-	2	5			195
*07	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					35
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					35
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					35
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					35
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					35
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	12	1	370	3	N	-0-					58
03	779	N	779	-0-	-0-	-0-	13	1	766	3	N	-0-					58
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					58
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					58
06	600	N	596	-0-	-4	-0-	595	3	1	9	N	1					59
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					59

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	899	-0-	-165	-0-	11	1	888	3	N	-0-					150
03	1333	N	515	-0-	-818	-0-	12	1	503	3	N	-0-					150
04	1320	N	87	-0-	-1233	-0-	87	3			N	-0-					150
05	992	N	-0-	-0-	-992	-0-					N	-0-					150
06	510	N	-0-	-0-	-510	-0-					N	-0-					150
07	93	N	-0-	-0-	-93	-0-					N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	12	1	737	3	N	10					59
							11	9									
03	846	N	846	-0-	-0-	-0-	13	1	833	3	N	-0-					59
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					59
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					59
06	826	N	826	-0-	-0-	-0-	818	3	8	9	N	7					66
*07	845	N	845	-0-	-0-	-0-	844	3	1	9	N	1					67

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1136	-0-	-124	-0-	12	1	1115	3	N	8					132
							9	9									
03	1399	N	1399	-0-	-0-	-0-	13	1	1385	3	N	1					133
							1	9									
04	1394	N	1394	-0-	-0-	-0-	1380	3	14	9	N	13					146
05	1405	N	1405	-0-	-0-	-0-	1401	3	4	9	N	4					150
06	1350	N	644	-0-	-706	-0-	644	3			N	-0-					150
*07	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9	142	1			17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	726	-0-	-86	-0-	12	1	714	3	N	-0-					77
03	823	N	823	-0-	-0-	-0-	13	1	797	3	N	12					89
							13	9									
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					89
05	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					89
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					89
*07	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
05	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
07	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	502	-0-	-198	-0-	11	1	491	3	N	-0-					130
03	812	N	812	-0-	-0-	-0-	12	1	800	3	N	-0-					130
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					130
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					130
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					130
07	837	N	752	-0-	-85	-0-	752	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	560	-0-	-196	-0-	11	1	538	3	N	10					122
							11	9									
03	682	N	567	-0-	-115	-0-	13	1	554	3	N	-0-					122
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					122
05	820	N	820	-0-	-0-	-0-	812	3	8	9	N	7					129
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					129
07	868	N	798	-0-	-70	-0-	798	3			N	-0-					129

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	12	1	1046	3	Y	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	13	1	1154	3	Y	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43	-0-	769	3			N	-0-					23
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					23
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					23
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					23
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					23
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	617	-0-	-27	-0-	617	3			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	12	1	1351	3	N	-0-					178
03	1629	N	1629	-0-	-0-	-0-	13	1	1588	3	N	25					203
							28	9									
04	1410	N	1212	-0-	-198	-0-	1212	3			N	-0-					203
05	1519	N	87	-0-	-1432	-0-	87	3			N	-0-					203
06	1590	N	199	-0-	-1391	-0-	199	3			N	-0-					203
07	1240	N	302	-0-	-938	-0-	302	3			N	-0-					203

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

02	1120	N	732	-0-	-388	-0-	12	1	720	3	N	-0-					32
03	961	N	956	-0-	-5	-0-	13	1	943	3	N	-0-	9	5			23
04	990	N	879	-0-	-111	-0-	879	3			N	-0-					23
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					23
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					23
*07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

02	1342	N	1342	-0-	-0-	-0-	11	1	1331	3	N	-0-					104
03	1457	N	1180	-0-	-277	-0-	12	1	1168	3	N	-0-					104
04	1118	N	1118	-0-	-0-	-0-	1104	3	14	9	N	13					117
05	1488	N	1478	-0-	-10	-0-	1475	3	3	9	N	3					120
06	1391	N	1391	-0-	-0-	-0-	1387	3	4	9	N	4					124
*07	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5					129

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

02	1232	N	1027	-0-	-205	-0-	186	1	841	3	N	-0-					107
03	1178	N	1064	-0-	-114	-0-	206	1	844	3	N	13					120
							14	9									
04	1604	N	1604	-0-	-0-	-0-	188	1	1416	3	N	-0-					120
05	1444	N	1444	-0-	-0-	-0-	194	1	1250	3	N	-0-					120
06	1472	N	1472	-0-	-0-	-0-	188	1	1278	3	N	5					125
							6	9									
07	1612	N	1555	-0-	-57	-0-	194	1	1361	3	N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	241	-0-	-39	-0-	241	3			N	-0-					3
03	465	N	202	-0-	-263	-0-	202	3			N	-0-					3
04	330	N	147	-0-	-183	-0-	147	3			N	-0-					3
05	279	N	122	-0-	-157	-0-	122	3			N	-0-					3
06	210	N	84	-0-	-126	-0-	84	3			N	-0-					3
07	155	N	57	-0-	-98	-0-	57	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1616	N	1616	-0-	-0-	-0-	11	1	1584	3	N	19	188	1			35
							21	9									
03	1816	N	1816	-0-	-0-	-0-	12	1	1804	3	N	-0-					35
04	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					35
05	1643	N	1092	-0-	-551	-0-	1092	3			N	-0-	10	5			25
06	1590	N	706	-0-	-884	-0-	706	3			N	-0-					25
*07	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					25

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	11	1	749	3	N	-0-					22
03	980	N	980	-0-	-0-	-0-	12	1	965	3	N	3					25
							3	9									
04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					25
05	837	N	661	-0-	-176	-0-	661	3			N	-0-					25
06	810	N	569	-0-	-241	-0-	569	3			N	-0-					25
07	837	N	531	-0-	-306	-0-	531	3			N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

02	454	N	454	-0-	-0-	-0-	12 6	1 9	436	3	N	5					48
03	506	N	506	-0-	-0-	-0-	13	1	493	3	N	-0-					48
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					48
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					48
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					48
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					48

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

02	1547	N	1547	-0-	-0-	-0-	1502	3	45	9	N	41					74
03	1705	N	1526	-0-	-179	-0-	1526	3			N	-0-					74
04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					74
05	1830	N	1830	-0-	-0-	-0-	1797	3	33	9	N	30					104
06	1767	N	1767	-0-	-0-	-0-	1742	3	25	9	N	23					127
*07	1818	N	1818	-0-	-0-	-0-	1804	3	14	9	N	13					140

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					70
03	806	N	654	-0-	-152	-0-	654	3			N	-0-					70
04	660	N	619	-0-	-41	-0-	619	3			N	-0-					70
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					70
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					70
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	12	1	1182	3	N	8					67
							9	9									
03	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-					67
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					67
05	1352	N	1352	-0-	-0-	-0-	1317	3	35	9	N	32					99
06	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					99
*07	1353	N	1353	-0-	-0-	-0-	1317	3	36	9	N	33					132

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

02	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					27
03	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					27
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					27
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					27
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					27
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

02	913	N	913	-0-	-0-	-0-	11	1	888	2	Y	13					53
							14	9									
03	992	N	913	-0-	-79	-0-	13	1	900	2	Y	-0-					53
04	960	N	796	-0-	-164	-0-	796	2			Y	-0-					53
05	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53
06	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					53
*07	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					53

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

02	1708	N	1587	-0-	-121	-0-	13	1	1556	3	N	16					130
							18	9									
03	1767	N	1762	-0-	-5	-0-	14	1	1748	3	N	-0-					130
04	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					130
05	1767	N	1698	-0-	-69	-0-	1694	3	4	9	N	4					134
06	1710	N	1550	-0-	-160	-0-	1550	3			N	-0-					134
07	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					134

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

02	308	N	305	-0-	-3	-0-	11	1	294	3	N	-0-					37
03	341	N	303	-0-	-38	-0-	12	1	291	3	N	-0-					37
04	330	N	84	-0-	-246	-0-	84	3			N	-0-					37
05	341	N	-0-	-0-	-341	-0-					N	-0-					37
06	300	N	-0-	-0-	-300	-0-					N	-0-					37
07	93	N	-0-	-0-	-93	-0-					N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

02	353 N	353	-0-	-0-	-0-	12	1	341	3	N	-0-					182
03	403 N	284	-0-	-119	-0-	13	1	271	3	N	-0-					182
04	390 N	344	-0-	-46	-0-	344	3			N	-0-					182
05	403 N	349	-0-	-54	-0-	349	3			N	-0-					182
06	328 N	328	-0-	-0-	-0-	328	3			N	-0-					182
*07	344 N	344	-0-	-0-	-0-	344	3			N	-0-					182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

02	636 N	636	-0-	-0-	-0-	11	1	625	3	Y	-0-					87
03	732 N	732	-0-	-0-	-0-	12	1	720	3	Y	-0-					87
04	709 N	709	-0-	-0-	-0-	709	3			Y	-0-					87
05	530 N	530	-0-	-0-	-0-	530	3			Y	-0-					87
06	184 N	184	-0-	-0-	-0-	184	3			Y	-0-					87
*07	633 N	633	-0-	-0-	-0-	633	3			Y	-0-					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

02	1634 N	1634	-0-	-0-	-0-	11	1	1623	3	N	-0-					15
03	1621 N	1621	-0-	-0-	-0-	13	1	1608	3	N	-0-					15
04	1441 N	1441	-0-	-0-	-0-	1441	3			N	-0-					15
05	876 N	876	-0-	-0-	-0-	876	3			N	-0-					15
06	690 N	388	-0-	-302	-0-	388	3			N	-0-					15
07	713 N	164	-0-	-549	-0-	164	3			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	11	1	1110	3	N	-0-					74
03	1197	N	1197	-0-	-0-	-0-	12	1	1185	3	N	-0-	74	5			-0-
04	1111	N	1111	-0-	-0-	-0-	997	3	114	9	N	104					104
05	1085	N	617	-0-	-468	-0-	617	3			N	-0-					104
06	1050	N	528	-0-	-522	-0-	527	3	1	9	N	1					105
07	1085	N	634	-0-	-451	-0-	634	3			N	-0-					105

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

02	728	N	659	-0-	-69	-0-	11	1	648	3	N	-0-					115
03	806	N	618	-0-	-188	-0-	13	1	605	3	N	-0-					115
04	780	N	258	-0-	-522	-0-	258	3			N	-0-					115
05	744	N	21	-0-	-723	-0-	21	3			N	-0-					115
06	600	N	-0-	-0-	-600	-0-					N	-0-					115
07	279	N	-0-	-0-	-279	-0-					N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

02	1148	N	1103	-0-	-45	-0-	12	1	1091	3	N	-0-					134
03	1238	N	1238	-0-	-0-	-0-	13	1	1225	3	N	-0-	12	5			122
04	1200	N	724	-0-	-476	-0-	693	3	11	4	N	18					140
							20	9									
05	1209	N	1066	-0-	-143	-0-	1066	3			N	-0-					140
06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					140
*07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

02	2520	N	1953	-0-	-567	-0-	12	1	1919	3	N	20					75
							22	9									
03	2728	N	2138	-0-	-590	-0-	13	1	2125	3	N	-0-					75
04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					75
05	2467	N	2467	-0-	-0-	-0-	2456	3	11	9	N	10					85
06	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					85
07	2325	N	2282	-0-	-43	-0-	2282	3			N	-0-					85

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

02	1120	N	1118	-0-	-2	-0-	12	1	1106	3	N	-0-					179
03	1240	N	1212	-0-	-28	-0-	13	1	1193	3	N	5					184
							6	9									
04	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					184
05	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					184
06	1188	N	1188	-0-	-0-	-0-	1179	3	9	9	N	8					192
07	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					192

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					31
03	492	N	492	-0-	-0-	-0-	489	3	3	9	N	3					34
04	660	N	511	-0-	-149	-0-	511	3			N	-0-					34
05	496	N	314	-0-	-182	-0-	295	3	19	9	N	17					51
06	480	N	316	-0-	-164	-0-	316	3			N	-0-					51
07	527	N	409	-0-	-118	-0-	409	3			N	-0-					51

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

02	1766	N	1766	-0-	-0-	-0-	11	1	1755	3	N	-0-					43
03	1984	N	1882	-0-	-102	-0-	12	1	1870	3	N	-0-					43
04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					43
05	1953	N	1721	-0-	-232	-0-	1721	3			N	-0-					43
06	1830	N	1748	-0-	-82	-0-	1748	3			N	-0-					43
07	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

02	784	N	738	-0-	-46	-0-	12	1	726	3	N	-0-					53
03	872	N	872	-0-	-0-	-0-	13	1	851	3	N	7					60
							8	9									
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					60
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					60
06	840	N	829	-0-	-11	-0-	808	3	21	9	N	19					79
*07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					79

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	521	-0-	-179	-0-	11	1	510	3	N	-0-					59
03	651	N	536	-0-	-115	-0-	13	1	523	3	N	-0-					59
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					59
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					59
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					59
07	589	N	562	-0-	-27	-0-	562	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	12	1	322	3	N	-0-					35
03	379	N	379	-0-	-0-	-0-	13	1	354	3	N	11					46
							12	9									
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					46
05	372	N	358	-0-	-14	-0-	350	3	8	9	N	7					53
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					53
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					53

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	526	-0-	-62	-0-	11	1	515	3	N	-0-					120
03	503	N	503	-0-	-0-	-0-	12	1	491	3	N	-0-					120
04	660	N	441	-0-	-219	-0-	441	3			N	-0-					120
05	589	N	472	-0-	-117	-0-	459	3	13	9	N	12					132
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					132
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	12	1	690	3	N	-0-					20
03	806	N	786	-0-	-20	-0-	13	1	773	3	N	-0-					20
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					20
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					20
06	750	N	741	-0-	-9	-0-	741	3			N	-0-					20
07	806	N	756	-0-	-50	-0-	756	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0-	-0-	12	1	1243	3	N	-0-					137
03	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					137
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					137
05	1054	N	832	-0-	-222	-0-	832	3			N	-0-					137
06	1020	N	834	-0-	-186	-0-	834	3			N	-0-					137
07	899	N	835	-0-	-64	-0-	835	3			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	12	1	845	3	N	-0-					74
03	1505	N	1505	-0-	-0-	-0-	13	1	1492	3	N	-0-					74
04	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					74
05	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					74
06	1350	N	1327	-0-	-23	-0-	1327	3			N	-0-					74
07	1395	N	1126	-0-	-269	-0-	1126	3			N	-0-					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

02	928	N	928	-0-	-0-	-0-	12	1	916	3	N	-0-					60
03	1206	N	1206	-0-	-0-	-0-	13	1	1193	3	N	-0-					60
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					60
05	1044	N	1044	-0-	-0-	-0-	1038	3	6	9	N	5					65
06	1170	N	912	-0-	-258	-0-	912	3			N	-0-					65
07	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

02	588	N	577	-0-	-11	-0-	12	1	565	3	N	-0-					62
03	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-					62
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					62
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					62
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					62
*07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

02	588	N	559	-0-	-29	-0-	555	3	4	9	N	4					116
03	651	N	496	-0-	-155	-0-	496	3			N	-0-					116
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					116
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					116
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					116
*07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					37
03	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					37
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					37
05	1054	N	999	-0-	-55	-0-	999	3			N	-0-					37
06	1020	N	940	-0-	-80	-0-	940	3			N	-0-					37
*07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	12	1	997	3	N	-0-					150
03	1023	N	986	-0-	-37	-0-	13	1	947	3	N	24					174
							26	9									
04	1020	N	784	-0-	-236	-0-	784	3			N	-0-					174
05	1054	N	795	-0-	-259	-0-	795	3			N	-0-					174
06	960	N	767	-0-	-193	-0-	767	3			N	-0-					174
07	806	N	773	-0-	-33	-0-	773	3			N	-0-					174

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					65
03	155	N	-0-	-0-	-155	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					65
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					65
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1030	-0-	-62	-0-	11	1	1019	3	N	-0-					137
03	1209	N	1169	-0-	-40	-0-	13	1	1156	3	N	-0-					137
04	1140	N	1017	-0-	-123	-0-	1017	3			N	-0-					137
05	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					137
06	1140	N	1138	-0-	-2	-0-	1138	3			N	-0-					137
*07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	11	1	1156	3	N	-0-					67
03	1330	N	1330	-0-	-0-	-0-	12	1	1318	3	N	-0-					67
04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					67
05	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					67
06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					67
07	1364	N	1344	-0-	-20	-0-	1344	3			N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					79
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					79
07	155	N	79	-0-	-76	-0-	79	3			N	-0-					79

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					142
03	1005	N	1005	-0-	-0-	-0-	13	1	981	3	N	10					152
							11	9									
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					152
05	1015	N	1015	-0-	-0-	-0-	990	3	25	9	N	23					175
06	960	N	952	-0-	-8	-0-	952	3			N	-0-					175
07	992	N	988	-0-	-4	-0-	988	3			N	-0-					175

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-					89
03	1466	N	1466	-0-	-0-	-0-	13	1	1453	3	N	-0-					89
04	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					89
05	1519	N	1288	-0-	-231	-0-	1288	3			N	-0-					89
06	1410	N	1158	-0-	-252	-0-	1158	3			N	-0-					89
07	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1437	-0-	-47	-0-	13	1	1424	3	N	-0-					50
03	2256	N	2256	-0-	-0-	-0-	14	1	2242	3	N	-0-					50
04	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					50
05	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					50
06	1890	N	1824	-0-	-66	-0-	1824	3			N	-0-					50
07	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	12	1	978	3	N	-0-					55
03	1012	N	1012	-0-	-0-	-0-	13	1	965	3	N	27					82
							4	4	30	9							
04	930	N	820	-0-	-110	-0-	820	3			N	-0-					82
05	961	N	803	-0-	-158	-0-	803	3			N	-0-					82
06	930	N	733	-0-	-197	-0-	733	3			N	-0-					82
07	837	N	649	-0-	-188	-0-	649	3			N	-0-					82

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1423	-0-	-61	-0-	1423	3			N	-0-					84
03	1550	N	1499	-0-	-51	-0-	1499	3			N	-0-					84
04	1560	N	1310	-0-	-250	-0-	1310	3			N	-0-					84
05	1581	N	1067	-0-	-514	-0-	1067	3			N	-0-					84
06	1440	N	986	-0-	-454	-0-	986	3			N	-0-					84
07	1364	N	1030	-0-	-334	-0-	1030	3			N	-0-					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	11	1	645	3	N	-0-					56
03	745	N	745	-0-	-0-	-0-	13	1	723	3	N	8					64
							9	9									
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					64
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					64
06	730	N	730	-0-	-0-	-0-	712	3	18	9	N	16					80
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					80

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	589	-0-	-55	-0-	12	1	577	3	N	-0-					82
03	682	N	657	-0-	-25	-0-	13	1	644	3	N	-0-					82
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					82
05	651	N	502	-0-	-149	-0-	502	3			N	-0-					82
06	630	N	569	-0-	-61	-0-	569	3			N	-0-					82
*07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	11	1	27	3	N	-0-					27
03	44	N	44	-0-	-0-	-0-	12	1	31	3	N	1					28
							1	9									
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1266	-0-	-78	-0-	12	1	1254	3	N	-0-					53
03	1397	N	1397	-0-	-0-	-0-	13	1	1384	3	N	-0-					53
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					53
05	1459	N	1459	-0-	-0-	-0-	1425	3	34	9	N	31					84
06	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					84
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					84

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	902	-0-	-50	-0-	12	1	890	3	N	-0-					115
03	984	N	984	-0-	-0-	-0-	13	1	971	3	N	-0-					115
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					115
05	997	N	997	-0-	-0-	-0-	989	3	8	9	N	7					122
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					122
*07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

02	476	N	474	-0-	-2	-0-	474	3			N	-0-					28
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					28
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					28
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					28
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					28
*07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

02	840	N	602	-0-	-238	-0-	12	1	590	3	N	-0-					174
03	868	N	644	-0-	-224	-0-	13	1	631	3	N	-0-					174
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					174
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					174
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					174
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					174

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

02	1120	N	1068	-0-	-52	-0-	11	1	1057	3	N	-0-					20
03	1240	N	1232	-0-	-8	-0-	12	1	1220	3	N	-0-					20
04	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					20
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					20
06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					20
*07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

02	168	N	-0-	-0-	-168	-0-					N	-0-					125
03	270	N	270	-0-	-0-	-0-	5	1	265	3	N	-0-					125
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					125
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					125
06	240	N	159	-0-	-81	-0-	159	3			N	-0-					125
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

02	1120	N	1101	-0-	-19	-0-	12	1	1089	3	N	-0-					142
03	1268	N	1268	-0-	-0-	-0-	13	1	1247	3	N	7					149
							8	9									
04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					149
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					149
06	1278	N	1278	-0-	-0-	-0-	1260	3	18	9	N	16					165
07	1271	N	1253	-0-	-18	-0-	1253	3			N	-0-					165

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

02	1064	N	929	-0-	-135	-0-	11	1	918	3	N	-0-					65
03	1091	N	1091	-0-	-0-	-0-	13	1	1078	3	N	-0-					65
04	1050	N	941	-0-	-109	-0-	941	3			N	-0-					65
05	1023	N	913	-0-	-110	-0-	896	3	17	9	N	15					80
06	1050	N	863	-0-	-187	-0-	863	3			N	-0-					80
07	961	N	792	-0-	-169	-0-	792	3			N	-0-					80

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					7
03	620	N	596	-0-	-24	-0-	13	1	583	3	N	-0-					7
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					7
05	651	N	430	-0-	-221	-0-	430	3			N	-0-					7
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					7
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

02	928	N	928	-0-	-0-	-0-	11	1	911	3	N	5					277
							6	9									
03	1019	N	1019	-0-	-0-	-0-	13	1	1006	3	N	-0-					277
04	1030	N	1030	-0-	-0-	-0-	990	3	40	9	N	36	183	1			130
05	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					130
06	1018	N	1018	-0-	-0-	-0-	994	3	24	9	N	22					152
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	417	-0-	-59	-0-	12	1	405	3	N	-0-					35
03	459	N	459	-0-	-0-	-0-	13	1	446	3	N	-0-					35
04	360	N	307	-0-	-53	-0-	307	3			N	-0-	12	5			23
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					23
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					23
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

02	280	N	272	-0-	-8	-0-	12	1	260	3	N	-0-					94
03	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					94
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					94
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					94
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					94
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					78
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					78
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

02	3248	X	2930	-0-	-318	-0-	12	1	2918	3	N	-0-					145
03	3596	X	3323	-0-	-273	-0-	13	1	3271	3	N	35					180
							39	9									
04	3480	X	3354	-0-	-126	-0-	3319	3	35	9	N	32	175	1			37
05	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					37
06	3528	X	3528	-0-	-0-	-0-	3514	3	14	9	N	13					50
*07	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					50

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

02	364	N	360	-0-	-4	-0-	12	1	348	3	N	-0-					52
03	404	N	404	-0-	-0-	-0-	13	1	391	3	N	-0-					52
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					52
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					52
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					52
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
03	1612	N	1522	-0-	-90	-0-	1522	3			N	-0-					-0-
04	1800	N	1436	-0-	-364	-0-	1436	3			N	-0-					-0-
05	1860	N	1124	-0-	-736	-0-	1124	3			N	-0-					-0-
06	1470	N	1019	-0-	-451	-0-	1019	3			N	-0-					-0-
07	1488	N	1093	-0-	-395	-0-	1093	3			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1697	N	1697	-0-	-0-	-0-	74	1	1582	3	N	37					67
							41	9									
03	1367	N	1367	-0-	-0-	-0-	82	1	1280	3	N	-0-					67
							5	4									
04	1875	N	1875	-0-	-0-	-0-	79	1	1796	3	N	-0-					67
05	1891	N	1464	-0-	-427	-0-	82	1	1382	3	N	-0-					67
06	1691	N	1691	-0-	-0-	-0-	79	1	1590	3	N	20					87
							22	9									
*07	2222	N	2222	-0-	-0-	-0-	82	1	2140	3	N	-0-					87

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	-0-	12	1	1285	3	N	11					48
							12	9									
03	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					48
04	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					48
05	1457	N	1300	-0-	-157	-0-	1298	3	2	9	N	2					50
06	1236	N	1236	-0-	-0-	-0-	1230	3	6	9	N	5					55
07	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					55

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	3			N	-0-					-0-
05	1085	N	1006	-0-	-79	-0-	1006	3			N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	977	3			N	-0-					-0-
07	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3809	-0-	-559	-0-	3809	3			N	-0-					57
03	4836	X	4211	-0-	-625	-0-	4211	3			N	-0-					57
04	4680	X	3878	-0-	-802	-0-	3878	3			N	-0-					57
05	4495	X	2615	-0-	-1880	-0-	2615	3			N	-0-					57
06	4350	X	4059	-0-	-291	-0-	4059	3			N	-0-					57
*07	4396	X	4396	-0-	-0-	-0-	4396	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	16	1	1538	3	N	-0-					53
03	1311	N	1311	-0-	-0-	-0-	18	1	1291	3	N	-0-					53
							2	4									
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					53
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					53
06	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					53
*07	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	670	-0-	-58	-0-	12	1	658	3	N	-0-					17
03	777	N	777	-0-	-0-	-0-	13	1	764	3	N	-0-					17
04	804	N	804	-0-	-0-	-0-	784	3	20	4	N	-0-					17
05	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					17
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					17
07	837	N	581	-0-	-256	-0-	581	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	10364	-0-	-1284	-0-	52	1	9797	2	N	468	514	1			169
							515	9									
03	12896	X	12499	-0-	-397	-0-	57	1	11697	2	N	677	708	1			138
							745	9									
04	12480	X	11128	-0-	-1352	-0-	44	1	10477	2	N	552	534	1			156
							607	9									
05	12276	X	11653	-0-	-623	-0-	45	1	10813	2	N	723	750	1			129
							795	9									
06	12090	X	10699	-0-	-1391	-0-	44	1	10040	2	N	559	546	1			142
							615	9									
07	12493	X	11229	-0-	-1264	-0-	45	1	10634	2	N	500	536	1			106
							550	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2744	-0-	-784	-0-	2595	2	149	9	N	135	139	1			32
03	3906	X	2984	-0-	-922	-0-	2782	2	202	9	N	184	182	1			34
04	3540	X	3341	-0-	-199	-0-	3146	2	195	9	N	177	171	1			40
05	3289	X	3289	-0-	-0-	-0-	3078	2	211	9	N	192	205	1			27
06	3697	X	3697	-0-	-0-	-0-	3412	2	285	9	N	259	237	1			49
07	3441	X	2031	-0-	-1410	-0-	1914	2	117	9	N	106	136	1			19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15400	X	13928	-0-	-1472	-0-	13558	2	370	9	N	336	348	1			42
03	16771	X	15108	-0-	-1663	-0-	14513	2	595	9	N	541	532	1			51
04	16050	X	13533	-0-	-2517	-0-	13211	2	322	9	N	293	279	1			65
05	15779	X	14404	-0-	-1375	-0-	13678	2	726	9	N	660	609	1			116
06	14910	X	12247	-0-	-2663	-0-	11808	2	439	9	N	399	309	1			206
07	15407	X	13989	-0-	-1418	-0-	13266	2	723	9	N	657	753	1			110

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	9738	-0-	-2050	-0-	42	1	9523	2	N	157	168	1			119
							173	9									
03	12369	X	10007	-0-	-2362	-0-	45	1	9685	2	N	252	178	1			193
							277	9									
04	11670	X	8944	-0-	-2726	-0-	44	1	8816	2	N	76	180	1			89
							84	9									
05	11470	X	9375	-0-	-2095	-0-	45	1	9152	2	N	162	167	1			84
							178	9									
06	10710	X	9032	-0-	-1678	-0-	45	1	8758	2	N	208	192	1			100
							229	9									
07	10788	X	8393	-0-	-2395	-0-	46	1	8224	2	N	112					212
							123	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21924	X	20415	-0-	-1509	-0-	52	1	19531	2	N	756	733	1			156
							832	9									
03	23901	X	22600	-0-	-1301	-0-	57	1	21729	2	N	740	708	1			188
							814	9									
04	22890	X	21053	-0-	-1837	-0-	44	1	20182	2	N	752	760	1			180
							827	9									
05	22909	X	21311	-0-	-1598	-0-	45	1	20415	2	N	774	748	1			206
							851	9									
06	21870	X	20395	-0-	-1475	-0-	44	1	19612	2	N	672	794	1			84
							739	9									
07	22599	X	20340	-0-	-2259	-0-	45	1	19669	2	N	569	523	1			130
							626	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	4429	-0-	-2347	-0-	3970	2	459	9	N	417	431	1			98
03	7502	X	4808	-0-	-2694	-0-	4193	2	615	9	N	559	555	1			102
04	5820	X	4131	-0-	-1689	-0-	3727	2	404	9	N	367	386	1			83
05	5704	X	4607	-0-	-1097	-0-	4051	2	556	9	N	505	517	1			71
06	4770	X	3901	-0-	-869	-0-	3376	2	525	9	N	477	457	1			91
*07	5858	X	5858	-0-	-0-	-0-	5217	2	641	9	N	583	567	1			107

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	5159	-0-	-2261	-0-	4557	2	602	9	N	547	579	1			68
03	8215	X	6596	-0-	-1619	-0-	5551	2	1045	9	N	950	929	1			89
04	7950	X	3852	-0-	-4098	-0-	3303	2	549	9	N	499	477	1			111
05	7037	X	-0-	-0-	-7037	-0-					N	-0-	111	1			-0-
06	6810	X	1846	-0-	-4964	-0-	1716	2	130	9	N	118	57	1			61
07	6603	X	5151	-0-	-1452	-0-	4531	2	620	9	N	564	531	1			94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	762	3	162	9	N	147					165
03	1085	N	705	-0-	-380	-0-	705	3			N	-0-					165
04	960	N	667	-0-	-293	-0-	633	3	34	9	N	31					196
05	1023	N	458	-0-	-565	-0-	446	3	12	9	N	11	182	1			25
06	690	N	434	-0-	-256	-0-	366	3	68	9	N	62					87
07	682	N	323	-0-	-359	-0-	323	3			N	-0-					87

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

02	6916	X	6030	-0-	-886	-0-	63	1	5878	2	N	81	173	1			93
							89	9									
03	7440	X	6282	-0-	-1158	-0-	69	1	6093	2	N	109					202
							120	9									
04	6840	X	6033	-0-	-807	-0-	53	1	5881	2	N	90	171	1			121
							99	9									
05	6913	X	6004	-0-	-909	-0-	55	1	5853	2	N	87					208
							96	9									
06	6570	X	6248	-0-	-322	-0-	53	1	6041	2	N	140	194	1			154
							154	9									
07	6665	X	5829	-0-	-836	-0-	55	1	5774	2	N	-0-	32	5			122

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

02	17640	X	14767	-0-	-2873	-0-	41	1	14679	2	N	43	190	1			32
							47	9									
03	18910	X	15540	-0-	-3370	-0-	45	1	15428	2	N	61					93
							67	9									
04	18060	X	13871	-0-	-4189	-0-	44	1	13718	2	N	99					192
							109	9									
05	18073	X	4719	-0-	-13354	-0-	45	1	4649	2	N	23	174	1			41
							25	9									
06	16350	X	1426	-0-	-14924	-0-	44	1	1370	2	N	-0-					41
							12	4									
07	16337	X	2895	-0-	-13442	-0-	45	1	2840	2	N	9					50
							10	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

02	9324	X	7329	-0-	-1995	-0-	6801	2	528	9	N	480	561	1			218
03	10261	X	8629	-0-	-1632	-0-	7806	2	823	9	N	748	749	1			217
04	9270	X	8229	-0-	-1041	-0-	7594	2	635	9	N	577	555	1			239
05	9424	X	6852	-0-	-2572	-0-	6126	2	726	9	N	660	729	1			170
06	9120	X	8206	-0-	-914	-0-	7588	2	618	9	N	562	548	1			184
07	8618	X	7895	-0-	-723	-0-	7341	2	554	9	N	504	547	1			141

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

02	9240	X	5925	-0-	-3315	-0-	5925	2			N	-0-					152
03	10230	X	9175	-0-	-1055	-0-	9162	2	13	4	N	-0-					152
04	9570	X	9255	-0-	-315	-0-	9224	2	31	9	N	28					180
05	9703	X	9275	-0-	-428	-0-	9242	2	33	9	N	30					210
06	8880	X	8720	-0-	-160	-0-	8720	2			N	-0-					210
07	9579	X	8233	-0-	-1346	-0-	8179	2	54	9	N	49	187	1			72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		438	-0-	438	31688	436	2	2	9	N	2					15
03	32132	X	444	-0-	-31688	-0-	444	2			N	-0-					15
04	397	X	397	-0-	-0-	-0-	397	1			N	-0-					15
05	390	N	390	-0-	-0-	-0-	390	1			N	-0-					15
06	420	N	357	-0-	-63	-0-	357	2			N	-0-					15
*07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					15

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

02	820	X	246	-0-	-574	-0-	246	3			N	-0-					-0-
03	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					16
03	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					20
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					20
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					20
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					20
*07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					20

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

02	896	N	657	-0-	-239	-0-	657	3			N	-0-					28
03	899	N	847	-0-	-52	-0-	847	3			N	-0-					28
04	930	N	885	-0-	-45	-0-	885	3			N	-0-					28
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					28
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					28
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

02	233	N	233	-0-	-0-	-0-	103	1	130	3	Y	-0-					10
03	271	N	271	-0-	-0-	-0-	103	1	168	3	Y	-0-					10
04	240	N	227	-0-	-13	-0-	103	1	124	3	Y	-0-					10
05	248	N	245	-0-	-3	-0-	103	1	142	3	Y	-0-					10
06	270	N	251	-0-	-19	-0-	103	1	148	3	Y	-0-					10
*07	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. //CONT.// 108799
JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					106
*03	1547	N	1547	-0-	-0-	-0-	1527	3	20	9	N	18					124
*04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					124
*05	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					124
*06	1500	N	1425	-0-	-75	-0-	1425	3			N	-0-					124
07	1333	N	1313	-0-	-20	-0-	1290	3	23	9	N	21					145

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

02	28	N	21	-0-	-7	-0-	21	1			N	-0-					129
03	31	N	-0-	-0-	-31	-0-					N	-0-					129
04	30	N	-0-	-0-	-30	-0-					N	-0-					129
05	31	N	-0-	-0-	-31	-0-					N	-0-					129
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

02	420	N	239	-0-	-181	-0-	56	1	183	2	N	-0-					57
03	434	N	377	-0-	-57	-0-	62	1	315	2	N	-0-					57
04	360	N	300	-0-	-60	-0-	60	1	240	2	N	-0-					57
05	312	N	312	-0-	-0-	-0-	62	1	250	2	N	-0-					57
06	405	N	405	-0-	-0-	-0-	60	1	345	2	N	-0-					57
*07	332	N	332	-0-	-0-	-0-	62	1	270	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	702	-0-	-250	-0-	56	1	646	2	N	-0-					114
03	775	N	736	-0-	-39	-0-	54	1	679	2	N	3					117
							3	9									
04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					117
05	775	N	581	-0-	-194	-0-	36	1	543	2	N	2					119
							2	9									
06	813	N	813	-0-	-0-	-0-	60	1	753	2	N	-0-					119
07	744	N	726	-0-	-18	-0-	58	1	668	2	N	-0-					119

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

02	308	N	260	-0-	-48	-0-	48	1	212	2	N	-0-					7
03	342	N	342	-0-	-0-	-0-	54	1	288	2	N	-0-					7
04	330	N	328	-0-	-2	-0-	60	1	268	2	N	-0-					7
05	331	N	331	-0-	-0-	-0-	62	1	269	2	N	-0-					7
06	330	N	323	-0-	-7	-0-	60	1	263	2	N	-0-					7
07	341	N	333	-0-	-8	-0-	62	1	271	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

02	513	N	513	-0-	-0-	-0-	56	1	453	2	N	4					109
							4	9									
03	527	N	515	-0-	-12	-0-	60	1	446	2	N	8					117
							9	9									
04	524	N	524	-0-	-0-	-0-	60	1	447	2	N	15					132
							17	9									
05	558	N	505	-0-	-53	-0-	62	1	423	2	N	18					150
							20	9									
06	510	N	468	-0-	-42	-0-	60	1	406	2	N	2					152
							2	9									
07	527	N	483	-0-	-44	-0-	60	1	423	2	N	-0-					152

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

02	448	N	355	-0-	-93	-0-	56	1	298	2	N	1					65
							1	9									
03	465	N	355	-0-	-110	-0-	58	1	293	2	N	4					69
							4	9									
04	457	N	457	-0-	-0-	-0-	60	1	396	2	N	1					70
							1	9									
05	493	N	493	-0-	-0-	-0-	62	1	427	2	N	4					74
							4	9									
06	453	N	453	-0-	-0-	-0-	60	1	392	2	N	1					75
							1	9									
*07	472	N	472	-0-	-0-	-0-	62	1	402	2	N	7					82
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					64
03	775	N	775	-0-	-0-	-0-	62	1	699	2	N	13					77
							14	9									
04	750	N	721	-0-	-29	-0-	58	1	663	2	N	-0-					77
05	796	N	796	-0-	-0-	-0-	62	1	734	2	N	-0-					77
06	762	N	762	-0-	-0-	-0-	60	1	702	2	N	-0-					77
*07	827	N	827	-0-	-0-	-0-	62	1	765	2	N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	62	1	204	2	Y	-0-					-0-
04	180	N	100	-0-	-80	-0-	36	1	64	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0-	-0-	50	1	1467	2	N	125	182	1			187
							138	9									
03	2594	N	2594	-0-	-0-	-0-	62	1	2327	2	N	186	181	1			192
							205	9									
04	1994	N	1994	-0-	-0-	-0-	60	1	1844	2	N	82	189	1			85
							90	9									
05	1829	N	1673	-0-	-156	-0-	54	1	1516	2	N	94					179
							103	9									
06	2400	N	1713	-0-	-687	-0-	60	1	1555	2	N	89	188	1			80
							98	9									
07	2046	N	1589	-0-	-457	-0-	62	1	1420	2	N	97					177
							107	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	56	1	193	2	N	20					185
							22	9									
*03	310	N	277	-0-	-33	-0-	60	1	207	2	N	9					194
							10	9									
*04	273	N	273	-0-	-0-	-0-	48	1	225	2	N	-0-					194
*05	316	N	316	-0-	-0-	-0-	62	1	254	2	N	-0-					194
*06	333	N	333	-0-	-0-	-0-	60	1	273	2	N	-0-					194
*07	329	N	329	-0-	-0-	-0-	60	1	269	2	N	-0-					194

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	107	2	2	9	N	2					156
03	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					157
04	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					158
05	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					159
06	120	N	113	-0-	-7	-0-	111	2	2	9	N	2					161
07	124	N	99	-0-	-25	-0-	98	2	1	9	N	1					162

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	893	-0-	-143	-0-	893	2			N	-0-					36
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					36
04	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					36
05	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					36
06	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					36
*07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	472	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					106
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					106
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					106
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					106
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					106
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	988	-0-	-244	-0-	988	3			N	-0-					59
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					59
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					59
05	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					59
06	1020	N	960	-0-	-60	-0-	960	3			N	-0-					59
*07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					123
03	1876	N	1876	-0-	-0-	-0-	1870	2	6	9	N	5					128
04	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					128
05	1870	N	1870	-0-	-0-	-0-	1860	2	10	9	N	9					137
06	1830	N	1772	-0-	-58	-0-	1764	2	8	9	N	7					144
07	1891	N	1792	-0-	-99	-0-	1792	2			N	-0-					144

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1039	-0-	-137	-0-	87	1	952	2	N	-0-					152
03	1178	N	1109	-0-	-69	-0-	97	1	1012	2	N	-0-					152
04	1306	N	1306	-0-	-0-	-0-	94	1	1212	2	N	-0-					152
05	2000	N	2000	-0-	-0-	-0-	97	1	1903	2	N	-0-					152
06	1502	N	1502	-0-	-0-	-0-	91	1	1411	2	N	-0-					152
*07	1634	N	1634	-0-	-0-	-0-	97	1	1537	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	990	-0-	-46	-0-	86	1	895	2	N	8					73
							9	9									
03	1435	N	1435	-0-	-0-	-0-	87	1	1333	2	N	14					87
							15	9									
04	1433	N	1433	-0-	-0-	-0-	91	1	1336	2	N	5					92
							6	9									
05	1310	N	1310	-0-	-0-	-0-	88	1	1211	2	N	10					102
							11	9									
06	1380	N	1180	-0-	-200	-0-	89	1	1085	2	N	5					107
							6	9									
07	1488	N	830	-0-	-658	-0-	97	1	732	2	N	1					108
							1	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	79	1	888	2	N	7					55
							8	9									
03	1074	N	1074	-0-	-0-	-0-	97	1	969	2	N	7					62
							8	9									
04	900	N	900	-0-	-0-	-0-	89	1	805	2	N	5					67
							6	9									
05	952	N	952	-0-	-0-	-0-	97	1	853	2	N	2					69
							2	9									
06	897	N	897	-0-	-0-	-0-	94	1	803	2	N	-0-					69
*07	932	N	932	-0-	-0-	-0-	97	1	835	2	N	-0-					69

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2848	-0-	-36	-0-	83	1	2740	2	N	23					180
							25	9									
03	3131	X	2715	-0-	-416	-0-	96	1	2588	2	N	28					208
							31	9									
04	2694	X	2694	-0-	-0-	-0-	93	1	2580	2	N	19					227
							21	9									
05	3162	X	2341	-0-	-821	-0-	87	1	2244	2	N	9	188	1			48
							10	9									
06	3060	X	2440	-0-	-620	-0-	88	1	2333	2	N	17					65
							19	9									
07	3162	X	2640	-0-	-522	-0-	97	1	2526	2	N	15					80
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					88
*09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					88
*10	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					88
*11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					88
*12	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					88
*01	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					88
*02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					88
*03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					88
*04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					88
*05	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					88
*06	1350	N	1338	-0-	-12	-0-	1338	2			N	-0-					88
*07	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

02	1938	N	1938	-0-	-0-	-0-	134	1	1804	2	N	-0-					20
03	1868	N	1868	-0-	-0-	-0-	134	1	1734	2	N	-0-					20
04	1948	N	1948	-0-	-0-	-0-	134	1	1814	2	N	-0-					20
05	2139	N	1335	-0-	-804	-0-	134	1	1201	2	N	-0-					20
06	2322	N	2322	-0-	-0-	-0-	134	1	2188	2	N	-0-					20
*07	2075	N	2075	-0-	-0-	-0-	134	1	1941	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

02	1400	N	1321	-0-	-79	-0-	10	1	1311	2	N	-0-					138
03	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					138
04	1410	N	1394	-0-	-16	-0-	10	1	1384	2	N	-0-					138
05	1457	N	1408	-0-	-49	-0-	10	1	1398	2	N	-0-	110	1			28
06	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					28
07	1426	N	1359	-0-	-67	-0-	10	1	1349	2	N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-					148
03	1364	N	1200	-0-	-164	-0-	10	1	1190	2	N	-0-					148
04	1290	N	1219	-0-	-71	-0-	10	1	1209	2	N	-0-					148
05	1426	N	1252	-0-	-174	-0-	10	1	1242	2	N	-0-					148
06	1224	N	1224	-0-	-0-	-0-	10	1	1214	2	N	-0-					148
*07	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

02	456	N	456	-0-	-0-	-0-	10	1	446	2	N	-0-					13
03	465	N	461	-0-	-4	-0-	10	1	451	2	N	-0-					13
04	480	N	478	-0-	-2	-0-	10	1	468	2	N	-0-					13
05	496	N	496	-0-	-0-	-0-	10	1	486	2	N	-0-					13
06	484	N	484	-0-	-0-	-0-	10	1	474	2	N	-0-					13
07	496	N	493	-0-	-3	-0-	10	1	483	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

02	868	N	730	-0-	-138	-0-	80	1	648	2	N	2					54
							2	9									
03	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					54
04	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					54
05	597	N	597	-0-	-0-	-0-	32	1	565	2	N	-0-					54
06	930	N	300	-0-	-630	-0-	12	1	288	2	N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

02	1568	N	1151	-0-	-417	-0-	90	1	1044	2	N	15					82
							17	9									
03	1559	N	1559	-0-	-0-	-0-	124	1	1418	2	N	15					97
							17	9									
04	937	N	937	-0-	-0-	-0-	73	1	845	2	N	17					114
							19	9									
05	1309	N	1309	-0-	-0-	-0-	104	1	1196	2	N	8					122
							9	9									
06	1500	N	717	-0-	-783	-0-	56	1	653	2	N	7					129
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1222	-0-	-1046	-0-	344	1	226	2	N	590	554	1			403
							3	5	649	9							
03	8970	X	8970	-0-	-0-	-0-	476	1	7701	2	N	721	734	1			390
							793	9									
04	9185	X	9185	-0-	-0-	-0-	510	1	7985	2	N	627	746	1			271
							690	9									
05	8680	X	8680	-0-	-0-	-0-	365	1	7740	2	N	523	383	1			411
							575	9									
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					411
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					411

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4652	X	4652	-0-	-0-	-0-	242	1	3795	2	N	559	367	1			434
							615	9									
03	6013	X	6013	-0-	-0-	-0-	307	1	4993	2	N	595	728	1			301
							58	5	655	9							
04	6049	X	6049	-0-	-0-	-0-	332	1	5202	2	N	468	367	1			402
							515	9									
05	5787	X	5787	-0-	-0-	-0-	242	1	5068	2	N	434	566	1			270
							477	9									
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					270
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					270

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6397	X	6397	-0-	-0-	-0-	366	1	5732	2	N	269	374	1			777
							3	5	296	9							
03	7290	X	7290	-0-	-0-	-0-	397	1	6436	2	N	415	365	1			827
							457	9									
04	6524	X	6524	-0-	-0-	-0-	371	1	5808	2	N	314	372	1			769
							345	9									
05	6603	X	6009	-0-	-594	-0-	259	1	5479	2	N	246	194	1			821
							271	9									
06	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					821
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					821

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3541	X	3541	-0-	-0-	-0-	53	1	2927	2	N	510	539	1			673
							561	9									
03	3671	X	3671	-0-	-0-	-0-	57	1	3130	2	N	440	363	1			750
							484	9									
04	3363	X	3363	-0-	-0-	-0-	51	1	2865	2	N	406	371	1			785
							447	9									
05	3323	X	3323	-0-	-0-	-0-	53	1	2846	2	N	385	566	1			604
							424	9									
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					604
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					604

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20132	X	17006	-0-	-3126	-0-	1349	1	15517	2	N	127					211
							140	9									
03	21235	X	17046	-0-	-4189	-0-	1354	1	15580	2	N	102	190	1			123
							112	9									
04	20010	X	15722	-0-	-4288	-0-	1250	1	14376	2	N	87					210
							96	9									
05	20119	X	15499	-0-	-4620	-0-	1233	1	14174	2	N	84	193	1			101
							92	9									
06	18210	X	NO RPT	-0-	-18210	-0-					N	NO RPT					101
07	18817	X	NO RPT	-0-	-18817	-0-					N	NO RPT					101

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5259	X	5259	-0-	-0-	-0-	5193	2	66	9	N	60					141
03	5833	X	5833	-0-	-0-	-0-	5757	2	4	5	N	65					206
							72	9									
04	4804	X	4804	-0-	-0-	-0-	4709	2	3	5	N	84	188	1			102
							92	9									
05	3689	X	1526	-0-	-2163	-0-	16	1	1474	2	N	33					135
							36	9									
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					135
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					135

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1887	-0-	-465	-0-	1268	5	619	9	N	563	187	1			907
03	3795	X	3795	-0-	-0-	-0-	33	1	2499	2	N	776	725	1			958
							409	5	854	9							
04	4608	X	4608	-0-	-0-	-0-	43	1	3319	2	N	817	761	1			1014
							347	5	899	9							
05	4727	X	4727	-0-	-0-	-0-	47	1	3463	2	N	827	752	1			1089
							307	5	910	9							
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1089
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1089

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					46
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	806	N	-0-	-0-	-806	-0-					N	-0-					46
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	986	-0-	-302	-0-	986	2			N	-0-					821
03	993	X	993	-0-	-0-	-0-	982	2	11	9	N	10					831
04	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					831
05	1085	X	1046	-0-	-39	-0-	1035	2	11	9	N	10					841
06	1050	X	880	-0-	-170	-0-	880	2			N	-0-					841
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					841

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

02	1932	X	1200	-0-	-732	-0-	1200	3			N	-0-					111
03	1736	X	1122	-0-	-614	-0-	1122	3			N	-0-					111
04	1560	X	579	-0-	-981	-0-	579	3			N	-0-					111
05	1488	X	130	-0-	-1358	-0-	130	3			N	-0-					111
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					63
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	806	N	-0-	-0-	-806	-0-					N	-0-					63
06	720	N	647	-0-	-73	-0-	647	3			N	-0-					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					121
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	992	N	-0-	-0-	-992	-0-					N	-0-					121
06	660	N	546	-0-	-114	-0-	546	3			N	-0-					121
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					67
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					67
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

02	2044	X	1452	-0-	-592	-0-	1452	2			N	-0-					221
03	2449	X	1434	-0-	-1015	-0-	1434	2			N	-0-					221
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					221
05	1953	X	-0-	-0-	-1953	-0-					N	-0-					221
06	1380	N	1150	-0-	-230	-0-	1150	2			N	-0-					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					63
03	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					63
06	990	N	773	-0-	-217	-0-	773	2			N	-0-					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	310	N	-0-	-0-	-310	-0-					N	-0-					131
*06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					184
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					184
04	0	N	-0-	-0-	-0-	-0-					N	-0-					184
05	1674	N	-0-	-0-	-1674	-0-					N	-0-					184
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					184
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					199
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199
05	465	N	-0-	-0-	-465	-0-					N	-0-					199
*06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					199
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	90	1	937	2	N	18					907
							20	9									
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					907
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					907
05	1147	N	979	-0-	-168	-0-	979	2			N	-0-					907
06	930	N	820	-0-	-110	-0-	820	2			N	-0-					907
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3492	X	3492	-0-	-0-	-0-	225	1	3267	2	N	-0-					497
03	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					497
04	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					497
05	1736	X	725	-0-	-1011	-0-	725	2			N	-0-					497
06	1680	X	313	-0-	-1367	-0-	313	2			N	-0-					497
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					497

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	28	1	278	2	N	-0-					292
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					292
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					292
05	341	N	312	-0-	-29	-0-	312	2			N	-0-					292
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					292
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5108	-0-	-1220	-0-	4563	2	545	9	N	495	192	1			812
03	6014	X	5550	-0-	-464	-0-	4960	2	590	9	N	536	575	1			773
04	5820	X	5336	-0-	-484	-0-	4779	2	557	9	N	506	369	1			910
05	5797	X	5272	-0-	-525	-0-	4727	2	545	9	N	495	573	1			832
06	5610	X	5014	-0-	-596	-0-	4493	2	521	9	N	474	566	1			740
07	5642	X	5518	-0-	-124	-0-	5008	2	510	9	N	464	568	1			636

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3736	X	3736	-0-	-0-	-0-	3399	2	337	9	N	306	186	1			296
03	4166	X	4166	-0-	-0-	-0-	3773	2	393	9	N	357	370	1			283
04	4712	X	4712	-0-	-0-	-0-	4318	2	394	9	N	358	370	1			271
05	4895	X	4895	-0-	-0-	-0-	4491	2	404	9	N	367					638
06	4745	X	4745	-0-	-0-	-0-	4389	2	356	9	N	324	731	1			231
*07	5143	X	5143	-0-	-0-	-0-	4816	2	327	9	N	297	187	1			341

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2411	-0-	-333	-0-	2239	2	172	9	N	156					280
03	3038	X	2578	-0-	-460	-0-	2403	2	175	9	N	159					439
04	2940	X	2390	-0-	-550	-0-	2245	2	145	9	N	132	328	1			243
05	2821	X	2399	-0-	-422	-0-	2222	2	177	9	N	161	184	1			220
06	2580	X	2201	-0-	-379	-0-	2044	2	157	9	N	143	183	1			180
07	2666	X	2237	-0-	-429	-0-	2094	2	143	9	N	130					310

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	3777	-0-	-955	-0-	3536	2	241	9	N	219	373	1			165
03	5239	X	4427	-0-	-812	-0-	4163	2	264	9	N	240	189	1			216
04	5070	X	4194	-0-	-876	-0-	3930	2	264	9	N	240	180	1			276
05	4805	X	3775	-0-	-1030	-0-	3544	2	231	9	N	210	368	1			118
06	4290	X	4022	-0-	-268	-0-	3820	2	202	9	N	184					302
07	4433	X	3062	-0-	-1371	-0-	2913	2	149	9	N	135	175	1			262

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	7367	-0-	-2153	-0-	7061	2	306	9	N	278	194	1			499
03	9827	X	7270	-0-	-2557	-0-	6964	2	306	9	N	278	193	1			584
04	8970	X	7396	-0-	-1574	-0-	7117	2	279	9	N	254	382	1			456
05	8649	X	7557	-0-	-1092	-0-	7271	2	286	9	N	260	381	1			335
06	8190	X	6856	-0-	-1334	-0-	6580	2	276	9	N	251	189	1			397
07	8153	X	7044	-0-	-1109	-0-	6782	2	262	9	N	238	376	1			259

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	959	-0-	-21	-0-	28	1	931	2	N	-0-					140
03	1023	N	1015	-0-	-8	-0-	31	1	984	2	N	-0-					140
04	1020	N	1003	-0-	-17	-0-	30	1	973	2	N	-0-					140
05	1054	N	434	-0-	-620	-0-	13	1	419	2	N	2					142
							2	9									
06	990	N	26	-0-	-964	-0-	25	2	1	9	N	1					143
07	1023	N	13	-0-	-1010	-0-	9	2	4	9	N	4					147

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	549	-0-	-151	-0-	28	1	521	2	N	-0-					82
03	806	N	186	-0-	-620	-0-	17	1	169	2	N	-0-					82
04	660	N	555	-0-	-105	-0-	30	1	514	2	N	10					92
							11	9									
05	621	N	621	-0-	-0-	-0-	31	1	590	2	N	-0-					92
06	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					92
07	589	N	439	-0-	-150	-0-	30	1	409	2	N	-0-					92

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	668	-0-	-200	-0-	28	1	633	2	N	6					115
							7	9									
03	930	N	568	-0-	-362	-0-	30	1	532	2	N	5					120
							6	9									
04	750	N	638	-0-	-112	-0-	30	1	608	2	N	-0-					120
05	744	N	556	-0-	-188	-0-	25	1	529	2	N	2					122
							2	9									
06	540	N	301	-0-	-239	-0-	26	1	273	2	N	2					124
							2	9									
07	651	N	443	-0-	-208	-0-	27	1	413	2	N	3					127
							3	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	25	1	81	2	N	-0-					110
03	93	N	74	-0-	-19	-0-	25	1	49	2	N	-0-					110
04	111	N	111	-0-	-0-	-0-	29	1	82	2	N	-0-					110
05	124	N	108	-0-	-16	-0-	31	1	77	2	N	-0-					110
06	73	N	73	-0-	-0-	-0-	30	1	43	2	N	-0-					110
07	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	536	-0-	-108	-0-	26	1	510	2	N	-0-					64
03	775	N	300	-0-	-475	-0-	30	1	270	2	N	-0-					64
04	630	N	550	-0-	-80	-0-	29	1	521	2	N	-0-					64
05	589	N	395	-0-	-194	-0-	25	1	370	2	N	-0-					64
06	300	N	299	-0-	-1	-0-	23	1	276	2	N	-0-					64
07	558	N	358	-0-	-200	-0-	25	1	333	2	N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

02	420	N	406	-0-	-14	-0-	28	1	378	2	N	-0-					121
03	465	N	448	-0-	-17	-0-	31	1	417	2	N	-0-					121
04	450	N	424	-0-	-26	-0-	30	1	394	2	N	-0-					121
05	465	N	432	-0-	-33	-0-	31	1	401	2	N	-0-					121
06	420	N	414	-0-	-6	-0-	30	1	384	2	N	-0-					121
07	434	N	427	-0-	-7	-0-	31	1	396	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

02	2000	N	2000	-0-	-0-	-0-	28	1	1952	2	N	18					152
							20	9									
03	2201	N	2184	-0-	-17	-0-	31	1	2128	2	N	23					175
							25	9									
04	2086	N	2086	-0-	-0-	-0-	30	1	2028	2	N	25					200
							28	9									
05	2201	N	2121	-0-	-80	-0-	31	1	2068	2	N	20					220
							22	9									
06	2100	N	2021	-0-	-79	-0-	30	1	1978	2	N	12					232
							13	9									
07	2170	N	2084	-0-	-86	-0-	31	1	2020	2	N	30					262
							33	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

02	560	N	527	-0-	-33	-0-	28	1	499	2	N	-0-					33
03	496	N	465	-0-	-31	-0-	28	1	437	2	N	-0-					33
04	540	N	440	-0-	-100	-0-	30	1	410	2	N	-0-					33
05	589	N	380	-0-	-209	-0-	31	1	349	2	N	-0-					33
06	450	N	445	-0-	-5	-0-	30	1	415	2	N	-0-					33
07	465	N	286	-0-	-179	-0-	31	1	255	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

02	812	N	788	-0-	-24	-0-	28	1	739	2	N	19					172
							21	9									
03	899	N	802	-0-	-97	-0-	31	1	770	2	N	1					173
							1	9									
04	900	N	728	-0-	-172	-0-	30	1	694	2	N	4					177
							4	9									
05	868	N	859	-0-	-9	-0-	31	1	800	2	N	25					202
							28	9									
06	780	N	735	-0-	-45	-0-	28	1	707	2	N	-0-					202
*07	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-					202

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1921	-0-	-683	-0-	23	1	1898	2	N	-0-					220
03	2511	X	1767	-0-	-744	-0-	18	1	1749	2	N	-0-					220
04	2340	X	2094	-0-	-246	-0-	20	1	2074	2	N	-0-					220
05	2325	X	1918	-0-	-407	-0-	23	1	1864	2	N	28	191	1			57
							31	9									
06	2130	X	1980	-0-	-150	-0-	21	1	1959	2	N	-0-					57
07	2170	X	2011	-0-	-159	-0-	25	1	1986	2	N	-0-					57

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	864	-0-	-732	-0-	26	1	824	2	N	13					270
							14	9									
03	1426	N	497	-0-	-929	-0-	4	1	493	2	N	-0-					270
04	1380	N	801	-0-	-579	-0-	16	1	779	2	N	5					275
							6	9									
05	1368	N	1368	-0-	-0-	-0-	31	1	1304	2	N	30					305
							33	9									
06	1295	N	1295	-0-	-0-	-0-	30	1	1235	2	N	27					332
							30	9									
*07	1313	N	1313	-0-	-0-	-0-	31	1	1265	2	N	15					347
							17	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1396	-0-	-452	-0-	28	1	1358	2	N	9					350
							10	9									
03	1674	N	1622	-0-	-52	-0-	31	1	1577	2	N	13					363
							14	9									
04	1650	N	1547	-0-	-103	-0-	30	1	1504	2	N	12					375
							13	9									
05	1550	N	1505	-0-	-45	-0-	31	1	1471	2	N	3					378
							3	9									
06	1560	N	1413	-0-	-147	-0-	30	1	1376	2	N	6					384
							7	9									
07	1612	N	1535	-0-	-77	-0-	31	1	1494	2	N	9					393
							10	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1664	N	1664	-0-	-0-	-0-	28	1	1606	2	N	27					625
							30	9									
03	1705	N	1608	-0-	-97	-0-	31	1	1563	2	N	13					638
							14	9									
04	1683	N	1683	-0-	-0-	-0-	30	1	1574	2	N	72					710
							79	9									
05	1829	N	1350	-0-	-479	-0-	31	1	1319	2	N	-0-					710
06	1560	N	1533	-0-	-27	-0-	30	1	1503	2	N	-0-					710
07	1736	N	1394	-0-	-342	-0-	31	1	1360	2	N	3					713
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	685	-0-	-435	-0-	28	1	644	2	N	12					147
							13	9									
03	1209	N	508	-0-	-701	-0-	21	1	487	2	N	-0-					147
04	1140	N	1061	-0-	-79	-0-	30	1	962	2	N	63					210
							69	9									
05	946	N	946	-0-	-0-	-0-	31	1	869	2	N	42	189	1			63
							46	9									
06	480	N	199	-0-	-281	-0-	9	1	182	2	N	7					70
							8	9									
07	1085	N	939	-0-	-146	-0-	27	1	866	2	N	42					112
							46	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7562	X	7562	-0-	-0-	-0-	28	1	7295	2	N	217	383	1			54
							239	9									
03	7675	X	7675	-0-	-0-	-0-	31	1	7391	2	N	230					284
							253	9									
04	7978	X	7978	-0-	-0-	-0-	29	1	7632	2	N	288	377	1			195
							317	9									
05	6110	X	6110	-0-	-0-	-0-	30	1	6007	2	N	66	187	1			74
							73	9									
06	5310	X	2845	-0-	-2465	-0-	19	1	2757	2	N	63					137
							69	9									
*07	8147	X	8147	-0-	-0-	-0-	24	1	7712	2	N	374	376	1			135
							411	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1387	-0-	-13	-0-	28	1	1230	2	N	117					237
							129	9									
03	1550	X	1458	-0-	-92	-0-	31	1	1282	2	N	132	184	1			185
							145	9									
04	1500	X	1338	-0-	-162	-0-	30	1	1184	2	N	113	178	1			120
							124	9									
05	1550	X	1407	-0-	-143	-0-	30	1	1274	2	N	94					214
							103	9									
06	1789	N	1789	-0-	-0-	-0-	30	1	1645	2	N	104	179	1			139
							114	9									
*07	1512	N	1512	-0-	-0-	-0-	25	1	1401	2	N	78					217
							86	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4555	X	2962	-0-	-1593	-0-	28	1	2806	2	N	116	192	1			139
							128	9									
03	3002	X	3002	-0-	-0-	-0-	31	1	2805	2	N	151	188	1			102
							166	9									
04	2820	X	2755	-0-	-65	-0-	30	1	2596	2	N	117					219
							129	9									
05	2914	X	2681	-0-	-233	-0-	31	1	2556	2	N	85	187	1			117
							94	9									
06	2864	X	2864	-0-	-0-	-0-	30	1	2702	2	N	120	190	1			47
							132	9									
07	2914	X	2737	-0-	-177	-0-	31	1	2593	2	N	103					150
							113	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3422	-0-	-330	-0-	28	1	3361	2	N	30					176
							33	9									
03	4123	X	3482	-0-	-641	-0-	30	1	3413	2	N	35					211
							39	9									
04	3840	X	3646	-0-	-194	-0-	29	1	3576	2	N	37					248
							41	9									
05	3937	X	3642	-0-	-295	-0-	30	1	3592	2	N	18					266
							20	9									
06	3660	X	2975	-0-	-685	-0-	30	1	2923	2	N	20					286
							22	9									
07	3782	X	1695	-0-	-2087	-0-	19	1	1657	2	N	17	181	1			122
							19	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4154	-0-	-270	-0-	27	1	4048	2	N	72					229
							79	9									
03	4929	X	4424	-0-	-505	-0-	28	1	4288	2	N	98	185	1			142
							108	9									
04	4770	X	4722	-0-	-48	-0-	29	1	4555	2	N	125					267
							138	9									
05	5197	X	5197	-0-	-0-	-0-	27	1	5057	2	N	103	183	1			187
							113	9									
06	4740	X	4241	-0-	-499	-0-	26	1	4117	2	N	89					276
							98	9									
*07	5541	X	5541	-0-	-0-	-0-	30	1	5383	2	N	116	186	1			206
							128	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					68
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					68
04	3630	X	339	-0-	-3291	-0-	4	1	335	2	N	-0-					68
05	248	X	139	-0-	-109	-0-	5	1	134	2	N	-0-					68
06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					68
07	341	X	22	-0-	-319	-0-	22	1			N	-0-					68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3602	-0-	-122	-0-	28	1	3522	2	N	47					137
							52	9									
03	4492	X	4492	-0-	-0-	-0-	28	1	4398	2	N	60					197
							66	9									
04	3990	X	3370	-0-	-620	-0-	26	1	3294	2	N	45	187	1			55
							50	9									
05	4123	X	3862	-0-	-261	-0-	31	1	3794	2	N	34					89
							37	9									
06	3990	X	3808	-0-	-182	-0-	30	1	3753	2	N	23					112
							25	9									
07	4123	X	3162	-0-	-961	-0-	31	1	3101	2	N	27					139
							30	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-		-0-	-0-	27	1	1156	2	N	7					209
								8	9									
03	1395	N	1182	-0-		-213	-0-	25	1	1140	2	N	15					224
								17	9									
04	1105	N	1105	-0-		-0-	-0-	22	1	1070	2	N	12					236
								13	9									
05	1333	N	1294	-0-		-39	-0-	23	1	1254	2	N	15					251
								17	9									
06	1260	N	1260	-0-		-0-	-0-	22	1	1220	2	N	16					267
								18	9									
07	1147	N	1112	-0-		-35	-0-	25	1	1066	2	N	19					286
								21	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4595	-0-		-389	-0-	28	1	4509	2	N	53					208
								58	9									
03	5518	X	4458	-0-		-1060	-0-	29	1	4383	2	N	42					250
								46	9									
04	5340	X	4414	-0-		-926	-0-	30	1	4343	2	N	37	185	1			102
								41	9									
05	5394	X	4238	-0-		-1156	-0-	31	1	4163	2	N	40					142
								44	9									
06	4920	X	4135	-0-		-785	-0-	30	1	4064	2	N	37					179
								41	9									
07	5084	X	4236	-0-		-848	-0-	31	1	4155	2	N	45					224
								50	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3108	-0-		-0-	-0-	28	1	2650	2	N	391	368	1			404
								430	9									
03	3477	X	3477	-0-		-0-	-0-	31	1	2986	2	N	418	568	1			254
								460	9									
04	3240	X	3043	-0-		-197	-0-	30	1	2649	2	N	331	189	1			396
								364	9									
05	3474	X	3474	-0-		-0-	-0-	31	1	2896	2	N	497	374	1			519
								547	9									
06	3360	X	2076	-0-		-1284	-0-	30	1	1756	2	N	264	381	1			402
								290	9									
07	3472	X	3282	-0-		-190	-0-	27	1	2807	2	N	407	372	1			437
								448	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1812	-0-		-8	-0-	28	1	1729	2	N	50					180
								55	9									
03	1881	N	1881	-0-		-0-	-0-	31	1	1795	2	N	50					230
								55	9									
04	2164	N	2164	-0-		-0-	-0-	30	1	2094	2	N	36	189	1			77
								40	9									
05	2222	N	2222	-0-		-0-	-0-	30	1	2162	2	N	27					104
								30	9									
06	2361	N	2361	-0-		-0-	-0-	30	1	2295	2	N	33					137
								36	9									
*07	2053	N	2053	-0-		-0-	-0-	31	1	1994	2	N	25					162
								28	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2592	-0-	-208	-0-	28	1	2477	2	N	79					139
							87	9									
03	3069	X	2829	-0-	-240	-0-	31	1	2710	2	N	80					219
							88	9									
04	2880	X	2688	-0-	-192	-0-	30	1	2578	2	N	73	183	1			109
							80	9									
05	2914	X	2709	-0-	-205	-0-	31	1	2595	2	N	75					184
							83	9									
06	2790	X	2577	-0-	-213	-0-	30	1	2473	2	N	67	176	1			75
							74	9									
07	2883	X	2235	-0-	-648	-0-	25	1	2149	2	N	55					130
							61	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	769	-0-	-883	-0-	15	1	754	2	N	-0-					184
03	2779	N	2779	-0-	-0-	-0-	29	1	2692	2	N	53					237
							58	9									
04	2837	N	2837	-0-	-0-	-0-	30	1	2761	2	N	42	187	1			92
							46	9									
05	2704	N	2704	-0-	-0-	-0-	30	1	2639	2	N	32					124
							35	9									
06	2700	N	2605	-0-	-95	-0-	30	1	2544	2	N	28					152
							31	9									
07	2790	N	2637	-0-	-153	-0-	31	1	2576	2	N	27					179
							30	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1125	-0-	-359	-0-	21	1	833	2	N	246	186	1			272
							271	9									
03	1643	X	1340	-0-	-303	-0-	31	1	1182	2	N	115	192	1			195
							127	9									
04	1290	X	1156	-0-	-134	-0-	30	1	1005	2	N	110					305
							121	9									
05	1240	X	1054	-0-	-186	-0-	31	1	914	2	N	99	189	1			215
							109	9									
06	1290	N	978	-0-	-312	-0-	28	1	863	2	N	79					294
							87	9									
07	1209	N	690	-0-	-519	-0-	16	1	553	2	N	110	189	1			215
							121	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	519	-0-	-1805	-0-	28	1	491	2	N	-0-					67
03	2201	X	319	-0-	-1882	-0-	24	1	292	2	N	3					70
							3	9									
04	1470	X	236	-0-	-1234	-0-	236	2			N	-0-					70
05	2090	X	2090	-0-	-0-	-0-	30	1	1981	2	N	72					142
							79	9									
06	1785	X	1785	-0-	-0-	-0-	30	1	1755	2	N	-0-					142
*07	1775	X	1775	-0-	-0-	-0-	31	1	1722	2	N	20					162
							22	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13216	X	10500	-0-	-2716	-0-	28	1	10422	2	N	45					262
							50	9									
03	14570	X	11657	-0-	-2913	-0-	31	1	11549	2	N	70	185	1			147
							77	9									
04	13290	X	11484	-0-	-1806	-0-	30	1	11412	2	N	38					185
							42	9									
05	13144	X	9538	-0-	-3606	-0-	31	1	9474	2	N	30					215
							33	9									
06	12420	X	11588	-0-	-832	-0-	30	1	11478	2	N	73					288
							80	9									
*07	13694	X	13694	-0-	-0-	-0-	31	1	13582	2	N	74	182	1			180
							81	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4477	-0-	-283	-0-	28	1	4326	2	N	112					251
							123	9									
03	5146	X	4712	-0-	-434	-0-	30	1	4554	2	N	116	186	1			181
							128	9									
04	4950	X	4703	-0-	-247	-0-	30	1	4552	2	N	110	192	1			99
							121	9									
05	5115	X	4781	-0-	-334	-0-	31	1	4629	2	N	110					209
							121	9									
06	4950	X	4571	-0-	-379	-0-	30	1	4431	2	N	100	190	1			119
							110	9									
07	4960	X	4754	-0-	-206	-0-	31	1	4607	2	N	105					224
							116	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	472	-0-	-340	-0-	48	1	424	2	N	-0-					162
03	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					162
04	953	N	953	-0-	-0-	-0-	60	1	893	2	N	-0-					162
05	826	N	826	-0-	-0-	-0-	62	1	764	2	N	-0-					162
06	900	N	707	-0-	-193	-0-	60	1	646	2	N	1					163
							1	9									
07	992	N	729	-0-	-263	-0-	62	1	667	2	N	-0-					163

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	48	1	482	2	N	-0-					85
03	527	N	406	-0-	-121	-0-	52	1	354	2	N	-0-					85
04	764	N	764	-0-	-0-	-0-	60	1	704	2	N	-0-					85
05	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					85
06	748	N	748	-0-	-0-	-0-	60	1	688	2	N	-0-					85
*07	747	N	747	-0-	-0-	-0-	62	1	685	2	N	-0-					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1169	N	1169	-0-	-0-	-0-	56	1	1113	2	N	-0-					140
03	1180	N	1180	-0-	-0-	-0-	62	1	1118	2	N	-0-					140
04	1132	N	1132	-0-	-0-	-0-	58	1	1074	2	N	-0-					140
05	1178	N	1108	-0-	-70	-0-	62	1	1046	2	N	-0-					140
06	1140	N	184	-0-	-956	-0-	60	1	124	2	N	-0-					140
07	1178	N	60	-0-	-1118	-0-	60	1			N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-	42	1			33
03	621	N	621	-0-	-0-	-0-	62	1	557	2	N	2					35
							2	9									
04	554	N	554	-0-	-0-	-0-	60	1	491	2	N	3					38
							3	9									
05	558	N	534	-0-	-24	-0-	62	1	470	2	N	2					40
							2	9									
06	540	N	188	-0-	-352	-0-	58	1	130	2	N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	56	1	845	2	N	25					162
							28	9									
03	1023	N	996	-0-	-27	-0-	62	1	901	2	N	30					192
							33	9									
04	960	N	940	-0-	-20	-0-	60	1	857	2	N	21					213
							23	9									
05	1023	N	993	-0-	-30	-0-	62	1	888	2	N	39					252
							43	9									
06	960	N	929	-0-	-31	-0-	60	1	852	2	N	15					267
							17	9									
07	961	N	829	-0-	-132	-0-	62	1	764	2	N	3	181	1			89
							3	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2688	-0-	-112	-0-	56	1	2632	2	N	-0-					48
03	3100	X	3088	-0-	-12	-0-	62	1	3026	2	N	-0-					48
04	3000	X	2885	-0-	-115	-0-	60	1	2825	2	N	-0-					48
05	3118	X	3118	-0-	-0-	-0-	62	1	3056	2	N	-0-					48
06	3000	X	2800	-0-	-200	-0-	60	1	2740	2	N	-0-					48
07	3100	X	2936	-0-	-164	-0-	62	1	2874	2	N	-0-					48

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	52	1	91	2	N	-0-					214
03	374	N	374	-0-	-0-	-0-	62	1	312	2	N	-0-					214
04	180	N	126	-0-	-54	-0-	16	1	110	2	N	-0-					214
05	200	N	200	-0-	-0-	-0-	32	1	168	2	N	-0-					214
06	180	N	126	-0-	-54	-0-	58	1	59	2	N	8					222
							9	9									
*07	378	N	378	-0-	-0-	-0-	60	1	182	2	N	124					346
							136	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1074	-0-	1074	14264	56	1	962	2	N	51					109
							56	9									
03	15336	X	1072	-0-	-14264	-0-	62	1	937	2	N	66					175
							73	9									
04	1860	X	950	-0-	-910	-0-	60	1	839	2	N	46					221
							51	9									
05	1922	X	933	-0-	-989	-0-	56	1	820	2	N	52	185	1			88
							57	9									
06	1860	X	825	-0-	-1035	-0-	60	1	709	2	N	51					139
							56	9									
07	1922	X	762	-0-	-1160	-0-	62	1	643	2	N	52					191
							57	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

02	571	N	571	-0-	-0-	-0-	568	3	3	9	N	3					127
03	651	N	626	-0-	-25	-0-	618	3	8	9	N	7					134
04	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5					139
05	573	N	573	-0-	-0-	-0-	570	3	3	9	N	3					142
06	600	N	555	-0-	-45	-0-	547	3	8	9	N	7					149
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					149

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

02	1372	X	1145	-0-	-227	-0-	1145	3			N	-0-					-0-
03	1488	X	1300	-0-	-188	-0-	1300	3			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1705	N	1496	-0-	-209	-0-	1496	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					112
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					112
04	690	N	60	-0-	-630	-0-	60	3			N	-0-					112
05	713	N	-0-	-0-	-713	-0-					N	-0-					112
06	690	N	-0-	-0-	-690	-0-					N	-0-					112
07	62	N	-0-	-0-	-62	-0-					N	-0-					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

02	1412	N	1412	-0-	-0-	-0-	1343	3	69	9	N	63					125
03	1552	N	1552	-0-	-0-	-0-	1548	3	4	9	N	4					129
04	1530	N	212	-0-	-1318	-0-	206	3	6	9	N	5					134
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					134
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					134
07	217	N	-0-	-0-	-217	-0-					N	-0-					134

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

02	3780	X	2905	-0-	-875	-0-	2693	2	212	9	N	193	367	1			103
03	3875	X	3150	-0-	-725	-0-	2931	2	219	9	N	199	182	1			120
04	3690	X	2151	-0-	-1539	-0-	2015	2	136	9	N	124	171	1			73
05	3224	X	2284	-0-	-940	-0-	2148	2	136	9	N	124					197
06	3120	X	1611	-0-	-1509	-0-	1494	2	117	9	N	106					303
07	3224	X	2518	-0-	-706	-0-	2330	2	188	9	N	171	369	1			105

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1053	-0-	-907	-0-	974	1	79	9	N	72					146
03	2170	X	1089	-0-	-1081	-0-	999	1	90	9	N	82					228
04	2100	X	2059	-0-	-41	-0-	856	1	1100	2	N	94	186	1			136
							103	9									
05	2170	X	1120	-0-	-1050	-0-	705	1	340	2	N	68					204
							75	9									
06	1140	X	361	-0-	-779	-0-	320	1	41	9	N	37					241
07	2139	N	1486	-0-	-653	-0-	1079	1	341	2	N	60	186	1			115
							66	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3399	X	3399	-0-	-0-	-0-	974	1	2397	2	N	25					158
							28	9									
03	3472	X	3380	-0-	-92	-0-	1009	1	2339	2	N	29					187
							32	9									
04	3330	X	2735	-0-	-595	-0-	770	1	1940	2	N	23					210
							25	9									
05	3751	X	2811	-0-	-940	-0-	219	1	2556	2	N	33					243
							36	9									
06	3630	X	1823	-0-	-1807	-0-	123	1	1682	2	N	16	164	1			95
							18	9									
07	3751	X	3132	-0-	-619	-0-	338	1	2770	2	N	22					117
							24	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2386	X	2386	-0-	-0-	-0-	957	1	1252	2	N	161	186	1			126
							177	9									
03	1747	X	1747	-0-	-0-	-0-	982	1	603	2	N	147	187	1			86
							162	9									
04	1590	X	1266	-0-	-324	-0-	1027	1	68	2	N	155	186	1			55
							171	9									
05	3926	X	3926	-0-	-0-	-0-	1021	1	2582	2	N	294	173	1			176
							323	9									
06	3798	X	3798	-0-	-0-	-0-	1044	1	2414	2	N	309	186	1			299
							340	9									
*07	3100	N	3231	-0-	131	131	1079	1	1893	2	N	235	356	1			178
							259	9									

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7					171
03	575	N	575	-0-	-0-	-0-	535	3	40	9	N	36					207
04	570	N	512	-0-	-58	-0-	512	3			N	-0-	166	1			41
*05	365	N	365	-0-	-0-	-0-	357	3	8	9	N	7					48
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2087	N	2087	-0-	-0-	-0-	2084	3	3	9	N	3					79
03	2397	N	2397	-0-	-0-	-0-	2389	3	8	9	N	7					86
04	2364	N	2364	-0-	-0-	-0-	2358	3	6	9	N	5					91
*05	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					92
06	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	435	3	6	9	N	5					62
03	500	N	500	-0-	-0-	-0-	498	3	2	9	N	2					64
04	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					67
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					77
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	130	3	11	9	N	10					144
03	186	N	160	-0-	-26	-0-	147	3	13	9	N	12					156
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					156
05	165	N	165	-0-	-0-	-0-	135	3	30	9	N	27					183
06	159	N	159	-0-	-0-	-0-	140	3	19	9	N	17					200
*07	168	N	168	-0-	-0-	-0-	142	3	26	9	N	24					224

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	32	-0-	-52	-0-	15	2	17	9	N	15					303
03	86	N	86	-0-	-0-	-0-	36	2	50	9	N	45					348
04	52	N	52	-0-	-0-	-0-	26	2	26	9	N	24	191	1			181
05	31	N	-0-	-0-	-31	-0-					N	-0-					181
06	90	N	-0-	-0-	-90	-0-					N	-0-					181
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					181

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

02	420	N	219	-0-	-201	-0-	219	2			N	-0-					436
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					436
04	300	N	260	-0-	-40	-0-	258	2	2	9	N	2					438
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					438
06	240	N	128	-0-	-112	-0-	128	2			N	-0-					438
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					438

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

02	664	N	664	-0-	-0-	-0-	117	1	547	2	N	-0-					72
03	716	N	716	-0-	-0-	-0-	129	1	587	2	N	-0-					72
04	730	N	730	-0-	-0-	-0-	153	1	577	2	N	-0-					72
05	749	N	749	-0-	-0-	-0-	163	1	586	2	N	-0-					72
06	690	N	639	-0-	-51	-0-	74	1	565	2	N	-0-					72
07	744	N	659	-0-	-85	-0-	83	1	532	2	N	40	93	1			19
							44	9									

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

02	28	N	22	-0-	-6	-0-	22	2			N	-0-					10
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					10
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
*07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

02	5936	X	5537	-0-	-399	-0-	30	1	5320	2	N	170	354	1			465
							187	9									
03	6572	X	6340	-0-	-232	-0-	6095	2	245	9	N	223	191	1			497
04	7694	X	7694	-0-	-0-	-0-	58	1	7028	2	N	553	548	1			502
							608	9									
05	7007	X	7007	-0-	-0-	-0-	6605	2	402	9	N	365	363	1			504
06	6360	X	5582	-0-	-778	-0-	5389	2	193	9	N	175	171	1			508
07	6572	X	4729	-0-	-1843	-0-	4652	2	77	9	N	70					578

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	906	-0-	-3154	-0-	886	2	20	9	N	18					249
03	6925	X	6925	-0-	-0-	-0-	6462	2	463	9	N	421	190	1			480
04	6979	X	6979	-0-	-0-	-0-	21	1	6451	2	N	461	519	1			422
							507	9									
05	6731	X	6731	-0-	-0-	-0-	6307	2	424	9	N	385	356	1			451
06	6690	X	5049	-0-	-1641	-0-	23	1	4839	2	N	170	352	1			269
							187	9									
07	6913	X	5500	-0-	-1413	-0-	32	1	5225	2	N	221	176	1			314
							243	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3733	-0-	-887	-0-	27	1	3438	2	N	244	177	1			375
							268	9									
03	5053	X	3713	-0-	-1340	-0-	25	1	3434	2	N	231	191	1			415
							254	9									
04	4890	X	3303	-0-	-1587	-0-	8	1	3079	2	N	196	368	1			243
							216	9									
05	4402	X	3070	-0-	-1332	-0-	89	1	2758	2	N	203					446
							223	9									
06	4140	X	3981	-0-	-159	-0-	21	1	3766	2	N	176	352	1			270
							194	9									
07	4123	X	3007	-0-	-1116	-0-	14	1	2780	2	N	194	175	1			289
							213	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1258	-0-	-534	-0-	56	1	1202	2	N	-0-					111
03	1705	N	1431	-0-	-274	-0-	62	1	1369	2	N	-0-					111
04	1500	N	1493	-0-	-7	-0-	60	1	1433	2	N	-0-					111
05	1486	N	1486	-0-	-0-	-0-	62	1	1424	2	N	-0-					111
06	1380	N	1212	-0-	-168	-0-	60	1	1152	2	N	-0-					111
*07	1625	N	1625	-0-	-0-	-0-	62	1	1563	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	455	2	59	9	N	54	174	1			75
03	671	N	671	-0-	-0-	-0-	661	2	10	9	N	9					84
04	652	N	652	-0-	-0-	-0-	638	2	14	9	N	13					97
05	648	N	648	-0-	-0-	-0-	629	2	19	9	N	17					114
06	639	N	639	-0-	-0-	-0-	621	2	18	9	N	16					130
*07	504	N	504	-0-	-0-	-0-	487	2	17	9	N	15					145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					80
03	795	N	795	-0-	-0-	-0-	795	2			N	-0-					80
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					80
05	806	N	680	-0-	-126	-0-	680	2			N	-0-					80
06	780	N	743	-0-	-37	-0-	743	2			N	-0-					80
07	775	N	721	-0-	-54	-0-	721	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

02	224	N	131	-0-	-93	-0-	131	2			N	-0-					-0-
03	310	N	121	-0-	-189	-0-	121	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

02	364	N	36	-0-	-328	-0-	36	2			N	-0-					119
03	248	N	29	-0-	-219	-0-	29	2			N	-0-					119
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					119
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					119
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					119
07	465	N	261	-0-	-204	-0-	261	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

02	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	72	1	1398	2	N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					-0-
05	1054	N	677	-0-	-377	-0-	39	1	638	2	N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

02	5908	X	4455	-0-	-1453	-0-	72	1	4264	2	N	108					531
							119	9									
03	5766	X	5508	-0-	-258	-0-	72	1	5282	2	N	140	190	1			481
							154	9									
04	6180	X	4467	-0-	-1713	-0-	72	1	4297	2	N	89	171	1			399
							98	9									
05	6386	X	5476	-0-	-910	-0-	72	1	5347	2	N	52					451
							57	9									
06	6538	X	6538	-0-	-0-	-0-	67	1	6027	2	N	404	361	1			494
							444	9									
07	5518	X	5330	-0-	-188	-0-	67	1	5121	2	N	129	339	1			284
							142	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

02	3192	X	2928	-0-	-264	-0-	202	1	2453	2	N	248	183	1			349
							273	9									
03	3534	X	2926	-0-	-608	-0-	202	1	2480	2	N	222	162	1			409
							244	9									
04	3420	X	2392	-0-	-1028	-0-	202	1	2039	2	N	137	194	1			352
							151	9									
05	3503	X	1761	-0-	-1742	-0-	202	1	1514	2	N	41	161	1			232
							45	9									
06	3150	X	2837	-0-	-313	-0-	202	1	2213	2	N	384	190	1			426
							422	9									
*07	4423	X	4423	-0-	-0-	-0-	202	1	3637	2	N	531	556	1			401
							584	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

02	5698	X	5698	-0-	-0-	-0-	202	1	4905	2	N	537	377	1			508
							591	9									
03	6084	X	6084	-0-	-0-	-0-	202	1	5320	2	N	511	765	1			254
							562	9									
04	5480	X	5480	-0-	-0-	-0-	202	1	4750	2	N	480	382	1			352
							528	9									
05	5668	X	5668	-0-	-0-	-0-	202	1	4958	2	N	462	555	1			259
							508	9									
06	4482	X	4482	-0-	-0-	-0-	202	1	3998	2	N	256	189	1			326
							282	9									
*07	5426	X	5426	-0-	-0-	-0-	202	1	4663	2	N	510	581	1			255
							561	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3482	-0-	-186	-0-	72	1	3036	2	N	340	359	1			342
							374	9									
03	4092	X	4009	-0-	-83	-0-	72	1	3454	2	N	439	563	1			218
							483	9									
04	4560	X	3477	-0-	-1083	-0-	72	1	2956	2	N	408	378	1			248
							449	9									
05	4712	X	2512	-0-	-2200	-0-	53	1	2158	2	N	274	188	1			334
							301	9									
06	4560	X	3126	-0-	-1434	-0-	60	1	2706	2	N	327	377	1			284
							360	9									
07	3999	X	2965	-0-	-1034	-0-	72	1	2493	2	N	364	370	1			278
							400	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4336	-0-	-340	-0-	188	1	3536	2	N	556	557	1			281
							612	9									
03	6169	X	6114	-0-	-55	-0-	202	1	5178	2	N	667	706	1			242
							734	9									
04	5970	X	4519	-0-	-1451	-0-	162	1	3977	2	N	345	191	1			396
							380	9									
05	6169	X	3631	-0-	-2538	-0-	150	1	3213	2	N	244	378	1			262
							268	9									
06	5910	X	2424	-0-	-3486	-0-	135	1	1736	2	N	503	560	1			205
							553	9									
07	6107	X	3478	-0-	-2629	-0-	137	1	2703	2	N	580	377	1			408
							638	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	964	-0-	-16	-0-	202	1	525	2	N	215	251	1			181
							237	9									
03	1137	N	1137	-0-	-0-	-0-	202	1	713	2	N	202	179	1			204
							222	9									
04	986	N	986	-0-	-0-	-0-	202	1	649	2	N	123					327
							135	9									
05	1054	N	982	-0-	-72	-0-	202	1	662	2	N	107	177	1			257
							118	9									
06	1110	N	1091	-0-	-19	-0-	202	1	663	2	N	205	176	1			286
							226	9									
07	1023	N	928	-0-	-95	-0-	202	1	624	2	N	93	181	1			198
							102	9									

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
03	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
05	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

02	168	N	39	-0-	-129	-0-	39	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

02	2604	X	2446	-0-	-158	-0-	2446	2			N	-0-					28
03	2790	X	2634	-0-	-156	-0-	2634	2			N	-0-					28
04	2700	X	2550	-0-	-150	-0-	2550	2			N	-0-					28
05	2759	X	2027	-0-	-732	-0-	2025	2	2	9	N	2					30
06	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					30
07	2635	N	2630	-0-	-5	-0-	2630	2			N	-0-					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2380	-0-	-0-	-0-	499	1	1797	3	N	76	169	1			47
							84	9									
03	2291	N	2291	-0-	-0-	-0-	553	1	1738	3	N	-0-					47
04	2548	N	2548	-0-	-0-	-0-	538	1	2008	3	N	2					49
							2	9									
05	2512	N	2512	-0-	-0-	-0-	559	1	1953	3	N	-0-					49
06	2744	N	2744	-0-	-0-	-0-	539	1	2205	3	N	-0-					49
*07	2696	N	2696	-0-	-0-	-0-	555	1	2141	3	N	-0-					49

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	144	1			50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5166	-0-	-1274	-0-	817	1	4349	3	N	-0-					68
03	7130	X	4885	-0-	-2245	-0-	885	1	3989	3	N	10					78
							11	9									
04	6900	X	4356	-0-	-2544	-0-	842	1	3514	3	N	-0-					78
05	7130	X	5756	-0-	-1374	-0-	915	1	4841	3	N	-0-					78
06	6300	X	5871	-0-	-429	-0-	898	1	4973	3	N	-0-					78
*07	6722	X	6722	-0-	-0-	-0-	956	1	5766	3	N	-0-					78

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1107	-0-	-13	-0-	280	1	827	3	N	-0-					10
03	1305	N	1305	-0-	-0-	-0-	310	1	995	3	N	-0-					10
04	1290	N	1235	-0-	-55	-0-	300	1	935	3	N	-0-					10
05	1240	N	1220	-0-	-20	-0-	300	1	920	3	N	-0-					10
06	1260	N	1193	-0-	-67	-0-	300	1	893	3	N	-0-					10
07	1271	N	1233	-0-	-38	-0-	310	1	923	3	N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	279	1	694	3	N	-0-					19
03	1054	N	1029	-0-	-25	-0-	310	1	719	3	N	-0-					19
04	1002	N	1002	-0-	-0-	-0-	300	1	702	3	N	-0-					19
05	1085	N	1031	-0-	-54	-0-	310	1	721	3	N	-0-					19
06	998	N	998	-0-	-0-	-0-	300	1	698	3	N	-0-					19
*07	1035	N	1035	-0-	-0-	-0-	310	1	725	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

02	0	N	-0-	-0-	-0-	-0-						N	-0-					25
03	0	N	-0-	-0-	-0-	-0-						N	-0-					25
04	0	N	-0-	-0-	-0-	-0-						N	-0-					25
05	0	N	-0-	-0-	-0-	-0-						N	-0-					25
06	0	N	-0-	-0-	-0-	-0-						N	-0-					25
07	0	N	-0-	-0-	-0-	-0-						N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

02	1260	N	1217	-0-	-43	-0-	238	1	973	3	N	5					87
							6	9									
03	1333	N	1193	-0-	-140	-0-	262	1	889	3	N	38					125
							42	9									
04	1290	N	1209	-0-	-81	-0-	282	1	927	3	N	-0-					125
05	1333	N	1317	-0-	-16	-0-	260	1	1040	3	N	15					140
							17	9									
06	1238	N	1238	-0-	-0-	-0-	243	1	995	3	N	-0-					140
*07	1240	N	1155	-0-	-85	-0-	222	1	922	3	N	10					150
							11	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	4	128	1			53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

02	784	N	711	-0-	-73	-0-	165	1	546	3	N	-0-					28
03	837	N	761	-0-	-76	-0-	196	1	565	3	N	-0-					28
04	810	N	656	-0-	-154	-0-	182	1	474	3	N	-0-					28
05	775	N	743	-0-	-32	-0-	178	1	565	3	N	-0-					28
06	750	N	729	-0-	-21	-0-	170	1	559	3	N	-0-					28
*07	808	N	808	-0-	-0-	-0-	177	1	631	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

02	3584	X	3175	-0-	-409	-0-	3155	3	20	9	N	18	199	1			49
03	3720	X	3409	-0-	-311	-0-	3377	3	32	9	N	29					78
04	3480	X	3278	-0-	-202	-0-	3274	3	4	9	N	4					82
05	3596	X	3309	-0-	-287	-0-	3273	3	36	9	N	33					115
06	3484	X	3484	-0-	-0-	-0-	3451	3	33	9	N	30					145
07	3503	X	3329	-0-	-174	-0-	3327	3	2	9	N	2					147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1647	-0-	-117	-0-	1406	3	241	9	N	219	191	1			309
03	1891	N	1652	-0-	-239	-0-	1409	3	243	9	N	221	193	1			337
04	1740	N	1651	-0-	-89	-0-	1442	3	209	9	N	190	192	1			335
05	1829	N	1797	-0-	-32	-0-	1538	3	259	9	N	235	194	1			376
06	1810	N	1810	-0-	-0-	-0-	1579	3	231	9	N	210	376	1			210
*07	1723	N	1723	-0-	-0-	-0-	1662	3	61	9	N	55					265

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

02	6608	X	5858	-0-	-750	-0-	1724	1	4040	3	N	85	190	1			225
							94	9									
03	6882	X	6481	-0-	-401	-0-	1914	1	4434	3	N	121					346
							133	9									
04	6270	X	5729	-0-	-541	-0-	1724	1	3905	3	N	91	189	1			248
							100	9									
05	6497	X	6497	-0-	-0-	-0-	1892	1	4493	3	N	102					350
							112	9									
06	6270	X	6088	-0-	-182	-0-	1854	1	4157	3	N	70	174	1			246
							77	9									
07	6479	X	5042	-0-	-1437	-0-	1240	1	3755	3	N	43					289
							47	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

02	7169	X	7169	-0-	-0-	-0-	1726	1	5226	3	N	197	377	1			343
							217	9									
03	7037	X	7037	-0-	-0-	-0-	1914	1	4861	3	N	238	193	1			388
							262	9									
04	6720	X	6668	-0-	-52	-0-	1854	1	4624	3	N	173	176	1			385
							190	9									
05	6944	X	6649	-0-	-295	-0-	1912	1	4538	3	N	181	191	1			375
							199	9									
06	6720	X	6473	-0-	-247	-0-	1858	1	4455	3	N	145	188	1			332
							160	9									
07	6944	X	6396	-0-	-548	-0-	1904	1	4356	3	N	124	185	1			271
							136	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

02	DLQ G-10		1245	-0-	1245	4741	56	1	1189	2	Y	-0-					17
03	6442	X	1701	-0-	-4741	-0-	77	1	1624	2	Y	-0-					17
04	1787	X	1787	-0-	-0-	-0-	80	1	1707	2	Y	-0-					17
05	1736	X	729	-0-	-1007	-0-	33	1	696	2	Y	-0-					17
06	1680	X	1394	-0-	-286	-0-	63	1	1331	2	Y	-0-					17
*07	2033	X	2033	-0-	-0-	-0-	91	1	1942	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

02	728	N	432	-0-	-296	-0-	19	1	413	2	N	-0-					20
03	939	N	939	-0-	-0-	-0-	42	1	897	2	N	-0-					20
04	900	N	822	-0-	-78	-0-	37	1	785	2	N	-0-					20
05	553	N	553	-0-	-0-	-0-	25	1	528	2	N	-0-					20
06	900	N	824	-0-	-76	-0-	37	1	787	2	N	-0-					20
07	837	N	740	-0-	-97	-0-	33	1	707	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1665	-0-	-351	-0-	75	1	1590	2	N	-0-					-0-
03	2170	N	84	-0-	-2086	-0-	75	1	9	2	N	-0-					-0-
04	1950	N	1811	-0-	-139	-0-	82	1	1729	2	N	-0-					-0-
05	1829	N	1219	-0-	-610	-0-	55	1	1164	2	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	52	1	1116	2	N	-0-					-0-
07	1860	N	1795	-0-	-65	-0-	80	1	1715	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

02	1428	N	1302	-0-	-126	-0-	1302	3			N	-0-					62
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					62
04	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					62
05	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					62
06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					62
07	1736	N	1657	-0-	-79	-0-	1657	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

02	616	N	601	-0-	-15	-0-	601	3			N	-0-					34
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					34
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					34
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					34
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					34
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

02	1204	N	1111	-0-	-93	-0-	1111	3			N	-0-					42
03	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					42
04	1530	N	1256	-0-	-274	-0-	1253	3	3	9	N	3					45
05	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					45
06	1410	N	1149	-0-	-261	-0-	1148	3	1	9	N	1					46
*07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					46

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					14
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					14
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					14
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					14
06	780	N	736	-0-	-44	-0-	736	2			N	-0-					14
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					18
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18
04	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18
05	775	N	749	-0-	-26	-0-	749	2			Y	-0-					18
06	731	N	731	-0-	-0-	-0-	721	2	10	9	Y	9					27
*07	756	N	756	-0-	-0-	-0-	748	2	8	9	Y	7					34

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					33
03	1448	N	1448	-0-	-0-	-0-	1445	2	3	9	N	3					36
04	1538	N	1538	-0-	-0-	-0-	1532	2	6	9	N	5					41
05	1519	N	1508	-0-	-11	-0-	1504	2	4	9	N	4					45
06	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					47
*07	1918	N	1918	-0-	-0-	-0-	1914	2	4	9	N	4					51

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					96
03	2232	N	2077	-0-	-155	-0-	2075	2	2	9	Y	2					98
04	2292	N	2292	-0-	-0-	-0-	2286	2	6	9	Y	5					103
05	2604	N	1781	-0-	-823	-0-	1777	2	4	9	Y	4					107
06	2136	N	2136	-0-	-0-	-0-	2134	2	2	9	Y	2					109
07	2356	N	2177	-0-	-179	-0-	2171	2	6	9	Y	5					114

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	446	-0-	-114	-0-	446	2			N	-0-					10
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					10
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					10
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					10
07	775	N	737	-0-	-38	-0-	735	2	2	9	N	2					12

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

02	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					49
03	775	N	665	-0-	-110	-0-	665	2			N	-0-					49
04	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					52
05	806	N	681	-0-	-125	-0-	679	2	2	9	N	2					54
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					54
*07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					54

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

02	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					82
03	899	N	714	-0-	-185	-0-	711	2	3	9	N	3					85
04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	N	5					90
05	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					95
06	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1					96
*07	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	N	2					98

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

02	1064	N	997	-0-	-67	-0-	997	2			N	-0-					44
03	1209	N	1134	-0-	-75	-0-	1134	2			N	-0-					44
04	1171	N	1171	-0-	-0-	-0-	1170	2	1	9	N	1					45
05	1116	N	1082	-0-	-34	-0-	1079	2	3	9	N	3					48
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
*07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					22
04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					22
05	961	N	733	-0-	-228	-0-	733	2			N	-0-					22
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					22
*07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					30
03	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1					31
04	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1					32
05	1519	N	1458	-0-	-61	-0-	1458	2			N	-0-					32
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					32
07	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	310	-0-	-110	-0-	310	2			N	-0-					8
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					8
04	420	N	274	-0-	-146	-0-	274	2			N	-0-					8
05	341	N	245	-0-	-96	-0-	245	2			N	-0-					8
06	300	N	216	-0-	-84	-0-	216	2			N	-0-					8
07	279	N	199	-0-	-80	-0-	199	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	11	1	792	2	N	-0-					35
03	755	N	755	-0-	-0-	-0-	12	1	743	2	N	-0-					35
04	802	N	802	-0-	-0-	-0-	11	1	791	2	N	-0-					35
05	899	N	581	-0-	-318	-0-	12	1	569	2	N	-0-					35
06	720	N	468	-0-	-252	-0-	11	1	457	2	N	-0-					35
*07	854	N	854	-0-	-0-	-0-	12	1	842	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					24
03	589	N	475	-0-	-114	-0-	472	2	3	9	N	3					27
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					27
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					27
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					27
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					12
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					12
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					12
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					12
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					25
03	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					25
04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	Y	1					26
05	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					26
06	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					26
*07	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					17
03	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					17
04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					17
05	775	N	447	-0-	-328	-0-	447	2			Y	-0-					17
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					17
07	744	N	417	-0-	-327	-0-	417	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					14
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					14
04	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					15
05	651	N	357	-0-	-294	-0-	355	2	2	9	N	2					17
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					17
*07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					27
03	550	N	550	-0-	-0-	-0-	19	1	531	2	N	-0-					27
04	538	N	538	-0-	-0-	-0-	19	1	519	2	N	-0-					27
05	403	N	285	-0-	-118	-0-	19	1	266	2	N	-0-					27
06	540	N	447	-0-	-93	-0-	19	1	428	2	N	-0-					27
07	558	N	445	-0-	-113	-0-	19	1	426	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

02	1889	N	1889	-0-	-0-	-0-	11	1	1852	2	N	24	181	1			26
							26	9									
03	1953	N	1911	-0-	-42	-0-	12	1	1886	2	N	12					38
							13	9									
04	1832	N	1832	-0-	-0-	-0-	11	1	1807	2	N	13					51
							14	9									
05	2077	N	1821	-0-	-256	-0-	12	1	1776	2	N	30					81
							33	9									
06	1860	N	1841	-0-	-19	-0-	11	1	1802	2	N	25					106
							28	9									
*07	1899	N	1899	-0-	-0-	-0-	12	1	1859	2	N	25					131
							28	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

02	357	N	357	-0-	-0-	-0-	349	2	8	9	N	7					129
03	341	N	341	-0-	-0-	-0-	337	2	4	9	N	4					133
04	396	N	396	-0-	-0-	-0-	395	2	1	9	N	1					134
05	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					135
06	477	N	477	-0-	-0-	-0-	459	2	18	9	N	16					151
*07	389	N	389	-0-	-0-	-0-	357	2	32	9	N	29	158	1			22

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					70
03	837	N	817	-0-	-20	-0-	816	2	1	9	N	1					71
04	814	N	814	-0-	-0-	-0-	802	2	12	9	N	11					82
05	868	N	765	-0-	-103	-0-	765	2			N	-0-					82
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					82

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
04	810	N	741	-0-	-69	-0-	741	2			N	-0-					-0-
05	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					124
03	1178	N	-0-	-0-	-1178	-0-					N	1					125
04	450	N	-0-	-0-	-450	-0-					N	3					128
05	0	N	-0-	-0-	-0-	-0-					N	38					166
06	0	N	-0-	-0-	-0-	-0-					N	4					170
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1104	-0-	-324	-0-	1090	2	14	9	N	13					582
03	1426	N	1165	-0-	-261	-0-	1151	2	14	9	N	13					595
04	1260	N	1139	-0-	-121	-0-	1125	2	14	9	N	13					608
05	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					619
06	1140	N	1122	-0-	-18	-0-	1100	2	22	9	N	20					639
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					639

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					38
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					38
04	810	N	752	-0-	-58	-0-	752	2			N	-0-					38
05	868	N	750	-0-	-118	-0-	750	2			N	-0-					38
06	780	N	723	-0-	-57	-0-	723	2			N	-0-					38
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	5					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9		9	-0-	-0-	-0-	9	2			N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	598	-0-	-102	-0-	598	2			N	-0-					24
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					24
04	936	N	936	-0-	-0-	-0-	924	2	12	9	N	11					35
05	949	N	949	-0-	-0-	-0-	948	2	1	9	N	1					36
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					36
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					36

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

02	1260	N	1202	-0-	-58	-0-	1202	2			N	-0-					95
03	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					95
04	1350	N	1326	-0-	-24	-0-	1326	2			N	-0-					95
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					95
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					95
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	697	-0-	-115	-0-	690	2	7	9	N	6					167
03	899	N	871	-0-	-28	-0-	859	2	12	9	N	11					178
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					178
05	775	N	728	-0-	-47	-0-	728	2			N	-0-					178
06	840	N	691	-0-	-149	-0-	691	2			N	-0-					178
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	642	-0-	-142	-0-	642	2			N	-0-					85
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					85
04	810	N	713	-0-	-97	-0-	713	2			N	-0-					85
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					85
06	720	N	587	-0-	-133	-0-	587	2			N	-0-					85
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

02	28	N	16	-0-	-12	-0-	16	2			N	-0-					539
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					539
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					539
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					539
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					539
07	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

02	336	N	260	-0-	-76	-0-	260	2			N	-0-					49
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					49
04	300	N	268	-0-	-32	-0-	268	2			N	-0-					49
05	279	N	238	-0-	-41	-0-	238	2			N	-0-					49
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					49
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

02	2436	N	2149	-0-	-287	-0-	2130	2	19	9	N	17					85
03	2604	N	2430	-0-	-174	-0-	2411	2	19	9	N	17					102
04	2505	N	2505	-0-	-0-	-0-	2471	2	34	9	N	31					133
05	2612	N	2612	-0-	-0-	-0-	2581	2	31	9	N	28					161
06	2340	N	2278	-0-	-62	-0-	2269	2	9	9	N	8					169
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					169

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

02	1484	N	1421	-0-	-63	-0-	1421	2			N	-0-					153
03	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2					155
04	1560	N	1516	-0-	-44	-0-	1509	2	7	9	N	6					161
05	1598	N	1598	-0-	-0-	-0-	1597	2	1	9	N	1					162
06	1530	N	1498	-0-	-32	-0-	1496	2	2	9	N	2					164
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					164

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1171	-0-	-257	-0-	1148	2	23	9	N	21					221
03	1488	N	1432	-0-	-56	-0-	1414	2	18	9	N	16					237
04	1443	N	1443	-0-	-0-	-0-	1418	2	25	9	N	23					260
05	1489	N	1489	-0-	-0-	-0-	1458	2	31	9	N	28					288
06	1466	N	1466	-0-	-0-	-0-	1435	2	31	9	N	28					316
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					316

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	7489	-0-	-715	-0-	7212	2	277	9	N	252	350	1			902
03	8959	X	8089	-0-	-870	-0-	7850	2	239	9	N	217	165	1			954
04	8460	X	7564	-0-	-896	-0-	7345	2	219	9	N	199	184	1			969
05	8649	X	6253	-0-	-2396	-0-	6120	2	133	9	N	121	188	1			902
06	8370	X	7060	-0-	-1310	-0-	6854	2	206	9	N	187	187	1			902
07	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					902

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1272	-0-	-744	-0-	1142	2	130	9	N	118	181	1			1056
03	2232	X	547	-0-	-1685	-0-	266	2	281	9	N	255	180	1			1131
04	1680	X	1095	-0-	-585	-0-	964	2	131	9	N	119	190	1			1060
05	1736	X	1430	-0-	-306	-0-	1279	2	151	9	N	137	183	1			1014
06	1530	N	1376	-0-	-154	-0-	1254	2	122	9	N	111					1125
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1125

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4584	-0-	-8	-0-	3862	2	722	9	N	656	1021	1			821
03	5084	X	4445	-0-	-639	-0-	3852	2	593	9	N	539	356	1			1004
04	4920	X	4485	-0-	-435	-0-	3817	2	668	9	N	607	537	1			1074
05	5084	X	4551	-0-	-533	-0-	3895	2	656	9	N	596	707	1			963
06	4920	X	3345	-0-	-1575	-0-	2926	2	419	9	N	381	524	1			820
07	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					820

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5009	-0-	-283	-0-	4479	2	530	9	N	482	525	1			885
03	5766	X	5481	-0-	-285	-0-	4963	2	518	9	N	471	354	1			1002
04	5520	X	5194	-0-	-326	-0-	4676	2	518	9	N	471	348	1			1125
05	5549	X	5397	-0-	-152	-0-	4866	2	531	9	N	483	360	1			1248
06	5370	X	4444	-0-	-926	-0-	4069	2	375	9	N	341	719	1			870
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					870

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8301	X	8301	-0-	-0-	-0-	7896	2	405	9	N	368	551	1			1578
03	9139	X	9139	-0-	-0-	-0-	8615	2	524	9	N	476	553	1			1501
04	8811	X	8811	-0-	-0-	-0-	8305	2	506	9	N	460	362	1			1599
05	9132	X	9132	-0-	-0-	-0-	8624	2	508	9	N	462	529	1			1532
06	8623	X	8623	-0-	-0-	-0-	8144	2	479	9	N	435	358	1			1609
07	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					1609

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3268	-0-	-848	-0-	2903	2	365	9	N	332	357	1			2854
03	4557	X	3505	-0-	-1052	-0-	3057	2	448	9	N	407	383	1			2878
04	4410	X	3382	-0-	-1028	-0-	2947	2	435	9	N	395	373	1			2900
05	4247	X	3364	-0-	-883	-0-	2937	2	427	9	N	388	370	1			2918
06	3720	X	3229	-0-	-491	-0-	2823	2	406	9	N	369	379	1			2908
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					2908

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4078	-0-	-570	-0-	3828	2	250	9	N	227	174	1			1716
03	4991	X	4576	-0-	-415	-0-	4259	2	317	9	N	288	537	1			1467
04	4830	X	4457	-0-	-373	-0-	4152	2	305	9	N	277	179	1			1565
05	4774	X	4231	-0-	-543	-0-	3977	2	254	9	N	231	363	1			1433
06	4620	X	3916	-0-	-704	-0-	3683	2	233	9	N	212	188	1			1457
07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					1457

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

02	10416	X	9265	-0-	-1151	-0-	8894	2	371	9	N	337	173	1			840
03	11532	X	9475	-0-	-2057	-0-	9102	2	373	9	N	339	367	1			812
04	10770	X	7657	-0-	-3113	-0-	7438	2	219	9	N	199	180	1			831
05	10416	X	7973	-0-	-2443	-0-	7795	2	178	9	N	162					993
06	9930	X	8093	-0-	-1837	-0-	7832	2	261	9	N	237	371	1			859
07	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					859

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

02	4299	X	4299	-0-	-0-	-0-	4238	2	61	9	N	55	176	1			532
03	4123	X	2543	-0-	-1580	-0-	2497	2	46	9	N	42					574
04	5670	X	2494	-0-	-3176	-0-	2439	2	55	9	N	50					624
05	5859	X	1997	-0-	-3862	-0-	1966	2	31	9	N	28					652
06	5670	X	1559	-0-	-4111	-0-	1508	2	51	9	N	46	183	1			515
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					515

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

02	5600	X	3793	-0-	-1807	-0-	3741	2	52	9	N	47					561
03	5952	X	3675	-0-	-2277	-0-	3630	2	45	9	N	41					602
04	4560	X	2512	-0-	-2048	-0-	2491	2	21	9	N	19					621
05	4712	X	2864	-0-	-1848	-0-	2785	2	79	9	N	72					693
06	4050	X	2026	-0-	-2024	-0-	2023	2	3	9	N	3					696
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					696

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

02	4424	X	4424	-0-	-0-	-0-	3386	2	1038	9	N	944	1120	1			383
03	5515	X	5515	-0-	-0-	-0-	4382	2	1133	9	N	1030	897	1			516
04	5821	X	5821	-0-	-0-	-0-	4781	2	1040	9	N	945	1254	1			207
05	5394	X	5191	-0-	-203	-0-	4208	2	983	9	N	894	900	1			201
06	5340	X	5194	-0-	-146	-0-	4275	2	919	9	N	835	523	1			513
07	5518	X	5229	-0-	-289	-0-	4337	2	892	9	N	811	912	1			412

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	540	-0-	-300	-0-	56	1	484	2	N	-0-					45
03	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					45
04	858	N	858	-0-	-0-	-0-	60	1	798	2	N	-0-					45
05	708	N	708	-0-	-0-	-0-	62	1	646	2	N	-0-					45
06	780	N	546	-0-	-234	-0-	60	1	486	2	N	-0-					45
07	899	N	613	-0-	-286	-0-	58	1	555	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					201
03	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					201
04	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					201
*05	2170	N	2072	-0-	-98	-0-	2048	3	24	9	N	22					223
*06	2100	N	2062	-0-	-38	-0-	2062	3			N	-0-					223
*07	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	522	-0-	-38	-0-	56	1	466	2	N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	62	1	771	2	N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	60	1	629	2	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	62	1	623	2	N	-0-					-0-
06	810	N	225	-0-	-585	-0-	18	1	207	2	N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	62	1	703	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

02	140	N	111	-0-	-29	B	-0-	111	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-					-0-
06	150	N	144	-0-	-6	B	-0-	144	2		N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	223	-0-	-1	B	-0-	223	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	2		N	-0-					-0-
05	248	N	214	-0-	-34	B	-0-	214	2		N	-0-					-0-
06	240	N	193	-0-	-47	B	-0-	193	2		N	-0-					-0-
07	248	N	234	-0-	-14	B	-0-	234	2		N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

02	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	2		N	-0-					-0-
*07	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

02	168	N	159	-0-	-9	B	-0-	159	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-					-0-
05	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-					-0-
*07	262	N	262	-0-	-0-	B	-0-	262	2		N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

02	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-					-0-
04	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-					-0-
05	217	N	151	-0-	-66	B	-0-	151	2		N	-0-					-0-
06	240	N	230	-0-	-10	B	-0-	230	2		N	-0-					-0-
*07	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
04	210	N	88	-0-	-122 B	-0-	88	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	178	-0-	-158 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*05	186	N	94	-0-	-92 B	-0-	94	3			N	-0-					-0-
06	240	N	13	-0-	-227 B	-0-	13	3			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	186	-0-	-54 B	-0-	186	2			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
06	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
06	240	N	161	-0-	-79 B	-0-	161	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
07	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	98	-0-	-42 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	44	-0-	-68 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	56	-0-	-68 B	-0-	56	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
04	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
05	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
04	300	N	272	-0-	-28	B	-0-	272	2			N	-0-					-0-
05	310	N	233	-0-	-77	B	-0-	233	2			N	-0-					-0-
06	270	N	201	-0-	-69	B	-0-	201	2			N	-0-					-0-
07	279	N	155	-0-	-124	B	-0-	155	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	267	-0-	-13	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
06	300	N	245	-0-	-55	B	-0-	245	2			N	-0-					-0-
07	310	N	238	-0-	-72	B	-0-	238	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
06	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
07	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
07	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-
05	403	N	323	-0-	-80 B	-0-	323	2			N	-0-					-0-
06	390	N	293	-0-	-97 B	-0-	293	2			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
*07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	182	-0-	-42 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	180	N	33	-0-	-147 B	-0-	33	2			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	85	-0-	-8 B	-0-	85	2		N	-0-			-0-
04	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
05	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
06	90	N	14	-0-	-76 B	-0-	14	2		N	-0-			-0-
07	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	342	-0-	-22 B	-0-	342	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	391	-0-	-12 B	-0-	391	2		N	-0-			-0-
04	390	N	364	-0-	-26 B	-0-	364	2		N	-0-			-0-
05	372	N	361	-0-	-11 B	-0-	361	2		N	-0-			-0-
06	390	N	351	-0-	-39 B	-0-	351	2		N	-0-			-0-
*07	382	N	382	-0-	-0- B	-0-	382	2		N	-0-			-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	15	-0-	-47 B	-0-	15	2		N	-0-			-0-
04	30	N	12	-0-	-18 B	-0-	12	2		N	-0-			-0-
05	31	N	12	-0-	-19 B	-0-	12	2		N	-0-			-0-
06	15	N	1	-0-	-14 B	-0-	1	2		N	-0-			-0-
07	12	N	-0-	-0-	-12 B	-0-				N	-0-			-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	9	-0-	-19 B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	15	-0-	-16 B	-0-	15	2		N	-0-			-0-
04	30	N	15	-0-	-15 B	-0-	15	2		N	-0-			-0-
05	16	N	16	-0-	-0- B	-0-	16	2		N	-0-			-0-
06	15	N	2	-0-	-13 B	-0-	2	2		N	-0-			-0-
07	31	N	8	-0-	-23 B	-0-	8	2		N	-0-			-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
04	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
05	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
05	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	2			N	-0-					-0-
*07	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
05	186	N	1	-0-	-185	B	-0-	1	2			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	103	-0-	-65	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	110	-0-	-76	B	-0-	110	2			N	-0-					-0-
04	150	N	125	-0-	-25	B	-0-	125	2			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
*07	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	214	-0-	-66	B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	203	-0-	-76	B	-0-	203	2			N	-0-					-0-
04	240	N	239	-0-	-1	B	-0-	239	2			N	-0-					-0-
05	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
*07	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
06	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	21	-0-	-119 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	157	-0-	-95 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	138	-0-	-226 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	526	-0-	-6 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	119	N	-0-	-0-	-119 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
04	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
05	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
06	126	N	22	-0-	-104	B	-0-	22	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
05	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
04	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
05	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
06	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
06	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
07	217	N	166	-0-	-51	B	-0-	166	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

02	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
04	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

02	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
04	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

02	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
04	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364 N	326	-0-	-38	B	-0-	326	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359 N	357	-0-	-2	B	-0-	357	1			N	-0-					-0-
04	399 N	399	-0-	-0-	B	-0-	399	1			N	-0-					-0-
05	372 N	154	-0-	-218	B	-0-	154	1			N	-0-					-0-
06	330 N	330	-0-	-0-	B	-0-	330	1			N	-0-					-0-
07	403 N	-0-	-0-	-403	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. //CONT.// 087255
GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
05	682	N	161	-0-	-521 B	-0-	161	2			N	-0-					-0-
06	381	N	46	-0-	-335 B	-0-	46	2			N	-0-					-0-
07	713	N	170	-0-	-543 B	-0-	170	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	217	N	44	-0-	-173 B	-0-	44	2			N	-0-					-0-
06	210	N	17	-0-	-193 B	-0-	17	2			N	-0-					-0-
07	248	N	50	-0-	-198 B	-0-	50	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	213	-0-	-39 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	248	N	58	-0-	-190 B	-0-	58	2			N	-0-					-0-
06	210	N	6	-0-	-204 B	-0-	6	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
04	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	120	N	33	-0-	-87 B	-0-	33	2			N	-0-					-0-
07	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

02 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

02 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
04	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-			-0-
05	62	N	24	-0-	-38	B	-0-	24	2		N	-0-			-0-
06	60	N	30	-0-	-30	B	-0-	30	2		N	-0-			-0-
07	31	N	8	-0-	-23	B	-0-	8	2		N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	250	-0-	-2	B	-0-	250	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
04	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
05	614	N	614	-0-	-0-	B	-0-	614	2		N	-0-			-0-
06	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
*07	635	N	635	-0-	-0-	B	-0-	635	2		N	-0-			-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	97	-0-	-15	B	-0-	97	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
04	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
05	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-			-0-
06	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
*07	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-			-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-
04	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
06	120	N	117	-0-	-3	B	-0-	117	3		N	-0-			-0-
*07	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
04	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
05	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
06	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
*07	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	43	-0-	-69	B	-0-	43	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
04	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
05	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
06	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
*07	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*07	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	270	N	182	-0-	-88 B	-0-	182	3			N	-0-					-0-
*07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
04	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
05	186	N	158	-0-	-28	B	-0-	158	3		N	-0-			-0-
06	150	N	91	-0-	-59	B	-0-	91	3		N	-0-			-0-
*07	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
04	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
05	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
06	180	N	130	-0-	-50	B	-0-	130	3		N	-0-			-0-
*07	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
04	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
05	138	N	138	-0-	-0-	B	-0-	138	3		N	-0-			-0-
06	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
*07	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
04	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
05	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
06	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
04	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
05	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
06	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
04	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
05	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
06	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B		723				N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
*07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
05	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
06	570	N	417	-0-	-153 B	-0-	417	3			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	99	-0-	-41 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
05	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
06	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
05	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
06	295	N	286	-0-	-9	B	-0-	286	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1058	-0-	-34 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
04	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
05	1178	N	1119	-0-	-59 B	-0-	1119	3			N	-0-					-0-
06	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-
*07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1135	-0-	-41 B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
04	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
05	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
06	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
*07	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
06	300	N	204	-0-	-96 B	-0-	204	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-
05	310	N	194	-0-	-116 B	-0-	194	3			N	-0-					-0-
06	360	N	281	-0-	-79 B	-0-	281	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	86	-0-	-110 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
06	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	188	-0-	-64	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
04	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
06	210	N	133	-0-	-77	B	-0-	133	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28 N		14	-0-	-14	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31 N		8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	30 N		4	-0-	-26	B	-0-	4	3			N	-0-					-0-
05	31 N	NO RPT		-0-	-31	B	-0-					N	NO RPT					-0-
06	8 N		7	-0-	-1	B	-0-	7	3			N	-0-					-0-
07	4 N	NO RPT		-0-	-4	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552 N		552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	641 N		641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
04	602 N		602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
05	620 N	NO RPT		-0-	-620	B	-0-					N	NO RPT					-0-
06	630 N		294	-0-	-336	B	-0-	294	3			N	-0-					-0-
07	620 N	NO RPT		-0-	-620	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331 N		331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279 N		268	-0-	-11	B	-0-	268	3			N	-0-					-0-
04	370 N		370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
05	310 N	NO RPT		-0-	-310	B	-0-					N	NO RPT					-0-
06	270 N		242	-0-	-28	B	-0-	242	3			N	-0-					-0-
07	310 N	NO RPT		-0-	-310	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415 N		415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372 N		337	-0-	-35	B	-0-	337	3			N	-0-					-0-
04	465 N		465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	372 N	NO RPT		-0-	-372	B	-0-					N	NO RPT					-0-
06	330 N		304	-0-	-26	B	-0-	304	3			N	-0-					-0-
07	372 N	NO RPT		-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
06	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
05	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*07	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
05	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
06	510	N	372	-0-	-138 B	-0-	372	2			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	309	-0-	-55 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	289	-0-	-114 B	-0-	289	2			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	257	-0-	-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
*07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	360	N	236	-0-	-124 B	-0-	236	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

02	196	N	114	-0-	-82 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	450	N	276	-0-	-174 B	-0-	276	3			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
*07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 02/06/2019 - P/A 02/06/19																	

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

02	112	N	98	-0-	-14	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1290	-0-	-12	B	-0-	1290	3			N	-0-					-0-
04	1260	N	1017	-0-	-243	B	-0-	1017	3			N	-0-					-0-
05	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
07	1054	N	773	-0-	-281	B	-0-	773	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

02	56	N	6	-0-	-50	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
05	6	N	1	-0-	-5	B	-0-	1	3			N	-0-					-0-
06	5	N	4	-0-	-1	B	-0-	4	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	399	-0-	-189 B	-0-	399	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	412	N	156	-0-	-256 B	-0-	156	2			N	-0-			-0-
04	600	N	414	-0-	-186 B	-0-	414	2			N	-0-			-0-
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-			-0-
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-			-0-
*07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-			-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

02	280	N	263	-0-	-17 B	-0-	263	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-			-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-			-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-			-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-			-0-
07	310	N	275	-0-	-35 B	-0-	275	2			N	-0-			-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

02	0	N	-0-	-0-	-0- B	-0-					N	7			53
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	3			56
04	172	N	172	-0-	-0- B	-0-	105	1	67	2	N	-0-			56
05	460	N	460	-0-	-0- B	-0-	150	1	310	2	N	-0-			56
06	363	N	363	-0-	-0- B	-0-	228	1	135	2	N	-0-			56
*07	374	N	374	-0-	-0- B	-0-	135	1	239	2	N	-0-			56

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
07 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
07 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
05 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
06 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
07 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
05	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
*06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
*06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

02	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
04	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
*05	279	N	192	-0-	-87	B	-0-	192	2			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
07	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

02	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
*05	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

02	416	N	416	-0-	-0-	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
*05	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	420	N	342	-0-	-78	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
05	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
06	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	279	-0-	-269	B	-0-	279	2			N	-0-					-0-
04	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
05	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
07	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	210	-0-	-14	B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
*07	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

02	56	N	43	-0-	-13	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
05	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	2			N	-0-					-0-
05	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
06	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	468	-0-	-28	B	-0-	468	2			N	-0-					-0-
04	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
05	496	N	485	-0-	-11	B	-0-	485	2			N	-0-					-0-
06	450	N	445	-0-	-5	B	-0-	445	2			N	-0-					-0-
*07	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	362	-0-	-10	B	-0-	362	2			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
06	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/08/2019 - PLUGGED 03/08/19																		

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
06	120	N	87	-0-	-33	B	-0-	87	2			N	-0-					-0-
07	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	977	-0-	-31	B	-0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
04	1050	N	1037	-0-	-13	B	-0-	1037	2			N	-0-					-0-
05	1085	N	1080	-0-	-5	B	-0-	1080	2			N	-0-					-0-
06	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
07	1085	N	1056	-0-	-29	B	-0-	1056	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	360	-0-	-60 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
06	450	N	309	-0-	-141 B	-0-	309	2			N	-0-					-0-
*07	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	292	-0-	-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
06	300	N	113	-0-	-187 B	-0-	113	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
05	961	N	931	-0-	-30 B	-0-	931	2			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
*07	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/12/2019 - PLUGGED 03/12/19																	

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

02	64	N	64	-0-	-0-	B	-0-	64	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	107	N	107	-0-	-0-	B	-0-	107	2	N	-0-			-0-
04	114	N	114	-0-	-0-	B	-0-	114	2	N	-0-			-0-
05	98	N	98	-0-	-0-	B	-0-	98	2	N	-0-			-0-
06	118	N	118	-0-	-0-	B	-0-	118	2	N	-0-			-0-
*07	138	N	138	-0-	-0-	B	-0-	138	2	N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	38	N	38	-0-	-0-	B	-0-	38	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	34	N	34	-0-	-0-	B	-0-	34	2	Y	-0-			-0-
04	30	N	29	-0-	-1	B	-0-	29	2	Y	-0-			-0-
05	36	N	36	-0-	-0-	B	-0-	36	2	Y	-0-			-0-
06	32	N	32	-0-	-0-	B	-0-	32	2	Y	-0-			-0-
*07	32	N	32	-0-	-0-	B	-0-	32	2	Y	-0-			-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	306	N	306	-0-	-0-	B	-0-	306	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	277	-0-	-2	B	-0-	277	2	Y	-0-			-0-
04	270	N	232	-0-	-38	B	-0-	232	2	Y	-0-			-0-
05	290	N	290	-0-	-0-	B	-0-	290	2	Y	-0-			-0-
06	270	N	256	-0-	-14	B	-0-	256	2	Y	-0-			-0-
*07	257	N	257	-0-	-0-	B	-0-	257	2	Y	-0-			-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	-0-	-0-	-112	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	30	-0-	-1	B	-0-	30	2	N	-0-			-0-
04	18	N	18	-0-	-0-	B	-0-	18	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	30	N	1	-0-	-29	B	-0-	1	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

02	152	N	152	-0-	-0-	B	-0-	152	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	125	-0-	-61	B	-0-	125	3	N	-0-			-0-
04	180	N	143	-0-	-37	B	-0-	143	3	N	-0-			-0-
05	155	N	132	-0-	-23	B	-0-	132	3	N	-0-			-0-
06	120	N	97	-0-	-23	B	-0-	97	3	N	-0-			-0-
07	155	N	140	-0-	-15	B	-0-	140	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*07	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	484	-0-	-48 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
05	527	N	358	-0-	-169 B	-0-	358	3			N	-0-					-0-
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
06	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
06	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
*07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	372	N	270	-0-	-102 B	-0-	270	3			N	-0-					-0-
06	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
05	341	N	229	-0-	-112 B	-0-	229	3			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
06	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	341	N	246	-0-	-95 B	-0-	246	3			N	-0-					-0-
06	330	N	280	-0-	-50 B	-0-	280	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
06	270	N	196	-0-	-74 B	-0-	196	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
06	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
07	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	38	-0-	-210 B	-0-	38	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
06	360	N	60	-0-	-300 B	-0-	60	2			N	-0-					-0-
07	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
05	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
07	62	N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
04	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
05	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
06	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
04	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
05	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
06	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
07	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			5	-0-	5	B	5	5	2			N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	5					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	5					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	5					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	111	-0-	-85 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	158	-0-	-38	B	-0-	158	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
04	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
05	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
06	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
07	279	N	255	-0-	-24	B	-0-	255	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	274	-0-	-34	B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	164	-0-	-146	B	-0-	164	3		N	-0-			-0-
04	300	N	272	-0-	-28	B	-0-	272	3		N	-0-			-0-
05	310	N	88	-0-	-222	B	-0-	88	3		N	-0-			-0-
06	150	N	23	-0-	-127	B	-0-	23	3		N	-0-			-0-
07	279	N	21	-0-	-258	B	-0-	21	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	180	-0-	-44	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	209	N	209	-0-	-0-	B	-0-	209	3		N	-0-			-0-
04	210	N	201	-0-	-9	B	-0-	201	3		N	-0-			-0-
05	186	N	183	-0-	-3	B	-0-	183	3		N	-0-			-0-
06	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
07	217	N	113	-0-	-104	B	-0-	113	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
06	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	56	-0-	-112 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	-0-	-0-	-374 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
06	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
07	496	N	394	-0-	-102	B	-0-	394	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
06	150	N	50	-0-	-100 B	-0-	50	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	1120	N	996	-0-	-124 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
04	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
05	1116	N	716	-0-	-400 B	-0-	716	3			N	-0-					-0-
06	799	N	207	-0-	-592 B	-0-	207	3			N	-0-					-0-
07	1240	N	438	-0-	-802 B	-0-	438	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	248	N	49	-0-	-199 B	-0-	49	3			N	-0-					-0-
06	176	N	30	-0-	-146 B	-0-	30	3			N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	129	-0-	-95 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	122	-0-	-126 B	-0-	122	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	308	N	250	-0-	-58 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	279	N	31	-0-	-248 B	-0-	31	3			N	-0-					-0-
06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	372	N	88	-0-	-284 B	-0-	88	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	155	N	41	-0-	-114 B	-0-	41	3			N	-0-					-0-
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
04	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
05	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
06	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
*07	86	N	86	-0-	-0-	B	-0-	86	3		N	-0-			-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O'RYAN OIL AND GAS //CONT.// 617042
BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	2			N	-0-					-0-
05	372	N	248	-0-	-124 B	-0-	248	2			N	-0-					-0-
06	330	N	178	-0-	-152 B	-0-	178	2			N	-0-					-0-
07	310	N	133	-0-	-177 B	-0-	133	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-			-0-
04	270	N	257	-0-	-13	B	-0-	257	2		N	-0-			-0-
05	310	N	229	-0-	-81	B	-0-	229	2		N	-0-			-0-
06	300	N	191	-0-	-109	B	-0-	191	2		N	-0-			-0-
07	279	N	213	-0-	-66	B	-0-	213	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-
04	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-
05	322	N	322	-0-	-0-	B	-0-	322	2		N	-0-			-0-
06	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
*07	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
04	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-
05	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
06	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-
*07	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
04	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
05	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
06	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-
*07	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
04	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
05	310	N	309	-0-	-1	B	-0-	309	2		N	-0-			-0-
06	300	N	294	-0-	-6	B	-0-	294	2		N	-0-			-0-
07	310	N	305	-0-	-5	B	-0-	305	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	405	N	405	-0-	-0-	B	-0-	405	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
04	418	N	418	-0-	-0-	B	-0-	418	2		N	-0-			-0-
05	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
06	441	N	441	-0-	-0-	B	-0-	441	2		N	-0-			-0-
07	434	N	429	-0-	-5	B	-0-	429	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*07	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
*07	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	559	-0-	-141 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	2			N	-0-					-0-
04	750	N	673	-0-	-77 B	-0-	673	2			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	270	N	182	-0-	-88 B	-0-	182	2			N	-0-					-0-
07	279	N	72	-0-	-207 B	-0-	72	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	636	-0-	-36 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	720	N	614	-0-	-106 B	-0-	614	3			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	251	-0-	-141 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
04	540	N	382	-0-	-158 B	-0-	382	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
04	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
05	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
06	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	211	-0-	-41	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	175	-0-	-73	B	-0-	175	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
06	180	N	99	-0-	-81 B	-0-	99	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	216	-0-	-64 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	382	-0-	-66 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	200	-0-	-110 B	-0-	200	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
*06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	20	-0-	-259	B	-0-	20	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
05	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-
06	300	N	206	-0-	-94	B	-0-	206	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
04	240	N	158	-0-	-82	B	-0-	158	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	295	-0-	-69	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
06	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
05	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
06	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	372	-0-	-76 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
06	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
06	300	N	181	-0-	-119 B	-0-	181	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	289	-0-	-47 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
04	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	637	-0-	-7 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	97	-0-	-27	B	-0-	97	2			N	-0-					-0-
04	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27	B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	571	-0-	-18	B	-0-	571	2			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
06	540	N	537	-0-	-3	B	-0-	537	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	684	-0-	-16 B	-0-	684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	2			N	-0-					-0-
05	744	N	729	-0-	-15 B	-0-	729	2			N	-0-					-0-
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	851	-0-	-17 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
04	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
05	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-			-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-			-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-			-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-			-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-			-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-			-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
06	180	N	119	-0-	-61 B	-0-	119	3			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
06	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
07	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	360	-0-	-144	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	383	-0-	-6	B	-0-	383	3			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
05	403	N	111	-0-	-292	B	-0-	111	3			N	-0-					-0-
06	346	N	48	-0-	-298	B	-0-	48	3			N	-0-					-0-
07	496	N	82	-0-	-414	B	-0-	82	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
06	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-
07	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	363	-0-	-29	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-
05	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
06	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
07	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
05	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
06	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-
07	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	474	-0-	-338	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	303	-0-	-437	B	-0-	303	3			N	-0-					-0-
04	930	N	654	-0-	-276	B	-0-	654	3			N	-0-					-0-
05	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
05	310	N	108	-0-	-202	B	-0-	108	3			N	-0-					-0-
06	300	N	48	-0-	-252	B	-0-	48	3			N	-0-					-0-
07	310	N	147	-0-	-163	B	-0-	147	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	155	N	51	-0-	-104	B	-0-	51	3			N	-0-					-0-
06	150	N	23	-0-	-127	B	-0-	23	3			N	-0-					-0-
07	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	279	N	96	-0-	-183	B	-0-	96	3			N	-0-					-0-
06	300	N	43	-0-	-257	B	-0-	43	3			N	-0-					-0-
07	372	N	130	-0-	-242	B	-0-	130	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	215	-0-	-9 B	-0-	108	1	107	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	139	1	136	3	N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	159	1	158	3	N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	168	1	167	3	N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	166	1	166	3	N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	164	1	163	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					201
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					201
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					201
06	270	N	156	-0-	-114 B	-0-	156	3			N	-0-					201
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	152	-0-	-44 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	221	-0-	-151 B	-0-	221	3			N	-0-					-0-
04	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
05	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

02	476	N	335	-0-	-141 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	372	N	80	-0-	-292 B	-0-	80	3			N	-0-					-0-
06	240	N	65	-0-	-175 B	-0-	65	3			N	-0-					-0-
07	403	N	169	-0-	-234 B	-0-	169	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

02	280	N	135	-0-	-145 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	62	-0-	-186 B	-0-	62	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	213	-0-		-67	B	-0-	213	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-		-279	B	-0-					N	-0-				-0-
04	240	N	-0-	-0-		-240	B	-0-					N	-0-				-0-
05	248	N	16	-0-		-232	B	-0-	16	3			N	-0-				-0-
06	35	N	35	-0-		-0-	B	-0-	35	3			N	-0-				-0-
*07	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-				-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-		-21	B	-0-	147	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	152	-0-		-34	B	-0-	152	3			N	-0-				-0-
04	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-				-0-
05	186	N	186	-0-		-0-	B	-0-	186	3			N	-0-				-0-
06	150	N	-0-	-0-		-150	B	-0-					N	-0-				-0-
07	186	N	177	-0-		-9	B	-0-	177	3			N	-0-				-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
04	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
05	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
06	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
07	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
04	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
05	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
06	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
07	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-		-5	B	-0-	107	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-		-0-	B	-0-	130	2			N	-0-				-0-
04	103	N	103	-0-		-0-	B	-0-	103	2			N	-0-				-0-
05	124	N	87	-0-		-37	B	-0-	87	2			N	-0-				-0-
06	120	N	84	-0-		-36	B	-0-	84	2			N	-0-				-0-
*07	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-				-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-		-1	B	-0-	83	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	76	-0-		-17	B	-0-	76	2			N	-0-				-0-
04	90	N	76	-0-		-14	B	-0-	76	2			N	-0-				-0-
05	93	N	53	-0-		-40	B	-0-	53	2			N	-0-				-0-
06	60	N	35	-0-		-25	B	-0-	35	2			N	-0-				-0-
07	93	N	57	-0-		-36	B	-0-	57	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	173	N	-0-	-0-	-173 B	-0-					N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

02 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	1311					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1311																
03	14B2 EXT	-0-	-0-	-0- B	1311					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	1311					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	1311					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	1311					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	1311					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 142																		
03	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	628				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 628														
03	14B2 EXT	-0-	-0-	-0-	B	628				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	628				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	628				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	628				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	628				N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 4093																	
03	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			484														
03 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	484					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	279					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			279														
03 14B2 EXT			-0-	-0-	-0- B	279					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	279					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	279					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	279					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

02	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 209													
03	14B2 EXT	-0-	-0-	-0-	B	209			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	209			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	209			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 137														
03	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			122														
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

02	56	N	46	-0-	-10 B	-0-	46	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	2			Y	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			Y	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			Y	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

02	280	N	183	-0-	-97 B	-0-	183	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	146	-0-	-71 B	-0-	146	2			Y	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			Y	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	2			Y	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

02	672	N	602	-0-	-70 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
06	780	N	709	-0-	-71 B	-0-	709	2			N	-0-					-0-
*07	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*07	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	208	-0-	-92 B	-0-	208	2			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
04	930	N	903	-0-	-27 B	-0-	903	2			N	-0-					-0-
05	992	N	986	-0-	-6 B	-0-	986	2			N	-0-					-0-
06	960	N	864	-0-	-96 B	-0-	864	2			N	-0-					-0-
07	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
06	330	N	265	-0-	-65 B	-0-	265	2			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
05	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
06	840	N	639	-0-	-201 B	-0-	639	2			N	-0-					-0-
07	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
06	510	N	418	-0-	-92 B	-0-	418	2			N	-0-					-0-
07	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
06	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
07	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
04	450	N	382	-0-	-68 B	-0-	382	2			N	-0-					-0-
05	527	N	360	-0-	-167 B	-0-	360	2			N	-0-					-0-
06	360	N	290	-0-	-70 B	-0-	290	2			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
06	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

02	252	N	226	-0-	-26 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
06	540	N	431	-0-	-109 B	-0-	431	2			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

02	308	N	286	-0-	-22 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1392	-0-	-8 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
04	1530	N	1455	-0-	-75 B	-0-	1455	2			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
06	1530	N	1067	-0-	-463 B	-0-	1067	2			N	-0-					-0-
07	1519	N	1436	-0-	-83 B	-0-	1436	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
07	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
06	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1016	-0-	-69 B	-0-	1016	3			N	-0-					-0-
04	1050	N	864	-0-	-186 B	-0-	864	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	270	N	179	-0-	-91 B	-0-	179	2			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
06	840	N	615	-0-	-225 B	-0-	615	2			N	-0-					-0-
07	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
06	690	N	507	-0-	-183 B	-0-	507	2			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
06	510	N	434	-0-	-76 B	-0-	434	2			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	540	N	406	-0-	-134 B	-0-	406	2			N	-0-					-0-
07	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	187	-0-	-205 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	182	-0-	-97 B	-0-	182	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	180	N	114	-0-	-66 B	-0-	114	2			N	-0-					-0-
07	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	390	N	258	-0-	-132 B	-0-	258	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	585	-0-	-3 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
06	660	N	434	-0-	-226 B	-0-	434	2			N	-0-					-0-
07	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
06	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
04	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-
05	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
06	630	N	485	-0-	-145 B	-0-	485	2			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
05	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
06	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
07	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	660	N	556	-0-	-104 B	-0-	556	2			N	-0-					-0-
07	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
04	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
06	750	N	712	-0-	-38 B	-0-	712	2			N	-0-					-0-
*07	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
06	690	N	168	-0-	-522 B	-0-	168	2			N	-0-					-0-
07	403	N	329	-0-	-74 B	-0-	244	1	85	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-
05	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
06	360	N	93	-0-	-267 B	-0-	93	2			N	-0-					-0-
07	279	N	142	-0-	-137 B	-0-	142	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
04	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
06	840	N	685	-0-	-155 B	-0-	685	2			N	-0-					-0-
07	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
04	750	N	663	-0-	-87 B	-0-	663	2			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
06	810	N	560	-0-	-250 B	-0-	560	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	1590	N	1463	-0-	-127 B	-0-	1463	2			N	-0-					-0-
05	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
06	1590	N	1375	-0-	-215 B	-0-	1375	2			N	-0-					-0-
07	1519	N	1507	-0-	-12 B	-0-	163	1	1344	2	N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	383	-0-	-144 B	-0-	383	3			N	-0-					-0-
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-
05	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
06	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
07	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
06	870	N	633	-0-	-237 B	-0-	633	2			N	-0-					-0-
07	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
06	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	136	1	384	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
06	780	N	641	-0-	-139 B	-0-	641	2			N	-0-					-0-
07	806	N	701	-0-	-105 B	-0-	701	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	870	N	601	-0-	-269 B	-0-	601	2			N	-0-					-0-
07	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
04	690	N	689	-0-	-1 B	-0-	689	2			N	-0-					-0-
05	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
06	660	N	508	-0-	-152 B	-0-	508	2			N	-0-					-0-
*07	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
04	750	N	654	-0-	-96 B	-0-	654	2			N	-0-					-0-
05	775	N	730	-0-	-45 B	-0-	730	2			N	-0-					-0-
06	780	N	532	-0-	-248 B	-0-	532	2			N	-0-					-0-
07	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
06	630	N	505	-0-	-125 B	-0-	505	2			N	-0-					-0-
07	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
04	90	N	88	-0-	-2	B	-0-	88	2		N	-0-			-0-
05	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
06	90	N	65	-0-	-25	B	-0-	65	2		N	-0-			-0-
*07	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	529	N	529	-0-	-0-	B	-0-	529	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	584	-0-	-5	B	-0-	584	3		N	-0-			-0-
04	553	N	553	-0-	-0-	B	-0-	553	2		N	-0-			-0-
05	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-			-0-
06	570	N	390	-0-	-180	B	-0-	390	2		N	-0-			-0-
07	558	N	487	-0-	-71	B	-0-	487	2		N	-0-			-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

02	588	N	518	-0-	-70	B	-0-	518	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
04	691	N	691	-0-	-0-	B	-0-	691	2		N	-0-			-0-
05	723	N	723	-0-	-0-	B	-0-	723	2		N	-0-			-0-
06	690	N	504	-0-	-186	B	-0-	504	2		N	-0-			-0-
07	713	N	582	-0-	-131	B	-0-	582	2		N	-0-			-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

02	84	N	78	-0-	-6	B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
04	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
05	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
06	90	N	54	-0-	-36	B	-0-	54	2		N	-0-			-0-
07	93	N	83	-0-	-10	B	-0-	83	2		N	-0-			-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

02	540	N	540	-0-	-0-	B	-0-	540	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-
04	588	N	588	-0-	-0-	B	-0-	588	2		N	-0-			-0-
05	619	N	619	-0-	-0-	B	-0-	619	2		N	-0-			-0-
06	600	N	504	-0-	-96	B	-0-	504	2		N	-0-			-0-
07	620	N	561	-0-	-59	B	-0-	561	2		N	-0-			-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

02	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	770	N	770	-0-	-0-	B	-0-	770	3		N	-0-			-0-
04	758	N	758	-0-	-0-	B	-0-	758	2		N	-0-			-0-
05	790	N	790	-0-	-0-	B	-0-	790	2		N	-0-			-0-
06	750	N	547	-0-	-203	B	-0-	547	2		N	-0-			-0-
07	775	N	720	-0-	-55	B	-0-	720	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	291	-0-	-45 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	240	N	137	-0-	-103 B	-0-	137	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
04	810	N	790	-0-	-20 B	-0-	790	2			N	-0-					-0-
05	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
06	840	N	717	-0-	-123 B	-0-	717	2			N	-0-					-0-
07	806	N	783	-0-	-23 B	-0-	783	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
06	840	N	725	-0-	-115 B	-0-	725	2			N	-0-					-0-
07	868	N	699	-0-	-169 B	-0-	699	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	2			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
06	510	N	345	-0-	-165 B	-0-	345	2			N	-0-					-0-
07	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-			-0-
04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-			-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-			-0-
06	420	N	252	-0-	-168 B	-0-	252	2			N	-0-			-0-
07	403	N	285	-0-	-118 B	-0-	285	2			N	-0-			-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-			-0-
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-			-0-
05	744	N	739	-0-	-5 B	-0-	739	2			N	-0-			-0-
06	750	N	505	-0-	-245 B	-0-	505	2			N	-0-			-0-
07	744	N	679	-0-	-65 B	-0-	679	2			N	-0-			-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	771	N	771	-0-	-0- B	-0-	771	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-			-0-
*04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-			-0-
*05	868	N	690	-0-	-178 B	-0-	690	3			N	-0-			-0-
*06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-			-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-			-0-
*05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-			-0-
*06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	619	N	619	-0-	-0- B	-0-	252	1	367	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-			-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
*05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
*06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
*07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
05	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
*07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
*07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	750	N	720	-0-	-30 B	-0-	720	2			N	-0-					-0-
05	806	N	796	-0-	-10 B	-0-	796	2			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
*07	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*07	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
04	180	N	118	-0-	-62 B	-0-	118	2			N	-0-					-0-
05	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					-0-
06	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
05	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-
05	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
05	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	747	-0-	-9	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
04	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
05	837	N	807	-0-	-30	B	-0-	807	2			N	-0-					-0-
06	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
*07	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
04	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
05	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
06	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
04	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
05	403	N	368	-0-	-35	B	-0-	368	2			N	-0-					-0-
06	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
07	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
05	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
05	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
06	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
*07	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
04	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
05	620	N	610	-0-	-10	B	-0-	610	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	216	-0-	-64 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-
04	300	N	140	-0-	-160 B	-0-	140	2			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
06	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-
*07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
06	90	N	4	-0-	-86 B	-0-	4	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	678	-0-	-47 B	-0-	678	3			N	-0-					-0-
04	780	N	637	-0-	-143 B	-0-	637	2			N	-0-					-0-
05	837	N	626	-0-	-211 B	-0-	626	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
*07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	390	N	288	-0-	-102 B	-0-	288	2			N	-0-					-0-
05	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
06	450	N	365	-0-	-85 B	-0-	365	2			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	12	-0-	-258 B	-0-	12	2			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
*07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
05	248	N	150	-0-	-98 B	-0-	150	2			N	-0-					-0-
06	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
06	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	182	1	169	2	N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
05	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
*07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
*07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
04	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	380	-0-	-96 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	44	-0-	-111 B	-0-	44	3			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
05	155	N	61	-0-	-94 B	-0-	61	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
04	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
05	744	N	654	-0-	-90 B	-0-	654	2			N	-0-					-0-
06	605	N	466	-0-	-139 B	-0-	466	2			N	-0-					-0-
07	744	N	639	-0-	-105 B	-0-	639	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
06	210	N	76	-0-	-134 B	-0-	76	2			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	120	N	59	-0-	-61 B	-0-	59	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
*07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
05	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
06	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
06	240	N	147	-0-	-93 B	-0-	147	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
05	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
05	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-
05	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
06	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
05	1550	N	1544	-0-	-6 B	-0-	1544	2			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
*07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
*07	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
04	450	N	382	-0-	-68 B	-0-	382	2			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	114	-0-	-165 B	-0-	114	3			N	-0-					-0-
04	240	N	120	-0-	-120 B	-0-	120	2			N	-0-					-0-
05	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
05	310	N	241	-0-	-69 B	-0-	241	2			N	-0-					-0-
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	240	N	151	-0-	-89 B	-0-	151	2			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	341	N	194	-0-	-147 B	-0-	194	2			N	-0-					-0-
06	240	N	122	-0-	-118 B	-0-	122	2			N	-0-					-0-
07	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
04	330	N	249	-0-	-81	B	-0-	249	2			N	-0-					-0-
05	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
06	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
*07	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	330	N	274	-0-	-56	B	-0-	274	2			N	-0-					-0-
05	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
06	330	N	236	-0-	-94	B	-0-	236	2			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
06	450	N	361	-0-	-89	B	-0-	361	2			N	-0-					-0-
07	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	55	-0-	-65	B	-0-	55	2			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	120	N	67	-0-	-53	B	-0-	67	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
05	186	N	122	-0-	-64	B	-0-	122	2			N	-0-					-0-
06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
06	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-
05	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
06	390	N	260	-0-	-130 B	-0-	260	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
04	330	N	176	-0-	-154 B	-0-	176	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
06	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
*07	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	2			N	-0-					-0-
06	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
05	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
06	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
*07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
*07	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	360	N	318	-0-	-42 B	-0-	318	2			N	-0-					-0-
05	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
06	360	N	17	-0-	-343 B	-0-	17	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	154	-0-	-146 B	-0-	154	2			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
05	372	N	240	-0-	-132 B	-0-	240	2			N	-0-					-0-
06	360	N	120	-0-	-240 B	-0-	120	2			N	-0-					-0-
07	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
05	217	N	96	-0-	-121 B	-0-	96	2			N	-0-					-0-
06	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
05	403	N	335	-0-	-68 B	-0-	335	2			N	-0-					-0-
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
04	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
05	217	N	149	-0-	-68 B	-0-	149	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-
05	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
06	690	N	533	-0-	-157 B	-0-	533	2			N	-0-					-0-
*07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
06	420	N	379	-0-	-41 B	-0-	379	2			N	-0-					-0-
*07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
05	682	N	571	-0-	-111 B	-0-	571	2			N	-0-					-0-
06	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
04	510	N	503	-0-	-7	B	-0-	503	2			N	-0-					-0-
05	527	N	488	-0-	-39	B	-0-	488	2			N	-0-					-0-
06	540	N	412	-0-	-128	B	-0-	412	2			N	-0-					-0-
*07	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10	B	-0-	320	2			N	-0-					-0-
05	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
*07	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
05	217	N	157	-0-	-60	B	-0-	157	2			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	270	N	238	-0-	-32	B	-0-	238	2			N	-0-					-0-
05	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-
*07	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
04	330	N	295	-0-	-35	B	-0-	295	2			N	-0-					-0-
05	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
06	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
*07	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	610	-0-	-62 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	534	-0-	-179 B	-0-	534	3			N	-0-					-0-
04	630	N	484	-0-	-146 B	-0-	484	2			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	2			N	-0-					-0-
06	510	N	260	-0-	-250 B	-0-	260	2			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
04	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-
05	713	N	653	-0-	-60 B	-0-	653	2			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
05	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
06	480	N	405	-0-	-75 B	-0-	405	2			N	-0-					-0-
*07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
*07	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
06	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
06	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
06	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
*07	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
06	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	200	-0-	-24	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-
04	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-
05	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
*07	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
05	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-
*07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
05	341	N	306	-0-	-35	B	-0-	306	2			N	-0-					-0-
06	330	N	292	-0-	-38	B	-0-	292	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
06	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
05	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
*07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
*07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
05	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
06	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
05	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*07	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	300	N	231	-0-	-69 B	-0-	231	2			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
06	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
*07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*07	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
04	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
05	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
07	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	233	-0-	-37	B	-0-	233	2			N	-0-					-0-
05	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
06	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
*07	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
04	150	N	118	-0-	-32	B	-0-	118	2			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
06	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-
*07	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	261	2			N	-0-					-0-
05	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
06	270	N	241	-0-	-29	B	-0-	241	2			N	-0-					-0-
*07	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
04	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
*07	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	564	-0-	-80 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
04	630	N	438	-0-	-192 B	-0-	438	2			N	-0-					-0-
05	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
06	540	N	422	-0-	-118 B	-0-	422	2			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	699	-0-	-4 B	-0-	699	3			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-
05	775	N	667	-0-	-108 B	-0-	667	2			N	-0-					-0-
06	619	N	613	-0-	-6 B	-0-	613	2			N	-0-					-0-
*07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
*07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
*07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	2	1	93	2	N	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	54	1	113	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	2	1	269	2	N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	46	1	280	2	N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
05	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
06	210	N	168	-0-	-42	B	-0-	168	2			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
05	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
05	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
*07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
04	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
06	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
05	527	N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	2			N	-0-					-0-
05	465	N	359	-0-	-106 B	-0-	359	2			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
05	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
04	270	N	189	-0-	-81	B	-0-	189	2			N	-0-					-0-
05	310	N	110	-0-	-200	B	-0-	110	2			N	-0-					-0-
06	300	N	226	-0-	-74	B	-0-	226	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	244	-0-	-35	B	-0-	244	3			N	-0-					-0-
04	240	N	215	-0-	-25	B	-0-	215	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-
*07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
04	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
06	270	N	246	-0-	-24	B	-0-	246	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	496	N	433	-0-	-63	B	-0-	433	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
05	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
06	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
*07	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*07	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					-0-
05	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
06	480	N	417	-0-	-63 B	-0-	417	2			N	-0-					-0-
*07	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			20	-0-	20 B	20	20	2			N	-0-					-0-
05 14B2 EXT			21	-0-	21 B	41	21	2			N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	41					N	-0-					-0-
07 14B2 EXT			20	-0-	20 B	61	20	2			N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		202	-0-	202	B	2296	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2296															
03	2584	N	288	-0-	-2296	B	-0-	288	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
*07	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
04	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
05	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
07	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	434	N	365	-0-	-69	B	-0-	365	2			N	-0-					-0-
04	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
05	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
*07	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
04	420	N	286	-0-	-134 B	-0-	286	2			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	480	N	385	-0-	-95 B	-0-	385	2			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	616	N	590	-0-	-26 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	596	-0-	-94 B	-0-	596	2			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	612	N	519	-0-	-93 B	-0-	519	2			N	-0-					-0-
*07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
04	450	N	385	-0-	-65 B	-0-	385	2			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	219	-0-	-33 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
07	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
06	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	299	-0-	-37 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	210	N	5	-0-	-205 B	-0-	5	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					-0-
*07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			20	-0-	20 B	20	20	2			N	-0-					-0-
05 14B2 EXT			21	-0-	21 B	41	21	2			N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	41					N	-0-					-0-
07 14B2 EXT			20	-0-	20 B	61	20	2			N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			20	-0-	20 B	20	20	2			N	-0-					-0-
05 14B2 EXT			21	-0-	21 B	41	21	2			N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	41					N	-0-					-0-
07 14B2 EXT			20	-0-	20 B	61	20	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			421	-0-	421 B	421	421	2			N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
06	240	N	220	-0-	-20	B	-0-	220	2			N	-0-					-0-
07	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421	B	421	421	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

02	196	N	154	-0-	-42	B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421	B	421	421	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	421					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

02	196	N	116	-0-	-80	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	124	-0-	-62	B	-0-	124	2			N	-0-					-0-
04	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421 B	421	421	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
06	591	N	-0-	-0-	-591 B	-0-					N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	801					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 801																	
03	801	N	-0-	-0-	-801 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421 B	421	421	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	421					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	421	-0-	421	B	421	421	2		N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	421				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	421				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	421				N	-0-			-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

02	84 N	-0-	-0-	-84	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

02	235 N	235	-0-	-0-	B	-0-	235	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	235 N	235	-0-	-0-	B	-0-	235	2		N	-0-			-0-
04	238 N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
05	248 N	235	-0-	-13	B	-0-	235	2		N	-0-			-0-
06	240 N	226	-0-	-14	B	-0-	226	2		N	-0-			-0-
07	248 N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

02	224 N	-0-	-0-	-224	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	279 N	-0-	-0-	-279	B	-0-				N	-0-			-0-
04	115 N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	124 N	-0-	-0-	-124	B	-0-				N	-0-			-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

02	570 N	570	-0-	-0-	B	-0-	570	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	612 N	612	-0-	-0-	B	-0-	612	2		N	-0-			-0-
04	582 N	582	-0-	-0-	B	-0-	582	2		N	-0-			-0-
05	620 N	611	-0-	-9	B	-0-	611	2		N	-0-			-0-
06	600 N	576	-0-	-24	B	-0-	576	2		N	-0-			-0-
07	589 N	585	-0-	-4	B	-0-	585	2		N	-0-			-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

02	152 N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	186 N	110	-0-	-76	B	-0-	110	2		N	-0-			-0-
04	261 N	261	-0-	-0-	B	-0-	261	2		N	-0-			-0-
05	155 N	-0-	-0-	-155	B	-0-				N	-0-			-0-
06	120 N	-0-	-0-	-120	B	-0-				N	-0-			-0-
07	279 N	-0-	-0-	-279	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
*07	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			421	-0-	421 B	421	421	2			N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	421					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	974	-0-	-18 B	-0-	974	2			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
05	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	268					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 268																	
03	268	N	-0-	-0-	-268 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	2			N	-0-					-0-
07	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	360	N	282	-0-	-78 B	-0-	282	2			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
04	840	N	696	-0-	-144 B	-0-	696	2			N	-0-					-0-
05	837	N	634	-0-	-203 B	-0-	634	2			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*07	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
05	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
07	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					52
04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					52
05	713	N	711	-0-	-2 B	-0-	711	2			N	-0-	34	7			18
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					18
07	775	N	585	-0-	-190 B	-0-	585	2			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
04	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
06	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
07	1581	N	1513	-0-	-68 B	-0-	1513	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
07	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	496	N	378	-0-	-118 B	-0-	378	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
06	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
07	930	N	713	-0-	-217 B	-0-	713	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
07	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	55	1	317	2	N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	713	N	571	-0-	-142 B	-0-	65	1	506	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	620	N	426	-0-	-194 B	-0-	426	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	436	-0-	-12 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
04	570	N	522	-0-	-48 B	-0-	522	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
05	589	N	295	-0-	-294 B	-0-	295	2			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
04	600	N	4	-0-	-596 B	-0-	4	2			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
*07	583	N	583	-0-	-0- B	-0-	280	1	303	2	N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
05	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	713	N	494	-0-	-219 B	-0-	494	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	992	N	916	-0-	-76 B	-0-	916	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	439	-0-	-88 B	-0-	439	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	310	N	131	-0-	-179 B	-0-	131	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

02	56	N	37	-0-	-19 B	-0-	37	3			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					40
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					40
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-	9	7			31
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					31
07	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					31

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	589	N	519	-0-	-70 B	-0-	519	2			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
07	620	N	464	-0-	-156 B	-0-	464	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
04	480	N	418	-0-	-62	B	-0-	418	2			N	-0-					-0-
05	465	N	387	-0-	-78	B	-0-	387	2			N	-0-					-0-
06	450	N	319	-0-	-131	B	-0-	319	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
04	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
05	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
06	150	N	87	-0-	-63	B	-0-	87	2			N	-0-					-0-
07	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
05	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
07	496	N	412	-0-	-84	B	-0-	412	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	820	-0-	-17	B	-0-	820	3			N	-0-					-0-
04	810	N	805	-0-	-5	B	-0-	805	2			N	-0-					-0-
05	837	N	814	-0-	-23	B	-0-	814	2			N	-0-					-0-
06	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-
07	837	N	801	-0-	-36	B	-0-	801	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
04	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
05	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
05	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
06	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
07	558	N	511	-0-	-47	B	-0-	511	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	177	-0-	-288 B	-0-	177	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
06	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
07	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
05	465	N	397	-0-	-68 B	-0-	397	2			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
07	434	N	300	-0-	-134 B	-0-	300	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
06	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
*07	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	150	N	109	-0-	-41	B	-0-	109	2			N	-0-					-0-
05	155	N	109	-0-	-46	B	-0-	109	2			N	-0-					-0-
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
*07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
*07	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
06	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-
*07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
06	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
*07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
06	90	N	21	-0-	-69 B	-0-	21	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23 B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
04	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
05	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
06	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
07	1240	N	1140	-0-	-100 B	-0-	1140	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
05	713	N	679	-0-	-34 B	-0-	679	2			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	713	N	568	-0-	-145 B	-0-	37	1	531	2	N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1428	-0-	-28 B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1510	-0-	-133 B	-0-	1510	3			N	-0-					-0-
04	1620	N	1594	-0-	-26 B	-0-	1594	2			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
07	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
05	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
*07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
05	589	N	505	-0-	-84 B	-0-	505	2			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
07	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
05	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
*07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
*07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	651	N	605	-0-	-46 B	-0-	605	2			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
07	651	N	536	-0-	-115 B	-0-	536	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
07	713	N	654	-0-	-59 B	-0-	654	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
*07	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
05	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
06	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
*07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	432	-0-	-464 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
04	750	N	549	-0-	-201 B	-0-	549	2			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	558	N	358	-0-	-200 B	-0-	358	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	2			N	-0-					-0-
05	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	558	N	523	-0-	-35 B	-0-	523	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	403	N	317	-0-	-86 B	-0-	317	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1389	-0-	-67 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	2			N	-0-					-0-
05	1550	N	1349	-0-	-201 B	-0-	1349	2			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1395	N	1252	-0-	-143 B	-0-	1252	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
05	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
07	496	N	402	-0-	-94 B	-0-	402	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1210	-0-	-134 B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1282	-0-	-82 B	-0-	1282	3			N	-0-					-0-
04	1350	N	1285	-0-	-65 B	-0-	1285	2			N	-0-					-0-
05	1333	N	1198	-0-	-135 B	-0-	1198	2			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
07	1333	N	1194	-0-	-139 B	-0-	1194	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	631	-0-	-13 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	713	N	621	-0-	-92 B	-0-	621	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
07	620	N	302	-0-	-318 B	-0-	302	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	403	N	314	-0-	-89 B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
06	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
07	837	N	686	-0-	-151 B	-0-	686	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	909	-0-	-114 B	-0-	909	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
05	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-
06	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
07	992	N	757	-0-	-235 B	-0-	757	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
05	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
07	930	N	841	-0-	-89 B	-0-	841	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
07	527	N	434	-0-	-93 B	-0-	434	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*06	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
05	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*05	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
*06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
*04	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*05	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
*06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2 B	-0-	390	3			N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					102
04	450	N	419	-0-	-31 B	-0-	418	2	1	9	N	1					103
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-	2	7			101
06	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					101
07	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					101

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
*07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	596	-0-	-48 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
05	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
05	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	580	-0-	-64 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	653	-0-	-122 B	-0-	653	3			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
05	651	N	522	-0-	-129 B	-0-	522	2			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
07	682	N	411	-0-	-271 B	-0-	411	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	806	N	795	-0-	-11 B	-0-	795	2			N	-0-					-0-
06	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
07	868	N	754	-0-	-114 B	-0-	754	2			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*07	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	496	N	404	-0-	-92 B	-0-	404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1024	-0-	-12 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
04	1140	N	1092	-0-	-48 B	-0-	1092	2			N	-0-					-0-
05	1147	N	1054	-0-	-93 B	-0-	1054	2			N	-0-					-0-
06	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	971	-0-	-9 B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
*07	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1006	-0-	-2 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
04	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
05	1116	N	1109	-0-	-7 B	-0-	1109	2			N	-0-					-0-
06	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
07	1209	N	1001	-0-	-208 B	-0-	1001	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
*07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	698	-0-	-58 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	743	-0-	-94 B	-0-	743	3			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	775	N	729	-0-	-46 B	-0-	729	2			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
07	837	N	698	-0-	-139 B	-0-	698	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
05	1116	N	1023	-0-	-93 B	-0-	1023	2			N	-0-					-0-
06	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
07	1178	N	1113	-0-	-65 B	-0-	1113	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1147	N	1101	-0-	-46 B	-0-	1101	2			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	424	3	13	9	N	12					93
04	451	N	451	-0-	-0- B	-0-	437	2	14	9	N	13					106
05	434	N	405	-0-	-29 B	-0-	405	2			N	-0-	13	7			93
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					93
07	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					93

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
05	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	558	N	464	-0-	-94 B	-0-	464	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
05	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	570	-0-	-130 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
04	720	N	599	-0-	-121 B	-0-	599	2			N	-0-					-0-
05	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	455	-0-	-105 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
*07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
*07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	591	-0-	-53 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
05	651	N	600	-0-	-51 B	-0-	600	2			N	-0-					-0-
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	477	-0-	-27 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
04	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
05	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
06	540	N	372	-0-	-168 B	-0-	372	2			N	-0-					-0-
*07	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
05	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

02	560	N	553	-0-	-7 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
*07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

02	644	N	611	-0-	-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*07	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
*07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
05	527	N	464	-0-	-63 B	-0-	464	2			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
05	1271	N	1090	-0-	-181 B	-0-	1090	2			N	-0-					-0-
06	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
*07	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
*07	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
05	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
*07	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-	-1 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
05	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
07	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
05	434	N	221	-0-	-213 B	-0-	221	2			N	-0-					-0-
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
07	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
04	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
05	1085	N	737	-0-	-348 B	-0-	737	2			N	-0-					-0-
06	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
07	1178	N	1058	-0-	-120 B	-0-	1058	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					35
04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					35
05	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					35
*06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					35
*07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
*07	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
05	1054	N	901	-0-	-153 B	-0-	901	2			N	-0-					-0-
06	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
*07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2811	-0-	-72 B	-0-	2811	3			N	-0-					-0-
04	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-
05	3007	N	2716	-0-	-291 B	-0-	2716	2			N	-0-					-0-
06	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
07	3069	N	2975	-0-	-94 B	-0-	2975	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
*07	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
05	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
06	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
*07	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
05	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
07	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	34	-0-	-22 B	-0-	34	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	35	-0-	-27 B	-0-	35	2		N	-0-			-0-
04	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
05	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
06	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	170	-0-	-26 B	-0-	170	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	194	-0-	-23 B	-0-	194	2		N	-0-			-0-
04	199	N	199	-0-	-0- B	-0-	199	2		N	-0-			-0-
05	194	N	194	-0-	-0- B	-0-	194	2		N	-0-			-0-
06	181	N	181	-0-	-0- B	-0-	181	2		N	-0-			-0-
07	217	N	NO RPT	-0-	-217 B	-0-				N	NO RPT			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	132	-0-	-64 B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	159	-0-	-27 B	-0-	159	2		N	-0-			-0-
04	180	N	170	-0-	-10 B	-0-	170	2		N	-0-			-0-
05	178	N	178	-0-	-0- B	-0-	178	2		N	-0-			-0-
06	166	N	166	-0-	-0- B	-0-	166	2		N	-0-			-0-
07	186	N	NO RPT	-0-	-186 B	-0-				N	NO RPT			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
04	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
05	62	N	52	-0-	-10 B	-0-	52	2		N	-0-			-0-
06	60	N	50	-0-	-10 B	-0-	50	2		N	-0-			-0-
07	62	N	NO RPT	-0-	-62 B	-0-				N	NO RPT			-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	231	-0-	-48 B	-0-	231	2		N	-0-			-0-
04	255	N	255	-0-	-0- B	-0-	255	2		N	-0-			-0-
05	233	N	233	-0-	-0- B	-0-	233	2		N	-0-			-0-
06	255	N	255	-0-	-0- B	-0-	255	2		N	-0-			-0-
07	279	N	NO RPT	-0-	-279 B	-0-				N	NO RPT			-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	7	-0-	-24 B	-0-	7	2		N	-0-			-0-
04	30	N	17	-0-	-13 B	-0-	17	2		N	-0-			-0-
05	26	N	26	-0-	-0- B	-0-	26	2		N	-0-			-0-
06	20	N	20	-0-	-0- B	-0-	20	2		N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	326	-0-	-94 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	102	-0-	-66 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
04	180	N	131	-0-	-49 B	-0-	131	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	592	-0-	-164 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	685	-0-	-25 B	-0-	685	2			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	128	-0-	-40 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	291	-0-	-45 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	399	-0-	-49 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	179	-0-	-69 B	-0-	179	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	296	-0-	-68 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	240	-0-	-96 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	259	-0-	-82 B	-0-	259	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	121	-0-	-75 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	341	N	162	-0-	-179 B	-0-	162	2			N	-0-					-0-
06	330	N	142	-0-	-188 B	-0-	142	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
05	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27 B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	173	-0-	-51 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	315	-0-	-77 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	323	-0-	-80 B	-0-	323	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	248	-0-	-60 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
05	279	N	174	-0-	-105 B	-0-	174	2			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	682	-0-	-102 B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	43	-0-	-97 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SIERRA GROUP, L.L.C. //CONT.// 780203
GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	715	-0-	-209 B	-0-	715	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
06	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	36	-0-	-160 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
04	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
05	434	N	289	-0-	-145 B	-0-	289	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	-0-	-0-	-593 B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

02	14B2 EXT		17	-0-	17	B	155	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 155																		
03	14B2 EXT		-0-	-0-	-0-	B	155					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	155					N	-0-					-0-
05	155	R	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

02	252	N	144	-0-	-108	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	870	N	722	-0-	-148 B	-0-	722	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	113	-0-	-166 B	-0-	113	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	352	N	348	-0-	-4 B	-0-	348	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	498	-0-	-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
04	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	558	N	314	-0-	-244 B	-0-	314	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
06	6	N	2	-0-	-4 B	-0-	2	1			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	1			N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
06	120	N	3	-0-	-117 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	122	-0-	-102 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	138	-0-	-86 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	210	N	3	-0-	-207 B	-0-	3	1			N	-0-					-0-
07	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	568	-0-	-165 B	-0-	568	3			N	-0-					-0-
04	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
05	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
07	713	N	345	-0-	-368 B	-0-	345	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	700	N	662	-0-	-38 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	691	-0-	-42 B	-0-	691	3			N	-0-					-0-
04	810	N	764	-0-	-46 B	-0-	764	3			N	-0-					-0-
05	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

02	616	N	545	-0-	-71 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	445	-0-	-256 B	-0-	445	3			N	-0-					-0-
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	1			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			Y	-0-					78
04	40	N	40	-0-	-0- B	-0-	40	3			Y	-0-					78
05	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					78
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					78
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			Y	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	93	N	4	-0-	-89 B	-0-	4	1			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	310	N	2	-0-	-308 B	-0-	2	1			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	149	-0-	-19 B	-0-	13	1	136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	13	1	145	2	N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	13	1	170	2	N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	13	1	193	2	N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	14	1	193	2	N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	13	1	202	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	279	-0-	-29 B	-0-	24	1	255	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	23	1	264	2	N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-					-0-
05	310	N	205	-0-	-105 B	-0-	13	1	192	2	N	-0-					-0-
06	270	N	207	-0-	-63 B	-0-	14	1	193	2	N	-0-					-0-
*07	214	N	214	-0-	-0- B	-0-	13	1	201	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	22	1	239	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	270	N	270	-0-	-0- B	-0-	22	1	248	2	N	-0-			-0-
04	222	N	222	-0-	-0- B	-0-	16	1	206	2	N	-0-			-0-
05	251	N	251	-0-	-0- B	-0-	16	1	235	2	N	-0-			-0-
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
*07	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	28	-0-	-28 B	-0-	2	1	26	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	87	N	38	-0-	-49 B	-0-	3	1	35	2	N	-0-			-0-
04	99	N	99	-0-	-0- B	-0-	7	1	92	2	N	-0-			-0-
05	123	N	123	-0-	-0- B	-0-	8	1	115	2	N	-0-			-0-
06	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-			-0-
*07	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	143	N	143	-0-	-0- B	-0-	12	1	131	2	N	-0-			-0-
04	237	N	237	-0-	-0- B	-0-	17	1	220	2	N	-0-			-0-
05	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-			-0-
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
*07	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0- B	-0-	20	1	230	2	N	-0-			-0-
04	166	N	166	-0-	-0- B	-0-	12	1	154	2	N	-0-			-0-
05	186	N	186	-0-	-0- B	-0-	12	1	174	2	N	-0-			-0-
06	183	N	183	-0-	-0- B	-0-	12	1	171	2	N	-0-			-0-
*07	199	N	199	-0-	-0- B	-0-	12	1	187	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	322	-0-	-14 B	-0-	28	1	294	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	330	-0-	-11 B	-0-	27	1	303	2	N	-0-			-0-
04	338	N	338	-0-	-0- B	-0-	24	1	314	2	N	-0-			-0-
05	389	N	389	-0-	-0- B	-0-	25	1	364	2	N	-0-			-0-
06	367	N	367	-0-	-0- B	-0-	24	1	343	2	N	-0-			-0-
*07	397	N	397	-0-	-0- B	-0-	24	1	373	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	5	1	52	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-			-0-
04	241	N	241	-0-	-0- B	-0-	17	1	224	2	N	-0-			-0-
05	275	N	275	-0-	-0- B	-0-	17	1	258	2	N	-0-			-0-
06	275	N	275	-0-	-0- B	-0-	18	1	257	2	N	-0-			-0-
*07	288	N	288	-0-	-0- B	-0-	18	1	271	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	5	1	44	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	50	-0-	-12 B	-0-	5	1	45	2	N	-0-			-0-
04	60	N	55	-0-	-5 B	-0-	5	1	50	2	N	-0-			-0-
05	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-			-0-
06	60	N	53	-0-	-7 B	-0-	5	1	48	2	N	-0-			-0-
07	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	371	-0-	-21 B	-0-	38	1	333	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	376	-0-	-58 B	-0-	38	1	338	2	N	-0-			-0-
04	420	N	415	-0-	-5 B	-0-	38	1	377	2	N	-0-			-0-
05	433	N	433	-0-	-0- B	-0-	38	1	395	2	N	-0-			-0-
06	400	N	400	-0-	-0- B	-0-	38	1	362	2	N	-0-			-0-
*07	460	N	460	-0-	-0- B	-0-	38	1	422	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	74	-0-	-10 B	-0-	7	1	67	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	75	-0-	-18 B	-0-	7	1	68	2	N	-0-			-0-
04	90	N	82	-0-	-8 B	-0-	7	1	75	2	N	-0-			-0-
05	93	N	86	-0-	-7 B	-0-	7	1	79	2	N	-0-			-0-
06	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-
07	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
*07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	167	N	167	-0-	-0- B	-0-	14	1	153	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	176	N	176	-0-	-0- B	-0-	14	1	162	2	N	-0-			-0-
04	227	N	227	-0-	-0- B	-0-	16	1	211	2	N	-0-			-0-
05	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
*07	269	N	269	-0-	-0- B	-0-	16	1	253	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-			-0-
05	248	N	65	-0-	-183 B	-0-	65	3			N	-0-			-0-
06	270	N	178	-0-	-92 B	-0-	178	3			N	-0-			-0-
*07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	65	-0-	-103 B	-0-	6	1	59	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	73	-0-	-20 B	-0-	6	1	67	2	N	-0-			-0-
04	120	N	111	-0-	-9 B	-0-	8	1	103	2	N	-0-			-0-
05	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
06	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-			-0-
*07	131	N	131	-0-	-0- B	-0-	8	1	123	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-			-0-
04	60	N	25	-0-	-35 B	-0-	25	3			N	-0-			-0-
05	64	N	64	-0-	-0- B	-0-	64	3			N	-0-			-0-
06	90	N	62	-0-	-28 B	-0-	62	3			N	-0-			-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-			-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-			-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
07	341	N	285	-0-	-56 B	-0-	285	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	138	-0-	-58 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	94	-0-	-92 B	-0-	94	3			N	-0-					-0-
04	180	N	111	-0-	-69 B	-0-	111	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	272	-0-	-100 B	-0-	272	3			N	-0-					-0-
04	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
05	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	263	-0-	-101 B	-0-	60	1	203	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	253	-0-	-98 B	-0-	60	1	193	2	N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	60	1	388	2	N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	60	1	412	2	N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	148	-0-	-76 B	-0-	34	1	114	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	34	1	108	2	N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	34	1	218	2	N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	34	1	232	2	N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	127	-0-	-69 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	90	-0-	-106 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	126	-0-	-14 B	-0-	26	1	100	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	109	-0-	-46 B	-0-	26	1	83	2	N	-0-			-0-
04	167	N	167	-0-	-0- B	-0-	26	1	141	2	N	-0-			-0-
05	160	N	160	-0-	-0- B	-0-	26	1	134	2	N	-0-			-0-
06	167	N	167	-0-	-0- B	-0-	26	1	141	2	N	-0-			-0-
07	155	N	129	-0-	-26 B	-0-	129	2			N	-0-			-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-			-0-
05	310	N	113	-0-	-197 B	-0-	113	3			N	-0-			-0-
06	300	N	39	-0-	-261 B	-0-	39	3			N	-0-			-0-
07	310	N	127	-0-	-183 B	-0-	127	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	412	-0-	-92 B	-0-	412	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	430	-0-	-128 B	-0-	430	3			N	-0-			-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-			-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-			-0-
06	626	N	626	-0-	-0- B	-0-	626	3			N	-0-			-0-
*07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-			-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-			-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-			-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-			-0-
*07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-			-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	1			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
05	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
06	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-
07	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	B	-0-	5	1			N	-0-					-0-
05	4	N	1	-0-	-3	B	-0-	1	1			N	-0-					-0-
06	4	N	1	-0-	-3	B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4	B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	47	-0-	-37	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
04	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
06	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-
07	155	N	2	-0-	-153	B	-0-	2	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
04	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	60	N	22	-0-	-38	B	-0-	22	2			N	-0-					-0-
07	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
06	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
07	93	N	35	-0-	-58 B	-0-	35	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	85	-0-	-27 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	397	-0-	-191 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	564	-0-	-118 B	-0-	564	3			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-
06	540	N	40	-0-	-500 B	-0-	40	3			N	-0-					-0-
07	682	N	102	-0-	-580 B	-0-	102	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	155	-0-	-153 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	186	N	73	-0-	-113 B	-0-	73	3			N	-0-					-0-
06	240	N	21	-0-	-219 B	-0-	21	3			N	-0-					-0-
07	310	N	63	-0-	-247 B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	465	N	276	-0-	-189 B	-0-	276	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	651	-0-	-49 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	5	-0-	-191 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	24	-0-	-193 B	-0-	24	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3 B	-0-	2	1			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	3			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16 B	-0-	4	1	36	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	4	1	41	2	N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	5	1	76	2	N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-
*07	73	N	73	-0-	-0- B	-0-	4	1	69	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	348	-0-	-86 B	-0-	348	3			N	-0-					76
04	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					76
05	434	N	4	-0-	-430 B	-0-	4	1			N	-0-					76
06	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					76
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					76

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	303	-0-	-89 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	856	-0-	-96 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
04	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
*07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
06	390	N	248	-0-	-142 B	-0-	248	3			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
06	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
06	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	459	N	459	-0-	-0-	B	-0-	459	3		N	-0-			-0-
04	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
05	434	N	307	-0-	-127	B	-0-	307	3		N	-0-			-0-
06	420	N	319	-0-	-101	B	-0-	319	3		N	-0-			-0-
07	310	N	288	-0-	-22	B	-0-	288	3		N	-0-			-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	303	N	303	-0-	-0-	B	-0-	303	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
04	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
05	341	N	235	-0-	-106	B	-0-	235	3		N	-0-			-0-
06	330	N	244	-0-	-86	B	-0-	244	3		N	-0-			-0-
*07	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	218	-0-	-34	B	-0-	218	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	254	-0-	-25	B	-0-	254	3		N	-0-			-0-
04	270	N	268	-0-	-2	B	-0-	268	3		N	-0-			-0-
05	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
06	240	N	200	-0-	-40	B	-0-	200	3		N	-0-			-0-
07	279	N	132	-0-	-147	B	-0-	132	3		N	-0-			-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
04	81	N	81	-0-	-0-	B	-0-	81	3		N	-0-			-0-
05	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
06	60	N	56	-0-	-4	B	-0-	56	3		N	-0-			-0-
07	93	N	41	-0-	-52	B	-0-	41	3		N	-0-			-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	542	-0-	-102	B	-0-	542	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	687	N	684	-0-	-3	B	-0-	684	3		N	-0-			-0-
04	690	N	668	-0-	-22	B	-0-	668	3		N	-0-			-0-
05	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
06	605	N	576	-0-	-29	B	-0-	576	3		N	-0-			-0-
07	682	N	457	-0-	-225	B	-0-	457	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	209	-0-	-8	B	-0-	209	3		N	-0-			-0-
04	210	N	202	-0-	-8	B	-0-	202	3		N	-0-			-0-
05	217	N	185	-0-	-32	B	-0-	185	3		N	-0-			-0-
06	210	N	133	-0-	-77	B	-0-	133	3		N	-0-			-0-
07	217	N	199	-0-	-18	B	-0-	199	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
*07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	260	-0-	-76 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

02	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	82	X	82	-0-	-0-	-0-	82	1			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	1			N	-0-					-0-
*06	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	X	50	-0-	-0-	-0-	37	2	13	9	N	12					44
03	118	X	118	-0-	-0-	-0-	104	2	14	9	N	13	43	1			14
04	71	X	71	-0-	-0-	-0-	51	2	20	9	N	18					32
05	0	X	-0-	-0-	-0-	-0-					N	17	44	1			5
06	25	X	25	-0-	-0-	-0-	11	2	14	9	N	13					18
*07	32	X	32	-0-	-0-	-0-	24	2	8	9	N	7					25

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
04	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
05	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
06	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
*07	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*07	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*07	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*07	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
06	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

02	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

02	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
03	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
05	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*07	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

02	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

02	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

02	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*07	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*06	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
03	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
05	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
*07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

02	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
04	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
05	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

02	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					60
03	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					60
04	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					60
05	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					60
06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					60

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*07	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
03	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
05	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*06	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*07	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

02	756	N	747	-0-	-9	-0-	747	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1495	-0-	-17	-0-	1495	3			N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
*06	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
*07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

02	1120	N	796	-0-	-324	-0-	796	3			N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
04	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
05	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
*07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

02	1344	N	718	-0-	-626	-0-	718	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
06	1590	N	1062	-0-	-528	-0-	1062	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

02	476	N	326	-0-	-150	-0-	326	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

02	1036	N	536	-0-	-500	-0-	536	3			N	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

02	588	N	292	-0-	-296	-0-	292	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

02	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
03	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
*06	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*07	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

02	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*07	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

02	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
05	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

02	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
05	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
*07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
*07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-
03	1023	N	122	-0-	-901	-0-	122	2			N	-0-					-0-
04	900	N	723	-0-	-177	-0-	723	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	744	N	464	-0-	-280	-0-	464	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					-0-
03	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-
04	930	N	750	-0-	-180	-0-	750	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
03	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
04	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	217	-0-	-147	-0-	217	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

02	196	N	67	-0-	-129	-0-	67	3			N	-0-					-0-
03	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

02	336	N	303	-0-	-33	-0-	303	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
04	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
05	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
*07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

02	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
03	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
04	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
05	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
06	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*07	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
06	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*07	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*07	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
04	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*07	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
*07	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
06	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*07	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
05	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*07	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

02	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*07	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

02	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
04	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
05	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
06	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
*07	2573	X	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

02	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
04	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1		-0-	-0-	-1	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	184	-0-	-404	-0-	184	2			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2019 - PLUGGED 06/14/19

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HERRMANN, J.B. //CONT.// 381190
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
04	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
05	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*07	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*07	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*07	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*07	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
03	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
05	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
06	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
*07	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
03	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
05	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
06	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
03	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
04	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
05	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
06	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
*07	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

02	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*06	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*07	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*06	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*07	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	33	X	33	-0-	-0-	-0-	33	1			N	-0-					-0-
04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
03	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	2394	X	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
05	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
*06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*05	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

02	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
*05	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

02	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - PLUGGED 03/26/19

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - PLUGGED 03/25/19

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

02	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

02	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
03	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
*07	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	SHUT IN		107	-0-	107	107	107	2			N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	107					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
03	3906	X	3699	-0-	-207	-0-	3699	2			N	-0-					-0-
04	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
05	4371	X	841	-0-	-3530	-0-	841	2			N	-0-					-0-
06	4230	X	4130	-0-	-100	-0-	4130	2			N	-0-					-0-
*07	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	SHUT IN		54	-0-	54	54	54	2			N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	54					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
03	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*07	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*07	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

02	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

02	1316	N	1228	-0-	-88	-0-	1228	2			N	-0-					-0-
03	1488	N	1153	-0-	-335	-0-	1153	2			N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
05	1364	N	262	-0-	-1102	-0-	262	2			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
07	1395	N	804	-0-	-591	-0-	804	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

02	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
03	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	X	107	-0-	-823	-0-	107	2			N	-0-					-0-
*07	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

02	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
06	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*07	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
03	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
05	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
06	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*07	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*07	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
06	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*07	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
05	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
06	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
*07	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
04	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*07	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
04	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
05	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*07	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

02	548	X	548	-0-	-0-	-0-	548	3			N	-0-					3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

02	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
03	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
04	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
*06	7017	X	7017	-0-	-0-	-0-	7017	3			N	-0-					-0-
*07	5682	X	5682	-0-	-0-	-0-	5682	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*07	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
04	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
05	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*07	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

02	252	N	185	-0-	-67	-0-	185	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*07	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

02	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	434	N	16	-0-	-418	-0-	16	2			N	-0-					-0-
04	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
05	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
07	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

02	224	N	109	-0-	-115	-0-	109	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	N	541	-0-	-234	-0-	541	2			N	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	527	N	18	-0-	-509	-0-	18	2			N	-0-					-0-
06	510	N	332	-0-	-178	-0-	332	2			N	-0-					-0-
07	527	N	46	-0-	-481	-0-	46	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-
07	341	N	15	-0-	-326	-0-	15	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

02	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*07	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*07	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	644	N	641	-0-	-3	-0-	641	2			N	-0-					-0-
03	899	N	639	-0-	-260	-0-	639	2			N	-0-					-0-
04	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
07	837	N	645	-0-	-192	-0-	645	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1260	N	28	-0-	-1232	-0-	28	2			N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
*07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*07	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	424	-0-	424	424	424	2			N	-0-					-0-
04	620	X	196	-0-	-424	-0-	196	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	420	N	133	-0-	-287	-0-	133	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	720	N	348	-0-	-372	-0-	348	2			N	-0-					-0-
05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
06	1080	N	28	-0-	-1052	-0-	28	2			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

02	152	X	145	-0-	-7	-0-	145	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	930	N	240	-0-	-690	-0-	240	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*07	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

02	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
06	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*07	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
04	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
05	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
03	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	868	N	524	-0-	-344	-0-	524	2			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
05	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
05	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*07	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*07	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*07	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*07	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*07	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*07	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

02	252	N	149	-0-	-103	-0-	149	2			N	-0-					-0-
03	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
06	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
*07	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*07	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

02	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*07	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
04	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
05	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
06	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
*07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
04	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*07	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-
05	1133	X	1076	-0-	-57	-0-	1076	3			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	432	-0-	-16	-0-	432	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	496	N	375	-0-	-121	-0-	375	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
03	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
07	992	N	753	-0-	-239	-0-	753	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*07	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
03	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
06	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*07	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

02	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
05	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
06	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	560	N	523	-0-	-37	-0-	523	2			Y	-0-					-0-
03	651	N	569	-0-	-82	-0-	569	2			Y	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
04	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
05	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

02	1419	S	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
03	1355	S	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	1757	S	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2054	S	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
06	1911	S	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
03	1023	N	850	-0-	-173	-0-	850	2			Y	-0-					-0-
04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
05	1426	N	1244	-0-	-182	-0-	1244	2			Y	-0-					-0-
06	810	N	472	-0-	-338	-0-	472	2			Y	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
04	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
05	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
06	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	38	-0-		38	430	38	2			N	-0-					-0-
03	14B2	EXT	27	-0-		27	457	27	2			N	-0-					-0-
04	14B2	EXT	18	-0-		18	475	18	2			N	-0-					-0-
05	14B2	EXT	46	-0-		46	521	46	2			N	-0-					-0-
06	14B2	EXT	13	-0-		13	534	13	2			N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	534					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-		-728	-0-					Y	-0-					14
03	775	N	399	-0-		-376	-0-	399	2			Y	-0-					14
04	325	N	325	-0-		-0-	-0-	325	2			Y	-0-					14
05	1002	N	1002	-0-		-0-	-0-	1002	2			Y	-0-					14
06	941	N	941	-0-		-0-	-0-	941	2			Y	-0-					14
07	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-		-0-	-0-	523	2	23	9	Y	21	21	1			-0-
03	527	N	95	-0-		-432	-0-	95	2			Y	-0-					-0-
04	517	N	517	-0-		-0-	-0-	517	2			Y	-0-					-0-
05	648	N	648	-0-		-0-	-0-	648	2			Y	-0-					-0-
06	651	N	651	-0-		-0-	-0-	651	2			Y	-0-					-0-
07	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-		-44	-0-	320	2			Y	-0-					-0-
03	496	N	336	-0-		-160	-0-	336	2			Y	-0-					-0-
04	570	N	391	-0-		-179	-0-	391	2			Y	-0-					-0-
05	453	N	453	-0-		-0-	-0-	453	2			Y	-0-					-0-
06	330	N	309	-0-		-21	-0-	309	2			Y	-0-					-0-
07	403	N	NO RPT	-0-		-403	-0-					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	43	-0-		-489	-0-	20	2	23	9	Y	21	21	1			14
03	527	N	365	-0-		-162	-0-	365	2			Y	-0-					14
04	521	N	521	-0-		-0-	-0-	521	2			Y	-0-					14
05	581	N	581	-0-		-0-	-0-	581	2			Y	-0-					14
06	458	N	458	-0-		-0-	-0-	458	2			Y	-0-					14
07	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	26	-0-	-86	-0-	26	2			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	560	-0-	-84	-0-	496	2	64	9	Y	58	58	1			14
03	806	N	541	-0-	-265	-0-	541	2			Y	-0-					14
04	720	N	575	-0-	-145	-0-	575	2			Y	-0-					14
05	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					14
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					14
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	64	-0-	-1700	-0-	63	2	1	9	Y	1					15
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					15
04	2820	X	43	-0-	-2777	-0-	43	2			Y	-0-					15
05	2914	X	725	-0-	-2189	-0-	724	2	1	9	Y	1					16
06	2820	X	864	-0-	-1956	-0-	864	2			Y	-0-					16
07	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					16

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	563	-0-	-53	-0-	563	2			Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			Y	-0-					-0-
04	660	N	659	-0-	-1	-0-	659	2			Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	394	-0-	-54	-0-	394	2			Y	-0-					14
03	527	N	283	-0-	-244	-0-	283	2			Y	-0-					14
04	510	N	-0-	-0-	-510	-0-					Y	-0-					14
05	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					14
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
04	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
06	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	631	2	23	9	Y	21	21	1			14
03	775	N	622	-0-	-153	-0-	622	2			Y	-0-					14
04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14
05	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					14
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					26
03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					26
04	540	N	301	-0-	-239	-0-	301	2			Y	-0-					26
05	589	N	304	-0-	-285	-0-	304	2			Y	-0-					26
06	660	N	484	-0-	-176	-0-	484	2			Y	-0-					26
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					26

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*07	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	450	N	102	-0-	-348	-0-	102	3			N	-0-					-0-
07	434	N	200	-0-	-234	-0-	200	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
03	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
04	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
05	3721	X	3721	-0-	-0-	-0-	3721	3			N	-0-					-0-
06	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
*07	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*07	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
03	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
04	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*07	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*07	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
05	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
06	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*07	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*07	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
03	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
05	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*07	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*07	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*07	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
06	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
*07	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
03	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
04	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*07	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*07	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

02	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*07	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
05	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
06	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
*07	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

02	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
03	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
05	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
*07	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

02	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*07	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
03	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
04	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
05	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
06	4301	X	4301	-0-	-0-	-0-	4301	3			N	-0-					-0-
*07	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
05	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
06	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*07	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*07	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
03	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*07	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

02	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

02	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*07	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
06	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*07	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*07	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

02	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
03	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
04	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
06	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
*07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

02	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
03	2280	X	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
04	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
05	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
06	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
*07	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

02	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
04	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
05	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
06	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
*07	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
05	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*07	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

02	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

02	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*07	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

02	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
03	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
05	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*07	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

02	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
04	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
05	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
06	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*07	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

02	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
04	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
05	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
06	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

02	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

02	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*07	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

02	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*07	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

02	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
03	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
04	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
06	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*07	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
04	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
06	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*07	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

02	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*07	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

02	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
03	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
04	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
05	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
06	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
*07	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	VANDERBURG GU				WELL #: 1	RRCID -> 024396						COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A	
02	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
	WALKER				WELL #: 1	RRCID -> 024398						COMPL. DATE 08/28/1939		TOTAL DEPTH 2677		PERF. N/A	
02	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
05	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
*07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
	CULBERTSON				WELL #: 2	RRCID -> 024399						COMPL. DATE 08/13/1938		TOTAL DEPTH 2931		PERF. N/A	
02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
	WELLS -A-				WELL #: 1	RRCID -> 024400						COMPL. DATE 10/24/1947		TOTAL DEPTH 2915		PERF. N/A	
02	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
	WHITE DEER INV.				WELL #: 1	RRCID -> 024401						COMPL. DATE 10/22/1935		TOTAL DEPTH 2690		PERF. N/A	
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	510	N	206	-0-	-304	-0-	206	3			Y	-0-					-0-
05	310	N	195	-0-	-115	-0-	195	3			Y	-0-					-0-
06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
	WILSON-HART				WELL #: 1	RRCID -> 024403						COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A	
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

02	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
05	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*07	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*07	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
03	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
04	2533	X	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
05	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
06	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
*07	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2233	X	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
03	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
05	2399	X	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
06	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
*07	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
05	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
06	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*07	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	980	X	154	-0-	-826	-0-	154	3			N	-0-					-0-
03	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
04	1050	X	321	-0-	-729	-0-	321	3			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	1680	X	96	-0-	-1584	-0-	96	3			N	-0-					-0-
07	1736	X	401	-0-	-1335	-0-	401	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
04	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
05	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
06	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
03	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
*07	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
03	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
04	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
05	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*07	1879	X	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
03	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
04	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
05	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
*07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
03	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*07	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
03	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
04	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
05	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*07	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

02	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*07	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
03	654	X	654	-0-	-0-	-0-	654	3		N	-0-			-0-
04	998	X	998	-0-	-0-	-0-	998	3		N	-0-			-0-
05	967	X	967	-0-	-0-	-0-	967	3		N	-0-			-0-
06	132	X	132	-0-	-0-	-0-	132	3		N	-0-			-0-
*07	374	X	374	-0-	-0-	-0-	374	3		N	-0-			-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	632	X	632	-0-	-0-	-0-	632	3		N	-0-			-0-
03	1250	X	1250	-0-	-0-	-0-	1250	3		N	-0-			-0-
04	1906	X	1906	-0-	-0-	-0-	1906	3		N	-0-			-0-
05	1847	X	1847	-0-	-0-	-0-	1847	3		N	-0-			-0-
06	252	X	252	-0-	-0-	-0-	252	3		N	-0-			-0-
*07	715	X	715	-0-	-0-	-0-	715	3		N	-0-			-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	238	X	238	-0-	-0-	-0-	238	3		N	-0-			-0-
03	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
04	718	X	718	-0-	-0-	-0-	718	3		N	-0-			-0-
05	696	X	696	-0-	-0-	-0-	696	3		N	-0-			-0-
06	95	X	95	-0-	-0-	-0-	95	3		N	-0-			-0-
*07	269	X	269	-0-	-0-	-0-	269	3		N	-0-			-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	310	X	310	-0-	-0-	-0-	310	3		N	-0-			-0-
03	409	X	409	-0-	-0-	-0-	409	3		N	-0-			-0-
04	348	X	348	-0-	-0-	-0-	348	3		N	-0-			-0-
05	442	X	442	-0-	-0-	-0-	442	3		N	-0-			-0-
06	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
*07	254	X	254	-0-	-0-	-0-	254	3		N	-0-			-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	588	X	588	-0-	-0-	-0-	588	3		N	-0-			-0-
03	881	X	881	-0-	-0-	-0-	881	3		N	-0-			-0-
04	809	X	809	-0-	-0-	-0-	809	3		N	-0-			-0-
05	850	X	850	-0-	-0-	-0-	850	3		N	-0-			-0-
06	620	X	620	-0-	-0-	-0-	620	3		N	-0-			-0-
*07	627	X	627	-0-	-0-	-0-	627	3		N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

02	112	X	112	-0-	-0-	-0-	112	3		N	-0-			-0-
03	165	X	165	-0-	-0-	-0-	165	3		N	-0-			-0-
04	150	X	150	-0-	-0-	-0-	150	3		N	-0-			-0-
05	172	X	172	-0-	-0-	-0-	172	3		N	-0-			-0-
06	164	X	164	-0-	-0-	-0-	164	3		N	-0-			-0-
*07	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*07	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
05	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*07	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*07	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
05	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
06	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
*07	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2240	N	1676	-0-	-564	-0-	1676	3			N	-0-					-0-
03	2939	N	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
04	2670	N	1799	-0-	-871	-0-	1799	3			N	-0-					-0-
05	1860	N	1251	-0-	-609	-0-	1251	3			N	-0-					-0-
06	2850	N	9	-0-	-2841	-0-	9	3			N	-0-					-0-
07	1860	N	1542	-0-	-318	-0-	1542	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
03	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
05	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
06	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*07	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*07	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

02	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
03	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
04	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
05	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*07	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
03	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
04	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
05	3147	X	3147	-0-	-0-	-0-	3147	3			N	-0-					-0-
06	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*07	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
05	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
06	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	167	-0-	-561	-0-	167	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
06	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*07	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*07	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
04	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
05	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
06	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

02	2827	X	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
04	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
*07	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
05	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
06	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
05	4107	X	4107	-0-	-0-	-0-	4107	3			N	-0-					-0-
06	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*07	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*07	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
05	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*07	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
04	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
05	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
06	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
*07	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
03	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
04	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*07	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
05	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
06	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*07	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
06	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	300	N	71	-0-	-229	-0-	71	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
04	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					-0-
05	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
06	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
06	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*07	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
04	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
05	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
06	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
*07	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

02	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
04	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
05	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
06	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*07	4124	X	4124	-0-	-0-	-0-	4124	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

02	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

02	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
04	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
05	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*07	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

02	364	N	170	-0-	-194	-0-	170	3			N	-0-					-0-
03	558	N	397	-0-	-161	-0-	397	3			N	-0-					-0-
04	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*07	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
03	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
04	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
*07	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	1820	X	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
06	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*07	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
05	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
06	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*07	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
06	4718	X	4718	-0-	-0-	-0-	4718	3			N	-0-					-0-
*07	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

02	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

02	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
03	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
04	1708	X	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

02	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
03	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
04	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
05	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

02	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
03	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
06	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
04	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
05	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
03	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
05	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
06	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*07	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	686	X	686	-0-	-0-	-0-	686	3		N	-0-			-0-
03	989	X	989	-0-	-0-	-0-	989	3		N	-0-			-0-
04	824	X	824	-0-	-0-	-0-	824	3		N	-0-			-0-
05	978	X	978	-0-	-0-	-0-	978	3		N	-0-			-0-
06	877	X	877	-0-	-0-	-0-	877	3		N	-0-			-0-
*07	982	X	982	-0-	-0-	-0-	982	3		N	-0-			-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

02	522	X	522	-0-	-0-	-0-	522	3		N	-0-			-0-
03	624	X	624	-0-	-0-	-0-	624	3		N	-0-			-0-
04	937	X	937	-0-	-0-	-0-	937	3		N	-0-			-0-
05	1241	X	1241	-0-	-0-	-0-	1241	3		N	-0-			-0-
06	1063	X	1063	-0-	-0-	-0-	1063	3		N	-0-			-0-
*07	820	X	820	-0-	-0-	-0-	820	3		N	-0-			-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

02	205	X	205	-0-	-0-	-0-	205	3		N	-0-			-0-
03	211	X	211	-0-	-0-	-0-	211	3		N	-0-			-0-
04	226	X	226	-0-	-0-	-0-	226	3		N	-0-			-0-
05	225	X	225	-0-	-0-	-0-	225	3		N	-0-			-0-
06	230	X	230	-0-	-0-	-0-	230	3		N	-0-			-0-
*07	249	X	249	-0-	-0-	-0-	249	3		N	-0-			-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

02	1410	X	1410	-0-	-0-	-0-	1410	3		N	-0-			-0-
03	1458	X	1458	-0-	-0-	-0-	1458	3		N	-0-			-0-
04	1446	X	1446	-0-	-0-	-0-	1446	3		N	-0-			-0-
05	1576	X	1576	-0-	-0-	-0-	1576	3		N	-0-			-0-
06	1505	X	1505	-0-	-0-	-0-	1505	3		N	-0-			-0-
*07	1559	X	1559	-0-	-0-	-0-	1559	3		N	-0-			-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

02	447	X	447	-0-	-0-	-0-	447	3		N	-0-			-0-
03	1158	X	1158	-0-	-0-	-0-	1158	3		N	-0-			-0-
04	1053	X	1053	-0-	-0-	-0-	1053	3		N	-0-			-0-
05	1360	X	1360	-0-	-0-	-0-	1360	3		N	-0-			-0-
06	1216	X	1216	-0-	-0-	-0-	1216	3		N	-0-			-0-
*07	1510	X	1510	-0-	-0-	-0-	1510	3		N	-0-			-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
04	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*07	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
03	4665	X	4665	-0-	-0-	-0-	4665	3			N	-0-					-0-
04	3796	X	3796	-0-	-0-	-0-	3796	3			N	-0-					-0-
05	6663	X	6663	-0-	-0-	-0-	6663	3			N	-0-					-0-
06	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*07	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
06	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*07	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
04	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
*07	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*07	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
03	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
04	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
05	4811	X	4811	-0-	-0-	-0-	4811	3			N	-0-					-0-
06	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
*07	4922	X	4922	-0-	-0-	-0-	4922	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*07	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
05	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
06	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*07	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	271	-0-	-205	-0-	271	3			Y	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
04	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
05	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
05	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
06	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
*07	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
03	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
04	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
05	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
06	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
*07	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
04	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
05	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*07	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

02	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*07	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
04	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
06	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*07	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

02	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
03	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
04	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
05	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
06	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
*07	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
03	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
04	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
05	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
06	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
*07	2280	X	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
03	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
04	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
05	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
06	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*07	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*07	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

02	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
05	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
06	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*07	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

02	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*07	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

02	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
04	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*07	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

02	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

02	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*07	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	2379	X	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
06	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	3			N	-0-					-0-
04	4351	X	4351	-0-	-0-	-0-	4351	3			N	-0-					-0-
05	4410	X	4410	-0-	-0-	-0-	4410	3			N	-0-					-0-
06	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
*07	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*07	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
03	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
04	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
05	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
06	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
*07	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					-0-
04	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
05	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

02	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

02	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
03	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
05	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
06	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*07	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

02	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
03	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
03	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
04	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
06	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*07	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

02	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
04	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
05	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
06	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*07	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3344	-0-	-632	-0-	3344	3			N	-0-					-0-
03	4402	X	2039	-0-	-2363	-0-	2039	3			N	-0-					-0-
04	4020	X	3826	-0-	-194	-0-	3826	3			N	-0-					-0-
05	3867	X	3867	-0-	-0-	-0-	3867	3			N	-0-					-0-
06	7258	X	7258	-0-	-0-	-0-	7258	3			N	-0-					-0-
*07	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

02	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

02	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*07	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*07	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*07	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*07	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*07	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*07	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
06	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*07	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

02	196	N	71	-0-	-125	-0-	71	3			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*07	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

02	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
06	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*07	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

02	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

02	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
04	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
05	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
*07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

02	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
03	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
05	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

02	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
03	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
04	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
05	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
06	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
04	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
05	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-
04	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
05	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
06	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
*07	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
05	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
06	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
04	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
05	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*07	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
04	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-
05	4396	X	4396	-0-	-0-	-0-	4396	3			N	-0-					-0-
06	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					-0-
*07	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
04	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
05	3747	X	3747	-0-	-0-	-0-	3747	3			N	-0-					-0-
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
*07	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
04	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
05	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

02	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
04	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
05	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
06	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*07	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

02	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
04	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
03	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
04	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
05	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
*07	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	4574	-0-	-1502	-0-	4574	3			N	-0-					-0-
03	6355	X	5658	-0-	-697	-0-	5658	3			N	-0-					-0-
04	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					-0-
05	6888	X	6888	-0-	-0-	-0-	6888	3			N	-0-					-0-
06	7129	X	7129	-0-	-0-	-0-	7129	3			N	-0-					-0-
*07	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*07	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
03	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
04	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
05	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
06	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
*07	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
03	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
04	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
05	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
06	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
*07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	7236	X	7236	-0-	-0-	-0-	7236	3			N	-0-					-0-
04	3624	X	3624	-0-	-0-	-0-	3624	3			N	-0-					-0-
05	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
06	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*07	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1996	-0-	-692	-0-	1996	3			N	-0-					-0-
03	3782	X	3128	-0-	-654	-0-	3128	3			N	-0-					-0-
04	3780	X	3598	-0-	-182	-0-	3598	3			N	-0-					-0-
05	3906	X	1949	-0-	-1957	-0-	1949	3			N	-0-					-0-
06	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
04	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
05	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*07	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
03	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
04	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
05	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
06	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
*07	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
03	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
04	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
05	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
06	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
*07	5316	X	5316	-0-	-0-	-0-	5316	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
03	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
04	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
*07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
03	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
04	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
05	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
06	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*07	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
03	1603	X	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
04	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*07	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
03	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
04	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
05	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
06	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
*07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					-0-
03	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					-0-
04	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-
05	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
*07	4411	X	4411	-0-	-0-	-0-	4411	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
04	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
05	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
*07	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
04	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
03	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
04	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
05	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
06	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
*07	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
04	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*07	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

02	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
03	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
04	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
05	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
06	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
*07	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

02	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
03	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
04	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
05	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-
06	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
*07	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

02	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
03	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
04	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					-0-
05	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
06	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
*07	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
04	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
05	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
06	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
05	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

02	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
03	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
04	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
05	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					-0-
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
04	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
05	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
06	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
04	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*07	1851	X	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

02	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	4654	3			N	-0-					-0-
04	7095	X	7095	-0-	-0-	-0-	7095	3			N	-0-					-0-
05	6876	X	6876	-0-	-0-	-0-	6876	3			N	-0-					-0-
06	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*07	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

02	6899	X	6899	-0-	-0-	-0-	6899	3			N	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
04	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					-0-
05	7506	X	7506	-0-	-0-	-0-	7506	3			N	-0-					-0-
06	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
04	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
05	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*07	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
05	5267	X	5267	-0-	-0-	-0-	5267	3			N	-0-					-0-
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*07	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
05	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
04	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
05	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*07	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
04	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*07	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					-0-
03	4841	X	4841	-0-	-0-	-0-	4841	3			N	-0-					-0-
04	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
05	4505	X	4505	-0-	-0-	-0-	4505	3			N	-0-					-0-
06	5101	X	5101	-0-	-0-	-0-	5101	3			N	-0-					-0-
*07	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
05	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
06	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
*07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4525	-0-	-347	-0-	4525	3			N	-0-					-0-
03	5394	X	5214	-0-	-180	-0-	5214	3			N	-0-					-0-
04	5288	X	5288	-0-	-0-	-0-	5288	3			N	-0-					-0-
05	5321	X	5321	-0-	-0-	-0-	5321	3			N	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	5235	3			N	-0-					-0-
07	5394	X	4919	-0-	-475	-0-	4919	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5543	X	5543	-0-	-0-	-0-	5543	3			N	-0-					-0-
03	5033	X	5033	-0-	-0-	-0-	5033	3			N	-0-					-0-
04	4529	X	4529	-0-	-0-	-0-	4529	3			N	-0-					-0-
05	6322	X	6322	-0-	-0-	-0-	6322	3			N	-0-					-0-
06	5636	X	5636	-0-	-0-	-0-	5636	3			N	-0-					-0-
*07	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
03	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-
04	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-					-0-
06	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
*07	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
05	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
06	2804	X	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
*07	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5393	X	5393	-0-	-0-	-0-	5393	3			N	-0-					-0-
03	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
04	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					-0-
05	7380	X	7380	-0-	-0-	-0-	7380	3			N	-0-					-0-
06	7836	X	7836	-0-	-0-	-0-	7836	3			N	-0-					-0-
*07	8068	X	8068	-0-	-0-	-0-	8068	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-
03	4720	X	4720	-0-	-0-	-0-	4720	3			N	-0-					-0-
04	4432	X	4432	-0-	-0-	-0-	4432	3			N	-0-					-0-
05	4661	X	4661	-0-	-0-	-0-	4661	3			N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-
*07	4771	X	4771	-0-	-0-	-0-	4771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-
03	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-					-0-
04	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
05	5315	X	5315	-0-	-0-	-0-	5315	3			N	-0-					-0-
06	5584	X	5584	-0-	-0-	-0-	5584	3			N	-0-					-0-
*07	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
04	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
05	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
06	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
*07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
03	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
04	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
05	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*07	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4961	X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-
03	5384	X	5384	-0-	-0-	-0-	5384	3			N	-0-					-0-
04	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-
05	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
06	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
*07	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
03	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
04	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
05	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
*07	2432	X	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7192	X	7192	-0-	-0-	-0-	7192	3			N	-0-					-0-
05	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
06	8384	X	8384	-0-	-0-	-0-	8384	3			N	-0-					-0-
*07	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	1829	N	350	-0-	-1479	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
03	4382	X	4382	-0-	-0-	-0-	4382	3			N	-0-					-0-
04	4235	X	4235	-0-	-0-	-0-	4235	3			N	-0-					-0-
05	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
06	3937	X	3937	-0-	-0-	-0-	3937	3			N	-0-					-0-
*07	4492	X	4492	-0-	-0-	-0-	4492	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

02	5785	X	5785	-0-	-0-	-0-	5785	3			N	-0-					-0-
03	6226	X	6226	-0-	-0-	-0-	6226	3			N	-0-					-0-
04	5825	X	5825	-0-	-0-	-0-	5825	3			N	-0-					-0-
05	5449	X	5449	-0-	-0-	-0-	5449	3			N	-0-					-0-
06	5765	X	5765	-0-	-0-	-0-	5765	3			N	-0-					-0-
*07	5268	X	5268	-0-	-0-	-0-	5268	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

02	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
05	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
06	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
*07	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

02	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
06	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
*07	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

02	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
03	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
04	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
05	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
06	1961	X	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
*07	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-					-0-
05	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
06	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
*07	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
05	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*07	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
05	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*07	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5550	X	5550	-0-	-0-	-0-	5550	3			N	-0-					-0-
05	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
*07	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

02	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

02	2856	X	-0-	-0-	-2856	-0-					N	-0-					-0-
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
04	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
05	2511	X	590	-0-	-1921	-0-	590	3			N	-0-					-0-
06	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
07	2604	X	496	-0-	-2108	-0-	496	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1560	N	1120	-0-	-440	-0-	1120	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
07	1147	N	87	-0-	-1060	-0-	87	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	1922	N	917	-0-	-1005	-0-	917	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

02	3220	X	-0-	-0-	-3220	-0-					N	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
04	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
05	2945	X	1013	-0-	-1932	-0-	1013	3			N	-0-					-0-
06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	3162	X	1537	-0-	-1625	-0-	1537	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

02	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
03	961	N	105	-0-	-856	-0-	105	3			N	-0-					-0-
04	930	N	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
04	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
05	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
07	2542	X	1195	-0-	-1347	-0-	1195	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
04	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	2387	N	1061	-0-	-1326	-0-	1061	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

02	3052	X	150	-0-	-2902	-0-	150	3			N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	2670	X	1418	-0-	-1252	-0-	1418	3			N	-0-					-0-
05	2759	X	482	-0-	-2277	-0-	482	3			N	-0-					-0-
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
07	1457	X	708	-0-	-749	-0-	708	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

02	1736	X	1393	-0-	-343	-0-	1393	3			N	-0-					-0-
03	1922	X	1368	-0-	-554	-0-	1368	3			N	-0-					-0-
04	1590	X	1351	-0-	-239	-0-	1351	3			N	-0-					-0-
05	1550	X	1312	-0-	-238	-0-	1312	3			N	-0-					-0-
06	1500	X	1116	-0-	-384	-0-	1116	3			N	-0-					-0-
07	1550	X	1235	-0-	-315	-0-	1235	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

02	2996	X	2866	-0-	-130	-0-	2866	3			N	-0-					-0-
03	3317	X	3058	-0-	-259	-0-	3058	3			N	-0-					-0-
04	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					-0-
05	3162	X	2775	-0-	-387	-0-	2775	3			N	-0-					-0-
06	3060	X	2730	-0-	-330	-0-	2730	3			N	-0-					-0-
07	3162	X	3100	-0-	-62	-0-	3100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2288	-0-	-1156	-0-	2288	3			N	-0-					-0-
03	3813	X	2218	-0-	-1595	-0-	2218	3			N	-0-					-0-
04	2670	X	1967	-0-	-703	-0-	1967	3			N	-0-					-0-
05	2542	X	1856	-0-	-686	-0-	1856	3			N	-0-					-0-
06	2460	X	675	-0-	-1785	-0-	675	3			N	-0-					-0-
07	2542	X	2468	-0-	-74	-0-	2468	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
03	3813	X	2788	-0-	-1025	-0-	2788	3			N	-0-					-0-
04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
05	4092	X	3798	-0-	-294	-0-	3798	3			N	-0-					-0-
06	3960	X	3171	-0-	-789	-0-	3171	3			N	-0-					-0-
07	4092	X	3568	-0-	-524	-0-	3568	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2553	-0-	-331	-0-	2553	3			N	-0-					-0-
03	3193	X	2849	-0-	-344	-0-	2849	3			N	-0-					-0-
04	2880	X	2733	-0-	-147	-0-	2733	3			N	-0-					-0-
05	2821	X	2650	-0-	-171	-0-	2650	3			N	-0-					-0-
06	2760	X	2714	-0-	-46	-0-	2714	3			N	-0-					-0-
*07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	277	-0-	-395	-0-	277	3			N	-0-					-0-
03	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
04	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
04	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
*07	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	1			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*06	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		17	-0-	17	120	17	3			N	-0-					-0-
03	14B2 EXT		13	-0-	13	133	13	3			N	-0-					-0-
04	14B2 EXT		16	-0-	16	149	16	3			N	-0-					-0-
05	14B2 EXT		20	-0-	20	169	20	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	169					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	341	N	77	-0-	-264	-0-	77	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*06	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*06	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

02	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
03	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	868	N	572	-0-	-296	-0-	572	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*06	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*06	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*06	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*06	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
04	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
05	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*06	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
03	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
04	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
05	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*06	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4511	X	4511	-0-	-0-	-0-	4511	3			N	-0-					-0-
03	4690	X	4690	-0-	-0-	-0-	4690	3			N	-0-					-0-
04	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					-0-
05	5093	X	5093	-0-	-0-	-0-	5093	3			N	-0-					-0-
*06	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	318	X	318	-0-	-0-	-0-	318	3		N	-0-			-0-
03	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-
04	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-
05	512	X	512	-0-	-0-	-0-	512	3		N	-0-			-0-
*06	470	X	470	-0-	-0-	-0-	470	3		N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

02	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
03	217	X	217	-0-	-0-	-0-	217	3		N	-0-			-0-
04	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
05	371	X	371	-0-	-0-	-0-	371	3		N	-0-			-0-
*06	299	X	299	-0-	-0-	-0-	299	3		N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

02	272	X	272	-0-	-0-	-0-	272	3		N	-0-			-0-
03	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
04	256	X	256	-0-	-0-	-0-	256	3		N	-0-			-0-
05	389	X	389	-0-	-0-	-0-	389	3		N	-0-			-0-
*06	366	X	366	-0-	-0-	-0-	366	3		N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

02	75	X	75	-0-	-0-	-0-	75	3		N	-0-			-0-
03	96	X	96	-0-	-0-	-0-	96	3		N	-0-			-0-
04	75	X	75	-0-	-0-	-0-	75	3		N	-0-			-0-
05	111	X	111	-0-	-0-	-0-	111	3		N	-0-			-0-
*06	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

02	472	X	472	-0-	-0-	-0-	472	3		N	-0-			-0-
03	485	X	485	-0-	-0-	-0-	485	3		N	-0-			-0-
04	510	X	510	-0-	-0-	-0-	510	3		N	-0-			-0-
05	527	X	527	-0-	-0-	-0-	527	3		N	-0-			-0-
*06	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*06	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
03	151	X	151	-0-	-0-	-0-	151	3			N	-0-					28
04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					28
05	150	X	150	-0-	-0-	-0-	150	3			N	-0-					28
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28
*07	135	X	135	-0-	-0-	-0-	135	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	4669	-0-	-0-	-0-	4669	3			N	-0-					-0-
03	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
04	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
05	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
06	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
*07	4429	X	4429	-0-	-0-	-0-	4429	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	-0-	-0-	-0-	-0-					N	-0-					192
04	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					192
05	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					192
06	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					192
*07	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	X	759	-0-	-0-	-0-	379	1	380	3	N	-0-					-0-
03	1002	X	1002	-0-	-0-	-0-	501	1	501	3	N	-0-					-0-
04	1195	X	1195	-0-	-0-	-0-	598	1	597	3	N	-0-					-0-
05	1178	X	1178	-0-	-0-	-0-	589	1	589	3	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	326	X	326	-0-	-0-	-0-	163	1	163	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	278	-0-	278	278	278	3			N	-0-					-0-
04		14B2 EXT	335	-0-	335	613	335	3			N	-0-					-0-
05		14B2 EXT	497	-0-	497	1110	497	3			N	-0-					-0-
06		14B2 EXT	393	-0-	393	1503	393	3			N	-0-					-0-
07		14B2 EXT	413	-0-	413	1916	413	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*07	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
04	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
05	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
06	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*07	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

02	420	N	12	-0-	-408	-0-	12	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*07	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

02	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*07	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
04	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
05	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*07	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

02	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

02	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
05	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
05	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
04	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
05	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
06	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
*07	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1470	X	1470	-0-	-0-	-0-	1470	3		N	-0-			-0-
03	1512	X	1512	-0-	-0-	-0-	1512	3		N	-0-			-0-
04	1653	X	1653	-0-	-0-	-0-	1653	3		N	-0-			-0-
05	1933	X	1933	-0-	-0-	-0-	1933	3		N	-0-			-0-
06	1826	X	1826	-0-	-0-	-0-	1826	3		N	-0-			-0-
*07	1949	X	1949	-0-	-0-	-0-	1949	3		N	-0-			-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

02	2288	X	2288	-0-	-0-	-0-	2288	3		N	-0-			-0-
03	2353	X	2353	-0-	-0-	-0-	2353	3		N	-0-			-0-
04	2572	X	2572	-0-	-0-	-0-	2572	3		N	-0-			-0-
05	3007	X	3007	-0-	-0-	-0-	3007	3		N	-0-			-0-
06	2841	X	2841	-0-	-0-	-0-	2841	3		N	-0-			-0-
*07	3033	X	3033	-0-	-0-	-0-	3033	3		N	-0-			-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

02	14B2 EXT		333	-0-	333	333	333	3		N	-0-			-0-
03	14B2 EXT		1181	-0-	1181	1514	1181	3		N	-0-			-0-
04	14B2 EXT		1122	-0-	1122	2636	1122	3		N	-0-			-0-
05	14B2 EXT		1470	-0-	1470	4106	1470	3		N	-0-			-0-
06	14B2 EXT		1400	-0-	1400	5506	1400	3		N	-0-			-0-
07	14B2 EXT		1452	-0-	1452	6958	1452	3		N	-0-			-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

02	366	X	366	-0-	-0-	-0-	366	3		N	-0-			-0-
03	482	X	482	-0-	-0-	-0-	482	3		N	-0-			-0-
04	503	X	503	-0-	-0-	-0-	503	3		N	-0-			-0-
05	604	X	604	-0-	-0-	-0-	604	3		N	-0-			-0-
06	613	X	613	-0-	-0-	-0-	613	3		N	-0-			-0-
*07	503	X	503	-0-	-0-	-0-	503	3		N	-0-			-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

02	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
03	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
04	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
05	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
06	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
*07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
04	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

02	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
04	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
06	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

02	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*07	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

02	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
03	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*07	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

RED WATER RESOURCES, INC. 697109

HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470

BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892

GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840

JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572 N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	835 N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	900 N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	890 N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	600 N	455	-0-	-145	-0-	455	2			N	-0-					-0-
07	620 N	-0-	-0-	-620	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	30	-0-	-54	-0-	30	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	218	1	338	2	N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	116	1	215	2	N	-0-					-0-
*07	191	X	191	-0-	-0-	-0-	65	1	126	2	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	776	X	776	-0-	-0-	-0-	162	1	614	2	N	-0-					-0-
06	837	X	837	-0-	-0-	-0-	158	1	679	2	N	-0-					-0-
*07	1209	X	1209	-0-	-0-	-0-	204	1	1005	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
03	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					-0-
04	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

02	748	X	748	-0-	-0-	-0-	748	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

02	1034	X	1034	-0-	-0-	-0-	1034	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	526	X	526	-0-	-0-	-0-	207	1	319	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

02	920	X	920	-0-	-0-	-0-	225	1	695	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

02	687	X	687	-0-	-0-	-0-	687	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

02	580	X	580	-0-	-0-	-0-	580	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	535	X	535	-0-	-0-	-0-	535	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
04	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
*06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	693	X	693	-0-	-0-	-0-	693	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	412	X	412	-0-	-0-	-0-	56	1	356	3	N	-0-			-0-
03	518	X	518	-0-	-0-	-0-	60	1	458	3	N	-0-			-0-
04	484	X	484	-0-	-0-	-0-	60	1	424	3	N	-0-			-0-
05	514	X	514	-0-	-0-	-0-	48	1	466	3	N	-0-			-0-
*06	383	X	383	-0-	-0-	-0-	60	1	323	3	N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	383	X	383	-0-	-0-	-0-	383	2			N	-0-			-0-
04	363	X	363	-0-	-0-	-0-	363	2			N	-0-			-0-
05	358	X	358	-0-	-0-	-0-	358	2			N	-0-			-0-
06	371	X	371	-0-	-0-	-0-	371	2			N	-0-			-0-
*07	384	X	384	-0-	-0-	-0-	384	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	789	X	789	-0-	-0-	-0-	789	2			N	-0-			-0-
03	753	X	753	-0-	-0-	-0-	753	2			N	-0-			-0-
04	908	X	908	-0-	-0-	-0-	908	2			N	-0-			-0-
05	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-			-0-
06	495	X	495	-0-	-0-	-0-	495	2			N	-0-			-0-
*07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-			-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-			-0-
03	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-			-0-
04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-			-0-
05	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-			-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-			-0-
*07	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-			-0-
03	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-			-0-
04	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-			-0-
05	497	X	497	-0-	-0-	-0-	497	2			N	-0-			-0-
06	670	X	670	-0-	-0-	-0-	670	2			N	-0-			-0-
*07	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
03	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
05	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
06	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
*07	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

02	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
06	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*07	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

02	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
03	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

02	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
04	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
06	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
*07	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*07	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
03	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
06	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
03	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
05	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
06	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
*07	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
03	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
04	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
05	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
*07	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
05	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
04	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
05	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*07	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
03	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
04	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
05	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
06	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
*07	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
05	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
06	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*07	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*07	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
04	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
05	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
*07	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*07	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*07	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
03	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	X	210	-0-	-983	-0-	210	3			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
06	330	N	49	-0-	-281	-0-	49	2			N	-0-					-0-
07	279	N	103	-0-	-176	-0-	103	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
05	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
06	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
*07	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
03	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
05	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
*07	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
03	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
05	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
06	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
*07	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
04	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
05	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*07	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
03	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*07	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
05	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
06	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*07	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
03	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
05	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
06	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
*07	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
04	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*07	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					-0-
03	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
04	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
05	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*07	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*07	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
05	1457	N	1140	-0-	-317	-0-	1140	2			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
04	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
05	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*07	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
05	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-					-0-
06	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					-0-
*07	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
03	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
05	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
06	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*07	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6458	X	6458	-0-	-0-	-0-	6458	3			N	-0-					-0-
03	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
04	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-
05	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					-0-
06	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
*07	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
03	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
05	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
06	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
*07	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*07	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
04	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*07	1697	X	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
03	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5494	X	5494	-0-	-0-	-0-	5494	3			N	-0-					-0-
03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
04	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
05	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-
06	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
*07	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
05	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
06	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
*07	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
04	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
05	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
06	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
*07	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
03	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
06	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*07	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
03	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*07	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
06	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
*07	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
03	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
04	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
05	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*07	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*07	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
05	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*07	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
03	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
05	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
*07	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*07	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*07	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
03	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
05	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
06	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
*07	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
03	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
04	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
05	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
06	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
*07	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*07	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
06	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*07	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
06	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*07	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
04	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
05	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
*07	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
06	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*07	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
03	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
04	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
05	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-
03	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
04	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
05	5451	X	5451	-0-	-0-	-0-	5451	2			N	-0-					-0-
06	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
*07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
05	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
05	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
06	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
*07	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
06	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
*07	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
03	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
04	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
*07	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*07	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

02	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

02	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*07	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
03	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
04	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
05	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*07	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*07	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
03	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
04	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
05	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
06	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*07	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	X	136	-0-	-0-	-0-	130	3	6	9	N	5	5	1			3
*03	171	X	171	-0-	-0-	-0-	165	3	6	9	N	5	3	1			4
*04	23	X	23	-0-	-0-	-0-	17	3	6	9	N	5	5	1			4
*05	253	X	253	-0-	-0-	-0-	249	3	4	9	N	4	3	1			5
*06	252	X	252	-0-	-0-	-0-	249	3	3	9	N	3	3	1			4
07	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*05	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*06	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*03	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*04	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*05	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*06	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*05	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
04	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*07	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
03	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
04	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
05	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
06	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
*07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*07	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
06	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
*07	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
05	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*07	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
05	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
06	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*07	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
06	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*07	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
06	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*07	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
04	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
05	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
06	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*07	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
04	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
05	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
*07	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
04	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*07	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*07	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
04	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
05	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*07	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*07	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
04	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
05	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*07	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
04	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
06	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
*07	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
04	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
*07	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		1191	-0-	1191	1191	1191	2			N	-0-					-0-
07	PRTL PLG		1179	-0-	1179	2370	1179	2			N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14089	X	14089	-0-	-0-	-0-	14089	2			N	-0-					-0-
04	13897	X	13897	-0-	-0-	-0-	13897	2			N	-0-					-0-
05	13779	X	13779	-0-	-0-	-0-	13779	2			N	-0-					-0-
06	11978	X	11978	-0-	-0-	-0-	11978	2			N	-0-					-0-
*07	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
06	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
04	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
*07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
05	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
04	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
05	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
06	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
*07	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
05	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
06	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
*07	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*07	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
05	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
*07	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
04	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
05	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
06	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
*07	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
*07	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
04	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
05	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
*07	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
04	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
05	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*07	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
04	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
05	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
*07	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4704	X	4704	-0-	-0-	-0-	4704	2			N	-0-					-0-
04	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
05	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
06	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
*07	5968	X	5968	-0-	-0-	-0-	5968	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
04	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
05	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
06	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
*07	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
06	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
*07	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
04	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
05	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
*07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*07	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
04	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
05	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					-0-
06	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
*07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
05	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
06	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
*07	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
04	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
05	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
06	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*07	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
04	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
05	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
06	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
*07	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
05	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*07	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
05	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
06	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
*07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
04	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
05	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
06	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
*07	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
05	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*07	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
04	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
05	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
06	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*07	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
04	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
06	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*07	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
04	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
05	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
*07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*07	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
04	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
05	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*07	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
04	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
05	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
*07	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
04	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
05	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
*07	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
05	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
06	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
*07	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
04	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
05	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
06	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
*07	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
04	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
05	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*07	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
04	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
05	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
06	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
*07	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*07	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
04	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
05	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*07	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
05	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*07	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*07	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
04	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*07	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*07	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
04	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
05	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
*07	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
04	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
05	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*07	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
05	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
06	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
*07	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
05	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
06	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
*07	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
04	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
05	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
06	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
*07	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
05	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
*07	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
04	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
*07	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
06	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*07	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
05	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
06	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
*07	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH 3643 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/01/2019

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*07	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
05	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
*07	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
*07	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*07	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*07	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
04	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
05	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*07	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
04	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
04	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*07	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
06	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*07	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
04	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
04	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
*07	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
05	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
06	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
*07	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
06	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*07	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
04	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
05	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
06	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
*07	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*07	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*07	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
06	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		40	-0-	40	40	40	2			N	-0-					-0-
07	T. A.		93	-0-	93	133	93	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-			-0-
04	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-			-0-
05	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-			-0-
06	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-			-0-
*07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-			-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-			-0-
04	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-			-0-
05	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-			-0-
06	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-			-0-
*07	5479	X	5479	-0-	-0-	-0-	5479	2			N	-0-			-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-			-0-
04	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-			-0-
05	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-			-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-			-0-
*07	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-			-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-			-0-
04	833	X	833	-0-	-0-	-0-	833	2			N	-0-			-0-
05	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-			-0-
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-			-0-
*07	572	X	572	-0-	-0-	-0-	572	2			N	-0-			-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-			-0-
04	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-			-0-
05	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-			-0-
06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-			-0-
*07	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
05	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
06	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
*07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*07	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
05	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
06	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*07	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*07	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
04	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
05	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
06	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
*07	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*07	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*07	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*07	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*07	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
05	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*07	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
04	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
05	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
06	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
*07	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
04	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
05	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
*07	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
04	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
05	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
04	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
05	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
06	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					-0-
*07	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6133	X	6133	-0-	-0-	-0-	6133	2			N	-0-					-0-
04	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-
05	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					-0-
06	9075	X	9075	-0-	-0-	-0-	9075	2			N	-0-					-0-
*07	9493	X	9493	-0-	-0-	-0-	9493	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7225	X	7225	-0-	-0-	-0-	7225	2			N	-0-					-0-
04	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					-0-
05	7942	X	7942	-0-	-0-	-0-	7942	2			N	-0-					-0-
06	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					-0-
*07	7269	X	7269	-0-	-0-	-0-	7269	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-
04	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					-0-
04	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
05	6356	X	6356	-0-	-0-	-0-	6356	2			N	-0-					-0-
06	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
*07	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10302	X	10302	-0-	-0-	-0-	10302	2			N	-0-					-0-
04	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
05	10888	X	10888	-0-	-0-	-0-	10888	2			N	-0-					-0-
06	10676	X	10676	-0-	-0-	-0-	10676	2			N	-0-					-0-
*07	11023	X	11023	-0-	-0-	-0-	11023	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
04	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
06	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*07	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
04	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
05	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
*07	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
04	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
05	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-
06	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
*07	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*07	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*07	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
05	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*07	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8543	X	8543	-0-	-0-	-0-	8543	2			N	-0-					-0-
04	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-
05	9027	X	9027	-0-	-0-	-0-	9027	2			N	-0-					-0-
06	8997	X	8997	-0-	-0-	-0-	8997	2			N	-0-					-0-
*07	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
04	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*07	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
05	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
06	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
04	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
05	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
06	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
*07	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
*07	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*07	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*07	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*07	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*07	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*07	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*07	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
04	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
05	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
06	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
*07	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
06	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*07	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8317	X	8317	-0-	-0-	-0-	8317	2			N	-0-					-0-
04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
05	8335	X	8335	-0-	-0-	-0-	8335	2			N	-0-					-0-
06	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-
*07	8216	X	8216	-0-	-0-	-0-	8216	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*07	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*07	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
04	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
06	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*07	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
04	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
*07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
04	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
05	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
04	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
06	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
04	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
05	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
06	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
*07	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
04	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*07	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
04	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
05	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
06	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*07	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*07	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*07	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
05	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
*07	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
06	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
*07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
04	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
05	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
06	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
*07	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*07	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
*07	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
05	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*07	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
05	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
04	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
05	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
*07	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
05	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*07	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*07	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*07	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-
04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
05	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
06	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
*07	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*07	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
04	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
06	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
*07	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
04	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
05	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
06	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*07	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
04	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
05	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
06	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
*07	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
06	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*07	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-					-0-
04	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-
05	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
06	6139	X	6139	-0-	-0-	-0-	6139	2			N	-0-					-0-
*07	9904	X	9904	-0-	-0-	-0-	9904	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*07	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
05	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
*07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
06	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*07	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*07	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*07	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*07	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5509	X	5509	-0-	-0-	-0-	5509	2			N	-0-					-0-
04	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
05	6567	X	6567	-0-	-0-	-0-	6567	2			N	-0-					-0-
06	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					-0-
*07	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
05	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
*07	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
04	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
05	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
06	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					-0-
*07	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
05	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
06	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
04	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
05	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
*07	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
04	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
05	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					-0-
06	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
*07	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
04	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
05	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
05	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
04	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
05	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					-0-
06	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
*07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
04	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
*07	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
05	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
06	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
*07	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
04	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
05	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
06	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
*07	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
05	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
06	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*07	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
04	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
05	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
06	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
*07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
04	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
05	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
06	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*07	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
05	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
06	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
*07	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
04	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

02	934	X	934	-0-	-0-	-0-	776	2	158	9	N	144	145	1			42
03	1089	X	1089	-0-	-0-	-0-	934	2	155	9	N	141	138	1			45
04	1028	X	1028	-0-	-0-	-0-	896	2	132	9	N	120	141	1			24
05	1398	X	1398	-0-	-0-	-0-	1223	2	175	9	N	159	138	1			45
06	1239	X	1239	-0-	-0-	-0-	1097	2	142	9	N	129	144	1			30
07	0	X	-0-	-0-	-0-	-0-					N	88	81	1			37

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	732	X	732	-0-	-0-	-0-	608	2	124	9	N	113	114	1			33
03	884	X	884	-0-	-0-	-0-	759	2	125	9	N	114	111	1			36
04	750	X	750	-0-	-0-	-0-	651	2	99	9	N	90	109	1			17
05	878	X	878	-0-	-0-	-0-	768	2	110	9	N	100	88	1			29
06	852	X	852	-0-	-0-	-0-	755	2	97	9	N	88	97	1			20
07	0	X	-0-	-0-	-0-	-0-					N	58	54	1			24

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221	X	3221	-0-	-0-	-0-	3212	2	9	9	N	8	5	1			6
03	6457	X	6457	-0-	-0-	-0-	6450	2	7	9	N	6	8	1			4
04	3136	X	3136	-0-	-0-	-0-	3127	2	9	9	N	8	8	1			4
05	0	X	-0-	-0-	-0-	-0-					N	3	3	1			4
06	0	X	-0-	-0-	-0-	-0-					N	6	3	1			7
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			5

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	X	1038	-0-	-0-	-0-	1028	2	10	9	N	9	11	1	5	7	6
03	1645	X	1645	-0-	-0-	-0-	1636	2	9	9	N	8	9	1			5
04	901	X	901	-0-	-0-	-0-	890	2	11	9	N	10	10	1			5
05	0	X	-0-	-0-	-0-	-0-					N	4	4	1			5
06	0	X	-0-	-0-	-0-	-0-					N	10	5	1			10
07	0	X	-0-	-0-	-0-	-0-					N	4	8	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3515	X	3515	-0-	-0-	-0-	3421	2	94	9	N	85	81	1			29
03	3215	X	3215	-0-	-0-	-0-	3101	2	114	9	N	104	100	1			33
04	2539	X	2539	-0-	-0-	-0-	2412	2	127	9	N	115	105	1			43
05	1493	X	1493	-0-	-0-	-0-	1332	2	161	9	N	146	153	1			36
06	1464	X	1464	-0-	-0-	-0-	1369	2	95	9	N	86	74	1			48
*07	832	X	832	-0-	-0-	-0-	762	2	70	9	N	64	71	1			41

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	90	142	1			18
03	0	X	-0-	-0-	-0-	-0-					N	65	57	1			26
04	0	X	-0-	-0-	-0-	-0-					N	41	56	1			11
05	0	X	-0-	-0-	-0-	-0-					N	85	68	1			28
06	0	X	-0-	-0-	-0-	-0-					N	70	57	1			41
07	0	X	-0-	-0-	-0-	-0-					N	57	62	1			36

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	X	240	-0-	-0-	-0-	232	2	8	9	N	7	6	1			3
03	529	X	529	-0-	-0-	-0-	522	2	7	9	N	6	6	1			3
04	353	X	353	-0-	-0-	-0-	345	2	8	9	N	7	5	1			5
05	0	X	-0-	-0-	-0-	-0-					N	5	7	1			3
06	0	X	-0-	-0-	-0-	-0-					N	7	6	1			4
07	0	X	-0-	-0-	-0-	-0-					N	1	2	1			3

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	X	69	-0-	-0-	-0-	69	2			N	-0-	1	1			-0-
03	161	X	161	-0-	-0-	-0-	159	2	2	9	N	2	1	1			1
04	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	X	303	-0-	-0-	-0-	295	2	8	9	N	7	12	1			1
03	278	X	278	-0-	-0-	-0-	263	2	15	9	N	14	9	1			6
04	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	12	1			3
05	0	X	-0-	-0-	-0-	-0-					N	11	12	1			2
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	280	-0-	-0-	-0-	260	2	20	9	N	18	4	1			63
03	531	X	531	-0-	-0-	-0-	508	2	23	9	N	21	5	1			79
04	318	X	318	-0-	-0-	-0-	288	2	30	9	N	27	70	1			36
05	323	X	323	-0-	-0-	-0-	275	2	48	9	N	44	8	1			72
06	1209	X	1209	-0-	-0-	-0-	1134	2	75	9	N	68	57	1			83
07	0	X	-0-	-0-	-0-	-0-					N	48	4	1			127

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	X	250	-0-	-0-	-0-	227	2	23	9	N	21	21	1			5
03	301	X	301	-0-	-0-	-0-	286	2	15	9	N	14	12	1			7
04	209	X	209	-0-	-0-	-0-	200	2	9	9	N	8	12	1			3
05	0	X	-0-	-0-	-0-	-0-					N	11	12	1			2
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	X	149	-0-	-0-	-0-	148	2	1	9	N	1	1	1			-0-
03	292	X	292	-0-	-0-	-0-	291	2	1	9	N	1	1	1			-0-
04	142	X	142	-0-	-0-	-0-	141	2	1	9	N	1	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	879	X	879	-0-	-0-	-0-	834	2	45	9	N	41	24	1			17
05	0	X	-0-	-0-	-0-	-0-					N	68	74	1			11
06	0	X	-0-	-0-	-0-	-0-					N	41	31	1			21
07	0	X	-0-	-0-	-0-	-0-					N	21	30	1			12

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	413	X	413	-0-	-0-	-0-	341	2	72	9	N	65	61	1			22
03	565	X	565	-0-	-0-	-0-	491	2	74	9	N	67	68	1			21
04	628	X	628	-0-	-0-	-0-	543	2	85	9	N	77	84	1			14
05	701	X	701	-0-	-0-	-0-	615	2	86	9	N	78	69	1			23
06	739	X	739	-0-	-0-	-0-	654	2	85	9	N	77	84	1			16
*07	164	X	164	-0-	-0-	-0-	103	2	61	9	N	55	49	1			22

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	X	290	-0-	-0-	-0-	240	2	50	9	N	45	44	1			13
03	370	X	370	-0-	-0-	-0-	320	2	50	9	N	45	44	1			14
04	425	X	425	-0-	-0-	-0-	368	2	57	9	N	52	57	1			9
05	596	X	596	-0-	-0-	-0-	521	2	75	9	N	68	57	1			20
06	687	X	687	-0-	-0-	-0-	608	2	79	9	N	72	77	1			15
*07	153	X	153	-0-	-0-	-0-	97	2	56	9	N	51	46	1			20

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	X	244	-0-	-0-	-0-	240	2	4	9	N	4	4	1			2
03	543	X	543	-0-	-0-	-0-	540	2	3	9	N	3	3	1			2
04	244	X	244	-0-	-0-	-0-	242	2	2	9	N	2	2	1			2
05	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
06	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	X	138	-0-	-0-	-0-	136	2	2	9	N	2	2	1			1
03	142	X	142	-0-	-0-	-0-	142	2			N	-0-	1	1			-0-
04	65	X	65	-0-	-0-	-0-	63	2	2	9	N	2	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	X	1143	-0-	-0-	-0-	1123	2	20	9	N	18	19	1			7
03	1965	X	1965	-0-	-0-	-0-	1951	2	14	9	N	13	14	1			6
04	1053	X	1053	-0-	-0-	-0-	1040	2	13	9	N	12	8	1			10
05	0	X	-0-	-0-	-0-	-0-					N	10	14	1			6
06	0	X	-0-	-0-	-0-	-0-					N	15	14	1			7
07	0	X	-0-	-0-	-0-	-0-					N	4	4	1			7

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

02	113	X	113	-0-	-0-	-0-	104	2	9	9	N	8	11	1			2
03	91	X	91	-0-	-0-	-0-	82	2	9	9	N	8	7	1			3
04	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	4	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

02	1107	X	1107	-0-	-0-	-0-	1019	2	88	9	N	80	100	1			23
03	873	X	873	-0-	-0-	-0-	792	2	81	9	N	74	68	1			29
04	625	X	625	-0-	-0-	-0-	551	2	74	9	N	67	72	1			24
05	0	X	-0-	-0-	-0-	-0-					N	3	26	1			1
06	0	X	-0-	-0-	-0-	-0-					N	51	15	1			37
*07	385	X	385	-0-	-0-	-0-	328	2	57	9	N	52	57	1			32

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	188	X	188	-0-	-0-	-0-	187	2	1	9	N	1	1	1			1
03	370	X	370	-0-	-0-	-0-	370	2			N	-0-	1	1			-0-
04	194	X	194	-0-	-0-	-0-	192	2	2	9	N	2	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

02	1327	X	1327	-0-	-0-	-0-	1287	2	40	9	N	36	40	1			8
03	1555	X	1555	-0-	-0-	-0-	1498	2	57	9	N	52	45	1			15
04	1359	X	1359	-0-	-0-	-0-	1298	2	61	9	N	55	51	1			19
05	0	X	-0-	-0-	-0-	-0-					N	77	84	1			12
06	0	X	-0-	-0-	-0-	-0-					N	44	32	1			24
07	0	X	-0-	-0-	-0-	-0-					N	29	38	1			15

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	572	X	572	-0-	-0-	-0-	86	1	486	2	N	-0-					-0-
06	517	X	517	-0-	-0-	-0-	88	1	429	2	N	-0-					-0-
*07	88	X	88	-0-	-0-	-0-	88	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	X	127	-0-	-0-	-0-	126	2	1	9	N	1	1	1			-0-
03	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1	1	1			-0-
04	117	X	117	-0-	-0-	-0-	116	2	1	9	N	1	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

02	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
03	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

02	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*05	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*06	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

02	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*03	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*05	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
*06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
*03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*04	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*05	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*06	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*03	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*06	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*03	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*04	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*05	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*03	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*04	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
*05	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*06	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
*03	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*04	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
*05	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
*06	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*03	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*04	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*05	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*06	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	X	738	-0-	-0-	-0-	697	3	41	9	N	37	40	1			21
*03	955	X	955	-0-	-0-	-0-	914	3	41	9	N	37	27	1			34
*04	130	X	130	-0-	-0-	-0-	86	3	44	9	N	40	39	1			35
*05	1297	X	1297	-0-	-0-	-0-	1266	3	31	9	N	28	27	1			36
*06	1292	X	1292	-0-	-0-	-0-	1266	3	26	9	N	24	26	1			34
07	0	X	-0-	-0-	-0-	-0-					N	11	13	1			14

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	532	-0-	-0-	-0-	499	3	33	9	N	30	33	1			17
*03	744	X	744	-0-	-0-	-0-	711	3	33	9	N	30	22	1			28
*04	108	X	108	-0-	-0-	-0-	72	3	36	9	N	33	32	1			29
*05	941	X	941	-0-	-0-	-0-	916	3	25	9	N	23	22	1			30
*06	938	X	938	-0-	-0-	-0-	916	3	22	9	N	20	22	1			28
07	0	X	-0-	-0-	-0-	-0-					N	10	11	1			12

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	X	1010	-0-	-0-	-0-	954	3	56	9	N	51	56	1			28
*03	1057	X	1057	-0-	-0-	-0-	1001	3	56	9	N	51	37	1			47
*04	155	X	155	-0-	-0-	-0-	93	3	62	9	N	56	55	1			48
*05	1374	X	1374	-0-	-0-	-0-	1332	3	42	9	N	38	37	1			50
*06	1368	X	1368	-0-	-0-	-0-	1332	3	36	9	N	33	37	1			47
07	0	X	-0-	-0-	-0-	-0-					N	16	18	1			20

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	4	5	1			2
*03	223	X	223	-0-	-0-	-0-	219	3	4	9	N	4	3	1			4
*04	530	X	530	-0-	-0-	-0-	524	3	6	9	N	5	5	1			4
*05	540	X	540	-0-	-0-	-0-	537	3	3	9	N	3	3	1			4
*06	362	X	362	-0-	-0-	-0-	359	3	3	9	N	3	3	1			4
07	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	X	979	-0-	-0-	-0-	944	3	35	9	N	32	35	1			18
*03	1136	X	1136	-0-	-0-	-0-	1101	3	35	9	N	32	23	1			30
*04	1042	X	1042	-0-	-0-	-0-	1003	3	39	9	N	35	34	1			30
*05	914	X	914	-0-	-0-	-0-	888	3	26	9	N	24	23	1			31
*06	882	X	882	-0-	-0-	-0-	859	3	23	9	N	21	23	1			29
07	0	X	-0-	-0-	-0-	-0-					N	10	11	1			13

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3444	-0-	-0-	-0-	3239	3	205	9	N	186	202	1			104
*03	4121	X	4121	-0-	-0-	-0-	3916	3	205	9	N	186	134	1			172
*04	628	X	628	-0-	-0-	-0-	405	3	223	9	N	203	199	1			176
*05	6232	X	6232	-0-	-0-	-0-	6078	3	154	9	N	140	134	1			182
*06	6211	X	6211	-0-	-0-	-0-	6078	3	133	9	N	121	133	1			170
07	0	X	-0-	-0-	-0-	-0-					N	59	66	1			73

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*04	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*05	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*06	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

02	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*05	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
*06	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

02	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*06	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*06	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*05	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

02	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*05	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*06	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*05	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*06	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*04	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*06	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	43	47	1			24
*03	374	X	374	-0-	-0-	-0-	327	3	47	9	N	43	31	1			40
*04	1020	X	1020	-0-	-0-	-0-	968	3	52	9	N	47	46	1			41
*05	1384	X	1384	-0-	-0-	-0-	1348	3	36	9	N	33	31	1			42
*06	1051	X	1051	-0-	-0-	-0-	1020	3	31	9	N	28	31	1			39
07	0	X	-0-	-0-	-0-	-0-					N	13	15	1			17

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*05	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*03	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*04	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*05	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*06	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*03	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*04	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*05	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*06	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*03	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*04	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*05	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*03	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*04	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
*05	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
*06	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
*03	7981	X	7981	-0-	-0-	-0-	7981	3			N	-0-					-0-
*04	6285	X	6285	-0-	-0-	-0-	6285	3			N	-0-					-0-
*05	8000	X	8000	-0-	-0-	-0-	8000	3			N	-0-					-0-
*06	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*04	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*04	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*05	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*06	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*03	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*04	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
*05	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*03	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
*04	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
*05	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*06	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
*03	1639	X	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*04	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*05	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*06	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
*03	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					-0-
*04	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
*05	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
*06	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*03	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
*04	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*05	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*03	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*04	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*05	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*06	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*03	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*04	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*05	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*03	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*04	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
*05	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
*06	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*04	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*05	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*06	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*05	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*03	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*04	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*05	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*06	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*03	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*04	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*05	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*05	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*06	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*03	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*04	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*05	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
*06	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

02	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*03	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
*04	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*05	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*06	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
*04	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
*06	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*03	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
*04	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
*05	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*05	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*06	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*06	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*05	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
*06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*04	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*05	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*06	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*04	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
*05	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
*06	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*03	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*04	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*05	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*06	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*03	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
*04	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*05	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*03	1760	X	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
*04	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*05	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*06	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
*03	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
*04	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*05	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
*06	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
*03	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
*04	3107	X	3107	-0-	-0-	-0-	3107	3			N	-0-					-0-
*05	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-
*06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*04	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*05	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*06	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*03	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*05	2046	X	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
*06	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*05	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*04	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*05	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*06	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*03	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
*04	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*05	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					-0-
*06	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*03	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*04	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*05	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*06	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*03	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*04	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*05	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*06	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4596	X	4596	-0-	-0-	-0-	4596	3			N	-0-					-0-
*03	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
*04	5254	X	5254	-0-	-0-	-0-	5254	3			N	-0-					-0-
*05	5879	X	5879	-0-	-0-	-0-	5879	3			N	-0-					-0-
*06	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*04	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*05	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*06	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*04	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
*05	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*03	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*05	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*04	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*05	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*04	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*06	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*04	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*06	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*06	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*04	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*05	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*06	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*03	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*04	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*05	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*06	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*04	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*05	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*05	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*04	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*05	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*04	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*05	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*06	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*04	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*04	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*06	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	294	-0-	-378	-0-	294	3			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
*05	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*04	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*03	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*04	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*05	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*04	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*05	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*06	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*03	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
*04	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
*05	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
*06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*05	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*05	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
*04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*05	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*03	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
*04	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
*05	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
*06	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*04	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*05	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*06	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*03	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*04	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*05	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*06	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*04	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
*03	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
*04	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
*05	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					-0-
*06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*03	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*05	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*06	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
*05	2693	X	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
*06	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*05	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*06	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*03	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
*04	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
*05	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
*06	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*03	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*05	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*06	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*04	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*05	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*06	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*03	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*04	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*05	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
*06	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*04	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*03	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
*04	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
*05	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
*06	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*03	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*04	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*05	1934	X	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*06	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
*04	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*05	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-
*06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
*03	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
*04	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
*05	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
*06	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*03	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
*04	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*05	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*06	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
*03	2803	X	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-
*04	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
*05	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
*06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*03	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*04	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*05	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*06	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*03	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*04	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
*05	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
*06	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*03	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*04	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
*05	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
*06	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*03	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*05	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
*06	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*03	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
*04	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
*05	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*06	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*03	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*04	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*05	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*06	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*03	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*04	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*05	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*06	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

02	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
*03	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
*04	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
*05	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
*06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*03	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
*04	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
*05	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
*06	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*04	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*05	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*03	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*04	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*05	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
*06	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
*03	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*04	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*05	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
*06	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
*04	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*05	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
*06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*03	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*04	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*06	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
*03	2957	X	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
*04	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*05	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
*06	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*03	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
*04	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*05	2082	X	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
*06	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
*03	3407	X	3407	-0-	-0-	-0-	3407	3			N	-0-					-0-
*04	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
*05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
*06	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*03	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*04	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
*05	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*06	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

02	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*03	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*04	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*05	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*06	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*03	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*06	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*03	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*06	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*03	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*04	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*05	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*06	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*03	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*04	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*06	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*03	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*05	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*06	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*04	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*03	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*04	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*05	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*04	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*05	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*06	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*03	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*05	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*04	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*05	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*06	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
*03	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
*04	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
*05	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
*06	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*05	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*06	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*07	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

02	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
04	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
05	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
06	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*07	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*07	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

02	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
03	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
05	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
*07	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	3100	N	3271	-0-	171	171	3271	2		N	-0-			-0-
*09	1221	X	1050	-0-	-171	-0-	1050	2		N	-0-			-0-
10	1182	X	1182	-0-	-0-	-0-	1182	2		N	-0-			-0-
11	59	X	59	-0-	-0-	-0-	59	2		N	-0-			-0-
12	80	X	80	-0-	-0-	-0-	80	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	37	X	37	-0-	-0-	-0-	37	2		N	-0-			-0-
03	46	X	46	-0-	-0-	-0-	46	2		N	-0-			-0-
04	17	X	17	-0-	-0-	-0-	17	2		N	-0-			-0-
05	67	X	67	-0-	-0-	-0-	67	2		N	-0-			-0-
06	68	X	68	-0-	-0-	-0-	68	2		N	-0-			-0-
*07	51	X	51	-0-	-0-	-0-	51	2		N	-0-			-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	799	X	799	-0-	-0-	-0-	799	2		N	-0-			-0-
03	934	X	934	-0-	-0-	-0-	934	2		N	-0-			-0-
04	288	X	288	-0-	-0-	-0-	288	2		N	-0-			-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2		N	-0-			-0-
06	1027	X	1027	-0-	-0-	-0-	1027	2		N	-0-			-0-
*07	647	X	647	-0-	-0-	-0-	647	2		N	-0-			-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1230	X	1230	-0-	-0-	-0-	1230	2		N	-0-			-0-
03	1362	X	1362	-0-	-0-	-0-	1362	2		N	-0-			-0-
04	374	X	374	-0-	-0-	-0-	374	2		N	-0-			-0-
05	1537	X	1537	-0-	-0-	-0-	1537	2		N	-0-			-0-
06	1377	X	1377	-0-	-0-	-0-	1377	2		N	-0-			-0-
*07	945	X	945	-0-	-0-	-0-	945	2		N	-0-			-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	144	X	144	-0-	-0-	-0-	144	2		N	-0-			-0-
03	178	X	178	-0-	-0-	-0-	178	2		N	-0-			-0-
04	55	X	55	-0-	-0-	-0-	55	2		N	-0-			-0-
05	212	X	212	-0-	-0-	-0-	212	2		N	-0-			-0-
06	198	X	198	-0-	-0-	-0-	198	2		N	-0-			-0-
*07	129	X	129	-0-	-0-	-0-	129	2		N	-0-			-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	519	X	519	-0-	-0-	-0-	519	2		N	-0-			-0-
03	550	X	550	-0-	-0-	-0-	550	2		N	-0-			-0-
04	159	X	159	-0-	-0-	-0-	159	2		N	-0-			-0-
05	639	X	639	-0-	-0-	-0-	639	2		N	-0-			-0-
06	592	X	592	-0-	-0-	-0-	592	2		N	-0-			-0-
*07	385	X	385	-0-	-0-	-0-	385	2		N	-0-			-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	877	X	877	-0-	-0-	-0-	877	2		N	-0-			-0-
03	975	X	975	-0-	-0-	-0-	975	2		N	-0-			-0-
04	308	X	308	-0-	-0-	-0-	308	2		N	-0-			-0-
05	1293	X	1293	-0-	-0-	-0-	1293	2		N	-0-			-0-
06	1291	X	1291	-0-	-0-	-0-	1291	2		N	-0-			-0-
*07	847	X	847	-0-	-0-	-0-	847	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*07	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

02	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
06	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*07	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*06	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*03	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*04	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*05	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*06	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

02	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*03	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*04	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*05	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*03	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*04	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*06	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*03	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*04	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
*05	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

02	144	X	144	-0-	-0-	-0-	144	1			N	-0-					-0-
03	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
04	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
*07	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

02	3251	X	3251	-0-	-0-	-0-	418	1	2833	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
06	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					-0-
*07	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3296	X	3296	-0-	-0-	-0-	273	1	3023	3	N	-0-			-0-
03	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-			-0-
04	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-			-0-
05	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-			-0-
06	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-			-0-
*07	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	810	X	810	-0-	-0-	-0-	810	3			N	-0-			-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-			-0-
04	824	X	824	-0-	-0-	-0-	824	2			N	-0-			-0-
05	623	X	623	-0-	-0-	-0-	623	2			N	-0-			-0-
06	475	X	475	-0-	-0-	-0-	475	2			N	-0-			-0-
*07	352	X	352	-0-	-0-	-0-	352	2			N	-0-			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-			-0-
03	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-			-0-
04	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-			-0-
05	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-			-0-
06	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-			-0-
*07	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-			-0-
03	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
04	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-			-0-
05	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-			-0-
06	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-			-0-
*07	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-			-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2601	X	2601	-0-	-0-	-0-	702	1	1899	3	N	-0-			-0-
03	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-			-0-
04	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-			-0-
05	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-			-0-
06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-			-0-
*07	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	502	X	502	-0-	-0-	-0-	502	3			N	-0-			-0-
03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
04	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-			-0-
05	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-
06	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
*07	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-			-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4581	X	4581	-0-	-0-	-0-	4581	3			N	-0-			-0-
03	5497	X	5497	-0-	-0-	-0-	5497	2			N	-0-			-0-
04	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-			-0-
05	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-			-0-
06	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-			-0-
*07	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2705	X	2705	-0-	-0-	-0-	168	1	2537	3	N	-0-			-0-
03	978	X	978	-0-	-0-	-0-	978	2			N	-0-			-0-
04	816	X	816	-0-	-0-	-0-	816	2			N	-0-			-0-
05	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-
06	762	X	762	-0-	-0-	-0-	762	2			N	-0-			-0-
*07	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4913	X	4913	-0-	-0-	-0-	243	1	4670	3	N	-0-			-0-
03	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-			-0-
04	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-			-0-
05	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-			-0-
06	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-			-0-
*07	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3049	X	3049	-0-	-0-	-0-	702	1	2347	3	N	-0-			-0-
03	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-			-0-
04	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-			-0-
05	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-			-0-
06	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-			-0-
*07	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-			-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2679	X	2679	-0-	-0-	-0-	676	1	2003	3	N	-0-			-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-			-0-
04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-			-0-
05	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-			-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-			-0-
*07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-			-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1318	X	1318	-0-	-0-	-0-	448	1	870	3	N	-0-			-0-
03	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-			-0-
04	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-			-0-
05	561	X	561	-0-	-0-	-0-	561	2			N	-0-			-0-
06	734	X	734	-0-	-0-	-0-	734	2			N	-0-			-0-
*07	952	X	952	-0-	-0-	-0-	952	2			N	-0-			-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3109	X	3109	-0-	-0-	-0-	168	1	2941	3	N	-0-			-0-
03	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-			-0-
04	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-			-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-			-0-
06	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-			-0-
*07	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-			-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1830	X	1830	-0-	-0-	-0-	324	1	1506	3	N	-0-			-0-
03	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-			-0-
04	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-			-0-
05	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
06	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-			-0-
*07	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	X	1004	-0-	-0-	-0-	252	1	752	3	N	-0-					-0-
03	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*07	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

02	1387	X	1387	-0-	-0-	-0-	728	1	659	3	N	-0-					-0-
03	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
05	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

02	1540	X	1540	-0-	-0-	-0-	481	1	1059	3	N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
05	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
06	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
*07	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

02	395	X	395	-0-	-0-	-0-	216	1	179	3	N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4
03	0	X	-0-	-0-	-0-	-0-					N	29	19	1			14
04	0	X	-0-	-0-	-0-	-0-					N	46	48	1			12
05	1317	X	1317	-0-	-0-	-0-	1286	2	31	9	N	28	38	1			2
06	980	X	980	-0-	-0-	-0-	968	2	12	9	N	11	11	1			2
*07	705	X	705	-0-	-0-	-0-	696	2	9	9	N	8	7	1			3

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	X	516	-0-	-0-	-0-	438	2	78	9	N	71	69	1			21
03	670	X	670	-0-	-0-	-0-	584	2	86	9	N	78	74	1			25
04	624	X	624	-0-	-0-	-0-	539	2	85	9	N	77	89	1			13
05	668	X	668	-0-	-0-	-0-	584	2	84	9	N	76	68	1			21
06	574	X	574	-0-	-0-	-0-	511	2	63	9	N	57	66	1			12
*07	93	X	93	-0-	-0-	-0-	70	2	23	9	N	21	21	1			12

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

02	2379	X	2379	-0-	-0-	-0-	324	1	2055	3	N	-0-					-0-
03	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*07	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*07	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*07	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

02	754	X	754	-0-	-0-	-0-	208	1	546	3	N	-0-					-0-
03	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*07	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
05	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*07	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

02	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-
03	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
04	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
05	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
*07	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

02	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
04	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
05	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
06	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
*07	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
05	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
06	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
*07	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
05	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*07	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

02	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
03	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
05	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
06	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
*07	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

02	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
03	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
04	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
06	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
*07	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

02	2907	X	2907	-0-	-0-	-0-	702	1	2205	3	N	-0-					-0-
03	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
04	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
05	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
06	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
*07	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*07	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
04	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
05	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
06	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*07	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*07	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
04	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
05	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
06	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
*07	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
05	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
06	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
*07	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	X	287	-0-	-0-	-0-	108	1	179	3	N	-0-					-0-
03	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	360	X	360	-0-	-0-	-0-	108	1	252	3	N	-0-			-0-
03	49	X	49	-0-	-0-	-0-	49	2			N	-0-			-0-
04	593	X	593	-0-	-0-	-0-	593	2			N	-0-			-0-
05	335	X	335	-0-	-0-	-0-	335	2			N	-0-			-0-
06	545	X	545	-0-	-0-	-0-	545	2			N	-0-			-0-
*07	284	X	284	-0-	-0-	-0-	284	2			N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

02	871	X	871	-0-	-0-	-0-	871	3			N	-0-			-0-
03	254	X	254	-0-	-0-	-0-	254	2			N	-0-			-0-
04	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-			-0-
05	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-			-0-
06	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-			-0-
*07	532	X	532	-0-	-0-	-0-	532	2			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-			-0-
04	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
06	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-			-0-
*07	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

02	939	X	939	-0-	-0-	-0-	161	1	778	3	N	-0-			-0-
03	520	X	520	-0-	-0-	-0-	520	2			N	-0-			-0-
04	781	X	781	-0-	-0-	-0-	781	2			N	-0-			-0-
05	675	X	675	-0-	-0-	-0-	675	2			N	-0-			-0-
06	153	X	153	-0-	-0-	-0-	153	2			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

02	6008	X	6008	-0-	-0-	-0-	6008	3			N	-0-			-0-
03	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-			-0-
04	6383	X	6383	-0-	-0-	-0-	6383	2			N	-0-			-0-
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-			-0-
06	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-			-0-
*07	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

02	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	50	X	50	-0-	-0-	-0-	50	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	728	-0-	-0-	-0-	728	1			N	-0-					-0-
03	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
04	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
05	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
06	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
*07	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	X	895	-0-	-0-	-0-	216	1	679	3	N	-0-					-0-
03	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*07	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1541	X	1541	-0-	-0-	-0-	96	1	1445	3	N	-0-					-0-
03	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
05	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
06	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*07	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2124	X	2124	-0-	-0-	-0-	168	1	1956	3	N	-0-					-0-
03	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
04	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
05	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*07	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	X	1333	-0-	-0-	-0-	84	1	1249	3	N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
05	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
06	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
*07	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2209	X	2209	-0-	-0-	-0-	56	1	2153	3	N	-0-			-0-
03	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-			-0-
04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-			-0-
05	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-			-0-
06	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-			-0-
*07	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

02	1792	X	1792	-0-	-0-	-0-	234	1	1558	3	N	-0-			-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-			-0-
04	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-			-0-
05	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-			-0-
06	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-			-0-
*07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

02	3832	X	3832	-0-	-0-	-0-	216	1	3616	3	N	-0-			-0-
03	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-			-0-
04	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-			-0-
05	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-			-0-
06	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-			-0-
*07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

02	4034	X	4034	-0-	-0-	-0-	532	1	3502	3	N	-0-			-0-
03	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-			-0-
04	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-			-0-
05	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-			-0-
06	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-			-0-
*07	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	411	X	411	-0-	-0-	-0-	411	2			N	-0-			-0-
04	526	X	526	-0-	-0-	-0-	526	2			N	-0-			-0-
05	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
06	473	X	473	-0-	-0-	-0-	473	2			N	-0-			-0-
*07	500	X	500	-0-	-0-	-0-	500	2			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

02	2197	X	2197	-0-	-0-	-0-	396	1	1801	3	N	-0-			-0-
03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-			-0-
04	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-			-0-
05	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-			-0-
06	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-			-0-
*07	615	X	615	-0-	-0-	-0-	615	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
04	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
05	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
06	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*07	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

02	2059	X	2059	-0-	-0-	-0-	572	1	1487	3	N	-0-					-0-
03	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*07	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

02	2389	X	2389	-0-	-0-	-0-	950	1	1439	3	N	-0-					-0-
03	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
05	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*07	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

02	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*07	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
*07	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
03	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
05	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*07	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*07	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
04	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
04	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*07	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

02	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
06	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*07	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

02	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-	2	1			5
03	1457	N	1299	-0-	-158	-0-	1269	3	30	9	Y	27	32	1			-0-
04	1434	N	1434	-0-	-0-	-0-	1410	3	24	9	Y	22	22	1			-0-
05	1140	N	1140	-0-	-0-	-0-	1097	3	43	9	Y	39	29	1			-0-
06	1260	N	738	-0-	-522	-0-	738	3			Y	-0-					-0-
07	1488	N	448	-0-	-1040	-0-	431	3	17	9	Y	15	15	1			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

02	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
05	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
06	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

02	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
04	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
06	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*07	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*07	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
04	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
05	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*07	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
03	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
04	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
05	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
*07	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
03	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
05	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
06	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
*07	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

02	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

02	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
04	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
05	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
06	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*07	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	652	X	652	-0-	-0-	-0-	652	3		N	-0-			-0-
03	789	X	789	-0-	-0-	-0-	789	3		N	-0-			-0-
04	957	X	957	-0-	-0-	-0-	957	3		N	-0-			-0-
05	954	X	954	-0-	-0-	-0-	954	3		N	-0-			-0-
06	785	X	785	-0-	-0-	-0-	785	3		N	-0-			-0-
*07	878	X	878	-0-	-0-	-0-	878	3		N	-0-			-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

02	412	X	412	-0-	-0-	-0-	412	3		N	-0-			-0-
03	51	X	51	-0-	-0-	-0-	51	3		N	-0-			-0-
04	15	X	15	-0-	-0-	-0-	15	3		N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	793	X	793	-0-	-0-	-0-	793	3		N	-0-			-0-
*07	765	X	765	-0-	-0-	-0-	765	3		N	-0-			-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

02	132	X	132	-0-	-0-	-0-	132	3		N	-0-			-0-
03	182	X	182	-0-	-0-	-0-	182	3		N	-0-			-0-
04	17	X	17	-0-	-0-	-0-	17	3		N	-0-			-0-
05	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

02	0	K	-0-	-0-	-0-	-0-				N	43			84
03	0	K	-0-	-0-	-0-	-0-				N	13			97
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			97
05	0	K	-0-	-0-	-0-	-0-				N	1			20
06	0	K	-0-	-0-	-0-	-0-				N	16			36
07	0	K	-0-	-0-	-0-	-0-				N	-0-			26

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
04	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
05	2397	X	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
06	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*07	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
03	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
04	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*07	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

02	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
03	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
04	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
05	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
06	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
*07	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*07	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
03	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
04	2133	X	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
05	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
06	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
*07	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	1360	-0-	-1888	-0-	1360	3			Y	-0-	2	1			5
03	3286	X	2491	-0-	-795	-0-	2468	3	23	9	Y	21	26	1			-0-
04	2985	X	2985	-0-	-0-	-0-	2966	3	19	9	Y	17	17	1			-0-
05	2596	X	2596	-0-	-0-	-0-	2562	3	34	9	Y	31	23	1			-0-
06	2400	X	2360	-0-	-40	-0-	2360	3			Y	-0-					-0-
07	3100	X	2321	-0-	-779	-0-	2307	3	14	9	Y	13	12	1			-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
06	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*07	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*07	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*07	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
03	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
04	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
05	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
06	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
*07	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
04	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
05	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
04	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*07	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	349	X	349	-0-	-0-	-0-	349	3		N	-0-			-0-
03	392	X	392	-0-	-0-	-0-	392	3		N	-0-			-0-
04	443	X	443	-0-	-0-	-0-	443	3		N	-0-			-0-
05	465	X	465	-0-	-0-	-0-	465	3		N	-0-			-0-
06	47	X	47	-0-	-0-	-0-	47	3		N	-0-			-0-
*07	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1338	X	1338	-0-	-0-	-0-	1338	3		N	-0-			-0-
03	1558	X	1558	-0-	-0-	-0-	1558	3		N	-0-			-0-
04	1593	X	1593	-0-	-0-	-0-	1593	3		N	-0-			-0-
05	1424	X	1424	-0-	-0-	-0-	1424	3		N	-0-			-0-
06	1586	X	1586	-0-	-0-	-0-	1586	3		N	-0-			-0-
*07	1450	X	1450	-0-	-0-	-0-	1450	3		N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	18	X	18	-0-	-0-	-0-	18	3		N	-0-			-0-
05	5	X	5	-0-	-0-	-0-	5	3		N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	293	X	293	-0-	-0-	-0-	293	3		N	-0-			-0-
03	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-
04	830	X	830	-0-	-0-	-0-	830	3		N	-0-			-0-
05	898	X	898	-0-	-0-	-0-	898	3		N	-0-			-0-
06	1128	X	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-
*07	552	X	552	-0-	-0-	-0-	552	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

02	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
05	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

02	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

02	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*07	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
04	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
05	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*07	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

02	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
03	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
04	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
05	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*07	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

02	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
05	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
*07	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*07	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	486	X	486	-0-	-0-	-0-	486	3		N	-0-			-0-
03	532	X	532	-0-	-0-	-0-	532	3		N	-0-			-0-
04	495	X	495	-0-	-0-	-0-	495	3		N	-0-			-0-
05	501	X	501	-0-	-0-	-0-	501	3		N	-0-			-0-
06	483	X	483	-0-	-0-	-0-	483	3		N	-0-			-0-
*07	483	X	483	-0-	-0-	-0-	483	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

02	715	X	715	-0-	-0-	-0-	715	3		N	-0-			-0-
03	882	X	882	-0-	-0-	-0-	882	3		N	-0-			-0-
04	924	X	924	-0-	-0-	-0-	924	3		N	-0-			-0-
05	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-
06	930	X	930	-0-	-0-	-0-	930	3		N	-0-			-0-
*07	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

02	553	X	553	-0-	-0-	-0-	553	3		N	-0-			-0-
03	535	X	535	-0-	-0-	-0-	535	3		N	-0-			-0-
04	16	X	16	-0-	-0-	-0-	16	3		N	-0-			-0-
05	341	X	341	-0-	-0-	-0-	341	3		N	-0-			-0-
06	390	X	390	-0-	-0-	-0-	390	3		N	-0-			-0-
*07	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

02	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

02	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*07	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
05	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
06	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*07	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
03	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
*07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	480	X	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	X	116	-0-	-0-	-0-	116	3			Y	-0-	2	1			5
03	4340	X	-0-	-0-	-4340	-0-					Y	33	38	1			-0-
04	3660	X	-0-	-0-	-3660	-0-					Y	25	25	1			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	44	33	1			-0-
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	18	18	1			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	368	-0-	-192	-0-	368	3			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
05	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
*07	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
06	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*07	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*07	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

02	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

02	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

02	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

02	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
05	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*07	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

02	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
03	2444	X	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
04	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
05	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
06	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
*07	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	869	X	869	-0-	-0-	-0-	869	3		N	-0-			-0-
03	918	X	918	-0-	-0-	-0-	918	3		N	-0-			-0-
04	945	X	945	-0-	-0-	-0-	945	3		N	-0-			-0-
05	962	X	962	-0-	-0-	-0-	962	3		N	-0-			-0-
06	882	X	882	-0-	-0-	-0-	882	3		N	-0-			-0-
*07	958	X	958	-0-	-0-	-0-	958	3		N	-0-			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

02	1177	X	1177	-0-	-0-	-0-	1177	3		N	-0-			-0-
03	1378	X	1378	-0-	-0-	-0-	1378	3		N	-0-			-0-
04	1290	X	1290	-0-	-0-	-0-	1290	3		N	-0-			-0-
05	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
06	1415	X	1415	-0-	-0-	-0-	1415	3		N	-0-			-0-
*07	537	X	537	-0-	-0-	-0-	537	3		N	-0-			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

02	429	X	429	-0-	-0-	-0-	429	3		N	-0-			-0-
03	425	X	425	-0-	-0-	-0-	425	3		N	-0-			-0-
04	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
05	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
06	429	X	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*07	356	X	356	-0-	-0-	-0-	356	3		N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

02	629	X	629	-0-	-0-	-0-	629	3		N	-0-			-0-
03	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-
04	677	X	677	-0-	-0-	-0-	677	3		N	-0-			-0-
05	640	X	640	-0-	-0-	-0-	640	3		N	-0-			-0-
06	884	X	884	-0-	-0-	-0-	884	3		N	-0-			-0-
*07	929	X	929	-0-	-0-	-0-	929	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	144	X	144	-0-	-0-	-0-	144	3		N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

02	691	X	691	-0-	-0-	-0-	691	3		N	-0-			-0-
03	784	X	784	-0-	-0-	-0-	784	3		N	-0-			-0-
04	963	X	963	-0-	-0-	-0-	963	3		N	-0-			-0-
05	795	X	795	-0-	-0-	-0-	795	3		N	-0-			-0-
06	720	X	720	-0-	-0-	-0-	720	3		N	-0-			-0-
*07	873	X	873	-0-	-0-	-0-	873	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	47	X	47	-0-	-0-	-0-	47	3		N	-0-			-0-
03	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
04	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
05	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-
06	65	X	65	-0-	-0-	-0-	65	3		N	-0-			-0-
*07	50	X	50	-0-	-0-	-0-	50	3		N	-0-			-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

02	1005	X	1005	-0-	-0-	-0-	1005	3		N	-0-			-0-
03	1191	X	1191	-0-	-0-	-0-	1191	3		N	-0-			-0-
04	1120	X	1120	-0-	-0-	-0-	1120	3		N	-0-			-0-
05	859	X	859	-0-	-0-	-0-	859	3		N	-0-			-0-
06	1166	X	1166	-0-	-0-	-0-	1166	3		N	-0-			-0-
*07	942	X	942	-0-	-0-	-0-	942	3		N	-0-			-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	391	X	391	-0-	-0-	-0-	391	3		N	-0-			-0-
03	421	X	421	-0-	-0-	-0-	421	3		N	-0-			-0-
04	447	X	447	-0-	-0-	-0-	447	3		N	-0-			-0-
05	449	X	449	-0-	-0-	-0-	449	3		N	-0-			-0-
06	433	X	433	-0-	-0-	-0-	433	3		N	-0-			-0-
*07	385	X	385	-0-	-0-	-0-	385	3		N	-0-			-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

02	1404	X	1404	-0-	-0-	-0-	1404	3		N	-0-			-0-
03	1569	X	1569	-0-	-0-	-0-	1569	3		N	-0-			-0-
04	1929	X	1929	-0-	-0-	-0-	1929	3		N	-0-			-0-
05	1943	X	1943	-0-	-0-	-0-	1943	3		N	-0-			-0-
06	1807	X	1807	-0-	-0-	-0-	1807	3		N	-0-			-0-
*07	793	X	793	-0-	-0-	-0-	793	3		N	-0-			-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

02	1783	X	1783	-0-	-0-	-0-	1783	3		N	-0-			-0-
03	1602	X	1602	-0-	-0-	-0-	1602	3		N	-0-			-0-
04	1792	X	1792	-0-	-0-	-0-	1792	3		N	-0-			-0-
05	456	X	456	-0-	-0-	-0-	456	3		N	-0-			-0-
06	1820	X	1820	-0-	-0-	-0-	1820	3		N	-0-			-0-
*07	2278	X	2278	-0-	-0-	-0-	2278	3		N	-0-			-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-
03	508	X	508	-0-	-0-	-0-	508	3		N	-0-			-0-
04	373	X	373	-0-	-0-	-0-	373	3		N	-0-			-0-
05	97	X	97	-0-	-0-	-0-	97	3		N	-0-			-0-
06	24	X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
*07	65	X	65	-0-	-0-	-0-	65	3		N	-0-			-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
03	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
04	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
06	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*07	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

02	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

02	3919	X	3919	-0-	-0-	-0-	3919	3			N	-0-					-0-
03	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
05	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-
06	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
*07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

02	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*07	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

02	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
03	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
04	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*07	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*07	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
03	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
04	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
05	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
06	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
*07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
03	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
04	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
05	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
06	2113	X	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
*07	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
04	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
05	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*07	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*07	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
04	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
05	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
06	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
*07	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

02	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

02	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
03	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
04	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
05	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*07	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
03	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
04	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
05	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
06	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*07	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
03	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
06	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
04	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*07	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

02	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*07	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

02	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
03	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
04	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
05	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
*07	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

02	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
05	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
06	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*07	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

02	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
04	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
05	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
06	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
*07	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
04	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
05	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
06	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
*07	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*07	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
03	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
04	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
06	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
*07	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

02	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
03	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
04	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
05	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-
06	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

02	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	334	X	334	-0-	-0-	-0-	334	3		N	-0-			-0-
03	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
04	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
05	1362	X	1362	-0-	-0-	-0-	1362	3		N	-0-			-0-
06	1101	X	1101	-0-	-0-	-0-	1101	3		N	-0-			-0-
*07	1037	X	1037	-0-	-0-	-0-	1037	3		N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

02	64	X	64	-0-	-0-	-0-	64	3		N	-0-			-0-
03	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
04	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
05	229	X	229	-0-	-0-	-0-	229	3		N	-0-			-0-
06	202	X	202	-0-	-0-	-0-	202	3		N	-0-			-0-
*07	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*07	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
04	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*07	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
03	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
06	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*07	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
05	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
06	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*07	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
03	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
04	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*07	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
04	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*07	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
05	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*07	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*07	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
03	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
04	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
05	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
*07	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
04	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
05	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*07	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
03	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
04	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
05	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
03	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
04	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
04	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*07	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
06	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*07	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
04	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
05	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
06	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*07	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
03	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-					-0-
04	3896	X	3896	-0-	-0-	-0-	3896	3			N	-0-					-0-
05	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
06	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
*07	3834	X	3834	-0-	-0-	-0-	3834	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	670	X	670	-0-	-0-	-0-	670	3		N	-0-			-0-
03	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-
04	716	X	716	-0-	-0-	-0-	716	3		N	-0-			-0-
05	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
06	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
*07	984	X	984	-0-	-0-	-0-	984	3		N	-0-			-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	719	X	719	-0-	-0-	-0-	719	3		N	-0-			-0-
03	913	X	913	-0-	-0-	-0-	913	3		N	-0-			-0-
04	973	X	973	-0-	-0-	-0-	973	3		N	-0-			-0-
05	1059	X	1059	-0-	-0-	-0-	1059	3		N	-0-			-0-
06	1082	X	1082	-0-	-0-	-0-	1082	3		N	-0-			-0-
*07	684	X	684	-0-	-0-	-0-	684	3		N	-0-			-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	131	X	131	-0-	-0-	-0-	131	3		N	-0-			-0-
03	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
04	52	X	52	-0-	-0-	-0-	52	3		N	-0-			-0-
05	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-
06	127	X	127	-0-	-0-	-0-	127	3		N	-0-			-0-
*07	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	2305	X	2305	-0-	-0-	-0-	2305	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1608	X	1608	-0-	-0-	-0-	1608	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	12	X	12	-0-	-0-	-0-	12	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
05	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
*07	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*07	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*07	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*07	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	X	1067	-0-	-0-	-0-	1002	2	65	9	N	59	61	1			19
03	0	X	-0-	-0-	-0-	-0-					N	50	46	1			23
04	0	X	-0-	-0-	-0-	-0-					N	30	39	1			14
05	908	X	908	-0-	-0-	-0-	858	2	50	9	N	45	42	1			17
06	1258	X	1258	-0-	-0-	-0-	1222	2	36	9	N	33	35	1			15
*07	1346	X	1346	-0-	-0-	-0-	1315	2	31	9	N	28	28	1			15

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	634	2	39	9	N	35	37	1			11
03	0	N	-0-	-0-	-0-	-0-					N	34	30	1			15
04	0	N	-0-	-0-	-0-	-0-					N	13	21	1			7
05	744	N	442	-0-	-302	-0-	417	2	25	9	N	23	20	1			10
06	676	N	676	-0-	-0-	-0-	654	2	22	9	N	20	21	1			9
*07	75	N	75	-0-	-0-	-0-	72	2	3	9	N	3	10	1			2

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	X	1595	-0-	-0-	-0-	1505	2	90	9	N	82	88	1			30
03	0	X	-0-	-0-	-0-	-0-					N	82	71	1			41
04	0	X	-0-	-0-	-0-	-0-					N	57	73	1			25
05	1624	X	1624	-0-	-0-	-0-	1538	2	86	9	N	78	75	1			28
06	2104	X	2104	-0-	-0-	-0-	2038	2	66	9	N	60	61	1			27
*07	2203	X	2203	-0-	-0-	-0-	2152	2	51	9	N	46	48	1			25

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	3042	2	201	9	N	183	188	1			39
03	0	X	-0-	-0-	-0-	-0-					N	175	156	1			58
04	0	X	-0-	-0-	-0-	-0-					N	100	133	1			45
05	2890	X	2890	-0-	-0-	-0-	2750	2	140	9	N	127	123	1			49
06	3861	X	3861	-0-	-0-	-0-	3742	2	119	9	N	108	109	1			48
*07	3614	X	3614	-0-	-0-	-0-	3531	2	83	9	N	75	84	1			39

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	X	1329	-0-	-0-	-0-	1290	2	39	9	N	35	38	1			11
03	0	X	-0-	-0-	-0-	-0-					N	36	32	1			15
04	0	X	-0-	-0-	-0-	-0-					N	20	25	1			10
05	0	X	-0-	-0-	-0-	-0-					N	34	29	1			15
06	0	X	-0-	-0-	-0-	-0-					N	33	33	1			15
07	0	X	-0-	-0-	-0-	-0-					N	23	25	1			13

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4682	X	4682	-0-	-0-	-0-	4399	2	283	9	N	257	267	1			83
03	0	X	-0-	-0-	-0-	-0-					N	233	222	1			94
04	2088	X	2088	-0-	-0-	-0-	1880	2	208	9	N	189	205	1			78
05	4283	X	4283	-0-	-0-	-0-	3916	2	367	9	N	334	339	1			73
06	4777	X	4777	-0-	-0-	-0-	4626	2	151	9	N	137	149	1			61
*07	5172	X	5172	-0-	-0-	-0-	5054	2	118	9	N	107	111	1			57

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
03	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
04	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
06	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
*07	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

02	7730	X	7730	-0-	-0-	-0-	7555	2	175	9	N	159	177	1			114
03	0	X	-0-	-0-	-0-	-0-					N	79	133	1			60
04	0	X	-0-	-0-	-0-	-0-					N	61	59	1			62
05	7220	X	7220	-0-	-0-	-0-	7183	2	37	9	N	34	53	1			43
06	6153	X	6153	-0-	-0-	-0-	6113	2	40	9	N	36	49	1			30
*07	7702	X	7702	-0-	-0-	-0-	7685	2	17	9	N	15					45

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

02	0	X	-0-	-0-	-0-	-0-					N	-0-	10	1			2
03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	28	8	1			20
05	0	X	-0-	-0-	-0-	-0-					N	17	20	1			17
06	0	X	-0-	-0-	-0-	-0-					N	21	23	1			15
07	0	X	-0-	-0-	-0-	-0-					N	9					24

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

02	3344	X	3344	-0-	-0-	-0-	3308	2	36	9	N	33	75	1			31
03	0	X	-0-	-0-	-0-	-0-					N	23	36	1			18
04	0	X	-0-	-0-	-0-	-0-					N	22	19	1			21
05	2919	X	2919	-0-	-0-	-0-	2905	2	14	9	N	13	19	1			15
06	2822	X	2822	-0-	-0-	-0-	2807	2	15	9	N	14	18	1			11
*07	2972	X	2972	-0-	-0-	-0-	2965	2	7	9	N	6					17

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

02	0	X	-0-	-0-	-0-	-0-					N	93	106	1			66
03	0	X	-0-	-0-	-0-	-0-					N	38	71	1			33
04	0	X	-0-	-0-	-0-	-0-					N	35	32	1			36
05	0	X	-0-	-0-	-0-	-0-					N	15	28	1			23
06	0	X	-0-	-0-	-0-	-0-					N	24	29	1			18
07	0	X	-0-	-0-	-0-	-0-					N	10					28

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

02	1445	X	1445	-0-	-0-	-0-	1427	2	18	9	N	16	26	1			13
03	0	X	-0-	-0-	-0-	-0-					N	12	16	1			9
04	0	X	-0-	-0-	-0-	-0-					N	11	9	1			11
05	1398	X	1398	-0-	-0-	-0-	1391	2	7	9	N	6	10	1			7
06	1451	X	1451	-0-	-0-	-0-	1442	2	9	9	N	8	9	1			6
*07	1464	X	1464	-0-	-0-	-0-	1462	2	2	9	N	2					8

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

02	392	X	392	-0-	-0-	-0-	388	2	4	9	N	4	5	1	5	7	3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*07	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	X	510	-0-	-0-	-0-	500	2	10	9	N	9	9	1			4
03	0	X	-0-	-0-	-0-	-0-					N	9	8	1			5
04	0	X	-0-	-0-	-0-	-0-					N	14	14	1			4
05	620	X	620	-0-	-0-	-0-	610	2	10	9	N	9	12	1			1
06	620	X	620	-0-	-0-	-0-	614	2	6	9	N	5	4	1			2
*07	631	X	631	-0-	-0-	-0-	625	2	6	9	N	5	6	1			1

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	X	723	-0-	-0-	-0-	709	2	14	9	N	13	13	1			6
03	0	X	-0-	-0-	-0-	-0-					N	11	9	1			8
04	0	X	-0-	-0-	-0-	-0-					N	17	19	1			4
05	723	X	723	-0-	-0-	-0-	710	2	13	9	N	12	15	1			1
06	740	X	740	-0-	-0-	-0-	734	2	6	9	N	5	4	1			2
*07	737	X	737	-0-	-0-	-0-	730	2	7	9	N	6	7	1			1

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	X	916	-0-	-0-	-0-	897	2	19	9	N	17	17	1			5
03	0	X	-0-	-0-	-0-	-0-					N	16	12	1			9
04	0	X	-0-	-0-	-0-	-0-					N	23	26	1			6
05	1083	X	1083	-0-	-0-	-0-	1065	2	18	9	N	16	21	1			1
06	1092	X	1092	-0-	-0-	-0-	1083	2	9	9	N	8	6	1			3
*07	1099	X	1099	-0-	-0-	-0-	1089	2	10	9	N	9	10	1			2

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	X	705	-0-	-0-	-0-	685	2	20	9	N	18	19	1			6
03	0	X	-0-	-0-	-0-	-0-					N	23	20	1			9
04	0	X	-0-	-0-	-0-	-0-					N	8	13	1			4
05	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
06	0	X	-0-	-0-	-0-	-0-					N	14	14	1			6
07	0	X	-0-	-0-	-0-	-0-					N	11	11	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	X	628	-0-	-0-	-0-	589	2	39	9	N	35	40	1			14
03	0	X	-0-	-0-	-0-	-0-					N	16	28	1			2
04	0	X	-0-	-0-	-0-	-0-					N	28	21	1			9
05	770	X	770	-0-	-0-	-0-	730	2	40	9	N	36	31	1			14
06	996	X	996	-0-	-0-	-0-	970	2	26	9	N	24	26	1			12
*07	1104	X	1104	-0-	-0-	-0-	1079	2	25	9	N	23	23	1			12

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

02	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*07	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
03	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
04	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
05	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
03	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
04	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
05	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1325	X	1325	-0-	-0-	-0-	1139	2	186	9	N	169	169	1			2
*12	1290	X	1290	-0-	-0-	-0-	1156	2	134	9	N	122	122	1			2
*01	1310	X	1310	-0-	-0-	-0-	1221	2	89	9	N	81	81	1			2
*02	1133	X	1133	-0-	-0-	-0-	1020	2	113	9	N	103	103	1			2
*03	1244	X	1244	-0-	-0-	-0-	1153	2	91	9	N	83	83	1			2
*04	1540	X	1540	-0-	-0-	-0-	1390	2	150	9	N	136	136	1			2
*05	1361	X	1361	-0-	-0-	-0-	1260	2	101	9	N	92	92	1			2
*06	1199	X	1199	-0-	-0-	-0-	1108	2	91	9	N	83	83	1			2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
03	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	1					1
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1948	X	1948	-0-	-0-	-0-	1927	2	21	9	N	19	16	1			8
03	943	X	943	-0-	-0-	-0-	935	2	8	9	N	7	13	1			2
04	2258	X	2258	-0-	-0-	-0-	2250	2	8	9	N	7	1	7			8
05	2395	X	2395	-0-	-0-	-0-	2385	2	10	9	N	9	9	1			8
06	2212	X	2212	-0-	-0-	-0-	2202	2	10	9	N	9	10	1			7
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	X	1046	-0-	-0-	-0-	1035	2	11	9	N	10	9	1			4
03	491	X	491	-0-	-0-	-0-	487	2	4	9	N	4	7	1			1
04	1330	X	1330	-0-	-0-	-0-	1326	2	4	9	N	4					5
05	1392	X	1392	-0-	-0-	-0-	1386	2	6	9	N	5	5	1			5
06	1287	X	1287	-0-	-0-	-0-	1281	2	6	9	N	5	6	1			4
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	X	1342	-0-	-0-	-0-	1327	2	15	9	N	14	13	1			6
03	1045	X	1045	-0-	-0-	-0-	1034	2	11	9	N	10	11	1			5
04	1746	X	1746	-0-	-0-	-0-	1743	2	3	9	N	3	1	7			7
05	1794	X	1794	-0-	-0-	-0-	1786	2	8	9	N	7	8	1			6
06	1543	X	1543	-0-	-0-	-0-	1535	2	8	9	N	7	8	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	X	788	-0-	-0-	-0-	779	2	9	9	N	8	7	1			3
03	244	X	244	-0-	-0-	-0-	242	2	2	9	N	2	4	1			1
04	522	X	522	-0-	-0-	-0-	520	2	2	9	N	2					3
05	932	X	932	-0-	-0-	-0-	929	2	3	9	N	3	3	1			3
06	951	X	951	-0-	-0-	-0-	947	2	4	9	N	4	4	1			3
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*05	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*03	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*05	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
*03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
*04	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
*05	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*06	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
*03	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
*04	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
*05	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
*06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*03	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*04	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
*03	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*04	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
*05	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*06	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*05	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*06	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*03	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*07	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*07	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
04	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
05	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
*07	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	429	2	39	9	N	35	45	1			14
03	0	N	-0-	-0-	-0-	-0-					N	45	24	1			35
04	0	N	-0-	-0-	-0-	-0-					N	11	45	1			1
05	465	N	258	-0-	-207	-0-	250	1	8	2	N	-0-	1	1			-0-
06	434	N	434	-0-	-0-	-0-	143	1	287	2	N	4					4
							4	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
*07	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*03	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
*04	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*05	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*06	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*03	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
*04	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
*05	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*06	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	X	1518	-0-	-0-	-0-	575	1	943	3	N	-0-					-0-
03	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
06	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*07	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	7	X	7	-0-	-0-	-0-	7	2			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

02	1406	N	1406	-0-	-0-	-0-	260	1	1146	3	N	-0-			-0-
03	1860	N	260	-0-	-1600	-0-	260	1			N	-0-			-0-
04	2167	N	2167	-0-	-0-	-0-	260	1	1907	3	N	-0-			-0-
05	1841	N	1841	-0-	-0-	-0-	260	1	1581	3	N	-0-			-0-
06	2336	N	2336	-0-	-0-	-0-	260	1	2076	3	N	-0-			-0-
*07	2339	N	2339	-0-	-0-	-0-	260	1	2079	3	N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

02	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-			-0-
03	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
04	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-			-0-
05	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-			-0-
06	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-			-0-
*07	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-			-0-
03	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-			-0-
04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-			-0-
05	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-			-0-
06	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-			-0-
*07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	645	X	645	-0-	-0-	-0-	645	2			N	-0-			-0-
04	621	X	621	-0-	-0-	-0-	621	2			N	-0-			-0-
05	642	X	642	-0-	-0-	-0-	642	2			N	-0-			-0-
06	640	X	640	-0-	-0-	-0-	640	2			N	-0-			-0-
*07	632	X	632	-0-	-0-	-0-	632	2			N	-0-			-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-			-0-
03	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	2299	X	2299	-0-	-0-	-0-	345	1	1954	2	N	-0-			-0-
06	1927	X	1927	-0-	-0-	-0-	328	1	1599	2	N	-0-			-0-
*07	338	X	338	-0-	-0-	-0-	338	1			N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-			-0-
03	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-			-0-
04	996	X	996	-0-	-0-	-0-	996	3			N	-0-			-0-
05	306	X	306	-0-	-0-	-0-	306	3			N	-0-			-0-
06	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-			-0-
*07	761	X	761	-0-	-0-	-0-	761	3			N	-0-			-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			6
03	0	X	-0-	-0-	-0-	-0-					N	-0-			6
04	0	X	-0-	-0-	-0-	-0-					N	-0-			6
05	534	X	534	-0-	-0-	-0-	534	2			N	-0-			6
06	542	X	542	-0-	-0-	-0-	542	2			N	-0-			6
*07	482	X	482	-0-	-0-	-0-	482	2			N	-0-			6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-			17
03	0	X	-0-	-0-	-0-	-0-					N	-0-			17
04	0	X	-0-	-0-	-0-	-0-					N	-0-			17
05	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-			17
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-			17
*07	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	0	X	-0-	-0-	-0-	-0-					N	-0-					27
05	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					27
06	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					27
*07	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

02	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*03	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*04	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*05	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*06	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*05	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*06	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

02	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*03	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*04	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*05	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*06	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

02	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*03	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*04	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*05	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*06	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*03	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*07	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

02	3259	X	3259	-0-	-0-	-0-	468	1	2791	3	N	-0-					-0-
03	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
04	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
05	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
06	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
*07	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

02	2809	X	2809	-0-	-0-	-0-	162	1	2647	3	N	-0-					-0-
03	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
05	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
06	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
*07	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

02	1362	X	1362	-0-	-0-	-0-	520	1	842	3	N	-0-					-0-
03	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*07	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			9
03	0	X	-0-	-0-	-0-	-0-					N	-0-			9
04	0	X	-0-	-0-	-0-	-0-					N	-0-			9
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-			9
06	470	X	470	-0-	-0-	-0-	470	2			N	-0-			9
*07	540	X	540	-0-	-0-	-0-	540	2			N	-0-			9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

02	0	X	-0-	-0-	-0-	-0-					N	-0-			8
03	0	X	-0-	-0-	-0-	-0-					N	-0-			8
04	0	X	-0-	-0-	-0-	-0-					N	-0-			8
05	680	X	680	-0-	-0-	-0-	680	2			N	-0-			8
06	642	X	642	-0-	-0-	-0-	642	2			N	-0-			8
*07	637	X	637	-0-	-0-	-0-	637	2			N	-0-			8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

02	377	X	377	-0-	-0-	-0-	377	3			N	-0-			-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-			-0-
04	626	X	626	-0-	-0-	-0-	626	2			N	-0-			-0-
05	706	X	706	-0-	-0-	-0-	706	2			N	-0-			-0-
06	638	X	638	-0-	-0-	-0-	638	2			N	-0-			-0-
*07	605	X	605	-0-	-0-	-0-	605	2			N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	634	X	634	-0-	-0-	-0-	634	3			N	-0-			-0-
03	683	X	683	-0-	-0-	-0-	683	3			N	-0-			-0-
04	653	X	653	-0-	-0-	-0-	653	3			N	-0-			-0-
05	311	X	311	-0-	-0-	-0-	311	3			N	-0-			-0-
06	401	X	401	-0-	-0-	-0-	401	3			N	-0-			-0-
*07	905	X	905	-0-	-0-	-0-	905	3			N	-0-			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

02	1138	X	1138	-0-	-0-	-0-	324	1	814	3	N	-0-			-0-
03	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-			-0-
04	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-
05	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-			-0-
06	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-			-0-
*07	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-			-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

02	106	X	106	-0-	-0-	-0-	106	2			N	-0-			-0-
03	117	X	117	-0-	-0-	-0-	117	2			N	-0-			-0-
04	36	X	36	-0-	-0-	-0-	36	2			N	-0-			-0-
05	137	X	137	-0-	-0-	-0-	137	2			N	-0-			-0-
06	132	X	132	-0-	-0-	-0-	132	2			N	-0-			-0-
*07	80	X	80	-0-	-0-	-0-	80	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
*07	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

02	986	X	986	-0-	-0-	-0-	929	2	57	9	N	52	54	1			17
03	0	X	-0-	-0-	-0-	-0-					N	50	47	1			20
04	475	X	475	-0-	-0-	-0-	427	2	48	9	N	44	46	1			18
05	947	X	947	-0-	-0-	-0-	864	2	83	9	N	75	77	1			16
06	1119	X	1119	-0-	-0-	-0-	1084	2	35	9	N	32	33	1			15
*07	1258	X	1258	-0-	-0-	-0-	1229	2	29	9	N	26	27	1			14

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

02	120	X	120	-0-	-0-	-0-	112	2	8	9	N	7	11	1			1
03	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	247	2	8	9	N	7	4	1			3
*07	257	X	257	-0-	-0-	-0-	250	2	7	9	N	6	6	1			3

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
04	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
05	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
06	1405	X	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*07	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
04	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-			-0-
05	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-			-0-
06	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
*07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-			-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

02	404	X	404	-0-	-0-	-0-	404	3			N	-0-			-0-
03	480	X	480	-0-	-0-	-0-	480	3			N	-0-			-0-
04	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-			-0-
05	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-			-0-
06	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-			-0-
*07	841	X	841	-0-	-0-	-0-	841	3			N	-0-			-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

02	293	X	293	-0-	-0-	-0-	96	1	197	3	N	-0-			-0-
03	163	X	163	-0-	-0-	-0-	163	2			N	-0-			-0-
04	257	X	257	-0-	-0-	-0-	257	2			N	-0-			-0-
05	659	X	659	-0-	-0-	-0-	659	2			N	-0-			-0-
06	522	X	522	-0-	-0-	-0-	522	2			N	-0-			-0-
*07	562	X	562	-0-	-0-	-0-	562	2			N	-0-			-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-			-0-
04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-			-0-
05	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-			-0-
06	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-			-0-
*07	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-			-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	368	X	368	-0-	-0-	-0-	368	2			N	-0-			-0-
04	340	X	340	-0-	-0-	-0-	340	2			N	-0-			-0-
05	360	X	360	-0-	-0-	-0-	360	2			N	-0-			-0-
06	389	X	389	-0-	-0-	-0-	389	2			N	-0-			-0-
*07	423	X	423	-0-	-0-	-0-	423	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*03	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	X	897	-0-	-0-	-0-	866	3	31	9	N	28	31	1			16
*03	1047	X	1047	-0-	-0-	-0-	1016	3	31	9	N	28	20	1			26
*04	1046	X	1046	-0-	-0-	-0-	1012	3	34	9	N	31	30	1			27
*05	1097	X	1097	-0-	-0-	-0-	1074	3	23	9	N	21	20	1			28
*06	845	X	845	-0-	-0-	-0-	825	3	20	9	N	18	20	1			26
07	0	X	-0-	-0-	-0-	-0-					N	9	10	1			11

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2692	X	2692	-0-	-0-	-0-	2517	2	175	9	N	159	150	1			64
03	0	X	-0-	-0-	-0-	-0-					N	209	182	1			91
04	0	X	-0-	-0-	-0-	-0-					N	121	159	1			53
05	3442	X	3442	-0-	-0-	-0-	3266	2	176	9	N	160	153	1			60
06	4538	X	4538	-0-	-0-	-0-	4399	2	139	9	N	126	130	1			56
*07	4157	X	4157	-0-	-0-	-0-	4057	2	100	9	N	91	97	1			50

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*07	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	X	469	-0-	-0-	-0-	84	1	385	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
04	502	X	502	-0-	-0-	-0-	60	1	442	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
*06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2873	X	2873	-0-	-0-	-0-	2841	2	32	9	N	29	43	1			23
03	0	X	-0-	-0-	-0-	-0-					N	34	36	1			21
04	0	X	-0-	-0-	-0-	-0-					N	20	20	1			21
05	2778	X	2778	-0-	-0-	-0-	2765	2	13	9	N	12	18	1			15
06	2601	X	2601	-0-	-0-	-0-	2588	2	13	9	N	12	17	1			10
*07	2732	X	2732	-0-	-0-	-0-	2726	2	6	9	N	5					15

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	79	117	1			68
03	0	X	-0-	-0-	-0-	-0-					N	67	91	1			44
04	0	X	-0-	-0-	-0-	-0-					N	42	41	1			45
05	0	X	-0-	-0-	-0-	-0-					N	25	39	1			31
06	0	X	-0-	-0-	-0-	-0-					N	26	35	1			22
07	0	X	-0-	-0-	-0-	-0-					N	10					32

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	X	577	-0-	-0-	-0-	534	2	43	9	N	39	41	1			13
03	0	X	-0-	-0-	-0-	-0-					N	46	39	1			20
04	0	X	-0-	-0-	-0-	-0-					N	11	24	1			7
05	721	X	721	-0-	-0-	-0-	679	2	42	9	N	38	31	1			14
06	1059	X	1059	-0-	-0-	-0-	1027	2	32	9	N	29	30	1			13
*07	1088	X	1088	-0-	-0-	-0-	1063	2	25	9	N	23	24	1			12

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	177	-0-	-0-	-0-	166	2	11	9	N	10	10	1			3
03	0	X	-0-	-0-	-0-	-0-					N	9	8	1			4
04	0	X	-0-	-0-	-0-	-0-					N	5	7	1			2
05	160	X	160	-0-	-0-	-0-	151	2	9	9	N	8	7	1			3
06	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	6	1			2
*07	180	X	180	-0-	-0-	-0-	176	2	4	9	N	4	4	1			2

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
05	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
06	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
*07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
*07	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*07	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
06	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*07	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
05	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
06	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
*07	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*07	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
05	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
06	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
*07	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		676	-0-	676	676	676	2			N	-0-					-0-
07	PRTL PLG		694	-0-	694	1370	694	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

02	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
04	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

02	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
05	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

02	163	X	163	-0-	-0-	-0-	161	2	2	9	N	2	2	1			1
03	61	X	61	-0-	-0-	-0-	61	2			N	-0-	1	1			-0-
04	159	X	159	-0-	-0-	-0-	158	2	1	9	N	1					1
05	194	X	194	-0-	-0-	-0-	193	2	1	9	N	1	1	1			1
06	374	X	374	-0-	-0-	-0-	373	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

02	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
04	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
05	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*07	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
05	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*07	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
05	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
06	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
*07	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
06	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*07	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*07	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
04	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
*07	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*07	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

02	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
05	1550	N	1208	-0-	-342	-0-	1208	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1550	N	1242	-0-	-308	-0-	1242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*07	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

02	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*03	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

02	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*04	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*05	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*06	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

02	279	X	279	-0-	-0-	-0-	256	2	23	9	N	21	25	1			7
03	245	X	245	-0-	-0-	-0-	223	2	22	9	N	20	19	1			8
04	150	X	150	-0-	-0-	-0-	132	2	18	9	N	16	18	1			6
05	0	X	-0-	-0-	-0-	-0-					N	26	25	1			7
06	0	X	-0-	-0-	-0-	-0-					N	19	16	1			10
*07	96	X	96	-0-	-0-	-0-	82	2	14	9	N	13	15	1			8

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

02	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

02	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
03	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
04	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
05	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*07	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*03	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*04	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*05	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*06	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

02	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*04	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

02	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*07	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
05	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

02	8048	X	8048	-0-	-0-	-0-	8048	3			N	-0-					-0-
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					-0-
04	6859	X	6859	-0-	-0-	-0-	6859	3			N	-0-					-0-
05	8448	X	8448	-0-	-0-	-0-	8448	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

02	987	X	987	-0-	-0-	-0-	931	2	56	9	N	51	55	1			17
03	0	X	-0-	-0-	-0-	-0-					N	52	47	1			22
04	511	X	511	-0-	-0-	-0-	460	2	51	9	N	46	49	1			19
05	1033	X	1033	-0-	-0-	-0-	947	2	86	9	N	78	78	1			19
06	1126	X	1126	-0-	-0-	-0-	1094	2	32	9	N	29	34	1			14
*07	1189	X	1189	-0-	-0-	-0-	1161	2	28	9	N	25	28	1			11

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	X	254	-0-	-0-	-0-	237	2	17	9	N	15	15	1			5
03	0	X	-0-	-0-	-0-	-0-					N	10	11	1			4
04	0	X	-0-	-0-	-0-	-0-					N	10	10	1			4
05	1681	X	1681	-0-	-0-	-0-	1659	2	22	9	N	20	21	1			3
06	2172	X	2172	-0-	-0-	-0-	2165	2	7	9	N	6	6	1			3
*07	2269	X	2269	-0-	-0-	-0-	2262	2	7	9	N	6	6	1			3

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

02	596	X	596	-0-	-0-	-0-	584	2	12	9	N	11	11	1			3
03	0	X	-0-	-0-	-0-	-0-					N	9	7	1			5
04	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4
05	666	X	666	-0-	-0-	-0-	656	2	10	9	N	9	12	1			1
06	537	X	537	-0-	-0-	-0-	533	2	4	9	N	4	4	1			1
*07	596	X	596	-0-	-0-	-0-	592	2	4	9	N	4	4	1			1

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

02	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
03	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*07	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	X	1349	-0-	-0-	-0-	312	1	1037	3	N	-0-					-0-
03	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
04	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
05	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
06	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
*07	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	X	1019	-0-	-0-	-0-	873	2	146	9	N	133	141	1			33
03	1411	X	1411	-0-	-0-	-0-	1224	2	187	9	N	170	151	1			52
04	1223	X	1223	-0-	-0-	-0-	1057	2	166	9	N	151	175	1			28
05	1639	X	1639	-0-	-0-	-0-	1437	2	202	9	N	184	159	1			53
06	1527	X	1527	-0-	-0-	-0-	1352	2	175	9	N	159	174	1			38
*07	568	X	568	-0-	-0-	-0-	416	2	152	9	N	138	120	1			56

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
05	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
06	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
*07	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
*07	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
04	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
06	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*07	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

02	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
03	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

02	580	X	580	-0-	-0-	-0-	562	2	18	9	N	16	18	1			4
03	1060	X	1060	-0-	-0-	-0-	1023	2	37	9	N	34	32	1			6
04	716	X	716	-0-	-0-	-0-	683	2	33	9	N	30	23	1			13
05	0	X	-0-	-0-	-0-	-0-					N	46	52	1			7
06	0	X	-0-	-0-	-0-	-0-					N	36	24	1			19
07	0	X	-0-	-0-	-0-	-0-					N	23	30	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
04	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*07	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
04	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
05	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*07	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*07	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	X	1406	-0-	-0-	-0-	1195	2	211	9	N	192	179	1			55
03	1442	X	1442	-0-	-0-	-0-	1254	2	188	9	N	171	172	1			54
04	1701	X	1701	-0-	-0-	-0-	1472	2	229	9	N	208	225	1			37
05	1953	X	1953	-0-	-0-	-0-	1711	2	242	9	N	220	190	1			67
06	1706	X	1706	-0-	-0-	-0-	1522	2	184	9	N	167	201	1			33
*07	236	X	236	-0-	-0-	-0-	179	2	57	9	N	52	56	1			29

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*03	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
03	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	X	643	-0-	-0-	-0-	589	2	54	9	N	49	48	1			35
03	359	X	359	-0-	-0-	-0-	296	2	63	9	N	57	52	1			40
04	351	X	351	-0-	-0-	-0-	273	2	78	9	N	71	75	1			36
05	667	X	667	-0-	-0-	-0-	40	1	590	2	N	34	28	1			42
							37	9									
06	650	X	650	-0-	-0-	-0-	38	1	555	2	N	52	56	1			38
							57	9									
*07	97	X	97	-0-	-0-	-0-	38	1	59	9	N	54	76	1			16

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	X	1333	-0-	-0-	-0-	450	1	883	3	N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
05	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*07	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	X	739	-0-	-0-	-0-	735	2	4	9	N	4	4	1			2
03	519	X	519	-0-	-0-	-0-	513	2	6	9	N	5	5	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
05	0	X	-0-	-0-	-0-	-0-					N	5	4	1			3
06	0	X	-0-	-0-	-0-	-0-					N	1	2	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	X	415	-0-	-0-	-0-	156	1	259	3	N	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2528	X	2528	-0-	-0-	-0-	448	1	2080	3	N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
04	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-
05	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
06	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					-0-
*07	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
03	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
04	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
05	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
06	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*07	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	X	1069	-0-	-0-	-0-	1060	2	9	9	N	8	5	1			5
03	2583	X	2583	-0-	-0-	-0-	2571	2	12	9	N	11	10	1			6
04	1318	X	1318	-0-	-0-	-0-	1301	2	17	9	N	15	14	1			7
05	0	X	-0-	-0-	-0-	-0-					N	4	6	1			5
06	0	X	-0-	-0-	-0-	-0-					N	12	6	1			11
07	0	X	-0-	-0-	-0-	-0-					N	6	10	1			7

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
03	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*07	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	X	226	-0-	-0-	-0-	207	2	19	9	N	17	22	1			5
03	164	X	164	-0-	-0-	-0-	149	2	15	9	N	14	14	1			5
04	149	X	149	-0-	-0-	-0-	131	2	18	9	N	16	15	1			6
05	0	X	-0-	-0-	-0-	-0-					N	26	25	1			7
06	0	X	-0-	-0-	-0-	-0-					N	16	14	1			9
*07	97	X	97	-0-	-0-	-0-	83	2	14	9	N	13	14	1			8

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3602	X	3602	-0-	-0-	-0-	1050	1	2552	3	N	-0-					-0-
03	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
04	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
06	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
*07	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	X	1449	-0-	-0-	-0-	180	1	1269	3	N	-0-					-0-
03	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
04	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
05	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
06	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
*07	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					20
05	311	X	311	-0-	-0-	-0-	311	3			N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3571	X	3571	-0-	-0-	-0-	451	1	3120	3	N	-0-					-0-
03	2989	X	2989	-0-	-0-	-0-	451	1	2538	3	N	-0-					-0-
04	2189	X	2189	-0-	-0-	-0-	451	1	1738	3	N	-0-					-0-
05	4614	X	4614	-0-	-0-	-0-	451	1	4163	3	N	-0-					-0-
06	4299	X	4299	-0-	-0-	-0-	451	1	3848	3	N	-0-					-0-
*07	3768	X	3768	-0-	-0-	-0-	451	1	3317	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4192	X	4192	-0-	-0-	-0-	4192	3			N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					-0-
04	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					-0-
05	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
06	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
*07	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2279	X	2279	-0-	-0-	-0-	162	1	2117	3	N	-0-			-0-
03	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-			-0-
04	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-
05	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-			-0-
06	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-			-0-
*07	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1687	X	1687	-0-	-0-	-0-	486	1	1201	3	N	-0-			-0-
03	761	X	761	-0-	-0-	-0-	761	2			N	-0-			-0-
04	952	X	952	-0-	-0-	-0-	952	2			N	-0-			-0-
05	973	X	973	-0-	-0-	-0-	973	2			N	-0-			-0-
06	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-
*07	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	X	1708	-0-	-0-	-0-	204	1	1504	3	N	-0-			-0-
03	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-			-0-
04	904	X	904	-0-	-0-	-0-	904	2			N	-0-			-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-			-0-
06	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-			-0-
*07	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1326	X	1326	-0-	-0-	-0-	624	1	702	3	N	-0-			-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-			-0-
04	711	X	711	-0-	-0-	-0-	711	2			N	-0-			-0-
05	541	X	541	-0-	-0-	-0-	541	2			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	253	X	253	-0-	-0-	-0-	253	3			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		1373	-0-	1373	1373	1373	3			Y	-0-			-0-
03	2566	X	1193	-0-	-1373	-0-	1193	3			Y	-0-			-0-
04	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-			-0-
05	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-			-0-
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-			-0-
07	1860	N	1321	-0-	-539	-0-	1321	3			Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	798	X	798	-0-	-0-	-0-	91	1	707	3	N	-0-			-0-
03	655	X	655	-0-	-0-	-0-	91	1	564	3	N	-0-			-0-
04	507	X	507	-0-	-0-	-0-	91	1	416	3	N	-0-			-0-
05	993	X	993	-0-	-0-	-0-	91	1	902	3	N	-0-			-0-
06	909	X	909	-0-	-0-	-0-	91	1	818	3	N	-0-			-0-
*07	798	X	798	-0-	-0-	-0-	91	1	707	3	N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1502	X	1502	-0-	-0-	-0-	264	1	1238	3	N	-0-			-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-			-0-
04	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-			-0-
05	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-
06	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-			-0-
*07	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-			-0-
03	870	X	870	-0-	-0-	-0-	870	2			N	-0-			-0-
04	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-
05	638	X	638	-0-	-0-	-0-	638	2			N	-0-			-0-
06	531	X	531	-0-	-0-	-0-	531	2			N	-0-			-0-
*07	379	X	379	-0-	-0-	-0-	379	2			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	X	364	-0-	-0-	-0-	364	1			N	-0-			-0-
03	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-			-0-
04	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-			-0-
05	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-			-0-
06	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-			-0-
*07	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	342	X	342	-0-	-0-	-0-	342	2			N	-0-			-0-
06	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-			-0-
*07	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	714	X	714	-0-	-0-	-0-	132	1	582	3	N	-0-			-0-
03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
04	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-			-0-
05	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-
06	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-			-0-
*07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16941	X	-0-	-0-	-16941	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
03	2502	X	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
04	T. A.		3153	-0-	3153	3153	3153	3			Y	-0-					-0-
05	T. A.		2584	-0-	2584	5737	2584	3			Y	-0-					-0-
06	T. A.		2334	-0-	2334	8071	2334	3			Y	-0-					-0-
07	T. A.		2145	-0-	2145	10216	2145	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
*03	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*04	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
*05	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
*06	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2787	X	2787	-0-	-0-	-0-	264	1	2523	3	N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
04	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
05	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
06	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
*07	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	X	259	-0-	-0-	-0-	257	2	2	9	N	2	2	1			1
03	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	2	1			-0-
04	244	X	244	-0-	-0-	-0-	243	2	1	9	N	1					1
05	259	X	259	-0-	-0-	-0-	258	2	1	9	N	1	1	1			1
06	309	X	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

02	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
05	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
*07	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
05	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
06	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*07	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
04	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
05	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
06	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
*07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
06	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*07	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

02	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

02	4489	X	4489	-0-	-0-	-0-	1036	1	3453	3	N	-0-					-0-
03	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
04	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
05	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
06	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
*07	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

02	1463	X	1463	-0-	-0-	-0-	1428	2	35	9	N	32	30	1			17
03	0	X	-0-	-0-	-0-	-0-					N	70	53	1			34
04	0	X	-0-	-0-	-0-	-0-					N	67	81	1			20
05	3956	X	3956	-0-	-0-	-0-	3903	2	53	9	N	48	64	1			4
06	3119	X	3119	-0-	-0-	-0-	3095	2	24	9	N	22	17	1			9
*07	3116	X	3116	-0-	-0-	-0-	3095	2	21	9	N	19	21	1			7

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

02	481	X	481	-0-	-0-	-0-	56	1	425	3	N	-0-					-0-
03	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
05	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*07	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

02	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
04	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
05	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
04	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
05	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
06	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
*07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
04	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
05	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
*07	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
05	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
06	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
*07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
04	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
05	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
06	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
*07	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
04	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
05	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
*07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*07	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
06	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
*07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
04	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*07	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

02	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*07	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
*03	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*04	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
*05	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
*06	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	773	X	773	-0-	-0-	-0-	773	2			N	-0-			-0-
05	610	X	610	-0-	-0-	-0-	610	2			N	-0-			-0-
06	880	X	880	-0-	-0-	-0-	880	2			N	-0-			-0-
*07	518	X	518	-0-	-0-	-0-	518	2			N	-0-			-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	6	X	6	-0-	-0-	-0-	6	2			N	-0-			-0-
06	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-			-0-
*07	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-			-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-
04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-			-0-
05	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-			-0-
06	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-			-0-
*07	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-			-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

02	3612	X	3612	-0-	-0-	-0-	814	1	2798	3	N	-0-			-0-
03	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-			-0-
04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-			-0-
05	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-			-0-
06	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-			-0-
*07	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

02	0	X	-0-	-0-	-0-	-0-					N	-0-			5
03	0	X	-0-	-0-	-0-	-0-					N	-0-			5
04	0	X	-0-	-0-	-0-	-0-					N	-0-			5
05	0	X	-0-	-0-	-0-	-0-					N	-0-			5
06	0	X	-0-	-0-	-0-	-0-					N	-0-			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-			5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

02	0	X	-0-	-0-	-0-	-0-					N	-0-			32
03	0	X	-0-	-0-	-0-	-0-					N	-0-			32
04	0	X	-0-	-0-	-0-	-0-					N	-0-			32
05	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-			32
06	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-			32
*07	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-			32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

02	0	X	-0-	-0-	-0-	-0-					N	-0-			42
03	0	X	-0-	-0-	-0-	-0-					N	-0-			42
04	0	X	-0-	-0-	-0-	-0-					N	-0-			42
05	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-			42
06	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-			42
*07	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-			42

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	X	2074	-0-	-0-	-0-	2051	2	23	9	N	21	18	1			9
03	1057	X	1057	-0-	-0-	-0-	1049	2	8	9	N	7	14	1			2
04	1855	X	1855	-0-	-0-	-0-	1845	2	10	9	N	9	1	7			10
05	2752	X	2752	-0-	-0-	-0-	2740	2	12	9	N	11	11	1	1	7	9
06	2580	X	2580	-0-	-0-	-0-	2568	2	12	9	N	11	11	1	1	7	8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*07	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*07	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5312	X	5312	-0-	-0-	-0-	5312	3			N	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
04	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
05	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
06	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
*07	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
05	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
06	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
*07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
04	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
05	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
06	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*07	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
04	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
05	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
06	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
*07	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*07	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
05	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
06	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
*07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	X	1368	-0-	-0-	-0-	1356	2	12	9	N	11	9	1			5
03	1016	X	1016	-0-	-0-	-0-	1007	2	9	9	N	8	9	1			4
04	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	7			4
05	1657	X	1657	-0-	-0-	-0-	1649	2	8	9	N	7	6	1			5
06	1453	X	1453	-0-	-0-	-0-	1445	2	8	9	N	7	7	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
06	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*07	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
04	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
06	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
*07	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*03	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*04	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
04	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
05	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*07	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
04	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
05	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
06	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
*07	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

02	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-
03	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
04	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
05	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
06	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					-0-
*07	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

02	993	X	993	-0-	-0-	-0-	990	2	3	9	N	3	3	1			1
03	1578	X	1578	-0-	-0-	-0-	1576	2	2	9	N	2	2	1			1
04	863	X	863	-0-	-0-	-0-	861	2	2	9	N	2	1	1			2
05	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
06	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

02	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*03	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*05	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*06	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
03	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
04	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
05	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
06	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*07	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
04	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
06	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
*07	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
04	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
05	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
*07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

02	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*07	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
04	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
*07	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
05	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
06	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
*07	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
04	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
05	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
06	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*07	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*07	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
06	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*07	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

02	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*05	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*07	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

02	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
03	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
05	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
06	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

02	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
03	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
05	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
*07	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

02	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
03	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
04	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
05	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-					-0-
06	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
*07	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	84	86	1			20
03	0	X	-0-	-0-	-0-	-0-					N	31	45	1			6
04	0	X	-0-	-0-	-0-	-0-					N	34	28	1			12
05	0	X	-0-	-0-	-0-	-0-					N	44	49	1			7
06	0	X	-0-	-0-	-0-	-0-					N	26	20	1			13
07	0	X	-0-	-0-	-0-	-0-					N	18	22	1			9

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
05	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
06	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
*07	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
04	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
05	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
06	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
*07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6402	X	6402	-0-	-0-	-0-	6402	3			N	-0-					-0-
03	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
04	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-					-0-
05	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					-0-
06	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
*07	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	X	389	-0-	-0-	-0-	366	2	23	9	N	21	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	19	18	1			8
04	0	X	-0-	-0-	-0-	-0-					N	12	15	1			5
05	354	X	354	-0-	-0-	-0-	336	2	18	9	N	16	15	1			6
06	431	X	431	-0-	-0-	-0-	418	2	13	9	N	12	13	1			5
*07	435	X	435	-0-	-0-	-0-	424	2	11	9	N	10	10	1			5

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*07	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	1036	-0-	-0-	-0-	977	2	59	9	N	54	56	1			18
03	0	X	-0-	-0-	-0-	-0-					N	49	47	1			20
04	477	X	477	-0-	-0-	-0-	429	2	48	9	N	44	46	1			18
05	994	X	994	-0-	-0-	-0-	911	2	83	9	N	75	76	1			17
06	1115	X	1115	-0-	-0-	-0-	1081	2	34	9	N	31	33	1			15
*07	1057	X	1057	-0-	-0-	-0-	1029	2	28	9	N	25	26	1			14

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	X	313	-0-	-0-	-0-	295	2	18	9	N	16	17	1			6
03	0	X	-0-	-0-	-0-	-0-					N	15	15	1			6
04	133	X	133	-0-	-0-	-0-	120	2	13	9	N	12	13	1			5
05	285	X	285	-0-	-0-	-0-	261	2	24	9	N	22	22	1			5
06	334	X	334	-0-	-0-	-0-	325	2	9	9	N	8	9	1			4
*07	313	X	313	-0-	-0-	-0-	305	2	8	9	N	7	7	1			4

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
05	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*07	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
05	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*07	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*07	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

02	178	X	178	-0-	-0-	-0-	168	2	10	9	N	9	10	1			3
03	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
04	0	X	-0-	-0-	-0-	-0-					N	11	10	1			4
05	612	X	612	-0-	-0-	-0-	594	2	18	9	N	16	15	1			5
06	820	X	820	-0-	-0-	-0-	810	2	10	9	N	9	10	1			4
*07	844	X	844	-0-	-0-	-0-	835	2	9	9	N	8	8	1			4

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
04	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
05	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
06	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
*07	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
05	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
06	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
*07	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
04	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
05	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*07	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
04	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*07	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
05	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
06	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*07	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*07	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
04	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
05	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
06	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*07	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
04	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
05	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
06	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
*07	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
04	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
05	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*07	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
06	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*07	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*07	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
05	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*07	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

02	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*03	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
04	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
05	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
06	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*07	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*03	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*04	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
*05	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	X	406	-0-	-0-	-0-	383	2	23	9	N	21	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	22	20	1			9
04	219	X	219	-0-	-0-	-0-	197	2	22	9	N	20	21	1			8
05	403	X	403	-0-	-0-	-0-	370	2	33	9	N	30	31	1			7
06	433	X	433	-0-	-0-	-0-	421	2	12	9	N	11	13	1			5
*07	380	X	380	-0-	-0-	-0-	372	2	8	9	N	7	9	1			3

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*07	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
*07	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*07	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*07	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
04	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
05	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
06	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*07	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
05	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
06	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
04	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
05	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
*07	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

02	0	X	-0-	-0-	-0-	-0-					N	14	15	1			4
03	0	X	-0-	-0-	-0-	-0-					N	30	19	1			15
04	0	X	-0-	-0-	-0-	-0-					N	44	48	1			11
05	1279	X	1279	-0-	-0-	-0-	1251	2	28	9	N	25	34	1			2
06	1274	X	1274	-0-	-0-	-0-	1255	2	19	9	N	17	12	1			7
*07	1191	X	1191	-0-	-0-	-0-	1172	2	19	9	N	17	21	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
04	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
05	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
06	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
*07	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

02	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
*03	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*04	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
*05	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*06	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
05	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

02	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
03	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
04	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
05	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
06	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*07	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
05	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
*07	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
04	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
05	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
06	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
*07	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*07	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
04	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
05	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*07	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
04	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*07	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
04	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
05	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
06	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*07	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
04	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
05	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
06	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
*07	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
*07	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
04	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
05	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
06	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
*07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7067	X	7067	-0-	-0-	-0-	7067	2			N	-0-					-0-
04	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
05	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-
06	6871	X	6871	-0-	-0-	-0-	6871	2			N	-0-					-0-
*07	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
05	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*07	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
04	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
05	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
*07	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
04	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
05	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
06	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
*07	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
04	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*07	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
04	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
05	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
06	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*07	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					-0-
05	6336	X	6336	-0-	-0-	-0-	6336	2			N	-0-					-0-
06	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-
*07	6290	X	6290	-0-	-0-	-0-	6290	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

02	500	X	500	-0-	-0-	-0-	472	2	28	9	N	25	27	1			8
03	0	X	-0-	-0-	-0-	-0-					N	24	23	1			9
04	172	X	172	-0-	-0-	-0-	154	2	18	9	N	16	18	1			7
05	278	X	278	-0-	-0-	-0-	254	2	24	9	N	22	24	1			5
06	272	X	272	-0-	-0-	-0-	265	2	7	9	N	6	8	1			3
*07	250	X	250	-0-	-0-	-0-	244	2	6	9	N	5	6	1			2

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
04	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
05	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-					-0-
06	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
*07	4857	X	4857	-0-	-0-	-0-	4857	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*07	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
04	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
05	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
06	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
*07	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
04	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
*07	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
06	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*07	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
04	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
05	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
06	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
*07	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
04	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
05	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
06	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*07	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
*07	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

02	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
05	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
*07	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	X	1321	-0-	-0-	-0-	192	1	1129	3	N	-0-					-0-
03	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	1785	X	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
05	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
06	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*07	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*07	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

02	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
03	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

02	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
04	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
05	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
06	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
*07	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*07	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
04	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
05	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
06	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*07	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

02	388	X	388	-0-	-0-	-0-	364	2	24	9	N	22	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	21	19	1			9
04	0	X	-0-	-0-	-0-	-0-					N	13	16	1			6
05	389	X	389	-0-	-0-	-0-	365	2	24	9	N	22	21	1			7
06	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	12	1			4
*07	357	X	357	-0-	-0-	-0-	348	2	9	9	N	8	9	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
04	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
05	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
06	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*07	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1739	X	1739	-0-	-0-	-0-	1593	2	146	9	N	133	154	1			43
03	1385	X	1385	-0-	-0-	-0-	1256	2	129	9	N	117	114	1			46
04	865	X	865	-0-	-0-	-0-	763	2	102	9	N	93	104	1			35
05	0	X	-0-	-0-	-0-	-0-					N	146	141	1			40
06	0	X	-0-	-0-	-0-	-0-					N	107	88	1			59
*07	562	X	562	-0-	-0-	-0-	478	2	84	9	N	76	85	1			50

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1848	X	1848	-0-	-0-	-0-	1839	2	9	9	N	8	4	1			4
06	1697	X	1697	-0-	-0-	-0-	1688	2	9	9	N	8	7	1			5
*07	1769	X	1769	-0-	-0-	-0-	1766	2	3	9	N	3					8

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
04	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
03	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
05	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
06	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*07	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
04	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
05	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*07	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1
03	43	X	43	-0-	-0-	-0-	43	2			N	-0-	1	1			-0-
04	106	X	106	-0-	-0-	-0-	105	2	1	9	N	1					1
05	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	1	1			1
06	241	X	241	-0-	-0-	-0-	240	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
03	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
04	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
05	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
06	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
*07	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
03	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
04	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
05	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
06	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*07	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
04	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
05	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
*07	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7050	X	7050	-0-	-0-	-0-	7050	2			N	-0-					-0-
04	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
05	7298	X	7298	-0-	-0-	-0-	7298	2			N	-0-					-0-
06	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					-0-
*07	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
04	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
05	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
*07	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

02	400	X	400	-0-	-0-	-0-	46	1	354	3	N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	46	1	305	3	N	-0-					-0-
04	289	X	289	-0-	-0-	-0-	46	1	243	3	N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	46	1	448	3	N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	46	1	403	3	N	-0-					-0-
*07	424	X	424	-0-	-0-	-0-	46	1	378	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*03	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
*04	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
*05	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
*06	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

02	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*07	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

02	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
03	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
04	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
05	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
*07	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3237	X	3237	-0-	-0-	-0-	3145	2	92	9	N	84	87	1			29
03	0	X	-0-	-0-	-0-	-0-					N	91	82	1			38
04	0	X	-0-	-0-	-0-	-0-					N	44	61	1			21
05	0	X	-0-	-0-	-0-	-0-					N	81	74	1			28
06	0	X	-0-	-0-	-0-	-0-					N	57	58	1			27
07	0	X	-0-	-0-	-0-	-0-					N	44	47	1			24

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*03	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*04	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*05	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
*06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
05	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
06	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*07	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
04	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
05	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*07	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1981	X	1981	-0-	-0-	-0-	1949	2	32	9	N	29	39	1			4
03	0	X	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	21	12	1			9
05	1873	X	1873	-0-	-0-	-0-	1844	2	29	9	N	26	33	1			2
06	1884	X	1884	-0-	-0-	-0-	1867	2	17	9	N	15	11	1			6
*07	2078	X	2078	-0-	-0-	-0-	2061	2	17	9	N	15	18	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*04	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	X	657	-0-	-0-	-0-	621	3	36	9	N	33	36	1			19
*03	889	X	889	-0-	-0-	-0-	853	3	36	9	N	33	24	1			31
*04	120	X	120	-0-	-0-	-0-	80	3	40	9	N	36	36	1			32
*05	1269	X	1269	-0-	-0-	-0-	1241	3	28	9	N	25	24	1			33
*06	1265	X	1265	-0-	-0-	-0-	1241	3	24	9	N	22	24	1			31
07	0	X	-0-	-0-	-0-	-0-					N	11	12	1			13

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
03	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
04	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
05	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
*07	4004	X	4004	-0-	-0-	-0-	4004	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	X	890	-0-	-0-	-0-	842	3	48	9	N	44	48	1			24
*03	1084	X	1084	-0-	-0-	-0-	1036	3	48	9	N	44	32	1			40
*04	152	X	152	-0-	-0-	-0-	99	3	53	9	N	48	47	1			41
*05	1475	X	1475	-0-	-0-	-0-	1439	3	36	9	N	33	32	1			43
*06	1471	X	1471	-0-	-0-	-0-	1439	3	32	9	N	29	31	1			40
07	0	X	-0-	-0-	-0-	-0-					N	14	16	1			17

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	X	967	-0-	-0-	-0-	826	2	141	9	N	128	133	1			33
03	1089	X	1089	-0-	-0-	-0-	946	2	143	9	N	130	124	1			39
04	1059	X	1059	-0-	-0-	-0-	916	2	143	9	N	130	144	1			25
05	1261	X	1261	-0-	-0-	-0-	1105	2	156	9	N	142	127	1			40
06	1241	X	1241	-0-	-0-	-0-	1098	2	143	9	N	130	139	1			31
*07	436	X	436	-0-	-0-	-0-	319	2	117	9	N	106	94	1			43

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
03	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*07	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

02	766	X	766	-0-	-0-	-0-	216	1	550	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

02	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
03	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
06	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*07	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

02	551	X	551	-0-	-0-	-0-	518	2	33	9	N	30	28	1			11
03	0	X	-0-	-0-	-0-	-0-					N	32	29	1			14
04	0	X	-0-	-0-	-0-	-0-					N	28	31	1			11
05	890	X	890	-0-	-0-	-0-	845	2	45	9	N	41	36	1			16
06	1184	X	1184	-0-	-0-	-0-	1148	2	36	9	N	33	35	1			14
*07	1121	X	1121	-0-	-0-	-0-	1095	2	26	9	N	24	25	1			13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	X	797	-0-	-0-	-0-	751	2	46	9	N	42	39	1			13
03	0	X	-0-	-0-	-0-	-0-					N	34	31	1			16
04	0	X	-0-	-0-	-0-	-0-					N	20	27	1			9
05	582	X	582	-0-	-0-	-0-	558	2	24	9	N	22	23	1			8
06	1056	X	1056	-0-	-0-	-0-	1023	2	33	9	N	30	26	1			12
*07	1087	X	1087	-0-	-0-	-0-	1062	2	25	9	N	23	23	1			12

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	X	292	-0-	-0-	-0-	273	2	19	9	N	17	26	1			2
03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	86	X	86	-0-	-0-	-0-	80	2	6	9	N	5	4	1			1
05	745	X	745	-0-	-0-	-0-	693	2	52	9	N	47	35	1			13
06	762	X	762	-0-	-0-	-0-	739	2	23	9	N	21	24	1			10
*07	810	X	810	-0-	-0-	-0-	792	2	18	9	N	16	17	1			9

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3540	X	3540	-0-	-0-	-0-	3338	2	202	9	N	184	194	1			62
03	0	X	-0-	-0-	-0-	-0-					N	174	162	1			74
04	1646	X	1646	-0-	-0-	-0-	1475	2	171	9	N	155	166	1			63
05	3610	X	3610	-0-	-0-	-0-	3311	2	299	9	N	272	274	1			61
06	4182	X	4182	-0-	-0-	-0-	4051	2	131	9	N	119	122	1			58
*07	4645	X	4645	-0-	-0-	-0-	4539	2	106	9	N	96	101	1			53

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
04	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
06	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*07	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*04	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*05	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*06	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*04	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*05	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*06	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
*07	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
*04	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*05	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
*06	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*03	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*04	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*05	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*03	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
*04	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
*05	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
*06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*03	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*04	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*05	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*05	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*06	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*03	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*04	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*05	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*06	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*03	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
*04	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*05	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
*06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	X	1523	-0-	-0-	-0-	1385	2	138	9	N	125	129	1			30
03	1500	X	1500	-0-	-0-	-0-	1444	2	56	9	N	51	63	1			18
04	1149	X	1149	-0-	-0-	-0-	1097	2	52	9	N	47	49	1			16
05	0	X	-0-	-0-	-0-	-0-					N	57	66	1			7
06	0	X	-0-	-0-	-0-	-0-					N	50	35	1			22
07	0	X	-0-	-0-	-0-	-0-					N	29	36	1			15

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	X	395	-0-	-0-	-0-	360	2	35	9	N	32	36	1			8
03	490	X	490	-0-	-0-	-0-	471	2	19	9	N	17	18	1			7
04	359	X	359	-0-	-0-	-0-	344	2	15	9	N	14	17	1			4
05	0	X	-0-	-0-	-0-	-0-					N	18	19	1			3
06	0	X	-0-	-0-	-0-	-0-					N	13	9	1			7
07	0	X	-0-	-0-	-0-	-0-					N	9	11	1			5

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*04	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*05	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*05	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

02	1163	X	1163	-0-	-0-	-0-	1056	2	107	9	N	97	100	1			23
03	1377	X	1377	-0-	-0-	-0-	1323	2	54	9	N	49	52	1			20
04	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	52	1			15
05	0	X	-0-	-0-	-0-	-0-					N	59	64	1			10
06	0	X	-0-	-0-	-0-	-0-					N	39	30	1			19
07	0	X	-0-	-0-	-0-	-0-					N	26	32	1			13

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

02	2323	X	2323	-0-	-0-	-0-	2254	2	69	9	N	63	68	1			15
03	3010	X	3010	-0-	-0-	-0-	2881	2	129	9	N	117	90	1			42
04	2329	X	2329	-0-	-0-	-0-	2224	2	105	9	N	95	107	1			30
05	0	X	-0-	-0-	-0-	-0-					N	119	130	1			19
06	0	X	-0-	-0-	-0-	-0-					N	78	59	1			38
07	0	X	-0-	-0-	-0-	-0-					N	42	56	1			24

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

02	1884	X	1884	-0-	-0-	-0-	1715	2	169	9	N	154	160	1			36
03	2305	X	2305	-0-	-0-	-0-	2214	2	91	9	N	83	88	1			31
04	1685	X	1685	-0-	-0-	-0-	1613	2	72	9	N	65	76	1			20
05	0	X	-0-	-0-	-0-	-0-					N	79	86	1			13
06	0	X	-0-	-0-	-0-	-0-					N	58	42	1			29
07	0	X	-0-	-0-	-0-	-0-					N	32	44	1			17

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

02	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
03	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
04	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
06	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*07	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

02	3777	X	3777	-0-	-0-	-0-	3562	2	215	9	N	195	202	1			66
03	0	X	-0-	-0-	-0-	-0-					N	191	180	1			77
04	1726	X	1726	-0-	-0-	-0-	1550	2	176	9	N	160	171	1			66
05	3600	X	3600	-0-	-0-	-0-	3295	2	305	9	N	277	282	1			61
06	4411	X	4411	-0-	-0-	-0-	4273	2	138	9	N	125	128	1			58
*07	4427	X	4427	-0-	-0-	-0-	4326	2	101	9	N	92	101	1			49

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
03	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
04	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
05	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
06	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*07	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-
*03	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
*04	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*05	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
*06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*03	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*04	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*05	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
*03	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
*04	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
*05	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					-0-
*06	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	X	1101	-0-	-0-	-0-	1004	2	97	9	N	88	97	1			22
03	1283	X	1283	-0-	-0-	-0-	1232	2	51	9	N	46	50	1			18
04	1095	X	1095	-0-	-0-	-0-	1045	2	50	9	N	45	48	1			15
05	0	X	-0-	-0-	-0-	-0-					N	62	66	1			11
06	0	X	-0-	-0-	-0-	-0-					N	40	30	1			21
07	0	X	-0-	-0-	-0-	-0-					N	28	35	1			14

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*03	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*04	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*05	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	X	1791	-0-	-0-	-0-	1777	2	14	9	N	13	9	1			8
03	3487	X	3487	-0-	-0-	-0-	3469	2	18	9	N	16	15	1			9
04	1418	X	1418	-0-	-0-	-0-	1401	2	17	9	N	15	16	1			8
05	0	X	-0-	-0-	-0-	-0-					N	6	7	1			7
06	0	X	-0-	-0-	-0-	-0-					N	13	7	1			13
07	0	X	-0-	-0-	-0-	-0-					N	7	12	1			8

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1833	X	1833	-0-	-0-	-0-	1668	2	165	9	N	150	155	1			36
03	1932	X	1932	-0-	-0-	-0-	1858	2	74	9	N	67	78	1			25
04	1521	X	1521	-0-	-0-	-0-	1455	2	66	9	N	60	65	1			20
05	0	X	-0-	-0-	-0-	-0-					N	72	84	1			8
06	0	X	-0-	-0-	-0-	-0-					N	51	33	1			26
07	0	X	-0-	-0-	-0-	-0-					N	33	42	1			17

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*03	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
*04	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
*05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*06	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
04	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*03	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*04	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*05	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4416	X	4416	-0-	-0-	-0-	4086	2	330	9	N	300	377	1			110
03	0	X	-0-	-0-	-0-	-0-					N	244	185	1			169
04	0	X	-0-	-0-	-0-	-0-					N	266	346	1			89
05	4253	X	4253	-0-	-0-	-0-	780	1	3178	2	N	268	207	1			150
							295	9									
06	3849	X	3849	-0-	-0-	-0-	452	1	3328	2	N	63					213
							69	9									
*07	4876	X	4876	-0-	-0-	-0-	451	1	4336	2	N	81	206	1			88
							89	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1872	X	1872	-0-	-0-	-0-	1828	2	44	9	N	40	44	1			6
03	2214	X	2214	-0-	-0-	-0-	2150	2	64	9	N	58	53	1			11
04	1921	X	1921	-0-	-0-	-0-	1845	2	76	9	N	69	59	1			21
05	0	X	-0-	-0-	-0-	-0-					N	93	104	1			10
06	0	X	-0-	-0-	-0-	-0-					N	54	39	1			25
07	0	X	-0-	-0-	-0-	-0-					N	43	48	1			20

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	X	1069	-0-	-0-	-0-	151	1	918	3	N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
06	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
*07	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
03	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
04	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
05	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
04	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*07	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
04	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
05	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
06	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
*07	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*07	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
04	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
05	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
*07	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	2221	X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
06	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*07	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*07	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
06	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
*07	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*07	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

02	844	X	844	-0-	-0-	-0-	823	2	21	9	N	19	12	1			16
03	1881	X	1881	-0-	-0-	-0-	1863	2	18	9	N	16	19	1			13
04	907	X	907	-0-	-0-	-0-	886	2	21	9	N	19	22	1			10
05	0	X	-0-	-0-	-0-	-0-					N	8	8	1			10
06	0	X	-0-	-0-	-0-	-0-					N	17	9	1			18
07	0	X	-0-	-0-	-0-	-0-					N	9	16	1			11

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

02	785	X	785	-0-	-0-	-0-	784	2	1	9	N	1	1	1			-0-
03	912	X	912	-0-	-0-	-0-	911	2	1	9	N	1	1	1			-0-
04	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

02	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
05	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
06	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
*07	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	X	541	-0-	-0-	-0-	488	2	53	9	N	48	46	1			10
03	415	X	415	-0-	-0-	-0-	398	2	17	9	N	15	15	1			10
04	434	X	434	-0-	-0-	-0-	416	2	18	9	N	16	21	1			5
05	0	X	-0-	-0-	-0-	-0-					N	16	18	1			3
06	0	X	-0-	-0-	-0-	-0-					N	15	11	1			7
07	0	X	-0-	-0-	-0-	-0-					N	10	12	1			5

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
04	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
06	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
03	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
04	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
05	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	X	1360	-0-	-0-	-0-	1324	2	36	9	N	33	35	1			14
03	2396	X	2396	-0-	-0-	-0-	2365	2	31	9	N	28	27	1			15
04	1360	X	1360	-0-	-0-	-0-	1335	2	25	9	N	23	19	1	1	7	18
05	0	X	-0-	-0-	-0-	-0-					N	19	26	1			11
06	0	X	-0-	-0-	-0-	-0-					N	25	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	4	9	1			10

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
05	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
*07	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
05	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
04	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
05	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
*07	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
04	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
05	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
*07	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
04	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
05	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
*07	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
04	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
05	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
*07	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
04	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
05	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	X	300	-0-	-0-	-0-	297	2	3	9	N	3	3	1			1
03	158	X	158	-0-	-0-	-0-	157	2	1	9	N	1	2	1			-0-
04	375	X	375	-0-	-0-	-0-	374	2	1	9	N	1					1
05	372	X	372	-0-	-0-	-0-	371	2	1	9	N	1	1	1			1
06	350	X	350	-0-	-0-	-0-	348	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

02	4938	X	4938	-0-	-0-	-0-	450	1	4488	3	N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	450	1	40	3	N	-0-					-0-
04	5035	X	5035	-0-	-0-	-0-	450	1	4585	3	N	-0-					-0-
05	3378	X	3378	-0-	-0-	-0-	450	1	2928	3	N	-0-					-0-
06	5437	X	5437	-0-	-0-	-0-	450	1	4987	3	N	-0-					-0-
*07	5406	X	5406	-0-	-0-	-0-	450	1	4956	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

02	583	X	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
06	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*07	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6479	X	6479	-0-	-0-	-0-	6479	2			N	-0-					-0-
04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
05	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-
*07	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
04	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
05	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
06	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
*07	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*07	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

02	3945	X	3945	-0-	-0-	-0-	3916	2	29	9	N	26	26	1			11
03	4026	X	4026	-0-	-0-	-0-	4002	2	24	9	N	22	25	1			8
04	3731	X	3731	-0-	-0-	-0-	3713	2	18	9	N	16	15	1			9
05	3139	X	3139	-0-	-0-	-0-	3118	2	21	9	N	19	15	1			13
06	4590	X	4590	-0-	-0-	-0-	4577	2	13	9	N	12	10	1			15
07	0	X	-0-	-0-	-0-	-0-					N	-0-	11	1			4

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

02	0	X	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	0	X	-0-	-0-	-0-	-0-					N	-0-					36
07	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

02	928	X	928	-0-	-0-	-0-	919	2	9	9	N	8	9	1			2
03	1157	X	1157	-0-	-0-	-0-	1145	2	12	9	N	11	8	1			5
04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					4
05	1369	X	1369	-0-	-0-	-0-	1363	2	6	9	N	5	5	1			4
06	1318	X	1318	-0-	-0-	-0-	1312	2	6	9	N	5	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
03	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
04	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
05	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
06	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
*07	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
04	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
05	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
06	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
*07	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3863	X	3863	-0-	-0-	-0-	3843	2	20	9	N	18	1	7			17
05	4715	X	4715	-0-	-0-	-0-	4696	2	19	9	N	17	18	1	1	7	15
06	3379	X	3379	-0-	-0-	-0-	3365	2	14	9	N	13	17	1	1	7	10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*03	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*05	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
*06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*07	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
05	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
*07	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					21
03	0	X	-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	-0-	-0-	-0-	-0-					N	-0-					21
05	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					21
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					21
*07	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
05	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
06	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*07	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
04	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
05	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*07	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
04	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
05	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*07	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	522	X	522	-0-	-0-	-0-	522	2			N	-0-					9
06	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9
*07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
06	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
*07	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
04	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*07	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
04	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
05	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
06	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
*07	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

02	368	X	368	-0-	-0-	-0-	364	2	4	9	N	4	3	1			2
03	194	X	194	-0-	-0-	-0-	193	2	1	9	N	1	3	1			-0-
04	313	X	313	-0-	-0-	-0-	311	2	2	9	N	2					2
05	436	X	436	-0-	-0-	-0-	435	2	1	9	N	1	2	1			1
06	407	X	407	-0-	-0-	-0-	405	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

02	3929	X	3929	-0-	-0-	-0-	3922	2	7	9	N	6	6	1			2
03	5342	X	5342	-0-	-0-	-0-	5338	2	4	9	N	4	4	1			2
04	3810	X	3810	-0-	-0-	-0-	3807	2	3	9	N	3	2	1			3
05	0	X	-0-	-0-	-0-	-0-					N	3	4	1			2
06	0	X	-0-	-0-	-0-	-0-					N	5	5	1			2
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
04	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

02	176	X	176	-0-	-0-	-0-	173	2	3	9	N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	5	1			1
05	245	X	245	-0-	-0-	-0-	242	2	3	9	N	3	4	1			-0-
06	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1
*07	219	X	219	-0-	-0-	-0-	218	2	1	9	N	1	2	1			-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

02	752	X	752	-0-	-0-	-0-	685	2	67	9	N	61	64	1			15
03	1040	X	1040	-0-	-0-	-0-	998	2	42	9	N	38	38	1			15
04	778	X	778	-0-	-0-	-0-	745	2	33	9	N	30	36	1			9
05	0	X	-0-	-0-	-0-	-0-					N	37	40	1			6
06	0	X	-0-	-0-	-0-	-0-					N	26	19	1			13
07	0	X	-0-	-0-	-0-	-0-					N	2	12	1			3

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	X	1295	-0-	-0-	-0-	1258	2	37	9	N	34	40	1			7
03	1236	X	1236	-0-	-0-	-0-	1189	2	47	9	N	43	38	1			12
04	1185	X	1185	-0-	-0-	-0-	1130	2	55	9	N	50	44	1			18
05	0	X	-0-	-0-	-0-	-0-					N	75	80	1			13
06	0	X	-0-	-0-	-0-	-0-					N	51	37	1			27
07	0	X	-0-	-0-	-0-	-0-					N	36	45	1			18

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	X	1185	-0-	-0-	-0-	1151	2	34	9	N	31	34	1			7
03	1450	X	1450	-0-	-0-	-0-	1402	2	48	9	N	44	41	1			10
04	1241	X	1241	-0-	-0-	-0-	1188	2	53	9	N	48	43	1			15
05	0	X	-0-	-0-	-0-	-0-					N	61	66	1			10
06	0	X	-0-	-0-	-0-	-0-					N	34	26	1			18
07	0	X	-0-	-0-	-0-	-0-					N	28	32	1			14

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	X	1604	-0-	-0-	-0-	1553	2	51	9	N	46	49	1			9
03	1577	X	1577	-0-	-0-	-0-	1518	2	59	9	N	54	44	1			19
04	1620	X	1620	-0-	-0-	-0-	1584	2	36	9	N	33	37	1			15
05	1770	X	1770	-0-	-0-	-0-	1725	2	45	9	N	41	41	1			15
06	1642	X	1642	-0-	-0-	-0-	1633	2	9	9	N	8	11	1			12
07	0	X	-0-	-0-	-0-	-0-					N	11	17	1			6

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4407	X	4407	-0-	-0-	-0-	3669	2	738	9	N	671	750	1			187
03	3555	X	3555	-0-	-0-	-0-	2929	2	626	9	N	569	523	1			233
04	2511	X	2511	-0-	-0-	-0-	1900	2	611	9	N	555	619	1			169
05	0	X	-0-	-0-	-0-	-0-					N	745	673	1			241
06	0	X	-0-	-0-	-0-	-0-					N	523	609	1			155
*07	1532	X	1532	-0-	-0-	-0-	1053	2	479	9	N	435	388	1			202

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	X	1259	-0-	-0-	-0-	1164	2	95	9	N	86	107	1			31
03	1121	X	1121	-0-	-0-	-0-	1015	2	106	9	N	96	90	1			37
04	728	X	728	-0-	-0-	-0-	643	2	85	9	N	77	88	1			26
05	0	X	-0-	-0-	-0-	-0-					N	120	114	1			32
06	0	X	-0-	-0-	-0-	-0-					N	79	66	1			45
*07	468	X	468	-0-	-0-	-0-	399	2	69	9	N	63	68	1			40

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	X	1237	-0-	-0-	-0-	1139	2	98	9	N	89	109	1			25
03	910	X	910	-0-	-0-	-0-	827	2	83	9	N	75	73	1			27
04	583	X	583	-0-	-0-	-0-	514	2	69	9	N	63	68	1			22
05	0	X	-0-	-0-	-0-	-0-					N	89	88	1			23
06	0	X	-0-	-0-	-0-	-0-					N	54	47	1			30
*07	306	X	306	-0-	-0-	-0-	261	2	45	9	N	41	45	1			26

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	2					2
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

02	3480	X	3480	-0-	-0-	-0-	3414	2	66	9	N	60	62	1			23
03	4793	X	4793	-0-	-0-	-0-	4754	2	39	9	N	35	38	1			20
04	3520	X	3520	-0-	-0-	-0-	3474	2	46	9	N	42	25	1	1	7	36
05	0	X	-0-	-0-	-0-	-0-					N	36	50	1	1	7	21
06	0	X	-0-	-0-	-0-	-0-					N	35	36	1	1	7	19
07	0	X	-0-	-0-	-0-	-0-					N	20	13	1	1	7	25

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

02	1244	X	1244	-0-	-0-	-0-	1148	2	96	9	N	87	110	1			26
03	821	X	821	-0-	-0-	-0-	747	2	74	9	N	67	67	1			26
04	678	X	678	-0-	-0-	-0-	598	2	80	9	N	73	74	1			25
05	0	X	-0-	-0-	-0-	-0-					N	106	103	1			28
06	0	X	-0-	-0-	-0-	-0-					N	71	60	1			39
*07	394	X	394	-0-	-0-	-0-	336	2	58	9	N	53	58	1			34

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

02	590	X	590	-0-	-0-	-0-	573	2	17	9	N	15	17	1			5
03	891	X	891	-0-	-0-	-0-	852	2	39	9	N	35	26	1			14
04	766	X	766	-0-	-0-	-0-	731	2	35	9	N	32	35	1			11
05	0	X	-0-	-0-	-0-	-0-					N	44	48	1			7
06	0	X	-0-	-0-	-0-	-0-					N	29	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	16	22	1			9

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

02	1494	X	1494	-0-	-0-	-0-	1425	2	69	9	N	63	63	1			13
03	247	X	247	-0-	-0-	-0-	189	2	58	9	N	53	53	1			13
04	1359	X	1359	-0-	-0-	-0-	1308	2	51	9	N	46	46	1			13
05	1284	X	1284	-0-	-0-	-0-	1196	2	88	9	N	80	80	1			13
06	1368	X	1368	-0-	-0-	-0-	1329	2	39	9	N	35	35	1			13
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	X	539	-0-	-0-	-0-	533	2	6	9	N	5	5	1			2
03	264	X	264	-0-	-0-	-0-	263	2	1	9	N	1	3	1			-0-
04	617	X	617	-0-	-0-	-0-	615	2	2	9	N	2					2
05	691	X	691	-0-	-0-	-0-	689	2	2	9	N	2	2	1			2
06	628	X	628	-0-	-0-	-0-	625	2	3	9	N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	X	125	-0-	-0-	-0-	123	2	2	9	N	2	1	1			1
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-	1	1			-0-
04	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	1	1			-0-
06	129	X	129	-0-	-0-	-0-	128	2	1	9	N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2882	X	2882	-0-	-0-	-0-	2450	2	432	9	N	393	371	1			112
03	3087	X	3087	-0-	-0-	-0-	2691	2	396	9	N	360	362	1			110
04	2777	X	2777	-0-	-0-	-0-	2404	2	373	9	N	339	390	1			59
05	2872	X	2872	-0-	-0-	-0-	2516	2	356	9	N	324	297	1			86
06	2147	X	2147	-0-	-0-	-0-	1914	2	233	9	N	212	253	1			45
*07	314	X	314	-0-	-0-	-0-	236	2	78	9	N	71	74	1			42

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2449	X	2449	-0-	-0-	-0-	2094	2	355	9	N	323	328	1			84
03	2832	X	2832	-0-	-0-	-0-	2463	2	369	9	N	335	315	1			104
04	2762	X	2762	-0-	-0-	-0-	2386	2	376	9	N	342	379	1			67
05	3862	X	3862	-0-	-0-	-0-	3385	2	477	9	N	434	384	1			117
06	3099	X	3099	-0-	-0-	-0-	2745	2	354	9	N	322	361	1			78
*07	1058	X	1058	-0-	-0-	-0-	772	2	286	9	N	260	234	1			104

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5936	-0-	-0-	-0-	4965	2	971	9	N	883	946	1			280
03	4899	X	4899	-0-	-0-	-0-	4040	2	859	9	N	781	715	1			346
04	2981	X	2981	-0-	-0-	-0-	2266	2	715	9	N	650	772	1			199
05	0	X	-0-	-0-	-0-	-0-					N	841	765	1			275
06	0	X	-0-	-0-	-0-	-0-					N	585	683	1			177
*07	1765	X	1765	-0-	-0-	-0-	1218	2	547	9	N	497	447	1			227

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	X	189	-0-	-0-	-0-	148	2	41	9	N	37	38	1			20
03	0	X	-0-	-0-	-0-	-0-					N	50	40	1			30
04	0	X	-0-	-0-	-0-	-0-					N	36	43	1			13
05	0	X	-0-	-0-	-0-	-0-					N	2	14	1			1
06	0	X	-0-	-0-	-0-	-0-					N	11	4	1			8
*07	483	X	483	-0-	-0-	-0-	460	2	23	9	N	21	15	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	X	1141	-0-	-0-	-0-	1050	2	91	9	N	83	102	1			24
03	892	X	892	-0-	-0-	-0-	811	2	81	9	N	74	71	1			27
04	690	X	690	-0-	-0-	-0-	607	2	83	9	N	75	74	1			28
05	0	X	-0-	-0-	-0-	-0-					N	125	119	1			34
06	0	X	-0-	-0-	-0-	-0-					N	88	74	1			48
*07	476	X	476	-0-	-0-	-0-	406	2	70	9	N	64	71	1			41

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
03	0	X	-0-	-0-	-0-	-0-					N	11	6	1			7
04	0	X	-0-	-0-	-0-	-0-					N	19	21	1			5
05	240	X	240	-0-	-0-	-0-	234	2	6	9	N	5	10	1			-0-
06	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	1	1			1
*07	121	X	121	-0-	-0-	-0-	120	2	1	9	N	1	1	1			1

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	X	1760	-0-	-0-	-0-	1620	2	140	9	N	127	158	1			37
03	1474	X	1474	-0-	-0-	-0-	1340	2	134	9	N	122	114	1			45
04	917	X	917	-0-	-0-	-0-	808	2	109	9	N	99	108	1			36
05	0	X	-0-	-0-	-0-	-0-					N	148	145	1			39
06	0	X	-0-	-0-	-0-	-0-					N	97	83	1			53
*07	543	X	543	-0-	-0-	-0-	463	2	80	9	N	73	79	1			47

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
*03	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*04	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*05	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*06	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	X	304	-0-	-0-	-0-	298	2	6	9	N	5	6	1			2
03	400	X	400	-0-	-0-	-0-	397	2	3	9	N	3	3	1			2
04	269	X	269	-0-	-0-	-0-	266	2	3	9	N	3	2	1			3
05	0	X	-0-	-0-	-0-	-0-					N	2	4	1			1
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	48	52	1			19
03	0	X	-0-	-0-	-0-	-0-					N	36	38	1			17
04	0	X	-0-	-0-	-0-	-0-					N	25	18	1	1	7	23
05	0	X	-0-	-0-	-0-	-0-					N	22	33	1	1	7	11
06	0	X	-0-	-0-	-0-	-0-					N	41	33	1	1	7	18
07	0	X	-0-	-0-	-0-	-0-					N	9	10	1			17

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	X	307	-0-	-0-	-0-	301	2	6	9	N	5	6	1			1
03	0	X	-0-	-0-	-0-	-0-					N	7	5	1			3
04	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2
05	317	X	317	-0-	-0-	-0-	313	2	4	9	N	4	6	1			-0-
06	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	2	1			1
*07	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	223	-0-	223	223	213	2	10	9	N	9	6	1			3
07	14B2	EXT	-0-	-0-	-0-	223					N	-0-	2	1			-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

02	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
03	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
05	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					-0-
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
*07	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

02	858	X	858	-0-	-0-	-0-	843	2	15	9	N	14	16	1			6
03	1544	X	1544	-0-	-0-	-0-	1529	2	15	9	N	14	13	1			7
04	683	X	683	-0-	-0-	-0-	676	2	7	9	N	6	5	1			8
05	0	X	-0-	-0-	-0-	-0-					N	9	11	1			6
06	0	X	-0-	-0-	-0-	-0-					N	37	26	1	1	7	16
07	0	X	-0-	-0-	-0-	-0-					N	8	8	1			16

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

02	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
06	4933	X	4933	-0-	-0-	-0-	4781	2	152	9	N	138	80	1			58
*07	5160	X	5160	-0-	-0-	-0-	5042	2	118	9	N	107	108	1			57

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

02	2961	X	2961	-0-	-0-	-0-	2903	2	58	9	N	53	56	1			15
03	0	X	-0-	-0-	-0-	-0-					N	58	45	1			28
04	0	X	-0-	-0-	-0-	-0-					N	70	80	1			18
05	3284	X	3284	-0-	-0-	-0-	3233	2	51	9	N	46	60	1			4
06	3199	X	3199	-0-	-0-	-0-	3171	2	28	9	N	25	19	1			10
*07	3171	X	3171	-0-	-0-	-0-	3146	2	25	9	N	23	28	1			5

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
04	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
05	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*07	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5782	X	5782	-0-	-0-	-0-	728	1	5054	3	N	-0-			-0-
03	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-			-0-
04	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-			-0-
05	5460	X	5460	-0-	-0-	-0-	5460	2			N	-0-			-0-
06	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-			-0-
*07	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-			-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

02	1490	X	1490	-0-	-0-	-0-	416	1	1074	3	N	-0-			-0-
03	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-			-0-
04	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-			-0-
05	994	X	994	-0-	-0-	-0-	994	2			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	70	X	70	-0-	-0-	-0-	70	2			N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

02	1304	X	1304	-0-	-0-	-0-	342	1	962	3	N	-0-			-0-
03	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-			-0-
04	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-			-0-
05	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-			-0-
06	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-			-0-
*07	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*07	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
06	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
06	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1872	X	1872	-0-	-0-	-0-	728	1	1144	3	N	-0-					-0-
03	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
04	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
05	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
*07	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1718	X	1718	-0-	-0-	-0-	396	1	1322	3	N	-0-					-0-
03	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
05	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
06	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*07	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
03	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
04	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
05	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	502	X	502	-0-	-0-	-0-	108	1	394	3	N	-0-			-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-			-0-
04	777	X	777	-0-	-0-	-0-	777	2			N	-0-			-0-
05	703	X	703	-0-	-0-	-0-	703	2			N	-0-			-0-
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-			-0-
*07	707	X	707	-0-	-0-	-0-	707	2			N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	863	X	863	-0-	-0-	-0-	276	1	587	3	N	-0-			-0-
03	283	X	283	-0-	-0-	-0-	283	2			N	-0-			-0-
04	351	X	351	-0-	-0-	-0-	351	2			N	-0-			-0-
05	656	X	656	-0-	-0-	-0-	656	2			N	-0-			-0-
06	526	X	526	-0-	-0-	-0-	526	2			N	-0-			-0-
*07	723	X	723	-0-	-0-	-0-	723	2			N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1472	X	1472	-0-	-0-	-0-	450	1	1022	3	N	-0-			-0-
03	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-			-0-
04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-			-0-
05	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-			-0-
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
*07	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1994	X	1994	-0-	-0-	-0-	288	1	1706	3	N	-0-			-0-
03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-			-0-
04	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-			-0-
05	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-			-0-
06	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-			-0-
*07	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	50	X	50	-0-	-0-	-0-	12	1	38	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	26	X	26	-0-	-0-	-0-	26	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1728	X	1728	-0-	-0-	-0-	336	1	1392	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	50	X	50	-0-	-0-	-0-	50	2			N	-0-			-0-
05	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-			-0-
06	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-			-0-
*07	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

02	13	X	13	-0-	-0-	-0-	6	1	7	3	N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

02	527	X	527	-0-	-0-	-0-	518	2	9	9	N	8	9	1			3
03	772	X	772	-0-	-0-	-0-	764	2	8	9	N	7	7	1			3
04	390	X	390	-0-	-0-	-0-	386	2	4	9	N	4	3	1			4
05	0	X	-0-	-0-	-0-	-0-					N	4	5	1			3
06	0	X	-0-	-0-	-0-	-0-					N	21	14	1			10
07	0	X	-0-	-0-	-0-	-0-					N	7	6	1			11

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

02	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
03	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

02	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
04	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-					-0-
05	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
06	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
*07	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

02	5083	X	5083	-0-	-0-	-0-	5083	3			N	-0-					-0-
03	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					-0-
04	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-
05	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
06	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
*07	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
05	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
06	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*07	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

02	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
05	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
06	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
*07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
04	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
*07	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
06	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
*07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

02	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
05	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
06	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*07	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*07	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

02	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
03	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
04	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
05	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
06	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
*07	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
05	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*07	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

02	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-
03	3441	X	2035	-0-	-1406	-0-	2035	2			N	-0-					-0-
04	3750	X	2028	-0-	-1722	-0-	2028	2			N	-0-					-0-
05	3906	X	1718	-0-	-2188	-0-	1718	2			N	-0-					-0-
06	3780	X	1141	-0-	-2639	-0-	1141	2			N	-0-					-0-
07	3906	X	2123	-0-	-1783	-0-	2123	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
05	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
06	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
*07	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
05	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
*07	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
03	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
04	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
*07	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
04	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
05	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
06	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
*07	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
03	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
04	7177	X	7177	-0-	-0-	-0-	7177	2			N	-0-					-0-
05	7873	X	7873	-0-	-0-	-0-	7873	2			N	-0-					-0-
06	7268	X	7268	-0-	-0-	-0-	7268	2			N	-0-					-0-
*07	6010	X	6010	-0-	-0-	-0-	6010	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
03	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
04	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
05	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-
06	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
*07	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
03	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
04	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-
05	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
06	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
*07	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

02	3808	X	3633	-0-	-175	-0-	3633	3			N	-0-					-0-
03	4216	X	1410	-0-	-2806	-0-	1410	3			N	-0-					-0-
04	4050	X	-0-	-0-	-4050	-0-					N	-0-					-0-
05	4092	X	2149	-0-	-1943	-0-	2149	3			N	-0-					-0-
06	3900	X	2149	-0-	-1751	-0-	2149	3			N	-0-					-0-
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
03	2728	X	2566	-0-	-162	-0-	2566	3			N	-0-					-0-
04	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-					-0-
05	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					-0-
*06	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					-0-
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

02	3136	X	2775	-0-	-361	-0-	2775	3			N	-0-					-0-
03	3472	X	1558	-0-	-1914	-0-	1558	3			N	-0-					-0-
04	3300	X	3227	-0-	-73	-0-	3227	3			N	-0-					-0-
05	3410	X	2534	-0-	-876	-0-	2534	3			N	-0-					-0-
06	3210	X	2534	-0-	-676	-0-	2534	3			N	-0-					-0-
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

02	1764	X	904	-0-	-860	-0-	904	3			N	-0-					-0-
03	1953	X	561	-0-	-1392	-0-	561	3			N	-0-					-0-
04	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
05	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
*06	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
07	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	38	-0-	-270	-0-	38	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	804	-0-	-1156	-0-	60	1	744	3	N	-0-					-0-
03	2325	N	2032	-0-	-293	-0-	2032	2			N	-0-					-0-
04	2220	N	2028	-0-	-192	-0-	2028	2			N	-0-					-0-
05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	2108	N	1894	-0-	-214	-0-	1894	2			N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	6118	-0-	-490	-0-	132	1	5986	3	N	-0-					-0-
03	7850	X	7850	-0-	-0-	-0-	174	1	7676	3	N	-0-					-0-
04	3900	X	3605	-0-	-295	-0-	90	1	3515	3	N	-0-					-0-
05	7485	X	7485	-0-	-0-	-0-	180	1	7305	3	N	-0-					-0-
06	7590	X	6106	-0-	-1484	-0-	174	1	5932	3	N	-0-					-0-
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	3045	-0-	-35	-0-	162	1	2883	3	N	-0-					-0-
03	3038	X	2777	-0-	-261	-0-	144	1	2633	3	N	-0-					-0-
04	3630	X	2889	-0-	-741	-0-	180	1	2709	3	N	-0-					-0-
05	3751	X	2826	-0-	-925	-0-	186	1	2640	3	N	-0-					-0-
06	3630	X	2789	-0-	-841	-0-	180	1	2609	3	N	-0-					-0-
07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1919	-0-	-741	-0-	312	1	1607	3	N	-0-					-0-
03	2945	X	1823	-0-	-1122	-0-	1823	2			N	-0-					-0-
04	2790	X	2177	-0-	-613	-0-	2177	2			N	-0-					-0-
05	2728	X	2655	-0-	-73	-0-	2655	2			N	-0-					-0-
06	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
07	2263	N	1155	-0-	-1108	-0-	1155	2			N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2944	-0-	-808	-0-	144	1	2800	3	N	-0-					-0-
03	3596	X	2903	-0-	-693	-0-	132	1	2771	3	N	-0-					-0-
04	3480	X	3217	-0-	-263	-0-	168	1	3049	3	N	-0-					-0-
05	3596	X	2930	-0-	-666	-0-	168	1	2762	3	N	-0-					-0-
06	3390	X	3151	-0-	-239	-0-	180	1	2971	3	N	-0-					-0-
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3357	X	3357	-0-	-0-	-0-	120	1	3237	3	N	-0-					-0-
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
04	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
05	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
06	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
*07	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2940	X	2388	-0-	-552	-0-	200	1	2188	3	N	-0-			-0-
03	2232	X	2065	-0-	-167	-0-	2065	2			N	-0-			-0-
04	2820	X	2303	-0-	-517	-0-	2303	2			N	-0-			-0-
05	2914	X	2345	-0-	-569	-0-	2345	2			N	-0-			-0-
06	2820	X	2450	-0-	-370	-0-	2450	2			N	-0-			-0-
07	2635	X	2333	-0-	-302	-0-	2333	2			N	-0-			-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	X	1671	-0-	-345	-0-	126	1	1545	3	N	-0-			-0-
03	2201	X	1778	-0-	-423	-0-	1778	2			N	-0-			-0-
04	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-			-0-
05	1860	X	1775	-0-	-85	-0-	1775	2			N	-0-			-0-
06	1800	X	1275	-0-	-525	-0-	1275	2			N	-0-			-0-
07	1860	X	1536	-0-	-324	-0-	1536	2			N	-0-			-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1820	X	1277	-0-	-543	-0-	156	1	1121	3	N	-0-			-0-
03	2015	X	1369	-0-	-646	-0-	1369	2			N	-0-			-0-
04	1950	X	1489	-0-	-461	-0-	1489	2			N	-0-			-0-
05	2015	X	1341	-0-	-674	-0-	1341	2			N	-0-			-0-
06	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-			-0-
*07	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-			-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2128	X	1857	-0-	-271	-0-	126	1	1731	3	N	-0-			-0-
03	2356	X	2294	-0-	-62	-0-	162	1	2132	3	N	-0-			-0-
04	2349	X	2349	-0-	-0-	-0-	180	1	2169	3	N	-0-			-0-
05	4550	X	4550	-0-	-0-	-0-	186	1	4364	3	N	-0-			-0-
*06	4286	X	4286	-0-	-0-	-0-	174	1	4112	3	N	-0-			-0-
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT			-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2940	X	2130	-0-	-810	-0-	364	1	1766	3	N	-0-			-0-
03	2976	X	2567	-0-	-409	-0-	390	1	2177	3	N	-0-			-0-
04	2880	X	1364	-0-	-1516	-0-	325	1	1039	3	N	-0-			-0-
05	2914	X	1716	-0-	-1198	-0-	390	1	1326	3	N	-0-			-0-
06	2490	X	1532	-0-	-958	-0-	312	1	1220	3	N	-0-			-0-
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1822	N	1822	-0-	-0-	-0-	144	1	1678	3	N	-0-			-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-			-0-
04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-			-0-
05	2015	N	1509	-0-	-506	-0-	1509	2			N	-0-			-0-
06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-			-0-
*07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-			-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4256	X	3625	-0-	-631	-0-	112	1	3513	3	N	-0-			-0-
03	3813	X	3595	-0-	-218	-0-	3595	2			N	-0-			-0-
04	4080	X	2509	-0-	-1571	-0-	2509	2			N	-0-			-0-
05	4216	X	3744	-0-	-472	-0-	3744	2			N	-0-			-0-
06	4080	X	3353	-0-	-727	-0-	3353	2			N	-0-			-0-
07	3999	X	3002	-0-	-997	-0-	3002	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4620	X	4157	-0-	-463	-0-	252	1	3905	3	N	-0-			-0-
03	5115	X	-0-	-0-	-5115	-0-					N	-0-			-0-
04	4950	X	-0-	-0-	-4950	-0-					N	-0-			-0-
05	4619	X	-0-	-0-	-4619	-0-					N	-0-			-0-
06	4440	X	-0-	-0-	-4440	-0-					N	-0-			-0-
07	4588	X	-0-	-0-	-4588	-0-					N	-0-			-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

02	2996	X	2119	-0-	-877	-0-	234	1	1885	3	N	-0-			-0-
03	3193	X	1889	-0-	-1304	-0-	1889	2			N	-0-			-0-
04	2430	X	1899	-0-	-531	-0-	1899	2			N	-0-			-0-
05	2511	X	1761	-0-	-750	-0-	1761	2			N	-0-			-0-
06	2430	X	1929	-0-	-501	-0-	1929	2			N	-0-			-0-
07	2356	X	1927	-0-	-429	-0-	1927	2			N	-0-			-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

02	4172	X	3179	-0-	-993	-0-	132	1	3047	3	N	-0-			-0-
03	3751	X	3403	-0-	-348	-0-	144	1	3259	3	N	-0-			-0-
04	3555	X	3555	-0-	-0-	-0-	168	1	3387	3	N	-0-			-0-
05	3534	X	3295	-0-	-239	-0-	156	1	3139	3	N	-0-			-0-
*06	3445	X	3445	-0-	-0-	-0-	174	1	3271	3	N	-0-			-0-
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

02	4732	X	4585	-0-	-147	-0-	88	1	4497	3	N	-0-			-0-
03	5246	X	5246	-0-	-0-	-0-	112	1	5134	3	N	-0-			-0-
04	5070	X	5015	-0-	-55	-0-	116	1	4899	3	N	-0-			-0-
05	5239	X	4695	-0-	-544	-0-	120	1	4575	3	N	-0-			-0-
06	5070	X	4726	-0-	-344	-0-	112	1	4614	3	N	-0-			-0-
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

02	1484	N	1025	-0-	-459	-0-	216	1	809	3	N	-0-			-0-
03	1643	N	1111	-0-	-532	-0-	279	1	832	3	N	-0-			-0-
04	1799	N	1799	-0-	-0-	-0-	270	1	1529	3	N	-0-			-0-
05	1485	N	1485	-0-	-0-	-0-	279	1	1206	3	N	-0-			-0-
*06	2289	N	2289	-0-	-0-	-0-	270	1	2019	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

02	2240	X	1992	-0-	-248	-0-	364	1	1628	3	N	-0-			-0-
03	2480	X	1880	-0-	-600	-0-	364	1	1516	3	N	-0-			-0-
04	2130	N	1803	-0-	-327	-0-	312	1	1491	3	N	-0-			-0-
05	2219	N	2219	-0-	-0-	-0-	390	1	1829	3	N	-0-			-0-
*06	2012	N	2012	-0-	-0-	-0-	312	1	1700	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

02	2653	N	2653	-0-	-0-	-0-	90	1	2563	3	N	-0-			-0-
03	2472	N	2472	-0-	-0-	-0-	156	1	2316	3	N	-0-			-0-
04	3000	N	3225	-0-	225	225	150	1	3075	3	N	-0-			-0-
05	3100	N	3343	-0-	243	468	168	1	3175	3	N	-0-			-0-
*06	2507	N	2039	-0-	-468	-0-	84	1	1955	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	532	1	494	3	N	-0-			-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-
05	992	N	461	-0-	-531	-0-	461	2			N	-0-			-0-
06	480	N	421	-0-	-59	-0-	421	2			N	-0-			-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-			-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	3968	X	-0-	-0-	-3968	-0-					N	-0-			-0-
11	3840	X	1105	-0-	-2735	-0-	1105	3			N	-0-			-0-
12	3968	X	1105	-0-	-2863	-0-	1105	3			N	-0-			-0-
01	3968	X	1105	-0-	-2863	-0-	1105	3			N	-0-			-0-
02	1036	X	-0-	-0-	-1036	-0-					N	-0-			-0-
03	1147	X	-0-	-0-	-1147	-0-					N	-0-			-0-
04	1110	X	883	-0-	-227	-0-	883	3			N	-0-			-0-
05	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-			-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-			-0-
07	899	X	218	-0-	-681	-0-	218	3			N	-0-			-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

02	614	X	614	-0-	-0-	-0-	614	3			N	-0-			-0-
03	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-			-0-
04	807	X	807	-0-	-0-	-0-	807	3			N	-0-			-0-
05	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SHUT IN	2847	-0-	2847	2847	2847	3		N	-0-			-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SHUT IN	2883	-0-	2883	2883	2883	3		N	-0-			-0-
07	SHUT IN	7068	-0-	7068	9951	7068	3		N	-0-			-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 07/30/2018 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7291	X	3240	-0-	-4051	-0-	3240	3			N	-0-					-0-
03	5363	X	3997	-0-	-1366	-0-	3997	2			N	-0-					-0-
04	5190	X	3734	-0-	-1456	-0-	3734	2			N	-0-					-0-
05	5363	X	2662	-0-	-2701	-0-	2662	2			N	-0-					-0-
06	5190	X	4060	-0-	-1130	-0-	4060	2			N	-0-					-0-
07	3999	X	3336	-0-	-663	-0-	3336	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

02	5077	X	2302	-0-	-2775	-0-	2302	3			N	-0-					-0-
03	4247	X	2194	-0-	-2053	-0-	2194	2			N	-0-					-0-
04	4110	X	2834	-0-	-1276	-0-	2834	2			N	-0-					-0-
05	4247	X	2698	-0-	-1549	-0-	2698	2			N	-0-					-0-
06	4110	X	2571	-0-	-1539	-0-	2571	2			N	-0-					-0-
07	2914	X	2543	-0-	-371	-0-	2543	2			N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

02	4186	X	3066	-0-	-1120	-0-	3066	3			N	-0-					-0-
03	5642	X	2963	-0-	-2679	-0-	2963	2			N	-0-					-0-
04	5460	X	2912	-0-	-2548	-0-	2912	2			N	-0-					-0-
05	5642	X	2823	-0-	-2819	-0-	2823	2			N	-0-					-0-
06	5460	X	2893	-0-	-2567	-0-	2893	2			N	-0-					-0-
07	3410	X	2748	-0-	-662	-0-	2748	2			N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	1479	-0-	1479	1479	1479	3			N	-0-					-0-
06	0	W	534	-0-	534	2013	534	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	2013					N	NO RPT					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

02	13704	X	5041	-0-	-8663	-0-	5041	3			N	-0-					-0-
03	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
04	6180	X	4326	-0-	-1854	-0-	4326	2			N	-0-					-0-
05	6386	X	5420	-0-	-966	-0-	5420	2			N	-0-					-0-
06	6180	X	4737	-0-	-1443	-0-	4737	2			N	-0-					-0-
*07	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	1044	X	NO RPT	-0-	-1044	-0-					N	NO RPT					-0-
06	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
03	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
04	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*07	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1088	-0-	-648	-0-	1088	2			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
05	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
06	2670	X	1292	-0-	-1378	-0-	1292	2			N	-0-					-0-
*07	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*07	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
06	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*07	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
04	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
05	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
06	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
05	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*07	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

02	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
04	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*07	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
04	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*07	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*07	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
04	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
05	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
06	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
06	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*07	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
05	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*07	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*07	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*07	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*07	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*07	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

02	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*07	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*07	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

02	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
05	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
06	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
*07	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*07	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*07	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
03	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*07	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*07	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
03	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*07	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

02	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
04	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
05	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*07	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*07	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

02	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*07	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

02	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*07	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*07	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	292	X	292	-0-	-0-	-0-	9	1	282	2	N	1			129
							1	9							
03	336	X	336	-0-	-0-	-0-	9	1	326	2	N	1			130
							1	9							
04	335	X	335	-0-	-0-	-0-	9	1	325	2	N	1			131
							1	9							
05	343	X	343	-0-	-0-	-0-	9	1	333	2	N	1			132
							1	9							
06	355	X	355	-0-	-0-	-0-	9	1	345	2	N	1			133
							1	9							
*07	357	X	357	-0-	-0-	-0-	9	1	347	2	N	1			134
							1	9							

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

02	795	X	795	-0-	-0-	-0-	795	2			N	-0-			-0-
03	901	X	901	-0-	-0-	-0-	901	2			N	-0-			-0-
04	886	X	886	-0-	-0-	-0-	886	2			N	-0-			-0-
05	933	X	933	-0-	-0-	-0-	933	2			N	-0-			-0-
06	917	X	917	-0-	-0-	-0-	917	2			N	-0-			-0-
*07	964	X	964	-0-	-0-	-0-	964	2			N	-0-			-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

02	521	X	521	-0-	-0-	-0-	521	2			N	-0-			-0-
03	594	X	594	-0-	-0-	-0-	594	2			N	-0-			-0-
04	625	X	625	-0-	-0-	-0-	625	2			N	-0-			-0-
05	660	X	660	-0-	-0-	-0-	660	2			N	-0-			-0-
06	682	X	682	-0-	-0-	-0-	682	2			N	-0-			-0-
*07	664	X	664	-0-	-0-	-0-	664	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

02	300	X	300	-0-	-0-	-0-	300	2			N	-0-			-0-
03	264	X	264	-0-	-0-	-0-	264	2			N	-0-			-0-
04	210	X	210	-0-	-0-	-0-	210	2			N	-0-			-0-
05	236	X	236	-0-	-0-	-0-	236	2			N	-0-			-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-			-0-
*07	76	X	76	-0-	-0-	-0-	76	2			N	-0-			-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

02	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-			-0-
03	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-			-0-
04	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-			-0-
05	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-			-0-
06	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-			-0-
*07	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

02	206	X	206	-0-	-0-	-0-	206	2			N	-0-			-0-
03	232	X	232	-0-	-0-	-0-	232	2			N	-0-			-0-
04	207	X	207	-0-	-0-	-0-	207	2			N	-0-			-0-
05	212	X	212	-0-	-0-	-0-	212	2			N	-0-			-0-
06	202	X	202	-0-	-0-	-0-	202	2			N	-0-			-0-
*07	207	X	207	-0-	-0-	-0-	207	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
03	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
05	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
06	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
*07	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

02	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*07	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

02	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*07	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

02	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

02	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
05	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

02	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
04	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
05	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
06	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*07	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2019 - P/A 03/29/19

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

02	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
04	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
05	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*07	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
06	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*07	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

02	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
06	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*07	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

02	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*07	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

02	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
05	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*07	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*07	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

02	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
05	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*07	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

02	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
04	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
05	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*07	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*07	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
03	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
05	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*07	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
06	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
*07	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
06	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*07	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
05	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
04	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
05	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
06	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
*07	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

02	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
03	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*07	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

02	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
05	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
05	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

02	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*07	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

02	252	N	40	-0-	-212	-0-	40	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	684	-0-	-1304	-0-	684	3			N	-0-					-0-
03	2201	X	829	-0-	-1372	-0-	829	3			N	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
*07	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2019 - P/A 02/11/19

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

02	2884	X	2751	-0-	-133	-0-	2751	3			N	-0-					-0-
03	3410	X	2334	-0-	-1076	-0-	2334	3			N	-0-					-0-
04	3300	X	2927	-0-	-373	-0-	2927	3			N	-0-					-0-
05	3410	X	2446	-0-	-964	-0-	2446	3			N	-0-					-0-
06	3180	X	2906	-0-	-274	-0-	2906	3			N	-0-					-0-
07	3038	X	1978	-0-	-1060	-0-	1978	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*07	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
03	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
06	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*07	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

02	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

02	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*07	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
05	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
*06	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

02	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*07	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1116	N	138	-0-	-978	-0-	138	3			N	-0-					-0-
*06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					15
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					15
04	342	X	342	-0-	-0-	-0-	342	3			N	-0-					15
05	475	X	475	-0-	-0-	-0-	475	3			N	-0-					15
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					15
*07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*07	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

02	2268	X	1764	-0-	-504	-0-	1764	2			N	-0-					-0-
03	2418	X	2090	-0-	-328	-0-	2090	2			N	-0-					-0-
04	2160	X	2009	-0-	-151	-0-	2009	2			N	-0-					-0-
05	2139	X	2106	-0-	-33	-0-	2106	2			N	-0-					-0-
06	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*07	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-					-0-
05	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-
06	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-					-0-
*07	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

02	56	N	55	-0-	-1	B	-0-	55	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	9	-0-	-84	B	-0-	9	2		N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	2		N	-0-					-0-
05	87	N	87	-0-	-0-	B	-0-	87	2		N	-0-					-0-
06	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
07	62	N	35	-0-	-27	B	-0-	35	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
06	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	52	N	-0-	-0-	-52	B	-0-					N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-		-0-	B	-0-	216	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-		-0-	B	-0-	162	2			N	-0-				-0-
04	101	N	101	-0-		-0-	B	-0-	101	2			N	-0-				-0-
05	248	N	136	-0-		-112	B	-0-	136	2			N	-0-				-0-
06	150	N	46	-0-		-104	B	-0-	46	2			N	-0-				-0-
07	93	N	89	-0-		-4	B	-0-	89	2			N	-0-				-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	H15	VIOL	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-		-0-	B	-0-	156	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	33	-0-		-122	B	-0-	33	2			N	-0-				-0-
04	150	N	134	-0-		-16	B	-0-	134	2			N	-0-				-0-
05	186	N	148	-0-		-38	B	-0-	148	2			N	-0-				-0-
06	105	N	105	-0-		-0-	B	-0-	105	2			N	-0-				-0-
07	124	N	NO RPT	-0-		-124	B	-0-					N	NO RPT				-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-		-20	B	-0-	400	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-		-0-	B	-0-	441	2			N	-0-				-0-
04	439	N	439	-0-		-0-	B	-0-	439	2			N	-0-				-0-
05	449	N	449	-0-		-0-	B	-0-	449	2			N	-0-				-0-
06	430	N	430	-0-		-0-	B	-0-	430	2			N	-0-				-0-
07	465	N	NO RPT	-0-		-465	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	132	-0-	-395 B	-0-	132	2			N	-0-					-0-
04	274	N	169	-0-	-105 B	-0-	169	2			N	-0-					-0-
05	465	N	194	-0-	-271 B	-0-	194	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	128	-0-	-14 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	47	-0-	-170 B	-0-	47	3			N	-0-					-0-
04	136	N	40	-0-	-96 B	-0-	40	3			N	-0-					-0-
05	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	28	-0-	-158 B	-0-	28	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	33	-0-	-122 B	-0-	33	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	753	-0-	-84 B	-0-	753	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	353	N	284	-0-	-69 B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
05	217	N	48	-0-	-169 B	-0-	48	3			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1123	-0-	-210 B	-0-	1123	3			N	-0-					-0-
04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
05	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
07	392	N	NO RPT	-0-	-392 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1433	-0-	-241 B	-0-	1433	3			N	-0-					-0-
04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
05	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*06	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	371	N	200	-0-	-171 B	-0-	200	3			N	-0-					-0-
06	798	N	-0-	-0-	-798 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	229	-0-	-131 B	-0-	229	2			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

02	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	18	9	1			9
04	0	N	-0-	-0-	-0- B	-0-					N	29	31	1			7
05	1481	N	1481	-0-	-0- B	-0-	1460	2	21	9	N	19	24	1			2
06	1328	N	1328	-0-	-0- B	-0-	1317	2	11	9	N	10	8	1			4
*07	1184	N	1184	-0-	-0- B	-0-	1175	2	9	9	N	8	11	1			1

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
06	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
07	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
*07	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
06	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
*07	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
04	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
06	1020	N	959	-0-	-61 B	-0-	959	2			N	-0-					-0-
07	1023	N	986	-0-	-37 B	-0-	986	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
06	1080	N	1056	-0-	-24 B	-0-	1056	2			N	-0-					-0-
*07	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
05	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
*07	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
*07	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
*07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
07	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
*07	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2153	N	2153	-0-	-0-	B	-0-	2153	2			N	-0-					-0-
04	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
05	2323	N	2323	-0-	-0-	B	-0-	2323	2			N	-0-					-0-
06	2143	N	2143	-0-	-0-	B	-0-	2143	2			N	-0-					-0-
07	1328	N	1287	-0-	-41	B	-0-	1287	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
05	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
*07	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
04	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
05	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
06	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
*07	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
04	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
05	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
07	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
04	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
06	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
07	279	N	222	-0-	-57	B	-0-	222	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	83	2	18	9	N	16	16	1			5
03/01 BALANCING DATE STATUS ->			-0-														
03	117	N	117	-0-	-0- B	-0-	100	2	17	9	N	15	15	1			5
04	111	N	111	-0-	-0- B	-0-	97	2	14	9	N	13	16	1			2
05	142	N	142	-0-	-0- B	-0-	124	2	18	9	N	16	14	1			4
06	128	N	128	-0-	-0- B	-0-	113	2	15	9	N	14	15	1			3
07	124	N	-0-	-0-	-124 B	-0-					N	9	8	1			4

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	52	N	50	-0-	-2 B	-0-	50	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	155	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	252	N	252	-0-	-0- B	-0-	251	2	1	9	N	1	1	1			-0-
04	136	N	136	-0-	-0- B	-0-	135	2	1	9	N	1	1	1			-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1 B	-0-	277	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	511	2	1	9	N	1	1	1			1
04	285	N	285	-0-	-0- B	-0-	284	2	1	9	N	1	1	1			1
05	310	N	-0-	-0-	-310 B	-0-					N	1	1	1			1
06	510	N	-0-	-0-	-510 B	-0-					N	1	1	1			1
07	310	N	-0-	-0-	-310 B	-0-					N	-0-	1	1			-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	578	2	3	9	N	3	2	1			1
05	537	N	537	-0-	-0- B	-0-	535	2	2	9	N	2	2	1			1
06	14B2 EXT		474	-0-	474 B	474	473	2	1	9	N	1	1	1			1
07	14B2 EXT		-0-	-0-	-0- B	474					N	-0-	1	1			-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32 B	-0-	404	2	12	9	N	11	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	489	2	28	9	N	25	16	1			12
04	413	N	413	-0-	-0- B	-0-	395	2	18	9	N	16	23	1			5
05	465	N	-0-	-0-	-465 B	-0-					N	21	23	1			3
06	480	N	-0-	-0-	-480 B	-0-					N	14	10	1			7
07	434	N	-0-	-0-	-434 B	-0-					N	9	11	1			5

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	402	2	11	9	N	10	12	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	217	2	9	9	N	8	10	1			-0-
04	508	N	508	-0-	-0- B	-0-	485	2	23	9	N	21	15	1			6
05	310	N	-0-	-0-	-310 B	-0-					N	23	25	1			4
06	210	N	-0-	-0-	-210 B	-0-					N	13	10	1			7
07	310	N	-0-	-0-	-310 B	-0-					N	10	12	1			5

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0- B	-0-	770	2	24	9	N	22	24	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	786	2	31	9	N	28	25	1			8
04	685	N	685	-0-	-0- B	-0-	655	2	30	9	N	27	28	1			7
05	599	N	-0-	-0-	-599 B	-0-					N	33	35	1			5
06	780	N	-0-	-0-	-780 B	-0-					N	23	16	1			12
07	611	N	-0-	-0-	-611 B	-0-					N	17	21	1			8

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
04	371	N	187	-0-	-184 B	-0-	187	2			N	-0-					-0-
05	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
06	150	N	31	-0-	-119 B	-0-	31	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	330	N	156	-0-	-174 B	-0-	156	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	180	N	55	-0-	-125 B	-0-	55	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

02	210	R	210	-0-	-0- B	-0-	204	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	237	2	9	9	N	8	7	1			2
04	208	N	208	-0-	-0- B	-0-	198	2	10	9	N	9	8	1			3
05	217	N	-0-	-0-	-217 B	-0-					N	11	12	1			2
06	210	N	-0-	-0-	-210 B	-0-					N	5	4	1			3
07	217	N	-0-	-0-	-217 B	-0-					N	4	5	1			2

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

02 DELQ PR			-0-	-0-	-0- B	-0-					N	1	1	1			57
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	1	1	1			57
04	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			57
05	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			57
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*05	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*05	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*06	540	N	352	-0-	-188 B	-0-	352	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
*06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*06	690	N	440	-0-	-250 B	-0-	440	3			N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*06	390	N	304	-0-	-86 B	-0-	304	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*05	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
*06	930	N	706	-0-	-224 B	-0-	706	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	110	2	9	9	N	8	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
05	275	N	275	-0-	-0- B	-0-	257	2	18	9	N	16	13	1			4
06	251	N	251	-0-	-0- B	-0-	243	2	8	9	N	7	8	1			3
*07	245	N	245	-0-	-0- B	-0-	239	2	6	9	N	5	5	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	223	2	40	9	N	36	33	1			11
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	239	2	36	9	N	33	34	1			10
04	315	N	315	-0-	-0- B	-0-	272	2	43	9	N	39	42	1			7
05	302	N	302	-0-	-0- B	-0-	265	2	37	9	N	34	31	1			10
06	286	N	286	-0-	-0- B	-0-	255	2	31	9	N	28	33	1			5
07	217	N	35	-0-	-182 B	-0-	26	2	9	9	N	8	9	1			4

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	109	2	19	9	N	17	16	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	127	2	19	9	N	17	17	1			5
04	150	N	150	-0-	-0- B	-0-	130	2	20	9	N	18	20	1			3
05	189	N	189	-0-	-0- B	-0-	166	2	23	9	N	21	19	1			5
06	150	N	139	-0-	-11 B	-0-	124	2	15	9	N	14	16	1			3
07	155	N	16	-0-	-139 B	-0-	13	2	3	9	N	3	4	1			2

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	264	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	296	2	10	9	N	9	9	1			2
04	249	N	249	-0-	-0- B	-0-	238	2	11	9	N	10	9	1			3
05	310	N	-0-	-0-	-310 B	-0-					N	12	13	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	8	6	1			4
07	248	N	-0-	-0-	-248 B	-0-					N	6	7	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

02	84 N	45	-0-	-39	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	81 N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-
04	60 N	43	-0-	-17	B	-0-	43	2		N	-0-			-0-
05	73 N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
06	90 N	52	-0-	-38	B	-0-	52	2		N	-0-			-0-
*07	37 N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	2	2	1	-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

02	69 N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	127 N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
06	205 N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
*07	169 N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	602	2	19	9	N	17	10	1			7
*07	659	N	659	-0-	-0- B	-0-	644	2	15	9	N	14	14	1			7

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	215	2	12	9	N	11	12	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	13	11	1			6
04	0	N	-0-	-0-	-0- B	-0-					N	6	9	1			3
05	248	N	216	-0-	-32 B	-0-	206	2	10	9	N	9	8	1			4
06	280	N	280	-0-	-0- B	-0-	271	2	9	9	N	8	8	1			4
*07	270	N	270	-0-	-0- B	-0-	264	2	6	9	N	5	6	1			3

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	73	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
05	131	N	131	-0-	-0- B	-0-	130	2	1	9	N	1	2	1			-0-
06	193	N	193	-0-	-0- B	-0-	191	2	2	9	N	2	1	1			1
*07	236	N	236	-0-	-0- B	-0-	235	2	1	9	N	1	2	1			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	193	2	2	9	N	2	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

02	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	9	3	1			6
05	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			4
06	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			3
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	1					4

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

02	1020		4393	-0-	3373 B	2970	4374	2	19	9	N	17	13	1			12
03/01 BALANCING DATE STATUS -> 2970																	
03	2970	R	-0-	-0-	-2970 B	-0-					N	4	12	1			4
04	371		-0-	-0-	-371 B	-371					N	4	4	1			4
05	863	N	5886	-0-	5023 B	4652	5885	2	1	9	N	1	3	1			2
06	2401		5736	-0-	3335 B	7987	5733	2	3	9	N	3	3	1			2
*07	837		5852	-0-	5015 B	13002	5852	2			N	-0-					2

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

02	1095		4592	-0-	3497 B	3156	4580	2	12	9	N	11	9	1			7
03/01 BALANCING DATE STATUS -> 3156																	
03	3156	R	-0-	-0-	-3156 B	-0-					N	2	7	1			2
04	330	#	-0-	-0-	-330 B	-330					N	2	2	1			2
05	921	N	4553	-0-	3632 B	3302	4552	2	1	9	N	1	2	1			1
06	2593		5038	-0-	2445 B	5747	5036	2	2	9	N	2	2	1			1
*07	890		5333	-0-	4443 B	10190	5333	2			N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

02	378	N	378	-0-	-0- B	-0-	372	2	6	9	N	5	8	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			3
04	0	N	-0-	-0-	-0- B	-0-					N	3	3	1			3
05	357	N	357	-0-	-0- B	-0-	355	2	2	9	N	2	3	1			2
06	414	N	414	-0-	-0- B	-0-	411	2	3	9	N	3	3	1			2
*07	398	N	398	-0-	-0- B	-0-	397	2	1	9	N	1					3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

02	484 N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	542 N	542	-0-	-0-	B	-0-	542	2		N	-0-			-0-
04	595 N	595	-0-	-0-	B	-0-	595	2		N	-0-			-0-
05	644 N	644	-0-	-0-	B	-0-	644	2		N	-0-			-0-
06	450 N	345	-0-	-105	B	-0-	345	2		N	-0-			-0-
*07	483 N	483	-0-	-0-	B	-0-	483	2		N	-0-			-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

02	461 N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	8 N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
04	250 N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
05	240 N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
06	259 N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
*07	328 N	328	-0-	-0-	B	-0-	328	2		N	-0-			-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	227	-0-	-437	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
04	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
06	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
*07	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	161	N	-0-	-0-	-161	B	-0-					N	-0-					-0-
05	316	N	-0-	-0-	-316	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	414	N	-0-	-0-	-414 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	217	N	69	-0-	-148 B	-0-	69	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
06	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
04	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
05	592	N	550	-0-	-42	B	-0-	550	2			N	-0-					-0-
06	750	N	391	-0-	-359	B	-0-	391	2			N	-0-					-0-
07	600	N	310	-0-	-290	B	-0-	310	2			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
04	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
05	155	N	134	-0-	-21	B	-0-	134	2			N	-0-					-0-
06	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
07	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-
05	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
06	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
07	651	N	595	-0-	-56	B	-0-	595	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
04	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
05	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	471	-0-	-89	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
05	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
06	540	N	433	-0-	-107	B	-0-	433	3			N	-0-					-0-
07	558	N	468	-0-	-90	B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-
04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
05	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
06	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
07	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	59	-0-	-282	B	-0-	59	3			N	-0-					-0-
04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	341	N	165	-0-	-176	B	-0-	165	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	270	N	189	-0-	-81 B	-0-	189	3			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	30	1	300	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	30	1	477	3	N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	30	1	426	3	N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	30	1	457	3	N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
07	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

02	112	N	64	-0-	-48 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
04	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
06	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
*07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	451	-0-	-107 B	-0-	451	3			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*05	589	N	493	-0-	-96 B	-0-	493	3			N	-0-					-0-
*06	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
*04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*05	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
*06	990	N	695	-0-	-295 B	-0-	695	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*04	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*05	1078	N	1016	-0-	-62 B	-0-	1016	3			N	-0-					-0-
*06	1140	N	744	-0-	-396 B	-0-	744	3			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*05	899	N	475	-0-	-424 B	-0-	475	3			N	-0-					-0-
*06	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	R	48	-0-	-0- B	-0-	47	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	R	39	-0-	-0- B	-0-	38	2	1	9	N	1	1	1			-0-
04	33	N	33	-0-	-0- B	-0-	32	2	1	9	N	1	1	1			-0-
05	62	N	34	-0-	-28 B	-0-	33	2	1	9	N	1	1	1			-0-
06	30	N	23	-0-	-7 B	-0-	22	2	1	9	N	1					1
07	31	N	-0-	-0-	-31 B	-0-					N	-0-	1	1			-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
05	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
04	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
05	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
07	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
04	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	600	N	70	-0-	-530	B	-0-	70	2			N	-0-					-0-
07	359	N	179	-0-	-180	B	-0-	179	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	477	-0-	-50	B	-0-	477	3			N	-0-					-0-
*04	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
*06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	359	N	-0-	-0-	-359	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-
*04	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
*05	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
*06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
05	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
06	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
*07	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	240	N	240	-0-	-0-	B	-0-	36	1	204	2	N	-0-					-0-
06	217	N	217	-0-	-0-	B	-0-	37	1	180	2	N	-0-					-0-
*07	42	N	42	-0-	-0-	B	-0-	42	1			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	543	-0-	-170	B	-0-	543	3			N	-0-					-0-
04	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
07	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

02	127	N	127	-0-	-0- B	-0-	116	2	11	9	N	10	11	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	11	6	1			9
04	0	N	-0-	-0-	-0- B	-0-					N	3	12	1			-0-
05	155	N	60	-0-	-95 B	-0-	58	1	2	2	N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	33	1	66	2	N	1					1
							1	9									
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	463	-0-	-41 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
05	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
06	570	N	291	-0-	-279 B	-0-	291	2			N	-0-					-0-
07	538	N	425	-0-	-113 B	-0-	425	2			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
04	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
06	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-
07	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	410	N	-0-	-0-	-410 B	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
06	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
07	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0- B	-0-	1553	2	51	9	N	46	49	1			9
03/01 BALANCING DATE STATUS -> -0-																	
03	1577	N	1577	-0-	-0- B	-0-	1518	2	59	9	N	54	44	1			19
04	1620	N	1620	-0-	-0- B	-0-	1584	2	36	9	N	33	37	1			15
05	1770	N	1770	-0-	-0- B	-0-	1725	2	45	9	N	41	41	1			15
06	1642	N	1642	-0-	-0- B	-0-	1633	2	9	9	N	8	11	1			12
07	418	N	-0-	-0-	-418 B	-0-					N	13	17	1			8

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	360	N	257	-0-	-103 B	-0-	257	3			N	-0-					-0-
*05	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					-0-
*06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	67	N	-0-	-0-	-67 B	-0-					N	-0-					-0-
05	115	N	-0-	-0-	-115 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					1
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					1
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					1
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					16
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					16
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					16
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					16
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	491 N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
05	421 N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
06	577 N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
*07	567 N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1839 N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
04	1802 N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
05	1818 N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
06	1782 N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
*07	1811 N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
06	120	N	34	-0-	-86 B	-0-	34	2			N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
05	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
06	690	N	628	-0-	-62 B	-0-	628	2			N	-0-					-0-
07	775	N	744	-0-	-31 B	-0-	744	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
06	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
07	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
07	341	N	305	-0-	-36	B	-0-	305	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*07	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
04	14B2 EXT		587	-0-	587	B	587	587	2			N	-0-					-0-
05	14B2 EXT		652	-0-	652	B	1239	652	2			N	-0-					-0-
06	14B2 EXT		632	-0-	632	B	1871	632	2			N	-0-					-0-
07	14B2 EXT		525	-0-	525	B	2396	525	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
05	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
06	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-
*07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
06	960	N	938	-0-	-22 B	-0-	938	2			N	-0-					-0-
07	961	N	950	-0-	-11 B	-0-	950	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
05	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	558	N	542	-0-	-16	B	-0-	542	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
04	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
05	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
06	390	N	312	-0-	-78	B	-0-	312	2			N	-0-					-0-
07	372	N	303	-0-	-69	B	-0-	303	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
04	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
05	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
06	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
07	961	N	954	-0-	-7	B	-0-	954	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	150	N	90	-0-	-60 B	-0-	90	2			N	-0-					-0-
07	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
05	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
07	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
04	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
06	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
*07	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
05	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
06	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
*07	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
05	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
*07	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
05	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
06	1380	N	1379	-0-	-1 B	-0-	1379	2			N	-0-					-0-
*07	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
06	570	N	495	-0-	-75 B	-0-	495	2			N	-0-					-0-
*07	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*07	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
06	660	N	536	-0-	-124 B	-0-	536	2			N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
06	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
*07	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
04	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
06	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
*07	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
05	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*07	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
06	480	N	346	-0-	-134 B	-0-	346	2			N	-0-					-0-
*07	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
07	527	N	442	-0-	-85 B	-0-	442	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
04	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
07	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
06	1020	N	946	-0-	-74 B	-0-	946	2			N	-0-					-0-
*07	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
06	780	N	753	-0-	-27 B	-0-	753	2			N	-0-					-0-
07	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	450	N	99	-0-	-351 B	-0-	99	2			N	-0-					-0-
*07	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
06	900	N	839	-0-	-61 B	-0-	839	2			N	-0-					-0-
*07	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
06	540	N	533	-0-	-7 B	-0-	533	2			N	-0-					-0-
07	589	N	519	-0-	-70 B	-0-	519	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
06	210	N	43	-0-	-167 B	-0-	43	2			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
06	990	N	911	-0-	-79 B	-0-	911	2			N	-0-					-0-
*07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
05	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
*07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	480	N	414	-0-	-66 B	-0-	414	2			N	-0-					-0-
07	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
06	13	N	3	-0-	-10	B	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
04	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
05	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
06	480	N	440	-0-	-40	B	-0-	440	2			N	-0-					-0-
*07	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
04	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
05	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
*07	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
06	150	N	103	-0-	-47	B	-0-	103	2			N	-0-					-0-
*07	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
05	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
06	450	N	442	-0-	-8	B	-0-	442	2			N	-0-					-0-
07	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
04	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
05	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
06	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
07	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
07	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
04	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
06	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
*07	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					-0-
04	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-					-0-
05	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
06	1410	N	1107	-0-	-303	B	-0-	1107	2			N	-0-					-0-
07	1116	N	1012	-0-	-104	B	-0-	1012	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
04	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
05	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
06	13	N	2	-0-	-11	B	-0-	2	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

02	201	N	161	-0-	-40	B	-0-	155	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	221	2	9	9	N	8	7	1			2
04	852	N	852	-0-	-0-	B	-0-	817	2	35	9	N	32	28	1			6
05	180	N	-0-	-0-	-180	B	-0-					N	7	12	1			1
06	210	N	-0-	-0-	-210	B	-0-					N	2	2	1			1
07	183	N	-0-	-0-	-183	B	-0-					N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
06	570	N	549	-0-	-21 B	-0-	549	2			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
*07	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*07	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

02	280	N	239	-0-	-41 B	-0-	224	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	280	2	36	9	N	33	22	1			14
04	274	N	274	-0-	-0- B	-0-	241	2	33	9	N	30	36	1			8
05	279	N	65	-0-	-214 B	-0-	48	1	17	9	N	15	20	1			3
06	300	N	-0-	-0-	-300 B	-0-					N	7	6	1			4
07	279	N	-0-	-0-	-279 B	-0-					N	6	7	1			3

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
04	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	164	-0-	-60 B	-0-	158	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	191	2	10	9	N	9	6	1			4
04	157	N	157	-0-	-0- B	-0-	149	2	8	9	N	7	9	1			2
05	186	N	-0-	-0-	-186 B	-0-					N	8	9	1			1
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
04	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
06	1743	N	1220	-0-	-523 B	-0-	1220	2			N	-0-					-0-
*07	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	939	-0-	-69	B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
04	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
07	981	N	962	-0-	-19	B	-0-	962	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513		2373	-0-	860	B	6098	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6098																		
03	8787	R	2689	-0-	-6098	B	-0-	2689	3			N	-0-					-0-
04	747		2587	-0-	1840	B	1840	2587	3			N	-0-					-0-
05	1401		2635	-0-	1234	B	3074	2635	3			N	-0-					-0-
06	3105		2558	-0-	-547	B	2527	2558	3			N	-0-					-0-
*07	3100	N	2657	-0-	-443	B	2084	2657	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	B	-0-	820	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	567	2	6	9	N	5	5	1			2
04	0	N	-0-	-0-	-0-	B	-0-					N	4	4	1			2
05	871	N	-0-	-0-	-871	B	-0-					N	7	5	1			4
06	540	N	-0-	-0-	-540	B	-0-					N	2	3	1			3
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			1

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	495	-0-	-193	B	-0-	495	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					212
04	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					212
05	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					212
06	660	N	582	-0-	-78	B	-0-	582	2			N	-0-					212
07	638	N	579	-0-	-59	B	-0-	579	2			N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1829	-0-	-62	B	-0-	1829	3			N	-0-					-0-
04	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
06	1770	N	1739	-0-	-31	B	-0-	1739	3			N	-0-					-0-
*07	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	71	N	41	-0-	-30 B	-0-	41	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	71	N	-0-	-0-	-71 B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	477	-0-	-83 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	502	2			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
04	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
05	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
*07	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
04	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
06	420	N	419	-0-	-1	B	-0-	419	2			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
04	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
05	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-
06	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
*07	929	N	929	-0-	-0-	B	-0-	929	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
04	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					-0-
05	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
06	1260	N	1258	-0-	-2	B	-0-	1258	2			N	-0-					-0-
*07	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
05	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
06	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
07	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
04	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
05	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
06	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
*07	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	468	-0-	-8 B	-0-	468	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	780	N	780	-0-	-0- B	-0-	780	3		N	-0-			-0-
*04	1411	N	1411	-0-	-0- B	-0-	1411	3		N	-0-			-0-
*05	1763	N	1763	-0-	-0- B	-0-	1763	3		N	-0-			-0-
*06	1758	N	1758	-0-	-0- B	-0-	1758	3		N	-0-			-0-
07	1123	N	-0-	-0-	-1123 B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*04	431	N	418	-0-	-13 B	-0-	418	3			N	-0-					-0-
*05	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
*06	450	N	329	-0-	-121 B	-0-	329	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*06	570	N	398	-0-	-172 B	-0-	398	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	19	-0-	-205 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*06	540	N	288	-0-	-252 B	-0-	288	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	340	-0-	-52 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
*04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
*05	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
*06	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*05	1100	N	941	-0-	-159 B	-0-	941	3			N	-0-					-0-
*06	1050	N	676	-0-	-374 B	-0-	676	3			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*06	480	N	367	-0-	-113 B	-0-	367	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
05	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
06	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
07	558	N	436	-0-	-122	B	-0-	436	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
05	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
06	990	N	861	-0-	-129	B	-0-	861	2			N	-0-					-0-
*07	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
04	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
05	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
06	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
*07	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
04	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
05	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
06	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-
07	868	N	838	-0-	-30	B	-0-	838	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
*07	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

02	56	N	17	-0-	-39	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

02	476	N	295	-0-	-181	B	-0-	282	2	13	9	N	12	12	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-	-0-	B	-0-	587	2	21	9	N	19	14	1			8
04	313	N	313	-0-	-0-	B	-0-	294	2	19	9	N	17	20	1			5
05	341	N	-0-	-0-	-341	B	-0-					N	18	18	1			5
06	510	N	-0-	-0-	-510	B	-0-					N	14	12	1			7
07	310	N	-0-	-0-	-310	B	-0-					N	10	12	1			5

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
04	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
05	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
06	1080	N	1076	-0-	-4	B	-0-	1076	2			N	-0-					-0-
07	1169	N	1129	-0-	-40	B	-0-	1129	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
04	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
05	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
06	1242	N	1242	-0-	-0-	B	-0-	1242	2			N	-0-					-0-
*07	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	420	2	2	9	N	2	1	1			1
05	371	N	371	-0-	-0-	B	-0-	369	2	2	9	N	2	2	1			1
06	342	N	342	-0-	-0-	B	-0-	341	2	1	9	N	1	1	1			1
07	341	N	-0-	-0-	-341	B	-0-					N	-0-	1	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
06	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
*07	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	160	-0-	-64 B	-0-	154	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS ->			-0-														
03	308	N	308	-0-	-0- B	-0-	297	2	11	9	N	10	7	1			4
04	164	N	164	-0-	-0- B	-0-	154	2	10	9	N	9	10	1			3
05	186	N	-0-	-0-	-186 B	-0-					N	7	8	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	6	6	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	133	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	226	2	9	9	N	8	6	1			3
04	118	N	118	-0-	-0- B	-0-	111	2	7	9	N	6	7	1			2
05	155	N	-0-	-0-	-155 B	-0-					N	5	6	1			1
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	124	N	-0-	-0-	-124 B	-0-					N	4	5	1			2

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	285	-0-	-51 B	-0-	273	2	12	9	N	11	11	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	548	2	18	9	N	16	13	1			6
04	261	N	261	-0-	-0- B	-0-	244	2	17	9	N	15	16	1			5
05	310	N	-0-	-0-	-310 B	-0-					N	12	14	1			3
06	540	N	-0-	-0-	-540 B	-0-					N	13	10	1			6
07	279	N	-0-	-0-	-279 B	-0-					N	9	11	1			4

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18 B	-0-	144	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	294	2	10	9	N	9	7	1			3
04	143	N	143	-0-	-0- B	-0-	133	2	10	9	N	9	9	1			3
05	155	N	-0-	-0-	-155 B	-0-					N	7	8	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	186	N	18	-0-	-168 B	-0-	18	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
05	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
06	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
*07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	159	-0-	-93 B	-0-	153	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	347	2	12	9	N	11	8	1			4
04	158	N	158	-0-	-0- B	-0-	148	2	10	9	N	9	10	1			3
05	186	N	-0-	-0-	-186 B	-0-					N	8	9	1			2
06	360	N	-0-	-0-	-360 B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	387	2	18	9	N	16	13	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1121	2	34	9	N	31	27	1			9
04	266	N	266	-0-	-0- B	-0-	249	2	17	9	N	15	20	1			4
05	372	N	-0-	-0-	-372 B	-0-					N	29	23	1			10
06	360	N	-0-	-0-	-360 B	-0-					N	25	27	1			8
07	279	N	-0-	-0-	-279 B	-0-					N	13	16	1			5

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
06	750	N	691	-0-	-59 B	-0-	691	2			N	-0-					-0-
07	775	N	681	-0-	-94 B	-0-	681	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24 B	-0-	137	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	304	2	10	9	N	9	8	1			3
04	125	N	125	-0-	-0- B	-0-	117	2	8	9	N	7	8	1			2
05	155	N	-0-	-0-	-155 B	-0-					N	10	10	1			2
06	270	N	-0-	-0-	-270 B	-0-					N	4	5	1			1
07	124	N	-0-	-0-	-124 B	-0-					N	8	7	1			2

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
04	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
06	1530	N	1512	-0-	-18 B	-0-	1512	2			N	-0-					-0-
*07	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
04	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
06	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	B	-0-	646	2	29	9	N	26	26	1			6
03/01 BALANCING DATE STATUS -> -0-																		
03	1428	N	1428	-0-	-0-	B	-0-	1380	2	48	9	N	44	34	1			16
04	707	N	707	-0-	-0-	B	-0-	663	2	44	9	N	40	43	1			13
05	558	N	-0-	-0-	-558	B	-0-					N	23	31	1			5
06	540	N	-0-	-0-	-540	B	-0-					N	23	17	1			11
07	558	N	-0-	-0-	-558	B	-0-					N	19	21	1			9

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	B	-0-	372	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	785	N	785	-0-	-0-	B	-0-	757	2	28	9	N	25	19	1			9
04	356	N	356	-0-	-0-	B	-0-	334	2	22	9	N	20	22	1			7
05	403	N	-0-	-0-	-403	B	-0-					N	17	20	1			4
06	390	N	-0-	-0-	-390	B	-0-					N	19	16	1			7
07	372	N	-0-	-0-	-372	B	-0-					N	11	13	1			5

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
04	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
06	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					-0-
*07	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
04	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
05	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-
06	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-					-0-
*07	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1488	-0-	-0-	B	-0-	1488	2			N	-0-					-0-
04	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
05	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
*07	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
07	558	N	454	-0-	-104 B	-0-	454	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
05	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
*07	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
06	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
*07	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
05	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
06	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
*07	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
07	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-
04	2887	N	2887	-0-	-0- B	-0-	2887	2			N	-0-					-0-
05	2923	N	2923	-0-	-0- B	-0-	2923	2			N	-0-					-0-
06	2662	N	2662	-0-	-0- B	-0-	2662	2			N	-0-					-0-
*07	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
06	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
07	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	720	N	613	-0-	-107 B	-0-	613	2			N	-0-					-0-
07	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
06	600	N	562	-0-	-38 B	-0-	562	2			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
06	1410	N	1284	-0-	-126 B	-0-	1284	2			N	-0-					-0-
*07	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	330	N	101	-0-	-229 B	-0-	101	2			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	530	2	7	9	N	6	5	1	3	7	4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	5	6	1			3
04	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			4
05	496	N	490	-0-	-6 B	-0-	488	2	2	9	N	2	3	1			3
06	479	N	479	-0-	-0- B	-0-	477	2	2	9	N	2	3	1			2
*07	504	N	504	-0-	-0- B	-0-	503	2	1	9	N	1					3

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	151	-0-	-45 B	-0-	145	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	298	2	10	9	N	9	7	1			3
04	138	N	138	-0-	-0- B	-0-	128	2	10	9	N	9	9	1			3
05	155	N	-0-	-0-	-155 B	-0-					N	5	7	1			1
06	300	N	-0-	-0-	-300 B	-0-					N	4	3	1			2
07	155	N	-0-	-0-	-155 B	-0-					N	5	5	1			2

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	249	2	17	9	N	15	15	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	13	13	1			5
04	0	N	-0-	-0-	-0- B	-0-					N	8	9	1			4
05	1039	N	1039	-0-	-0- B	-0-	1015	2	24	9	N	22	22	1			4
06	1425	N	1425	-0-	-0- B	-0-	1415	2	10	9	N	9	9	1			4
*07	1406	N	1406	-0-	-0- B	-0-	1398	2	8	9	N	7	7	1			4

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	281	2	9	9	N	8	5	1			3
*07	297	N	297	-0-	-0- B	-0-	290	2	7	9	N	6	6	1			3

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
04	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
05	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
*07	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	194	-0-	-58	B	-0-	185	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	395	N	395	-0-	-0-	B	-0-	382	2	13	9	N	12	9	1			5
04	188	N	188	-0-	-0-	B	-0-	177	2	11	9	N	10	12	1			3
05	217	N	-0-	-0-	-217	B	-0-					N	9	10	1			2
06	390	N	-0-	-0-	-390	B	-0-					N	10	8	1			4
07	186	N	-0-	-0-	-186	B	-0-					N	6	7	1			3

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
06	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-
07	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
04	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
06	1020	N	930	-0-	-90	B	-0-	930	2			N	-0-					-0-
07	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
04	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
05	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
06	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
07	930	N	910	-0-	-20	B	-0-	910	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
04	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					-0-
06	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
07	1255	N	1101	-0-	-154	B	-0-	1101	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
06	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
*07	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
04	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
06	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
*07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	13	18	1			10
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	11	13	1			8
04	0	N	-0-	-0-	-0- B	-0-					N	9	8	1			9
05	1318	N	1318	-0-	-0- B	-0-	1311	2	7	9	N	6	8	1			7
06	1231	N	1231	-0-	-0- B	-0-	1224	2	7	9	N	6	8	1			5
*07	1282	N	1282	-0-	-0- B	-0-	1280	2	2	9	N	2					7

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					-0-
04	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
06	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
*07	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
04	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
05	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
06	1710	N	1541	-0-	-169 B	-0-	1541	2			N	-0-					-0-
07	1255	N	1253	-0-	-2 B	-0-	1253	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2115	N	2115	-0-	-0- B	-0-	2115	2			N	-0-					-0-
04	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
06	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
*07	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
*07	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
*07	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
06	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
06	1170	N	1148	-0-	-22 B	-0-	1148	2			N	-0-					-0-
*07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
*07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

02	364	N	318	-0-	-46 B	-0-	308	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	367	2	12	9	N	11	11	1			2
04	314	N	314	-0-	-0- B	-0-	300	2	14	9	N	13	11	1			4
05	341	N	-0-	-0-	-341 B	-0-					N	17	18	1			3
06	360	N	-0-	-0-	-360 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0- B	-0-	565	2	17	9	N	15	17	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	656	2	26	9	N	24	20	1			7
04	568	N	568	-0-	-0- B	-0-	544	2	24	9	N	22	22	1			7
05	558	N	-0-	-0-	-558 B	-0-					N	30	32	1			5
06	540	N	-0-	-0-	-540 B	-0-					N	19	14	1			10
07	558	N	-0-	-0-	-558 B	-0-					N	12	16	1			6

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
06	1629	N	755	-0-	-874 B	-0-	755	2			N	-0-					-0-
07	823	N	603	-0-	-220 B	-0-	603	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
06	960	N	930	-0-	-30 B	-0-	930	2			N	-0-					-0-
*07	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	198	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
05	217	N	-0-	-0-	-217 B	-0-					N	1	1	1			1
06	120	N	-0-	-0-	-120 B	-0-					N	1	1	1			1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	14B2 EXT		115	-0-	115 B	115	115	2			N	-0-					-0-
06	14B2 EXT		87	-0-	87 B	202	87	2			N	-0-					-0-
07	14B2 EXT		94	-0-	94 B	296	94	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
04	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
05	1138	N	1144	-0-	6 B	6	1144	2			N	-0-					-0-
*06	1197	N	1191	-0-	-6 B	-0-	1191	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	360	N	128	-0-	-232 B	-0-	128	2			N	-0-					-0-
07	248	N	117	-0-	-131 B	-0-	117	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	323	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	419	2	14	9	N	13	12	1			3
04	377	N	377	-0-	-0- B	-0-	360	2	17	9	N	15	13	1			5
05	341	N	-0-	-0-	-341 B	-0-					N	17	19	1			3
06	330	N	-0-	-0-	-330 B	-0-					N	9	8	1			4
07	341	N	-0-	-0-	-341 B	-0-					N	6	7	1			3

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	151	2	2	9	N	2	5	1	4	7	2
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1104	-0-	-72 B	-0-	1070	2	34	9	N	31	33	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	1156	2	45	9	N	41	38	1			10
04	828	N	828	-0-	-0- B	-0-	792	2	36	9	N	33	32	1			11
05	1100	N	-0-	-0-	-1100 B	-0-					N	44	48	1			7
06	1170	N	-0-	-0-	-1170 B	-0-					N	32	24	1			15
07	868	N	-0-	-0-	-868 B	-0-					N	17	23	1			9

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	167	-0-	-141 B	-0-	161	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	232	2	10	9	N	9	7	1			3
04	218	N	218	-0-	-0- B	-0-	209	2	9	9	N	8	9	1			2
05	186	N	-0-	-0-	-186 B	-0-					N	5	7	1			-0-
06	240	N	-0-	-0-	-240 B	-0-					N	2	1	1			1
07	217	N	-0-	-0-	-217 B	-0-					N	-0-	1	1			-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	495	-0-	-93 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*06	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1110	N	1078	-0-	-32 B	-0-	1078	2			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
06	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
*07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	B	-0-	510	2	4	9	N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	507	-0-	-0-	B	-0-	505	2	2	9	N	2	3	1			1
04	532	N	532	-0-	-0-	B	-0-	530	2	2	9	N	2	2	1			1
05	558	N	399	-0-	-159	B	-0-	396	2	3	9	N	3	2	1			2
06	650	N	650	-0-	-0-	B	-0-	649	2	1	9	N	1	1	1			2
07	558	N	-0-	-0-	-558	B	-0-					N	-0-	1	1			-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1853	N	1853	-0-	-0-	B	-0-	1853	2			N	-0-					-0-
04	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
05	1858	N	1858	-0-	-0-	B	-0-	1858	2			N	-0-					-0-
06	1899	N	1899	-0-	-0-	B	-0-	1899	2			N	-0-					-0-
*07	1964	N	1964	-0-	-0-	B	-0-	1964	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
*05	682	N	589	-0-	-93	B	-0-	589	3			N	-0-					-0-
*06	630	N	429	-0-	-201	B	-0-	429	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
06	720	N	684	-0-	-36 B	-0-	684	2			N	-0-					-0-
*07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					67
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
*07	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
*07	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*07	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34 B	-0-	181	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS ->			-0-														
03	314	N	314	-0-	-0- B	-0-	304	2	10	9	N	9	8	1			3
04	153	N	153	-0-	-0- B	-0-	143	2	10	9	N	9	9	1			3
05	217	N	-0-	-0-	-217 B	-0-					N	8	9	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	5	6	1			2

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	287	2	9	9	N	8	9	1			2
03/01 BALANCING DATE STATUS ->			-0-														
03	365	N	365	-0-	-0- B	-0-	350	2	15	9	N	14	11	1			5
04	301	N	301	-0-	-0- B	-0-	287	2	14	9	N	13	14	1			4
05	341	N	-0-	-0-	-341 B	-0-					N	16	17	1			3
06	330	N	-0-	-0-	-330 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	268	-0-	-68 B	-0-	257	2	11	9	N	10	11	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	550	2	19	9	N	17	13	1			6
04	277	N	277	-0-	-0- B	-0-	258	2	19	9	N	17	17	1			6
05	310	N	-0-	-0-	-310 B	-0-					N	12	15	1			3
06	540	N	-0-	-0-	-540 B	-0-					N	10	8	1			5
07	279	N	-0-	-0-	-279 B	-0-					N	8	9	1			4

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
*07	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
06	960	N	942	-0-	-18 B	-0-	942	2			N	-0-					-0-
*07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
04	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
06	930	N	820	-0-	-110 B	-0-	820	2			N	-0-					-0-
*07	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
06	480	N	83	-0-	-397 B	-0-	83	2			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	480	N	431	-0-	-49 B	-0-	431	2			N	-0-					-0-
*07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
*07	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	300	N	121	-0-	-179 B	-0-	121	2			N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
06	1050	N	981	-0-	-69 B	-0-	981	2			N	-0-					-0-
07	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

04	211	2699	-0-	2488 B	2488	2699	2				N	-0-					-0-
05	1813	3070	-0-	1257 B	3745	3070	2				N	-0-					-0-
06	3531	2077	-0-	-1454 B	2291	2077	2				N	-0-					-0-
07	1965	NO RPT	-0-	-1965 B	326						N	NO RPT					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

03/01 BALANCING DATE STATUS -> -0-																	
03	0	1234	-0-	1234 B	1234	1234	2				N	-0-					-0-
04	0 W	2163	-0-	2163 B	3397	2163	2				N	-0-					-0-
05	0 W	1347	-0-	1347 B	4744	1347	2				N	-0-					-0-
06	0 W	1543	-0-	1543 B	6287	1543	2				N	-0-					-0-
07	0 W	NO RPT	-0-	-0- B	6287						N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	106	N	93	-0-	-13 B	-0-	93	2			N	-0-					-0-
06	180	N	55	-0-	-125 B	-0-	55	2			N	-0-					-0-
07	111	N	31	-0-	-80 B	-0-	31	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

PANTERA ENERGY COMPANY 638486

WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	629	-0-	-99	-0-	629	3			N	-0-					-0-
03	775	N	463	-0-	-312	-0-	463	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*04	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
*05	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
*06	690	N	508	-0-	-182	-0-	508	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
*03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*05	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
*06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
*03	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

02	28	N	10	-0-	-18	-0-	10	3			N	-0-					357
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					357
04	11	N	4	-0-	-7	-0-	4	2			N	-0-					357
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					357
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					357
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

02	10	N	6	-0-	-4	-0-	6	3			N	-0-					49
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					49
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					49
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
06	15	N	5	-0-	-10	-0-	5	2			N	-0-					49
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

02	1	N	-0-	-0-	-1	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					144
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
*04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
*05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
07	620	N	559	-0-	-61	-0-	559	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					129
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					129
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					129
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					129
06	13	N	9	-0-	-4	-0-	9	2			N	-0-					129
07	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					115
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					115
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
05	403	N	347	-0-	-56	-0-	347	2			N	-0-					115
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	240	N	9	-0-	-231	-0-	9	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
*04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*05	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
*06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
*05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

02	84	N	73	-0-	-11	-0-	73	3			N	-0-					155
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					155
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					155
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					155
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					155
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					354
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					354
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					354
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					354
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					354
*07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					206
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					206
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					206
05	217	N	189	-0-	-28	-0-	189	2			N	-0-					206
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					206
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					20
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					20
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					20
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					20
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					29
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					29
04	420	N	320	-0-	-100	-0-	320	2			N	-0-					29
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					29
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					29
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
03	0	N	-0-	-0-	-0-	-0-					N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					99
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					99
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					99
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					99
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					99
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					441
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					441
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					441
05	341	N	215	-0-	-126	-0-	215	2			N	-0-					441
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					441
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					37
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					37
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					37
05	124	N	11	-0-	-113	-0-	11	2			N	-0-					37
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					37
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					64
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					64
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					64
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					64
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					64
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					10
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					10
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					10
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					10
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					6
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					78
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					78
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					78
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					78
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					78
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					258
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					258
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					258
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					258
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					258
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					408
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					408
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					408
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					408
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					408
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					130
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					130
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					130
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					130
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					130
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					10
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					10
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					10
05	93	N	2	-0-	-91	-0-	2	2			N	-0-					10
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					10
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					27
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					27
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					27
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					27
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					27
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					298
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					298
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					298
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					298
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					298
*07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

02	448	N	435	-0-	-13	-0-	435	3			N	-0-					162
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					162
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					162
05	496	N	489	-0-	-7	-0-	489	2			N	-0-					162
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					162
07	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

02	112	N	19	-0-	-93	-0-	19	3			N	-0-					118
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					118
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					118
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					118
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					118
*07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					179
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					179
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					179
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					179
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					179
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					135
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					135
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					135
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					135
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					135
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

02	2	N	-0-	-0-	-2	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

02	84	N	61	-0-	-23	-0-	61	3			N	-0-					436
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					436
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					436
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					436
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					436
07	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					150
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					150
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					150
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					150
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					150
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					7
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
06	10	N	5	-0-	-5	-0-	5	2			N	-0-					7
07	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

02	28	N	3	-0-	-25	-0-	3	3			N	-0-					28
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					28
04	6	N	5	-0-	-1	-0-	5	2			N	-0-					28
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					28
06	6	N	3	-0-	-3	-0-	3	2			N	-0-					28
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					149
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					149
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					149
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					149
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					149
*07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					30
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					30
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					30
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					30
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					64
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					64
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					64
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					64
*07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-
*03	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
*04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
*05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*03	1085	N	511	-0-	-574	-0-	511	3			N	-0-					-0-
*04	1200	N	1072	-0-	-128	-0-	1072	3			N	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
*03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
*04	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
*05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
*06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
*06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					70
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					70
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					70
05	248	N	228	-0-	-20	-0-	228	2			N	-0-					70
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					70
07	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
*04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
*05	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
*06	390	N	256	-0-	-134	-0-	256	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
*06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
*03	465	N	315	-0-	-150	-0-	315	3			N	-0-					-0-
*04	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
*05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
*06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
*04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	271	-0-	-93	-0-	271	3			N	-0-					-0-
*03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
*04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
*06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

02	1148	N	652	-0-	-496	-0-	652	3			N	-0-					-0-
*03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*06	1230	N	841	-0-	-389	-0-	841	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
*03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
*03	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
*04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
*05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
*06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
*03	527	N	368	-0-	-159	-0-	368	3			N	-0-					-0-
*04	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
*05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
*06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
07	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-
07	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*03	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
*06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033

DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	765	-0-	-859	-0-	765	3			N	-0-					-0-
03	1798	N	902	-0-	-896	-0-	902	3			N	-0-					-0-
04	1740	N	1152	-0-	-588	-0-	1152	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
06	870	N	96	-0-	-774	-0-	96	3			N	-0-					-0-
07	1178	N	404	-0-	-774	-0-	404	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
05	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
06	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
07	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	480	N	50	-0-	-430	-0-	50	3			N	-0-					-0-
07	496	N	275	-0-	-221	-0-	275	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

02	168	N	161	-0-	-7	B	-0-	161	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26	B	-0-	160	3		N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3		N	-0-					-0-
05	186	N	126	-0-	-60	B	-0-	126	3		N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	3		N	-0-					-0-
07	155	N	121	-0-	-34	B	-0-	121	3		N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

02	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-					-0-
*06	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-					-0-
*07	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	843	-0-	-81 B	-0-	843	2			N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	909	-0-	-114 B	-0-	909	2			N	-0-					29
04	990	N	743	-0-	-247 B	-0-	743	2			N	-0-					29
05	938	N	938	-0-	-0- B	-0-	937	2	1	9	N	1					30
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					30
*07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					30

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					1
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					1
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	185	1	437	2	N	-0-					82
03	668	N	668	-0-	-0-	-0-	214	1	454	2	N	-0-					82
04	1498	N	1498	-0-	-0-	-0-	283	1	1215	2	N	-0-					82
05	2478	N	2478	-0-	-0-	-0-	543	1	1935	2	N	-0-					82
06	1234	N	1234	-0-	-0-	-0-	178	1	1056	2	N	-0-					82
*07	1488	N	1488	-0-	-0-	-0-	302	1	1186	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2966	-0-	-534	-0-	2966	2			N	-0-					-0-
03	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
04	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
05	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
06	3750	X	3612	-0-	-138	-0-	3612	2			N	-0-					-0-
07	3875	X	3830	-0-	-45	-0-	3830	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
03	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
04	2700	N	2619	-0-	-81	-0-	2619	2			N	-0-					-0-
05	2790	N	2652	-0-	-138	-0-	2652	2			N	-0-					-0-
06	2670	N	2348	-0-	-322	-0-	2348	2			N	-0-					-0-
07	2697	N	2286	-0-	-411	-0-	2286	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

02	1671 N	1671	-0-	-0-	-0-	1671	3			N	-0-					65
03	2290 N	2290	-0-	-0-	-0-	2290	3			N	-0-					65
04	1980 N	1844	-0-	-136	-0-	1844	3			N	-0-					65
05	1860 N	1319	-0-	-541	-0-	1317	3	2	9	N	2					67
06	1980 N	931	-0-	-1049	-0-	931	3			N	-0-					67
*07	2203 N	2203	-0-	-0-	-0-	2202	3	1	9	N	1					68

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

02	582 N	582	-0-	-0-	-0-	582	3			N	-0-					82
03	630 N	630	-0-	-0-	-0-	630	3			N	-0-					82
04	570 N	473	-0-	-97	-0-	467	3	6	9	N	5					87
05	620 N	533	-0-	-87	-0-	533	3			N	-0-					87
06	600 N	446	-0-	-154	-0-	446	3			N	-0-					87
*07	765 N	765	-0-	-0-	-0-	765	3			N	-0-					87

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

02	672 N	563	-0-	-109	-0-	52	1	511	2	N	-0-					57
03	701 N	701	-0-	-0-	-0-	52	1	649	2	N	-0-					57
04	667 N	667	-0-	-0-	-0-	60	1	607	2	N	-0-					57
05	620 N	63	-0-	-557	-0-	10	1	53	2	N	-0-					57
06	690 N	25	-0-	-665	-0-	8	1	14	2	N	3					60
						3	9									
07	682 N	-0-	-0-	-682	-0-					N	-0-					60

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1176	-0-	-112	-0-	56	1	1098	2	N	20					170
							22	9									
03	1426	N	1258	-0-	-168	-0-	62	1	1172	2	N	22					192
							24	9									
04	1380	N	1175	-0-	-205	-0-	60	1	1106	2	N	8					200
							9	9									
05	1302	N	1200	-0-	-102	-0-	62	1	1118	2	N	18					218
							20	9									
06	1230	N	908	-0-	-322	-0-	60	1	848	2	N	-0-	188	1			30
07	1209	N	1044	-0-	-165	-0-	62	1	958	2	N	22					52
							24	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF. 10057 - 10082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF. 10527 - 10539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	516	-0-	-520	-0-	516	3			N	-0-					25
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					25
04	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					25
05	558	N	239	-0-	-319	-0-	177	1	62	3	N	-0-					25
06	750	N	249	-0-	-501	-0-	249	3			N	-0-					25
07	1116	N	841	-0-	-275	-0-	841	3			N	-0-					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1536	-0-	-32	-0-	1416	2	120	9	N	109	156	1			167
03	1768	N	1768	-0-	-0-	-0-	1748	2	20	9	N	18					185
04	1783	N	1783	-0-	-0-	-0-	1768	2	15	9	N	14					199
05	1865	N	1865	-0-	-0-	-0-	1829	2	36	9	N	33					232
06	1710	N	1486	-0-	-224	-0-	1476	2	10	9	N	9					241
07	1829	N	1640	-0-	-189	-0-	1640	2			N	-0-					241

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	413	-0-	-119	-0-	413	3			N	-0-					5
03	558	N	429	-0-	-129	-0-	429	3			N	-0-					5
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					5
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					5
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					5
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	13	1	147	3	N	-0-					100
03	186	N	158	-0-	-28	-0-	15	1	143	3	N	-0-					100
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					100
05	186	N	152	-0-	-34	-0-	148	3	4	9	N	4					104
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					104
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1945	-0-	-127	-0-	18	1	1927	3	N	-0-					18
03	2263	N	2235	-0-	-28	-0-	20	1	2215	3	N	-0-					18
04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					18
05	2295	N	2295	-0-	-0-	-0-	2230	3	65	9	N	59					77
06	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					77
07	2325	N	2177	-0-	-148	-0-	2158	3	19	9	N	17					94

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3479	X	3479	-0-	-0-	-0-	14	1	3465	3	N	-0-					-0-
03	3487	X	3487	-0-	-0-	-0-	15	1	3472	3	N	-0-					-0-
04	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
05	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
*07	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	315	3	11	4	N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1026	3	21	4	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	682	N	382	-0-	-300	-0-	382	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	14	1	486	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	493	-0-	-95	-0-	493	3			N	-0-					75
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					79
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					79
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					79
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					79
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	14	1	1162	3	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	16	1	1344	3	N	-0-					-0-
04	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-
05	1240	N	909	-0-	-331	-0-	909	3			N	-0-					-0-
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1804	-0-	-72	-0-	14	1	1790	3	N	-0-					-0-
03	2170	N	2126	-0-	-44	-0-	15	1	2111	3	N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
05	1984	N	1721	-0-	-263	-0-	1721	3			N	-0-					-0-
06	2070	N	1665	-0-	-405	-0-	1665	3			N	-0-					-0-
07	2015	N	1588	-0-	-427	-0-	1588	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	88	1	1044	3	N	-0-					-0-
							101	4									
03	1784	N	1784	-0-	-0-	-0-	97	1	1687	3	N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	79	1	1785	3	N	-0-					-0-
05	1590	N	1590	-0-	-0-	-0-	82	1	1508	3	N	-0-					-0-
06	1260	N	1217	-0-	-43	-0-	79	1	1138	3	N	-0-					-0-
07	1302	N	1193	-0-	-109	-0-	82	1	1065	3	N	42					42
							46	9									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50	-0-	14	1	627	3	N	8					8
							9	9									
03	775	N	695	-0-	-80	-0-	15	1	680	3	N	-0-					8
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					8
05	713	N	580	-0-	-133	-0-	580	3			N	-0-					8
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					8
07	651	N	479	-0-	-172	-0-	479	3			N	-0-					8

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	879	-0-	-17	-0-	12	1	867	3	N	-0-					35
03	961	N	955	-0-	-6	-0-	13	1	942	3	N	-0-					35
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					35
05	961	N	918	-0-	-43	-0-	916	3	2	9	N	2					37
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					37
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					37

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

02	14249	X	14249	-0-	-0-	-0-	14219	2	30	9	N	27					85
03	12487	X	12487	-0-	-0-	-0-	12421	2	66	9	N	60					145
04	11001	X	11001	-0-	-0-	-0-	10871	2	130	9	N	118	181	1			82
05	13950	X	7368	-0-	-6582	-0-	7120	2	248	9	N	225					307
06	13500	X	10402	-0-	-3098	-0-	10286	2	116	9	N	105	185	1			227
07	13950	X	9063	-0-	-4887	-0-	9038	2	25	9	N	23					250

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

02	1344	X	904	-0-	-440	-0-	56	1	848	2	N	-0-					13
03	1488	X	548	-0-	-940	-0-	48	1	500	2	N	-0-					13
04	1110	X	952	-0-	-158	-0-	60	1	892	2	N	-0-					13
05	1331	N	1331	-0-	-0-	-0-	62	1	1269	2	N	-0-					13
06	1087	N	1087	-0-	-0-	-0-	60	1	1027	2	N	-0-					13
*07	1619	N	1619	-0-	-0-	-0-	62	1	1557	2	N	-0-					13

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
05	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

02	1484	N	1296	-0-	-188	-0-	28 53	1 9	1215	2	N	48					192
03	1643	N	1301	-0-	-342	-0-	31 17	1 9	1253	2	N	15					207
04	1590	N	1284	-0-	-306	-0-	30	1	1254	2	N	-0-					207
05	1426	N	1335	-0-	-91	-0-	31 43	1 9	1261	2	N	39					246
06	1260	N	873	-0-	-387	-0-	20	1	853	2	N	-0-					246
07	1333	N	7	-0-	-1326	-0-	6	1	1	9	N	1					247

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

02	1176	N	1147	-0-	-29	-0-	28	1	1119	2	N	-0-					10
03	1302	N	1224	-0-	-78	-0-	31	1	1193	2	N	-0-					10
04	1260	N	1220	-0-	-40	-0-	30	1	1190	2	N	-0-					10
05	1271	N	1261	-0-	-10	-0-	31	1	1230	2	N	-0-					10
06	1170	N	846	-0-	-324	-0-	25	1	821	2	N	-0-					10
07	1271	N	1050	-0-	-221	-0-	29	1	1021	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

02	903	N	903	-0-	-0-	-0-	402	1	501	2	N	-0-					2
03	930	N	809	-0-	-121	-0-	392	1	417	2	N	-0-					2
04	772	N	772	-0-	-0-	-0-	392	1	380	2	N	-0-					2
05	992	N	615	-0-	-377	-0-	341	1	274	2	N	-0-					2
06	780	N	433	-0-	-347	-0-	312	1	121	2	N	-0-					2
07	806	N	292	-0-	-514	-0-	288	1	4	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

02	420	N	141	-0-	-279	-0-	22	1	119	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	31	1	193	2	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	29	1	112	2	N	-0-					-0-
06	210	N	73	-0-	-137	-0-	30	1	43	2	N	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

02	8447	X	8447	-0-	-0-	-0-	8447	2			N	-0-					-0-
03	8951	X	8951	-0-	-0-	-0-	8951	2			N	-0-					-0-
04	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-
05	8898	X	8898	-0-	-0-	-0-	8898	2			N	-0-					-0-
06	7973	X	7973	-0-	-0-	-0-	7973	2			N	-0-					-0-
*07	8639	X	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

02	453	N	453	-0-	-0-	-0-	445	2	8	9	N	7					79
03	744	N	251	-0-	-493	-0-	251	2			N	-0-					79
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					79
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					79
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					79
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					79

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	120					209
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					95
03	899	N	647	-0-	-252	-0-	647	2			N	-0-					95
04	870	N	571	-0-	-299	-0-	571	2			N	-0-					95
05	775	N	507	-0-	-268	-0-	507	2			N	-0-					95
06	630	N	507	-0-	-123	-0-	507	2			N	-0-					95
07	589	N	438	-0-	-151	-0-	438	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1141	-0-	-931	-0-	1141	2			N	-0-					-0-
03	2294	N	160	-0-	-2134	-0-	160	2			N	-0-					-0-
04	2220	N	746	-0-	-1474	-0-	746	2			N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*07	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	1333	N	1257	-0-	-76	-0-	1257	3			N	-0-					-0-
06	1230	N	902	-0-	-328	-0-	902	3			N	-0-					-0-
*07	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
03	2418	N	2119	-0-	-299	-0-	2119	3			N	-0-					-0-
04	2811	N	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
05	2418	N	1956	-0-	-462	-0-	1956	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
07	2418	N	2184	-0-	-234	-0-	2184	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-
03	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
04	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
05	4408	X	4408	-0-	-0-	-0-	4408	3			N	-0-					-0-
06	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
07	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

02	1932	N	1866	-0-	-66	-0-	1866	3			N	-0-					-0-
03	2108	N	2092	-0-	-16	-0-	2092	3			N	-0-					-0-
04	2070	N	2037	-0-	-33	-0-	2037	3			N	-0-					-0-
05	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
06	2010	N	1558	-0-	-452	-0-	1558	3			N	-0-					-0-
*07	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
05	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12236	X	4055	-0-	-8181	-0-	4055	3			N	-0-					35
03	11284	X	3610	-0-	-7674	-0-	3610	3			N	-0-					35
04	9510	X	2959	-0-	-6551	-0-	2959	3			N	-0-					35
05	6944	X	2873	-0-	-4071	-0-	2873	3			N	-0-					35
06	4590	X	2419	-0-	-2171	-0-	2419	3			N	-0-					35
07	4495	X	2816	-0-	-1679	-0-	2816	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
03	3706	X	3706	-0-	-0-	-0-	3706	3			N	-0-					-0-
04	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
05	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
06	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
*07	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					67
03	1736	N	1461	-0-	-275	-0-	1461	2			N	-0-					67
04	1620	N	1539	-0-	-81	-0-	1539	2			N	-0-					67
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					67
06	1410	N	1124	-0-	-286	-0-	1124	2			N	-0-					67
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

02	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					110
03	475	N	475	-0-	-0-	-0-	454	3	21	9	N	19					129
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					129
05	465	N	379	-0-	-86	-0-	379	3			N	-0-					129
06	450	N	409	-0-	-41	-0-	403	3	6	9	N	5					134
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					134

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

02	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					127
03	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					127
04	2421	N	2421	-0-	-0-	-0-	2241	3	180	9	N	164					291
05	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					291
06	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					291
*07	2371	N	2371	-0-	-0-	-0-	2325	3	46	9	N	42	194	1			139

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

02	1326	N	1326	-0-	-0-	-0-	12	1	1314	3	N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	13	1	1394	3	N	-0-					-0-
04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

02	840	N	681	-0-	-159	-0-	12	1	669	3	N	-0-					90
03	868	N	723	-0-	-145	-0-	13	1	710	3	N	-0-					90
04	780	N	757	-0-	-23	-0-	757	3			N	-0-					90
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					90
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					90
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					90

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

02	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					87
03	93	N	91	-0-	-2	-0-	13	1	78	3	N	-0-					87
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					87
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					87
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					87
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

02	2800	N	3537	-0-	737	737	10	1	3420	3	N	97					281
							107	9									
03	3100	N	4589	-0-	1489	2226	11	1	4509	3	N	63					344
							69	9									
04	3000	N	3799	-0-	799	3025	3799	3			N	-0-					344
05	5990	X	2965	-0-	-3025	-0-	2965	3			N	-0-					344
06	3557	X	3557	-0-	-0-	-0-	3413	3	144	9	N	131	194	1			281
*07	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					281

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

02	2421	X	2421	-0-	-0-	-0-	2404	3	17	9	N	15					142
03	2459	X	2459	-0-	-0-	-0-	2357	3	102	9	N	93					235
04	3090	X	2183	-0-	-907	-0-	2140	3	43	9	N	39					274
05	2852	X	1841	-0-	-1011	-0-	1819	3	22	9	N	20	180	1			114
06	2580	X	1725	-0-	-855	-0-	1695	3	30	9	N	27					141
07	2666	X	1733	-0-	-933	-0-	1700	3	33	9	N	30					171

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					36
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					36
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					36
*06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					36
*07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					70
03	1489	N	1489	-0-	-0-	-0-	1458	2	31	9	N	28					98
*04	1334	N	1334	-0-	-0-	-0-	1305	2	29	9	N	26					124
*05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					124
*06	1367	N	1367	-0-	-0-	-0-	1354	2	13	9	N	12					136
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7109	X	7109	-0-	-0-	-0-	7045	2	64	9	N	58					183
03	7781	X	7561	-0-	-220	-0-	7502	2	59	9	N	54					237
04	7530	X	6935	-0-	-595	-0-	6890	2	45	9	N	41	195	1			83
05	7781	X	7054	-0-	-727	-0-	7000	2	54	9	N	49					132
06	7530	X	6713	-0-	-817	-0-	6663	2	50	9	N	45					177
07	7781	X	6876	-0-	-905	-0-	6843	2	33	9	N	30	184	1			23

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
04	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			114
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

02	924	N	914	-0-	-10	-0-	80	1	834	2	N	-0-					137
03	1023	N	24	-0-	-999	-0-	15	1	9	2	N	-0-					137
04	900	N	9	-0-	-891	-0-	3	1	6	2	N	-0-					137
05	1023	N	315	-0-	-708	-0-	72	1	243	2	N	-0-					137
06	397	N	397	-0-	-0-	-0-	64	1	333	2	N	-0-					137
*07	56	N	56	-0-	-0-	-0-	17	1	39	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

02	892	N	892	-0-	-0-	-0-	28	1	851	2	N	12					37
							13	9									
03	750	N	750	-0-	-0-	-0-	29	1	721	2	N	-0-					37
04	752	N	752	-0-	-0-	-0-	30	1	722	2	N	-0-					37
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					37
06	720	N	381	-0-	-339	-0-	27	1	354	2	N	-0-					37
*07	778	N	778	-0-	-0-	-0-	30	1	737	2	N	10					47
							11	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS

PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					48
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					48
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					48
05	713	N	552	-0-	-161	-0-	552	2			N	-0-					48
06	660	N	584	-0-	-76	-0-	580	2	4	9	N	4					52
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	2	1	390	2	N	-0-					27
03	434	N	429	-0-	-5	-0-	5	1	424	2	N	-0-					27
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					27
05	434	N	387	-0-	-47	-0-	4	1	383	2	N	-0-					27
06	420	N	275	-0-	-145	-0-	13	1	262	2	N	-0-					27
07	403	N	383	-0-	-20	-0-	4	1	379	2	N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1783	X	1783	-0-	-0-	-0-	1777	3	6	9	N	5					124
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					124
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					124
05	1581	X	-0-	-0-	-1581	-0-					N	-0-	124	1			-0-
06	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					95
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					95
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					95
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					95
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					95
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					95

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	75	3	1	9	N	1					27
03	217	N	48	-0-	-169	-0-	46	3	2	9	N	2					29
04	567	N	567	-0-	-0-	-0-	560	3	7	9	N	6					35
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					35
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					35
07	465	N	258	-0-	-207	-0-	258	3			N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2775	X	2775	-0-	-0-	-0-	2761	3	14	9	N	13					190
03	3178	X	3178	-0-	-0-	-0-	3148	3	30	9	N	27	194	1			23
04	3013	X	3013	-0-	-0-	-0-	3002	3	11	9	N	10					33
05	2380	X	2380	-0-	-0-	-0-	2372	3	8	9	N	7					40
06	2220	X	1498	-0-	-722	-0-	1496	3	2	9	N	2					42
*07	2886	X	2886	-0-	-0-	-0-	2866	3	20	9	N	18					60

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1304	3	4	9	N	4					114
03	1426	N	665	-0-	-761	-0-	658	3	7	9	N	6					120
04	1440	N	1440	-0-	-0-	-0-	1436	3	4	9	N	4					124
05	1426	N	1380	-0-	-46	-0-	1379	3	1	9	N	1					125
06	1010	N	1010	-0-	-0-	-0-	1002	3	8	9	N	7					132
07	1426	N	1047	-0-	-379	-0-	1036	3	11	9	N	10					142

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	635	-0-	-429	-0-	635	2			Y	-0-					238
03	1178	N	1107	-0-	-71	-0-	1107	2			Y	-0-					238
04	1172	N	1172	-0-	-0-	-0-	1169	2	3	9	Y	3					241
05	1150	N	1150	-0-	-0-	-0-	1144	2	6	9	Y	5					246
06	1080	N	742	-0-	-338	-0-	736	2	6	9	Y	5					251
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					251

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1995	-0-	-77	-0-	14	1	1981	3	N	-0-					-0-
03	2294	N	1400	-0-	-894	-0-	15	1	1385	3	N	-0-					-0-
04	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
07	2294	N	2216	-0-	-78	-0-	2216	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2880	X	2880	-0-	-0-	-0-	80	1	2800	3	N	-0-					10
03	3141	X	3141	-0-	-0-	-0-	80	1	3061	3	N	-0-					10
04	3041	X	3041	-0-	-0-	-0-	80	1	2961	3	N	-0-					10
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					15
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					15
04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					15
05	792	X	792	-0-	-0-	-0-	792	2			N	-0-					15
06	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					15
07	465	X	44	-0-	-421	-0-	44	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
05	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
06	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

02	488	N	488	-0-	-0-	-0-	13	1	475	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	15	1	523	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

02	383	N	383	-0-	-0-	-0-	10	1	373	3	N	-0-					-0-
03	496	N	408	-0-	-88	-0-	11	1	397	3	N	-0-					-0-
04	570	N	431	-0-	-139	-0-	431	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

02	2912	#	2547	-0-	-365	-0-	2536	2	11	9	Y	10					173
03	3224	#	2604	-0-	-620	-0-	2593	2	11	9	Y	10					183
04	2940	#	2799	-0-	-141	-0-	2793	2	6	9	Y	5					188
05	4425		3802	-0-	-623	-0-	3781	2	21	9	Y	19	179	1			28
06	2730	#	2263	-0-	-467	-0-	2261	2	2	9	Y	2					30
*07	4300		3793	-0-	-507	-0-	3785	2	8	9	Y	7					37

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	45	N	45	-0-	-0-	B	-0-	45	1			N	-0-					-0-
04	58	N	58	-0-	-0-	B	-0-	58	1			N	-0-					-0-
05	77	N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-
*06	55	N	55	-0-	-0-	B	-0-	55	1			N	-0-					-0-
*07	79	N	79	-0-	-0-	B	-0-	79	1			N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		129	-0-	129	B	129	129	1			N	-0-					-0-
04	14B2 EXT		168	-0-	168	B	297	168	1			N	-0-					-0-
05	14B2 EXT		203	-0-	203	B	500	203	1			N	-0-					-0-
06	14B2 EXT		159	-0-	159	B	659	159	1			N	-0-					-0-
07	14B2 EXT		253	-0-	253	B	912	253	1			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02	1912	X	1912	-0-	-0-	B	-0-	1912	2			N	-0-					-0-
03	1426	X	1329	-0-	-97	B	-0-	1329	2			N	-0-					-0-
04	1380	N	535	-0-	-845	B	-0-	535	2			N	-0-					-0-
05	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
06	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-					-0-
*07	1513	N	1513	-0-	-0-	B	-0-	1513	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

02	812	N	665	-0-	-147	-0-	665	3			N	-0-					214
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
04	810	N	-0-	-0-	-810	-0-					N	-0-					214
05	744	N	-0-	-0-	-744	-0-					N	-0-					214
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					214
*07	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

02	2733	R	2733	-0-	-0-	-0-	12	1	2691	3	N	27					220
							30	9									
03	3036	R	3036	-0-	-0-	-0-	13	1	3023	3	N	-0-					220
04	3170	R	3170	-0-	-0-	-0-	3170	3			N	-0-					220
05	2945	#	2832	-0-	-113	-0-	2821	3	11	9	N	10					230
06	2850	#	2680	-0-	-170	-0-	2674	3	6	4	N	-0-					230
07	2945	R	2945	-0-	-0-	-0-	2945	3			N	-0-					230

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

02	1667	R	1667	-0-	-0-	-0-	1665	3	2	9	N	2					26
03	1868	R	1868	-0-	-0-	-0-	1866	3	2	9	N	2					28
04	1787	R	1787	-0-	-0-	-0-	1785	3	2	9	N	2					30
05	1857	R	1857	-0-	-0-	-0-	1855	3	2	9	N	2					32
06	1810	R	1810	-0-	-0-	-0-	1808	3	2	9	N	2					34
*07	1843	R	1843	-0-	-0-	-0-	1841	3	2	9	N	2					36

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					82
03	0	#	-0-	-0-	-0-	-0-					N	-0-					82
04	0	#	-0-	-0-	-0-	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	0	#	-0-	-0-	-0-	-0-					N	-0-					82
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1921	-0-	-291	-0-	12	1	1909	3	N	-0-					43
03	2356	N	2104	-0-	-252	-0-	13	1	2091	3	N	-0-					43
04	2220	N	2086	-0-	-134	-0-	2086	3			N	-0-					43
05	2139	N	2108	-0-	-31	-0-	2108	3			N	-0-					43
06	2040	N	2017	-0-	-23	-0-	2015	3	2	9	N	2					45
07	2170	N	2084	-0-	-86	-0-	2084	3			N	-0-					45

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	429	-0-	-19	-0-	416	2	13	9	N	12					74
03	496	#	467	-0-	-29	-0-	454	2	13	9	N	12					86
04	560	R	560	-0-	-0-	-0-	549	2	11	9	N	10					96
05	496	#	462	-0-	-34	-0-	453	2	9	9	N	8					104
06	480	#	458	-0-	-22	-0-	436	2	22	9	N	20					124
07	527	#	473	-0-	-54	-0-	447	2	26	9	N	24	144	1			4

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	242	-0-	-150	-0-	158	1	84	2	N	-0-					-0-
03	341	#	243	-0-	-98	-0-	149	1	94	2	N	-0-					-0-
04	330	#	166	-0-	-164	-0-	89	1	77	2	N	-0-					-0-
05	341	#	189	-0-	-152	-0-	80	1	109	2	N	-0-					-0-
06	270	#	156	-0-	-114	-0-	82	1	74	2	N	-0-					-0-
07	279	#	189	-0-	-90	-0-	71	1	118	2	N	-0-					56

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PRESIDIO PETROLEUM LLC					676084											
	MITCHELL "A" 735					WELL #: 2											
	RRCID -> 064947					COMPL. DATE 08/17/1995						TOTAL DEPTH 7550					PERF. 7192 - 7454
02	1344	#	1240	-0-	-104	-0-	1239	3	1	9	N	1					28
03	1457	#	1087	-0-	-370	-0-	1072	3	15	9	N	14					42
04	1410	#	1251	-0-	-159	-0-	1237	3	14	9	N	13					55
05	1457	#	1221	-0-	-236	-0-	1208	3	13	9	N	12					67
06	1350	#	1218	-0-	-132	-0-	1212	3	6	9	N	5					72
07	1364	#	1353	-0-	-11	-0-	1350	3	3	9	N	3					75
	BRILLHART, S. L.					WELL #: 5											
	RRCID -> 160523					COMPL. DATE 09/06/1996						TOTAL DEPTH 7850					PERF. 7292 - 7352
02	14B2 EXT		854	-0-	854	3739	854	3			N	-0-					9
03	14B2 EXT		869	-0-	869	4608	869	3			N	-0-					9
04	5365	R	757	-0-	-4608	-0-	755	3	2	9	N	2					11
05	1705	#	674	-0-	-1031	-0-	674	3			N	-0-					11
06	1140	#	585	-0-	-555	-0-	585	3			N	-0-					11
07	961	#	572	-0-	-389	-0-	572	3			N	-0-					11
	MITCHELL "A" 735					WELL #: 3735											
	RRCID -> 180555					COMPL. DATE 09/18/2000						TOTAL DEPTH 7550					PERF. 7200 - 7460
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRILLHART, S. L.					WELL #: 6											
	RRCID -> 180776					COMPL. DATE 09/22/2000						TOTAL DEPTH 7600					PERF. 7308 - 7416
02	784	#	690	-0-	-94	-0-	684	3	6	9	N	5					39
03	868	#	699	-0-	-169	-0-	648	3	51	9	N	46					85
04	840	#	764	-0-	-76	-0-	718	3	46	9	N	42					127
05	868	#	849	-0-	-19	-0-	764	3	85	9	N	77	170	1			34
06	840	#	738	-0-	-102	-0-	710	3	28	9	N	25					59
07	775	#	65	-0-	-710	-0-	63	3	2	9	N	2					61
	MITCHELL "A" 735					WELL #: 4735											
	RRCID -> 223899					COMPL. DATE 08/04/2006						TOTAL DEPTH 7634					PERF. 7476 - 7504
02	1820	#	1756	-0-	-64	-0-	1746	2	10	9	N	9					85
03	2015	#	1971	-0-	-44	-0-	1928	2	43	9	N	39					124
04	1920	#	1894	-0-	-26	-0-	1850	2	44	9	N	40					164
05	1953	#	1949	-0-	-4	-0-	1899	2	50	9	N	45	184	1			25
06	1920	#	1840	-0-	-80	-0-	1820	2	20	9	N	18					43
07	1984	#	1874	-0-	-110	-0-	1872	2	2	9	N	2					45

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	R	798	-0-	-0-	-0-	795	2	3	9	N	3					48
03	868	#	824	-0-	-44	-0-	824	2			N	-0-					48
04	840	#	802	-0-	-38	-0-	796	2	6	9	N	5					53
05	868	#	828	-0-	-40	-0-	821	2	7	9	N	6					59
06	840	#	686	-0-	-154	-0-	680	2	6	9	N	5					64
07	868	#	747	-0-	-121	-0-	747	2			N	-0-					64

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

02	387	R	387	-0-	-0-	-0-	372	3	15	9	N	14					71
03	445	R	445	-0-	-0-	-0-	431	3	14	9	N	13					84
04	420	#	411	-0-	-9	-0-	409	3	2	9	N	2					86
*05	372	#	215	-0-	-157	-0-	215	3			N	-0-					86
06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					86
07	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					86

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

02	588	#	173	-0-	-415	-0-	170	2	3	9	N	3					38
03	651	#	92	-0-	-559	-0-	92	2			N	-0-					38
04	630	#	263	-0-	-367	-0-	239	2	24	9	N	22					60
05	496	#	394	-0-	-102	-0-	380	2	14	9	N	13					73
06	278	R	278	-0-	-0-	-0-	268	2	10	9	N	9					82
*07	351	R	351	-0-	-0-	-0-	345	2	6	9	N	5					87

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

02	812	#	785	-0-	-27	-0-	785	2			N	-0-					119
03	899	#	874	-0-	-25	-0-	874	2			N	-0-					119
04	840	#	818	-0-	-22	-0-	818	2			N	-0-					119
05	868	#	844	-0-	-24	-0-	843	2	1	9	N	1					120
06	840	#	814	-0-	-26	-0-	814	2			N	-0-					120
07	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					120

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					94
03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-	7	5			87
04	127	N	127	-0-	-0-	-0-	118	3	9	9	N	8					95
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					95
06	120	N	119	-0-	-1	-0-	115	3	4	9	N	4					99
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1441	-0-	-15	-0-	1357	3	84	9	N	76					161
03	1612	N	1598	-0-	-14	-0-	1506	3	92	9	N	84	184	1			61
04	1555	N	1555	-0-	-0-	-0-	1458	3	97	9	N	88					149
05	1581	N	1529	-0-	-52	-0-	1430	3	99	9	N	90					239
06	1560	N	1288	-0-	-272	-0-	1245	3	43	9	N	39	188	1			90
07	1612	N	1421	-0-	-191	-0-	1411	3	10	9	N	9					99

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1461	N	1461	-0-	-0-	-0-	1369	2	92	9	N	84					168
03	1506	N	1506	-0-	-0-	-0-	1427	2	79	9	N	72					240
04	1419	N	1419	-0-	-0-	-0-	1340	2	79	9	N	72	177	1			135
05	1209	N	1157	-0-	-52	-0-	1095	2	62	9	N	56					191
06	1766	N	1766	-0-	-0-	-0-	1672	2	94	9	N	85	183	1			93
*07	1630	N	1630	-0-	-0-	-0-	1546	2	84	9	N	76					169

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

02	1372	N	1118	-0-	-254	-0-	89	1	1029	2	N	-0-					76
03	1576	N	1576	-0-	-0-	-0-	126	1	1450	2	N	-0-					76
04	1426	N	1426	-0-	-0-	-0-	114	1	1310	2	N	2					78
							2	9									
05	1424	N	1424	-0-	-0-	-0-	114	1	1310	2	N	-0-					78
06	1530	N	1156	-0-	-374	-0-	93	1	1063	2	N	-0-					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

02	4928	X	4313	-0-	-615	-0-	4285	2	28	9	N	25					168
03	5456	X	4685	-0-	-771	-0-	4651	2	34	9	N	31					199
04	5190	X	4343	-0-	-847	-0-	4314	2	29	9	N	26					225
05	5270	X	4567	-0-	-703	-0-	4532	2	35	9	N	32	183	1			74
06	4950	X	4421	-0-	-529	-0-	4395	2	26	9	N	24					98
07	4774	X	4681	-0-	-93	-0-	4663	2	18	9	N	16					114

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	56	1	328	2	N	-0-					32
03	354	N	354	-0-	-0-	-0-	62	1	292	2	N	-0-					32
04	210	N	41	-0-	-169	-0-	10	1	31	2	N	-0-					32
05	341	N	-0-	-0-	-341	-0-					N	-0-					32
06	330	N	-0-	-0-	-330	-0-					N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6559	X	6559	-0-	-0-	-0-	6559	2			N	-0-					86
03	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					86
04	6921	X	6921	-0-	-0-	-0-	6921	2			N	-0-					86
05	7069	X	7069	-0-	-0-	-0-	7069	2			N	-0-					86
06	6783	X	6783	-0-	-0-	-0-	6783	2			N	-0-					86
07	7006	X	6951	-0-	-55	-0-	6951	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2270	-0-	-558	-0-	2244	2	26	9	N	24					422
03	2604	X	2525	-0-	-79	-0-	2445	2	80	9	N	73					495
04	2520	X	2353	-0-	-167	-0-	2309	2	44	9	N	40	190	1			345
05	2604	X	2470	-0-	-134	-0-	2434	2	36	9	N	33					378
06	2430	X	2303	-0-	-127	-0-	2268	2	35	9	N	32					410
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					410

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	997	-0-	-39	-0-	56	1	937	2	N	4					107
							4	9									
03	1116	N	1073	-0-	-43	-0-	62	1	1004	2	N	6					113
							7	9									
04	1092	N	1092	-0-	-0-	-0-	60	1	1026	2	N	5					118
							6	9									
05	1116	N	1109	-0-	-7	-0-	62	1	1044	2	N	3					121
							3	9									
06	1050	N	1012	-0-	-38	-0-	60	1	952	2	N	-0-					121
07	1116	N	1003	-0-	-113	-0-	60	1	943	2	N	-0-					121

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	28	1	199	2	N	-0-					213
03	248	N	230	-0-	-18	-0-	31	1	199	2	N	-0-					213
04	240	N	224	-0-	-16	-0-	30	1	194	2	N	-0-					213
05	248	N	189	-0-	-59	-0-	31	1	158	2	N	-0-					213
06	210	N	187	-0-	-23	-0-	30	1	157	2	N	-0-					213
07	217	N	177	-0-	-40	-0-	31	1	146	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	756	-0-	-28	-0-	755	2	1	9	N	1					59
03	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					60
04	810	N	91	-0-	-719	-0-	91	2			N	-0-					60
05	837	N	-0-	-0-	-837	-0-					N	-0-					60
06	810	N	-0-	-0-	-810	-0-					N	-0-					60
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					60

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	404	-0-	-44	-0-	404	2			N	-0-					35
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					35
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					35
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	56	1	798	2	N	30					251
							33	9									
03	970	N	970	-0-	-0-	-0-	62	1	891	2	N	15					266
							17	9									
04	893	N	893	-0-	-0-	-0-	60	1	808	2	N	23	169	1			120
							25	9									
05	969	N	969	-0-	-0-	-0-	62	1	888	2	N	17					137
							19	9									
06	973	N	973	-0-	-0-	-0-	60	1	871	2	N	38					175
							42	9									
*07	750	N	750	-0-	-0-	-0-	54	1	681	2	N	14					189
							15	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	80	1	652	2	N	160	190	1			233
							176	9									
03	775	N	643	-0-	-132	-0-	82	1	515	2	N	42					275
							46	9									
04	1058	N	1058	-0-	-0-	-0-	91	1	785	2	N	165	191	1			249
							182	9									
05	992	N	657	-0-	-335	-0-	79	1	509	2	N	63	180	1			132
							69	9									
06	902	N	902	-0-	-0-	-0-	88	1	674	2	N	127					259
							140	9									
07	1085	N	1044	-0-	-41	-0-	91	1	708	2	N	223	374	1			108
							245	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	1379	-0-	-0-	-0-	1359	2	20	9	N	18					75
03	1723	N	1723	-0-	-0-	-0-	1686	2	37	9	N	34					109
04	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					146
05	1634	N	1634	-0-	-0-	-0-	1581	2	53	9	N	48					194
06	1680	N	1582	-0-	-98	-0-	1528	2	54	9	N	49	175	1			68
07	1674	N	1615	-0-	-59	-0-	1565	2	50	9	N	45					113

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	56	1	520	2	N	-0-					23
03	589	N	540	-0-	-49	-0-	62	1	478	2	N	-0-					23
04	556	N	556	-0-	-0-	-0-	60	1	496	2	N	-0-					23
05	589	N	506	-0-	-83	-0-	62	1	444	2	N	-0-					23
06	510	N	491	-0-	-19	-0-	60	1	431	2	N	-0-					23
07	589	N	505	-0-	-84	-0-	62	1	443	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	26	1	265	2	N	-0-					118
03	245	N	245	-0-	-0-	-0-	31	1	214	2	N	-0-					118
04	360	N	205	-0-	-155	-0-	30	1	175	2	N	-0-					118
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					118
06	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					118
*07	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					118

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					18
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					18
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	813	2	3	9	N	3					184
03	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					187
04	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					189
05	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					191
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
*07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					191

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	449	-0-	-223	-0-	449	3			N	-0-					34
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					34
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					34
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					34
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					34
07	589	N	362	-0-	-227	-0-	362	3			N	-0-					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					91
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					91
04	690	N	494	-0-	-196	-0-	494	2			N	-0-					91
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					91
06	660	N	659	-0-	-1	-0-	659	2			N	-0-					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

02	2688	X	2461	-0-	-227	-0-	2460	3	1	9	N	1					21
03	2914	X	2627	-0-	-287	-0-	2617	3	10	9	N	9					30
04	2730	X	2630	-0-	-100	-0-	2618	3	12	9	N	11					41
05	2821	X	2725	-0-	-96	-0-	2725	3			N	-0-					41
06	2670	X	2571	-0-	-99	-0-	2571	3			N	-0-					41
*07	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					41

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

02	392	#	302	-0-	-90	-0-	46	1	256	2	N	-0-					73
03	476	R	476	-0-	-0-	-0-	62	1	414	2	N	-0-					73
04	436	R	436	-0-	-0-	-0-	60	1	376	2	N	-0-					73
05	423	R	423	-0-	-0-	-0-	58	1	365	2	N	-0-					73
06	450	#	363	-0-	-87	-0-	52	1	311	2	N	-0-					73
07	465	#	377	-0-	-88	-0-	62	1	315	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

02	971	R	971	-0-	-0-	-0-	971	2			N	-0-					27
03	912	R	912	-0-	-0-	-0-	912	2			N	-0-					27
04	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					27
05	1085	#	705	-0-	-380	-0-	705	2			N	-0-					27
06	1050	#	951	-0-	-99	-0-	951	2			N	-0-					27
*07	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

02	868	#	773	-0-	-95	-0-	773	2			N	-0-					-0-
03	930	#	862	-0-	-68	-0-	862	2			N	-0-					-0-
04	875	R	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	888	R	888	-0-	-0-	-0-	888	2			N	-0-					-0-
06	921	R	921	-0-	-0-	-0-	30	1	891	2	N	-0-					-0-
*07	936	R	936	-0-	-0-	-0-	31	1	905	2	N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	89	-0-	-79	-0-	34	1	55	2	N	-0-					38
03	201	R	201	-0-	-0-	-0-	52	1	149	2	N	-0-					38
04	222	R	222	-0-	-0-	-0-	56	1	166	2	N	-0-					38
05	186	#	176	-0-	-10	-0-	62	1	114	2	N	-0-					38
06	180	#	179	-0-	-1	-0-	60	1	119	2	N	-0-					38
07	217	#	207	-0-	-10	-0-	48	1	159	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	872	-0-	-80	-0-	56	1	816	2	N	-0-					205
03	1054	#	993	-0-	-61	-0-	62	1	929	2	N	2					207
							2	9									
04	1020	#	936	-0-	-84	-0-	56	1	867	2	N	12					219
							13	9									
05	1054	#	949	-0-	-105	-0-	62	1	874	2	N	12					231
							13	9									
06	960	#	900	-0-	-60	-0-	60	1	826	2	N	13					244
							14	9									
07	992	#	760	-0-	-232	-0-	58	1	677	2	N	23	175	1			92
							25	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					109
03	1674	N	1600	-0-	-74	-0-	1599	2	1	9	N	1					110
04	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					110
05	1612	N	1568	-0-	-44	-0-	1568	2			N	-0-					110
06	1560	N	1491	-0-	-69	-0-	1491	2			N	-0-					110
07	1581	N	1517	-0-	-64	-0-	1517	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1247	-0-	155 B	-7113	56	1	1191	2	N	-0-					152
03	1395	N	1387	-0-	-8 B	-7113	62	1	1325	2	N	-0-					152
04	1350	N	1212	-0-	-138 B	-7113	60	1	1152	2	N	-0-					152
05	1395	N	1325	-0-	-70 B	-7113	62	1	1263	2	N	-0-					152
06	1350	N	1205	-0-	-145 B	-7113	60	1	1145	2	N	-0-					152
07	1240	N	1310	-0-	70 B	-7043	62	1	1248	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

02	1036	N	1029	-0-	-7 B	-0-	56	1	971	2	N	2					162
							2	9									
03	1165	N	1165	-0-	-0- B	-0-	62	1	1103	2	N	-0-					162
04	1158	N	1158	-0-	-0- B	-0-	60	1	1098	2	N	-0-					162
05	1147	N	1147	-0-	-0- B	-0-	62	1	1082	2	N	3					165
							3	9									
06	1140	N	1101	-0-	-39 B	-0-	60	1	1035	2	N	5					170
							6	9									
07	1209	N	1124	-0-	-85 B	-0-	62	1	1061	2	N	1					171
							1	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

02	280	N	245	-0-	-35 B	-0-	56	1	189	2	N	-0-					147
03	279	N	274	-0-	-5 B	-0-	52	1	222	2	N	-0-					147
04	287	N	287	-0-	-0- B	-0-	60	1	224	2	N	3					150
							3	9									
05	319	N	319	-0-	-0- B	-0-	62	1	255	2	N	2					152
							2	9									
06	270	N	150	-0-	-120 B	-0-	50	1	100	2	N	-0-					152
07	310	N	307	-0-	-3 B	-0-	46	1	258	2	N	3					155
							3	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

02	2100	N	1873	-0-	-227 B	-0-	80	1	1765	2	N	25					142
							28	9									
03	2232	N	1980	-0-	-252 B	-0-	88	1	1836	2	N	51					193
							56	9									
04	1920	N	1694	-0-	-226 B	-0-	74	1	1575	2	N	41					234
							45	9									
05	2077	N	1748	-0-	-329 B	-0-	87	1	1628	2	N	30					264
							33	9									
06	1920	N	820	-0-	-1100 B	-0-	44	1	746	2	N	27	171	1			120
							30	9									
07	1736	N	1661	-0-	-75 B	-0-	63	1	1554	2	N	40					160
							44	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					18
03	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					18
04	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					18
05	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					18
*06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					18
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	432	-0-	-800 B	-0-	418	2	14	9	N	13					485
03	1079	N	1079	-0-	-0- B	-0-	1077	2	2	9	N	2					487
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					487
05	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					487
06	1050	N	425	-0-	-625 B	-0-	425	2			N	-0-					487
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					30
03	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					30
04	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					30
05	1736	N	1370	-0-	-366 B	-0-	1370	3			N	-0-					30
06	1620	N	1226	-0-	-394 B	-0-	1226	3			N	-0-					30
07	1488	N	1168	-0-	-320 B	-0-	1168	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	1801	-0-	-775 B	-0-	1801	3			N	-0-					84
03	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					84
04	2741	N	2741	-0-	-0- B	-0-	2663	3	78	9	N	71	129	1			26
05	2652	N	2652	-0-	-0- B	-0-	2650	3	2	9	N	2					28
06	2568	N	2568	-0-	-0- B	-0-	2549	3	19	9	N	17					45
07	2821	N	2368	-0-	-453 B	-0-	2366	3	2	9	N	2					47

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	926	-0-	-26 B	-0-	891	2	35	9	N	32	189	1			6
03	992	N	982	-0-	-10 B	-0-	973	2	9	9	N	8					14
04	960	N	931	-0-	-29 B	-0-	902	2	29	9	N	26					40
05	1023	N	1015	-0-	-8 B	-0-	983	2	32	9	N	29					69
06	960	N	716	-0-	-244 B	-0-	702	2	14	9	N	13					82
07	961	N	922	-0-	-39 B	-0-	898	2	24	9	N	22					104

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					40
03	780	N	780	-0-	-0- B	-0-	770	2	10	9	N	9					49
04	846	N	846	-0-	-0- B	-0-	836	2	10	9	N	9					58
05	810	N	810	-0-	-0- B	-0-	802	2	8	9	N	7					65
06	816	N	816	-0-	-0- B	-0-	807	2	9	9	N	8					73
*07	828	N	828	-0-	-0- B	-0-	816	2	12	9	N	11					84

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

02	308	N	303	-0-	-5	-0-	28	1	275	2	N	-0-					7
03	341	N	334	-0-	-7	-0-	31	1	303	2	N	-0-					7
04	340	N	340	-0-	-0-	-0-	30	1	298	2	N	11					18
							12	9									
05	341	N	300	-0-	-41	-0-	31	1	269	2	N	-0-					18
06	330	N	295	-0-	-35	-0-	30	1	261	2	N	4					22
							4	9									
07	341	N	293	-0-	-48	-0-	31	1	262	2	N	-0-					22

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

02	588	N	561	-0-	-27	-0-	54	1	507	2	N	-0-					107
03	617	N	617	-0-	-0-	-0-	58	1	559	2	N	-0-					107
04	693	N	693	-0-	-0-	-0-	56	1	637	2	N	-0-					107
05	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					107
06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					107
07	713	N	683	-0-	-30	-0-	60	1	623	2	N	-0-					107

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

02	1176	N	1114	-0-	-62	-0-	1114	2			N	-0-					27
03	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					27
04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					27
05	1240	N	1202	-0-	-38	-0-	1202	2			N	-0-					27
06	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					27
07	1426	N	1181	-0-	-245	-0-	1181	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

02	1087	N	1087	-0-	-0-	-0-	1048	2	39	9	N	35					286
03	1555	N	1555	-0-	-0-	-0-	1402	2	153	9	N	139	185	1			240
04	1395	N	1395	-0-	-0-	-0-	1316	2	79	9	N	72					312
05	3100	N	3461	-0-	361	361	3364	2	97	9	N	88					400
06	3000	N	2996	-0-	-4	357	2877	2	119	9	N	108	365	1			143
*07	3026	N	2669	-0-	-357	-0-	2575	2	94	9	N	85					228

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					147
03	279	N	156	-0-	-123	-0-	156	2			N	-0-					147
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					147
05	279	N	276	-0-	-3	-0-	276	2			N	-0-	119	7			28
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					28
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

02	1400	#	673	-0-	-727	-0-	673	3			N	-0-					242
03	1550	#	1303	-0-	-247	-0-	1303	3			N	-0-					242
04	1524	R	1524	-0-	-0-	-0-	1524	3			N	-0-	194	1			48
05	1530	R	1530	-0-	-0-	-0-	1517	3	13	9	N	12					60
*06	1506	R	1506	-0-	-0-	-0-	1495	3	11	9	N	10	42	3			28
07	1581	#	-0-	-0-	-1581	-0-					N	17					45

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

02	299	N	299	-0-	-0-	-0-	56	1	243	2	N	-0-					24
03	254	N	254	-0-	-0-	-0-	62	1	190	2	N	2					26
							2	9									
04	270	N	262	-0-	-8	-0-	60	1	202	2	N	-0-					26
05	279	N	244	-0-	-35	-0-	56	1	180	2	N	7					33
							8	9									
06	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					33
07	279	N	256	-0-	-23	-0-	62	1	194	2	N	-0-					33

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

02	121	N	121	-0-	-0-	-0-	26	1	95	2	N	-0-					112
03	138	N	138	-0-	-0-	-0-	62	1	76	2	N	-0-					112
04	150	N	28	-0-	-122	-0-	6	1	22	2	N	-0-					112
05	124	N	-0-	-0-	-124	-0-					N	-0-					112
06	120	N	-0-	-0-	-120	-0-					N	-0-					112
07	31	N	-0-	-0-	-31	-0-					N	-0-					112

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					24
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					24
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					24
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					24
06	780	N	765	-0-	-15	-0-	765	2			N	-0-					24
07	806	N	709	-0-	-97	-0-	709	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
03	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
04	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
05	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
*07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1507	-0-	-229	-0-	28	1	1479	2	N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	31	1	1486	2	N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	30	1	1544	2	N	-0-					-0-
05	1674	N	1613	-0-	-61	-0-	31	1	1582	2	N	-0-					-0-
06	1837	N	1837	-0-	-0-	-0-	30	1	1807	2	N	-0-					-0-
*07	1871	N	1871	-0-	-0-	-0-	31	1	1840	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					68
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					68
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					68
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					68
06	930	N	874	-0-	-56	-0-	874	3			N	-0-					68
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	R	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	1238	R	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
05	1128	R	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1042	R	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*07	758	R	758	-0-	-0-	-0-	758	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC //CONT.// 507473
ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	483	-0-	-21	-0-	483	2			N	-0-					-0-
03	558	#	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	540	#	518	-0-	-22	-0-	518	2			N	-0-					-0-
05	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	510	#	498	-0-	-12	-0-	498	2			N	-0-					-0-
07	527	#	510	-0-	-17	-0-	510	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	439	-0-	-37	-0-	28	1	411	2	N	-0-					160
03	496	#	456	-0-	-40	-0-	31	1	425	2	N	-0-					160
04	501	R	501	-0-	-0-	-0-	30	1	471	2	N	-0-					160
05	496	#	407	-0-	-89	-0-	31	1	376	2	N	-0-					160
06	480	#	424	-0-	-56	-0-	30	1	394	2	N	-0-					160
07	527	#	439	-0-	-88	-0-	31	1	408	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	R	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	146	R	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	540	N	435	-0-	-105 B	-0-	58	1	377	2	N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	28	1	102	2	N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	26	1	117	2	N	-0-					-0-
07	465	N	25	-0-	-440 B	-0-	4	1	21	2	N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
03	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
04	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
05	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
06	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
07	0	N	-0-	-0-	-0- B	-24250					N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1043	-0-	-77 B	-0-	1043	2			N	-0-					78
03	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					78
04	1050	N	1011	-0-	-39 B	-0-	964	2	47	9	N	43					121
05	1505	N	1505	-0-	-0- B	-0-	1480	2	25	9	N	23					144
06	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					144
*07	1444	N	1444	-0-	-0- B	-0-	1443	2	1	9	N	1					145

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0-	-0-	56	1	726	2	N	-0-					125
03	850	N	850	-0-	-0-	-0-	62	1	788	2	N	-0-					125
04	854	N	854	-0-	-0-	-0-	58	1	796	2	N	-0-					125
05	868	N	855	-0-	-13	-0-	62	1	793	2	N	-0-					125
06	841	N	841	-0-	-0-	-0-	60	1	781	2	N	-0-					125
*07	869	N	869	-0-	-0-	-0-	62	1	807	2	N	-0-					125

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	R	976	-0-	-0-	-0-	976	2			N	-0-					273
*03	1209	#	931	-0-	-278	-0-	931	2			N	-0-					273
04	1170	#	967	-0-	-203	-0-	967	2			N	-0-					273
05	1209	#	983	-0-	-226	-0-	983	2			N	-0-					273
06	1140	#	945	-0-	-195	-0-	945	2			N	-0-					273
07	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					8
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					8
04	870	N	669	-0-	-201	-0-	669	2			N	-0-					8
05	899	N	497	-0-	-402	-0-	497	2			N	-0-					8
06	930	N	539	-0-	-391	-0-	539	2			N	-0-					8
07	682	N	527	-0-	-155	-0-	527	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					67
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					67
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					67
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					67
07	372	N	33	-0-	-339	-0-	33	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1740	-0-	116 B	-27898	56	1	1684	2	N	-0-					3
03	1798	N	2131	-0-	333 B	-27565	58	1	2073	2	N	-0-					3
04	1740	N	1878	-0-	138 B	-27427	60	1	1818	2	N	-0-					3
05	1798	N	1871	-0-	73 B	-27354	62	1	1809	2	N	-0-					3
06	1740	N	1013	-0-	-727 B	-27354	36	1	977	2	N	-0-					3
07	1798	N	2112	-0-	314 B	-27040	62	1	2050	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	45	-0-	45 B	-6139	45	2			N	-0-					93
03	0	N	-0-	-0-	-0- B	-6139					N	-0-					93
04	1	N	118	-0-	117 B	-6022	118	2			N	-0-					93
05	62	N	-0-	-0-	-62 B	-6022					N	-0-					93
06	0	N	38	-0-	38 B	-5984	38	2			N	-0-					93
07	124	N	NO RPT	-0-	-124 B	-5984					N	NO RPT					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*07	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					59
03	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					59
04	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					59
05	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					59
06	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					59
*07	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-	1	5			58

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	56	1	47	2	N	-0-					46
03	96	N	96	-0-	-0-	-0-	62	1	34	2	N	-0-					46
04	85	N	85	-0-	-0-	-0-	60	1	25	2	N	-0-					46
05	124	N	11	-0-	-113	-0-	2	1	9	2	N	-0-					46
06	90	N	-0-	-0-	-90	-0-					N	-0-					46
07	93	N	-0-	-0-	-93	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	56	1	90	2	N	-0-					20
03	186	N	154	-0-	-32	-0-	62	1	92	2	N	-0-					20
04	150	N	142	-0-	-8	-0-	60	1	82	2	N	-0-					20
05	155	N	137	-0-	-18	-0-	54	1	83	2	N	-0-					20
06	150	N	130	-0-	-20	-0-	60	1	70	2	N	-0-					20
07	155	N	139	-0-	-16	-0-	62	1	77	2	N	-0-					20

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3704	-0-	-804	-0-	3704	2			N	-0-					-0-
03	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
04	4980	X	4078	-0-	-902	-0-	4078	2			N	-0-					-0-
05	7982	X	7982	-0-	-0-	-0-	7982	2			N	-0-					-0-
06	5340	X	3434	-0-	-1906	-0-	3434	2			N	-0-					-0-
*07	6390	X	6390	-0-	-0-	-0-	6390	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

02	1764	N	1655	-0-	-109	-0-	15	1	1640	2	N	-0-					154
03	1544	N	1544	-0-	-0-	-0-	15	1	1529	2	N	-0-					154
04	1980	N	1768	-0-	-212	-0-	15	1	1753	2	N	-0-					154
05	1829	N	1808	-0-	-21	-0-	15	1	1793	2	N	-0-					154
06	1500	N	1380	-0-	-120	-0-	15	1	1363	2	N	2					156
							2	9									
07	1829	N	1662	-0-	-167	-0-	15	1	1647	2	N	-0-					156

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/07/2019 - P/A 05/07/19																	

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

02	1148	N	573	-0-	-575	-0-	573	3			N	-0-					22
03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					22
04	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					22
05	620	N	-0-	-0-	-620	-0-					N	-0-					22
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					22
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					22
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216																	
02	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					147
03	4448	X	4448	-0-	-0-	-0-	4448	3			N	-0-					147
04	4160	X	4160	-0-	-0-	-0-	4159	3	1	9	N	1					148
05	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					148
06	4213	X	4213	-0-	-0-	-0-	4211	3	2	9	N	2					150
*07	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					150

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

02	336	#	106	-0-	-230	-0-	106	3			N	-0-					-0-
03	372	#	124	-0-	-248	-0-	124	3			N	-0-					-0-
04	360	#	78	-0-	-282	-0-	78	3			N	-0-					-0-
05	372	#	314	-0-	-58	-0-	314	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070																	
02	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	300	#	110	-0-	-190	-0-	110	3			N	-0-					-0-
05	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	#	308	-0-	-126	-0-	308	3			N	-0-					-0-
EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128																	
02	364	#	116	-0-	-248	-0-	116	3			N	-0-					-0-
03	403	#	134	-0-	-269	-0-	134	3			N	-0-					-0-
04	390	#	85	-0-	-305	-0-	85	3			N	-0-					-0-
05	403	#	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-
05	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	#	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	#	213	-0-	-97	-0-	213	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	R	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	240	#	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	#	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	240	#	144	-0-	-96	-0-	144	3			N	-0-					-0-
07	186	#	29	-0-	-157	-0-	29	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	717	R	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	480	#	178	-0-	-302	-0-	178	3			N	-0-					-0-
05	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	690	#	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	#	501	-0-	-212	-0-	501	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-
05	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	#	135	-0-	-82	-0-	135	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	300	#	112	-0-	-188	-0-	112	3			N	-0-					-0-
05	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	240	#	101	-0-	-139	-0-	101	3			N	-0-					-0-
05	248	#	172	-0-	-76	-0-	172	3			N	-0-					-0-
06	240	#	141	-0-	-99	-0-	141	3			N	-0-					-0-
07	186	#	28	-0-	-158	-0-	28	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	#	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	#	83	-0-	-169	-0-	83	3		N	-0-			-0-
03	279	#	95	-0-	-184	-0-	95	3		N	-0-			-0-
04	270	#	60	-0-	-210	-0-	60	3		N	-0-			-0-
05	279	#	243	-0-	-36	-0-	243	3		N	-0-			-0-
06	309	R	309	-0-	-0-	-0-	309	3		N	-0-			-0-
*07	160	R	160	-0-	-0-	-0-	160	3		N	-0-			-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

02	242	R	242	-0-	-0-	-0-	242	3		N	-0-			-0-
03	316	R	316	-0-	-0-	-0-	316	3		N	-0-			-0-
04	210	#	79	-0-	-131	-0-	79	3		N	-0-			-0-
05	315	R	315	-0-	-0-	-0-	315	3		N	-0-			-0-
06	300	#	289	-0-	-11	-0-	289	3		N	-0-			-0-
07	310	#	221	-0-	-89	-0-	221	3		N	-0-			-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

02	265	R	265	-0-	-0-	-0-	265	3		N	-0-			-0-
03	289	R	289	-0-	-0-	-0-	289	3		N	-0-			-0-
04	270	#	102	-0-	-168	-0-	102	3		N	-0-			-0-
05	308	R	308	-0-	-0-	-0-	308	3		N	-0-			-0-
06	276	R	276	-0-	-0-	-0-	276	3		N	-0-			-0-
07	279	#	179	-0-	-100	-0-	179	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

02	125	R	125	-0-	-0-	-0-	125	3		N	-0-			-0-
03	144	R	144	-0-	-0-	-0-	144	3		N	-0-			-0-
04	180	#	78	-0-	-102	-0-	78	3		N	-0-			-0-
05	186	#	132	-0-	-54	-0-	132	3		N	-0-			-0-
06	180	#	108	-0-	-72	-0-	108	3		N	-0-			-0-
07	155	#	21	-0-	-134	-0-	21	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

02	88	R	88	-0-	-0-	-0-	88	3		N	-0-			-0-
03	101	R	101	-0-	-0-	-0-	101	3		N	-0-			-0-
04	120	#	55	-0-	-65	-0-	55	3		N	-0-			-0-
05	124	#	93	-0-	-31	-0-	93	3		N	-0-			-0-
06	120	#	76	-0-	-44	-0-	76	3		N	-0-			-0-
07	93	#	15	-0-	-78	-0-	15	3		N	-0-			-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	30	#	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	493	-0-	-95	-0-	493	3			N	-0-					-0-
03	651	#	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-
05	667	R	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	600	#	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	589	#	373	-0-	-216	-0-	373	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	530	-0-	-198	-0-	530	3			N	-0-					-0-
03	806	#	468	-0-	-338	-0-	468	3			N	-0-					-0-
04	690	#	514	-0-	-176	-0-	514	3			N	-0-					-0-
05	713	#	539	-0-	-174	-0-	539	3			N	-0-					-0-
06	660	#	492	-0-	-168	-0-	492	3			N	-0-					-0-
07	589	#	362	-0-	-227	-0-	362	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	#	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	1070	-0-	-22	-0-	1070	3			N	-0-					-0-
03	1333	#	575	-0-	-758	-0-	575	3			N	-0-					-0-
04	1290	#	880	-0-	-410	-0-	880	3			N	-0-					-0-
05	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1290	#	733	-0-	-557	-0-	733	3			N	-0-					-0-
07	1178	#	386	-0-	-792	-0-	386	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

02	1316	#	858	-0-	-458	-0-	858	3			N	-0-					-0-
03	1426	#	385	-0-	-1041	-0-	385	3			N	-0-					-0-
04	1200	#	689	-0-	-511	-0-	689	3			N	-0-					-0-
05	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1080	#	905	-0-	-175	-0-	905	3			N	-0-					-0-
07	961	#	862	-0-	-99	-0-	862	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

02	1680	#	1358	-0-	-322	-0-	1358	3			N	-0-					-0-
03	1860	#	632	-0-	-1228	-0-	632	3			N	-0-					-0-
04	1710	#	884	-0-	-826	-0-	884	3			N	-0-					-0-
05	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
06	1650	#	850	-0-	-800	-0-	850	3			N	-0-					-0-
07	1519	#	1295	-0-	-224	-0-	1295	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

02	123	R	123	-0-	-0-	-0-	122	3	1	9	N	1	1	1			1
03	124	#	67	-0-	-57	-0-	67	3			N	-0-					1
04	120	#	79	-0-	-41	-0-	78	3	1	9	N	1	1	1			1
05	124	#	-0-	-0-	-124	-0-					N	-0-					1
06	120	#	22	-0-	-98	-0-	21	3	1	9	N	1	1	1			1
*07	150	R	150	-0-	-0-	-0-	150	3			N	-0-					1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

02	1316	#	1200	-0-	-116	-0-	1200	3			Y	-0-					-0-
03	1457	#	1430	-0-	-27	-0-	1430	3			Y	-0-					-0-
04	1410	#	1344	-0-	-66	-0-	1344	3			Y	-0-					-0-
05	1625	R	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
06	1410	#	936	-0-	-474	-0-	936	3			Y	-0-					-0-
07	1426	#	614	-0-	-812	-0-	614	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

02	896	#	748	-0-	-148	-0-	748	3			N	-0-					-0-
03	1023	#	793	-0-	-230	-0-	793	3			N	-0-					-0-
04	990	#	732	-0-	-258	-0-	732	3			N	-0-					-0-
05	1023	#	950	-0-	-73	-0-	950	3			N	-0-					-0-
06	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*07	1036	R	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

02	588	#	450	-0-	-138	-0-	450	3			N	-0-					-0-
03	682	#	536	-0-	-146	-0-	536	3			N	-0-					-0-
04	660	#	504	-0-	-156	-0-	504	3			N	-0-					-0-
05	682	#	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	527	#	482	-0-	-45	-0-	482	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

02	392	#	300	-0-	-92	-0-	300	3			N	-0-					-0-
03	434	#	265	-0-	-169	-0-	265	3			N	-0-					-0-
04	390	#	291	-0-	-99	-0-	291	3			N	-0-					-0-
05	403	#	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	341	#	266	-0-	-75	-0-	266	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	360	-0-	-4	-0-	360	3			Y	-0-					-0-
03	430	R	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
04	390	#	314	-0-	-76	-0-	314	3			Y	-0-					-0-
05	403	#	183	-0-	-220	-0-	183	3			Y	-0-					-0-
06	422	R	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	403	#	250	-0-	-153	-0-	250	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

02	868	#	655	-0-	-213	-0-	655	3			Y	-0-					-0-
03	837	#	698	-0-	-139	-0-	698	3			Y	-0-					-0-
04	810	#	701	-0-	-109	-0-	701	3			Y	-0-					-0-
05	837	#	722	-0-	-115	-0-	722	3			Y	-0-					-0-
06	823	R	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
07	713	#	590	-0-	-123	-0-	590	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

02	672	#	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	#	593	-0-	-151	-0-	593	3			N	-0-					-0-
04	720	#	651	-0-	-69	-0-	651	3			N	-0-					-0-
05	744	#	683	-0-	-61	-0-	683	3			N	-0-					-0-
06	720	#	506	-0-	-214	-0-	506	3			N	-0-					-0-
07	744	#	372	-0-	-372	-0-	372	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

02	224	#	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	#	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	330	#	163	-0-	-167	-0-	163	3			N	-0-					-0-
05	341	#	210	-0-	-131	-0-	210	3			N	-0-					-0-
06	330	#	34	-0-	-296	-0-	34	3			N	-0-					-0-
07	248	#	22	-0-	-226	-0-	22	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

02	784	#	648	-0-	-136	-0-	648	3			N	-0-					-0-
03	837	#	407	-0-	-430	-0-	407	3			N	-0-					-0-
04	780	#	733	-0-	-47	-0-	733	3			N	-0-					-0-
05	942	R	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*07	1037	R	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

02	420	#	366	-0-	-54	-0-	366	3			Y	-0-					-0-
03	465	#	185	-0-	-280	-0-	185	3			Y	-0-					-0-
04	450	#	268	-0-	-182	-0-	268	3			Y	-0-					-0-
05	465	#	445	-0-	-20	-0-	445	3			Y	-0-					-0-
06	450	#	423	-0-	-27	-0-	423	3			Y	-0-					-0-
07	403	#	245	-0-	-158	-0-	245	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	372	#	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	360	#	14	-0-	-346	-0-	14	3			N	-0-					-0-
07	372	#	11	-0-	-361	-0-	11	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	R	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	584	R	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	664	R	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	527	#	435	-0-	-92	-0-	435	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	#	1157	-0-	-243	-0-	1157	3			N	-0-					-0-
03	1550	#	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
04	1500	#	1296	-0-	-204	-0-	1296	3			N	-0-					-0-
05	1567	R	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
06	1440	#	991	-0-	-449	-0-	991	3			N	-0-					-0-
07	1364	#	650	-0-	-714	-0-	650	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
03	992	#	915	-0-	-77	-0-	915	3			N	-0-					-0-
04	960	#	808	-0-	-152	-0-	808	3			N	-0-					-0-
05	1041	R	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	960	#	484	-0-	-476	-0-	484	3			N	-0-					-0-
07	992	#	309	-0-	-683	-0-	309	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	R	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	690	#	649	-0-	-41	-0-	649	3			N	-0-					-0-
05	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	690	#	607	-0-	-83	-0-	607	3			N	-0-					-0-
07	713	#	389	-0-	-324	-0-	389	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	1271	#	1096	-0-	-175	-0-	1096	3			N	-0-					-0-
04	1230	#	968	-0-	-262	-0-	968	3			N	-0-					-0-
05	1271	#	1248	-0-	-23	-0-	1248	3			N	-0-					-0-
06	1230	#	702	-0-	-528	-0-	702	3			N	-0-					-0-
07	1271	#	447	-0-	-824	-0-	447	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			Y	-0-					-0-
04	90	#	57	-0-	-33	-0-	57	3			Y	-0-					-0-
05	93	#	65	-0-	-28	-0-	65	3			Y	-0-					-0-
06	996	R	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
*07	650	R	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	610	-0-	-34	-0-	610	3			Y	-0-					-0-
03	713	#	522	-0-	-191	-0-	522	3			Y	-0-					-0-
04	870	#	462	-0-	-408	-0-	462	3			Y	-0-					-0-
05	899	#	594	-0-	-305	-0-	594	3			Y	-0-					-0-
06	870	#	762	-0-	-108	-0-	762	3			Y	-0-					-0-
07	682	#	490	-0-	-192	-0-	490	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1243	-0-	-381	-0-	1243	3			N	-0-					-0-
03	1798	#	1481	-0-	-317	-0-	1481	3			N	-0-					-0-
04	1740	#	1392	-0-	-348	-0-	1392	3			N	-0-					-0-
05	1798	#	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
06	1530	#	1064	-0-	-466	-0-	1064	3			N	-0-					-0-
07	1488	#	698	-0-	-790	-0-	698	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	#	1307	-0-	-373	-0-	1307	3			N	-0-					-0-
03	1860	#	1557	-0-	-303	-0-	1557	3			N	-0-					-0-
04	1800	#	1464	-0-	-336	-0-	1464	3			N	-0-					-0-
05	1860	#	1770	-0-	-90	-0-	1770	3			N	-0-					-0-
06	1620	#	1229	-0-	-391	-0-	1229	3			N	-0-					-0-
07	1550	#	807	-0-	-743	-0-	807	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	R	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
03	1209	#	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
04	1170	#	995	-0-	-175	-0-	995	3			N	-0-					-0-
05	1283	R	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1170	#	803	-0-	-367	-0-	803	3			N	-0-					-0-
07	1209	#	512	-0-	-697	-0-	512	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	538	-0-	-22	-0-	538	3			N	-0-					-0-
03	620	#	461	-0-	-159	-0-	461	3			N	-0-					-0-
04	840	#	408	-0-	-432	-0-	408	3			N	-0-					-0-
05	868	#	524	-0-	-344	-0-	524	3			N	-0-					-0-
06	864	R	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	589	#	555	-0-	-34	-0-	555	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	60	#	27	-0-	-33	-0-	27	3			Y	-0-					-0-
05	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	R	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	945	R	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	888	R	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	1073	R	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	#	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	636	-0-	-232	-0-	636	3			N	-0-					-0-
03	961	#	562	-0-	-399	-0-	562	3			N	-0-					-0-
04	840	#	617	-0-	-223	-0-	617	3			N	-0-					-0-
05	868	#	647	-0-	-221	-0-	647	3			N	-0-					-0-
06	780	#	188	-0-	-592	-0-	188	3			N	-0-					-0-
07	713	#	138	-0-	-575	-0-	138	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	#	228	-0-	-24	-0-	228	3		N	-0-			-0-
03	279	#	37	-0-	-242	-0-	37	3		N	-0-			-0-
04	281	R	281	-0-	-0-	-0-	281	3		N	-0-			-0-
05	279	#	278	-0-	-1	-0-	278	3		N	-0-			-0-
06	270	R	270	-0-	-0-	-0-	270	3		N	-0-			-0-
07	279	#	185	-0-	-94	-0-	185	3		N	-0-			-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

02	896	#	746	-0-	-150	-0-	746	3		N	-0-			-0-
03	961	#	336	-0-	-625	-0-	336	3		N	-0-			-0-
04	900	#	748	-0-	-152	-0-	748	3		N	-0-			-0-
05	1048	R	1048	-0-	-0-	-0-	1048	3		N	-0-			-0-
06	941	R	941	-0-	-0-	-0-	941	3		N	-0-			-0-
07	837	#	633	-0-	-204	-0-	633	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

02	448	#	306	-0-	-142	-0-	306	3		N	-0-			-0-
03	527	#	394	-0-	-133	-0-	394	3		N	-0-			-0-
04	510	#	348	-0-	-162	-0-	348	3		N	-0-			-0-
05	527	#	421	-0-	-106	-0-	421	3		N	-0-			-0-
06	428	R	428	-0-	-0-	-0-	428	3		N	-0-			-0-
07	403	#	389	-0-	-14	-0-	389	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

02	112	#	88	-0-	-24	-0-	88	3		N	-0-			-0-
03	124	#	78	-0-	-46	-0-	78	3		N	-0-			-0-
04	120	#	86	-0-	-34	-0-	86	3		N	-0-			-0-
05	124	#	90	-0-	-34	-0-	90	3		N	-0-			-0-
06	120	#	116	-0-	-4	-0-	116	3		N	-0-			-0-
07	93	#	85	-0-	-8	-0-	85	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

02	616	#	459	-0-	-157	-0-	459	3		N	-0-			-0-
03	682	#	406	-0-	-276	-0-	406	3		N	-0-			-0-
04	600	#	446	-0-	-154	-0-	446	3		N	-0-			-0-
05	620	#	468	-0-	-152	-0-	468	3		N	-0-			-0-
06	1042	R	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-
*07	766	R	766	-0-	-0-	-0-	766	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	29	R	29	-0-	-0-	-0-	29	3		N	-0-			-0-
*07	21	R	21	-0-	-0-	-0-	21	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

02	840	#	765	-0-	-75	-0-	765	3			N	-0-					-0-
03	992	#	761	-0-	-231	-0-	761	3			N	-0-					-0-
04	960	#	590	-0-	-370	-0-	590	3			N	-0-					-0-
05	992	#	766	-0-	-226	-0-	766	3			N	-0-					-0-
06	810	#	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	837	#	553	-0-	-284	-0-	553	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

02	896	N	852	-0-	-44	B	-44881	797	3	55	9	N	50							151
03	930	N	904	-0-	-26	B	-44881	851	3	53	9	N	48							199
04	870	N	907	-0-	37	B	-44844	857	3	50	9	N	45							244
05	0	N	947	-0-	947	B	-43897	860	3	87	9	N	79	176	1					147
06	870	N	886	-0-	16	B	-43881	811	3	75	9	N	68							215
07	930	N	759	-0-	-171	B	-43881	700	3	59	9	N	54	187	1					82

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

02	840	#	854	-0-	14	B	-63380	834	2	20	9	N	18							127
03	1426	#	731	-0-	-695	B	-64075	712	2	19	9	N	17							144
04	1380	#	437	-0-	-943	B	-65018	428	2	9	9	N	8							152
05	1426	#	308	-0-	-1118	B	-66136	280	2	28	9	N	25							177
06	720	N	692	-0-	-28	B	-66136	655	2	37	9	N	34							211
07	465	N	690	-0-	225	B	-65911	668	2	22	9	N	20	165	1					66

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

02	1736 N	1524	-0-	-212	-0-	1499	3	25	9	N	23					155
03	1829 N	1610	-0-	-219	-0-	1525	3	85	9	N	77					232
04	1670 N	1670	-0-	-0-	-0-	1618	3	52	9	N	47	192	1			87
05	1674 N	1218	-0-	-456	-0-	1183	3	35	9	N	32					119
06	1659 N	1659	-0-	-0-	-0-	1628	3	31	9	N	28					147
07	1736 N	1609	-0-	-127	-0-	1574	3	35	9	N	32					179

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

02	672 #	533	-0-	-139	-0-	56	1	477	2	N	-0-					92
03	527 #	516	-0-	-11	-0-	62	1	436	2	N	16					108
						18	9									
04	965 R	965	-0-	-0-	-0-	50	1	915	2	N	-0-					108
05	1477 R	1477	-0-	-0-	-0-	62	1	1415	2	N	-0-					108
06	1499 R	1499	-0-	-0-	-0-	58	1	1441	2	N	-0-					108
*07	802 R	802	-0-	-0-	-0-	56	1	746	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

02	250	N	250	-0-	-0-	-0-	217	3	33	9	N	30					174
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					174
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					174
05	279	N	99	-0-	-180	-0-	60	3	39	9	N	35					209
06	180	N	77	-0-	-103	-0-	77	3			N	-0-					209
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					209

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

02	729	N	729	-0-	-0-	-0-	11	1	674	3	N	-0-					152
							44	4									
03	589	N	582	-0-	-7	-0-	13	1	569	3	N	-0-					152
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					152
05	589	N	485	-0-	-104	-0-	485	3			N	-0-					152
06	570	N	446	-0-	-124	-0-	446	3			N	-0-					152
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

02	896	N	736	-0-	-160	-0-	10	1	726	2	N	-0-					-0-
03	1023	N	803	-0-	-220	-0-	10	1	793	2	N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	10	1	894	2	N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	10	1	881	2	N	-0-					-0-
06	780	N	717	-0-	-63	-0-	10	1	707	2	N	-0-					-0-
07	930	N	920	-0-	-10	-0-	10	1	910	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

02	1460	N	1460	-0-	-0-	-0-	1435	2	25	9	N	23					135
03	1457	N	1305	-0-	-152	-0-	1285	2	20	9	N	18	125	1			28
04	1590	N	1544	-0-	-46	-0-	1530	2	14	9	N	13					41
05	1612	N	1292	-0-	-320	-0-	1285	2	7	9	N	6					47
06	1507	N	1507	-0-	-0-	-0-	1498	2	9	9	N	8					55
07	1581	N	1577	-0-	-4	-0-	1569	2	8	9	N	7					62

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

02	2130	N	2130	-0-	-0-	-0-	2080	2	50	9	N	45					152
03	2215	N	2215	-0-	-0-	-0-	2168	2	47	9	N	43					195
04	2255	N	2255	-0-	-0-	-0-	2199	2	56	9	N	51	189	1			57
05	2356	N	2348	-0-	-8	-0-	2306	2	42	9	N	38					95
06	2201	N	2201	-0-	-0-	-0-	2156	2	45	9	N	41					136
07	2325	N	2181	-0-	-144	-0-	2130	2	51	9	N	46					182

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

02	1204	N	640	-0-	-564	-0-	632	2	8	9	N	7					102
03	1406	N	1406	-0-	-0-	-0-	1333	2	73	9	N	66	1	8			167
04	1478	N	1478	-0-	-0-	-0-	1361	2	117	9	N	106					273
05	1618	N	1618	-0-	-0-	-0-	1452	2	166	9	N	151	189	1			235
06	1434	N	1434	-0-	-0-	-0-	1421	2	13	9	N	12	177	1			70
07	1519	N	1329	-0-	-190	-0-	1316	2	13	9	N	12					82

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

02	980	N	939	-0-	-41	-0-	938	2	1	9	N	1					53
03	1054	N	1040	-0-	-14	-0-	1029	2	11	9	N	10	1	8			62
04	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					70
05	1054	N	1007	-0-	-47	-0-	993	2	14	9	N	13					83
06	1020	N	965	-0-	-55	-0-	959	2	6	9	N	5					88
07	1054	N	1004	-0-	-50	-0-	996	2	8	9	N	7					95

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

02	1148	N	1082	-0-	-66	-0-	1059	2	23	9	N	21	1	8			237
03	1271	N	1184	-0-	-87	-0-	1153	2	31	9	N	28	195	1			70
04	1230	N	939	-0-	-291	-0-	936	2	3	9	N	3					73
05	1209	N	937	-0-	-272	-0-	936	2	1	9	N	1					74
06	1140	N	1013	-0-	-127	-0-	1012	2	1	9	N	1					75
*07	1070	N	1070	-0-	-0-	-0-	1067	2	3	9	N	3					78

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

02	1294	N	1294	-0-	-0-	-0-	1280	2	14	9	N	13					126
03	1426	N	1248	-0-	-178	-0-	1225	2	23	9	N	21					147
04	1235	N	1235	-0-	-0-	-0-	1226	2	9	9	N	8					155
05	1426	N	1155	-0-	-271	-0-	1153	2	2	9	N	2					157
06	1200	N	1106	-0-	-94	-0-	1106	2			N	-0-					157
07	1271	N	1110	-0-	-161	-0-	1107	2	3	9	N	3					160

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	599	-0-	-45	-0-	598	2	1	9	N	1					90
03	682	N	658	-0-	-24	-0-	657	2	1	9	N	1					91
04	821	N	821	-0-	-0-	-0-	817	2	4	9	N	4					95
05	863	N	863	-0-	-0-	-0-	857	2	6	9	N	5					100
06	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					103
*07	924	N	924	-0-	-0-	-0-	916	2	8	9	N	7					110

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

02	772	N	772	-0-	-0-	-0-	744	2	28	9	N	25	189	1			49
03	868	N	820	-0-	-48	-0-	810	2	10	9	N	9					58
04	810	N	785	-0-	-25	-0-	782	2	3	9	N	3					61
05	868	N	774	-0-	-94	-0-	772	2	2	9	N	2					63
06	780	N	749	-0-	-31	-0-	749	2			N	-0-					63
07	806	N	778	-0-	-28	-0-	772	2	6	9	N	5					68

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
04	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			85
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

02	0	N	-0-	-0-	-0-	-0-						N	-0-					137
03	0	N	-0-	-0-	-0-	-0-						N	-0-					137
04	0	N	-0-	-0-	-0-	-0-						N	-0-					137
05	0	N	-0-	-0-	-0-	-0-						N	-0-					137
06	0	N	-0-	-0-	-0-	-0-						N	-0-					137
07	0	N	-0-	-0-	-0-	-0-						N	-0-					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

02	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36					101
03	2101	N	2101	-0-	-0-	-0-	2076	2	25	9	N	23					124
04	2141	N	2141	-0-	-0-	-0-	2133	2	8	9	N	7					131
05	2325	N	2191	-0-	-134	-0-	2174	2	17	9	N	15					146
06	2109	N	2109	-0-	-0-	-0-	2096	2	13	9	N	12					158
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					169

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	667	-0-	-5	-0-	667	2			N	-0-					139
03	775	N	721	-0-	-54	-0-	721	2			N	-0-					139
04	720	N	688	-0-	-32	-0-	688	2			N	-0-					139
05	744	N	694	-0-	-50	-0-	694	2			N	-0-					139
06	690	N	644	-0-	-46	-0-	644	2			N	-0-					139
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					139

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1841	-0-	-91	-0-	1841	2			N	-0-					163
03	1953	N	1573	-0-	-380	-0-	1573	2			N	-0-					163
04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					163
05	2046	N	1964	-0-	-82	-0-	1964	2			N	-0-					163
06	1980	N	1980	-0-	-0-	-0-	1973	2	7	9	N	6					169
07	2139	N	1863	-0-	-276	-0-	1862	2	1	9	N	1					170

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1125	-0-	-79	-0-	1105	2	20	9	N	18					102
03	1333	N	1234	-0-	-99	-0-	1212	2	22	9	N	20					122
04	1256	N	1256	-0-	-0-	-0-	1243	2	13	9	N	12					134
05	1240	N	1238	-0-	-2	-0-	1219	2	19	9	N	17					151
06	1200	N	1149	-0-	-51	-0-	1148	2	1	9	N	1					152
07	1302	N	1159	-0-	-143	-0-	1146	2	13	9	N	12					164

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5313	-0-	-539	-0-	974	1	4264	2	N	68	194	1			146
							75	9									
03	6479	X	6322	-0-	-157	-0-	1067	1	5175	2	N	73					219
							80	9									
04	6270	X	5809	-0-	-461	-0-	1024	1	4731	2	N	49					268
							54	9									
05	6200	X	5532	-0-	-668	-0-	1079	1	4355	2	N	89					357
							98	9									
06	6120	X	5429	-0-	-691	-0-	1044	1	4306	2	N	72	190	1			239
							79	9									
07	6324	X	5458	-0-	-866	-0-	1079	1	4313	2	N	60					299
							66	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3745	-0-	-371	-0-	938	1	2766	2	N	37					295
							41	9									
03	4557	X	4078	-0-	-479	-0-	927	1	3090	2	N	55	186	1			164
							61	9									
04	4380	X	3259	-0-	-1121	-0-	816	1	2382	2	N	55					219
							61	9									
05	4526	X	3748	-0-	-778	-0-	957	1	2744	2	N	43					262
							47	9									
06	4050	X	3408	-0-	-642	-0-	863	1	2456	2	N	81	185	1			158
							89	9									
07	4154	X	3236	-0-	-918	-0-	866	1	2338	2	N	29					187
							32	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3219	-0-	-617	-0-	736	1	2399	2	N	76	187	1			146
							84	9									
03	4154	X	3524	-0-	-630	-0-	772	1	2668	2	N	76					222
							84	9									
04	3990	X	3600	-0-	-390	-0-	850	1	2674	2	N	69					291
							76	9									
05	4123	X	3513	-0-	-610	-0-	866	1	2582	2	N	59	183	1			167
							65	9									
06	3480	X	3136	-0-	-344	-0-	808	1	2244	2	N	76					243
							84	9									
07	3720	X	3139	-0-	-581	-0-	775	1	2296	2	N	62					305
							68	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6957	-0-	-351	-0-	964	1	5874	2	N	108	185	1			142
							119	9									
03	7843	X	5967	-0-	-1876	-0-	982	1	4873	2	N	102					244
							112	9									
04	7590	X	7444	-0-	-146	-0-	1044	1	6302	2	N	89					333
							98	9									
05	7843	X	7779	-0-	-64	-0-	1079	1	6594	2	N	96	190	1			239
							106	9									
06	7440	X	7415	-0-	-25	-0-	1044	1	6279	2	N	84	189	1			134
							92	9									
07	7688	X	7506	-0-	-182	-0-	1079	1	6326	2	N	92					226
							101	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-	-0-	-0-	1278	3	15	9	N	14					86
03	1465	N	1465	-0-	-0-	-0-	1453	3	12	9	N	11					97
04	1350	N	1220	-0-	-130	-0-	1211	3	9	9	N	8					105
05	1421	N	1421	-0-	-0-	-0-	1404	3	17	9	N	15					120
06	1350	N	1229	-0-	-121	-0-	1223	3	6	9	N	5					125
07	1271	N	1187	-0-	-84	-0-	1175	3	12	9	N	11					136

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3491	R	3491	-0-	-0-	-0-	3441	3	50	9	N	45					219
03	3827	R	3827	-0-	-0-	-0-	3779	3	48	9	N	44					263
04	3750		3641	-0-	-109	-0-	3597	3	44	9	N	40					303
05	3875		3784	-0-	-91	-0-	3751	3	33	9	N	30	187	1			146
06	3750		3469	-0-	-281	-0-	3432	3	37	9	N	34					180
07	3875		3468	-0-	-407	-0-	3438	3	30	9	N	27					207

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

02	1288	N	1258	-0-	-30	B	-13978	1258	3			N	-0-				-0-
03	1457	N	1398	-0-	-59	B	-13978	1398	3			N	-0-				-0-
04	1380	N	1373	-0-	-7	B	-13978	1366	3	7	9	N	6	6	8		-0-
05	1395	N	1405	-0-	10	B	-13968	1403	3	2	9	N	2	2	8		-0-
06	1350	N	1373	-0-	23	B	-13945	1371	3	2	9	N	2	2	8		-0-
07	1426	N	1301	-0-	-125	B	-13945	1295	3	6	9	N	5	5	8		-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	316	-0-	-48	-0-	316	2			N	-0-					23
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					23
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					23
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23
*07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	484	-0-	-104	-0-	484	2			N	-0-					35
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35
05	527	N	490	-0-	-37	-0-	490	2			N	-0-					35
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					35
07	589	N	510	-0-	-79	-0-	510	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					73
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					73
04	300	N	274	-0-	-26	-0-	274	2			N	-0-					73
05	310	N	182	-0-	-128	-0-	182	2			N	-0-					73
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					73
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

02	28	N	16	-0-	-12	-0-	16	2			N	-0-					20
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					20
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					20
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					20
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

02	1540	N	377	-0-	-1163	-0-	370	2	7	9	N	6					103
03	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					113
04	3000	N	3335	-0-	335	335	3280	2	55	9	N	50					163
05	3100	N	3373	-0-	273	608	3316	2	57	9	N	52	190	1			25
06	3000	N	3195	-0-	195	803	3188	2	7	9	N	6					31
*07	4078	X	3275	-0-	-803	-0-	3267	2	8	9	N	7					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

02	28	N	20	-0-	-8	-0-	20	2			N	-0-					36
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					36
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					36
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					36
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					36
*07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

02	140	N	136	-0-	-4	-0-	136	2			N	-0-					13
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					13
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					13
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	-0-	406	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1021	-0-	-99	-0-	1021	3			N	-0-					20
03	1178	N	943	-0-	-235	-0-	932	3	11	9	N	10					30
04	1293	N	1293	-0-	-0-	-0-	1287	3	6	9	N	5					35
05	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					35
06	1103	N	1103	-0-	-0-	-0-	1081	3	22	9	N	20					55
07	1333	N	1073	-0-	-260	-0-	1073	3			N	-0-					55

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2851	X	2851	-0-	-0-	-0-	1686	1	1155	3	N	9					59
							10	9									
03	2828	X	2828	-0-	-0-	-0-	1912	1	891	3	N	23	5	8			77
							25	9									
04	1604	X	1604	-0-	-0-	-0-	252	1	1223	3	N	117	166	1	10	8	18
							129	9									
05	1519	X	1447	-0-	-72	-0-	1447	3			N	-0-					18
06	1470	X	1289	-0-	-181	-0-	1289	3			N	-0-					18
07	1519	X	1259	-0-	-260	-0-	1259	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	184	-0-	-152	-0-	184	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					60
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					60
04	830	N	830	-0-	-0-	-0-	797	3	33	9	N	30					90
05	710	N	710	-0-	-0-	-0-	701	3	9	9	N	8					98
06	870	N	575	-0-	-295	-0-	562	3	13	9	N	12	2	8			108
07	868	N	588	-0-	-280	-0-	580	3	8	9	N	7					115

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

02	1092	N	1065	-0-	-27	-0-	1065	2			N	-0-					-0-
03	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
04	1140	N	1132	-0-	-8	-0-	1132	3			N	-0-					-0-
05	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					-0-
06	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	1118	3	17	9	N	15					15

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

02	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	N	23					70
03	2325	N	2111	-0-	-214	-0-	2077	3	34	9	N	31	1	8			100
04	2310	N	2011	-0-	-299	-0-	1992	3	19	9	N	17					117
05	2325	N	2080	-0-	-245	-0-	2063	3	17	9	N	15					132
06	2076	N	2076	-0-	-0-	-0-	1963	3	113	9	N	103	188	1	5	8	42
07	2077	N	2051	-0-	-26	-0-	2043	3	8	9	N	7					49

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	863	3	3	9	N	3	3	8			-0-
04	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	3			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	831	3	4	9	N	4	4	8			-0-
*07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

02	1624	N	1574	-0-	-50	-0-	1574	3			N	-0-					-0-
03	1798	N	1745	-0-	-53	-0-	1745	3			N	-0-					-0-
04	1740	N	1612	-0-	-128	-0-	1612	3			N	-0-					-0-
05	1736	N	1574	-0-	-162	-0-	1574	3			N	-0-					-0-
06	1680	N	1502	-0-	-178	-0-	1502	3			N	-0-					-0-
07	1674	N	1646	-0-	-28	-0-	1643	3	3	9	N	3					3

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

02	560	N	525	-0-	-35	-0-	525	3			N	-0-					22
03	620	N	525	-0-	-95	-0-	523	3	2	9	N	2	2	8			22
04	600	N	496	-0-	-104	-0-	489	3	7	9	N	6					28
05	589	N	537	-0-	-52	-0-	520	3	17	9	N	15					43
06	527	N	527	-0-	-0-	-0-	498	3	29	9	N	26	2	8			67
*07	550	N	550	-0-	-0-	-0-	538	3	12	9	N	11					78

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

02	1820	N	1539	-0-	-281	-0-	1533	3	6	9	N	5					63
03	1953	N	1554	-0-	-399	-0-	1528	3	26	9	N	24					87
04	1740	N	1588	-0-	-152	-0-	1575	3	13	9	N	12					99
05	1705	N	1621	-0-	-84	-0-	1596	3	25	9	N	23					122
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					122
07	1643	N	1500	-0-	-143	-0-	1497	3	3	9	N	3					125

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
03	1178	N	992	-0-	-186	-0-	991	3	1	9	N	1	1	8			-0-
04	1200	N	1166	-0-	-34	-0-	1163	3	3	9	N	3	3	8			-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1209	N	1074	-0-	-135	-0-	1074	3			N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					38
03	759	N	759	-0-	-0-	-0-	757	3	2	9	N	2	2	8			38
04	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	8			38
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					38
06	735	N	735	-0-	-0-	-0-	733	3	2	9	N	2	2	8			38
*07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					22
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					22
04	841	N	841	-0-	-0-	-0-	833	3	8	9	N	7	7	8			22
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					22
06	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2	2	8			22
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2036	-0-	-2052	-0-	382	1	1576	3	N	71	185	1			53
							78	9									
03	4526	X	3606	-0-	-920	-0-	606	1	2957	3	N	39	8	8			84
							43	9									
04	3420	X	2760	-0-	-660	-0-	527	1	2156	3	N	70	17	8			137
							77	9									
05	3534	X	2962	-0-	-572	-0-	401	1	2519	3	N	38					175
							42	9									
06	3691	X	3691	-0-	-0-	-0-	516	1	3103	3	N	65	186	1	11	8	43
							72	9									
*07	4616	X	4616	-0-	-0-	-0-	598	1	3979	3	N	35					78
							39	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

02	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					3
03	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					3
04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					3
05	1519	N	1332	-0-	-187	-0-	1332	3			N	-0-					3
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					3
07	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					3

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

02	1624	N	1624	-0-	-0-	-0-	1556	3	68	9	N	62					90
03	1674	N	1619	-0-	-55	-0-	1562	3	57	9	N	52	3	8			139
04	1650	N	1473	-0-	-177	-0-	1426	3	47	9	N	43					182
05	1705	N	1562	-0-	-143	-0-	1500	3	62	9	N	56	190	1			48
06	1993	N	1993	-0-	-0-	-0-	1938	3	55	9	N	50	7	8			91
*07	1937	N	1937	-0-	-0-	-0-	1892	3	45	9	N	41					132

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

02	2121	N	2121	-0-	-0-	-0-	417	1	1639	3	N	59					102
							65	9									
03	2250	N	2250	-0-	-0-	-0-	479	1	1754	3	N	15	14	8			103
							17	9									
04	2272	N	2272	-0-	-0-	-0-	511	1	1655	3	N	96	31	8			168
							106	9									
05	2263	N	1983	-0-	-280	-0-	504	1	1447	3	N	29					197
							32	9									
06	2190	N	2051	-0-	-139	-0-	495	1	1523	3	N	30	170	1	14	8	43
							33	9									
07	2263	N	2152	-0-	-111	-0-	504	1	1624	3	N	22					65
							24	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1581	-0-	-71	-0-	1581	3			N	-0-					38
03	1798	N	1697	-0-	-101	-0-	1695	3	2	9	N	2	2	8			38
04	1725	N	1725	-0-	-0-	-0-	1722	3	3	9	N	3	3	8			38
05	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					38
06	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	2	8			38
07	1798	N	1754	-0-	-44	-0-	1748	3	6	9	N	5					43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

02	672	N	611	-0-	-61	-0-	611	3			N	-0-					19
03	713	N	631	-0-	-82	-0-	631	3			N	-0-					19
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					19
05	682	N	575	-0-	-107	-0-	575	3			N	-0-					19
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					19
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					19

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

02	112	N	107	-0-	-5	-0-	107	3			N	-0-					53
03	107	N	107	-0-	-0-	-0-	85	3	22	9	N	20					73
04	168	N	168	-0-	-0-	-0-	120	3	48	9	N	44					117
05	124	N	-0-	-0-	-124	-0-					N	-0-					117
06	153	N	153	-0-	-0-	-0-	144	3	9	9	N	8					125
07	186	N	149	-0-	-37	-0-	143	3	6	9	N	5					130

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

02	1316	N	1037	-0-	-279	-0-	1028	3	9	9	N	8					68
03	1302	N	1177	-0-	-125	-0-	1167	3	10	9	N	9	2	8			75
04	1349	N	1349	-0-	-0-	-0-	1323	3	26	9	N	24	7	8			92
05	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					105
06	1140	N	1098	-0-	-42	-0-	1068	3	30	9	N	27	2	8			130
07	1395	N	1090	-0-	-305	-0-	1077	3	13	9	N	12					142

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

02	1757	N	1757	-0-	-0-	-0-	454	1	1231	3	N	65	190	1			85
							72	9									
03	1748	N	1748	-0-	-0-	-0-	439	1	1252	3	N	52	5	8			132
							57	9									
04	1834	N	1834	-0-	-0-	-0-	486	1	1317	3	N	28	13	8			147
							31	9									
05	1929	N	1929	-0-	-0-	-0-	603	1	1284	3	N	38					185
							42	9									
06	1938	N	1938	-0-	-0-	-0-	498	1	1388	3	N	47	167	1			65
							52	9									
*07	2338	N	2338	-0-	-0-	-0-	512	1	1812	3	N	13					78
							14	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	432	3	18	9	N	16					16

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

02	952	N	890	-0-	-62	-0-	884	3	6	9	N	5					111
03	1023	N	997	-0-	-26	-0-	979	3	18	9	N	16					127
04	960	N	946	-0-	-14	-0-	933	3	13	9	N	12					139
05	992	N	945	-0-	-47	-0-	923	3	22	9	N	20					159
06	960	N	919	-0-	-41	-0-	905	3	14	9	N	13					172
07	992	N	922	-0-	-70	-0-	911	3	11	9	N	10					182

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1291	-0-	-81	-0-	1285	3	6	9	N	5					104
03	1519	N	1355	-0-	-164	-0-	1352	3	3	9	N	3	2	8			105
04	1440	N	1384	-0-	-56	-0-	1370	3	14	9	N	13	3	8			115
05	1426	N	1383	-0-	-43	-0-	1379	3	4	9	N	4					119
06	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					122
07	1426	N	1374	-0-	-52	-0-	1357	3	17	9	N	15					137

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					30
03	1364	N	1364	-0-	-0-	-0-	1355	3	9	9	N	8	6	8			32
04	1343	N	1343	-0-	-0-	-0-	1314	3	29	9	N	26	13	8			45
05	1364	N	1352	-0-	-12	-0-	1344	3	8	9	N	7					52
06	1320	N	1309	-0-	-11	-0-	1288	3	21	9	N	19	7	8			64
07	1395	N	1329	-0-	-66	-0-	1328	3	1	9	N	1					65

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	87	-0-	-53	-0-	18	1	69	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	7	7	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

02	1120	N	531	-0-	-589	-0-	162	1	369	3	N	-0-					121
03	1519	N	1287	-0-	-232	-0-	210	1	1066	3	N	10	10	8			121
							11	9									
04	1300	N	1300	-0-	-0-	-0-	352	1	900	3	N	44	23	8			142
							48	9									
05	1123	N	1123	-0-	-0-	-0-	362	1	739	3	N	20					162
							22	9									
06	1260	N	97	-0-	-1163	-0-	19	3	78	9	N	71	1	8			232
07	1333	N	1073	-0-	-260	-0-	1069	3	4	9	N	4	187	1			49

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					3
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					3
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					3
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					3
06	570	N	534	-0-	-36	-0-	532	3	2	9	N	2	2	8			3
07	558	N	511	-0-	-47	-0-	494	3	17	9	N	15					18

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

02	1092	N	670	-0-	-422	-0-	659	3	11	9	N	10					25
03	1209	N	1113	-0-	-96	-0-	1110	3	3	9	N	3	2	8			26
04	1080	N	1021	-0-	-59	-0-	1003	3	18	9	N	16	7	8			35
05	1053	N	1053	-0-	-0-	-0-	1046	3	7	9	N	6					41
06	1080	N	817	-0-	-263	-0-	817	3			N	-0-					41
07	1054	N	698	-0-	-356	-0-	698	3			N	-0-					41

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

02	1316	N	447	-0-	-869	-0-	438	3	9	9	N	8					112
03	1426	N	833	-0-	-593	-0-	813	3	20	9	N	18	4	8			126
04	1710	N	574	-0-	-1136	-0-	570	3	4	9	N	4	1	8			129
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					129
06	810	N	650	-0-	-160	-0-	527	3	123	9	N	112	188	1	3	8	50
*07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					50

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	336	1	891	3	N	-0-					50
03	1333	N	662	-0-	-671	-0-	50	1	600	3	N	11	3	8			58
							12	9									
04	960	N	480	-0-	-480	-0-	444	3	36	9	N	33	3	8			88
05	1364	N	372	-0-	-992	-0-	362	3	10	9	N	9					97
06	630	N	502	-0-	-128	-0-	499	3	3	9	N	3					100
*07	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2					102

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	152	-0-	-44	-0-	152	3			N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4059	-0-	-701	-0-	4041	3	18	9	N	16					81
03	5270	X	4545	-0-	-725	-0-	4490	3	55	9	N	50	1	8			130
04	5040	X	5025	-0-	-15	-0-	4995	3	30	9	N	27					157
05	4991	X	4713	-0-	-278	-0-	4680	3	33	9	N	30					187
06	4532	X	4532	-0-	-0-	-0-	4492	3	40	9	N	36	182	1			41
07	5208	X	4560	-0-	-648	-0-	4526	3	34	9	N	31					72

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

02	14B2	EXT	-0-	-0-	-0-	126					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	126					N	-0-					-0-
04	126	X	-0-	-0-	-126	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	609	3	53	9	N	48					48

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1605	-0-	-19	-0-	1586	3	19	9	N	17					65
03	1880	N	1880	-0-	-0-	-0-	1852	3	28	9	N	25	3	8			87
04	1868	N	1868	-0-	-0-	-0-	1835	3	33	9	N	30	7	8			110
05	1930	N	1930	-0-	-0-	-0-	1915	3	15	9	N	14					124
06	1905	N	1905	-0-	-0-	-0-	1876	3	29	9	N	26	5	8			145
07	1922	N	1867	-0-	-55	-0-	32	1	1822	3	N	12					157
							13	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

02	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	N	2	2	8			-0-
03	1488	N	1274	-0-	-214	-0-	1272	3	2	9	N	2	2	8			-0-
04	1410	N	1222	-0-	-188	-0-	1220	3	2	9	N	2	2	8			-0-
05	1550	N	1437	-0-	-113	-0-	1437	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2	2	8			-0-
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1761	-0-	-255	-0-	1761	3			N	-0-					74
03	1953	N	1795	-0-	-158	-0-	1785	3	10	9	N	9					83
04	2004	N	2004	-0-	-0-	-0-	1993	3	11	9	N	10	2	8			91
05	2186	N	2186	-0-	-0-	-0-	2167	3	19	9	N	17					108
06	1927	N	1927	-0-	-0-	-0-	1912	3	15	9	N	14	1	8			121
07	2077	N	2000	-0-	-77	-0-	1992	3	8	9	N	7					128

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	679	-0-	-105	-0-	679	3			N	-0-					-0-
03	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
04	780	N	716	-0-	-64	-0-	716	3			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
06	780	N	657	-0-	-123	-0-	655	3	2	9	N	2	2	8			-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	219	-0-	-313	-0-	75	1	144	3	N	-0-					41
03	394	N	394	-0-	-0-	-0-	79	1	312	3	N	3	3	8			41
							3	9									
04	982	N	982	-0-	-0-	-0-	302	1	656	3	N	22	22	8			41
							24	9									
05	776	N	776	-0-	-0-	-0-	272	1	504	3	N	-0-					41
06	390	N	13	-0-	-377	-0-	13	3			N	-0-					41
07	899	N	248	-0-	-651	-0-	248	3			N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3722	X	3722	-0-	-0-	-0-	3702	3	20	9	N	18					116
03	4030	X	3478	-0-	-552	-0-	3453	3	25	9	N	23	1	8			138
04	3900	X	3330	-0-	-570	-0-	3301	3	29	9	N	26	3	8			161
05	4030	X	3135	-0-	-895	-0-	3125	3	10	9	N	9					170
06	3900	X	2969	-0-	-931	-0-	2943	3	26	9	N	24	184	1	2	8	8
07	4030	X	3048	-0-	-982	-0-	3024	3	24	9	N	22					30

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2372	-0-	-260	-0-	2339	3	33	9	N	30					142
03	3069	X	2489	-0-	-580	-0-	2461	3	28	9	N	25	2	8			165
04	2970	X	2810	-0-	-160	-0-	2768	3	42	9	N	38	3	8			200
05	3069	X	2524	-0-	-545	-0-	2485	3	39	9	N	35					235
06	2513	N	2513	-0-	-0-	-0-	2465	3	48	9	N	44	30	1	4	8	245
07	2914	N	2593	-0-	-321	-0-	2554	3	39	9	N	35	189	1			91

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1845	3	2	9	N	2	2	8			-0-
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
05	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
06	1770	N	1710	-0-	-60	-0-	1710	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1930	-0-	-142	-0-	1930	3			N	-0-					80
03	2294	N	1963	-0-	-331	-0-	1959	3	4	9	N	4	4	8			80
04	2220	N	2173	-0-	-47	-0-	2131	3	42	9	N	38	6	8			112
05	2170	N	2141	-0-	-29	-0-	2104	3	37	9	N	34					146
06	2013	N	2013	-0-	-0-	-0-	1993	3	20	9	N	18	160	1	4	8	-0-
07	2232	N	2016	-0-	-216	-0-	1986	3	30	9	N	27					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
03	1891	N	1809	-0-	-82	-0-	1809	3			N	-0-					-0-
04	1901	N	1901	-0-	-0-	-0-	1897	3	4	9	N	4	4	8			-0-
05	1891	N	1879	-0-	-12	-0-	1879	3			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1803	3	2	9	N	2	2	8			-0-
07	1953	N	1861	-0-	-92	-0-	1861	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

02	14B2 EXT		-0-	-0-	-0-	317					N	-0-					-0-
03	317	X	-0-	-0-	-317	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

02	952	N	621	-0-	-331	-0-	621	3			N	-0-					77
03	868	N	685	-0-	-183	-0-	685	3			N	-0-					77
04	690	N	643	-0-	-47	-0-	626	3	17	9	N	15					92
05	817	N	817	-0-	-0-	-0-	795	3	22	9	N	20					112
06	787	N	787	-0-	-0-	-0-	774	3	13	9	N	12					124
*07	804	N	804	-0-	-0-	-0-	775	3	29	9	N	26					150

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

02	364	N	353	-0-	-11	-0-	353	3			N	-0-					1
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					1
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					1
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					1
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					1
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	586	-0-	-142	-0-	586	3			N	-0-					101
03	744	N	575	-0-	-169	-0-	575	3			N	-0-					101
04	690	N	558	-0-	-132	-0-	555	3	3	9	N	3					104
05	651	N	491	-0-	-160	-0-	490	3	1	9	N	1					105
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					105
*07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					105

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

02	1944	N	1944	-0-	-0-	-0-	471	1	1428	3	N	41					145
							45	9									
03	2148	N	2148	-0-	-0-	-0-	460	1	1596	3	N	84	180	1	9	8	40
							92	9									
04	1230	N	1069	-0-	-161	-0-	376	1	638	3	N	50	10	8			80
							55	9									
05	1271	N	1249	-0-	-22	-0-	471	1	754	3	N	22					102
							24	9									
06	1286	N	1286	-0-	-0-	-0-	412	1	838	3	N	33	8	8			127
							36	9									
07	1116	N	394	-0-	-722	-0-	370	1	24	9	N	22					149

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

02	1428	N	1341	-0-	-87	-0-	1329	3	12	9	N	11					51
03	1488	N	1261	-0-	-227	-0-	1250	3	11	9	N	10					61
04	1530	N	1226	-0-	-304	-0-	1193	3	33	9	N	30	7	8			84
05	1488	N	969	-0-	-519	-0-	947	3	22	9	N	20					104
06	1230	N	1099	-0-	-131	-0-	975	3	124	9	N	113	3	8			214
07	1271	N	1237	-0-	-34	-0-	1213	3	24	9	N	22					236

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	583	-0-	-117	-0-	583	3			N	-0-					65
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					65
04	660	N	583	-0-	-77	-0-	583	3			N	-0-					65
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					65
06	570	N	-0-	-0-	-570	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0-	-0-	1415	3	15	9	N	14					80
03	1449	N	1449	-0-	-0-	-0-	1415	3	34	9	N	31					111
04	1567	N	1567	-0-	-0-	-0-	1415	3	152	9	N	138	195	1			54
05	1529	N	1529	-0-	-0-	-0-	1519	3	10	9	N	9					63
06	1410	N	-0-	-0-	-1410	-0-					N	10					73
07	0	N	-0-	-0-	-0-	-0-					N	6					78

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2731	N	2674	-0-	-57	-0-	2649	3	25	9	N	23	196	1			384
03	2680	N	2680	-0-	-0-	-0-	2649	3	31	9	N	28					412
04	2940	X	2688	-0-	-252	-0-	2649	3	39	9	N	35					447
05	3038	X	2910	-0-	-128	-0-	2874	3	36	9	N	33					480
06	2940	X	-0-	-0-	-2940	-0-					N	16					496
07	2976	X	-0-	-0-	-2976	-0-					N	-0-					198

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

02	224	N	187	-0-	-37	-0-	187	3			N	-0-					98
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					98
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					98
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					98
06	180	N	-0-	-0-	-180	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

02	0	N	-0-	-0-	-0-	-0-					N	8					156
03	0	N	-0-	-0-	-0-	-0-					N	8					164
04	0	N	-0-	-0-	-0-	-0-					N	-0-					164
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

02	2436	N	2331	-0-	-105	-0-	2331	3			N	-0-					263
03	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					263
04	2700	N	2331	-0-	-369	-0-	2331	3			N	-0-					263
05	2573	N	2515	-0-	-58	-0-	2515	3			N	-0-					263
06	2250	N	-0-	-0-	-2250	-0-					N	-0-					263
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

02	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					145
03	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					148
04	1050	N	997	-0-	-53	-0-	989	3	8	9	N	7					155
05	1144	N	1144	-0-	-0-	-0-	1138	3	6	9	N	5					160
06	960	N	-0-	-0-	-960	-0-					N	5					165
07	0	N	-0-	-0-	-0-	-0-					N	3					190

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	883	-0-	-69	-0-	883	3			N	-0-					82
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					82
04	990	N	883	-0-	-107	-0-	883	3			N	-0-					82
05	992	N	-0-	-0-	-992	-0-					N	-0-					82
06	840	N	-0-	-0-	-840	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					317
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					317
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					317
05	1	N	-0-	-0-	-1	-0-					N	-0-					317
06	1	N	-0-	-0-	-1	-0-					N	-0-					317
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1434	-0-	-50	-0-	1422	3	12	9	N	11	200	1			266
03	1442	N	1442	-0-	-0-	-0-	1422	3	20	9	N	18					284
04	1650	N	1443	-0-	-207	-0-	1422	3	21	9	N	19					303
05	1617	N	1617	-0-	-0-	-0-	1594	3	23	9	N	21					324
06	1410	N	-0-	-0-	-1410	-0-					N	10					334
07	0	N	-0-	-0-	-0-	-0-					N	19					157

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					4
06	300	N	-0-	-0-	-300	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	117	3	20	9	N	18					107
03	128	N	128	-0-	-0-	-0-	117	3	11	9	N	10					117
04	123	N	123	-0-	-0-	-0-	117	3	6	9	N	5					122
*05	155	N	101	-0-	-54	-0-	92	3	9	9	N	8					130
06	120	N	-0-	-0-	-120	-0-					N	5					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					113
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					113
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					113
06	210	N	-0-	-0-	-210	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	28					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

02	1792	X	421	-0-	-1371	-0-	421	2			Y	-0-					301
03	1984	X	314	-0-	-1670	-0-	314	2			Y	-0-					301
04	1680	X	537	-0-	-1143	-0-	537	2			Y	-0-					301
05	1085	X	342	-0-	-743	-0-	342	2			Y	-0-					301
06	930	X	313	-0-	-617	-0-	313	2			Y	-0-					301
07	558	X	282	-0-	-276	-0-	282	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1565	-0-	-171	-0-	1548	3	17	9	N	15	189	1			41
03	1891	N	1737	-0-	-154	-0-	1723	3	14	9	N	13	20	1			34
04	1740	N	1660	-0-	-80	-0-	1641	3	19	9	N	17					51
05	1736	N	1662	-0-	-74	-0-	1641	3	21	9	N	19					70
06	1705	N	1705	-0-	-0-	-0-	1687	3	18	9	N	16					86
*07	1762	N	1762	-0-	-0-	-0-	1744	3	18	9	N	16					102

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

02	2100	N	1989	-0-	-111	-0-	1974	3	15	9	N	14					158
03	2220	N	2220	-0-	-0-	-0-	2198	3	22	9	N	20	101	1			77
04	2069	N	2069	-0-	-0-	-0-	2045	3	24	9	N	22					99
05	2201	N	2070	-0-	-131	-0-	2045	3	25	9	N	23					122
06	2160	N	2079	-0-	-81	-0-	2059	3	20	9	N	18					140
*07	2153	N	2153	-0-	-0-	-0-	2129	3	24	9	N	22					162

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

02 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	215		N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

02 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

02 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
05 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
06 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
07 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
04 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
05 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
06 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
07 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

02	50	R	19	-0-	-31	-0-	19	2		N	-0-					-0-
03	125	R	125	-0-	-0-	-0-	125	2		N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2		N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2		N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-				N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	2		N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	30	N	21	-0-	-9	-0-	10	1	11	2	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

02	896	N	482	-0-	-414	-0-	28	1	432	2	N	20					160
							22	9									
03	651	N	502	-0-	-149	-0-	31	1	462	2	N	8					168
							9	9									
04	480	N	421	-0-	-59	-0-	30	1	391	2	N	-0-					168
05	527	N	405	-0-	-122	-0-	31	1	368	2	N	5					173
							6	9									
06	480	N	325	-0-	-155	-0-	30	1	295	2	N	-0-					173
07	434	N	239	-0-	-195	-0-	31	1	208	2	N	-0-					173

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

*12	512	N	512	-0-	-0-	-0-	41	1	467	2	N	4					103
							4	9									
*01	372	N	298	-0-	-74	-0-	21	1	277	2	N	-0-					103
*02	644	N	304	-0-	-340	-0-	33	1	271	2	N	-0-					103
*03	527	N	492	-0-	-35	-0-	49	1	443	2	N	-0-					103
*04	484	N	484	-0-	-0-	-0-	55	1	429	2	N	-0-					103
*05	485	N	485	-0-	-0-	-0-	64	1	421	2	N	-0-					103
*06	480	N	378	-0-	-102	-0-	39	1	339	2	N	-0-					103
*07	496	N	255	-0-	-241	-0-	24	1	231	2	N	-0-	81	1			22

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

02	351	N	351	-0-	-0-	-0-	38	1	313	2	N	-0-					38
03	237	N	237	-0-	-0-	-0-	24	1	213	2	N	-0-					38
04	660	N	147	-0-	-513	-0-	17	1	130	2	N	-0-					38
05	403	N	130	-0-	-273	-0-	16	1	106	2	N	7					45
							8	9									
06	393	N	393	-0-	-0-	-0-	40	1	353	2	N	-0-					45
*07	809	N	809	-0-	-0-	-0-	75	1	728	2	N	5					50
							6	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	95	1	774	2	N	-0-					34
03	1094	N	1094	-0-	-0-	-0-	109	1	985	2	N	-0-					34
04	1050	N	835	-0-	-215	-0-	94	1	741	2	N	-0-					34
05	1130	N	1130	-0-	-0-	-0-	149	1	977	2	N	4					38
							4	9									
06	1050	N	870	-0-	-180	-0-	89	1	780	2	N	1					39
							1	9									
*07	904	N	904	-0-	-0-	-0-	85	1	817	2	N	2					41
							2	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37604	X	34698	-0-	-2906	-0-	34503	2	195	9	N	177	190	1			72
03	40765	X	37538	-0-	-3227	-0-	37285	2	253	9	N	230	188	1			114
04	39270	X	36137	-0-	-3133	-0-	35666	2	471	9	N	428	382	1			160
05	40021	X	36357	-0-	-3664	-0-	36003	2	354	9	N	322	193	1			289
06	37920	X	32901	-0-	-5019	-0-	32444	2	457	9	N	415	373	1			331
07	38409	X	33768	-0-	-4641	-0-	33562	2	206	9	N	187	374	1			144

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2656	X	2656	-0-	-0-	-0-	246	1	2387	2	N	21					200
							23	9									
03	2319	X	2319	-0-	-0-	-0-	272	1	2046	2	N	1	34	5			167
							1	9									
04	1646	X	1646	-0-	-0-	-0-	237	1	1387	2	N	20					187
							22	9									
05	2582	X	2582	-0-	-0-	-0-	245	1	2315	2	N	20					207
							22	9									
06	1377	X	1377	-0-	-0-	-0-	237	1	1130	2	N	9					216
							10	9									
07	1147	X	1136	-0-	-11	-0-	245	1	847	2	N	40					256
							44	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16940	X	15619	-0-	-1321	-0-	25	1	15406	2	N	171	194	1			159
							188	9									
03	18755	X	16759	-0-	-1996	-0-	27	1	16536	2	N	178	192	1			145
							196	9									
04	17490	X	15838	-0-	-1652	-0-	15641	2	197	9	N	179	184	1			140
05	18073	X	15602	-0-	-2471	-0-	15420	2	182	9	N	165	185	1			120
06	17490	X	15115	-0-	-2375	-0-	14768	2	347	9	N	315	190	1			245
07	17298	X	14932	-0-	-2366	-0-	14932	2			N	-0-					245

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

02 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45
03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45
05 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45
06 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45
07 P&A COND	-0-	-0-	-0-	-0-							N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40656	X	38953	-0-	-1703	-0-	25	1	38831	2	N	88	193	1			256
							97	9									
03	44578	X	42850	-0-	-1728	-0-	27	1	42384	2	N	399	380	1			275
							439	9									
04	42720	X	41061	-0-	-1659	-0-	40802	2	259	9	N	235	189	1			321
05	43958	X	42028	-0-	-1930	-0-	41765	2	263	9	N	239	193	1			367
06	42150	X	38914	-0-	-3236	-0-	38683	2	231	9	N	210	181	1			396
07	43121	X	40768	-0-	-2353	-0-	40427	2	341	9	N	310	377	1			329

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	X	1611	-0-	-0-	-0-	25	1	1586	2	N	-0-					137
03	2294	X	1497	-0-	-797	-0-	27	1	1470	2	N	-0-	32	5			105
04	2220	X	1492	-0-	-728	-0-	1492	2			N	-0-					105
05	2294	X	1538	-0-	-756	-0-	1538	2			N	-0-					105
06	1801	X	1801	-0-	-0-	-0-	1760	2	41	9	N	37					142
*07	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					142

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3487	-0-	-685	-0-	3437	3	50	9	N	45	186	1			135
03	4526	X	2216	-0-	-2310	-0-	2179	3	37	9	N	34					169
04	4380	X	814	-0-	-3566	-0-	807	3	7	9	N	6					175
05	4309	X	695	-0-	-3614	-0-	693	3	2	9	N	2					177
06	3960	X	504	-0-	-3456	-0-	490	3	14	9	N	13	53	3			137
07	3875	X	319	-0-	-3556	-0-	319	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	31	N	-0-	-0-	-31	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8122	X	8122	-0-	-0-	-0-	7981	3	141	9	N	128	170	1			200
03	8614	X	8614	-0-	-0-	-0-	8548	3	66	9	N	60	170	1			90
04	5143	X	5143	-0-	-0-	-0-	5051	3	92	9	N	84					174
05	8671	X	8671	-0-	-0-	-0-	8531	3	140	9	N	127	191	1			110
06	4041	X	4041	-0-	-0-	-0-	4020	3	21	9	N	19					129
*07	4135	X	4135	-0-	-0-	-0-	4084	3	51	9	N	46					175

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

02	12964	X	4074	-0-	-8890	-0-	4066	3	8	9	N	7					164
03	14353	X	2847	-0-	-11506	-0-	2847	3			N	-0-					164
04	11880	X	654	-0-	-11226	-0-	654	3			N	-0-					164
05	9455	X	1260	-0-	-8195	-0-	1260	3			N	-0-					164
06	7380	X	419	-0-	-6961	-0-	418	3	1	9	N	1					165
07	4526	X	369	-0-	-4157	-0-	369	3			N	-0-					165

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

02	16996	X	14214	-0-	-2782	-0-	14074	3	140	9	N	127	191	1			220
03	18817	X	14570	-0-	-4247	-0-	14496	3	74	9	N	67					287
04	17850	X	13318	-0-	-4532	-0-	13182	3	136	9	N	124					411
05	16957	X	14401	-0-	-2556	-0-	14296	3	105	9	N	95	197	1			309
06	15240	X	12704	-0-	-2536	-0-	12620	3	84	9	N	76	190	1			195
07	15748	X	14261	-0-	-1487	-0-	14144	3	117	9	N	106					301

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

02	1232	N	839	-0-	-393	-0-	737	3	102	9	N	93	190	1			97
03	1624	N	1624	-0-	-0-	-0-	1539	3	85	9	N	77					174
04	1239	N	1239	-0-	-0-	-0-	1192	3	47	9	N	43					217
05	998	N	998	-0-	-0-	-0-	967	3	31	9	N	28					245
06	1560	N	1268	-0-	-292	-0-	1227	3	41	9	N	37	190	1			92
07	1271	N	442	-0-	-829	-0-	442	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

02	7308	X	6704	-0-	-604	-0-	6659	3	45	9	N	41					243
03	8060	X	7295	-0-	-765	-0-	7234	3	61	9	N	55					298
04	8074	X	8074	-0-	-0-	-0-	7980	3	94	9	N	85	190	1			193
05	7533	X	6992	-0-	-541	-0-	6896	3	96	9	N	87					280
06	7727	X	7727	-0-	-0-	-0-	7702	3	25	9	N	23	160	1			143
07	8339	X	8140	-0-	-199	-0-	8099	3	41	9	N	37					180

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

02	16856	X	2032	-0-	-14824	-0-	2032	3			N	-0-					170
03	18662	X	941	-0-	-17721	-0-	941	3			N	-0-					170
04	3540	X	1757	-0-	-1783	-0-	1757	3			N	-0-					170
05	7688	X	3050	-0-	-4638	-0-	3050	3			N	-0-					170
06	7440	X	1481	-0-	-5959	-0-	1481	3			N	-0-					170
07	7688	X	226	-0-	-7462	-0-	226	3			N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

02	28	N	-0-	-0-	-28	-0-					N	-0-					142
03	62	N	-0-	-0-	-62	-0-					N	-0-					142
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	62	N	-0-	-0-	-62	-0-					N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16660	X	14789	-0-	-1871	-0-	14589	3	200	9	N	182	197	1			120
03	18445	X	16928	-0-	-1517	-0-	16755	3	173	9	N	157					277
04	17850	X	16360	-0-	-1490	-0-	16151	3	209	9	N	190	196	1			271
05	17422	X	17227	-0-	-195	-0-	17064	3	163	9	N	148					419
06	16380	X	16068	-0-	-312	-0-	15880	3	188	9	N	171	191	1			399
07	16926	X	14164	-0-	-2762	-0-	14021	3	143	9	N	130	228	1			301

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					195
03	222	X	222	-0-	-0-	-0-	222	3			N	-0-					195
04	196	X	196	-0-	-0-	-0-	196	3			N	-0-					195
05	186	X	186	-0-	-0-	-0-	186	3			N	-0-					195
06	522	X	522	-0-	-0-	-0-	465	3	57	9	N	52	189	1			58
*07	181	X	181	-0-	-0-	-0-	181	3			N	-0-					58

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18536	X	15725	-0-	-2811	-0-	15618	3	107	9	N	97	199	1			186
03	19127	X	12894	-0-	-6233	-0-	12688	3	206	9	N	187	193	1			180
04	18510	X	16397	-0-	-2113	-0-	16267	3	130	9	N	118					298
05	18228	X	16057	-0-	-2171	-0-	15837	3	220	9	N	200					498
06	17280	X	16028	-0-	-1252	-0-	15955	3	73	9	N	66	382	1			182
*07	17909	X	17909	-0-	-0-	-0-	17701	3	208	9	N	189	183	1			188

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24472	X	22503	-0-	-1969	-0-	22302	3	201	9	N	183	384	1			302
03	26970	X	24477	-0-	-2493	-0-	24214	3	263	9	N	239	199	1			342
04	25830	X	22999	-0-	-2831	-0-	22794	3	205	9	N	186	191	1			337
05	26226	X	23407	-0-	-2819	-0-	23156	3	251	9	N	228	346	1			219
06	24360	X	22854	-0-	-1506	-0-	22725	3	129	9	N	117	20	3			316
07	24924	X	-0-	-0-	-24924	-0-					N	229	184	1			361

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	-0-	-0-	-84	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					165
05	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					165
06	0	X	-0-	-0-	-0-	-0-					N	-0-					165
07	682	X	-0-	-0-	-682	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16212	X	13031	-0-	-3181	-0-	12829	3	202	9	N	184	196	1			239
03	17949	X	11284	-0-	-6665	-0-	11080	3	204	9	N	185					424
04	16080	X	12001	-0-	-4079	-0-	11826	3	175	9	N	159	338	1			245
05	16337	X	13627	-0-	-2710	-0-	13500	3	127	9	N	115	190	1			170
06	15917	X	15917	-0-	-0-	-0-	15633	3	284	9	N	258					428
*07	14628	X	14628	-0-	-0-	-0-	14554	3	74	9	N	67	196	1			299

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26600	X	24450	-0-	-2150	-0-	24250	3	200	9	N	182					479
03	29202	X	23885	-0-	-5317	-0-	23532	3	353	9	N	321	383	1			417
04	27660	X	21818	-0-	-5842	-0-	21717	3	101	9	N	92					509
05	27714	X	24716	-0-	-2998	-0-	24406	3	310	9	N	282	563	1			228
06	26190	X	23041	-0-	-3149	-0-	22763	3	278	9	N	253	194	1			287
07	27063	X	22417	-0-	-4646	-0-	22169	3	248	9	N	225	190	1			322

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF. 10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18284	X	18013	-0-	-271	-0-	17806	3	207	9	N	188	191	1			227
03	20522	X	19190	-0-	-1332	-0-	18743	3	447	9	N	406	383	1			250
04	19860	X	18185	-0-	-1675	-0-	17898	3	287	9	N	261					511
05	20522	X	18700	-0-	-1822	-0-	18261	3	439	9	N	399	559	1			351
06	19350	X	16404	-0-	-2946	-0-	16118	3	286	9	N	260	376	1			235
07	19933	X	15774	-0-	-4159	-0-	15544	3	230	9	N	209	182	1			262

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF. 10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19264	X	17749	-0-	-1515	-0-	17556	3	193	9	N	175	200	1			276
03	21142	X	19450	-0-	-1692	-0-	19329	3	121	9	N	110	192	1			194
04	20310	X	19030	-0-	-1280	-0-	18835	3	195	9	N	177					371
05	20987	X	19320	-0-	-1667	-0-	19103	3	217	9	N	197	192	1			376
06	19560	X	17932	-0-	-1628	-0-	17788	3	144	9	N	131	191	1	62	3	254
07	19654	X	18587	-0-	-1067	-0-	18401	3	186	9	N	169					423

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF. 10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16772	X	16343	-0-	-429	-0-	16053	3	290	9	N	264	386	1			276
03	18569	X	17728	-0-	-841	-0-	17353	3	375	9	N	341	369	1			248
04	17670	X	16854	-0-	-816	-0-	16514	3	340	9	N	309	191	1			366
05	18259	X	16667	-0-	-1592	-0-	16295	3	372	9	N	338	189	1			515
06	17670	X	15629	-0-	-2041	-0-	15306	3	323	9	N	294	376	1			433
07	18104	X	15766	-0-	-2338	-0-	15467	3	299	9	N	272	189	1			516

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF. 10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16268	X	15295	-0-	-973	-0-	15127	3	168	9	N	153	199	1			165
03	18011	X	15860	-0-	-2151	-0-	15576	3	284	9	N	258					423
04	16590	X	14845	-0-	-1745	-0-	14580	3	265	9	N	241	191	1			473
05	16926	X	15110	-0-	-1816	-0-	14949	3	161	9	N	146	189	1			430
06	16380	X	14001	-0-	-2379	-0-	13825	3	176	9	N	160					590
07	16926	X	15300	-0-	-1626	-0-	15122	3	178	9	N	162	346	1			406

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF. 12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	6260	-0-	-3232	-0-	6083	3	177	9	N	161	385	1			195
03	8494	X	3069	-0-	-5425	-0-	3010	3	59	9	N	54					249
04	7800	X	7071	-0-	-729	-0-	6948	3	123	9	N	112					361
05	6944	X	6012	-0-	-932	-0-	5782	3	230	9	N	209	359	1			211
06	9013	X	9013	-0-	-0-	-0-	8782	3	231	9	N	210					421
*07	12464	X	12464	-0-	-0-	-0-	12208	3	256	9	N	233	190	1			464

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	2	N	-0-			334
03	288	N	288	-0-	-0-	-0-	288	2	N	-0-			334
04	300	N	165	-0-	-135	-0-	165	2	N	-0-			334
05	279	N	196	-0-	-83	-0-	196	2	N	-0-			334
06	270	N	171	-0-	-99	-0-	171	2	N	-0-			334
07	186	N	NO RPT	-0-	-186	-0-			N	NO RPT			334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24500	X	20437	-0-	-4063	-0-	20084	2	353	9	N	321	377	1			870
03	27125	X	24866	-0-	-2259	-0-	24310	2	556	9	N	505	371	1			1004
04	26250	X	21021	-0-	-5229	-0-	20702	2	319	9	N	290	176	1			1118
05	24242	X	19841	-0-	-4401	-0-	19646	2	195	9	N	177	178	1			1117
06	24060	X	19321	-0-	-4739	-0-	19020	2	301	9	N	274	356	1			1035
07	24862	X	NO RPT	-0-	-24862	-0-					N	NO RPT					1035

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	591	-0-	-25	-0-	14	1	577	2	N	-0-					15
03	651	N	609	-0-	-42	-0-	15	1	594	2	N	-0-					15
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					15
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					15
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					15
07	837	N	662	-0-	-175	-0-	662	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0-	-0-	1469	3	N	-0-			62
03	1695	N	1695	-0-	-0-	-0-	1695	3	N	-0-			62
04	1740	N	1740	-0-	-0-	-0-	1740	3	N	-0-			62
05	1612	N	1548	-0-	-64	-0-	1548	3	N	-0-			62
06	1650	N	1501	-0-	-149	-0-	1501	3	N	-0-			62
07	1798	N	1682	-0-	-116	-0-	1682	3	N	-0-			62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2	N	-0-			20
03	62	N	49	-0-	-13	-0-	49	2	N	-0-			20
04	60	N	24	-0-	-36	-0-	24	2	N	-0-			20
05	62	N	20	-0-	-42	-0-	20	2	N	-0-			20
06	60	N	17	-0-	-43	-0-	17	2	N	-0-			20
*07	31	N	17	-0-	-14	-0-	17	2	N	-0-			20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

02	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					127
03	291	N	291	-0-	-0-	-0-	12	1	273	3	N	5					132
							6	9									
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					132
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					132
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					132
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					132

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	10	1	1242	3	N	157	187	1			140
							173	9									
03	1543	N	1543	-0-	-0-	-0-	11	1	1339	3	N	175	175	1			140
							193	9									
04	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					140
05	1581	N	1392	-0-	-189	-0-	1392	3			N	-0-					140
06	1500	N	1341	-0-	-159	-0-	1341	3			N	-0-					140
*07	1449	N	1449	-0-	-0-	-0-	1392	3	57	9	N	52					192

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

02	348	N	348	-0-	-0-	-0-	10	1	338	3	N	-0-					100
03	403	N	377	-0-	-26	-0-	12	1	365	3	N	-0-					100
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					100
05	398	N	398	-0-	-0-	-0-	374	3	24	9	N	22					122
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					122
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					122

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

02	280	N	277	-0-	-3	-0-	10	1	267	3	N	-0-					105
03	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					105
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					105
05	477	N	477	-0-	-0-	-0-	436	3	41	9	N	37					142
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					142
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					142

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

02	560	N	428	-0-	-132	-0-	11	1	417	3	N	-0-					211
03	620	N	378	-0-	-242	-0-	13	1	365	3	N	-0-					211
04	600	N	574	-0-	-26	-0-	529	3	45	9	N	41					252
05	567	N	567	-0-	-0-	-0-	535	3	32	9	N	29	187	1			94
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					94
07	589	N	347	-0-	-242	-0-	346	3	1	9	N	1					95

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	498	-0-	-118	-0-	10	1	488	3	N	-0-					135
03	589	N	522	-0-	-67	-0-	12	1	510	3	N	-0-					135
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					135
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-	18	5			117
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					117
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					117

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	11	1	564	3	N	-0-					100
03	746	N	746	-0-	-0-	-0-	12	1	653	3	N	74					174
							81	9									
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					174
05	723	N	723	-0-	-0-	-0-	668	3	55	9	N	50					224
06	660	N	643	-0-	-17	-0-	633	3	10	9	N	9	188	1			45
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					45

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

02	672	N	625	-0-	-47	-0-	11	1	614	3	N	-0-					100
03	682	N	624	-0-	-58	-0-	12	1	612	3	N	-0-					100
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					100
05	722	N	722	-0-	-0-	-0-	561	3	161	9	N	146	180	1			66
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					66
*07	708	N	708	-0-	-0-	-0-	698	3	10	9	N	9					75

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

02	1120	N	1015	-0-	-105	-0-	11	1	1004	3	N	-0-					75
03	1178	N	1120	-0-	-58	-0-	12	1	1108	3	N	-0-					75
04	1208	N	1208	-0-	-0-	-0-	1090	3	118	9	N	107					182
05	1167	N	1167	-0-	-0-	-0-	1160	3	7	9	N	6					188
06	1159	N	1159	-0-	-0-	-0-	1114	3	45	9	N	41	187	1			42
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					42

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

02	1064	N	859	-0-	-205	-0-	859	3			N	-0-					180
03	1023	N	908	-0-	-115	-0-	908	3			N	-0-					180
04	1020	N	906	-0-	-114	-0-	906	3			N	-0-					180
05	961	N	918	-0-	-43	-0-	866	3	52	9	N	47	187	1			40
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					40
*07	1051	N	1051	-0-	-0-	-0-	997	3	54	9	N	49					89

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

02	1064	N	931	-0-	-133	-0-	10	1	921	3	N	-0-					50
03	1085	N	975	-0-	-110	-0-	12	1	963	3	N	-0-					50
04	1145	N	1145	-0-	-0-	-0-	976	3	169	9	N	154	186	1			18
05	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					18
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					18
07	1178	N	1006	-0-	-172	-0-	1006	3			N	-0-					18

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	701	-0-	-335	-0-	10	1	691	3	N	-0-			32
03	899	N	830	-0-	-69	-0-	11	1	819	3	N	-0-			32
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-			32
05	1155	N	1155	-0-	-0-	-0-	1039	3	116	9	N	105			137
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-			137
*07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-			137

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

02	140	N	123	-0-	-17	-0-	10	1	113	3	N	-0-			18
03	155	N	115	-0-	-40	-0-	12	1	103	3	N	-0-			18
04	150	N	110	-0-	-40	-0-	110	3			N	-0-			18
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-			18
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-			18
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-			18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

02	0	N	-0-	-0-	-0-	-0-					N	-0-			3
03	0	N	-0-	-0-	-0-	-0-					N	-0-			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-			3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

02	3736	X	3736	-0-	-0-	-0-	168	1	3120	3	N	407	192	1			394
							448	9									
03	4309	X	3915	-0-	-394	-0-	179	1	3263	3	N	430	532	1			292
							473	9									
04	4170	X	3771	-0-	-399	-0-	179	1	3211	3	N	346	355	1			283
							381	9									
05	4309	X	3829	-0-	-480	-0-	185	1	3275	3	N	335	355	1			263
							369	9									
06	3990	X	3484	-0-	-506	-0-	174	1	3067	3	N	221	175	1			309
							243	9									
07	4123	X	3263	-0-	-860	-0-	160	1	2950	3	N	139	176	1			272
							153	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

02	420	N	385	-0-	-35	-0-	385	2			N	-0-					1241
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					1241
04	537	N	537	-0-	-0-	-0-	515	2	22	9	N	20					1261
05	596	N	596	-0-	-0-	-0-	572	2	24	9	N	22					1283
06	582	N	582	-0-	-0-	-0-	552	2	30	9	N	27					1310
*07	497	N	497	-0-	-0-	-0-	475	2	22	9	N	20					1330

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

02	1288	N	1247	-0-	-41	-0-	1232	2	15	9	N	14					1848
03	1447	N	1447	-0-	-0-	-0-	1430	2	17	9	N	15					1863
04	1410	N	1346	-0-	-64	-0-	1329	2	17	9	N	15					1878
05	1395	N	1390	-0-	-5	-0-	1351	2	39	9	N	35					1913
06	1410	N	1324	-0-	-86	-0-	1295	2	29	9	N	26					1939
07	1395	N	1328	-0-	-67	-0-	1303	2	25	9	N	23					1962

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

02	812	N	778	-0-	-34	-0-	765	2	13	9	N	12					145
03	1054	N	795	-0-	-259	-0-	776	2	19	9	N	17					162
04	870	N	713	-0-	-157	-0-	707	2	6	9	N	5					167
05	868	N	515	-0-	-353	-0-	509	2	6	9	N	5					172
06	780	N	767	-0-	-13	-0-	753	2	14	9	N	13					185
07	744	N	654	-0-	-90	-0-	651	2	3	9	N	3					188

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3392	X	3392	-0-	-0-	-0-	3291	2	101	9	N	92	194	1			165
03	3713	X	3713	-0-	-0-	-0-	3611	2	102	9	N	93					258
04	3529	X	3529	-0-	-0-	-0-	3451	2	78	9	N	71	179	1			150
05	3596	X	3596	-0-	-0-	-0-	3521	2	75	9	N	68					218
06	3450	X	3450	-0-	-0-	-0-	3382	2	68	9	N	62					280
*07	3394	X	3394	-0-	-0-	-0-	3335	2	59	9	N	54	186	1			148

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					307
03	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					307
04	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					307
05	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					307
06	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					307
*07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					307

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					52
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					52
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					52
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					52
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

02	336	N	334	-0-	-2	-0-	334	2			N	-0-					23
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					23
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					23
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					23
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					23
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

02	2240	N	2240	-0-	-0-	-0-	2221	2	19	9	N	17					257
03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					257
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					257
05	2574	N	2574	-0-	-0-	-0-	2568	2	6	9	N	5					262
06	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					262
*07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					262

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

02	1344	N	872	-0-	-472	-0-	794	2	78	9	N	71					288
03	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45	170	1			163
04	1137	N	1137	-0-	-0-	-0-	1120	2	17	9	N	15					178
05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					178
06	1320	N	999	-0-	-321	-0-	999	2			N	-0-					178
07	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					178

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

02	1393	N	1393	-0-	-0-	-0-	1309	2	84	9	N	76					288
03	2001	N	2001	-0-	-0-	-0-	1877	2	124	9	N	113	198	1			203
04	1816	N	1816	-0-	-0-	-0-	1737	2	79	9	N	72					275
05	1829	N	1829	-0-	-0-	-0-	1732	2	97	9	N	88	183	1			180
06	1700	N	1700	-0-	-0-	-0-	1606	2	94	9	N	85					265
*07	1655	N	1655	-0-	-0-	-0-	1567	2	88	9	N	80	188	1			157

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

02	1255	N	1255	-0-	-0-	-0-	967	2	288	9	N	262	187	1			257
03	1370	N	1370	-0-	-0-	-0-	1053	2	317	9	N	288	372	1			173
04	1318	N	1318	-0-	-0-	-0-	1046	2	272	9	N	247	188	1			232
05	1343	N	1343	-0-	-0-	-0-	1053	2	290	9	N	264	368	1			128
06	1302	N	1302	-0-	-0-	-0-	1034	2	268	9	N	244	189	1			183
*07	1374	N	1374	-0-	-0-	-0-	1108	2	266	9	N	242	192	1			233

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

02	1372	N	1337	-0-	-35	-0-	28	1	1309	2	N	-0-					205
03	1488	N	1479	-0-	-9	-0-	31	1	1448	2	N	-0-					205
04	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					205
05	1488	N	1443	-0-	-45	-0-	31	1	1412	2	N	-0-					205
06	1440	N	1391	-0-	-49	-0-	30	1	1361	2	N	-0-					205
07	1457	N	1437	-0-	-20	-0-	31	1	1406	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

02	2604	X	2423	-0-	-181	-0-	28	1	2356	2	N	35					169
							39	9									
03	2883	X	2641	-0-	-242	-0-	31	1	2571	2	N	35					204
							39	9									
04	2790	X	2577	-0-	-213	-0-	30	1	2511	2	N	33					237
							36	9									
05	2697	N	2672	-0-	-25	-0-	31	1	2600	2	N	37					274
							41	9									
06	2587	N	2587	-0-	-0-	-0-	30	1	2533	2	N	22	194	1			102
							24	9									
07	2666	N	2596	-0-	-70	-0-	31	1	2530	2	N	32					134
							35	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2294	-0-	-198	-0-	28	1	2204	2	N	56					275
							62	9									
03	2759	X	2485	-0-	-274	-0-	30	1	2389	2	N	60					335
							66	9									
04	2640	X	2386	-0-	-254	-0-	30	1	2291	2	N	59	191	1			203
							65	9									
05	2542	N	2437	-0-	-105	-0-	31	1	2361	2	N	41					244
							45	9									
06	2400	N	2371	-0-	-29	-0-	30	1	2265	2	N	69	186	1			127
							76	9									
07	2480	N	2432	-0-	-48	-0-	31	1	2354	2	N	43					170
							47	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1842	-0-	-34	-0-	28	1	1737	2	N	70					242
							77	9									
03	2015	N	1874	-0-	-141	-0-	30	1	1780	2	N	58					300
							64	9									
04	2032	N	2032	-0-	-0-	-0-	30	1	1923	2	N	72	188	1			184
							79	9									
05	2046	N	2001	-0-	-45	-0-	30	1	1898	2	N	66					250
							73	9									
06	1928	N	1928	-0-	-0-	-0-	30	1	1824	2	N	67	178	1			139
							74	9									
07	2108	N	1991	-0-	-117	-0-	30	1	1891	2	N	64					203
							70	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	27	1	440	2	N	2					114
							2	9									
03	636	N	636	-0-	-0-	-0-	30	1	600	2	N	5					119
							6	9									
04	601	N	601	-0-	-0-	-0-	25	1	565	2	N	10					129
							11	9									
05	717	N	717	-0-	-0-	-0-	28	1	688	2	N	1					130
							1	9									
06	853	N	853	-0-	-0-	-0-	30	1	810	2	N	12					142
							13	9									
*07	933	N	933	-0-	-0-	-0-	31	1	888	2	N	13					155
							14	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2624	-0-	-820	-0-	26	1	2531	2	N	61	199	1			187
							67	9									
03	3813	X	3067	-0-	-746	-0-	31	1	2978	2	N	53					240
							58	9									
04	3390	X	2989	-0-	-401	-0-	30	1	2907	2	N	47					287
							52	9									
05	3156	X	3156	-0-	-0-	-0-	31	1	3072	2	N	48					335
							53	9									
06	3030	X	3030	-0-	-0-	-0-	30	1	2960	2	N	36	193	1			178
							40	9									
07	3100	X	3053	-0-	-47	-0-	31	1	2978	2	N	40					218
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1553	-0-	-155	-0-	28	1	1474	2	N	46					428
							51	9									
03	1798	N	1775	-0-	-23	-0-	31	1	1634	2	N	100	386	1			142
							110	9									
04	1710	N	1655	-0-	-55	-0-	30	1	1583	2	N	38					180
							42	9									
05	1712	N	1712	-0-	-0-	-0-	31	1	1628	2	N	48					228
							53	9									
06	1710	N	1634	-0-	-76	-0-	30	1	1561	2	N	39					267
							43	9									
07	1705	N	1681	-0-	-24	-0-	31	1	1600	2	N	45					312
							50	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1431	-0-	-137	-0-	28	1	1373	2	N	27					285
							30	9									
03	1643	N	1528	-0-	-115	-0-	29	1	1468	2	N	28	194	1			119
							31	9									
04	1560	N	1546	-0-	-14	-0-	30	1	1491	2	N	23					142
							25	9									
05	1642	N	1642	-0-	-0-	-0-	31	1	1581	2	N	27					169
							30	9									
06	1662	N	1662	-0-	-0-	-0-	30	1	1603	2	N	26					195
							29	9									
*07	1719	N	1719	-0-	-0-	-0-	31	1	1664	2	N	22					217
							24	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1860	-0-	-212	-0-	26	1	1813	2	N	19					206
							21	9									
03	2201	N	2028	-0-	-173	-0-	30	1	1980	2	N	16					222
							18	9									
04	2174	N	2174	-0-	-0-	-0-	30	1	2131	2	N	12					234
							13	9									
05	2233	N	2233	-0-	-0-	-0-	30	1	2181	2	N	20					254
							22	9									
06	2158	N	2158	-0-	-0-	-0-	30	1	2110	2	N	16	191	1			79
							18	9									
*07	2257	N	2257	-0-	-0-	-0-	31	1	2209	2	N	15					94
							17	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	28	1	47	2	N	-0-					194
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					194
04	90	N	82	-0-	-8	-0-	30	1	52	2	N	-0-					194
05	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					194
06	90	N	76	-0-	-14	-0-	30	1	45	2	N	1					195
							1	9									
07	93	N	78	-0-	-15	-0-	31	1	47	2	N	-0-					195

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1821	N	1821	-0-	-0-	-0-	28	1	1765	2	N	25					98
							28	9									
03	1984	N	1923	-0-	-61	-0-	31	1	1862	2	N	27					125
							30	9									
04	1980	N	1881	-0-	-99	-0-	30	1	1831	2	N	18					143
							20	9									
05	2015	N	1979	-0-	-36	-0-	31	1	1924	2	N	22					165
							24	9									
06	1873	N	1873	-0-	-0-	-0-	30	1	1831	2	N	11					176
							12	9									
07	1953	N	1920	-0-	-33	-0-	31	1	1870	2	N	17					193
							19	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1061	-0-	-115	-0-	28	1	1016	2	N	15					85
							17	9									
03	1240	N	1152	-0-	-88	-0-	31	1	1113	2	N	7					92
							8	9									
04	1200	N	1113	-0-	-87	-0-	30	1	1074	2	N	8					100
							9	9									
05	1178	N	1177	-0-	-1	-0-	31	1	1137	2	N	8					108
							9	9									
06	1130	N	1130	-0-	-0-	-0-	30	1	1092	2	N	7					115
							8	9									
*07	1184	N	1184	-0-	-0-	-0-	31	1	1145	2	N	7					122
							8	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	753	-0-	-31	-0-	27	1	713	2	N	12					228
							13	9									
03	837	N	795	-0-	-42	-0-	31	1	750	2	N	13					241
							14	9									
04	840	N	828	-0-	-12	-0-	30	1	787	2	N	10					251
							11	9									
05	882	N	882	-0-	-0-	-0-	31	1	834	2	N	15					266
							17	9									
06	852	N	852	-0-	-0-	-0-	30	1	819	2	N	3					269
							3	9									
*07	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					269

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4485	X	4485	-0-	-0-	-0-	23	1	4418	2	N	40					268
							44	9									
03	3417	X	3417	-0-	-0-	-0-	10	1	3375	2	N	29					297
							32	9									
04	3327	X	3327	-0-	-0-	-0-	27	1	3272	2	N	25					322
							28	9									
05	2022	X	2022	-0-	-0-	-0-	30	1	1984	2	N	7					329
							8	9									
06	1916	X	1916	-0-	-0-	-0-	29	1	1887	2	N	-0-					329
*07	2363	X	2363	-0-	-0-	-0-	31	1	2332	2	N	-0-					329

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	28	1	1067	2	N	-0-					96
03	1116	N	1097	-0-	-19	-0-	30	1	1067	2	N	-0-					96
04	1230	N	1016	-0-	-214	-0-	28	1	988	2	N	-0-					96
05	1209	N	1074	-0-	-135	-0-	31	1	1043	2	N	-0-					96
06	1067	N	1067	-0-	-0-	-0-	30	1	1037	2	N	-0-					96
*07	1265	N	1265	-0-	-0-	-0-	30	1	1232	2	N	3					99
							3	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	846	-0-	-302	-0-	26	1	819	2	N	1					225
							1	9									
03	1116	N	782	-0-	-334	-0-	31	1	751	2	N	-0-					225
04	1050	N	802	-0-	-248	-0-	29	1	773	2	N	-0-					225
05	930	N	862	-0-	-68	-0-	31	1	831	2	N	-0-					225
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					225
*07	1311	N	1311	-0-	-0-	-0-	31	1	1267	2	N	12					237
							13	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1437	-0-	-47	-0-	28	1	1344	2	N	59	204	1			105
							65	9									
03	1519	N	1482	-0-	-37	-0-	29	1	1425	2	N	25					130
							28	9									
04	1578	N	1578	-0-	-0-	-0-	30	1	1504	2	N	40					170
							44	9									
05	1690	N	1690	-0-	-0-	-0-	31	1	1618	2	N	37					207
							41	9									
06	1593	N	1593	-0-	-0-	-0-	30	1	1524	2	N	35					242
							39	9									
*07	1653	N	1653	-0-	-0-	-0-	31	1	1574	2	N	44	187	1			99
							48	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	28	1	454	2	N	-0-					270
03	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					270
04	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					270
05	527	N	481	-0-	-46	-0-	31	1	450	2	N	-0-					270
06	480	N	469	-0-	-11	-0-	30	1	439	2	N	-0-					270
*07	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3421	X	3421	-0-	-0-	-0-	28	1	3316	2	N	70					279
							77	9									
03	3187	X	3187	-0-	-0-	-0-	30	1	3109	2	N	44					323
							48	9									
04	3174	X	3174	-0-	-0-	-0-	29	1	3080	2	N	59	190	1			192
							65	9									
05	2884	X	2884	-0-	-0-	-0-	31	1	2799	2	N	49					241
							54	9									
06	2892	X	2892	-0-	-0-	-0-	30	1	2823	2	N	35					276
							39	9									
*07	3001	X	3001	-0-	-0-	-0-	31	1	2942	2	N	25					301
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2327	-0-	-249	-0-	28	1	2251	2	N	44	197	1			200
							48	9									
03	2573	X	2348	-0-	-225	-0-	31	1	2284	2	N	30					230
							33	9									
04	2576	X	2576	-0-	-0-	-0-	30	1	2507	2	N	35					265
							39	9									
05	2631	X	2631	-0-	-0-	-0-	31	1	2564	2	N	33					298
							36	9									
06	2553	X	2553	-0-	-0-	-0-	30	1	2493	2	N	27					325
							30	9									
07	2666	X	2351	-0-	-315	-0-	30	1	2304	2	N	15					340
							17	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2973	-0-	-359	-0-	28	1	2926	2	N	17					443
							19	9									
03	3596	X	2973	-0-	-623	-0-	31	1	2845	2	N	88	190	1			341
							97	9									
04	3270	X	3148	-0-	-122	-0-	30	1	3044	2	N	67					408
							74	9									
05	3286	X	3063	-0-	-223	-0-	30	1	2982	2	N	46	189	1			265
							51	9									
06	3307	X	3307	-0-	-0-	-0-	30	1	3233	2	N	40					305
							44	9									
*07	3458	X	3458	-0-	-0-	-0-	31	1	3341	2	N	78					383
							86	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2879	X	2879	-0-	-0-	-0-	28	1	2808	2	N	39					385
							43	9									
03	3180	X	3180	-0-	-0-	-0-	31	1	3077	2	N	65	189	1			261
							72	9									
04	3180	X	3180	-0-	-0-	-0-	30	1	3095	2	N	50					311
							55	9									
05	3443	X	3443	-0-	-0-	-0-	31	1	3355	2	N	52					363
							57	9									
06	3440	X	3440	-0-	-0-	-0-	30	1	3382	2	N	25					388
							28	9									
*07	3361	X	3361	-0-	-0-	-0-	31	1	3283	2	N	43	188	1			243
							47	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2063	-0-	-709	-0-	21	1	1998	2	N	40					286
							44	9									
03	2821	X	2440	-0-	-381	-0-	25	1	2356	2	N	54					340
							59	9									
04	2430	X	439	-0-	-1991	-0-	4	1	427	2	N	7					347
							8	9									
05	2294	X	65	-0-	-2229	-0-	2	1	44	2	N	17	185	1			179
							19	9									
06	2370	X	149	-0-	-2221	-0-	2	1	147	2	N	-0-					179
07	2449	X	32	-0-	-2417	-0-	18	1	14	2	N	-0-					179

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3036	-0-	-296	-0-	28	1	2973	2	N	32					356
							35	9									
03	3596	X	3238	-0-	-358	-0-	31	1	3172	2	N	32					388
							35	9									
04	3360	X	2814	-0-	-546	-0-	30	1	2756	2	N	25					413
							28	9									
05	3410	X	3235	-0-	-175	-0-	31	1	3180	2	N	22	186	1			249
							24	9									
06	3240	X	2970	-0-	-270	-0-	30	1	2912	2	N	25					274
							28	9									
07	3348	X	2779	-0-	-569	-0-	31	1	2733	2	N	14					288
							15	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					268
03	961	N	908	-0-	-53	-0-	902	2	6	9	N	5					273
04	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					278
05	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	N	7					285
06	923	N	923	-0-	-0-	-0-	861	2	62	9	N	56	182	1			159
07	992	N	863	-0-	-129	-0-	851	2	12	9	N	11					170

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

02	28	N	19	-0-	-9	-0-	19	2			N	-0-					170
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					170
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					170
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					170
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					170
*07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

02	1652	N	1485	-0-	-167	-0-	1452	2	33	9	N	30					149
03	1767	N	1555	-0-	-212	-0-	1533	2	22	9	N	20					169
04	1770	N	1717	-0-	-53	-0-	1686	2	31	9	N	28					197
05	1643	N	1125	-0-	-518	-0-	1112	2	13	9	N	12					209
06	2213	N	2213	-0-	-0-	-0-	2117	2	96	9	N	87	170	1			126
*07	2089	N	2089	-0-	-0-	-0-	2038	2	51	9	N	46					172

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9842	X	9842	-0-	-0-	-0-	974	1	8638	2	N	209	182	1			429
							230	9									
03	11852	X	11852	-0-	-0-	-0-	1074	1	10529	2	N	226	192	1			463
							249	9									
04	12011	X	12011	-0-	-0-	-0-	1044	1	10659	2	N	280	364	1			379
							308	9									
05	12999	X	12999	-0-	-0-	-0-	1076	1	11582	2	N	310	367	1			322
							341	9									
06	11444	X	11444	-0-	-0-	-0-	1034	1	10079	2	N	301	538	1			85
							331	9									
*07	11405	X	11405	-0-	-0-	-0-	1079	1	10033	2	N	266					351
							293	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

02	1750	N	1750	-0-	-0-	-0-	1682	2	68	9	N	62	187	1			95
03	2449	N	1867	-0-	-582	-0-	1819	2	48	9	N	44					139
04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					190
05	1953	N	1896	-0-	-57	-0-	1848	2	48	9	N	44					234
06	2399	N	2399	-0-	-0-	-0-	2354	2	45	9	N	41	188	1			87
07	2356	N	2199	-0-	-157	-0-	2159	2	40	9	N	36					123

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

02	17360	X	14995	-0-	-2365	-0-	14806	2	189	9	N	172	187	1			475
03	19220	X	12537	-0-	-6683	-0-	12372	2	165	9	N	150	189	1			436
04	18000	X	16711	-0-	-1289	-0-	16421	2	290	9	N	264	183	1			517
05	18476	X	17593	-0-	-883	-0-	17327	2	266	9	N	242	187	1			572
06	17880	X	17832	-0-	-48	-0-	17645	2	187	9	N	170	371	1			371
*07	17940	X	17940	-0-	-0-	-0-	17729	2	211	9	N	192	374	1			189

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

02	0	N	-0-	-0-	-0-	-0-					N	-0-					359
03	0	N	-0-	-0-	-0-	-0-					N	-0-					359
04	0	N	-0-	-0-	-0-	-0-					N	-0-					359
05	0	N	-0-	-0-	-0-	-0-					N	-0-					359
06	0	N	-0-	-0-	-0-	-0-					N	-0-					359
07	0	N	-0-	-0-	-0-	-0-					N	-0-					359

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

02	4032	X	2338	-0-	-1694	-0-	229	1	2063	3	N	42					193
							46	9									
03	4554	X	4554	-0-	-0-	-0-	453	1	4073	3	N	25					218
							28	9									
04	4320	X	3378	-0-	-942	-0-	335	1	3015	3	N	25					243
							28	9									
05	4464	X	2819	-0-	-1645	-0-	280	1	2522	3	N	15					258
							17	9									
06	4410	X	3519	-0-	-891	-0-	351	1	3154	3	N	13					271
							14	9									
07	4557	X	3203	-0-	-1354	-0-	319	1	2875	3	N	8					279
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5637	-0-	-131	-0-	554	1	4984	3	N	90					326
							99	9									
03	6386	X	6053	-0-	-333	-0-	595	1	5351	3	N	97	180	1			243
							107	9									
04	6060	X	5768	-0-	-292	-0-	568	1	5108	3	N	84					327
							92	9									
05	6262	X	5818	-0-	-444	-0-	575	1	5173	3	N	64					391
							70	9									
06	6060	X	5517	-0-	-543	-0-	544	1	4896	3	N	70	192	1			269
							77	9									
07	6231	X	5456	-0-	-775	-0-	538	1	4841	3	N	70					339
							77	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18060	X	15441	-0-	-2619	-0-	908	1	14225	3	N	280	163	1			427
							308	9									
03	19251	X	17211	-0-	-2040	-0-	1012	1	15847	3	N	320	375	1			372
							352	9									
04	18480	X	15701	-0-	-2779	-0-	920	1	14417	3	N	331	375	1			328
							364	9									
05	17143	X	15419	-0-	-1724	-0-	906	1	14195	3	N	289	384	1			233
							318	9									
06	16650	X	13793	-0-	-2857	-0-	811	1	12701	3	N	255	187	1			301
							281	9									
07	17205	X	14942	-0-	-2263	-0-	880	1	13783	3	N	254	372	1			183
							279	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	530	-0-	-30	-0-	74	1	456	3	N	-0-					68
03	589	N	562	-0-	-27	-0-	79	1	483	3	N	-0-					68
04	570	N	557	-0-	-13	-0-	78	1	479	3	N	-0-					68
05	589	N	559	-0-	-30	-0-	78	1	481	3	N	-0-					68
06	540	N	469	-0-	-71	-0-	66	1	403	3	N	-0-					68
07	589	N	484	-0-	-105	-0-	68	1	416	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	821	-0-	-103	-0-	73	1	738	3	N	9					212
							10	9									
03	1023	N	854	-0-	-169	-0-	77	1	776	3	N	1					213
							1	9									
04	900	N	882	-0-	-18	-0-	79	1	797	3	N	5					218
							6	9									
05	899	N	895	-0-	-4	-0-	80	1	813	3	N	2					220
							2	9									
06	925	N	925	-0-	-0-	-0-	83	1	842	3	N	-0-					220
*07	935	N	935	-0-	-0-	-0-	84	1	851	3	N	-0-					220

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	150	1	922	3	N	17					265
							19	9									
03	1209	N	1170	-0-	-39	-0-	161	1	992	3	N	15					280
							17	9									
04	1230	N	938	-0-	-292	-0-	129	1	795	3	N	13					293
							14	9									
05	1209	N	783	-0-	-426	-0-	110	1	673	3	N	-0-					293
06	1140	N	763	-0-	-377	-0-	104	1	637	3	N	20	183	1			130
							22	9									
07	961	N	737	-0-	-224	-0-	103	1	632	3	N	2					132
							2	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44	-0-	13	1	81	3	N	2					177
							2	9									
03	155	N	114	-0-	-41	-0-	16	1	97	3	N	1					178
							1	9									
04	180	N	118	-0-	-62	-0-	17	1	101	3	N	-0-					178
05	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					178
06	157	N	157	-0-	-0-	-0-	21	1	132	3	N	4					182
							4	9									
*07	171	N	171	-0-	-0-	-0-	24	1	147	3	N	-0-					182

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	157	1	963	3	N	8					126
							9	9									
03	921	N	921	-0-	-0-	-0-	126	1	773	3	N	20					146
							22	9									
04	1530	N	828	-0-	-702	-0-	113	1	696	3	N	17					163
							19	9									
05	1240	N	1036	-0-	-204	-0-	142	1	874	3	N	18					181
							20	9									
06	984	N	984	-0-	-0-	-0-	137	1	838	3	N	8					189
							9	9									
07	868	N	400	-0-	-468	-0-	56	1	342	3	N	2					191
							2	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1816	-0-	-60	-0-	242	1	1487	3	N	79	187	1			150
							87	9									
03	2170	N	1665	-0-	-505	-0-	228	1	1401	3	N	33					183
							36	9									
04	2072	N	2072	-0-	-0-	-0-	284	1	1742	3	N	42					225
							46	9									
05	2027	N	2027	-0-	-0-	-0-	279	1	1713	3	N	32					257
							35	9									
06	2033	N	2033	-0-	-0-	-0-	276	1	1695	3	N	56	193	1			120
							62	9									
07	2139	N	1934	-0-	-205	-0-	265	1	1627	3	N	38					158
							42	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	600	-0-	-212	-0-	82	1	505	3	N	12					152
							13	9									
03	968	N	968	-0-	-0-	-0-	136	1	832	3	N	-0-					152
04	879	N	879	-0-	-0-	-0-	122	1	751	3	N	5					157
							6	9									
05	797	N	797	-0-	-0-	-0-	111	1	679	3	N	6					163
							7	9									
06	930	N	554	-0-	-376	-0-	78	1	476	3	N	-0-					163
07	899	N	434	-0-	-465	-0-	61	1	373	3	N	-0-					163

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3051	-0-	-197	-0-	422	1	2589	3	N	36					148
							40	9									
03	3565	X	3339	-0-	-226	-0-	463	1	2841	3	N	32					180
							35	9									
04	3450	X	3121	-0-	-329	-0-	431	1	2648	3	N	38					218
							42	9									
05	3565	X	3166	-0-	-399	-0-	440	1	2702	3	N	22					240
							24	9									
06	3330	X	3241	-0-	-89	-0-	449	1	2761	3	N	28	193	1			75
							31	9									
07	3379	X	3070	-0-	-309	-0-	430	1	2638	3	N	2					77
							2	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	764	-0-	-20	-0-	99	1	607	3	N	53	184	1			122
							58	9									
03	868	N	829	-0-	-39	-0-	102	1	630	3	N	88					210
							97	9									
04	930	N	930	-0-	-0-	-0-	113	1	693	3	N	113	181	1			142
							124	9									
05	897	N	897	-0-	-0-	-0-	122	1	746	3	N	26					168
							29	9									
06	981	N	981	-0-	-0-	-0-	130	1	797	3	N	49					217
							54	9									
*07	1175	N	1175	-0-	-0-	-0-	152	1	933	3	N	82	192	1			107
							90	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1134	-0-	-42	-0-	157	1	966	3	N	10					162
							11	9									
03	1333	N	1250	-0-	-83	-0-	171	1	1048	3	N	28					190
							31	9									
04	1260	N	1199	-0-	-61	-0-	165	1	1012	3	N	20					210
							22	9									
05	1271	N	1205	-0-	-66	-0-	167	1	1027	3	N	10					220
							11	9									
06	1200	N	1018	-0-	-182	-0-	141	1	869	3	N	7					227
							8	9									
*07	1259	N	1259	-0-	-0-	-0-	176	1	1080	3	N	3					230
							3	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2019 - P/A 02/05/19

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099

MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

02	1003	N	1003	-0-	-0-	-0-	991	3	12	9	N	11	195	1			46
03	1092	N	1092	-0-	-0-	-0-	1078	3	14	9	N	13					59
04	1105	N	1105	-0-	-0-	-0-	1087	3	18	9	N	16					75
05	1100	N	1100	-0-	-0-	-0-	1087	3	13	9	N	12					87
06	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	N	7					94
*07	1176	N	1176	-0-	-0-	-0-	1165	3	11	9	N	10					104

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

02	1316	N	953	-0-	-363	-0-	927	3	26	9	N	24	195	1			219
03	1209	N	961	-0-	-248	-0-	929	3	32	9	N	29					248
04	1110	N	852	-0-	-258	-0-	821	3	31	9	N	28					276
05	1054	N	853	-0-	-201	-0-	821	3	32	9	N	29					305
06	930	N	802	-0-	-128	-0-	777	3	25	9	N	23					328
07	868	N	745	-0-	-123	-0-	723	3	22	9	N	20	73	1			275

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	690	-0-	-122	-0-	684	3	6	9	N	5					75
03	806	N	725	-0-	-81	-0-	719	3	6	9	N	5					80
04	726	N	726	-0-	-0-	-0-	713	3	13	9	N	12					92
05	775	N	724	-0-	-51	-0-	713	3	11	9	N	10					102
06	750	N	750	-0-	-0-	-0-	741	3	9	9	N	8					110
*07	786	N	786	-0-	-0-	-0-	777	3	9	9	N	8					118

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	934	3	9	9	N	8					90
03	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8					98
04	930	N	930	-0-	-0-	-0-	922	3	8	9	N	7					105
05	929	N	929	-0-	-0-	-0-	922	3	7	9	N	6					111
06	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					114
*07	1002	N	1002	-0-	-0-	-0-	1000	3	2	9	N	2					116

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			58	1	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73	1	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	546	-0-	-406	-0-	535	3	11	9	N	10					227
03	930	N	594	-0-	-336	-0-	582	3	12	9	N	11					238
04	915	N	915	-0-	-0-	-0-	903	3	12	9	N	11	192	1			57
05	914	N	914	-0-	-0-	-0-	903	3	11	9	N	10					67
06	819	N	819	-0-	-0-	-0-	812	3	7	9	N	6					73
07	961	N	770	-0-	-191	-0-	762	3	8	9	N	7					80

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	836	3	28	9	N	25					287
03	937	N	937	-0-	-0-	-0-	907	3	30	9	N	27	191	1			123
04	941	N	941	-0-	-0-	-0-	909	3	32	9	N	29					152
05	937	N	937	-0-	-0-	-0-	909	3	28	9	N	25					177
06	940	N	940	-0-	-0-	-0-	917	3	23	9	N	21					198
*07	992	N	992	-0-	-0-	-0-	970	3	22	9	N	20					218

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	118	1			34

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4326	-0-	-910	-0-	4241	3	85	9	N	77	200	1			119
03	5270	X	4467	-0-	-803	-0-	4381	3	86	9	N	78					197
04	5100	X	4396	-0-	-704	-0-	4306	3	90	9	N	82					279
05	4867	X	4391	-0-	-476	-0-	4306	3	85	9	N	77	196	1			160
06	4710	X	4297	-0-	-413	-0-	4225	3	72	9	N	65					225
07	4805	X	4614	-0-	-191	-0-	4548	3	66	9	N	60					285

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

02	784	N	775	-0-	-9	-0-	768	3	7	9	N	6					53
03	806	N	779	-0-	-27	-0-	773	3	6	9	N	5					58
04	791	N	791	-0-	-0-	-0-	783	3	8	9	N	7					65
05	868	N	772	-0-	-96	-0-	764	3	8	9	N	7					72
06	750	N	665	-0-	-85	-0-	656	3	9	9	N	8					80
*07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					90

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1370	-0-	-534	-0-	10	1	1360	3	N	-0-					30
03	1581	N	1539	-0-	-42	-0-	11	1	1425	3	N	94					124
							103	9									
04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					124
05	1519	N	1506	-0-	-13	-0-	1506	3			N	-0-					124
06	1839	N	1839	-0-	-0-	-0-	1740	3	99	9	N	90					214
*07	1846	N	1846	-0-	-0-	-0-	1821	3	25	9	N	23	187	1			50

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

02	15932	X	14570	-0-	-1362	-0-	14329	3	241	9	N	219	190	1			279
03	16678	X	15785	-0-	-893	-0-	15522	3	263	9	N	239	189	1			329
04	16140	X	14866	-0-	-1274	-0-	14576	3	290	9	N	264	384	1			209
05	16430	X	14884	-0-	-1546	-0-	14576	3	308	9	N	280	192	1			297
06	15600	X	14772	-0-	-828	-0-	14498	3	274	9	N	249	191	1			355
07	16120	X	15329	-0-	-791	-0-	15069	3	260	9	N	236	369	1			222

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					172
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

02	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400 N	527	-0-	-873	-0-	10	1	517	2	N	-0-					183
03	616 N	616	-0-	-0-	-0-	10	1	606	2	N	-0-					183
04	659 N	659	-0-	-0-	-0-	10	1	649	2	N	-0-					183
05	777 N	777	-0-	-0-	-0-	10	1	767	2	N	-0-					183
06	872 N	872	-0-	-0-	-0-	10	1	862	2	N	-0-					183
*07	894 N	894	-0-	-0-	-0-	10	1	884	2	N	-0-					183

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
04	420	N	86	-0-	-334	-0-	86	2			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	630	N	122	-0-	-508	-0-	122	2			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					397
03	728	R	728	-0-	-0-	-0-	728	2			N	-0-					397
04	888	R	888	-0-	-0-	-0-	888	2			N	-0-					397
05	851	R	851	-0-	-0-	-0-	851	2			N	-0-					397
06	690	#	75	-0-	-615	-0-	75	2			N	-0-					397
07	930	#	265	-0-	-665	-0-	265	2			N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	#	1332	-0-	-264	-0-	1332	2			N	-0-					-0-
03	1767	#	1485	-0-	-282	-0-	1485	2			N	-0-					-0-
04	1560	#	1365	-0-	-195	-0-	1365	2			N	-0-					-0-
05	1488	#	1371	-0-	-117	-0-	1371	2			N	-0-					-0-
06	1440	#	439	-0-	-1001	-0-	439	2			N	-0-					-0-
*07	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1588	R	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
03	1736	#	1615	-0-	-121	-0-	1615	2			N	-0-					-0-
04	1680	#	1497	-0-	-183	-0-	1497	2			N	-0-					-0-
05	1767	#	1710	-0-	-57	-0-	1710	2			N	-0-					-0-
06	1710	#	413	-0-	-1297	-0-	413	2			N	-0-					-0-
07	1767	#	1270	-0-	-497	-0-	1270	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	248	#	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	248	#	234	-0-	-14	-0-	234	2			N	-0-					-0-
06	240	#	198	-0-	-42	-0-	198	2			N	-0-					-0-
*07	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	388	-0-	-256	-0-	28	1	360	2	N	-0-					-0-
03	713	#	637	-0-	-76	-0-	31	1	606	2	N	-0-					-0-
04	750	#	716	-0-	-34	-0-	30	1	686	2	N	-0-					-0-
05	775	#	730	-0-	-45	-0-	31	1	699	2	N	-0-					-0-
06	750	#	555	-0-	-195	-0-	30	1	525	2	N	-0-					-0-
*07	753	R	753	-0-	-0-	-0-	31	1	722	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	R	972	-0-	-0-	-0-	19	1	953	2	N	-0-					-0-
03	1658	R	1658	-0-	-0-	-0-	30	1	1628	2	N	-0-					-0-
04	1873	R	1873	-0-	-0-	-0-	29	1	1844	2	N	-0-					-0-
05	3400	R	3400	-0-	-0-	-0-	31	1	3369	2	N	-0-					-0-
06	810	#	506	-0-	-304	-0-	4	1	502	2	N	-0-					-0-
*07	2630	R	2630	-0-	-0-	-0-	21	1	2609	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	885	-0-	-179	-0-	19	1	866	2	N	-0-					-0-
03	1266	R	1266	-0-	-0-	-0-	31	1	1235	2	N	-0-					-0-
04	1140	#	1132	-0-	-8	-0-	30	1	1102	2	N	-0-					-0-
05	1163	R	1163	-0-	-0-	-0-	31	1	1132	2	N	-0-					-0-
06	1200	#	131	-0-	-1069	-0-	4	1	127	2	N	-0-					-0-
07	1240	#	1147	-0-	-93	-0-	22	1	1125	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	241	-0-	-39	-0-	241	3			N	-0-					44
03	407	R	407	-0-	-0-	-0-	407	3			N	-0-					44
04	629	R	629	-0-	-0-	-0-	629	3			N	-0-					44
05	613	R	613	-0-	-0-	-0-	613	3			N	-0-					44
06	390	#	262	-0-	-128	-0-	262	3			N	-0-					44
07	651	#	438	-0-	-213	-0-	438	3			N	-0-					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	516	-0-	-44	-0-	516	3			N	-0-					102
03	620	#	614	-0-	-6	-0-	614	3			N	-0-					102
04	598	R	598	-0-	-0-	-0-	598	3			N	-0-					102
05	616	R	616	-0-	-0-	-0-	616	3			N	-0-					102
06	600	#	261	-0-	-339	-0-	261	3			N	-0-					102
07	620	#	423	-0-	-197	-0-	423	3			N	-0-					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	R	36	-0-	-0-	-0-	36	3			N	-0-					145
03	31	#	14	-0-	-17	-0-	14	3			N	-0-					145
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					145
05	108	R	108	-0-	-0-	-0-	108	3			N	-0-					145
06	75	R	75	-0-	-0-	-0-	75	3			N	-0-					145
*07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	R	1691	-0-	-0-	-0-	1691	2			N	-0-					94
03	1875	R	1875	-0-	-0-	-0-	1872	2	3	9	N	3					97
04	1902	R	1902	-0-	-0-	-0-	1902	2			N	-0-					97
05	1867	R	1867	-0-	-0-	-0-	1867	2			N	-0-					97
06	1800	#	310	-0-	-1490	-0-	310	2			N	-0-					97
07	1953	#	1451	-0-	-502	-0-	1451	2			N	-0-					97

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	879	-0-	-213	-0-	130	1	749	2	N	-0-					200
03	1774	R	1774	-0-	-0-	-0-	130	1	1644	2	N	-0-					200
04	1937	R	1937	-0-	-0-	-0-	130	1	1807	2	N	-0-					200
05	1624	R	1624	-0-	-0-	-0-	130	1	1494	2	N	-0-					200
06	1171	R	1171	-0-	-0-	-0-	108	1	1062	2	N	1	170	1			31
							1	9									
*07	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1579	R	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
03	1748	R	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
04	1677	R	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
05	1674	#	298	-0-	-1376	-0-	298	2			N	-0-					-0-
06	1620	#	58	-0-	-1562	-0-	58	2			N	-0-					-0-
07	1674	#	833	-0-	-841	-0-	833	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	R	920	-0-	-0-	-0-	202	1	517	2	N	183	173	1			252
							201	9									
03	1285	R	1285	-0-	-0-	-0-	202	1	937	2	N	133	179	1			206
							146	9									
04	1325	R	1325	-0-	-0-	-0-	202	1	970	2	N	139	174	1			171
							153	9									
05	1365	R	1365	-0-	-0-	-0-	202	1	1006	2	N	143	177	1			137
							157	9									
06	990	#	294	-0-	-696	-0-	54	1	220	2	N	18					155
							20	9									
*07	1477	R	1477	-0-	-0-	-0-	202	1	960	2	N	286	177	1			264
							315	9									

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

02	611	R	611	-0-	-0-	-0-	130	1	473	2	N	7					117
							8	9									
03	618	R	618	-0-	-0-	-0-	130	1	469	2	N	17					134
							19	9									
04	648	R	648	-0-	-0-	-0-	130	1	496	2	N	20					154
							22	9									
05	752	R	752	-0-	-0-	-0-	130	1	608	2	N	13					167
							14	9									
06	660	#	360	-0-	-300	-0-	113	1	247	2	N	-0-					167
07	682	#	544	-0-	-138	-0-	130	1	405	2	N	8					175
							9	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

02	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	403	#	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	434	#	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	#	-0-	-0-	-434	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

02	2156	#	1468	-0-	-688	-0-	202	1	1266	2	N	-0-					232
03	2387	#	1168	-0-	-1219	-0-	202	1	964	2	N	2					234
							2	9									
04	2527	R	2527	-0-	-0-	-0-	202	1	2135	2	N	173	183	1			224
							190	9									
05	2486	R	2486	-0-	-0-	-0-	202	1	2150	2	N	122	172	1			174
							134	9									
06	1770	#	485	-0-	-1285	-0-	202	1	196	2	N	79	174	1			79
							87	9									
07	2387	#	2217	-0-	-170	-0-	202	1	1808	2	N	188					267
							207	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

02	1820	#	1222	-0-	-598	-0-	1222	2			N	-0-					-0-
03	1860	#	922	-0-	-938	-0-	922	2			N	-0-					-0-
04	1800	#	1730	-0-	-70	-0-	1730	2			N	-0-					-0-
05	4398	R	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
06	2233	R	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
*07	3877	R	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

02	1456	#	1434	-0-	-22	-0-	1434	2			N	-0-					-0-
03	1612	#	1059	-0-	-553	-0-	1059	2			N	-0-					-0-
04	1560	#	1442	-0-	-118	-0-	1442	2			N	-0-					-0-
05	1581	#	1043	-0-	-538	-0-	1043	2			N	-0-					-0-
06	1530	#	61	-0-	-1469	-0-	61	2			N	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

02	392	#	234	-0-	-158	-0-	234	2			N	-0-					-0-
03	620	#	370	-0-	-250	-0-	370	2			N	-0-					-0-
04	600	#	493	-0-	-107	-0-	493	2			N	-0-					-0-
05	620	#	414	-0-	-206	-0-	414	2			N	-0-					-0-
06	420	#	291	-0-	-129	-0-	291	2			N	-0-					-0-
07	496	#	423	-0-	-73	-0-	423	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

02	1820	#	1579	-0-	-241	-0-	1579	2			N	-0-					-0-
03	1953	#	1494	-0-	-459	-0-	1494	2			N	-0-					-0-
04	1770	#	1735	-0-	-35	-0-	1735	2			N	-0-					-0-
05	1829	#	1170	-0-	-659	-0-	1170	2			N	-0-					-0-
06	1680	#	431	-0-	-1249	-0-	431	2			N	-0-					-0-
*07	2110	R	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

02	0	A	193	-0-	193	2578	193	2			N	-0-					16
03	0	A	47	-0-	47	2625	47	2			N	-0-					16
04	0	A	89	-0-	89	2714	89	2			N	-0-					16
05	0	A	-0-	-0-	-0-	2714					N	-0-					16
06	0	A	104	-0-	104	2818	104	2			N	-0-					16
07	0	A	552	-0-	552	3370	552	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

02	280	#	248	-0-	-32	-0-	248	2			N	-0-					-0-
03	310	#	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	369	R	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	279	#	219	-0-	-60	-0-	219	2			N	-0-					-0-
06	270	#	175	-0-	-95	-0-	175	2			N	-0-					-0-
*07	436	R	436	-0-	-0-	-0-	436	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

02	1519	R	1519	-0-	-0-	-0-	1519	2			N	-0-					37
03	1395	#	1190	-0-	-205	-0-	1190	2			N	-0-					37
04	1500	R	1500	-0-	-0-	-0-	1500	2			N	-0-					37
05	1674	#	1439	-0-	-235	-0-	1439	2			N	-0-					37
06	1620	#	280	-0-	-1340	-0-	280	2			N	-0-					37
*07	1786	R	1786	-0-	-0-	-0-	1786	2			N	-0-					37

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

02	5152	#	4724	-0-	-428	-0-	4724	2			N	-0-					-0-
03	5611	#	2845	-0-	-2766	-0-	2845	2			N	-0-					-0-
04	5852	R	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
05	5549	#	5019	-0-	-530	-0-	5019	2			N	-0-					-0-
06	5310	#	371	-0-	-4939	-0-	371	2			N	-0-					-0-
*07	6409	R	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

02	1065	R	1065	-0-	-0-	-0-	130	1	935	2	N	-0-					-0-
03	1132	R	1132	-0-	-0-	-0-	130	1	1002	2	N	-0-					-0-
04	1323	R	1323	-0-	-0-	-0-	130	1	1079	2	N	104					104
							114	9									
05	1247	R	1247	-0-	-0-	-0-	130	1	1111	2	N	5					109
							6	9									
06	870	#	401	-0-	-469	-0-	130	1	271	2	N	-0-					109
*07	1403	R	1403	-0-	-0-	-0-	130	1	1273	2	N	-0-					109

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

02	560	#	490	-0-	-70	-0-	490	2			N	-0-					-0-
03	620	#	491	-0-	-129	-0-	491	2			N	-0-					-0-
04	600	#	520	-0-	-80	-0-	520	2			N	-0-					-0-
05	620	#	417	-0-	-203	-0-	417	2			N	-0-					-0-
06	570	#	89	-0-	-481	-0-	89	2			N	-0-					-0-
*07	597	R	597	-0-	-0-	-0-	597	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

02	560	#	516	-0-	-44	-0-	516	3			N	-0-					-0-
03	620	#	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	600	#	525	-0-	-75	-0-	525	3			N	-0-					-0-
05	558	#	434	-0-	-124	-0-	434	3			N	-0-					-0-
06	570	#	90	-0-	-480	-0-	90	3			N	-0-					-0-
07	589	#	356	-0-	-233	-0-	356	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

02	1428	#	1363	-0-	-65	-0-	1345	3	18	9	N	16					110
03	1581	#	1499	-0-	-82	-0-	1471	3	28	9	N	25					135
04	1500	#	1490	-0-	-10	-0-	1468	3	22	9	N	20					155
05	1590	R	1590	-0-	-0-	-0-	1569	3	21	9	N	19					174
06	1470	#	209	-0-	-1261	-0-	206	3	3	9	N	3					177
07	1550	#	573	-0-	-977	-0-	558	3	15	9	N	14					191

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2541	-0-	-203	-0-	28	1	2513	2	N	-0-					96
03	2883	N	2813	-0-	-70	-0-	31	1	2782	2	N	-0-					96
04	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-					96
05	2821	N	2384	-0-	-437	-0-	29	1	2355	2	N	-0-					96
06	2730	N	278	-0-	-2452	-0-	4	1	274	2	N	-0-					96
*07	2888	N	2888	-0-	-0-	-0-	31	1	2857	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	R	1686	-0-	-0-	-0-	1686	2			N	-0-					58
03	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-					58
04	728	R	728	-0-	-0-	-0-	728	2			N	-0-					58
05	537	R	537	-0-	-0-	-0-	537	2			N	-0-					58
06	252	R	252	-0-	-0-	-0-	252	2			N	-0-					58
*07	701	R	701	-0-	-0-	-0-	701	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	970	-0-	-178	-0-	19	1	951	2	N	-0-					64
03	1485	N	1485	-0-	-0-	-0-	26	1	1459	2	N	-0-					64
04	1446	N	1446	-0-	-0-	-0-	29	1	1417	2	N	-0-					64
05	1408	N	1408	-0-	-0-	-0-	31	1	1376	2	N	1					65
							1	9									
06	1440	N	283	-0-	-1157	-0-	4	1	279	2	N	-0-					65
07	1488	N	1112	-0-	-376	-0-	20	1	1092	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					185
03	573	N	573	-0-	-0-	-0-	31	1	542	2	N	-0-					185
04	604	N	604	-0-	-0-	-0-	30	1	574	2	N	-0-					185
05	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					185
06	240	N	161	-0-	-79	-0-	4	1	157	2	N	-0-					185
*07	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1046	-0-	-298	-0-	19	1	1027	2	N	-0-					192
03	1405	N	1405	-0-	-0-	-0-	25	1	1380	2	N	-0-					192
04	1413	N	1413	-0-	-0-	-0-	29	1	1384	2	N	-0-					192
05	1147	N	1106	-0-	-41	-0-	30	1	1076	2	N	-0-					192
06	1350	N	219	-0-	-1131	-0-	4	1	215	2	N	-0-					192
07	1457	N	1070	-0-	-387	-0-	20	1	1050	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	7	N	-0-	-0-	-7	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
04	600	N	534	-0-	-66 B	-0-	534	2			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1992	-0-	-0-	-0-	1990	2	2	9	N	2					71
03	2195	N	2195	-0-	-0-	-0-	2161	2	34	9	N	31					102
04	2130	N	2058	-0-	-72	-0-	2058	2			N	-0-					102
05	2201	N	2094	-0-	-107	-0-	2094	2			N	-0-					102
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					102
07	2139	N	2101	-0-	-38	-0-	2101	2			N	-0-					102

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	454	-0-	-274 B	-0-	28	1	426	2	N	-0-					-0-
03	861	N	861	-0-	-0- B	-0-	31	1	830	2	N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	21	1	588	2	N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					-0-
06	840	N	114	-0-	-726 B	-0-	30	1	84	2	N	-0-					-0-
07	620	N	512	-0-	-108 B	-0-	12	1	500	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

02	308	N	-0-	-0-	-308 B	-0-					N	-0-					24
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					24
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					24
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					24
06	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					24
07	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

02	672	#	656	-0-	-16	-0-	656	2			N	-0-					195
03	744	#	721	-0-	-23	-0-	721	2			N	-0-					195
04	743	R	743	-0-	-0-	-0-	743	2			N	-0-					195
05	733	R	733	-0-	-0-	-0-	733	2			N	-0-	100	7			95
06	698	R	698	-0-	-0-	-0-	698	2			N	-0-					95
07	775	#	753	-0-	-22	-0-	751	2	2	9	N	2					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	R	154	-0-	-0-	-0-	28	1	126	2	N	-0-					215
03	177	R	177	-0-	-0-	-0-	31	1	146	2	N	-0-					215
04	169	R	169	-0-	-0-	-0-	30	1	139	2	N	-0-					215
05	178	R	178	-0-	-0-	-0-	31	1	147	2	N	-0-					215
06	158	R	158	-0-	-0-	-0-	25	1	133	2	N	-0-					215
*07	178	R	178	-0-	-0-	-0-	31	1	147	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	R	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	679	R	679	-0-	-0-	-0-	679	2			N	-0-					-0-
04	671	R	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	697	R	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	630	#	551	-0-	-79	-0-	551	2			N	-0-					-0-
07	651	#	549	-0-	-102	-0-	549	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	566	-0-	-50	-0-	566	3			N	-0-					99
03	693	R	693	-0-	-0-	-0-	693	3			N	-0-					99
04	701	R	701	-0-	-0-	-0-	701	3			N	-0-					99
05	757	R	757	-0-	-0-	-0-	757	3			N	-0-					99
06	797	R	797	-0-	-0-	-0-	797	3			N	-0-					99
07	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					99

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	1936	-0-	-192	-0-	1936	3			N	-0-					141
03	2356	#	2185	-0-	-171	-0-	2185	3			N	-0-					141
04	2280	#	1895	-0-	-385	-0-	1895	3			N	-0-					141
05	2356	#	1754	-0-	-602	-0-	1754	3			N	-0-					141
06	2280	#	1703	-0-	-577	-0-	1703	3			N	-0-					141
*07	2506	R	2506	-0-	-0-	-0-	2506	3			N	-0-					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568		923	-0-	-645	12131	889	2	34	9	N	31	168	1			140
03	26547		1919	-0-	-24628	-0-	1864	2	55	9	N	50					190
04	1680		1177	-0-	-503	-0-	1147	2	30	9	N	27					217
05	1736		1073	-0-	-663	-0-	1054	2	19	9	N	17					234
06	1680		1099	-0-	-581	-0-	1080	2	19	9	N	17					251
07	1736		1271	-0-	-465	-0-	1242	2	29	9	N	26					277

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

02	2458	N	2458	-0-	-0-	-0-	130	1	2328	2	N	-0-					-0-
03	1858	N	1858	-0-	-0-	-0-	117	1	1741	2	N	-0-					-0-
04	1380	N	1274	-0-	-106	-0-	130	1	1144	2	N	-0-					-0-
05	1581	N	893	-0-	-688	-0-	117	1	776	2	N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1302	N	1081	-0-	-221	-0-	84	1	997	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

02	756	N	541	-0-	-215	-0-	541	2			N	-0-					-0-
03	682	N	559	-0-	-123	-0-	559	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
*07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

02	308	N	87	-0-	-221	-0-	87	3			N	-0-					-0-
*03	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
*04	270	N	89	-0-	-181	-0-	89	3			N	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

02	196	N	96	-0-	-100	-0-	96	3			N	-0-					42
*03	186	N	153	-0-	-33	-0-	153	3			N	-0-					42
*04	180	N	58	-0-	-122	-0-	58	3			N	-0-					42
*05	93	N	-0-	-0-	-93	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	124	-0-	-548	-0-	118	2	6	9	N	5					123
03	558	N	220	-0-	-338	-0-	213	2	7	9	N	6					129
04	480	N	210	-0-	-270	-0-	203	2	7	9	N	6					135
05	124	N	27	-0-	-97	-0-	14	2	13	9	N	12					147
06	210	N	-0-	-0-	-210	-0-					N	7					154
07	217	N	102	-0-	-115	-0-	52	2	50	9	N	45	151	1			48

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

02	2940	X	2631	-0-	-309	-0-	2608	2	23	9	N	21					219
03	3255	X	3049	-0-	-206	-0-	3009	2	40	9	N	36					255
04	3210	X	2901	-0-	-309	-0-	2866	2	35	9	N	32					287
05	3317	X	2852	-0-	-465	-0-	2827	2	25	9	N	23					310
06	3210	X	2739	-0-	-471	-0-	2719	2	20	9	N	18	184	1			144
07	3038	X	1822	-0-	-1216	-0-	1791	2	31	9	N	28					172

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

02	SWR	10	4776	-0-	4776	207920	4773	2	3	9	N	3					63
03	SWR	10	5117	-0-	5117	213037	5117	2			N	-0-					63
04	SWR	10	3835	-0-	3835	216872	3835	2			N	-0-					63
05	SWR	10	4683	-0-	4683	221555	4683	2			N	-0-					63
06	SWR	10	4187	-0-	4187	225742	4155	2	32	9	N	29					92
07	SWR	10	-0-	-0-	-0-	225742					N	-0-					92

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

02	392	N	364	-0-	-28	-0-	364	2			Y	-0-					64
03	434	N	396	-0-	-38	-0-	396	2			Y	-0-					64
04	390	N	371	-0-	-19	-0-	371	2			Y	-0-					64
05	403	N	371	-0-	-32	-0-	371	2			Y	-0-					64
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					64
07	372	N	304	-0-	-68	-0-	304	2			Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					26
03	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					26
04	1798	N	1798	-0-	-0-	-0-	1791	3	7	9	N	6					32
05	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					32
06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					32
*07	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					32

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

02	2470	N	2470	-0-	-0-	-0-	2427	3	43	9	N	39					247
03	2604	N	2461	-0-	-143	-0-	2461	3			N	-0-					247
04	2624	N	2624	-0-	-0-	-0-	2615	3	9	9	N	8					255
05	2697	N	2667	-0-	-30	-0-	2667	3			N	-0-					255
06	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					255
07	2697	N	2643	-0-	-54	-0-	2643	3			N	-0-					255

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

02	2051	N	2051	-0-	-0-	-0-	2022	3	29	9	N	26					239
03	2108	N	2100	-0-	-8	-0-	2071	3	29	9	N	26	198	1			67
04	1997	N	1997	-0-	-0-	-0-	1987	3	10	9	N	9					76
05	2263	N	1838	-0-	-425	-0-	1835	3	3	9	N	3					79
06	2040	N	1952	-0-	-88	-0-	1951	3	1	9	N	1					80
07	2077	N	1985	-0-	-92	-0-	1952	3	33	9	N	30					110

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

02	2996	X	2996	-0-	-0-	-0-	2963	3	33	9	N	30					156
03	3092	X	3092	-0-	-0-	-0-	3066	3	26	9	N	24					180
04	2898	X	2898	-0-	-0-	-0-	2837	3	61	9	N	55					235
05	3317	X	2752	-0-	-565	-0-	2724	3	28	9	N	25	188	1			72
06	3210	X	2604	-0-	-606	-0-	2604	3			N	-0-					72
07	3317	X	2290	-0-	-1027	-0-	2257	3	33	9	N	30					102

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

02	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	N	7					100
03	1099	N	1099	-0-	-0-	-0-	1091	3	8	9	N	7					107
04	1007	N	1007	-0-	-0-	-0-	1001	3	6	9	N	5					112
05	1209	N	1042	-0-	-167	-0-	1041	3	1	9	N	1					113
06	1050	N	1040	-0-	-10	-0-	1034	3	6	9	N	5					118
*07	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					120

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

02	321	N	321	-0-	-0-	-0-	315	3	6	9	N	5					222
03	372	N	361	-0-	-11	-0-	352	3	9	9	N	8					230
04	348	N	348	-0-	-0-	-0-	339	3	9	9	N	8					238
05	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					243
06	403	N	403	-0-	-0-	-0-	395	3	8	9	N	7					250
*07	488	N	488	-0-	-0-	-0-	452	3	36	9	N	33	202	1			81

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

02	679	N	679	-0-	-0-	-0-	661	3	18	9	N	16					108
03	715	N	715	-0-	-0-	-0-	694	3	21	9	N	19					127
04	701	N	701	-0-	-0-	-0-	683	3	18	9	N	16					143
05	744	N	699	-0-	-45	-0-	682	3	17	9	N	15					158
06	690	N	531	-0-	-159	-0-	514	3	17	9	N	15					173
07	713	N	604	-0-	-109	-0-	596	3	8	9	N	7					180

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1046	3	7	9	N	6					209
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					209
04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	N	8					217
05	1178	N	1089	-0-	-89	-0-	1071	3	18	9	N	16					233
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					233
07	1085	N	986	-0-	-99	-0-	986	3			N	-0-					233

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					97
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					97
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					97
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					97
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					97
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0-	-0-	1155	3	8	9	N	7					114
03	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-					114
04	1221	N	1221	-0-	-0-	-0-	1213	3	8	9	N	7					121
05	1328	N	1328	-0-	-0-	-0-	1293	3	35	9	N	32					153
06	1281	N	1281	-0-	-0-	-0-	1264	3	17	9	N	15					168
*07	1409	N	1409	-0-	-0-	-0-	1387	3	22	9	N	20					188

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2058	N	2058	-0-	-0-	-0-	2017	3	41	9	N	37	195	1			70
03	2075	N	2075	-0-	-0-	-0-	2051	3	24	9	N	22					92
04	1972	N	1972	-0-	-0-	-0-	1922	3	50	9	N	45					137
05	2294	N	1593	-0-	-701	-0-	1581	3	12	9	N	11					148
06	2010	N	1650	-0-	-360	-0-	1644	3	6	9	N	5					153
07	2046	N	1409	-0-	-637	-0-	1396	3	13	9	N	12					165

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	1368	3	13	9	N	12					180
03	1457	N	1349	-0-	-108	-0-	1303	3	46	9	N	42					222
04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	N	42					264
05	1519	N	1298	-0-	-221	-0-	1261	3	37	9	N	34					298
06	1320	N	1205	-0-	-115	-0-	1177	3	28	9	N	25					323
07	1333	N	1202	-0-	-131	-0-	1172	3	30	9	N	27					350

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-	-0-	-0-	1295	3	32	9	N	29	193	1			93
03	1437	N	1437	-0-	-0-	-0-	1433	3	4	9	N	4					97
04	1542	N	1542	-0-	-0-	-0-	1529	3	13	9	N	12					109
05	1457	N	1453	-0-	-4	-0-	1450	3	3	9	N	3					112
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					112
07	1581	N	1437	-0-	-144	-0-	1426	3	11	9	N	10					122

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					314
03	1085	N	1061	-0-	-24	-0-	1039	3	22	9	N	20					334
04	750	N	612	-0-	-138	-0-	582	3	30	9	N	27					361
05	1023	N	745	-0-	-278	-0-	702	3	43	9	N	39	189	1			211
06	1020	N	748	-0-	-272	-0-	717	3	31	9	N	28					239
*07	725	N	725	-0-	-0-	-0-	675	3	50	9	N	45					284

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					90
03	1736	N	1554	-0-	-182	-0-	1554	3			N	-0-					90
04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					90
05	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					90
06	1500	N	1280	-0-	-220	-0-	1280	3			N	-0-					90
07	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					90

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					144
03	740	N	740	-0-	-0-	-0-	718	3	22	9	N	20					164
04	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5					169
05	806	N	740	-0-	-66	-0-	740	3			N	-0-					169
06	720	N	631	-0-	-89	-0-	617	3	14	9	N	13					182
07	744	N	641	-0-	-103	-0-	630	3	11	9	N	10					192

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					205
03	744	N	658	-0-	-86	-0-	658	3			N	-0-					205
04	713	N	713	-0-	-0-	-0-	702	3	11	9	N	10					215
05	775	N	490	-0-	-285	-0-	475	3	15	9	N	14					229
06	630	N	449	-0-	-181	-0-	438	3	11	9	N	10					239
07	744	N	645	-0-	-99	-0-	633	3	12	9	N	11					250

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					115
03	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					115
04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					115
05	2356	N	1963	-0-	-393	-0-	1963	3			N	-0-					115
06	2160	N	2006	-0-	-154	-0-	2005	3	1	9	N	1					116
07	2015	N	1967	-0-	-48	-0-	1942	3	25	9	N	23					139

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					43
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					43
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					43
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					43
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					43
07	279	N	206	-0-	-73	-0-	206	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2018	N	2018	-0-	-0-	-0-	1966	3	52	9	N	47					161
03	2211	N	2211	-0-	-0-	-0-	2145	3	66	9	N	60					221
04	1926	N	1926	-0-	-0-	-0-	1882	3	44	9	N	40					261
05	2232	N	1723	-0-	-509	-0-	1680	3	43	9	N	39	194	1			106
06	2130	N	1548	-0-	-582	-0-	1539	3	9	9	N	8					114
07	1984	N	1599	-0-	-385	-0-	1562	3	37	9	N	34					148

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2219	N	2219	-0-	-0-	-0-	2162	3	57	9	N	52					247
03	2369	N	2369	-0-	-0-	-0-	2335	3	34	9	N	31	187	1			91
04	2344	N	2344	-0-	-0-	-0-	2291	3	53	9	N	48					139
05	2449	N	2304	-0-	-145	-0-	2265	3	39	9	N	35					174
06	2280	N	2020	-0-	-260	-0-	2010	3	10	9	N	9					183
07	2418	N	1769	-0-	-649	-0-	1751	3	18	9	N	16					199

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	803	-0-	-513	-0-	795	3	8	9	N	7					283
03	1240	N	696	-0-	-544	-0-	692	3	4	9	N	4					287
04	750	N	530	-0-	-220	-0-	522	3	8	9	N	7					294
05	899	N	418	-0-	-481	-0-	415	3	3	9	N	3	191	1			106
06	660	N	567	-0-	-93	-0-	565	3	2	9	N	2					108
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					108

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	74	-0-	-1018	-0-	74	2			N	-0-					114
03	837	N	458	-0-	-379	-0-	458	2			N	-0-					114
04	510	N	386	-0-	-124	-0-	386	2			N	-0-					114
05	421	N	421	-0-	-0-	-0-	314	2	107	9	N	97					211
06	450	N	380	-0-	-70	-0-	376	2	4	9	N	4					215
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					215

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					164
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					164
04	150	N	146	-0-	-4	-0-	144	2	2	9	N	2					166
05	165	N	165	-0-	-0-	-0-	144	2	21	9	N	19					185
06	150	N	143	-0-	-7	-0-	126	2	17	9	N	15					200
07	155	N	102	-0-	-53	-0-	102	2			N	-0-	182	1			18

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					72
03	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					72
04	1315	N	1315	-0-	-0-	-0-	1309	2	6	9	N	5					77
05	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					88
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					88
07	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

02	1596	X	387	-0-	-1209	-0-	387	2			Y	-0-					4
03	1767	X	214	-0-	-1553	-0-	214	2			Y	-0-					4
04	2305	X	2305	-0-	-0-	-0-	2305	2			Y	-0-					4
05	2449	X	2449	-0-	-0-	-0-	2449	2			Y	-0-					4
06	1309	X	1309	-0-	-0-	-0-	1309	2			Y	-0-					4
07	2387	X	114	-0-	-2273	-0-	114	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					155
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					155
04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					155
05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					155
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					155
*07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

02	756	N	558	-0-	-198	-0-	558	3			N	-0-					163
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					163
04	750	N	354	-0-	-396	-0-	354	3			N	-0-					163
05	620	N	-0-	-0-	-620	-0-					N	-0-					163
06	780	N	-0-	-0-	-780	-0-					N	-0-					163
07	372	N	-0-	-0-	-372	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

02	644	#	445	-0-	-199	-0-	445	2			N	-0-					27
03	651	#	462	-0-	-189	-0-	462	2			N	-0-					27
04	630	#	429	-0-	-201	-0-	429	2			N	-0-					27
05	589	#	445	-0-	-144	-0-	445	2			N	-0-					27
06	450	N	366	-0-	-84	-0-	366	2			N	-0-					27
*07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

02	5432	X	4678	-0-	-754	-0-	4610	2	68	9	N	62	176	1			258
03	6014	X	5656	-0-	-358	-0-	5531	2	125	9	N	114					372
04	5820	X	5454	-0-	-366	-0-	5307	2	147	9	N	134	175	1			331
05	6014	X	4905	-0-	-1109	-0-	4871	2	34	9	N	31					362
06	5460	X	3071	-0-	-2389	-0-	3049	2	22	9	N	20	185	1			197
*07	5642	X	2311	-0-	-3331	-0-	2297	2	14	9	N	13					210

SILVER CREEK (MISS) //CONT.// 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	1419	-0-	-1157	-0-	1412	3	7	9	N	6					33
03	2821	N	-0-	-0-	-2821	-0-					N	-0-					33
04	2100	N	-0-	-0-	-2100	-0-					N	-0-					33
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					181
03	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					181
04	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					181
05	2728	N	2463	-0-	-265	-0-	2463	2			N	-0-					181
06	2580	N	2497	-0-	-83	-0-	2497	2			N	-0-					181
*07	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	69	-0-	-211	-0-	69	2			N	-0-					15
03	310	X	271	-0-	-39	-0-	271	2			N	-0-					15
04	300	X	152	-0-	-148	-0-	152	2			N	-0-					15
05	155	X	140	-0-	-15	-0-	140	2			N	-0-					15
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					15
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4181	X	4181	-0-	-0-	-0-	34	1	4147	2	Y	-0-					-0-
03	4280	X	4280	-0-	-0-	-0-	19	1	4259	2	Y	2	2	8			-0-
							2	9									
04	4460	X	4460	-0-	-0-	-0-	1	1	4459	2	Y	-0-					-0-
05	4313	X	4313	-0-	-0-	-0-	4313	2			Y	-0-					-0-
06	4249	X	4249	-0-	-0-	-0-	1	1	4248	2	Y	-0-					-0-
*07	4482	X	4482	-0-	-0-	-0-	4482	2			Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-					22
03	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					22
04	487	N	487	-0-	-0-	-0-	58	1	429	2	N	-0-					22
05	447	N	447	-0-	-0-	-0-	62	1	385	2	N	-0-					22
06	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					22
*07	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	708	-0-	-48	-0-	708	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	780	N	754	-0-	-26	-0-	754	2			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1981	-0-	-35	-0-	1981	2			N	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
04	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
07	2356	N	2001	-0-	-355	-0-	2001	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	28	1	181	2	N	-0-					61
03	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61
04	218	N	218	-0-	-0-	-0-	29	1	189	2	N	-0-					61
05	235	N	235	-0-	-0-	-0-	31	1	204	2	N	-0-					61
06	240	N	202	-0-	-38	-0-	30	1	172	2	N	-0-					61
07	217	N	180	-0-	-37	-0-	28	1	152	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	28	1	253	2	N	-0-					27
03	336	N	336	-0-	-0-	-0-	31	1	305	2	N	-0-					27
04	300	N	239	-0-	-61	-0-	24	1	215	2	N	-0-					27
05	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					27
06	330	N	182	-0-	-148	-0-	30	1	152	2	N	-0-					27
07	248	N	28	-0-	-220	-0-	9	1	19	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	26 10	1 9	1346	2	N	9					152
03	1245	N	1245	-0-	-0-	-0-	22 11	1 9	1212	2	N	10					162
04	1449	N	1449	-0-	-0-	-0-	26 1	1 9	1422	2	N	1					163
05	1519	N	1220	-0-	-299	-0-	24	1	1196	2	N	-0-					163
06	1435	N	1435	-0-	-0-	-0-	23 12	1 9	1400	2	N	11					174
07	1488	N	1473	-0-	-15	-0-	28 3	1 9	1442	2	N	3					177

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
04	1830	N	1306	-0-	-524	-0-	1306	3			N	-0-					-0-
*05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					228
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					228
04	1020	N	986	-0-	-34	-0-	986	2			N	-0-					228
05	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					228
06	990	N	963	-0-	-27	-0-	963	2			N	-0-					228
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	31	1	15	2	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	22	1	384	2	N	4					4
							4	9									
05	283	N	283	-0-	-0-	-0-	12	1	267	2	N	4					8
							4	9									
06	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					8
*07	676	N	676	-0-	-0-	-0-	30	1	632	2	N	13					21
							14	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					64
03	2215	N	2215	-0-	-0-	-0-	31	1	2175	2	N	8					72
							9	9									
04	900	N	729	-0-	-171	-0-	22	1	707	2	N	-0-					72
05	930	N	466	-0-	-464	-0-	14	1	452	2	N	-0-					72
06	1009	N	1009	-0-	-0-	-0-	26	1	983	2	N	-0-					72
*07	937	N	937	-0-	-0-	-0-	31	1	906	2	N	-0-					72

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	848	-0-	-2596	-0-	139	1	709	3	N	-0-					71
03	3813	X	2750	-0-	-1063	-0-	186	1	2564	2	N	-0-					71
04	3057	X	3057	-0-	-0-	-0-	159	1	2870	2	N	25					96
							28	9									
05	4318	X	4318	-0-	-0-	-0-	176	1	4112	2	N	27					123
							30	9									
06	3345	X	3345	-0-	-0-	-0-	175	1	3149	2	N	19					142
							21	9									
*07	3172	X	3172	-0-	-0-	-0-	186	1	2974	2	N	11					153
							12	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	195	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	217	N	68	-0-	-149	-0-	68	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	200	-0-	-248	-0-	200	3			N	-0-					25
03	465	N	66	-0-	-399	-0-	66	3			N	-0-					25
04	420	N	21	-0-	-399	-0-	21	3			N	-0-					25
05	217	N	105	-0-	-112	-0-	105	3			N	-0-					25
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					25
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3109	-0-	-195	-0-	3109	2			N	-0-					70
03	3658	X	3204	-0-	-454	-0-	3204	2			N	-0-					70
04	3540	X	2646	-0-	-894	-0-	2646	2			N	-0-					70
05	3596	X	3511	-0-	-85	-0-	3511	2			N	-0-					70
06	3480	X	1432	-0-	-2048	-0-	1432	2			N	-0-					70
07	3441	X	3278	-0-	-163	-0-	3278	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1317	-0-	-83	-0-	270	1	1047	2	N	-0-					104
03	1509	N	1509	-0-	-0-	-0-	290	1	1211	2	N	7					111
							8	9									
04	1470	N	1158	-0-	-312	-0-	250	1	908	2	N	-0-					111
05	1457	N	739	-0-	-718	-0-	150	1	589	2	N	-0-					111
06	1470	N	1459	-0-	-11	-0-	260	1	1199	2	N	-0-					111
*07	1656	N	1656	-0-	-0-	-0-	310	1	1346	2	N	-0-					111

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					196
03	930	N	609	-0-	-321	-0-	609	2			N	-0-					196
04	930	N	542	-0-	-388	-0-	542	2			N	-0-					196
05	1054	N	407	-0-	-647	-0-	407	2			N	-0-					196
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					196
*07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					196

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					45
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					45
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					45
05	93	N	19	-0-	-74	-0-	19	2			N	-0-					45
06	120	N	39	-0-	-81	-0-	39	2			N	-0-					45
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

02	2660	#	2639	-0-	-21	-0-	2639	3			N	-0-					173
03	3149	R	3149	-0-	-0-	-0-	3149	3			N	-0-					173
04	2850	#	2596	-0-	-254	-0-	2596	3			N	-0-					173
05	2945	#	1470	-0-	-1475	-0-	1470	3			N	-0-					173
06	2850	#	2577	-0-	-273	-0-	2576	3	1	9	N	1					174
07	2945	#	2502	-0-	-443	-0-	2502	3			N	-0-					174

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	600	N	234	-0-	-366	-0-	234	2			N	-0-					-0-
05	589	N	384	-0-	-205	-0-	384	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	670	-0-	-86	-0-	173	1	497	2	N	-0-					105
03	1155	N	1155	-0-	-0-	-0-	202	1	905	2	N	44					149
							48	9									
04	801	N	801	-0-	-0-	-0-	202	1	544	2	N	50					199
							55	9									
05	744	N	720	-0-	-24	-0-	202	1	518	2	N	-0-					199
06	1110	N	1100	-0-	-10	-0-	202	1	891	2	N	6					205
							7	9									
*07	893	N	893	-0-	-0-	-0-	202	1	667	2	N	22					227
							24	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	765	2	6	9	N	5					138
03	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2					140
04	343	N	343	-0-	-0-	-0-	335	2	8	9	N	7					147
05	1313	N	1313	-0-	-0-	-0-	1298	2	15	9	N	14					161
06	1486	N	1486	-0-	-0-	-0-	1478	2	8	9	N	7					168
*07	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1126	2	33	9	Y	30	187	1			82
03	1213	N	1213	-0-	-0-	-0-	1169	2	44	9	Y	40					122
04	1235	N	1235	-0-	-0-	-0-	1213	2	22	9	Y	20					142
05	1287	N	1287	-0-	-0-	-0-	1232	2	55	9	Y	50	90	1			102
06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1			37
*07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30					67

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1181	N	1181	-0-	-0-	-0-	1126	2	55	9	Y	50					118
03	1224	N	1224	-0-	-0-	-0-	1169	2	55	9	Y	50					168
04	1235	N	1235	-0-	-0-	-0-	1213	2	22	9	Y	20					188
05	1276	N	1276	-0-	-0-	-0-	1232	2	44	9	Y	40	98	1			130
06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1			65
*07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30					95

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	N	10					97
03	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					102
04	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	N	5					107
05	1191	N	1191	-0-	-0-	-0-	1180	2	11	9	N	10					117
06	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					122
*07	1198	N	1198	-0-	-0-	-0-	1192	2	6	9	N	5					127

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	4
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	4
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	4
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	4
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	4
07	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
03	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					-0-
05	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
06	1680	N	940	-0-	-740	-0-	940	2			N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	1143	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
04	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
05	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
06	DLQ	G-10	1479	-0-	1479	1479	1479	2			Y	-0-					-0-
07	DLQ	G-10	1933	-0-	1933	3412	1933	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

02	DLQ	G-10	359	-0-	359	3281	359	2			Y	-0-					-0-
03	2800	N	469	-0-	-2331	950	469	2			Y	-0-					-0-
04	1386	N	436	-0-	-950	-0-	436	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	2			Y	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

02	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

02	504	N	500	-0-	-4	-0-	500	2			N	-0-					12
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					12
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					12
05	558	N	544	-0-	-14	-0-	544	2			N	-0-					12
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

02	2477		2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
03	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
04	2377		2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
05	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
06	2006		2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
05	2015	N	1964	-0-	-51	-0-	1964	3			N	-0-					-0-
06	1740	N	1510	-0-	-230	-0-	1510	3			N	-0-					-0-
*07	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2466	X	2466	-0-	-0-	-0-	13	1	2453	3	N	-0-					7
03	2976	X	2976	-0-	-0-	-0-	14	1	2962	3	N	-0-					7
04	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					7
05	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-	2	5			5
06	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					5
*07	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	556	-0-	-60	-0-	13	1	543	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	14	1	622	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1863	-0-	-125	-0-	1863	3			N	-0-					89
03	2201	N	2082	-0-	-119	-0-	2082	3			N	-0-					89
04	2100	N	2044	-0-	-56	-0-	2044	3			N	-0-					89
05	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					89
06	2010	N	1973	-0-	-37	-0-	1969	3	4	9	N	4					93
07	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					93

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	427	3	13	9	N	12					212
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					212
04	472	N	472	-0-	-0-	-0-	463	3	9	9	N	8	193	1			27
05	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8					35
06	468	N	468	-0-	-0-	-0-	459	3	9	9	N	8					43
*07	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					53

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	397	-0-	-387	-0-	397	3			N	-0-					-0-
03	837	N	362	-0-	-475	-0-	362	3			N	-0-					-0-
04	660	N	338	-0-	-322	-0-	338	3			N	-0-					-0-
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	360	N	168	-0-	-192	-0-	168	3			N	-0-					-0-
*07	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					1861
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1861
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					1861
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1861
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					1861
*07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6457	-0-	-291	-0-	6267	2	190	9	N	173					2701
03	7409	X	7190	-0-	-219	-0-	6957	2	233	9	N	212	378	1			2535
04	7170	X	6888	-0-	-282	-0-	6673	2	215	9	N	195					2730
05	7254	X	7097	-0-	-157	-0-	6951	2	146	9	N	133					2863
06	7020	X	6468	-0-	-552	-0-	6294	2	174	9	N	158	192	1			2829
*07	7276	X	7276	-0-	-0-	-0-	7031	2	245	9	N	223	382	1			2670

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18004	X	15004	-0-	-3000	-0-	14635	2	369	9	N	335	601	1			5628
03	18166	X	11839	-0-	-6327	-0-	11397	2	442	9	N	402	197	1			5833
04	17580	X	12518	-0-	-5062	-0-	11969	2	549	9	N	499	575	1			5757
05	17701	X	13043	-0-	-4658	-0-	12617	2	426	9	N	387	195	1			5949
06	16080	X	11072	-0-	-5008	-0-	10843	2	229	9	N	208	191	1			5966
07	16616	X	9799	-0-	-6817	-0-	9580	2	219	9	N	199					6165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	73	-0-	-11	-0-	73	2			N	-0-					1304
03	93	X	87	-0-	-6	-0-	87	2			N	-0-					1304
04	129	X	129	-0-	-0-	-0-	129	2			N	-0-					1304
05	93	X	69	-0-	-24	-0-	69	2			N	-0-					1304
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					1304
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

02	3207	X	3207	-0-	-0-	-0-	3172	2	35	9	N	32					350
03	3863	X	3863	-0-	-0-	-0-	372	1	3461	2	N	27					377
							30	9									
04	3704	X	3704	-0-	-0-	-0-	360	1	3319	2	N	23					400
							25	9									
05	3689	X	3654	-0-	-35	-0-	372	1	3278	2	N	4					404
							4	9									
06	3570	X	3445	-0-	-125	-0-	360	1	3083	2	N	2	179	1			227
							2	9									
*07	3689	X	3579	-0-	-110	-0-	372	1	3195	2	N	11					238
							12	9									

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

02	1526	N	1526	-0-	-0-	-0-	1486	2	40	9	N	36					145
03	1646	N	1646	-0-	-0-	-0-	1612	2	34	9	N	31	1	8			175
04	1290	N	1117	-0-	-173	-0-	1117	2			N	-0-					175
05	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					175
06	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					175
*07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					175

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

02	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21					143
03	1840	N	1840	-0-	-0-	-0-	1816	2	24	9	N	22					165
04	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					215
05	1767	N	1765	-0-	-2	-0-	1763	2	2	9	N	2	194	1			23
*06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					23
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					23

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					88
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					88
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					88
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					88
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
*07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

02	0	A	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-

PLUGGED AND ABANDONED_____ 02/07/2019 - PLUGGED 02/07/19

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					136
03	1860	N	1860	-0-	-0-	-0-	1834	2	26	9	N	24	1	8			159
04	1680	N	1184	-0-	-496	-0-	1182	2	2	9	N	2					161
05	1922	N	1401	-0-	-521	-0-	1401	2			N	-0-					161
06	1800	N	1547	-0-	-253	-0-	1523	2	24	9	N	22					183
*07	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	N	15					198

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

02	644	N	493	-0-	-151	-0-	493	2			N	-0-					-0-
03	651	N	510	-0-	-141	-0-	510	2			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	2			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					52
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					52
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					52
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					52
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					52
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					14
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-	6	1			8
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-	7	1			1
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
*06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
*07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					50
03	341	N	5	-0-	-336	-0-	5	2			N	-0-					50
04	330	N	-0-	-0-	-330	-0-					N	-0-					50
05	341	N	-0-	-0-	-341	-0-					N	-0-					50
06	5	N	-0-	-0-	-5	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

02	3014	X	3014	-0-	-0-	-0-	3012	2	2	9	N	2	2	8			12
03	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					12
04	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					12
05	3071	X	3071	-0-	-0-	-0-	2990	2	81	9	N	74					86
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					86
*07	2997	X	2997	-0-	-0-	-0-	2901	2	96	9	N	87					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					116
03	2365	N	2365	-0-	-0-	-0-	2330	2	35	9	N	32	1	8			147
04	1409	N	1409	-0-	-0-	-0-	1353	2	56	9	N	51					198
*05	1493	N	1493	-0-	-0-	-0-	1440	2	53	9	N	48					246
06	2280	N	1489	-0-	-791	-0-	1489	2			N	-0-	195	1			51
*07	1526	N	1526	-0-	-0-	-0-	1484	2	42	9	N	38					89

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

02	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					75
03	1393	N	1393	-0-	-0-	-0-	1382	2	11	9	Y	10					85
04	1455	N	1455	-0-	-0-	-0-	1426	2	29	9	Y	26					111
05	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	Y	1	109	1			3
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					3
*07	1534	N	1534	-0-	-0-	-0-	1516	2	18	9	Y	16					19

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

02	4257	X	4257	-0-	-0-	-0-	4244	2	13	9	N	12	2	8			109
03	4767	X	4767	-0-	-0-	-0-	4747	2	20	9	N	18	1	8			126
04	4349	X	4349	-0-	-0-	-0-	4336	2	13	9	N	12					138
05	4321	X	4321	-0-	-0-	-0-	4307	2	14	9	N	13					151
06	4215	X	4215	-0-	-0-	-0-	4206	2	9	9	N	8					159
*07	4442	X	4442	-0-	-0-	-0-	4420	2	22	9	N	20					179

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

02	1624	N	1604	-0-	-20	-0-	1604	2			N	-0-					34
03	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	N	1	1	8			34
04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					34
05	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					34
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					34
*07	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

02	1512	N	1347	-0-	-165	-0-	1346	2	1	9	N	1	1	8			60
03	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					60
04	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					60
05	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					60
06	1800	N	1515	-0-	-285	-0-	1515	2			N	-0-					60
07	1643	N	1388	-0-	-255	-0-	1388	2			N	-0-					60

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

02	2324	N	2323	-0-	-1	-0-	2313	2	10	9	N	9	197	1	2	8	52
03	2821	N	2665	-0-	-156	-0-	2665	2			N	-0-					52
04	2640	N	2258	-0-	-382	-0-	2258	2			N	-0-					52
05	2573	N	2153	-0-	-420	-0-	2139	2	14	9	N	13					65
06	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					65
*07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	834	2	52	9	N	47					179
03	992	N	974	-0-	-18	-0-	915	2	59	9	N	54					233
04	960	N	906	-0-	-54	-0-	865	2	41	9	N	37	196	1			74
05	992	N	919	-0-	-73	-0-	919	2			N	-0-					74
06	930	N	905	-0-	-25	-0-	852	2	53	9	N	48					122
*07	995	N	995	-0-	-0-	-0-	938	2	57	9	N	52					174

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

02	7646	X	7646	-0-	-0-	-0-	7632	2	14	9	N	13					180
03	8498	X	8498	-0-	-0-	-0-	8465	2	33	9	N	30	1	8			209
04	7975	X	7975	-0-	-0-	-0-	7946	2	29	9	N	26					235
05	7422	X	7422	-0-	-0-	-0-	7410	2	12	9	N	11	194	1			52
06	7168	X	7168	-0-	-0-	-0-	7151	2	17	9	N	15					67
*07	7099	X	7099	-0-	-0-	-0-	7055	2	44	9	N	40					107

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

02	2352	N	2067	-0-	-285	-0-	2053	2	14	9	N	13	3	8			171
03	2594	N	2594	-0-	-0-	-0-	2570	2	24	9	N	22					193
04	2481	N	2481	-0-	-0-	-0-	2475	2	6	9	N	5					198
05	2417	N	2417	-0-	-0-	-0-	2395	2	22	9	N	20					218
06	2520	N	2247	-0-	-273	-0-	2238	2	9	9	N	8					226
07	2573	N	2404	-0-	-169	-0-	2402	2	2	9	N	2					228

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					7
03	2507	N	2507	-0-	-0-	-0-	2504	2	3	9	N	3	3	8			7
04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					7
05	2449	N	2429	-0-	-20	-0-	2429	2			N	-0-					7
06	2503	N	2503	-0-	-0-	-0-	2464	2	39	9	N	35					42
07	2449	N	2401	-0-	-48	-0-	2399	2	2	9	N	2					44

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

02	2268	N	2255	-0-	-13	-0-	2212	2	43	9	N	39	2	8			68
03	2511	N	2397	-0-	-114	-0-	2396	2	1	9	N	1	1	8			68
04	2490	N	2334	-0-	-156	-0-	2334	2			N	-0-					68
05	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					68
06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					68
*07	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

02	2166	N	2166	-0-	-0-	-0-	2141	2	25	9	N	23	3	8			253
03	2722	N	2722	-0-	-0-	-0-	2592	2	130	9	N	118	195	1			176
04	2611	N	2611	-0-	-0-	-0-	2576	2	35	9	N	32					208
05	2693	N	2693	-0-	-0-	-0-	2662	2	31	9	N	28					236
06	2546	N	2546	-0-	-0-	-0-	2528	2	18	9	N	16	184	1			68
*07	2444	N	2444	-0-	-0-	-0-	2422	2	22	9	N	20					88

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

02	3652	X	3652	-0-	-0-	-0-	3599	2	53	9	N	48					215
03	4067	X	4067	-0-	-0-	-0-	4008	2	59	9	N	54	1	8			268
04	3799	X	3799	-0-	-0-	-0-	3689	2	110	9	N	100	200	1			168
05	3696	X	3696	-0-	-0-	-0-	3633	2	63	9	N	57					225
*06	3558	X	3558	-0-	-0-	-0-	3502	2	56	9	N	51	191	1			85
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	1924	-0-	-1072	-0-	1923	2	1	9	N	1	1	8			77
03	3317	X	3178	-0-	-139	-0-	3176	2	2	9	N	2	2	8			77
04	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					77
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					77
06	3090	X	3016	-0-	-74	-0-	3016	2			N	-0-					77
07	3193	X	3056	-0-	-137	-0-	3056	2			N	-0-					77

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	X	2060	-0-	-0-	-0-	1980	2	80	9	N	73	3	8			245
03	2497	X	2497	-0-	-0-	-0-	2446	2	51	9	N	46	197	1			94
04	2423	N	2423	-0-	-0-	-0-	2345	2	78	9	N	71					165
05	2664	N	2664	-0-	-0-	-0-	2592	2	72	9	N	65					230
06	2116	N	2116	-0-	-0-	-0-	2073	2	43	9	N	39	194	1			75
*07	2947	N	2947	-0-	-0-	-0-	2846	2	101	9	N	92					167

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3512	-0-	-184	-0-	3473	2	39	9	N	35					107
03	4092	X	3948	-0-	-144	-0-	3900	2	48	9	N	44	1	8			150
04	3990	X	3985	-0-	-5	-0-	3937	2	48	9	N	44					194
05	4170	X	4170	-0-	-0-	-0-	4100	2	70	9	N	64					258
06	4123	X	4123	-0-	-0-	-0-	4003	2	120	9	N	109	195	1			172
*07	4174	X	4174	-0-	-0-	-0-	4123	2	51	9	N	46					218

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					38
03	2666	N	2509	-0-	-157	-0-	2509	2			N	-0-					38
04	2490	N	2429	-0-	-61	-0-	2429	2			N	-0-					38
05	2604	N	2497	-0-	-107	-0-	2497	2			N	-0-					38
06	2463	N	2463	-0-	-0-	-0-	2433	2	30	9	N	27					65
07	2511	N	2478	-0-	-33	-0-	2472	2	6	9	N	5					70

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1080	-0-	-12	-0-	1080	2			N	-0-					40
03	1178	N	1162	-0-	-16	-0-	1162	2			N	-0-					40
04	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					40
05	1209	N	1150	-0-	-59	-0-	1150	2			N	-0-					40
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					40
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1072	2	7	9	N	6	6	8			220
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					220
04	1170	N	1025	-0-	-145	-0-	1025	2			N	-0-					220
05	1209	N	993	-0-	-216	-0-	993	2			N	-0-	195	1			25
06	1050	N	876	-0-	-174	-0-	876	2			N	-0-					25
07	1054	N	901	-0-	-153	-0-	901	2			N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					107
03	1922	N	1728	-0-	-194	-0-	1728	2			N	-0-					107
04	2340	N	1841	-0-	-499	-0-	1841	2			N	-0-					107
05	2387	N	1721	-0-	-666	-0-	1721	2			N	-0-					107
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					107
07	1891	N	1886	-0-	-5	-0-	1886	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

02	2100	N	1987	-0-	-113	-0-	1985	2	2	9	N	2					172
03	2325	N	2290	-0-	-35	-0-	2256	2	34	9	N	31					203
04	2310	N	2123	-0-	-187	-0-	2123	2			N	-0-	188	1			15
05	2201	N	2199	-0-	-2	-0-	2199	2			N	-0-					15
06	2220	N	2112	-0-	-108	-0-	2112	2			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

02	2116	N	2116	-0-	-0-	-0-	2092	2	24	9	Y	22					108
03	2201	N	1997	-0-	-204	-0-	1982	2	15	9	Y	14	46	1	2	8	74
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	65	1			9
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
*06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
*07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

02	4648	X	4499	-0-	-149	-0-	4456	2	43	9	N	39	198	1	1	8	35
03	5146	X	4877	-0-	-269	-0-	4811	2	66	9	N	60					95
04	4860	X	4549	-0-	-311	-0-	4499	2	50	9	N	45					140
05	5022	X	4772	-0-	-250	-0-	4750	2	22	9	N	20					160
06	4860	X	4534	-0-	-326	-0-	4492	2	42	9	N	38					198
07	4991	X	4667	-0-	-324	-0-	4634	2	33	9	N	30	193	1			35

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10	1	8			131
03	2223	N	2223	-0-	-0-	-0-	2210	2	13	9	N	12					143
04	2280	N	2180	-0-	-100	-0-	2169	2	11	9	N	10					153
05	2254	N	2254	-0-	-0-	-0-	2245	2	9	9	N	8					161
06	2297	N	2297	-0-	-0-	-0-	2289	2	8	9	N	7					168
*07	2364	N	2364	-0-	-0-	-0-	2346	2	18	9	N	16					184

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	992	N	976	-0-	-16	-0-	976	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
07	1178	N	939	-0-	-239	-0-	939	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1804	-0-	-16	-0-	1804	2			N	-0-					5
03	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-					5
04	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					5
05	1984	N	1982	-0-	-2	-0-	1982	2			N	-0-					5
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					5
07	2108	N	1923	-0-	-185	-0-	1899	2	24	9	N	22					27

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1690	N	1690	-0-	-0-	-0-	1584	2	106	9	N	96	1	8			182
03	1715	N	1715	-0-	-0-	-0-	1597	2	118	9	N	107	197	1			92
04	1755	N	1755	-0-	-0-	-0-	1599	2	156	9	N	142					234
05	1738	N	1738	-0-	-0-	-0-	1673	2	65	9	N	59	194	1			99
06	1993	N	1993	-0-	-0-	-0-	1847	2	146	9	N	133					232
*07	2009	N	2009	-0-	-0-	-0-	1929	2	80	9	N	73	190	1			115

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4647	X	4647	-0-	-0-	-0-	4644	2	3	9	N	3					54
03	6495	X	6495	-0-	-0-	-0-	6455	2	40	9	N	36					90
04	5925	X	5925	-0-	-0-	-0-	5892	2	33	9	N	30					120
05	5741	X	5741	-0-	-0-	-0-	5698	2	43	9	N	39					159
06	5650	X	5650	-0-	-0-	-0-	5611	2	39	9	N	35	169	1			25
*07	5678	X	5678	-0-	-0-	-0-	5641	2	37	9	N	34					59

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1	1	8			62
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
04	1470	N	1283	-0-	-187	-0-	1283	2			N	-0-					62
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					62
06	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					62
07	1333	N	1188	-0-	-145	-0-	1182	2	6	9	N	5					67

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	667	2	51	9	N	46					187
03	806	N	760	-0-	-46	-0-	704	2	56	9	N	51	196	1			42
04	939	N	939	-0-	-0-	-0-	882	2	57	9	N	52					94
05	1096	N	1096	-0-	-0-	-0-	1019	2	77	9	N	70					164
06	1169	N	1169	-0-	-0-	-0-	1106	2	63	9	N	57	184	1			37
*07	1346	N	1346	-0-	-0-	-0-	1289	2	57	9	N	52					89

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1298	-0-	-102	-0-	1298	2			N	-0-					54
03	1519	N	1460	-0-	-59	-0-	1460	2			N	-0-					54
04	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					54
05	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					54
06	1410	N	1307	-0-	-103	-0-	1307	2			N	-0-					54
07	1395	N	1355	-0-	-40	-0-	1319	2	36	9	N	33					87

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1599	-0-	-81	-0-	1579	2	20	9	N	18	1	8			180
03	1891	N	1681	-0-	-210	-0-	1660	2	21	9	N	19	1	8			198
04	1800	N	1507	-0-	-293	-0-	1503	2	4	9	N	4					202
05	1767	N	1492	-0-	-275	-0-	1478	2	14	9	N	13					215
06	1620	N	1412	-0-	-208	-0-	1404	2	8	9	N	7					222
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					222

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2210	-0-	-30	-0-	2210	2			N	-0-					5
03	2511	N	2499	-0-	-12	-0-	2499	2			N	-0-					5
04	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					5
05	2449	N	2410	-0-	-39	-0-	2410	2			N	-0-					5
06	2430	N	2329	-0-	-101	-0-	2329	2			N	-0-					5
07	2511	N	2380	-0-	-131	-0-	2380	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2950	-0-	-410	-0-	2926	2	24	9	N	22	1	8			139
03	3720	X	3385	-0-	-335	-0-	3333	2	52	9	N	47	2	8			184
04	3510	X	3161	-0-	-349	-0-	3158	2	3	9	N	3					187
05	3534	X	3169	-0-	-365	-0-	3169	2			N	-0-					187
06	3330	X	3181	-0-	-149	-0-	3159	2	22	9	N	20					207
07	3379	X	3190	-0-	-189	-0-	3180	2	10	9	N	9					216

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1647	-0-	-145	-0-	1645	2	2	9	Y	2	106	1			18
03	1829	N	1723	-0-	-106	-0-	1723	2			Y	-0-					18
04	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					18
05	1829	N	1696	-0-	-133	-0-	1685	2	11	9	Y	10					28
06	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					28
*07	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					28

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1	1	8			133
03	2015	N	2015	-0-	-0-	-0-	2013	2	2	9	N	2	2	8			133
04	1948	N	1948	-0-	-0-	-0-	1947	2	1	9	N	1	117	1			17
05	1984	N	1941	-0-	-43	-0-	1941	2			N	-0-					17
06	1920	N	1894	-0-	-26	-0-	1894	2			N	-0-					17
07	1984	N	1920	-0-	-64	-0-	1895	2	25	9	N	23					40

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2938	X	2938	-0-	-0-	-0-	2811	2	127	9	N	115	193	1	1	8	90
03	2796	X	2796	-0-	-0-	-0-	2730	2	66	9	N	60	1	8			149
04	2570	X	2570	-0-	-0-	-0-	2461	2	109	9	N	99	197	1			51
05	2767	X	2767	-0-	-0-	-0-	2662	2	105	9	N	95					146
06	3144	X	3144	-0-	-0-	-0-	3050	2	94	9	N	85	193	1			38
07	2604	X	2530	-0-	-74	-0-	2449	2	81	9	N	74					112

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1789	-0-	-115	-0-	1761	2	28	9	N	25					182
03	1984	N	1789	-0-	-195	-0-	1772	2	17	9	N	15					197
04	2040	N	1971	-0-	-69	-0-	1954	2	17	9	N	15					212
05	2138	N	2138	-0-	-0-	-0-	2126	2	12	9	N	11	180	1			43
06	1881	N	1881	-0-	-0-	-0-	1859	2	22	9	N	20					63
07	2046	N	1946	-0-	-100	-0-	1927	2	19	9	N	17					80

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	-0-	-0-	-949	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2019 - P/A 02/14/2019

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					2
03	2263	N	2011	-0-	-252	-0-	2010	2	1	9	N	1	1	8			2
04	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					2
05	2232	N	2107	-0-	-125	-0-	2107	2			N	-0-					2
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					2
07	2046	N	1956	-0-	-90	-0-	1899	2	57	9	N	52					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2449	N	2449	-0-	-0-	-0-	2446	2	3	9	Y	3	96	1			17
03	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					17
04	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					17
05	2566	N	2566	-0-	-0-	-0-	2555	2	11	9	Y	10					27
06	2580	N	2486	-0-	-94	-0-	2486	2			Y	-0-					27
07	2635	N	2547	-0-	-88	-0-	2547	2			Y	-0-					27

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1203	-0-	-57	-0-	1195	2	8	9	N	7					28
03	1395	N	1394	-0-	-1	-0-	1352	2	42	9	N	38					66
04	1350	N	1350	-0-	-0-	-0-	1234	2	116	9	N	105	71	1			100
05	1333	N	1261	-0-	-72	-0-	1261	2			N	-0-					100
06	1350	N	1285	-0-	-65	-0-	1285	2			N	-0-					100
07	1395	N	1289	-0-	-106	-0-	1289	2			N	-0-					100

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	N	10					166
03	2418	N	2248	-0-	-170	-0-	2242	2	6	9	N	5					171
04	2340	N	2299	-0-	-41	-0-	2277	2	22	9	N	20					191
05	2449	N	2389	-0-	-60	-0-	2372	2	17	9	N	15					206
*06	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	N	15					221
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					221

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3216	-0-	-1124	-0-	3174	2	42	9	N	38	1	8			169
03	4805	X	3497	-0-	-1308	-0-	3466	2	31	9	N	28					197
04	4650	X	3429	-0-	-1221	-0-	3403	2	26	9	N	24					221
05	3658	X	3580	-0-	-78	-0-	3552	2	28	9	N	25					246
06	3540	X	3331	-0-	-209	-0-	3331	2			N	-0-					246
07	3565	X	3368	-0-	-197	-0-	3362	2	6	9	N	5	190	1			61

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					112
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					112
04	1928	N	1928	-0-	-0-	-0-	1834	2	94	9	N	85					197
05	1836	N	1836	-0-	-0-	-0-	1808	2	28	9	N	25	187	1			35
06	1894	N	1894	-0-	-0-	-0-	1876	2	18	9	N	16					51
*07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1044	-0-	-76	-0-	1044	2			N	-0-					25
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					25
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					25
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					25
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					25
07	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3996	X	3222	-0-	-774	-0-	3214	2	8	9	N	7					34
03	3577	X	3577	-0-	-0-	-0-	3514	2	63	9	N	57	8	8			83
04	3249	X	3249	-0-	-0-	-0-	3223	2	26	9	N	24					107
05	2941	X	2941	-0-	-0-	-0-	2919	2	22	9	N	20					127
06	2462	X	2462	-0-	-0-	-0-	2445	2	17	9	N	15					142
*07	2262	X	2262	-0-	-0-	-0-	2256	2	6	9	N	5					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5234	X	5234	-0-	-0-	-0-	5191	2	43	9	N	39					246
03	5652	X	5652	-0-	-0-	-0-	5600	2	52	9	N	47	195	1	11	8	87
04	5563	X	5563	-0-	-0-	-0-	5509	2	54	9	N	49					136
05	5605	X	5605	-0-	-0-	-0-	5551	2	54	9	N	49					185
06	3849	X	3849	-0-	-0-	-0-	3810	2	39	9	N	35					220
*07	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					220

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3179	X	3179	-0-	-0-	-0-	3178	2	1	9	N	1	1	8			98
03	3286	X	3045	-0-	-241	-0-	3026	2	19	9	N	17					115
04	3146	X	3146	-0-	-0-	-0-	3124	2	22	9	N	20					135
05	3534	X	3221	-0-	-313	-0-	3203	2	18	9	N	16					151
06	3420	X	3124	-0-	-296	-0-	3107	2	17	9	N	15					166
07	3534	X	2932	-0-	-602	-0-	2921	2	11	9	N	10					176

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			88
03	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					88
04	1803	N	1803	-0-	-0-	-0-	1789	2	14	9	N	13					101
05	1767	N	1558	-0-	-209	-0-	1558	2			N	-0-					101
06	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					101
07	1767	N	1651	-0-	-116	-0-	1651	2			N	-0-					101

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2572	-0-	-564	-0-	2569	2	3	9	N	3					107
03	3608	X	3608	-0-	-0-	-0-	3583	2	25	9	N	23	1	8			129
04	3300	X	3058	-0-	-242	-0-	3035	2	23	9	N	21					150
05	3410	X	3367	-0-	-43	-0-	3347	2	20	9	N	18					168
06	3480	X	2908	-0-	-572	-0-	2868	2	40	9	N	36					204
07	3596	X	2776	-0-	-820	-0-	2758	2	18	9	N	16					220

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1419	-0-	-37	-0-	1419	2			Y	-0-					64
03	1612	N	1565	-0-	-47	-0-	1565	2			Y	-0-					64
04	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					64
05	1581	N	1557	-0-	-24	-0-	1557	2			Y	-0-					64
06	1564	N	1564	-0-	-0-	-0-	1562	2	2	9	Y	2					66
*07	1562	N	1562	-0-	-0-	-0-	1561	2	1	9	Y	1					67

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					148
03	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					148
04	912	N	912	-0-	-0-	-0-	888	2	24	9	Y	22					170
05	713	N	188	-0-	-525	-0-	188	2			Y	-0-					170
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					170
*07	930	N	510	-0-	-420	-0-	510	2			Y	-0-					170

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1354	-0-	-158	-0-	1353	2	1	9	Y	1	1	8			65
03	1674	N	1476	-0-	-198	-0-	1476	2			Y	-0-					65
04	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					65
05	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					65
06	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	Y	1					66
*07	2033	N	2033	-0-	-0-	-0-	2031	2	2	9	Y	2					68

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1674	-0-	-342	-0-	1671	2	3	9	N	3	194	1			82
03	1922	N	1799	-0-	-123	-0-	1799	2			N	-0-					82
04	2070	N	1598	-0-	-472	-0-	1598	2			N	-0-					82
05	1860	N	1779	-0-	-81	-0-	1779	2			N	-0-					82
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					82
*07	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					82

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					68
03	5415	X	5415	-0-	-0-	-0-	5387	2	28	9	N	25	3	8			90
04	5489	X	5489	-0-	-0-	-0-	5434	2	55	9	N	50					140
05	5504	X	5504	-0-	-0-	-0-	5504	2			N	-0-					140
06	5134	X	5134	-0-	-0-	-0-	5134	2			N	-0-					140
*07	5487	X	5487	-0-	-0-	-0-	5472	2	15	9	N	14	151	1			3

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2434	-0-	-2	-0-	2434	2			Y	-0-					71
03	2728	N	2693	-0-	-35	-0-	2680	2	13	9	Y	12	1	8			82
04	2640	N	2573	-0-	-67	-0-	2545	2	28	9	Y	25					107
05	2697	N	2581	-0-	-116	-0-	2579	2	2	9	Y	2	106	1			3
06	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					3
*07	2631	N	2631	-0-	-0-	-0-	2614	2	17	9	Y	15					18

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2458	N	1991	-0-	-467	-0-	1991	2			Y	-0-					-0-
03	2046	X	1076	-0-	-970	-0-	1075	2	1	9	Y	1	1	8			-0-
04	1980	X	1013	-0-	-967	-0-	1013	2			Y	-0-					-0-
05	2046	X	950	-0-	-1096	-0-	950	2			Y	-0-					-0-
06	930	X	759	-0-	-171	-0-	759	2			Y	-0-					-0-
07	961	X	813	-0-	-148	-0-	813	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3656	X	3656	-0-	-0-	-0-	3624	2	32	9	N	29	193	1	2	8	17
03	4084	X	4084	-0-	-0-	-0-	4059	2	25	9	N	23					40
04	3664	X	3664	-0-	-0-	-0-	3629	2	35	9	N	32					72
05	3239	X	3239	-0-	-0-	-0-	3229	2	10	9	N	9					81
06	3314	X	3314	-0-	-0-	-0-	3300	2	14	9	N	13					94
07	2790	X	2624	-0-	-166	-0-	2618	2	6	9	N	5					99

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1945	-0-	-687	-0-	1945	2			N	-0-					43
03	3024	N	3024	-0-	-0-	-0-	3023	2	1	9	N	1	1	8			43
04	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					43
05	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					43
06	2820	N	2770	-0-	-50	-0-	2770	2			N	-0-					43
07	2821	N	2666	-0-	-155	-0-	2666	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4419	-0-	-117	-0-	4390	2	29	9	N	26	3	8			123
03	5022	X	4904	-0-	-118	-0-	4869	2	35	9	N	32					155
04	4860	X	4534	-0-	-326	-0-	4511	2	23	9	N	21					176
05	4898	X	4679	-0-	-219	-0-	4645	2	34	9	N	31					207
06	4740	X	4249	-0-	-491	-0-	4229	2	20	9	N	18					225
07	4898	X	4854	-0-	-44	-0-	4818	2	36	9	N	33	197	1			61

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1499	-0-	-13	-0-	1499	2			N	-0-					263
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16	2	8			277
04	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			277
05	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					277
06	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					277
07	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					277

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2457	N	2457	-0-	-0-	-0-	2416	2	41	9	Y	37	3	8			146
03	2671	N	2671	-0-	-0-	-0-	2659	2	12	9	Y	11	75	1			82
04	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					82
05	2803	N	2803	-0-	-0-	-0-	2792	2	11	9	Y	10	77	1			15
06	2610	N	1310	-0-	-1300	-0-	1304	2	6	9	Y	5					20
07	2759	N	-0-	-0-	-2759	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	-0-	-0-	-2912	-0-					Y	-0-					85
03	3162	X	-0-	-0-	-3162	-0-					Y	-0-	44	1			41
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-					41
05	713	X	-0-	-0-	-713	-0-					Y	-0-	39	1			2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2950	-0-	150	150	2916	2	34	9	N	31					254
03	3100	N	3772	-0-	672	822	3762	2	10	9	N	9	196	1	1	8	66
04	3000	N	2917	-0-	-83	739	2872	2	45	9	N	41					107
05	3505	X	2766	-0-	-739	-0-	2710	2	56	9	N	51					158
06	2400	X	2180	-0-	-220	-0-	2141	2	39	9	N	35					193
07	2480	X	2033	-0-	-447	-0-	2024	2	9	9	N	8					201

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	N	1	1	8			57
03	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					57
04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					57
05	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					57
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					57
*07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					158
03	775	N	745	-0-	-30	-0-	745	2			N	-0-					158
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					158
05	775	N	757	-0-	-18	-0-	757	2			N	-0-					158
06	720	N	489	-0-	-231	-0-	489	2			N	-0-					158
*07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	N	1	1	8			125
03	3317	X	3073	-0-	-244	-0-	3062	2	11	9	N	10	2	8			133
04	3210	X	3074	-0-	-136	-0-	3026	2	48	9	N	44					177
05	3317	X	3270	-0-	-47	-0-	3270	2			N	-0-	170	1			7
06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					7
*07	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					7

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	22	-0-	-4710	-0-	22	2			Y	-0-					7
03	1953	X	35	-0-	-1918	-0-	33	2	2	9	Y	2					9
04	810	X	4	-0-	-806	-0-	4	2			Y	-0-					9
05	837	X	-0-	-0-	-837	-0-					Y	-0-					9
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					48
03	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					48
04	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	Y	2	2	8			48
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					48
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					48
07	1023	N	1014	-0-	-9	-0-	1014	2			Y	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					145
03	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					145
04	1650	N	1572	-0-	-78	-0-	1572	2			N	-0-					145
05	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					145
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					145
*07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

02	1624	N	1559	-0-	-65	-0-	1559	2			N	-0-					150
03	1798	N	1713	-0-	-85	-0-	1677	2	36	9	N	33					183
04	1830	N	1757	-0-	-73	-0-	1743	2	14	9	N	13	183	1			13
05	1822	N	1822	-0-	-0-	-0-	1816	2	6	9	N	5					18
06	1859	N	1859	-0-	-0-	-0-	1846	2	13	9	N	12					30
07	1829	N	1673	-0-	-156	-0-	1656	2	17	9	N	15					45

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

02	2520	X	2128	-0-	-392	-0-	2128	2			N	-0-					147
03	2790	X	2283	-0-	-507	-0-	2283	2			N	-0-					147
04	2700	X	2274	-0-	-426	-0-	2274	2			N	-0-					147
05	2697	X	2571	-0-	-126	-0-	2570	2	1	9	N	1					148
06	2340	N	2340	-0-	-0-	-0-	2303	2	37	9	N	34					182
*07	2470	N	2470	-0-	-0-	-0-	2425	2	45	9	N	41					223

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

02	2940	X	2783	-0-	-157	-0-	2754	2	29	9	N	26	1	8			193
03	3255	X	3110	-0-	-145	-0-	3062	2	48	9	N	44	201	1	2	8	34
04	3150	X	2901	-0-	-249	-0-	2881	2	20	9	N	18					52
05	3255	X	2981	-0-	-274	-0-	2962	2	19	9	N	17					69
06	3030	X	2923	-0-	-107	-0-	2901	2	22	9	N	20					89
07	3100	X	2991	-0-	-109	-0-	2956	2	35	9	N	32					121

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

02	6832	X	6561	-0-	-271	-0-	6559	2	2	9	Y	2	2	8			20
03	7564	X	6992	-0-	-572	-0-	6992	2			Y	-0-					20
04	7320	X	6692	-0-	-628	-0-	6692	2			Y	-0-					20
05	7564	X	6583	-0-	-981	-0-	6583	2			Y	-0-					20
06	6900	X	6403	-0-	-497	-0-	6403	2			Y	-0-					20
07	7130	X	6006	-0-	-1124	-0-	6006	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1535	-0-	-1629	-0-	1513	2	22	9	Y	20					29
03	3503	X	1351	-0-	-2152	-0-	1337	2	14	9	Y	13	1	8			41
04	2940	X	654	-0-	-2286	-0-	639	2	15	9	Y	14					55
05	3038	X	600	-0-	-2438	-0-	567	2	33	9	Y	30					85
06	750	X	707	-0-	-43	-0-	681	2	26	9	Y	24					109
07	682	N	529	-0-	-153	-0-	520	2	9	9	Y	8					117

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2328	-0-	-360	-0-	2316	2	12	9	Y	11	22	1			10
03	2976	X	2593	-0-	-383	-0-	2576	2	17	9	Y	15					25
04	4574	X	4574	-0-	-0-	-0-	4560	2	14	9	Y	13	22	1			16
05	3100	N	3639	-0-	539	539	3626	2	13	9	Y	12					28
06	3000	N	3953	-0-	953	1492	3920	2	33	9	Y	30	29	1			29
*07	5733	X	4241	-0-	-1492	-0-	4220	2	21	9	Y	19	33	1			15

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2283	-0-	-769	-0-	2262	2	21	9	N	19	5	8			194
03	3286	X	3048	-0-	-238	-0-	2947	2	101	9	N	92	197	1			89
04	3212	X	3212	-0-	-0-	-0-	3192	2	20	9	N	18					107
05	3352	X	3352	-0-	-0-	-0-	3309	2	43	9	N	39					146
06	3313	X	3313	-0-	-0-	-0-	3270	2	43	9	N	39					185
*07	3422	X	3422	-0-	-0-	-0-	3382	2	40	9	N	36					221

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3295	-0-	-65	-0-	3255	2	40	9	N	36					129
03	3596	X	3562	-0-	-34	-0-	3560	2	2	9	N	2	2	8			129
04	3510	X	3323	-0-	-187	-0-	3312	2	11	9	N	10	117	1			22
05	3658	X	2936	-0-	-722	-0-	2878	2	58	9	N	53					75
06	3540	X	2982	-0-	-558	-0-	2954	2	28	9	N	25					100
07	3658	X	3413	-0-	-245	-0-	3413	2			N	-0-					100

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	746	-0-	-1886	-0-	678	2	68	9	N	62					107
03	2201	X	1871	-0-	-330	-0-	1716	2	155	9	N	141	190	1	1	8	57
04	1500	X	866	-0-	-634	-0-	848	2	18	9	N	16					73
05	1519	X	474	-0-	-1045	-0-	454	2	20	9	N	18					91
06	1800	X	1613	-0-	-187	-0-	1566	2	47	9	N	43					134
*07	1872	X	1872	-0-	-0-	-0-	1730	2	142	9	N	129					263

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	Y	2	2	8			20
03	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					20
04	2220	N	1793	-0-	-427	-0-	1793	2			Y	-0-					20
05	2294	N	663	-0-	-1631	-0-	663	2			Y	-0-					20
06	1890	N	1661	-0-	-229	-0-	1661	2			Y	-0-					20
07	1860	N	1087	-0-	-773	-0-	1087	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3056	-0-	-696	-0-	3019	2	37	9	Y	34					148
03	3813	X	3038	-0-	-775	-0-	3026	2	12	9	Y	11	77	1			82
04	3690	X	2698	-0-	-992	-0-	2698	2			Y	-0-					82
05	3813	X	2944	-0-	-869	-0-	2932	2	12	9	Y	11	78	1			15
06	2970	X	2916	-0-	-54	-0-	2907	2	9	9	Y	8					23
*07	3120	X	3120	-0-	-0-	-0-	3117	2	3	9	Y	3					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3679	-0-	-269	-0-	3614	2	65	9	N	59	197	1			82
03	4371	X	3775	-0-	-596	-0-	3711	2	64	9	N	58	2	8			138
04	3768	X	3768	-0-	-0-	-0-	3695	2	73	9	N	66					204
05	4061	X	3794	-0-	-267	-0-	3758	2	36	9	N	33					237
06	3930	X	3535	-0-	-395	-0-	3417	2	118	9	N	107	191	1			153
07	4061	X	3569	-0-	-492	-0-	3532	2	37	9	N	34					187

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	2139	2	4	9	Y	4					5
03	2729	N	2729	-0-	-0-	-0-	2726	2	3	9	Y	3	1	8			7
04	3000	N	3396	-0-	396	396	3394	2	2	9	Y	2					9
05	3100	N	3494	-0-	394	790	3491	2	3	9	Y	3					12
06	3000	N	3396	-0-	396	1186	3394	2	2	9	Y	2					14
*07	4393	X	3207	-0-	-1186	-0-	3206	2	1	9	Y	1					15

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1700	-0-	-92	-0-	1672	2	28	9	N	25	2	8			195
03	1891	N	1730	-0-	-161	-0-	1666	2	64	9	N	58					253
04	1908	N	1908	-0-	-0-	-0-	1873	2	35	9	N	32	192	1	6	8	87
05	2074	N	2074	-0-	-0-	-0-	2054	2	20	9	N	18					105
06	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					117
*07	2231	N	2231	-0-	-0-	-0-	2203	2	28	9	N	25					142

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3137	-0-	-167	-0-	3086	2	51	9	Y	46	86	1	1	8	41
03	3658	X	3409	-0-	-249	-0-	3347	2	62	9	Y	56					97
04	3480	X	3343	-0-	-137	-0-	3285	2	58	9	Y	53	87	1			63
05	3565	X	3371	-0-	-194	-0-	3316	2	55	9	Y	50					113
06	3240	X	3185	-0-	-55	-0-	3146	2	39	9	Y	35	82	1			66
07	3348	X	3323	-0-	-25	-0-	3282	2	41	9	Y	37	74	1			29

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3504	-0-	-276	-0-	3454	2	50	9	Y	45	86	1	1	8	41
03	3874	X	3874	-0-	-0-	-0-	3812	2	62	9	Y	56					97
04	3874	X	3874	-0-	-0-	-0-	3816	2	58	9	Y	53	87	1			63
05	4066	X	4066	-0-	-0-	-0-	4011	2	55	9	Y	50					113
06	3862	X	3862	-0-	-0-	-0-	3823	2	39	9	Y	35	82	1			66
07	3999	X	3918	-0-	-81	-0-	3877	2	41	9	Y	37	74	1			29

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2793	N	2793	-0-	-0-	-0-	2775	2	18	9	Y	16	26	1			6
03	3100	N	3779	-0-	679	679	3747	2	32	9	Y	29					35
04	3000	N	2909	-0-	-91	588	2874	2	35	9	Y	32	26	1			41
05	3100	N	3009	-0-	-91	497	2981	2	28	9	Y	25	27	1			39
06	3601	X	3104	-0-	-497	-0-	3076	2	28	9	Y	25	26	1			38
*07	2455	X	2455	-0-	-0-	-0-	2433	2	22	9	Y	20	26	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3039	-0-	-97	-0-	3036	2	3	9	Y	3	3	8			72
03	3441	X	2950	-0-	-491	-0-	2950	2			Y	-0-					72
04	3240	X	2870	-0-	-370	-0-	2870	2			Y	-0-					72
05	3379	X	3085	-0-	-294	-0-	3066	2	19	9	Y	17	65	1			24
06	3270	X	2962	-0-	-308	-0-	2962	2			Y	-0-					24
07	3379	X	3060	-0-	-319	-0-	3060	2			Y	-0-					24

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3081	-0-	-419	-0-	3009	2	72	9	N	65	2	8			181
03	3787	X	3787	-0-	-0-	-0-	3713	2	74	9	N	67					248
04	3630	X	3526	-0-	-104	-0-	3483	2	43	9	N	39	185	1			102
05	3751	X	3671	-0-	-80	-0-	3620	2	51	9	N	46					148
06	3660	X	3619	-0-	-41	-0-	3556	2	63	9	N	57					205
07	3782	X	3559	-0-	-223	-0-	3506	2	53	9	N	48					253

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					64
03	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					64
04	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					64
05	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					64
06	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	Y	2					66
07	1240	N	1169	-0-	-71	-0-	1167	2	2	9	Y	2					68

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2345	-0-	-175	-0-	2345	2			N	-0-					127
03	6933	X	6933	-0-	-0-	-0-	6892	2	41	9	N	37	1	8			163
04	2604	X	2604	-0-	-0-	-0-	2579	2	25	9	N	23	179	1			7
05	2666	X	2487	-0-	-179	-0-	2487	2			N	-0-					7
06	3030	X	2542	-0-	-488	-0-	2542	2			N	-0-					7
07	3131	X	2533	-0-	-598	-0-	2493	2	40	9	N	36					43

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					32
04	1260	X	1260	-0-	-0-	-0-	1251	2	9	9	N	8	8	8			32
05	3967	X	3967	-0-	-0-	-0-	3957	2	10	9	N	9					41
06	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					41
*07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3492	X	3492	-0-	-0-	-0-	3477	2	15	9	N	14					66
03	3844	X	3614	-0-	-230	-0-	3560	2	54	9	N	49	3	8			112
04	3720	X	3603	-0-	-117	-0-	3555	2	48	9	N	44					156
05	3844	X	3245	-0-	-599	-0-	3201	2	44	9	N	40					196
06	3720	X	2830	-0-	-890	-0-	2808	2	22	9	N	20	192	1			24
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4794	-0-	-610	-0-	4791	2	3	9	Y	3	3	8			72
03	5828	X	5358	-0-	-470	-0-	5358	2			Y	-0-					72
04	6030	X	4991	-0-	-1039	-0-	4991	2			Y	-0-					72
05	6231	X	5134	-0-	-1097	-0-	5115	2	19	9	Y	17	65	1			24
06	5130	X	4961	-0-	-169	-0-	4961	2			Y	-0-					24
*07	5359	X	5359	-0-	-0-	-0-	5359	2			Y	-0-					24

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2421	-0-	-379	-0-	2407	2	14	9	Y	13	21	1			5
03	2976	X	2502	-0-	-474	-0-	2474	2	28	9	Y	25					30
04	2850	X	2185	-0-	-665	-0-	2156	2	29	9	Y	26	22	1			34
05	2945	X	2129	-0-	-816	-0-	2106	2	23	9	Y	21	22	1			33
06	2580	X	1812	-0-	-768	-0-	1789	2	23	9	Y	21	22	1			32
07	2666	X	1809	-0-	-857	-0-	1792	2	17	9	Y	15	21	1			26

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					37
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					37
04	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					37
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					37
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					37
*07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2230	N	2230	-0-	-0-	-0-	2220	2	10	9	Y	9					11
03	2383	N	2383	-0-	-0-	-0-	2379	2	4	9	Y	4	1	8			14
04	2458	N	2458	-0-	-0-	-0-	2455	2	3	9	Y	3					17
05	2903	N	2903	-0-	-0-	-0-	2897	2	6	9	Y	5					22
06	2671	N	2671	-0-	-0-	-0-	2665	2	6	9	Y	5					27
*07	2634	N	2634	-0-	-0-	-0-	2633	2	1	9	Y	1					28

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3765	-0-	-463	-0-	3733	2	32	9	Y	29					104
03	4681	X	4160	-0-	-521	-0-	4119	2	41	9	Y	37	59	1	1	8	81
04	4410	X	3884	-0-	-526	-0-	3859	2	25	9	Y	23	69	1			35
05	4402	X	3857	-0-	-545	-0-	3824	2	33	9	Y	30					65
06	3803	X	3803	-0-	-0-	-0-	3774	2	29	9	Y	26	65	1			26
*07	4115	X	4115	-0-	-0-	-0-	4095	2	20	9	Y	18					44

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1715	N	1715	-0-	-0-	-0-	1714	2	1	9	N	1	1	8			89
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					89
04	1547	N	1547	-0-	-0-	-0-	1533	2	14	9	N	13					102
05	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					102
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					102
*07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					102

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3553	-0-	-199	-0-	3452	2	101	9	Y	92	145	1			35
03	4399	X	4399	-0-	-0-	-0-	4214	2	185	9	Y	168					203
04	3960	X	3677	-0-	-283	-0-	3481	2	196	9	Y	178	150	1			231
05	4061	X	3701	-0-	-360	-0-	3548	2	153	9	Y	139	150	1			220
06	3810	X	3499	-0-	-311	-0-	3345	2	154	9	Y	140	146	1			214
07	3937	X	3577	-0-	-360	-0-	3463	2	114	9	Y	104	142	1			176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4042	X	4042	-0-	-0-	-0-	3912	2	130	9	N	118	194	1	3	8	208
03	4712	X	4422	-0-	-290	-0-	4239	2	183	9	N	166					374
04	4560	X	4099	-0-	-461	-0-	3928	2	171	9	N	155	195	1			334
05	4712	X	4116	-0-	-596	-0-	3939	2	177	9	N	161	195	1			300
06	4500	X	3570	-0-	-930	-0-	3382	2	188	9	N	171	197	1			274
07	4464	X	3055	-0-	-1409	-0-	2897	2	158	9	N	144	188	1			230

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4364	-0-	-200	-0-	4363	2	1	9	Y	1	1	8			72
03	5053	X	4922	-0-	-131	-0-	4922	2			Y	-0-					72
04	4890	X	4802	-0-	-88	-0-	4802	2			Y	-0-					72
05	4836	X	4771	-0-	-65	-0-	4752	2	19	9	Y	17	65	1			24
06	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					24
*07	4937	X	4937	-0-	-0-	-0-	4937	2			Y	-0-					24

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3082	-0-	-558	-0-	3051	2	31	9	Y	28					101
03	4030	X	3373	-0-	-657	-0-	3337	2	36	9	Y	33	57	1	1	8	76
04	3900	X	3311	-0-	-589	-0-	3286	2	25	9	Y	23	65	1			34
05	4030	X	3390	-0-	-640	-0-	3357	2	33	9	Y	30					64
06	3491	X	3491	-0-	-0-	-0-	3461	2	30	9	Y	27	65	1			26
*07	3431	X	3431	-0-	-0-	-0-	3411	2	20	9	Y	18					44

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3107	X	3107	-0-	-0-	-0-	3078	2	29	9	Y	26					98
03	3430	X	3430	-0-	-0-	-0-	3391	2	39	9	Y	35	55	1	1	8	77
04	3210	X	3070	-0-	-140	-0-	3045	2	25	9	Y	23	66	1			34
05	3571	X	3571	-0-	-0-	-0-	3538	2	33	9	Y	30					64
06	3616	X	3616	-0-	-0-	-0-	3587	2	29	9	Y	26	65	1			25
*07	3520	X	3520	-0-	-0-	-0-	3499	2	21	9	Y	19					44

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2289	-0-	-175	-0-	2283	2	6	9	N	5					97
03	2604	X	2526	-0-	-78	-0-	2518	2	8	9	N	7					104
04	2460	X	2448	-0-	-12	-0-	2437	2	11	9	N	10					114
05	2542	X	2504	-0-	-38	-0-	2498	2	6	9	N	5					119
06	2430	N	2409	-0-	-21	-0-	2400	2	9	9	N	8					127
07	2542	N	2437	-0-	-105	-0-	2429	2	8	9	N	7					134

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1147	-0-	-57	-0-	1147	2			Y	-0-					133
03	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					133
04	1290	N	1234	-0-	-56	-0-	1208	2	26	9	Y	24	1	8			156
05	1462	N	1462	-0-	-0-	-0-	1452	2	10	9	Y	9					165
06	1206	N	1206	-0-	-0-	-0-	1205	2	1	9	Y	1					166
07	1271	N	926	-0-	-345	-0-	926	2			Y	-0-					166

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					100
03	1531	N	1531	-0-	-0-	-0-	1521	2	10	9	N	9	1	8			108
04	1470	N	1325	-0-	-145	-0-	1300	2	25	9	N	23					131
05	1550	N	1318	-0-	-232	-0-	1312	2	6	9	N	5					136
06	1470	N	1240	-0-	-230	-0-	1221	2	19	9	N	17					153
07	1364	N	1185	-0-	-179	-0-	1178	2	7	9	N	6					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1530	-0-	-66	-0-	1529	2	1	9	Y	1	1	8			-0-
03	1736	N	1713	-0-	-23	-0-	1712	2	1	9	Y	1	1	8			-0-
04	1650	N	1612	-0-	-38	-0-	1612	2			Y	-0-					-0-
05	1705	N	1651	-0-	-54	-0-	1651	2			Y	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
*07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3644	X	3644	-0-	-0-	-0-	3642	2	2	9	N	2	2	8			53
03	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					53
04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					53
05	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					53
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					53
*07	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					53

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					78
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					78
04	1800	N	1641	-0-	-159	-0-	1641	2			N	-0-					78
05	1953	N	1665	-0-	-288	-0-	1665	2			N	-0-					78
06	1740	N	1582	-0-	-158	-0-	1582	2			N	-0-					78
07	1705	N	1563	-0-	-142	-0-	1563	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1522	-0-	-46	-0-	1521	2	1	9	N	1	1	8			232
03	1643	N	1638	-0-	-5	-0-	1620	2	18	9	N	16					248
04	1549	N	1549	-0-	-0-	-0-	1493	2	56	9	N	51	196	1	1	8	102
05	1674	N	1535	-0-	-139	-0-	1521	2	14	9	N	13					115
06	1590	N	1492	-0-	-98	-0-	1478	2	14	9	N	13					128
*07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					128

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	N	1	1	8			151
03	3764	X	3764	-0-	-0-	-0-	3728	2	36	9	N	33	1	8			183
04	4276	X	4276	-0-	-0-	-0-	4254	2	22	9	N	20	193	1			10
05	4432	X	4432	-0-	-0-	-0-	4376	2	56	9	N	51					61
06	3555	X	3555	-0-	-0-	-0-	3501	2	54	9	N	49					110
*07	3738	X	3738	-0-	-0-	-0-	3729	2	9	9	N	8					118

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					60
03	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					60
04	2536	N	2536	-0-	-0-	-0-	2505	2	31	9	N	28					88
05	2670	N	2670	-0-	-0-	-0-	2631	2	39	9	N	35					123
06	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	N	2					125
*07	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					125

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3092	-0-	-44	-0-	3051	2	41	9	N	37					167
03	3472	X	3437	-0-	-35	-0-	3368	2	69	9	N	63					230
04	3330	X	3253	-0-	-77	-0-	3243	2	10	9	N	9	185	1			54
05	3441	X	3382	-0-	-59	-0-	3343	2	39	9	N	35					89
06	3330	X	3235	-0-	-95	-0-	3205	2	30	9	N	27					116
07	3441	X	3317	-0-	-124	-0-	3284	2	33	9	N	30	131	1			15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2759	-0-	-209	-0-	2756	2	3	9	N	3	3	8			55
03	3286	X	2990	-0-	-296	-0-	2990	2			N	-0-					55
04	3180	X	3054	-0-	-126	-0-	3054	2			N	-0-					55
05	3424	X	3424	-0-	-0-	-0-	3402	2	22	9	N	20					75
06	3178	X	3178	-0-	-0-	-0-	3123	2	55	9	N	50					125
07	3162	X	3042	-0-	-120	-0-	3025	2	17	9	N	15					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2077	N	2077	-0-	-0-	-0-	1926	2	151	9	Y	137	198	1	1	8	161
03	2435	N	2435	-0-	-0-	-0-	2336	2	99	9	Y	90	187	1	3	8	61
04	2507	N	2507	-0-	-0-	-0-	2427	2	80	9	Y	73					134
05	2787	N	2787	-0-	-0-	-0-	2703	2	84	9	Y	76					210
06	2506	N	2506	-0-	-0-	-0-	2411	2	95	9	Y	86	194	1			102
*07	2304	N	2304	-0-	-0-	-0-	2194	2	110	9	Y	100					202

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6856	X	6856	-0-	-0-	-0-	6729	2	127	9	N	115					302
03	7542	X	7542	-0-	-0-	-0-	7392	2	150	9	N	136	198	1	7	8	233
04	7110	X	7110	-0-	-0-	-0-	6987	2	123	9	N	112	189	1			156
05	7238	X	7238	-0-	-0-	-0-	7108	2	130	9	N	118					274
06	7053	X	7053	-0-	-0-	-0-	6919	2	134	9	N	122	193	1			203
*07	7096	X	7096	-0-	-0-	-0-	7018	2	78	9	N	71					274

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12516	X	12273	-0-	-243	-0-	12205	2	68	9	N	62	197	1	3	8	59
03	13857	X	13167	-0-	-690	-0-	13124	2	43	9	N	39	19	8			79
04	13380	X	12342	-0-	-1038	-0-	12342	2			N	-0-					79
05	13826	X	12850	-0-	-976	-0-	12810	2	40	9	N	36					115
06	13350	X	12282	-0-	-1068	-0-	12234	2	48	9	N	44					159
07	13578	X	12651	-0-	-927	-0-	12608	2	43	9	N	39					198

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					116
03	5190	X	5190	-0-	-0-	-0-	5190	2			N	-0-					116
04	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					116
05	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					116
*06	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					116
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2024	N	2024	-0-	-0-	-0-	2002	2	22	9	N	20	1	8			92
03	2249	N	2249	-0-	-0-	-0-	2229	2	20	9	N	18					110
04	2048	N	2048	-0-	-0-	-0-	2034	2	14	9	N	13					123
05	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	N	2					125
06	1927	N	1927	-0-	-0-	-0-	1888	2	39	9	N	35					160
*07	1761	N	1761	-0-	-0-	-0-	1725	2	36	9	N	33					193

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					44
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					44
04	1170	N	1141	-0-	-29	-0-	1140	2	1	9	N	1	1	8			44
05	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					44
06	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					44
07	1178	N	946	-0-	-232	-0-	946	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10248	X	8667	-0-	-1581	-0-	8484	2	183	9	N	166	191	1			186
03	11346	X	9673	-0-	-1673	-0-	9482	2	191	9	N	174	2	8			358
04	9660	X	9385	-0-	-275	-0-	9217	2	168	9	N	153	197	1			314
05	9796	X	9357	-0-	-439	-0-	9204	2	153	9	N	139	195	1			258
06	9480	X	7979	-0-	-1501	-0-	7854	2	125	9	N	114					372
07	9703	X	9137	-0-	-566	-0-	9004	2	133	9	N	121	193	1			300

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2937	-0-	-815	-0-	2934	2	3	9	Y	3	3	8			34
03	4123	X	3316	-0-	-807	-0-	3316	2			Y	-0-					34
04	3977	X	3977	-0-	-0-	-0-	3977	2			Y	-0-					34
05	3689	X	3085	-0-	-604	-0-	3063	2	22	9	Y	20					54
06	3210	X	2969	-0-	-241	-0-	2842	2	127	9	Y	115	96	1			73
07	4123	X	2601	-0-	-1522	-0-	2513	2	88	9	Y	80	98	1			55

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3293	X	3293	-0-	-0-	-0-	3289	2	4	9	Y	4	4	8			34
03	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					34
04	3360	X	3335	-0-	-25	-0-	3335	2			Y	-0-					34
05	3658	X	3443	-0-	-215	-0-	3421	2	22	9	Y	20					54
06	3540	X	3409	-0-	-131	-0-	3282	2	127	9	Y	115	96	1			73
07	3658	X	3330	-0-	-328	-0-	3242	2	88	9	Y	80	98	1			55

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1764	-0-	-448	-0-	1763	2	1	9	Y	1	1	8			-0-
03	2387	N	1820	-0-	-567	-0-	1819	2	1	9	Y	1	1	8			-0-
04	1830	N	1674	-0-	-156	-0-	1674	2			Y	-0-					-0-
05	1953	N	1669	-0-	-284	-0-	1669	2			Y	-0-					-0-
06	1620	N	1581	-0-	-39	-0-	1581	2			Y	-0-					-0-
07	1674	N	1492	-0-	-182	-0-	1492	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11312	X	10402	-0-	-910	-0-	10391	2	11	9	N	10	10	8			-0-
03	12524	X	11356	-0-	-1168	-0-	11355	2	1	9	N	1	1	8			-0-
04	12060	X	10652	-0-	-1408	-0-	10652	2			N	-0-					-0-
05	12431	X	11161	-0-	-1270	-0-	11161	2			N	-0-					-0-
06	11850	X	10678	-0-	-1172	-0-	10678	2			N	-0-					-0-
07	11532	X	10862	-0-	-670	-0-	10862	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6902	X	6902	-0-	-0-	-0-	6664	2	238	9	N	216	196	1			314
03	7099	X	6886	-0-	-213	-0-	6752	2	134	9	N	122	199	1	1	8	236
04	7290	X	7290	-0-	-0-	-0-	7046	2	244	9	N	222	194	1			264
05	7657	X	7072	-0-	-585	-0-	6888	2	184	9	N	167	195	1			236
06	7410	X	7056	-0-	-354	-0-	6881	2	175	9	N	159	192	1			203
07	7657	X	6549	-0-	-1108	-0-	6415	2	134	9	N	122					325

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5602	X	5602	-0-	-0-	-0-	5555	2	47	9	N	43	7	8			110
03	8443	X	8443	-0-	-0-	-0-	8345	2	98	9	N	89	1	8			198
04	7808	X	7808	-0-	-0-	-0-	7725	2	83	9	N	75	196	1			77
05	6169	X	5007	-0-	-1162	-0-	4971	2	36	9	N	33					110
06	5970	X	4400	-0-	-1570	-0-	4370	2	30	9	N	27					137
07	6169	X	3830	-0-	-2339	-0-	3806	2	24	9	N	22					159

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2074	-0-	-278	-0-	2008	2	66	9	N	60					218
03	2697	N	2378	-0-	-319	-0-	2300	2	78	9	N	71	199	1			90
04	2520	N	2258	-0-	-262	-0-	2225	2	33	9	N	30					120
05	2874	N	2874	-0-	-0-	-0-	2791	2	83	9	N	75					195
06	2310	N	2253	-0-	-57	-0-	2185	2	68	9	N	62					257
*07	2358	N	2358	-0-	-0-	-0-	2303	2	55	9	N	50	183	1			124

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4352	-0-	-856	-0-	4265	2	87	9	N	79	197	1			239
03	5301	X	4900	-0-	-401	-0-	4791	2	109	9	N	99					338
04	5062	X	5062	-0-	-0-	-0-	4978	2	84	9	N	76	194	1			220
05	5283	X	5283	-0-	-0-	-0-	5188	2	95	9	N	86	199	1			107
06	5114	X	5114	-0-	-0-	-0-	5036	2	78	9	N	71					178
07	5239	X	5159	-0-	-80	-0-	5083	2	76	9	N	69					247

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1941	-0-	-75	-0-	1941	2			N	-0-					92
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					92
04	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	N	1	1	8			92
05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					92
06	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					92
07	2325	N	2219	-0-	-106	-0-	2219	2			N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3862	-0-	-226	-0-	3859	2	3	9	N	3	3	8			-0-
03	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
04	4290	X	4203	-0-	-87	-0-	4203	2			N	-0-					-0-
05	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
06	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
07	4464	X	4260	-0-	-204	-0-	4260	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	7295	-0-	-1385	-0-	7293	2	2	9	N	2	2	8			-0-
03	9114	X	8237	-0-	-877	-0-	8237	2			N	-0-					-0-
04	8430	X	7052	-0-	-1378	-0-	7052	2			N	-0-					-0-
05	8618	X	6651	-0-	-1967	-0-	6651	2			N	-0-					-0-
06	8507	X	8507	-0-	-0-	-0-	8507	2			N	-0-					-0-
07	8246	X	7284	-0-	-962	-0-	7284	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	11913	-0-	-379	-0-	11913	2			N	-0-					-0-
03	13578	X	13078	-0-	-500	-0-	13078	2			N	-0-					-0-
04	13110	X	12428	-0-	-682	-0-	12428	2			N	-0-					-0-
05	13547	X	12721	-0-	-826	-0-	12721	2			N	-0-					-0-
06	12870	X	12019	-0-	-851	-0-	12019	2			N	-0-					-0-
07	13175	X	12228	-0-	-947	-0-	12228	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4250	X	4250	-0-	-0-	-0-	4244	2	6	9	N	5	5	8			-0-
03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
04	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
05	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-
06	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
*07	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20972	X	20656	-0-	-316	-0-	20643	2	13	9	N	12	12	8			-0-
03	23219	X	22779	-0-	-440	-0-	22778	2	1	9	N	1	1	8			-0-
04	22470	X	21863	-0-	-607	-0-	21863	2			N	-0-					-0-
05	23095	X	22648	-0-	-447	-0-	22648	2			N	-0-					-0-
06	22320	X	21695	-0-	-625	-0-	21695	2			N	-0-					-0-
07	22878	X	22338	-0-	-540	-0-	22338	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8711	X	8711	-0-	-0-	-0-	8703	2	8	9	N	7	7	8			-0-
03	9329	X	9329	-0-	-0-	-0-	9328	2	1	9	N	1	1	8			-0-
04	8491	X	8491	-0-	-0-	-0-	8491	2			N	-0-					-0-
05	8840	X	8840	-0-	-0-	-0-	8840	2			N	-0-					-0-
06	8388	X	8388	-0-	-0-	-0-	8388	2			N	-0-					-0-
*07	8161	X	8161	-0-	-0-	-0-	8161	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	6755	-0-	-609	-0-	6749	2	6	9	N	5	5	8			-0-
03	8153	X	7649	-0-	-504	-0-	7649	2			N	-0-					-0-
04	7585	X	7585	-0-	-0-	-0-	7585	2			N	-0-					-0-
05	7805	X	7805	-0-	-0-	-0-	7805	2			N	-0-					-0-
06	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					-0-
*07	9182	X	9182	-0-	-0-	-0-	9182	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	8047	-0-	-297	-0-	7979	2	68	9	N	62	196	1	8	8	78
03	9238	X	9054	-0-	-184	-0-	9019	2	35	9	N	32	18	8			92
04	8670	X	8466	-0-	-204	-0-	8466	2			N	-0-					92
05	8897	X	8575	-0-	-322	-0-	8575	2			N	-0-					92
06	8760	X	7774	-0-	-986	-0-	7759	2	15	9	N	14					106
07	9052	X	8033	-0-	-1019	-0-	8014	2	19	9	N	17					123

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8753	X	8753	-0-	-0-	-0-	8450	2	303	9	Y	275	290	1			72
03	9864	X	9864	-0-	-0-	-0-	9412	2	452	9	Y	411	398	1	4	8	81
04	9041	X	9041	-0-	-0-	-0-	8723	2	318	9	Y	289	186	1			184
05	9372	X	9372	-0-	-0-	-0-	9012	2	360	9	Y	327	384	1			127
06	9480	X	8852	-0-	-628	-0-	8556	2	296	9	Y	269	283	1			113
07	9796	X	8214	-0-	-1582	-0-	7887	2	327	9	Y	297	308	1			102

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12628	X	11921	-0-	-707	-0-	11879	2	42	9	N	38	2	8			145
03	13857	X	12580	-0-	-1277	-0-	12540	2	40	9	N	36					181
04	13200	X	12571	-0-	-629	-0-	12507	2	64	9	N	58					239
05	13206	X	12725	-0-	-481	-0-	12679	2	46	9	N	42					281
06	12780	X	12415	-0-	-365	-0-	12369	2	46	9	N	42					323
07	13206	X	12691	-0-	-515	-0-	12648	2	43	9	N	39	197	1			165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4989	-0-	-247	-0-	4873	2	116	9	N	105					303
03	5766	X	5416	-0-	-350	-0-	5344	2	72	9	N	65	197	1			171
04	5520	X	5172	-0-	-348	-0-	5137	2	35	9	N	32					203
05	5642	X	5233	-0-	-409	-0-	5202	2	31	9	N	28					231
06	5460	X	4819	-0-	-641	-0-	4788	2	31	9	N	28					259
07	5518	X	5301	-0-	-217	-0-	5239	2	62	9	N	56	194	1			121

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

02	4480	X	4014	-0-	-466	-0-	4011	2	3	9	N	3	3	8			-0-
03	4991	X	4397	-0-	-594	-0-	4387	2	10	9	N	9	9	8			-0-
04	4830	X	3799	-0-	-1031	-0-	3799	2			N	-0-					-0-
05	4991	X	4188	-0-	-803	-0-	4188	2			N	-0-					-0-
06	4620	X	3877	-0-	-743	-0-	3877	2			N	-0-					-0-
07	4433	X	4107	-0-	-326	-0-	4107	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

02	3024	X	2315	-0-	-709	-0-	2311	2	4	9	N	4	4	8			-0-
03	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
05	2573	X	2391	-0-	-182	-0-	2391	2			N	-0-					-0-
06	2730	X	2518	-0-	-212	-0-	2518	2			N	-0-					-0-
*07	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

02	5544	X	4289	-0-	-1255	-0-	4289	2			N	-0-					-0-
03	4247	X	3832	-0-	-415	-0-	3832	2			N	-0-					-0-
04	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
05	4743	X	4364	-0-	-379	-0-	4364	2			N	-0-					-0-
06	4590	X	4049	-0-	-541	-0-	4049	2			N	-0-					-0-
07	4743	X	4000	-0-	-743	-0-	4000	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

02	4907	X	4907	-0-	-0-	-0-	4714	2	193	9	N	175	200	1			200
03	5353	X	5353	-0-	-0-	-0-	5076	2	277	9	N	252	198	1	1	8	253
04	4793	X	4793	-0-	-0-	-0-	4631	2	162	9	N	147	189	1			211
05	4703	X	4703	-0-	-0-	-0-	4535	2	168	9	N	153	195	1			169
06	4330	X	4330	-0-	-0-	-0-	4177	2	153	9	N	139	194	1			114
*07	4836	X	4836	-0-	-0-	-0-	4705	2	131	9	N	119					233

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

02	15713	X	15713	-0-	-0-	-0-	15418	2	295	9	Y	268	518	1			112
03	18501	X	18501	-0-	-0-	-0-	18164	2	337	9	Y	306	259	1	15	8	144
04	17077	X	17077	-0-	-0-	-0-	16789	2	288	9	Y	262	125	1			281
05	16398	X	16398	-0-	-0-	-0-	16127	2	271	9	Y	246	387	1			140
06	15705	X	15705	-0-	-0-	-0-	15479	2	226	9	Y	205	258	1			87
*07	15185	X	15185	-0-	-0-	-0-	14977	2	208	9	Y	189	126	1			150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23167	X	23167	-0-	-0-	-0-	22505	2	662	9	Y	602	929	1	20	8	130
03	25508	X	25508	-0-	-0-	-0-	24900	2	608	9	Y	553	391	1	2	8	290
04	24232	X	24232	-0-	-0-	-0-	23538	2	694	9	Y	631	585	1	10	8	326
05	24867	X	24867	-0-	-0-	-0-	24216	2	651	9	Y	592	574	1			344
06	23967	X	23967	-0-	-0-	-0-	23164	2	803	9	Y	730	766	1			308
*07	24445	X	24445	-0-	-0-	-0-	24051	2	394	9	Y	358	385	1			281

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

02	14420	X	13874	-0-	-546	-0-	13874	2			N	-0-					-0-
03	15965	X	14993	-0-	-972	-0-	14976	2	17	9	N	15	15	8			-0-
04	15450	X	13907	-0-	-1543	-0-	13907	2			N	-0-					-0-
05	15903	X	11851	-0-	-4052	-0-	11851	2			N	-0-					-0-
06	15435	X	15435	-0-	-0-	-0-	15435	2			N	-0-					-0-
07	15376	X	14367	-0-	-1009	-0-	14367	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

02	20272	X	19308	-0-	-964	-0-	19098	2	210	9	N	191					420
03	22103	X	21473	-0-	-630	-0-	21209	2	264	9	N	240	194	1	22	8	444
04	21150	X	20764	-0-	-386	-0-	20469	2	295	9	N	268	388	1			324
05	21762	X	21328	-0-	-434	-0-	21008	2	320	9	N	291	195	1			420
06	21060	X	20578	-0-	-482	-0-	20278	2	300	9	N	273	389	1			304
07	21483	X	20105	-0-	-1378	-0-	20069	2	36	9	N	33					337

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

02	11901	X	11901	-0-	-0-	-0-	11518	2	383	9	N	348	406	1			283
03	15534	X	15534	-0-	-0-	-0-	15062	2	472	9	N	429	394	1	2	8	316
04	12862	X	12862	-0-	-0-	-0-	12493	2	369	9	N	335	384	1			267
05	12370	X	12370	-0-	-0-	-0-	12021	2	349	9	N	317	378	1			206
06	12414	X	12414	-0-	-0-	-0-	12120	2	294	9	N	267	193	1			280
*07	12003	X	12003	-0-	-0-	-0-	11708	2	295	9	N	268	392	1			156

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

02	2660	N	2660	-0-	-0-	-0-	2636	2	24	9	N	22	200	1			18
03	2933	N	2933	-0-	-0-	-0-	2878	2	55	9	N	50	5	8			63
04	2756	N	2756	-0-	-0-	-0-	2651	2	105	9	N	95					158
05	2755	N	2755	-0-	-0-	-0-	2633	2	122	9	N	111	188	1			81
06	2925	N	2925	-0-	-0-	-0-	2804	2	121	9	N	110					191
*07	3015	N	3015	-0-	-0-	-0-	2915	2	100	9	N	91	193	1			89

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

02	3005	X	3005	-0-	-0-	-0-	2947	2	58	9	N	53	197	1	1	8	86
03	3313	X	3313	-0-	-0-	-0-	3221	2	92	9	N	84	3	8			167
04	3059	X	3059	-0-	-0-	-0-	3008	2	51	9	N	46					213
05	3154	X	3154	-0-	-0-	-0-	3126	2	28	9	N	25					238
06	2950	X	2950	-0-	-0-	-0-	2928	2	22	9	N	20	194	1			64
*07	3201	X	3201	-0-	-0-	-0-	3123	2	78	9	N	71					135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	7447	-0-	-197	-0-	7421	2	26	9	N	24	24	8			135
03	8635	X	8635	-0-	-0-	-0-	8633	2	2	9	N	2	2	8			135
04	8208	X	8208	-0-	-0-	-0-	8169	2	39	9	N	35	35	8			135
05	8246	X	7596	-0-	-650	-0-	7596	2			N	-0-					135
06	8370	X	3785	-0-	-4585	-0-	3785	2			N	-0-					135
07	8649	X	7157	-0-	-1492	-0-	7157	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9240	X	7611	-0-	-1629	-0-	7598	2	13	9	N	12	12	8			18
03	10509	X	7271	-0-	-3238	-0-	7270	2	1	9	N	1	1	8			18
04	10170	X	9829	-0-	-341	-0-	9829	2			N	-0-					18
05	10509	X	8203	-0-	-2306	-0-	8203	2			N	-0-					18
06	9477	X	9477	-0-	-0-	-0-	9477	2			N	-0-					18
07	10168	X	9286	-0-	-882	-0-	9286	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3884	X	3884	-0-	-0-	-0-	3697	2	187	9	N	170					231
03	4061	X	3681	-0-	-380	-0-	3494	2	187	9	N	170	202	1	3	8	196
04	3930	X	3347	-0-	-583	-0-	3225	2	122	9	N	111	195	1			112
05	4061	X	3055	-0-	-1006	-0-	2944	2	111	9	N	101					213
06	3930	X	2703	-0-	-1227	-0-	2611	2	92	9	N	84	198	1			99
07	4061	X	2786	-0-	-1275	-0-	2706	2	80	9	N	73					172

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4124	-0-	-272	-0-	3852	2	272	9	N	247	186	1			314
03	4867	X	4439	-0-	-428	-0-	4144	2	295	9	N	268	390	1			192
04	4710	X	4303	-0-	-407	-0-	4038	2	265	9	N	241	189	1			244
05	4867	X	4404	-0-	-463	-0-	4129	2	275	9	N	250	191	1			303
06	4530	X	4254	-0-	-276	-0-	4028	2	226	9	N	205	194	1			314
07	4557	X	4374	-0-	-183	-0-	4144	2	230	9	N	209	384	1			139

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	1161	2	152	9	Y	138	164	1			74
03	1841	N	1841	-0-	-0-	-0-	1679	2	162	9	Y	147	116	1	12	8	93
04	1125	N	1125	-0-	-0-	-0-	976	2	149	9	Y	135	166	1			62
05	1576	N	1576	-0-	-0-	-0-	1270	2	306	9	Y	278	176	1			164
06	1620	N	1166	-0-	-454	-0-	997	2	169	9	Y	154	217	1			101
07	1178	N	1006	-0-	-172	-0-	857	2	149	9	Y	135	153	1			83

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5537	X	5537	-0-	-0-	-0-	5421	2	116	9	N	105					312
03	4654	X	4654	-0-	-0-	-0-	4590	2	64	9	N	58	189	1			181
04	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					271
05	4309	X	4098	-0-	-211	-0-	4021	2	77	9	N	70	195	1			146
06	4170	X	3722	-0-	-448	-0-	3666	2	56	9	N	51					197
07	4309	X	3928	-0-	-381	-0-	3870	2	58	9	N	53					250

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9898	X	9898	-0-	-0-	-0-	9657	2	241	9	N	219	394	1			88
03	10722	X	10722	-0-	-0-	-0-	10492	2	230	9	N	209	198	1	8	8	91
04	9988	X	9988	-0-	-0-	-0-	9744	2	244	9	N	222	192	1			121
05	10881	X	10454	-0-	-427	-0-	10178	2	276	9	N	251	192	1			180
06	10530	X	10226	-0-	-304	-0-	9929	2	297	9	N	270	381	1			69
07	10881	X	10141	-0-	-740	-0-	9864	2	277	9	N	252	191	1			130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4455	-0-	-781	-0-	4346	2	109	9	N	99					231
03	5797	X	5523	-0-	-274	-0-	5290	2	233	9	N	212	198	1	55	8	190
04	5610	X	5224	-0-	-386	-0-	5064	2	160	9	N	145	195	1			140
05	5514	X	5514	-0-	-0-	-0-	5356	2	158	9	N	144	195	1			89
06	5350	X	5350	-0-	-0-	-0-	5185	2	165	9	N	150					239
07	5518	X	4763	-0-	-755	-0-	4554	2	209	9	N	190	384	1			45

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5378	X	5378	-0-	-0-	-0-	5121	2	257	9	Y	234	231	1			92
03	6068	X	6068	-0-	-0-	-0-	5791	2	277	9	Y	252	237	1	1	8	106
04	6029	X	6029	-0-	-0-	-0-	5775	2	254	9	Y	231	242	1	2	8	93
05	6185	X	6185	-0-	-0-	-0-	5939	2	246	9	Y	224	234	1			83
06	5970	X	5460	-0-	-510	-0-	5245	2	215	9	Y	195	214	1			64
07	6169	X	5572	-0-	-597	-0-	5333	2	239	9	Y	217	239	1			42

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	9745	-0-	-111	-0-	9510	2	235	9	N	214	197	1			164
03	10850	X	10650	-0-	-200	-0-	10424	2	226	9	N	205	197	1	8	8	164
04	10320	X	10157	-0-	-163	-0-	9935	2	222	9	N	202	195	1			171
05	10788	X	10318	-0-	-470	-0-	10088	2	230	9	N	209	192	1			188
06	10440	X	10037	-0-	-403	-0-	9782	2	255	9	N	232	188	1			232
07	10788	X	9946	-0-	-842	-0-	9837	2	109	9	N	99	191	1			140

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12046	X	12046	-0-	-0-	-0-	11899	2	147	9	Y	134	262	1			56
03	13187	X	13187	-0-	-0-	-0-	13020	2	167	9	Y	152	130	1	6	8	72
04	12238	X	12238	-0-	-0-	-0-	12097	2	141	9	Y	128	63	1			137
05	12639	X	12639	-0-	-0-	-0-	12504	2	135	9	Y	123	190	1			70
06	12540	X	11859	-0-	-681	-0-	11746	2	113	9	Y	103	129	1			44
07	12958	X	12285	-0-	-673	-0-	12180	2	105	9	Y	95	63	1			76

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3151	-0-	-405	-0-	2969	2	182	9	N	165	198	1			147
03	3876	X	3876	-0-	-0-	-0-	3624	2	252	9	N	229	191	1	3	8	182
04	3810	X	3537	-0-	-273	-0-	3377	2	160	9	N	145	197	1			130
05	3937	X	3259	-0-	-678	-0-	3083	2	176	9	N	160	194	1			96
06	3810	X	3642	-0-	-168	-0-	3453	2	189	9	N	172	194	1			74
07	3875	X	3807	-0-	-68	-0-	3640	2	167	9	N	152	191	1			35

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	10149	-0-	-827	-0-	9967	2	182	9	N	165	198	1			211
03	11940	X	11940	-0-	-0-	-0-	11701	2	239	9	N	217	197	1	9	8	222
04	11723	X	11723	-0-	-0-	-0-	11492	2	231	9	N	210	196	1			236
05	11490	X	11490	-0-	-0-	-0-	11271	2	219	9	N	199	196	1			239
06	11550	X	11050	-0-	-500	-0-	10844	2	206	9	N	187	196	1			230
07	12121	X	10812	-0-	-1309	-0-	10607	2	205	9	N	186	194	1			222

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15680	X	14154	-0-	-1526	-0-	13451	2	703	9	N	639	600	1	11	8	287
03	16461	X	15160	-0-	-1301	-0-	14404	2	756	9	N	687	592	1	19	8	363
04	15450	X	14565	-0-	-885	-0-	13808	2	757	9	N	688	757	1	2	8	292
05	15934	X	14812	-0-	-1122	-0-	14071	2	741	9	N	674	593	1			373
06	15420	X	14897	-0-	-523	-0-	14230	2	667	9	N	606	748	1			231
07	15686	X	14225	-0-	-1461	-0-	13623	2	602	9	N	547	390	1			388

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	N	2049	-0-	-0-	-0-	1977	2	72	9	Y	65	80	1	4	8	58
03	2139	N	1909	-0-	-230	-0-	1833	2	76	9	Y	69	81	1	5	8	41
04	2070	N	1944	-0-	-126	-0-	1896	2	48	9	Y	44	5	8			80
05	2139	N	1998	-0-	-141	-0-	1962	2	36	9	Y	33					113
06	1924	N	1924	-0-	-0-	-0-	1888	2	36	9	Y	33	76	1			70
*07	1904	N	1904	-0-	-0-	-0-	1870	2	34	9	Y	31					101

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

02	7279	X	7279	-0-	-0-	-0-	7159	2	120	9	N	109					283
03	9161	X	9161	-0-	-0-	-0-	8911	2	250	9	N	227	201	1	1	8	308
04	8431	X	8431	-0-	-0-	-0-	8375	2	56	9	N	51	198	1			161
05	7843	X	6929	-0-	-914	-0-	6797	2	132	9	N	120	198	1			83
06	7590	X	5902	-0-	-1688	-0-	5806	2	96	9	N	87					170
07	7843	X	6207	-0-	-1636	-0-	6109	2	98	9	N	89					259

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

02	11592	X	11106	-0-	-486	-0-	10813	2	293	9	N	266	399	1			228
03	12834	X	12162	-0-	-672	-0-	11923	2	239	9	N	217	198	1	8	8	239
04	11700	X	11480	-0-	-220	-0-	11186	2	294	9	N	267	190	1			316
05	12307	X	11606	-0-	-701	-0-	11319	2	287	9	N	261	387	1			190
06	11910	X	10494	-0-	-1416	-0-	10253	2	241	9	N	219	192	1			217
07	12307	X	11074	-0-	-1233	-0-	10851	2	223	9	N	203	194	1			226

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

02	2296	X	2279	-0-	-17	-0-	2176	2	103	9	Y	94	117	1	6	8	84
03	2542	X	2340	-0-	-202	-0-	2228	2	112	9	Y	102	118	1	10	8	58
04	2490	X	2189	-0-	-301	-0-	2117	2	72	9	Y	65					123
05	2573	X	2455	-0-	-118	-0-	2397	2	58	9	Y	53					176
06	2588	N	2588	-0-	-0-	-0-	2519	2	69	9	Y	63	119	1			120
*07	2832	N	2832	-0-	-0-	-0-	2782	2	50	9	Y	45					165

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

02	5783	X	5783	-0-	-0-	-0-	5592	2	191	9	N	174	194	1			352
03	6425	X	6425	-0-	-0-	-0-	6192	2	233	9	N	212	387	1	3	8	174
04	5779	X	5779	-0-	-0-	-0-	5575	2	204	9	N	185	193	1			166
05	5905	X	5905	-0-	-0-	-0-	5712	2	193	9	N	175					341
06	5430	X	5347	-0-	-83	-0-	5189	2	158	9	N	144	191	1			294
07	5611	X	5393	-0-	-218	-0-	5228	2	165	9	N	150	197	1			247

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

02	6300	X	5748	-0-	-552	-0-	5428	2	320	9	Y	291	392	1			230
03	6975	X	6114	-0-	-861	-0-	5721	2	393	9	Y	357	196	1	10	8	381
04	6720	X	5878	-0-	-842	-0-	5561	2	317	9	Y	288	393	1			276
05	6944	X	5942	-0-	-1002	-0-	5624	2	318	9	Y	289	194	1			371
06	5896	X	5896	-0-	-0-	-0-	5565	2	331	9	Y	301	387	1			285
*07	6063	X	6063	-0-	-0-	-0-	5803	2	260	9	Y	236	381	1			140

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

02	2222	X	2222	-0-	-0-	-0-	2001	2	221	9	N	201	199	1	2	8	120
03	2762	X	2762	-0-	-0-	-0-	2481	2	281	9	N	255	2	8			373
04	2520	X	2509	-0-	-11	-0-	2309	2	200	9	N	182	196	1	3	8	356
05	2686	X	2686	-0-	-0-	-0-	2441	2	245	9	N	223	195	1			384
06	2670	N	2572	-0-	-98	-0-	2378	2	194	9	N	176	354	1			206
*07	2931	N	2931	-0-	-0-	-0-	2694	2	237	9	N	215	196	1			225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4235	-0-	-161	-0-	4020	2	215	9	N	195	195	1			240
03	5179	X	5179	-0-	-0-	-0-	4892	2	287	9	N	261	198	1	10	8	293
04	4710	X	4536	-0-	-174	-0-	4316	2	220	9	N	200	195	1			298
05	5316	X	5316	-0-	-0-	-0-	5032	2	284	9	N	258	197	1			359
06	5010	X	4714	-0-	-296	-0-	4481	2	233	9	N	212	378	1			193
07	5177	X	4747	-0-	-430	-0-	4454	2	293	9	N	266	191	1			268

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7732	X	7732	-0-	-0-	-0-	7446	2	286	9	N	260	197	1	9	8	235
03	8537	X	8537	-0-	-0-	-0-	8307	2	230	9	N	209	194	1	1	8	249
04	7768	X	7768	-0-	-0-	-0-	7431	2	337	9	N	306	193	1	9	8	353
05	8556	X	7713	-0-	-843	-0-	7407	2	306	9	N	278	389	1			242
06	8280	X	7629	-0-	-651	-0-	7357	2	272	9	N	247	383	1			106
07	8556	X	7014	-0-	-1542	-0-	6754	2	260	9	N	236	188	1			154

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7857	-0-	-263	-0-	7684	2	173	9	N	157	197	1	8	8	169
03	8990	X	8576	-0-	-414	-0-	8387	2	189	9	N	172	195	1	1	8	145
04	8700	X	8185	-0-	-515	-0-	7998	2	187	9	N	170	8	8			307
05	8711	X	8371	-0-	-340	-0-	8180	2	191	9	N	174	193	1			288
06	8430	X	8384	-0-	-46	-0-	8217	2	167	9	N	152	194	1			246
07	8711	X	8441	-0-	-270	-0-	8276	2	165	9	N	150	192	1			204

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	6636	-0-	-0-	-0-	6469	2	167	9	N	152	199	1			87
03	7233	X	7233	-0-	-0-	-0-	7031	2	202	9	N	184	8	8			263
04	6690	X	6515	-0-	-175	-0-	6379	2	136	9	N	124	194	1			193
05	7347	X	6753	-0-	-594	-0-	6523	2	230	9	N	209	201	1			201
06	7110	X	6599	-0-	-511	-0-	6387	2	212	9	N	193	195	1			199
07	7347	X	6744	-0-	-603	-0-	6528	2	216	9	N	196	188	1			207

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3994	-0-	-38	-0-	3654	2	340	9	N	309	393	1	2	8	217
03	4464	X	4327	-0-	-137	-0-	3968	2	359	9	N	326	194	1	4	8	345
04	4366	X	4366	-0-	-0-	-0-	4018	2	348	9	N	316	374	1	3	8	284
05	4464	X	4285	-0-	-179	-0-	3982	2	303	9	N	275	195	1			364
06	4290	X	3961	-0-	-329	-0-	3694	2	267	9	N	243	385	1			222
07	4526	X	4328	-0-	-198	-0-	3990	2	338	9	N	307	191	1			338

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5377	X	5377	-0-	-0-	-0-	5065	2	312	9	Y	284	395	1			210
03	5563	X	5563	-0-	-0-	-0-	5210	2	353	9	Y	321	198	1	8	8	325
04	5788	X	5788	-0-	-0-	-0-	5406	2	382	9	Y	347	392	1			280
05	5783	X	5783	-0-	-0-	-0-	5453	2	330	9	Y	300	191	1			389
06	5588	X	5588	-0-	-0-	-0-	5238	2	350	9	Y	318	568	1			139
*07	5999	X	5999	-0-	-0-	-0-	5639	2	360	9	Y	327					466

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11760	X	11090	-0-	-670	-0-	10498	2	592	9	N	538	798	1	5	8	515
03	13020	X	12101	-0-	-919	-0-	11539	2	562	9	N	511	597	1	9	8	420
04	12360	X	11822	-0-	-538	-0-	11187	2	635	9	N	577	381	1	10	8	606
05	12679	X	11956	-0-	-723	-0-	11447	2	509	9	N	463	556	1			513
06	11910	X	11298	-0-	-612	-0-	10750	2	548	9	N	498	575	1			436
*07	11140	X	11140	-0-	-0-	-0-	10599	2	541	9	N	492	575	1			353

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26158	X	26158	-0-	-0-	-0-	25457	2	701	9	N	637	991	1	24	8	585
03	28222	X	28222	-0-	-0-	-0-	27536	2	686	9	N	624	585	1			624
04	26846	X	26846	-0-	-0-	-0-	26155	2	691	9	N	628	587	1	24	8	641
05	28954	X	26100	-0-	-2854	-0-	25470	2	630	9	N	573	779	1			435
06	28020	X	25101	-0-	-2919	-0-	24460	2	641	9	N	583	195	1			823
07	28954	X	24779	-0-	-4175	-0-	24172	2	607	9	N	552	754	1			621

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	X	8523	-0-	-325	-0-	7625	2	898	9	N	816	793	1	9	8	376
03	9796	X	9313	-0-	-483	-0-	8383	2	930	9	N	845	788	1	1	8	432
04	9270	X	9033	-0-	-237	-0-	8114	2	919	9	N	835	970	1	10	8	287
05	9548	X	9267	-0-	-281	-0-	8331	2	936	9	N	851	759	1			379
06	9150	X	8951	-0-	-199	-0-	8075	2	876	9	N	796	948	1			227
07	9424	X	9204	-0-	-220	-0-	8302	2	902	9	N	820	574	1			473

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6629	X	6629	-0-	-0-	-0-	6139	2	490	9	N	445	783	1	10	8	168
03	7527	X	7527	-0-	-0-	-0-	7008	2	519	9	N	472	390	1	1	8	249
04	7460	X	7460	-0-	-0-	-0-	6928	2	532	9	N	484	582	1	11	8	140
05	7626	X	7626	-0-	-0-	-0-	7095	2	531	9	N	483	395	1			228
06	7366	X	7366	-0-	-0-	-0-	6908	2	458	9	N	416	368	1			276
*07	7427	X	7427	-0-	-0-	-0-	6975	2	452	9	N	411	381	1			306

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4160	-0-	-1384	-0-	3424	2	736	9	N	669	966	1			508
03	6138	X	2575	-0-	-3563	-0-	1821	2	754	9	N	685	592	1	1	8	600
04	5940	X	2899	-0-	-3041	-0-	2216	2	683	9	N	621	585	1			636
05	5952	X	3624	-0-	-2328	-0-	3057	2	567	9	N	515	582	1			569
06	5760	X	3000	-0-	-2760	-0-	2505	2	495	9	N	450	583	1			436
07	4619	X	3392	-0-	-1227	-0-	2983	2	409	9	N	372	394	1			414

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14385	X	14385	-0-	-0-	-0-	13914	2	471	9	N	428	392	1			339
03	17033	X	17033	-0-	-0-	-0-	16553	2	480	9	N	436	397	1	3	8	375
04	15000	X	14502	-0-	-498	-0-	14085	2	417	9	N	379	564	1			190
05	15500	X	13884	-0-	-1616	-0-	13491	2	393	9	N	357	186	1			361
06	15000	X	13478	-0-	-1522	-0-	13146	2	332	9	N	302	387	1			276
07	15500	X	12684	-0-	-2816	-0-	12377	2	307	9	N	279	387	1			168

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	5996	-0-	-584	-0-	5829	2	167	9	N	152	199	1	6	8	233
03	7254	X	6883	-0-	-371	-0-	6696	2	187	9	N	170	195	1			208
04	6930	X	6746	-0-	-184	-0-	6547	2	199	9	N	181	194	1	7	8	188
05	7130	X	6481	-0-	-649	-0-	6328	2	153	9	N	139	193	1			134
06	6750	X	6474	-0-	-276	-0-	6296	2	178	9	N	162	187	1			109
07	6975	X	6551	-0-	-424	-0-	6388	2	163	9	N	148					257

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11004	X	10628	-0-	-376	-0-	10239	2	389	9	N	354	375	1	9	8	286
03	12183	X	11576	-0-	-607	-0-	11141	2	435	9	N	395	392	1	1	8	288
04	11550	X	11071	-0-	-479	-0-	10705	2	366	9	N	333	390	1			231
05	11811	X	11394	-0-	-417	-0-	10979	2	415	9	N	377	385	1			223
06	11400	X	10324	-0-	-1076	-0-	10032	2	292	9	N	265	193	1			295
07	11780	X	11362	-0-	-418	-0-	10965	2	397	9	N	361	381	1			275

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	7423	-0-	-221	-0-	7175	2	248	9	N	225	198	1	9	8	145
03	8463	X	7990	-0-	-473	-0-	7736	2	254	9	N	231	195	1	2	8	179
04	8100	X	7678	-0-	-422	-0-	7440	2	238	9	N	216	194	1			201
05	8215	X	7741	-0-	-474	-0-	7499	2	242	9	N	220	195	1			226
06	7950	X	7393	-0-	-557	-0-	7170	2	223	9	N	203	387	1			42
07	8215	X	7498	-0-	-717	-0-	7287	2	211	9	N	192					234

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14028	X	13529	-0-	-499	-0-	13504	2	25	9	N	23	5	8			48
03	15469	X	14973	-0-	-496	-0-	14915	2	58	9	N	53	16	8			85
04	14820	X	14413	-0-	-407	-0-	14363	2	50	9	N	45	15	8			115
05	15252	X	14848	-0-	-404	-0-	14815	2	33	9	N	30					145
06	14610	X	14207	-0-	-403	-0-	14177	2	30	9	N	27					172
07	14973	X	14479	-0-	-494	-0-	14446	2	33	9	N	30					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10332	X	9440	-0-	-892	-0-	9198	2	242	9	N	220	198	1	4	8	300
03	11191	X	10370	-0-	-821	-0-	10091	2	279	9	N	254	396	1			158
04	10560	X	9743	-0-	-817	-0-	9501	2	242	9	N	220	191	1	4	8	183
05	10664	X	10424	-0-	-240	-0-	10143	2	281	9	N	255	194	1			244
06	10824	X	10824	-0-	-0-	-0-	10590	2	234	9	N	213	188	1			269
*07	10555	X	10555	-0-	-0-	-0-	10382	2	173	9	N	157	191	1			235

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22479	X	22479	-0-	-0-	-0-	22393	2	86	9	N	78					236
03	24526	X	24526	-0-	-0-	-0-	24480	2	46	9	N	42	31	8			247
04	23200	X	23200	-0-	-0-	-0-	23156	2	44	9	N	40	193	1	27	8	67
05	24133	X	24133	-0-	-0-	-0-	24133	2			N	-0-					67
06	23170	X	23170	-0-	-0-	-0-	23170	2			N	-0-					67
*07	22436	X	22436	-0-	-0-	-0-	22436	2			N	-0-					67

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13300	X	12622	-0-	-678	-0-	12622	2			N	-0-					-0-
03	14725	X	13749	-0-	-976	-0-	13734	2	15	9	N	14	14	8			-0-
04	14250	X	12647	-0-	-1603	-0-	12647	2			N	-0-					-0-
05	14167	X	13989	-0-	-178	-0-	13989	2			N	-0-					-0-
06	13530	X	13402	-0-	-128	-0-	13402	2			N	-0-					-0-
07	13981	X	13723	-0-	-258	-0-	13723	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4423	X	4423	-0-	-0-	-0-	3966	2	457	9	N	415	197	1			623
03	4864	X	4864	-0-	-0-	-0-	4390	2	474	9	N	431	786	1	9	8	259
04	4788	X	4788	-0-	-0-	-0-	4400	2	388	9	N	353					612
05	4905	X	4905	-0-	-0-	-0-	4552	2	353	9	N	321	587	1			346
06	4740	X	4333	-0-	-407	-0-	3927	2	406	9	N	369	578	1			137
07	4960	X	4041	-0-	-919	-0-	3643	2	398	9	N	362	384	1			115

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3221	-0-	-447	-0-	3079	2	142	9	N	129	200	1	1	8	126
03	4061	X	3466	-0-	-595	-0-	3308	2	158	9	N	144	2	8			268
04	3930	X	3172	-0-	-758	-0-	3097	2	75	9	N	68	179	1	2	8	155
05	3565	X	3303	-0-	-262	-0-	3172	2	131	9	N	119					274
06	3450	X	2996	-0-	-454	-0-	2874	2	122	9	N	111	191	1			194
07	3565	X	3102	-0-	-463	-0-	2981	2	121	9	N	110	193	1			111

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4979	X	4979	-0-	-0-	-0-	4697	2	282	9	N	256	372	1	2	8	94
03	5392	X	5392	-0-	-0-	-0-	5022	2	370	9	N	336	196	1	5	8	229
04	5012	X	5012	-0-	-0-	-0-	4789	2	223	9	N	203	371	1	3	8	58
05	5039	X	5039	-0-	-0-	-0-	4743	2	296	9	N	269	189	1			138
06	4625	X	4625	-0-	-0-	-0-	4392	2	233	9	N	212	187	1			163
*07	5002	X	5002	-0-	-0-	-0-	4730	2	272	9	N	247	385	1			25

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	6787	-0-	-549	-0-	6252	2	535	9	N	486	392	1	1	8	430
03	7533	X	7375	-0-	-158	-0-	6775	2	600	9	N	545	742	1	12	8	221
04	7807	X	7807	-0-	-0-	-0-	7334	2	473	9	N	430	385	1			266
05	8170	X	8170	-0-	-0-	-0-	7646	2	524	9	N	476	386	1			356
06	7652	X	7652	-0-	-0-	-0-	7105	2	547	9	N	497	577	1			276
07	8060	X	7369	-0-	-691	-0-	6804	2	565	9	N	514	568	1			222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF. 12310 - 16858

02	10194	X	10194	-0-	-0-	-0-	9703	2	491	9	N	446	490	1			83
03	11674	X	11674	-0-	-0-	-0-	11099	2	575	9	N	523	495	1	1	8	110
04	11353	X	11353	-0-	-0-	-0-	10800	2	553	9	N	503	480	1			133
05	11047	X	11047	-0-	-0-	-0-	10505	2	542	9	N	493	482	1			144
06	10391	X	10391	-0-	-0-	-0-	9894	2	497	9	N	452	479	1			117
*07	10424	X	10424	-0-	-0-	-0-	9960	2	464	9	N	422	368	1			171

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF. 13334 - 17997

02	2604	X	2488	-0-	-116	-0-	2181	2	307	9	N	279	399	1	12	8	233
03	3158	X	3158	-0-	-0-	-0-	2741	2	417	9	N	379	201	1	27	8	384
04	3472	X	3472	-0-	-0-	-0-	3113	2	359	9	N	326	390	1			320
05	3097	X	3097	-0-	-0-	-0-	2741	2	356	9	N	324	393	1			251
06	3432	X	3432	-0-	-0-	-0-	3091	2	341	9	N	310	193	1			368
*07	4045	X	4045	-0-	-0-	-0-	3753	2	292	9	N	265	389	1			244

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF. 13470 - 17688

02	2856	X	2324	-0-	-532	-0-	2230	2	94	9	N	85	194	1	3	8	167
03	3007	X	2636	-0-	-371	-0-	2531	2	105	9	N	95	5	8			257
04	2730	X	2411	-0-	-319	-0-	2306	2	105	9	N	95	186	1			166
05	2821	X	2495	-0-	-326	-0-	2399	2	96	9	N	87					253
06	2700	X	2280	-0-	-420	-0-	2201	2	79	9	N	72	185	1			140
07	2635	X	2442	-0-	-193	-0-	2351	2	91	9	N	83					223

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF. 13753 - 18040

02	14000	X	13138	-0-	-862	-0-	12988	2	150	9	N	136	189	1			165
03	14973	X	13204	-0-	-1769	-0-	13068	2	136	9	N	124	13	8			276
04	13620	X	12354	-0-	-1266	-0-	12214	2	140	9	N	127	187	1			216
05	14539	X	12552	-0-	-1987	-0-	12369	2	183	9	N	166	189	1			193
06	14070	X	11953	-0-	-2117	-0-	11797	2	156	9	N	142	189	1			146
07	14539	X	11955	-0-	-2584	-0-	11798	2	157	9	N	143					289

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF. 12654 - 17323

02	28280	X	24898	-0-	-3382	-0-	24667	2	231	9	N	210	197	1			280
03	30659	X	26734	-0-	-3925	-0-	26519	2	215	9	N	195	194	1	4	8	277
04	29580	X	25237	-0-	-4343	-0-	25030	2	207	9	N	188	197	1			268
05	30039	X	25539	-0-	-4500	-0-	25332	2	207	9	N	188	194	1			262
06	28080	X	24237	-0-	-3843	-0-	24058	2	179	9	N	163	193	1			232
07	27559	X	24272	-0-	-3287	-0-	24100	2	172	9	N	156	191	1			197

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF. 12817 - 17336

02	29624	X	23302	-0-	-6322	-0-	23105	2	197	9	N	179	197	1			268
03	29512	X	25584	-0-	-3928	-0-	25364	2	220	9	N	200	196	1	4	8	268
04	28560	X	23690	-0-	-4870	-0-	23469	2	221	9	N	201	196	1			273
05	29512	X	15652	-0-	-13860	-0-	15500	2	152	9	N	138	195	1			216
06	26940	X	3471	-0-	-23469	-0-	3446	2	25	9	N	23					239
07	25792	X	17394	-0-	-8398	-0-	17199	2	195	9	N	177	194	1			222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16996	X	13854	-0-	-3142	-0-	13355	2	499	9	N	454	391	1	23	8	387
03	18538	X	14521	-0-	-4017	-0-	13975	2	546	9	N	496	768	1	1	8	114
04	16080	X	13028	-0-	-3052	-0-	12487	2	541	9	N	492	390	1	21	8	195
05	16120	X	13338	-0-	-2782	-0-	12782	2	556	9	N	505	193	1			507
06	15240	X	12203	-0-	-3037	-0-	11742	2	461	9	N	419	581	1			345
07	15345	X	11494	-0-	-3851	-0-	11036	2	458	9	N	416	390	1			371

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

02	2182	N	605	-0-	-1577	-0-	605	3			N	-0-					85
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					85
04	556	X	556	-0-	-0-	-0-	556	3			N	-0-					85
05	516	X	516	-0-	-0-	-0-	516	3			N	-0-					85
*06	193	X	193	-0-	-0-	-0-	193	3			N	-0-					85
*07	348	X	348	-0-	-0-	-0-	348	3			N	-0-					85

PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

02	750	N	750	-0-	-0-	-0-	742	2	8	9	N	7					110
03	1908	N	1908	-0-	-0-	-0-	1842	2	66	9	N	60					170
04	1980	N	1980	-0-	-0-	-0-	1915	2	65	9	N	59	176	1			53
05	1538	N	1538	-0-	-0-	-0-	1484	2	54	9	N	49					102
06	2213	N	2213	-0-	-0-	-0-	2147	2	66	9	N	60	124	1			38
*07	1750	N	1750	-0-	-0-	-0-	1687	2	63	9	N	57					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					33
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					33
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					33
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					33
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					33
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	797	-0-	-15	-0-	756	3	41	9	N	37					106
03	868	N	852	-0-	-16	-0-	815	3	37	9	N	34					140
04	870	N	845	-0-	-25	-0-	813	3	32	9	N	29					169
05	868	N	833	-0-	-35	-0-	794	3	39	9	N	35	174	1			30
06	841	N	841	-0-	-0-	-0-	812	3	29	9	N	26					56
07	868	N	867	-0-	-1	-0-	841	3	26	9	N	24					80

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3098	X	3098	-0-	-0-	-0-	419	1	2676	2	N	3					40
							3	9									
03	3489	X	3489	-0-	-0-	-0-	358	1	3116	2	N	14					54
							15	9									
04	3443	X	3443	-0-	-0-	-0-	468	1	2972	2	N	3					57
							3	9									
05	3581	X	3581	-0-	-0-	-0-	484	1	3097	2	N	-0-					57
06	3466	X	3466	-0-	-0-	-0-	422	1	3044	2	N	-0-					57
*07	3636	X	3636	-0-	-0-	-0-	484	1	3146	2	N	5					62
							6	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					13
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					13
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					13
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	11	-0-	-493	-0-	11	2			N	-0-					-0-
03	527	N	25	-0-	-502	-0-	25	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	9484	-0-	-1184	-0-	932	1	8409	2	N	130	185	1			109
							143	9									
03	11284	X	10314	-0-	-970	-0-	1070	1	9106	2	N	125					234
							138	9									
04	10920	X	9759	-0-	-1161	-0-	1044	1	8592	2	N	112	189	1			157
							123	9									
05	11284	X	10021	-0-	-1263	-0-	1079	1	8810	2	N	120	181	1			96
							132	9									
06	10680	X	8977	-0-	-1703	-0-	983	1	7917	2	N	70	59	1			107
							77	9									
07	10509	X	7924	-0-	-2585	-0-	983	1	6845	2	N	87					194
							96	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	10459	-0-	-209	-0-	1618	1	8303	2	N	489	546	1			270
							538	9									
03	11811	X	9812	-0-	-1999	-0-	1805	1	7377	2	N	573	559	1			284
							630	9									
04	11430	X	9753	-0-	-1677	-0-	1744	1	7446	2	N	512	554	1			242
							563	9									
05	11811	X	11397	-0-	-414	-0-	1928	1	8847	2	N	565	525	1			282
							622	9									
06	11220	X	10662	-0-	-558	-0-	1894	1	8174	2	N	540	691	1			131
							594	9									
*07	12087	X	12087	-0-	-0-	-0-	1902	1	9589	2	N	542	363	1			310
							596	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2663	-0-	-697	-0-	771	1	1764	2	N	116					262
							128	9									
03	3596	X	2890	-0-	-706	-0-	735	1	2027	2	N	116	178	1			200
							128	9									
04	3150	X	2932	-0-	-218	-0-	850	1	1954	2	N	116	171	1			145
							128	9									
05	3255	X	3056	-0-	-199	-0-	857	1	2093	2	N	96	182	1			59
							106	9									
06	3017	X	3017	-0-	-0-	-0-	850	1	2055	2	N	102					161
							112	9									
07	3038	X	2954	-0-	-84	-0-	878	1	1970	2	N	96	178	1			79
							106	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

02	8120	X	7855	-0-	-265	-0-	7670	2	185	9	N	168	187	1			182
03	8928	X	8359	-0-	-569	-0-	8181	2	178	9	N	162	182	1			162
04	8610	X	8458	-0-	-152	-0-	8282	2	176	9	N	160	194	1			128
05	8897	X	8436	-0-	-461	-0-	8272	2	164	9	N	149	183	1			94
06	8430	X	7335	-0-	-1095	-0-	7181	2	154	9	N	140					234
07	8742	X	7451	-0-	-1291	-0-	7302	2	149	9	N	135	180	1			189

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

02	10886	X	10886	-0-	-0-	-0-	929	1	9726	2	N	210					271
							231	9									
03	13284	X	13284	-0-	-0-	-0-	973	1	12029	2	N	256	375	1			152
							282	9									
04	14148	X	14148	-0-	-0-	-0-	873	1	12986	2	N	263	186	1			229
							289	9									
05	19518	X	19518	-0-	-0-	-0-	1051	1	18119	2	N	316	367	1			178
							348	9									
06	21250	X	21250	-0-	-0-	-0-	905	1	19951	2	N	358	367	1			169
							394	9									
*07	19754	X	19754	-0-	-0-	-0-	970	1	18417	2	N	334	367	1			136
							367	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

02	10145	X	10145	-0-	-0-	-0-	788	1	8896	2	N	419	355	1			302
							461	9									
03	8679	X	8679	-0-	-0-	-0-	782	1	7443	2	N	413	375	1			340
							454	9									
04	7861	X	7861	-0-	-0-	-0-	869	1	6550	2	N	402	545	1			197
							442	9									
05	7724	X	7724	-0-	-0-	-0-	1012	1	6304	2	N	371	353	1			215
							408	9									
06	7366	X	7366	-0-	-0-	-0-	931	1	6055	2	N	345	175	1			385
							380	9									
*07	8990	X	8990	-0-	-0-	-0-	960	1	7551	2	N	435	370	1			450
							479	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

02	18368	X	11304	-0-	-7064	-0-	11039	2	265	9	N	241	174	1			170
03	20057	X	10239	-0-	-9818	-0-	9969	2	270	9	N	245	171	1			244
04	17370	X	7443	-0-	-9927	-0-	7310	2	133	9	N	121	184	1			181
05	16461	X	303	-0-	-16158	-0-	299	2	4	9	N	4	163	1			22
06	14130	X	-0-	-0-	-14130	-0-					N	-0-					22
07	12524	X	3997	-0-	-8527	-0-	3875	2	122	9	N	111					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1591	N	1591	-0-	-0-	-0-	1513	2	78	9	N	71	181	1			90
03	1785	N	1785	-0-	-0-	-0-	1713	2	72	9	N	65					155
04	1479	N	1479	-0-	-0-	-0-	1427	2	52	9	N	47					202
05	1670	N	1670	-0-	-0-	-0-	1592	2	78	9	N	71	178	1			95
06	1474	N	1474	-0-	-0-	-0-	1419	2	55	9	N	50					145
07	1333	N	-0-	-0-	-1333	-0-					N	-0-	114	1			31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	6927	-0-	-773	-0-	558	1	6214	2	N	141	189	1			203
							155	9									
03	8525	X	7394	-0-	-1131	-0-	647	1	6586	2	N	146	188	1			161
							161	9									
04	8250	X	7368	-0-	-882	-0-	680	1	6535	2	N	139	188	1			112
							153	9									
05	8277	X	7541	-0-	-736	-0-	707	1	6660	2	N	158					270
							174	9									
06	7410	X	7116	-0-	-294	-0-	581	1	6396	2	N	126	371	1			25
							139	9									
07	7657	X	7069	-0-	-588	-0-	641	1	6283	2	N	132					157
							145	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	8600	-0-	-724	-0-	8442	2	158	9	N	144					215
03	10106	X	9884	-0-	-222	-0-	9696	2	188	9	N	171	178	1			208
04	9540	X	9206	-0-	-334	-0-	9097	2	109	9	N	99	183	1			124
05	9827	X	9355	-0-	-472	-0-	9166	2	189	9	N	172	184	1			112
06	9570	X	9147	-0-	-423	-0-	9009	2	138	9	N	125	183	1			54
07	9889	X	9128	-0-	-761	-0-	8986	2	142	9	N	129					183

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	8257	-0-	-1935	-0-	8115	2	142	9	N	129	173	1			119
03	11191	X	10513	-0-	-678	-0-	10330	2	183	9	N	166	185	1			100
04	10680	X	10390	-0-	-290	-0-	10227	2	163	9	N	148					248
05	10850	X	10315	-0-	-535	-0-	10152	2	163	9	N	148	352	1			44
06	10170	X	9748	-0-	-422	-0-	9613	2	135	9	N	123					167
07	10726	X	9797	-0-	-929	-0-	9658	2	139	9	N	126	165	1			128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	2768	-0-	-2552	-0-	338	1	2368	2	N	56					135
							62	9									
03	9453	X	9453	-0-	-0-	-0-	694	1	8558	2	N	183	191	1			127
							201	9									
04	6897	X	6897	-0-	-0-	-0-	763	1	6000	2	N	122	190	1			59
							134	9									
05	7015	X	7015	-0-	-0-	-0-	762	1	6114	2	N	126					185
							139	9									
06	8550	X	7334	-0-	-1216	-0-	718	1	6475	2	N	128	185	1			128
							141	9									
07	8835	X	7476	-0-	-1359	-0-	753	1	6576	2	N	134					262
							147	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4965	-0-	-439	-0-	4913	2	52	9	N	47					170
03	5983	X	5205	-0-	-778	-0-	5132	2	73	9	N	66	192	1			44
04	5700	X	5121	-0-	-579	-0-	5068	2	53	9	N	48					92
05	5704	X	5246	-0-	-458	-0-	5185	2	61	9	N	55					147
06	5430	X	5046	-0-	-384	-0-	5034	2	12	9	N	11					158
*07	5828	X	5828	-0-	-0-	-0-	5822	2	6	9	N	5					163

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4065	X	4065	-0-	-0-	-0-	793	1	3200	2	N	65					127
							72	9									
03	4464	X	3597	-0-	-867	-0-	851	1	2677	2	N	63	170	1			20
							69	9									
04	4320	X	3461	-0-	-859	-0-	807	1	2617	2	N	34					54
							37	9									
05	4495	X	3791	-0-	-704	-0-	804	1	2925	2	N	56					110
							62	9									
06	4350	X	3696	-0-	-654	-0-	805	1	2843	2	N	44					154
							48	9									
07	4495	X	3469	-0-	-1026	-0-	802	1	2622	2	N	41	182	1			13
							45	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4733	X	4733	-0-	-0-	-0-	924	1	3657	2	N	138	194	1			156
							152	9									
03	5263	X	5263	-0-	-0-	-0-	1051	1	4034	2	N	162	179	1			139
							178	9									
04	4987	X	4987	-0-	-0-	-0-	987	1	3815	2	N	168	192	1			115
							185	9									
05	5128	X	5128	-0-	-0-	-0-	1018	1	3936	2	N	158					273
							174	9									
06	4840	X	4840	-0-	-0-	-0-	982	1	3707	2	N	137	179	1			231
							151	9									
*07	4567	X	4567	-0-	-0-	-0-	1031	1	3404	2	N	120	178	1			173
							132	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	9971	-0-	-1005	-0-	9758	2	213	9	N	194					294
03	12028	X	10754	-0-	-1274	-0-	10493	2	261	9	N	237	375	1			156
04	11430	X	11003	-0-	-427	-0-	10782	2	221	9	N	201	183	1			174
05	11501	X	11322	-0-	-179	-0-	11103	2	219	9	N	199	182	1			191
06	11130	X	10755	-0-	-375	-0-	10559	2	196	9	N	178	176	1			193
07	11377	X	11042	-0-	-335	-0-	10819	2	223	9	N	203	181	1			215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	3086	-0-	-4558	-0-	360	1	2661	2	N	59	187	1			89
							65	9									
03	7719	X	3182	-0-	-4537	-0-	606	1	2511	2	N	59					148
							65	9									
04	6300	X	3152	-0-	-3148	-0-	596	1	2493	2	N	57					205
							63	9									
05	6076	X	3086	-0-	-2990	-0-	637	1	2396	2	N	48	192	1			61
							53	9									
06	5880	X	3162	-0-	-2718	-0-	679	1	2426	2	N	52					113
							57	9									
07	3410	X	2900	-0-	-510	-0-	752	1	2093	2	N	50					163
							55	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

02	9436	X	8474	-0-	-962	-0-	8340	2	134	9	N	122	186	1			211
03	10137	X	9485	-0-	-652	-0-	9288	2	197	9	N	179	191	1			199
04	9660	X	8960	-0-	-700	-0-	8787	2	173	9	N	157	175	1			181
05	9858	X	9416	-0-	-442	-0-	9243	2	173	9	N	157	184	1			154
06	9390	X	8807	-0-	-583	-0-	8665	2	142	9	N	129					283
07	9486	X	9141	-0-	-345	-0-	8979	2	162	9	N	147	346	1			84

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

02	11337	X	11337	-0-	-0-	-0-	1418	1	9318	2	N	546	542	1			525
							601	9									
03	20285	X	20285	-0-	-0-	-0-	1945	1	17382	2	N	871	928	1			468
							958	9									
04	19258	X	19258	-0-	-0-	-0-	1727	1	16719	2	N	738	744	1			462
							812	9									
05	19969	X	19969	-0-	-0-	-0-	1824	1	17344	2	N	728	891	1			299
							801	9									
06	17595	X	17595	-0-	-0-	-0-	1704	1	15276	2	N	559	349	1			509
							615	9									
*07	19530	X	19530	-0-	-0-	-0-	1781	1	17030	2	N	654	708	1			455
							719	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3093	-0-	-407	-0-	893	1	2125	2	N	68					140
							75	9									
03	3875	X	3774	-0-	-101	-0-	1050	1	2621	2	N	94					234
							103	9									
04	3668	X	3668	-0-	-0-	-0-	1044	1	2537	2	N	79	191	1			122
							87	9									
05	3685	X	3685	-0-	-0-	-0-	1054	1	2539	2	N	84					206
							92	9									
06	3660	X	1099	-0-	-2561	-0-	1011	1	88	9	N	80	184	1			102
07	3782	X	3619	-0-	-163	-0-	1079	1	2450	2	N	82					184
							90	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	6429	-0-	-95	-0-	793	1	5394	2	N	220	185	1			198
							242	9									
03	7241	X	7241	-0-	-0-	-0-	866	1	6121	2	N	231	179	1			250
							254	9									
04	6990	X	6773	-0-	-217	-0-	802	1	5743	2	N	207	179	1			278
							228	9									
05	7223	X	6938	-0-	-285	-0-	850	1	5853	2	N	214	185	1			307
							235	9									
06	7020	X	6115	-0-	-905	-0-	559	1	5371	2	N	168	370	1			105
							185	9									
07	7254	X	6313	-0-	-941	-0-	866	1	5259	2	N	171	183	1			93
							188	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5619	-0-	-597	-0-	899	1	4631	2	N	81	186	1			133
							89	9									
03	6882	X	5659	-0-	-1223	-0-	911	1	4659	2	N	81					214
							89	9									
04	6660	X	5846	-0-	-814	-0-	972	1	4776	2	N	89	187	1			116
							98	9									
05	6882	X	5021	-0-	-1861	-0-	986	1	3954	2	N	74					190
							81	9									
06	6630	X	4018	-0-	-2612	-0-	783	1	3182	2	N	48					238
							53	9									
07	6231	X	4533	-0-	-1698	-0-	1040	1	3429	2	N	58	183	1			113
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5723	-0-	-717	-0-	887	1	4741	2	N	86	193	1			56
							95	9									
03	7130	X	7096	-0-	-34	-0-	996	1	5995	2	N	95					151
							105	9									
04	7140	X	6908	-0-	-232	-0-	957	1	5842	2	N	99					250
							109	9									
05	7378	X	7079	-0-	-299	-0-	1072	1	5933	2	N	67	188	1			129
							74	9									
06	7140	X	5627	-0-	-1513	-0-	741	1	4812	2	N	67					196
							74	9									
07	7130	X	6297	-0-	-833	-0-	1041	1	5178	2	N	71	184	1			83
							78	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

02	3052	X	2309	-0-	-743	-0-	2230	2	79	9	N	72					242
03	3385	X	3385	-0-	-0-	-0-	3302	2	83	9	N	75					317
04	3450	X	3354	-0-	-96	-0-	3286	2	68	9	N	62	194	1			185
05	3565	X	2756	-0-	-809	-0-	2629	2	127	9	N	115					300
06	3450	X	1446	-0-	-2004	-0-	1428	2	18	9	N	16	188	1			128
*07	3483	X	3483	-0-	-0-	-0-	3420	2	63	9	N	57					185

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	93	1	1080	2	N	2	1	1			36
							2	9									
03	1286	N	1286	-0-	-0-	-0-	97	1	1188	2	N	1	1	1			36
							1	9									
04	1205	N	1205	-0-	-0-	-0-	91	1	1114	2	N	-0-	1	1			35
05	1116	N	832	-0-	-284	-0-	67	1	764	2	N	1	1	1			35
							1	9									
06	1080	N	257	-0-	-823	-0-	22	1	235	2	N	-0-					35
07	1116	N	-0-	-0-	-1116	-0-					N	11	46	1			-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

02	2100	X	1470	-0-	-630	-0-	116	1	1352	2	N	2	2	1			51
							2	9									
03	1798	X	1279	-0-	-519	-0-	97	1	1181	2	N	1	1	1			51
							1	9									
04	1920	X	1160	-0-	-760	-0-	88	1	1072	2	N	-0-	1	1			50
05	1643	N	1126	-0-	-517	-0-	90	1	1035	2	N	1	1	1			50
							1	9									
06	1230	N	1031	-0-	-199	-0-	88	1	942	2	N	1	1	1			50
							1	9									
07	1209	N	1003	-0-	-206	-0-	84	1	918	2	N	1	1	1			50
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

02	1238	N	1238	-0-	-0-	-0-	95	1	1108	2	N	32	1	1			82
							35	9									
03	1140	N	1140	-0-	-0-	-0-	86	1	1053	2	N	1	1	1			82
							1	9									
04	1001	N	1001	-0-	-0-	-0-	75	1	911	2	N	14	1	1			95
							15	9									
05	1100	N	1100	-0-	-0-	-0-	80	1	914	2	N	96	1	1			190
							106	9									
06	967	N	967	-0-	-0-	-0-	79	1	845	2	N	39	187	1			42
							43	9									
*07	982	N	982	-0-	-0-	-0-	79	1	872	2	N	28	1	1	27	8	42
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					58
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					58
04	2646	X	2646	-0-	-0-	-0-	2503	2	143	9	N	130					188
05	2568	X	2568	-0-	-0-	-0-	2564	2	4	9	N	4	179	1			13
06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					13
07	2480	N	2475	-0-	-5	-0-	2475	2			N	-0-					13

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	793	1	826	2	N	10					150
							11	9									
03	1817	N	1817	-0-	-0-	-0-	947	1	840	2	N	27					177
							30	9									
04	1762	N	1762	-0-	-0-	-0-	917	1	827	2	N	16	1	1			192
							18	9									
05	1823	N	1823	-0-	-0-	-0-	953	1	856	2	N	13	1	1			204
							14	9									
06	1860	N	1732	-0-	-128	-0-	925	1	807	2	N	-0-	185	1			19
07	1829	N	1180	-0-	-649	-0-	903	1	276	2	N	1	1	1			19
							1	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	88	1	1026	2	N	1	1	1			133
							1	9									
03	1624	N	1624	-0-	-0-	-0-	115	1	1406	2	N	94	193	1			34
							103	9									
04	923	N	923	-0-	-0-	-0-	70	1	852	2	N	1	1	1			34
							1	9									
05	1441	N	1441	-0-	-0-	-0-	116	1	1324	2	N	1	1	1			34
							1	9									
06	839	N	839	-0-	-0-	-0-	72	1	766	2	N	1	1	1			34
							1	9									
*07	1824	N	1824	-0-	-0-	-0-	143	1	1570	2	N	101	2	1			133
							111	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					42
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					42
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					42
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					42
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					42
07	713	N	50	-0-	-663	-0-	50	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					29
03	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					29
04	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					29
05	581	N	581	-0-	-0-	-0-	47	1	534	2	N	-0-					29
06	590	N	590	-0-	-0-	-0-	50	1	539	2	N	1	1	1			29
							1	9									
07	372	N	46	-0-	-326	-0-	4	1	42	2	N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	67	1	779	2	N	1	1	1			59
							1	9									
03	921	N	921	-0-	-0-	-0-	70	1	850	2	N	1	1	1			59
							1	9									
04	895	N	895	-0-	-0-	-0-	68	1	826	2	N	1	1	1			59
							1	9									
05	912	N	912	-0-	-0-	-0-	73	1	838	2	N	1	1	1			59
							1	9									
06	880	N	880	-0-	-0-	-0-	75	1	804	2	N	1	1	1			59
							1	9									
07	899	N	146	-0-	-753	-0-	6	1	67	2	N	66	119	1			6
							73	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					13
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					13
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					13
05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					13
06	1688	N	1688	-0-	-0-	-0-	1588	2	100	9	N	91					104
*07	1567	N	1567	-0-	-0-	-0-	1547	2	20	9	N	18					122

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	133	1	1554	2	N	38	187	1			53
							42	9									
03	1939	N	1939	-0-	-0-	-0-	142	1	1734	2	N	57					110
							63	9									
04	1025	N	1025	-0-	-0-	-0-	78	1	947	2	N	-0-					110
05	2172	N	2172	-0-	-0-	-0-	173	1	1981	2	N	16	2	1			124
							18	9									
06	1905	N	1905	-0-	-0-	-0-	162	1	1737	2	N	5	2	1			127
							6	9									
*07	1894	N	1894	-0-	-0-	-0-	155	1	1703	2	N	33	119	1			41
							36	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	57	1	668	2	N	1	1	1			14
							1	9									
03	837	N	789	-0-	-48	-0-	60	1	728	2	N	1	1	1			14
							1	9									
04	690	N	624	-0-	-66	-0-	47	1	577	2	N	-0-	1	1			13
05	806	N	327	-0-	-479	-0-	26	1	301	2	N	-0-					13
06	750	N	495	-0-	-255	-0-	42	1	451	2	N	2	1	1			14
							2	9									
07	651	N	64	-0-	-587	-0-	5	1	59	2	N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	79	1	915	2	N	1	1	1			46
							1	9									
03	1178	N	1178	-0-	-0-	-0-	89	1	1087	2	N	2	1	1			47
							2	9									
04	1179	N	1179	-0-	-0-	-0-	89	1	1090	2	N	-0-	1	1			46
05	1190	N	1190	-0-	-0-	-0-	95	1	1087	2	N	7	1	1			52
							8	9									
06	1110	N	1100	-0-	-10	-0-	94	1	1005	2	N	1	1	1			52
							1	9									
07	1147	N	199	-0-	-948	-0-	9	1	96	2	N	85	137	1			-0-
							94	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0-	-0-	106	1	1236	2	N	135	185	1			19
							149	9									
03	1517	N	1517	-0-	-0-	-0-	115	1	1400	2	N	2	2	1			19
							2	9									
04	1440	N	1415	-0-	-25	-0-	107	1	1307	2	N	1	1	1			19
							1	9									
05	1643	N	1452	-0-	-191	-0-	117	1	1334	2	N	1	1	1			19
							1	9									
06	1470	N	1381	-0-	-89	-0-	118	1	1261	2	N	2	2	1			19
							2	9									
*07	1633	N	1633	-0-	-0-	-0-	120	1	1314	2	N	181	179	1			21
							199	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3937	X	3937	-0-	-0-	-0-	1122	1	2811	2	N	4	4	1			30
							4	9									
03	5853	X	5853	-0-	-0-	-0-	1326	1	4364	2	N	148	5	1			173
							163	9									
04	5778	X	5778	-0-	-0-	-0-	1394	1	4264	2	N	109	189	1			93
							120	9									
05	5690	X	5690	-0-	-0-	-0-	1449	1	4237	2	N	4	4	1			93
							4	9									
06	5302	X	5302	-0-	-0-	-0-	1401	1	3815	2	N	78	5	1			166
							86	9									
*07	4566	X	4566	-0-	-0-	-0-	505	1	3915	2	N	133	189	1			110
							146	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5639	-0-	2839	2839	445	1	5186	2	N	7	5	1			68
							8	9									
03	13094	X	10255	-0-	-2839	-0-	775	1	9467	2	N	12	10	1			70
							13	9									
04	780	X	652	-0-	-128	-0-	49	1	603	2	N	-0-	4	1			66
05	806	X	675	-0-	-131	-0-	54	1	620	2	N	1	1	1			66
							1	9									
06	780	X	587	-0-	-193	-0-	50	1	536	2	N	1	1	1			66
							1	9									
07	806	X	601	-0-	-205	-0-	50	1	550	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1217	-0-	-43	-0-	96	1	1120	2	N	1	1	1			34
							1	9									
03	1519	N	1426	-0-	-93	-0-	108	1	1316	2	N	2	2	1			34
							2	9									
04	1442	N	1442	-0-	-0-	-0-	103	1	1253	2	N	78	1	1			111
							86	9									
05	1333	N	797	-0-	-536	-0-	64	1	732	2	N	1	1	1			111
							1	9									
06	1380	N	1049	-0-	-331	-0-	90	1	958	2	N	1	1	1			111
							1	9									
07	1488	N	983	-0-	-505	-0-	82	1	899	2	N	2	2	1			111
							2	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	104	1	1210	2	N	3	2	1			1
							3	9									
03	1476	N	1476	-0-	-0-	-0-	112	1	1362	2	N	2	2	1			1
							2	9									
04	1417	N	1417	-0-	-0-	-0-	107	1	1310	2	N	-0-	1	1			-0-
05	1469	N	1469	-0-	-0-	-0-	118	1	1350	2	N	1	1	1			-0-
							1	9									
06	1431	N	1431	-0-	-0-	-0-	122	1	1306	2	N	3	2	1			1
							3	9									
*07	1449	N	1449	-0-	-0-	-0-	121	1	1327	2	N	1	2	1			-0-
							1	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					104
03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					104
04	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					104
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					104
*07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	42	1	492	2	N	1	1	1			12
							1	9									
03	617	N	617	-0-	-0-	-0-	47	1	569	2	N	1	1	1			12
							1	9									
04	593	N	593	-0-	-0-	-0-	45	1	548	2	N	-0-	1	1			11
05	601	N	601	-0-	-0-	-0-	48	1	552	2	N	1	1	1			11
							1	9									
06	600	N	573	-0-	-27	-0-	49	1	522	2	N	2	1	1			12
							2	9									
07	620	N	48	-0-	-572	-0-	4	1	44	2	N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104					152
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					152
04	1332	N	1332	-0-	-0-	-0-	1259	2	73	9	N	66					218
05	1519	N	1305	-0-	-214	-0-	1305	2			N	-0-					218
06	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1	171	1			48
07	1364	N	1279	-0-	-85	-0-	1279	2			N	-0-					48

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1621	-0-	-3	-0-	901	1	719	2	N	1	1	1			149
							1	9									
03	1984	N	1214	-0-	-770	-0-	844	1	369	2	N	1	1	1			149
							1	9									
04	1680	N	1678	-0-	-2	-0-	1092	1	586	2	N	-0-					149
05	1798	N	1645	-0-	-153	-0-	1120	1	503	2	N	20					169
							22	9									
06	1688	N	1688	-0-	-0-	-0-	1097	1	562	2	N	26	1	1			194
							29	9									
*07	1754	N	1754	-0-	-0-	-0-	1061	1	692	2	N	1	1	1			194
							1	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	60	1	704	2	N	1	1	1			74
							1	9									
03	849	N	849	-0-	-0-	-0-	64	1	784	2	N	1	1	1			74
							1	9									
04	829	N	829	-0-	-0-	-0-	63	1	765	2	N	1	1	1			74
							1	9									
05	845	N	845	-0-	-0-	-0-	68	1	776	2	N	1	1	1			74
							1	9									
06	822	N	822	-0-	-0-	-0-	70	1	751	2	N	1	1	1			74
							1	9									
07	868	N	64	-0-	-804	-0-	5	1	59	2	N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	628	1	477	2	N	-0-					27
03	1295	N	1295	-0-	-0-	-0-	746	1	549	2	N	-0-					27
04	1364	N	1364	-0-	-0-	-0-	741	1	455	2	N	153					180
							168	9									
05	1573	N	1573	-0-	-0-	-0-	802	1	752	2	N	17	185	1			12
							19	9									
06	1260	N	894	-0-	-366	-0-	525	1	347	2	N	20					32
							22	9									
07	1395	N	551	-0-	-844	-0-	490	2	61	9	N	55	70	1			17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2712	X	2712	-0-	-0-	-0-	208	1	2419	2	N	77	15	1			187
							85	9									
03	2776	X	2776	-0-	-0-	-0-	209	1	2550	2	N	15	15	1			187
							17	9									
04	3000	N	3022	-0-	22	22	221	1	2691	2	N	100	196	1			91
							110	9									
05	2850	N	2828	-0-	-22	-0-	226	1	2587	2	N	14	11	1			94
							15	9									
06	2928	N	2928	-0-	-0-	-0-	246	1	2628	2	N	49	16	1			127
							54	9									
*07	3019	X	3019	-0-	-0-	-0-	244	1	2675	2	N	91	20	1			198
							100	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5738	X	5738	-0-	-0-	-0-	916	1	4777	2	N	41					117
							45	9									
03	6355	X	6355	-0-	-0-	-0-	1045	1	5187	2	N	112	190	1			39
							123	9									
04	5868	X	5868	-0-	-0-	-0-	913	1	4820	2	N	123					162
							135	9									
05	6344	X	6344	-0-	-0-	-0-	1079	1	5152	2	N	103	186	1			79
							113	9									
06	5716	X	5716	-0-	-0-	-0-	979	1	4695	2	N	38					117
							42	9									
*07	5906	X	5906	-0-	-0-	-0-	1035	1	4740	2	N	119	182	1			54
							131	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3354	-0-	-314	-0-	261	1	3034	2	N	54	4	1			105
							59	9									
03	3968	X	3337	-0-	-631	-0-	251	1	3071	2	N	14	4	1			115
							15	9									
04	3630	X	3002	-0-	-628	-0-	226	1	2754	2	N	20	3	1			132
							22	9									
05	3720	X	3049	-0-	-671	-0-	245	1	2801	2	N	3	3	1			132
							3	9									
06	3600	X	2968	-0-	-632	-0-	248	1	2651	2	N	63	4	1			191
							69	9									
07	3720	X	2944	-0-	-776	-0-	246	1	2694	2	N	4	4	1			191
							4	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6627	X	6627	-0-	-0-	-0-	1250	1	5319	2	N	53	7	1			250
							58	9									
03	7450	X	7450	-0-	-0-	-0-	1374	1	6054	2	N	20	195	1			75
							22	9									
04	7943	X	7943	-0-	-0-	-0-	1381	1	6483	2	N	72	5	1			142
							79	9									
05	8119	X	8119	-0-	-0-	-0-	1263	1	6773	2	N	75	6	1			211
							83	9									
06	8059	X	8059	-0-	-0-	-0-	943	1	7051	2	N	59	197	1			73
							65	9									
*07	8134	X	8134	-0-	-0-	-0-	674	1	7391	2	N	63	12	1	21	8	103
							69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	43	1	495	2	N	1	1	1			21
							1	9									
03	651	N	615	-0-	-36	-0-	46	1	568	2	N	1	1	1			21
							1	9									
04	630	N	548	-0-	-82	-0-	42	1	506	2	N	-0-					21
05	589	N	564	-0-	-25	-0-	45	1	519	2	N	-0-					21
06	600	N	542	-0-	-58	-0-	46	1	495	2	N	1	1	1			21
							1	9									
07	558	N	39	-0-	-519	-0-	3	1	36	2	N	-0-					21

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4808	-0-	-64	-0-	377	1	4387	2	N	40	5	1			69
							44	9									
03	5487	X	4914	-0-	-573	-0-	366	1	4472	2	N	69	5	1			133
							76	9									
04	5310	X	4838	-0-	-472	-0-	359	1	4377	2	N	93	191	1			35
							102	9									
05	5487	X	4712	-0-	-775	-0-	378	1	4330	2	N	4	3	1			36
							4	9									
06	5220	X	4460	-0-	-760	-0-	377	1	4029	2	N	49	5	1			80
							54	9									
07	5332	X	4489	-0-	-843	-0-	373	1	4090	2	N	24	6	1			98
							26	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	27	1	318	2	N	1					44
							1	9									
03	403	N	399	-0-	-4	-0-	30	1	369	2	N	-0-					44
04	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-	1	1			43
05	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					43
06	390	N	378	-0-	-12	-0-	32	1	346	2	N	-0-					43
07	403	N	28	-0-	-375	-0-	2	1	26	2	N	-0-					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2739	-0-	-229	-0-	216	1	2520	2	N	3	3	1			55
							3	9									
03	3565	X	2959	-0-	-606	-0-	224	1	2732	2	N	3	3	1			55
							3	9									
04	3450	X	2710	-0-	-740	-0-	205	1	2504	2	N	1	2	1			54
							1	9									
05	3565	X	2872	-0-	-693	-0-	221	1	2529	2	N	111	2	1			163
							122	9									
06	2940	X	2385	-0-	-555	-0-	204	1	2178	2	N	3	3	1			163
							3	9									
07	3038	X	2517	-0-	-521	-0-	210	1	2303	2	N	4	4	1			163
							4	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2020	N	2020	-0-	-0-	-0-	159	1	1857	2	N	4	3	1			148
							4	9									
03	1983	N	1983	-0-	-0-	-0-	150	1	1831	2	N	2	2	1			148
							2	9									
04	1800	N	1646	-0-	-154	-0-	125	1	1520	2	N	1	2	1			147
							1	9									
05	1860	N	1731	-0-	-129	-0-	139	1	1591	2	N	1	1	1			147
							1	9									
06	1800	N	1077	-0-	-723	-0-	92	1	984	2	N	1	1	1			147
							1	9									
07	1705	N	90	-0-	-1615	-0-	8	1	82	2	N	-0-	110	1			33

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5196	X	5196	-0-	-0-	-0-	405	1	4718	2	N	66	6	1			163
							73	9									
03	5793	X	5793	-0-	-0-	-0-	438	1	5347	2	N	7	7	1			163
							8	9									
04	5144	X	5144	-0-	-0-	-0-	384	1	4682	2	N	71	196	1			38
							78	9									
05	5580	X	4896	-0-	-684	-0-	393	1	4499	2	N	4	4	1			38
							4	9									
06	5400	X	4469	-0-	-931	-0-	379	1	4050	2	N	36	5	1			69
							40	9									
07	5580	X	4674	-0-	-906	-0-	385	1	4222	2	N	61	7	1			123
							67	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	127	1	1480	2	N	2	2	1			22
							2	9									
03	1798	N	1791	-0-	-7	-0-	135	1	1654	2	N	2	2	1			22
							2	9									
04	1857	N	1857	-0-	-0-	-0-	141	1	1716	2	N	-0-	1	1			21
05	1861	N	1861	-0-	-0-	-0-	149	1	1709	2	N	3	2	1			22
							3	9									
06	1964	N	1964	-0-	-0-	-0-	168	1	1794	2	N	2	2	1			22
							2	9									
*07	2063	N	2063	-0-	-0-	-0-	171	1	1873	2	N	17	3	1			36
							19	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	757	-0-	-1651	-0-	60	1	696	2	N	1	2	1			95
							1	9									
03	3291	X	3291	-0-	-0-	-0-	246	1	2999	2	N	42					137
							46	9									
04	2580	X	1449	-0-	-1131	-0-	110	1	1339	2	N	-0-					137
05	2666	X	1952	-0-	-714	-0-	157	1	1793	2	N	2	58	1			81
							2	9									
06	2580	X	1912	-0-	-668	-0-	163	1	1747	2	N	2	2	1			81
							2	9									
07	2666	X	2183	-0-	-483	-0-	182	1	1998	2	N	3	65	1			19
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

02	1228	N	1228	-0-	-0-	-0-	1117	2	111	9	N	101	184	1			67
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					67
04	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					67
05	2455	N	2455	-0-	-0-	-0-	2317	2	138	9	N	125	1	8			191
06	1841	N	1841	-0-	-0-	-0-	1808	2	33	9	N	30					221
07	1209	N	212	-0-	-997	-0-	212	2			N	-0-	221	1			68

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

02	1792	N	1444	-0-	-348	-0-	114	1	1328	2	N	2	2	1			111
							2	9									
03	2199	N	2199	-0-	-0-	-0-	166	1	2031	2	N	2	2	1			111
							2	9									
04	2220	N	1955	-0-	-265	-0-	143	1	1748	2	N	58	2	1			167
							64	9									
05	1959	N	1959	-0-	-0-	-0-	157	1	1800	2	N	2	2	1			167
							2	9									
06	2130	N	1884	-0-	-246	-0-	161	1	1720	2	N	3	2	1			168
							3	9									
07	2015	N	1912	-0-	-103	-0-	155	1	1699	2	N	53	3	1			218
							58	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

02	2212	X	1449	-0-	-763	-0-	111	1	1297	2	N	37	2	1			69
							41	9									
03	2418	X	1441	-0-	-977	-0-	103	1	1262	2	N	69	2	1			136
							76	9									
04	1500	X	1420	-0-	-80	-0-	108	1	1312	2	N	-0-	1	1			135
05	1612	X	1471	-0-	-141	-0-	118	1	1352	2	N	1	1	1			135
							1	9									
06	1380	N	1312	-0-	-68	-0-	112	1	1197	2	N	3	2	1			136
							3	9									
*07	1475	N	1475	-0-	-0-	-0-	123	1	1350	2	N	2	2	1			136
							2	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

02	4480	X	3551	-0-	-929	-0-	267	1	3105	2	N	163	198	1			118
							179	9									
03	4507	X	4507	-0-	-0-	-0-	339	1	4139	2	N	26	19	1			125
							29	9									
04	5749	X	5749	-0-	-0-	-0-	433	1	5273	2	N	39	15	1			149
							43	9									
05	6923	X	6923	-0-	-0-	-0-	542	1	6203	2	N	162	198	1			113
							178	9									
06	7063	X	7063	-0-	-0-	-0-	595	1	6365	2	N	94	24	1			183
							103	9									
*07	7653	X	7653	-0-	-0-	-0-	635	1	6966	2	N	47	150	1			80
							52	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-		-0-	-0-	126	1	1468	2	N	3	2	1			40
								3	9									
03	1891	N	1720	-0-		-171	-0-	126	1	1535	2	N	54	2	1			92
								59	9									
04	1589	N	1589	-0-		-0-	-0-	120	1	1468	2	N	1	1	1			92
								1	9									
05	1784	N	1784	-0-		-0-	-0-	141	1	1614	2	N	26	1	1			117
								29	9									
06	1790	N	1790	-0-		-0-	-0-	151	1	1615	2	N	22	2	1			137
								24	9									
*07	1750	N	1750	-0-		-0-	-0-	140	1	1538	2	N	65	180	1			22
								72	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-		-0-	-0-	49	1	574	2	N	1	1	1			136
								1	9									
03	683	N	683	-0-		-0-	-0-	52	1	630	2	N	1	1	1			136
								1	9									
04	671	N	671	-0-		-0-	-0-	51	1	619	2	N	1	1	1			136
								1	9									
05	686	N	686	-0-		-0-	-0-	55	1	630	2	N	1	1	1			136
								1	9									
06	689	N	689	-0-		-0-	-0-	59	1	629	2	N	1	1	1			136
								1	9									
07	682	N	51	-0-		-631	-0-	4	1	47	2	N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1603	-0-		-301	-0-	124	1	1445	2	N	31	187	1			42
								34	9									
03	2108	X	1529	-0-		-579	-0-	116	1	1411	2	N	2	2	1			42
								2	9									
04	2040	X	1407	-0-		-633	-0-	106	1	1287	2	N	13	1	1			54
								14	9									
05	2108	X	1605	-0-		-503	-0-	121	1	1389	2	N	86	1	1			139
								95	9									
06	2040	X	1491	-0-		-549	-0-	124	1	1326	2	N	37	2	1			174
								41	9									
07	1767	X	1400	-0-		-367	-0-	117	1	1282	2	N	1	138	1			37
								1	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2769	X	2769	-0-		-0-	-0-	214	1	2490	2	N	59	3	1			95
								65	9									
03	3249	X	3249	-0-		-0-	-0-	246	1	2999	2	N	4	4	1			95
								4	9									
04	3189	X	3189	-0-		-0-	-0-	233	1	2839	2	N	106	3	1			198
								117	9									
05	3131	X	3131	-0-		-0-	-0-	248	1	2843	2	N	36	190	1			44
								40	9									
06	2910	X	2910	-0-		-0-	-0-	249	1	2657	2	N	4	4	1			44
								4	9									
*07	3177	X	3177	-0-		-0-	-0-	260	1	2855	2	N	56	5	1			95
								62	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4825	X	4825	-0-	-0-	-0-	1278	1	3540	2	N	6	5	1			22
							7	9									
03	4636	X	4636	-0-	-0-	-0-	1297	1	3296	2	N	39	4	1			57
							43	9									
04	4938	X	4938	-0-	-0-	-0-	1312	1	3602	2	N	22	3	1			76
							24	9									
05	4812	X	4812	-0-	-0-	-0-	1314	1	3488	2	N	9	3	1			82
							10	9									
06	4574	X	4574	-0-	-0-	-0-	1230	1	3289	2	N	50	5	1			127
							55	9									
*07	4533	X	4533	-0-	-0-	-0-	1367	1	3160	2	N	5	5	1			127
							6	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	-0-	87	1	1018	2	N	1	1	1			154
							1	9									
03	1364	N	1125	-0-	-239	-0-	85	1	1039	2	N	1	1	1			154
							1	9									
04	1200	N	1146	-0-	-54	-0-	87	1	1058	2	N	1	1	1			154
							1	9									
05	1240	N	1116	-0-	-124	-0-	90	1	1025	2	N	1	1	1			154
							1	9									
06	1209	N	1209	-0-	-0-	-0-	94	1	1002	2	N	103	186	1			71
							113	9									
07	1178	N	1062	-0-	-116	-0-	89	1	971	2	N	2	2	1			71
							2	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	895	-0-	-5769	-0-	71	1	823	2	N	1	1	1			65
							1	9									
03	7378	X	1160	-0-	-6218	-0-	88	1	1070	2	N	2	1	1			66
							2	9									
04	2310	X	963	-0-	-1347	-0-	73	1	890	2	N	-0-	1	1			65
05	1488	X	949	-0-	-539	-0-	76	1	872	2	N	1	1	1			65
							1	9									
06	1110	X	478	-0-	-632	-0-	41	1	436	2	N	1	1	1			65
							1	9									
07	1147	X	102	-0-	-1045	-0-	2	1	24	2	N	69	117	1			17
							76	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0-	-0-	143	1	1663	2	N	27	184	1			16
							30	9									
03	1922	N	1684	-0-	-238	-0-	127	1	1555	2	N	2	2	1			16
							2	9									
04	1661	N	1661	-0-	-0-	-0-	126	1	1535	2	N	-0-	1	1			15
05	2046	N	1571	-0-	-475	-0-	126	1	1443	2	N	2	1	1			16
							2	9									
06	1736	N	1736	-0-	-0-	-0-	148	1	1586	2	N	2	2	1			16
							2	9									
*07	1711	N	1711	-0-	-0-	-0-	143	1	1566	2	N	2	2	1			16
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4559	-0-	-565	-0-	4559	2			N	-0-					65
03	5950	X	5950	-0-	-0-	-0-	5860	2	90	9	N	82					147
04	5628	X	5628	-0-	-0-	-0-	5589	2	39	9	N	35	5	8			177
05	5783	X	5783	-0-	-0-	-0-	5724	2	59	9	N	54	6	8			225
06	5760	X	5459	-0-	-301	-0-	5437	2	22	9	N	20	183	1			62
*07	6078	X	6078	-0-	-0-	-0-	6025	2	53	9	N	48					110

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	X	2279	-0-	-0-	-0-	2239	2	40	9	N	36	193	1			37
03	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					37
04	2471	X	2471	-0-	-0-	-0-	2394	2	77	9	N	70					107
05	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					107
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					107
*07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					107

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2847	X	2847	-0-	-0-	-0-	223	1	2596	2	N	25	3	1			102
							28	9									
03	3070	X	3070	-0-	-0-	-0-	231	1	2825	2	N	13	3	1			112
							14	9									
04	3201	X	3201	-0-	-0-	-0-	235	1	2860	2	N	96	189	1			19
							106	9									
05	3082	X	3082	-0-	-0-	-0-	244	1	2790	2	N	44	3	1			60
							48	9									
06	3602	X	3602	-0-	-0-	-0-	304	1	3253	2	N	41	4	1			97
							45	9									
*07	3677	X	3677	-0-	-0-	-0-	301	1	3301	2	N	68	135	1			30
							75	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3568	X	3568	-0-	-0-	-0-	282	1	3282	2	N	4	4	1			72
							4	9									
03	4094	X	4094	-0-	-0-	-0-	305	1	3720	2	N	63	4	1			131
							69	9									
04	3906	X	3906	-0-	-0-	-0-	296	1	3608	2	N	2	3	1			130
							2	9									
05	4005	X	4005	-0-	-0-	-0-	318	1	3640	2	N	43	3	1			170
							47	9									
06	3861	X	3861	-0-	-0-	-0-	330	1	3525	2	N	5	5	1			170
							6	9									
*07	3931	X	3931	-0-	-0-	-0-	328	1	3596	2	N	6	6	1			170
							7	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2644	-0-	-212	-0-	209	1	2432	2	N	3	3	1			49
							3	9									
03	3318	X	3318	-0-	-0-	-0-	248	1	3025	2	N	41	4	1			86
							45	9									
04	3180	X	3162	-0-	-18	-0-	236	1	2878	2	N	44	3	1			127
							48	9									
05	3286	X	3240	-0-	-46	-0-	255	1	2922	2	N	57	3	1			181
							63	9									
06	3210	X	3104	-0-	-106	-0-	263	1	2807	2	N	31	187	1			25
							34	9									
07	3317	X	3192	-0-	-125	-0-	263	1	2884	2	N	41	5	1			61
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3845	X	3845	-0-	-0-	-0-	961	1	2826	2	N	53	4	1			85
							58	9									
03	3263	X	3263	-0-	-0-	-0-	1029	1	2134	2	N	91	3	1			173
							100	9									
04	3338	X	3338	-0-	-0-	-0-	999	1	2337	2	N	2	2	1			173
							2	9									
05	3437	X	3437	-0-	-0-	-0-	1079	1	2356	2	N	2	2	1			173
							2	9									
06	3531	X	3531	-0-	-0-	-0-	1041	1	2421	2	N	63	3	1			233
							69	9									
*07	3885	X	3885	-0-	-0-	-0-	1091	1	2791	2	N	3	186	1			50
							3	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2011	X	2011	-0-	-0-	-0-	159	1	1849	2	N	3	3	1			26
							3	9									
03	3304	X	3304	-0-	-0-	-0-	246	1	3003	2	N	50	3	1			73
							55	9									
04	3358	X	3358	-0-	-0-	-0-	252	1	3072	2	N	31	3	1			101
							34	9									
05	3401	X	3401	-0-	-0-	-0-	273	1	3125	2	N	3	3	1			101
							3	9									
06	3302	X	3302	-0-	-0-	-0-	282	1	3014	2	N	5	4	1			102
							6	9									
*07	3148	X	3148	-0-	-0-	-0-	263	1	2881	2	N	4	5	1			101
							4	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2114	N	2114	-0-	-0-	-0-	161	1	1872	2	N	74	2	1			118
							81	9									
03	2297	N	2297	-0-	-0-	-0-	174	1	2120	2	N	3	3	1			118
							3	9									
04	2250	N	2250	-0-	-0-	-0-	169	1	2064	2	N	15	2	1			131
							17	9									
05	2356	N	2325	-0-	-31	-0-	184	1	2108	2	N	30	2	1			159
							33	9									
06	2222	N	2222	-0-	-0-	-0-	190	1	2029	2	N	3	3	1			159
							3	9									
07	2325	N	2301	-0-	-24	-0-	190	1	2088	2	N	21	76	1			104
							23	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9644	X	9644	-0-	-0-	-0-	746	1	8687	2	N	192	198	1			16
							211	9									
03	9846	X	9846	-0-	-0-	-0-	739	1	9021	2	N	78	11	1			83
							86	9									
04	10110	X	6954	-0-	-3156	-0-	522	1	6364	2	N	62	7	1			138
							68	9									
05	10664	X	7514	-0-	-3150	-0-	599	1	6852	2	N	57	6	1			189
							63	9									
06	10320	X	6219	-0-	-4101	-0-	529	1	5659	2	N	28	195	1			22
							31	9									
07	10664	X	561	-0-	-10103	-0-	46	1	505	2	N	9	3	1	8	8	20
							10	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4783	-0-	-257	-0-	378	1	4398	2	N	6	6	1			57
							7	9									
03	5549	X	5474	-0-	-75	-0-	413	1	5050	2	N	10	6	1			61
							11	9									
04	5340	X	5320	-0-	-20	-0-	393	1	4792	2	N	123	4	1			180
							135	9									
05	5518	X	5293	-0-	-225	-0-	418	1	4786	2	N	81	4	1			257
							89	9									
06	5310	X	4993	-0-	-317	-0-	427	1	4560	2	N	5	192	1			70
							6	9									
07	5487	X	5131	-0-	-356	-0-	424	1	4649	2	N	53	8	1			115
							58	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3558	-0-	-250	-0-	277	1	3231	2	N	45	188	1			17
							50	9									
03	4092	X	3984	-0-	-108	-0-	294	1	3589	2	N	92	4	1			105
							101	9									
04	3840	X	3789	-0-	-51	-0-	283	1	3450	2	N	51	3	1			153
							56	9									
05	3968	X	3669	-0-	-299	-0-	295	1	3371	2	N	3	3	1			153
							3	9									
06	3870	X	3466	-0-	-404	-0-	296	1	3166	2	N	4	4	1			153
							4	9									
07	3999	X	3563	-0-	-436	-0-	297	1	3257	2	N	8	5	1			156
							9	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					14
03	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					14
04	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					14
05	3100	N	3361	-0-	261	261	3361	2			N	-0-					14
06	2901	N	2640	-0-	-261	-0-	2545	2	95	9	N	86	62	1			38
*07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					38

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	36	1	424	2	N	1	1	1			29
							1	9									
03	560	N	560	-0-	-0-	-0-	42	1	517	2	N	1	1	1			29
							1	9									
04	540	N	515	-0-	-25	-0-	39	1	476	2	N	-0-	1	1			28
05	586	N	586	-0-	-0-	-0-	47	1	538	2	N	1					29
							1	9									
06	723	N	723	-0-	-0-	-0-	62	1	660	2	N	1	1	1			29
							1	9									
07	527	N	58	-0-	-469	-0-	5	1	53	2	N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3653	-0-	-1275	-0-	288	1	3359	2	N	5	5	1			10
							6	9									
03	5456	X	4159	-0-	-1297	-0-	314	1	3839	2	N	5	5	1			10
							6	9									
04	5190	X	5135	-0-	-55	-0-	385	1	4689	2	N	55	4	1			61
							61	9									
05	5363	X	5311	-0-	-52	-0-	421	1	4812	2	N	71	4	1			128
							78	9									
06	5190	X	5028	-0-	-162	-0-	430	1	4598	2	N	-0-	6	1			4
07	5301	X	5131	-0-	-170	-0-	411	1	4508	2	N	193	189	1			8
							212	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	6552	-0-	-336	-0-	1201	1	5342	2	N	8	7	1			89
							9	9									
03	7786	X	7786	-0-	-0-	-0-	1224	1	6553	2	N	8	8	1			89
							9	9									
04	7380	X	6729	-0-	-651	-0-	1245	1	5481	2	N	3	5	1			87
							3	9									
05	7626	X	6726	-0-	-900	-0-	1144	1	5479	2	N	94	5	1			176
							103	9									
06	7500	X	6216	-0-	-1284	-0-	654	1	5481	2	N	74	187	1			63
							81	9									
07	7750	X	6243	-0-	-1507	-0-	521	1	5712	2	N	9	9	1			63
							10	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5004	X	5004	-0-	-0-	-0-	389	1	4527	2	N	80	6	1			151
							88	9									
03	5483	X	5483	-0-	-0-	-0-	414	1	5062	2	N	6	6	1			151
							7	9									
04	5586	X	5586	-0-	-0-	-0-	423	1	5160	2	N	3	4	1			150
							3	9									
05	5817	X	5817	-0-	-0-	-0-	465	1	5324	2	N	25	5	1			170
							28	9									
06	5889	X	5889	-0-	-0-	-0-	482	1	5155	2	N	229	197	1			202
							252	9									
*07	5830	X	5830	-0-	-0-	-0-	486	1	5334	2	N	9	9	1			202
							10	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3061	-0-	-299	-0-	234	1	2720	2	N	97	197	1			45
							107	9									
03	3627	X	3392	-0-	-235	-0-	256	1	3132	2	N	4	4	1			45
							4	9									
04	3311	X	3311	-0-	-0-	-0-	251	1	3058	2	N	2	3	1			44
							2	9									
05	3490	X	3490	-0-	-0-	-0-	274	1	3133	2	N	75	3	1			116
							83	9									
06	3328	X	3328	-0-	-0-	-0-	282	1	3012	2	N	31	4	1			143
							34	9									
07	3410	X	3331	-0-	-79	-0-	278	1	3047	2	N	5	5	1			143
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2326	-0-	-838	-0-	591	1	1707	2	N	25	2	1			68
							28	9									
03	3162	X	2879	-0-	-283	-0-	754	1	2123	2	N	2	2	1			68
							2	9									
04	2910	X	2712	-0-	-198	-0-	751	1	1960	2	N	1	2	1			67
							1	9									
05	2573	X	2039	-0-	-534	-0-	764	1	1274	2	N	1	1	1			67
							1	9									
06	2790	X	1598	-0-	-1192	-0-	833	1	764	2	N	1	1	1			67
							1	9									
07	2883	X	1097	-0-	-1786	-0-	694	1	402	2	N	1	1	1			67
							1	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3180	-0-	-12	-0-	251	1	2925	2	N	4	4	1			153
							4	9									
03	3681	X	3681	-0-	-0-	-0-	275	1	3359	2	N	43	4	1			192
							47	9									
04	3600	X	3265	-0-	-335	-0-	242	1	2948	2	N	68	188	1			72
							75	9									
05	3720	X	3289	-0-	-431	-0-	264	1	3022	2	N	3	3	1			72
							3	9									
06	3600	X	3219	-0-	-381	-0-	275	1	2940	2	N	4	4	1			72
							4	9									
07	3689	X	3404	-0-	-285	-0-	284	1	3114	2	N	5	5	1			72
							6	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3048	-0-	-732	-0-	1134	1	1858	2	N	51	2	1			128
							56	9									
03	3441	X	3323	-0-	-118	-0-	1197	1	2034	2	N	84	196	1			16
							92	9									
04	3150	X	2974	-0-	-176	-0-	1163	1	1810	2	N	1	2	1			15
							1	9									
05	3379	X	3117	-0-	-262	-0-	1145	1	1864	2	N	98	2	1			111
							108	9									
06	3270	X	3141	-0-	-129	-0-	1184	1	1843	2	N	104	187	1			28
							114	9									
07	3379	X	2892	-0-	-487	-0-	1166	1	1724	2	N	2	3	1			27
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2006	N	2006	-0-	-0-	-0-	157	1	1834	2	N	14					94
							15	9									
03	2264	N	2264	-0-	-0-	-0-	166	1	2026	2	N	65					159
							72	9									
04	3000	N	11498	-0-	8498	8498	870	1	10608	2	N	18					177
							20	9									
05	3100	N	-0-	-0-	-3100	5398					N	63					240
06	3000	N	5162	-0-	2162	7560	440	1	4703	2	N	17	190	1			67
							19	9									
*07	12626	X	5066	-0-	-7560	-0-	418	1	4580	2	N	62	7	1			122
							68	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

02	6552	X	6279	-0-	-273	-0-	6279	2			N	-0-					65
03	7223	X	6667	-0-	-556	-0-	6667	2			N	-0-					65
04	6900	X	6586	-0-	-314	-0-	6586	2			N	-0-					65
05	7130	X	6683	-0-	-447	-0-	6683	2			N	-0-					65
06	6780	X	6251	-0-	-529	-0-	6251	2			N	-0-					65
07	6944	X	6190	-0-	-754	-0-	6190	2			N	-0-					65

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

02	3528	X	2522	-0-	-1006	-0-	199	1	2320	2	N	3	3	1			167
							3	9									
03	3751	X	2880	-0-	-871	-0-	218	1	2659	2	N	3	3	1			167
							3	9									
04	3540	X	3005	-0-	-535	-0-	228	1	2776	2	N	1	2	1			166
							1	9									
05	3658	X	3218	-0-	-440	-0-	253	1	2893	2	N	65	3	1			228
							72	9									
06	3540	X	2982	-0-	-558	-0-	254	1	2718	2	N	9	184	1			53
							10	9									
07	3100	X	2172	-0-	-928	-0-	181	1	1987	2	N	4	4	1			53
							4	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

02	2002	N	2002	-0-	-0-	-0-	154	1	1793	2	N	50	2	1			257
							55	9									
03	2340	N	2340	-0-	-0-	-0-	172	1	2101	2	N	61	191	1			127
							67	9									
04	2190	N	2129	-0-	-61	-0-	161	1	1967	2	N	1	2	1			126
							1	9									
05	2232	N	2181	-0-	-51	-0-	175	1	2004	2	N	2	2	1			126
							2	9									
06	2250	N	2093	-0-	-157	-0-	178	1	1900	2	N	14	3	1			137
							15	9									
*07	2258	N	2258	-0-	-0-	-0-	183	1	2003	2	N	65	3	1			199
							72	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5448	-0-	-684	-0-	421	1	4899	2	N	116	6	1			164
							128	9									
03	6572	X	5694	-0-	-878	-0-	430	1	5257	2	N	6	6	1			164
							7	9									
04	6180	X	5430	-0-	-750	-0-	411	1	5015	2	N	4	5	1			163
							4	9									
05	6262	X	5486	-0-	-776	-0-	435	1	4974	2	N	70	191	1			42
							77	9									
06	5850	X	4857	-0-	-993	-0-	415	1	4435	2	N	6	6	1			42
							7	9									
07	6045	X	5221	-0-	-824	-0-	436	1	4776	2	N	8	8	1			42
							9	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

02	504	N	317	-0-	-187	-0-	317	2			N	-0-					110
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					110
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					110
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					110
06	480	N	158	-0-	-322	-0-	158	2			N	-0-					110
*07	656	N	656	-0-	-0-	-0-	578	2	78	9	N	71	158	1			23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

02	3528	X	2669	-0-	-859	-0-	204	1	2382	2	N	75	3	1			167
							83	9									
03	3906	X	2828	-0-	-1078	-0-	214	1	2611	2	N	3	3	1			167
							3	9									
04	3780	X	2508	-0-	-1272	-0-	190	1	2317	2	N	1	2	1			166
							1	9									
05	3255	X	2464	-0-	-791	-0-	191	1	2188	2	N	77	187	1			56
							85	9									
06	2850	X	1472	-0-	-1378	-0-	126	1	1344	2	N	2	2	1			56
							2	9									
07	2945	X	2142	-0-	-803	-0-	179	1	1960	2	N	3	3	1			56
							3	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

02	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					132
03	11228	X	11228	-0-	-0-	-0-	11173	2	55	9	N	50					182
04	9366	X	9366	-0-	-0-	-0-	9301	2	65	9	N	59	187	1			54
05	11244	X	11244	-0-	-0-	-0-	11215	2	29	9	N	26					80
06	10152	X	10152	-0-	-0-	-0-	10113	2	39	9	N	35					115
*07	11718	X	11718	-0-	-0-	-0-	11718	2			N	-0-					115

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

02	2828	X	2526	-0-	-302	-0-	193	1	2248	2	N	77	172	1			39
							85	9									
03	2635	X	2583	-0-	-52	-0-	195	1	2385	2	N	3	3	1			39
							3	9									
04	2670	X	2356	-0-	-314	-0-	179	1	2176	2	N	1	2	1			38
							1	9									
05	2790	X	2406	-0-	-384	-0-	186	1	2129	2	N	83	2	1			119
							91	9									
06	2700	X	2513	-0-	-187	-0-	215	1	2295	2	N	3	3	1			119
							3	9									
07	2790	X	2374	-0-	-416	-0-	198	1	2172	2	N	4	4	1			119
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	974	1	30	2	N	-0-					105
03	1156	N	1156	-0-	-0-	-0-	1079	1	77	2	N	-0-					105
04	1429	N	1429	-0-	-0-	-0-	1044	1	287	2	N	89	181	1			13
							98	9									
05	1120	N	1120	-0-	-0-	-0-	1079	1	41	2	N	-0-					13
06	1054	N	1054	-0-	-0-	-0-	1044	1	10	2	N	-0-					13
*07	1388	N	1388	-0-	-0-	-0-	1079	1	309	2	N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

02	11761	X	11761	-0-	-0-	-0-	925	1	10771	2	N	59	14	1			138
							65	9									
03	11966	X	11139	-0-	-827	-0-	838	1	10240	2	N	55	13	1			180
							61	9									
04	11940	X	7208	-0-	-4732	-0-	544	1	6633	2	N	28	193	1			15
							31	9									
05	13020	X	12061	-0-	-959	-0-	963	1	11014	2	N	76	9	1			82
							84	9									
06	12600	X	10294	-0-	-2306	-0-	877	1	9378	2	N	35	13	1			104
							39	9									
07	13020	X	10178	-0-	-2842	-0-	843	1	9246	2	N	81	162	1			23
							89	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

02	1680	N	1250	-0-	-430	-0-	99	1	1149	2	N	2	2	1			162
							2	9									
03	1736	N	1565	-0-	-171	-0-	118	1	1445	2	N	2	2	1			162
							2	9									
04	1740	N	1740	-0-	-0-	-0-	132	1	1607	2	N	1	1	1			162
							1	9									
05	1622	N	1622	-0-	-0-	-0-	130	1	1488	2	N	4	137	1			29
							4	9									
06	1725	N	1725	-0-	-0-	-0-	147	1	1576	2	N	2	2	1			29
							2	9									
*07	1810	N	1810	-0-	-0-	-0-	151	1	1656	2	N	3	3	1			29
							3	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

02	4368	X	4029	-0-	-339	-0-	318	1	3705	2	N	5	5	1			72
							6	9									
03	4805	X	4462	-0-	-343	-0-	337	1	4117	2	N	7	5	1			74
							8	9									
04	4380	X	4342	-0-	-38	-0-	325	1	3966	2	N	46	4	1			116
							51	9									
05	4526	X	4368	-0-	-158	-0-	351	1	4011	2	N	5	4	1			117
							6	9									
06	4380	X	4230	-0-	-150	-0-	361	1	3863	2	N	5	5	1			117
							6	9									
07	4495	X	4436	-0-	-59	-0-	364	1	3988	2	N	76	6	1			187
							84	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	8812	-0-	-2836	-0-	1363	1	7399	2	N	45	194	1			30
							50	9									
03	12896	X	10306	-0-	-2590	-0-	1786	1	8417	2	N	94	3	1			121
							103	9									
04	11580	X	10564	-0-	-1016	-0-	1621	1	8934	2	N	8	7	1	1	8	121
							9	9									
05	11966	X	9191	-0-	-2775	-0-	1463	1	7636	2	N	84	12	1	1	8	192
							92	9									
06	11224	X	11224	-0-	-0-	-0-	1737	1	9474	2	N	12	13	1			191
							13	9									
07	10912	X	9232	-0-	-1680	-0-	1801	1	7377	2	N	49	202	1	1	8	37
							54	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15225	X	15225	-0-	-0-	-0-	1174	1	13663	2	Y	353	415	1			227
							388	9									
03	14119	X	14119	-0-	-0-	-0-	1040	1	12697	2	Y	347	415	1			159
							382	9									
04	16150	X	16150	-0-	-0-	-0-	1191	1	14524	2	Y	395	396	1			158
							435	9									
05	16388	X	16388	-0-	-0-	-0-	1289	1	14745	2	Y	322	202	1			278
							354	9									
06	15848	X	15848	-0-	-0-	-0-	1326	1	14175	2	Y	315	409	1			184
							347	9									
*07	16279	X	16279	-0-	-0-	-0-	1331	1	14599	2	Y	317	226	1			275
							349	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3945	-0-	-367	-0-	606	1	3292	2	Y	43	10	1			137
							47	9									
03	4774	X	2994	-0-	-1780	-0-	522	1	2460	2	Y	11	5	1			143
							12	9									
04	4560	X	3476	-0-	-1084	-0-	523	1	2883	2	Y	64	10	1	4	8	193
							70	9									
05	4712	X	4072	-0-	-640	-0-	648	1	3381	2	Y	39	25	1	3	8	204
							43	9									
06	4560	X	4177	-0-	-383	-0-	644	1	3510	2	Y	21	24	1			201
							23	9									
07	4371	X	3783	-0-	-588	-0-	724	1	2965	2	Y	85	209	1	2	8	75
							94	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25687	X	25687	-0-	-0-	-0-	1961	1	22846	2	Y	800	642	1			561
							880	9									
03	27157	X	27157	-0-	-0-	-0-	1986	1	24257	2	Y	831	830	1			562
							914	9									
04	27219	X	27219	-0-	-0-	-0-	1997	1	24346	2	Y	796	1087	1			271
							876	9									
05	27881	X	27881	-0-	-0-	-0-	2171	1	24843	2	Y	788	707	1			352
							867	9									
06	25675	X	25675	-0-	-0-	-0-	2132	1	22784	2	Y	690	721	1			321
							759	9									
*07	26991	X	26991	-0-	-0-	-0-	2199	1	24110	2	Y	620	661	1			280
							682	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8669	-0-	-543	-0-	1316	1	7202	2	Y	137	201	1			137
							151	9									
03	9951	X	9767	-0-	-184	-0-	1535	1	8026	2	Y	187	199	1			125
							206	9									
04	9510	X	9214	-0-	-296	-0-	1444	1	7596	2	Y	158	194	1			89
							174	9									
05	9827	X	9752	-0-	-75	-0-	1578	1	8005	2	Y	154	190	1			53
							169	9									
06	9450	X	9212	-0-	-238	-0-	1512	1	7535	2	Y	150	10	1			193
							165	9									
07	9765	X	9444	-0-	-321	-0-	1531	1	7748	2	Y	150	197	1			146
							165	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14278	X	14278	-0-	-0-	-0-	1107	1	12896	2	Y	250	233	1			194
							275	9									
03	16547	X	16547	-0-	-0-	-0-	1233	1	15048	2	Y	242	223	1			213
							266	9									
04	16127	X	16127	-0-	-0-	-0-	1202	1	14653	2	Y	247	213	1			247
							272	9									
05	16453	X	16453	-0-	-0-	-0-	1303	1	14901	2	Y	226	209	1			264
							249	9									
06	16238	X	16238	-0-	-0-	-0-	1365	1	14599	2	Y	249	228	1			285
							274	9									
*07	18056	X	18056	-0-	-0-	-0-	1482	1	16255	2	Y	290	229	1	20	8	326
							319	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	5721	-0-	-1419	-0-	375	1	4363	2	N	894	867	1			321
							983	9									
03	8054	X	8054	-0-	-0-	-0-	541	1	6608	2	N	823	981	1			163
							905	9									
04	7110	X	6284	-0-	-826	-0-	426	1	5190	2	N	607	577	1			193
							668	9									
05	7347	X	6003	-0-	-1344	-0-	435	1	4981	2	N	534	500	1			227
							587	9									
06	7800	X	5534	-0-	-2266	-0-	432	1	4615	2	N	443	505	1			165
							487	9									
07	8060	X	7533	-0-	-527	-0-	561	1	6152	2	N	745	722	1	14	8	174
							820	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

02	37339	X	37339	-0-	-0-	-0-	2890	1	33656	2	N	721	880	1			417
							793	9									
03	41326	X	41326	-0-	-0-	-0-	3072	1	37517	2	N	670	351	1			736
							737	9									
04	40303	X	40303	-0-	-0-	-0-	2987	1	36423	2	N	812	1145	1			403
							893	9									
05	40035	X	40035	-0-	-0-	-0-	3151	1	36046	2	N	762	802	1			363
							838	9									
06	40836	X	40836	-0-	-0-	-0-	3429	1	36668	2	N	672	471	1			564
							739	9									
*07	41137	X	41137	-0-	-0-	-0-	3359	1	36842	2	N	851	920	1	21	8	474
							936	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

02	8372	X	7288	-0-	-1084	-0-	574	1	6680	2	Y	31	28	1			75
							34	9									
03	8649	X	8158	-0-	-491	-0-	599	1	7310	2	Y	226	220	1			81
							249	9									
04	8342	X	8342	-0-	-0-	-0-	617	1	7525	2	Y	182	207	1			56
							200	9									
05	8432	X	7702	-0-	-730	-0-	607	1	6943	2	Y	138	18	1			176
							152	9									
06	8010	X	7887	-0-	-123	-0-	663	1	7090	2	Y	122	218	1			80
							134	9									
07	8618	X	8296	-0-	-322	-0-	690	1	7569	2	Y	34	35	1			79
							37	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

02	6880	X	6880	-0-	-0-	-0-	534	1	6223	2	Y	112	26	1			143
							123	9									
03	7595	X	7334	-0-	-261	-0-	548	1	6689	2	Y	88	212	1			19
							97	9									
04	7350	X	7077	-0-	-273	-0-	528	1	6441	2	Y	98	18	1			99
							108	9									
05	7626	X	7591	-0-	-35	-0-	608	1	6961	2	Y	20	19	1			100
							22	9									
06	7470	X	7470	-0-	-0-	-0-	626	1	6690	2	Y	140	212	1			28
							154	9									
07	7626	X	7618	-0-	-8	-0-	631	1	6923	2	Y	58	34	1			52
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26006	X	26006	-0-	-0-	-0-	2009	1	23396	2	Y	546	447	1			478
							601	9									
03	29248	X	29248	-0-	-0-	-0-	2166	1	26452	2	Y	573	811	1			240
							630	9									
04	32931	X	32931	-0-	-0-	-0-	2453	1	29893	2	Y	532	235	1			537
							585	9									
05	33009	X	33009	-0-	-0-	-0-	2605	1	29800	2	Y	549	787	1			299
							604	9									
06	31516	X	31516	-0-	-0-	-0-	2648	1	28300	2	Y	516	73	1			742
							568	9									
*07	32353	X	32353	-0-	-0-	-0-	2655	1	29119	2	Y	526	808	1	33	8	427
							579	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	8551	-0-	-633	-0-	664	1	7730	2	Y	143	140	1			60
							157	9									
03	10168	X	9517	-0-	-651	-0-	704	1	8601	2	Y	193	204	1			49
							212	9									
04	9750	X	9135	-0-	-615	-0-	673	1	8200	2	Y	238	217	1			70
							262	9									
05	9920	X	9512	-0-	-408	-0-	739	1	8458	2	Y	286	252	1			104
							315	9									
06	9450	X	9131	-0-	-319	-0-	763	1	8155	2	Y	194	235	1			63
							213	9									
*07	9503	X	9503	-0-	-0-	-0-	769	1	8435	2	Y	272	274	1			61
							299	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	6334	-0-	-330	-0-	1221	1	5044	2	Y	63	189	1			78
							69	9									
03	7130	X	6585	-0-	-545	-0-	1203	1	5224	2	Y	144	6	1			216
							158	9									
04	6780	X	5422	-0-	-1358	-0-	1111	1	4305	2	Y	5	192	1			29
							6	9									
05	7006	X	6507	-0-	-499	-0-	1284	1	4972	2	Y	228	189	1			68
							251	9									
06	6780	X	5861	-0-	-919	-0-	1219	1	4635	2	Y	6	6	1			68
							7	9									
07	7006	X	6297	-0-	-709	-0-	1251	1	4800	2	Y	224	190	1			102
							246	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7902	X	7902	-0-	-0-	-0-	608	1	7078	2	Y	196	298	1			132
							216	9									
03	8626	X	8626	-0-	-0-	-0-	636	1	7762	2	Y	207	215	1			124
							228	9									
04	8190	X	8129	-0-	-61	-0-	606	1	7382	2	Y	128	129	1			123
							141	9									
05	8680	X	8309	-0-	-371	-0-	654	1	7487	2	Y	153	136	1			140
							168	9									
06	8460	X	7964	-0-	-496	-0-	669	1	7148	2	Y	134	149	1			125
							147	9									
07	8742	X	8257	-0-	-485	-0-	673	1	7384	2	Y	182	184	1			123
							200	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4496	X	4496	-0-	-0-	-0-	697	1	3786	2	Y	12	11	1			27
							13	9									
03	5041	X	5041	-0-	-0-	-0-	879	1	4144	2	Y	16	8	1			35
							18	9									
04	5438	X	5438	-0-	-0-	-0-	833	1	4591	2	Y	13	13	1			35
							14	9									
05	5357	X	5357	-0-	-0-	-0-	857	1	4471	2	Y	26	29	1			32
							29	9									
06	5276	X	5276	-0-	-0-	-0-	812	1	4428	2	Y	33	37	1			28
							36	9									
07	5611	X	4765	-0-	-846	-0-	928	1	3800	2	Y	34	35	1			27
							37	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6046	-0-	-702	-0-	465	1	5417	2	Y	149	22	1			174
							164	9									
03	7347	X	6565	-0-	-782	-0-	486	1	5936	2	Y	130	207	1			97
							143	9									
04	6780	X	6671	-0-	-109	-0-	498	1	6068	2	Y	95	16	1			176
							105	9									
05	7218	X	7218	-0-	-0-	-0-	572	1	6546	2	Y	91	203	1			64
							100	9									
06	7298	X	7298	-0-	-0-	-0-	608	1	6503	2	Y	170	24	1			210
							187	9									
*07	7532	X	7532	-0-	-0-	-0-	617	1	6771	2	Y	131	211	1			130
							144	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15232	X	12469	-0-	-2763	-0-	966	1	11246	2	Y	234	99	1			469
							257	9									
03	16864	X	14011	-0-	-2853	-0-	1039	1	12683	2	Y	263	303	1			429
							289	9									
04	16320	X	14113	-0-	-2207	-0-	1052	1	12821	2	Y	218	442	1			205
							240	9									
05	16399	X	14980	-0-	-1419	-0-	1181	1	13521	2	Y	253	289	1			169
							278	9									
06	15344	X	15344	-0-	-0-	-0-	1288	1	13768	2	Y	262	291	1			140
							288	9									
*07	14417	X	14417	-0-	-0-	-0-	1193	1	13077	2	Y	134	134	1			140
							147	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14812	X	813	-0-	-13999	-0-	64	1	746	2	Y	3	1	1			173
							3	9									
03	7874	X	501	-0-	-7373	-0-	38	1	463	2	Y	-0-	1	1			172
04	1315	X	1315	-0-	-0-	-0-	100	1	1214	2	Y	1	1	1			172
							1	9									
05	1063	X	1063	-0-	-0-	-0-	85	1	976	2	Y	2	1	1			173
							2	9									
06	960	X	861	-0-	-99	-0-	74	1	787	2	Y	-0-	151	1			20
07	1364	N	-0-	-0-	-1364	-0-					Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

02	8764	X	5980	-0-	-2784	-0-	459	1	5350	2	Y	155	204	1			72
							171	9									
03	9052	X	7729	-0-	-1323	-0-	562	1	6870	2	Y	270	23	1			319
							297	9									
04	9186	X	9186	-0-	-0-	-0-	677	1	8257	2	Y	229	379	1			169
							252	9									
05	9339	X	9339	-0-	-0-	-0-	748	1	8562	2	Y	26	19	1			176
							29	9									
06	9033	X	9033	-0-	-0-	-0-	753	1	8049	2	Y	210	214	1			172
							231	9									
07	9486	X	9302	-0-	-184	-0-	768	1	8426	2	Y	98	32	1			238
							108	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

02	7336	X	6941	-0-	-395	-0-	537	1	6253	2	Y	137	123	1			108
							151	9									
03	7657	X	6449	-0-	-1208	-0-	477	1	5828	2	Y	131	151	1			88
							144	9									
04	8373	X	8373	-0-	-0-	-0-	626	1	7629	2	Y	107	105	1			90
							118	9									
05	8029	X	7994	-0-	-35	-0-	628	1	7190	2	Y	160	137	1			113
							176	9									
06	8411	X	8411	-0-	-0-	-0-	707	1	7554	2	Y	136	153	1			96
							150	9									
07	8649	X	7789	-0-	-860	-0-	635	1	6964	2	Y	173	154	1	28	8	87
							190	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

02	10773	X	10773	-0-	-0-	-0-	1645	1	8930	2	Y	180	174	1			68
							198	9									
03	12462	X	10622	-0-	-1840	-0-	1835	1	8647	2	Y	127	145	1			50
							140	9									
04	12630	X	11033	-0-	-1597	-0-	1662	1	9160	2	Y	192	182	1			60
							211	9									
05	13051	X	10936	-0-	-2115	-0-	1732	1	9041	2	Y	148	166	1			42
							163	9									
06	12630	X	10796	-0-	-1834	-0-	1646	1	8978	2	Y	156	156	1			42
							172	9									
07	11935	X	10350	-0-	-1585	-0-	1994	1	8165	2	Y	174	181	1			35
							191	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24921	X	24921	-0-	-0-	-0-	1936 436	1 9	22549	2	N	396	242	1			521
03	26386	X	26386	-0-	-0-	-0-	1955 562	1 9	23869	2	N	511	651	1			381
04	26640	X	26609	-0-	-31	-0-	1979 506	1 9	24124	2	N	460	523	1			318
05	27590	X	27167	-0-	-423	-0-	2153 381	1 9	24633	2	N	346	352	1			312
06	26700	X	26289	-0-	-411	-0-	2218 366	1 9	23705	2	N	333	322	1			323
07	27590	X	24673	-0-	-2917	-0-	2027 426	1 9	22220	2	N	387	311	1	35	8	364

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

02	9100	X	8477	-0-	-623	-0-	659 139	1 9	7679	2	Y	126	26	1			228
03	9579	X	8903	-0-	-676	-0-	661 174	1 9	8068	2	Y	158	308	1			78
04	9090	X	8887	-0-	-203	-0-	655 244	1 9	7988	2	Y	222	238	1			62
05	9393	X	8707	-0-	-686	-0-	696 42	1 9	7969	2	Y	38	63	1			37
06	9090	X	8308	-0-	-782	-0-	701 109	1 9	7498	2	Y	99	91	1			45
07	9393	X	7297	-0-	-2096	-0-	598 142	1 9	6557	2	Y	129	138	1			36

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

02	7672	X	7665	-0-	-7	-0-	591 191	1 9	6883	2	Y	174	170	1			79
03	8680	X	7875	-0-	-805	-0-	583 174	1 9	7118	2	Y	158	169	1			68
04	8400	X	7674	-0-	-726	-0-	570 153	1 9	6951	2	Y	139	172	1			35
05	8680	X	8159	-0-	-521	-0-	643 155	1 9	7361	2	Y	141	7	1			169
06	8370	X	7967	-0-	-403	-0-	669 150	1 9	7148	2	Y	136	172	1			133
07	8494	X	7604	-0-	-890	-0-	623 151	1 9	6830	2	Y	137	159	1			111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14924	X	14565	-0-	-359	-0-	1126	1	13116	2	Y	294	210	1			214
							323	9									
03	16116	X	16116	-0-	-0-	-0-	1187	1	14496	2	Y	394	378	1			230
							433	9									
04	15570	X	14031	-0-	-1539	-0-	1041	1	12685	2	Y	277	388	1			119
							305	9									
05	16120	X	14004	-0-	-2116	-0-	1096	1	12541	2	Y	334	375	1			78
							367	9									
06	15600	X	13393	-0-	-2207	-0-	1121	1	11979	2	Y	266	203	1			141
							293	9									
07	16120	X	11959	-0-	-4161	-0-	976	1	10705	2	Y	253	199	1			195
							278	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9059	X	9059	-0-	-0-	-0-	1391	1	7550	2	Y	107	46	1			182
							118	9									
03	9703	X	9660	-0-	-43	-0-	1663	1	7837	2	Y	145	62	1			265
							160	9									
04	10439	X	10439	-0-	-0-	-0-	1563	1	8616	2	Y	236	211	1			290
							260	9									
05	10884	X	10884	-0-	-0-	-0-	1697	1	8858	2	Y	299	307	1			282
							329	9									
06	10765	X	10765	-0-	-0-	-0-	1607	1	8763	2	Y	359	347	1			294
							395	9									
07	10788	X	8987	-0-	-1801	-0-	1694	1	6937	2	Y	324	348	1			270
							356	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14020	X	14020	-0-	-0-	-0-	2133	1	11579	2	Y	280	308	1			150
							308	9									
03	14378	X	14378	-0-	-0-	-0-	2455	1	11567	2	Y	324	164	1			310
							356	9									
04	14773	X	14773	-0-	-0-	-0-	2203	1	12145	2	Y	386	519	1	1	8	176
							425	9									
05	13778	X	13778	-0-	-0-	-0-	2166	1	11303	2	Y	281	312	1			145
							309	9									
06	13991	X	13991	-0-	-0-	-0-	2121	1	11566	2	Y	276	277	1			144
							304	9									
*07	12458	X	12458	-0-	-0-	-0-	2391	1	9796	2	Y	246	263	1	1	8	126
							271	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17938	X	17938	-0-	-0-	-0-	1402	1	16327	2	Y	190	47	1			259
							209	9									
03	19784	X	19784	-0-	-0-	-0-	1477	1	18045	2	Y	238	240	1			257
							262	9									
04	19217	X	19217	-0-	-0-	-0-	1437	1	17519	2	Y	237	223	1			271
							261	9									
05	19625	X	19625	-0-	-0-	-0-	1558	1	17832	2	Y	214	217	1			268
							235	9									
06	18553	X	18553	-0-	-0-	-0-	1566	1	16739	2	Y	225	231	1			262
							248	9									
*07	18930	X	18930	-0-	-0-	-0-	1569	1	17204	2	Y	143	235	1	28	8	142
							157	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8195	X	8195	-0-	-0-	-0-	1222	1	6635	2	Y	307	269	1			121
							338	9									
03	8711	X	8156	-0-	-555	-0-	1384	1	6524	2	Y	225	260	1			86
							248	9									
04	9510	X	8519	-0-	-991	-0-	1285	1	7085	2	Y	135	147	1			74
							149	9									
05	9827	X	8918	-0-	-909	-0-	1409	1	7353	2	Y	142	152	1			64
							156	9									
06	9510	X	8951	-0-	-559	-0-	1360	1	7419	2	Y	156	155	1			65
							172	9									
07	9083	X	7837	-0-	-1246	-0-	1494	1	6120	2	Y	203	208	1			60
							223	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6667	X	6667	-0-	-0-	-0-	975	1	5292	2	Y	364	406	1			57
							400	9									
03	7357	X	7357	-0-	-0-	-0-	1222	1	5760	2	Y	341	276	1			122
							375	9									
04	7454	X	7454	-0-	-0-	-0-	1075	1	5926	2	Y	412	457	1			77
							453	9									
05	7502	X	7374	-0-	-128	-0-	1128	1	5888	2	Y	325	304	1			98
							358	9									
06	7347	X	7347	-0-	-0-	-0-	1087	1	5931	2	Y	299	297	1			100
							329	9									
07	7688	X	6515	-0-	-1173	-0-	1222	1	5004	2	Y	263	284	1			79
							289	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5778	-0-	-18	-0-	883	1	4792	2	Y	94	80	1			70
							103	9									
03	6417	X	5678	-0-	-739	-0-	976	1	4599	2	Y	94	95	1			69
							103	9									
04	6517	X	6517	-0-	-0-	-0-	968	1	5338	2	Y	192	175	1			86
							211	9									
05	6634	X	6618	-0-	-16	-0-	1042	1	5440	2	Y	124	144	1			66
							136	9									
06	6710	X	6710	-0-	-0-	-0-	1024	1	5584	2	Y	93	99	1			60
							102	9									
07	6727	X	6070	-0-	-657	-0-	1175	1	4812	2	Y	75	81	1			54
							83	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21630	X	21630	-0-	-0-	-0-	1675	1	19513	2	Y	402	438	1			270
							442	9									
03	22121	X	22121	-0-	-0-	-0-	1642	1	20060	2	Y	381	435	1			216
							419	9									
04	22843	X	22843	-0-	-0-	-0-	1699	1	20714	2	Y	391	337	1			270
							430	9									
05	22594	X	22594	-0-	-0-	-0-	1778	1	20354	2	Y	420	426	1			264
							462	9									
06	21335	X	21335	-0-	-0-	-0-	1789	1	19115	2	Y	392	428	1			228
							431	9									
*07	22310	X	22310	-0-	-0-	-0-	1823	1	19990	2	Y	452	248	1			432
							497	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

02	12684	X	12168	-0-	-516	-0-	924	1	10760	2	Y	440	220	1			386
							484	9									
03	13671	X	13350	-0-	-321	-0-	982	1	11993	2	Y	341	416	1			311
							375	9									
04	13350	X	13247	-0-	-103	-0-	979	1	11939	2	Y	299	396	1			214
							329	9									
05	13795	X	13499	-0-	-296	-0-	1056	1	12088	2	Y	323	208	1			329
							355	9									
06	13350	X	13099	-0-	-251	-0-	1092	1	11678	2	Y	299	219	1			409
							329	9									
*07	13911	X	13911	-0-	-0-	-0-	1135	1	12451	2	Y	295	401	1			303
							325	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

02	4004	X	3240	-0-	-764	-0-	254	1	2958	2	Y	25	22	1			70
							28	9									
03	4247	X	3807	-0-	-440	-0-	286	1	3496	2	Y	23	23	1			70
							25	9									
04	3690	X	3626	-0-	-64	-0-	274	1	3340	2	Y	11	16	1			65
							12	9									
05	3813	X	3346	-0-	-467	-0-	267	1	3050	2	Y	26	23	1			68
							29	9									
06	3690	X	3544	-0-	-146	-0-	300	1	3212	2	Y	29	28	1			69
							32	9									
07	3813	X	3529	-0-	-284	-0-	292	1	3202	2	Y	32	33	1			68
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6033	-0-	-715	-0-	465	1	5416	2	Y	138	22	1			185
							152	9									
03	7161	X	6986	-0-	-175	-0-	522	1	6379	2	Y	77	22	1			240
							85	9									
04	6898	X	6898	-0-	-0-	-0-	514	1	6261	2	Y	112	202	1	1	8	149
							123	9									
05	7380	X	7380	-0-	-0-	-0-	571	1	6532	2	Y	252	202	1	1	8	198
							277	9									
06	6751	X	6751	-0-	-0-	-0-	575	1	6148	2	Y	25	24	1			199
							28	9									
*07	7337	X	7337	-0-	-0-	-0-	594	1	6510	2	Y	212	186	1			225
							233	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13633	X	13633	-0-	-0-	-0-	1067	1	12419	2	Y	134	183	1			284
							147	9									
03	15243	X	15243	-0-	-0-	-0-	1140	1	13915	2	Y	171	185	1			270
							188	9									
04	14206	X	14206	-0-	-0-	-0-	1068	1	13009	2	Y	117					387
							129	9									
05	13972	X	13972	-0-	-0-	-0-	1109	1	12683	2	Y	164	181	1			370
							180	9									
06	13720	X	13720	-0-	-0-	-0-	1158	1	12378	2	Y	167	181	1			356
							184	9									
*07	14503	X	14503	-0-	-0-	-0-	1187	1	13020	2	Y	269	547	1			78
							296	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16172	X	16172	-0-	-0-	-0-	1242	1	14477	2	Y	412	438	1			465
							453	9									
03	18008	X	18008	-0-	-0-	-0-	1292	1	15780	2	Y	851	814	1			502
							936	9									
04	18278	X	18278	-0-	-0-	-0-	1340	1	16338	2	Y	545	601	1			446
							600	9									
05	18256	X	18256	-0-	-0-	-0-	1419	1	16241	2	Y	542	466	1			522
							596	9									
06	17550	X	17168	-0-	-382	-0-	1429	1	15266	2	Y	430	679	1			273
							473	9									
07	18135	X	17166	-0-	-969	-0-	1372	1	15045	2	Y	681	629	1	37	8	288
							749	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6104	-0-	-952	-0-	943	1	5118	2	Y	39	35	1			69
							43	9									
03	6820	X	5057	-0-	-1763	-0-	869	1	4094	2	Y	85	76	1			78
							94	9									
04	7770	X	7557	-0-	-213	-0-	1149	1	6336	2	Y	65	64	1			79
							72	9									
05	8029	X	6625	-0-	-1404	-0-	842	1	5709	2	Y	67	75	1			71
							74	9									
06	7770	X	7524	-0-	-246	-0-	1148	1	6259	2	Y	106	102	1			75
							117	9									
*07	6392	X	6392	-0-	-0-	-0-	616	1	5691	2	Y	77	86	1			66
							85	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9517	X	9517	-0-	-0-	-0-	1249	1	8171	2	Y	88	5	1			184
							97	9									
03	9466	X	9466	-0-	-0-	-0-	987	1	8256	2	Y	203	195	1			192
							223	9									
04	9344	X	9344	-0-	-0-	-0-	1228	1	8059	2	Y	52	4	1	5	8	235
							57	9									
05	9298	X	9298	-0-	-0-	-0-	1120	1	8086	2	Y	84	197	1	3	8	119
							92	9									
06	10200	X	9522	-0-	-678	-0-	1255	1	8143	2	Y	113	9	1			223
							124	9									
07	10540	X	9341	-0-	-1199	-0-	761	1	8404	2	Y	160	189	1	3	8	191
							176	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12816	X	12816	-0-	-0-	-0-	995	1	11591	2	Y	209	217	1			117
							230	9									
03	13671	X	12872	-0-	-799	-0-	962	1	11755	2	Y	141	113	1			145
							155	9									
04	13230	X	12923	-0-	-307	-0-	967	1	11789	2	Y	152	170	1			127
							167	9									
05	13671	X	13323	-0-	-348	-0-	1054	1	12059	2	Y	191	182	1			136
							210	9									
06	13740	X	13418	-0-	-322	-0-	1129	1	12065	2	Y	204	205	1			135
							224	9									
*07	15851	X	15851	-0-	-0-	-0-	1300	1	14252	2	Y	272	258	1	13	8	136
							299	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2822	X	2822	-0-	-0-	-0-	437	1	2373	2	Y	11	11	1			44
							12	9									
03	3100	X	2826	-0-	-274	-0-	492	1	2317	2	Y	15	8	1			51
							17	9									
04	3194	X	3194	-0-	-0-	-0-	488	1	2693	2	Y	12	12	1			51
							13	9									
05	3255	X	3242	-0-	-13	-0-	518	1	2704	2	Y	18	22	1			47
							20	9									
06	3240	X	3240	-0-	-0-	-0-	499	1	2721	2	Y	18	22	1			43
							20	9									
07	3286	X	2547	-0-	-739	-0-	496	1	2031	2	Y	18	19	1			42
							20	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4009	X	4009	-0-	-0-	-0-	586	1	3184	2	Y	217	393	1			49
							239	9									
03	4123	X	3876	-0-	-247	-0-	647	1	3050	2	Y	163	41	1			171
							179	9									
04	4170	X	4100	-0-	-70	-0-	597	1	3292	2	Y	192	221	1			142
							211	9									
05	4433	X	4207	-0-	-226	-0-	649	1	3390	2	Y	153	242	1			53
							168	9									
06	4290	X	4134	-0-	-156	-0-	622	1	3395	2	Y	106	101	1			58
							117	9									
07	4433	X	3762	-0-	-671	-0-	714	1	2925	2	Y	112	117	1			53
							123	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3783	-0-	-473	-0-	282	1	3282	2	Y	199	215	1			249
							219	9									
03	4495	X	4014	-0-	-481	-0-	287	1	3505	2	Y	202	188	1			263
							222	9									
04	4083	X	4083	-0-	-0-	-0-	296	1	3605	2	Y	165	154	1			274
							182	9									
05	4396	X	4396	-0-	-0-	-0-	338	1	3867	2	Y	174	158	1			290
							191	9									
06	4316	X	4316	-0-	-0-	-0-	357	1	3817	2	Y	129	151	1			268
							142	9									
*07	5353	X	5353	-0-	-0-	-0-	429	1	4704	2	Y	200	199	1			269
							220	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	8406	-0-	-274	-0-	1249	1	6781	2	Y	342	387	1			101
							376	9									
03	9610	X	8363	-0-	-1247	-0-	1408	1	6634	2	Y	292	233	1			160
							321	9									
04	8400	X	8200	-0-	-200	-0-	1210	1	6673	2	Y	288	402	1			46
							317	9									
05	9300	X	8657	-0-	-643	-0-	1341	1	6998	2	Y	289	216	1	3	8	116
							318	9									
06	9000	X	7822	-0-	-1178	-0-	1170	1	6381	2	Y	246	210	1			152
							271	9									
07	9300	X	7079	-0-	-2221	-0-	1343	1	5502	2	Y	213	259	1	2	8	104
							234	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9725	X	9725	-0-	-0-	-0-	756	1	8804	2	Y	150					206
							165	9									
03	10605	X	10605	-0-	-0-	-0-	788	1	9618	2	Y	181	187	1			200
							199	9									
04	9541	X	9541	-0-	-0-	-0-	710	1	8654	2	Y	161	188	1			173
							177	9									
05	9269	X	9123	-0-	-146	-0-	719	1	8225	2	Y	163	186	1			150
							179	9									
06	10590	X	8966	-0-	-1624	-0-	754	1	8059	2	Y	139	180	1			109
							153	9									
07	10757	X	8891	-0-	-1866	-0-	729	1	7994	2	Y	153	183	1	15	8	64
							168	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9072	X	9013	-0-	-59	-0-	698	1	8133	2	Y	165	212	1			109
							182	9									
03	10075	X	9699	-0-	-376	-0-	722	1	8822	2	Y	141	22	1			228
							155	9									
04	9750	X	9371	-0-	-379	-0-	699	1	8525	2	Y	134	200	1			162
							147	9									
05	10075	X	9762	-0-	-313	-0-	775	1	8862	2	Y	114	193	1			83
							125	9									
06	9660	X	8711	-0-	-949	-0-	734	1	7844	2	Y	121	20	1			184
							133	9									
07	9982	X	9296	-0-	-686	-0-	766	1	8401	2	Y	117	212	1			89
							129	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2126	-0-	-2	-0-	157	1	1829	2	Y	127	20	1			216
							140	9									
03	2356	X	2204	-0-	-152	-0-	156	1	1909	2	Y	126	212	1			130
							139	9									
04	2813	X	2813	-0-	-0-	-0-	205	1	2495	2	Y	103	15	1			218
							113	9									
05	2463	X	2463	-0-	-0-	-0-	190	1	2173	2	Y	91	165	1			144
							100	9									
06	2689	X	2689	-0-	-0-	-0-	221	1	2365	2	Y	94	21	1			217
							103	9									
*07	3016	X	3016	-0-	-0-	-0-	242	1	2652	2	Y	111	208	1			120
							122	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11088	X	10318	-0-	-770	-0-	799	1	9306	2	Y	194	206	1			132
							213	9									
03	12028	X	8651	-0-	-3377	-0-	641	1	7828	2	Y	165	210	1			87
							182	9									
04	11220	X	11165	-0-	-55	-0-	829	1	10110	2	Y	205	209	1			83
							226	9									
05	11532	X	10742	-0-	-790	-0-	847	1	9697	2	Y	180	18	1			245
							198	9									
06	11070	X	10114	-0-	-956	-0-	848	1	9067	2	Y	181	213	1			213
							199	9									
07	11532	X	10208	-0-	-1324	-0-	836	1	9164	2	Y	189	218	1			184
							208	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	7144	-0-	-556	-0-	1091	1	5923	2	Y	118	99	1			59
							130	9									
03	8525	X	6097	-0-	-2428	-0-	1052	1	4958	2	Y	79	87	1			51
							87	9									
04	7920	X	6907	-0-	-1013	-0-	1030	1	5681	2	Y	178	163	1			66
							196	9									
05	8184	X	6308	-0-	-1876	-0-	988	1	5157	2	Y	148	163	1			51
							163	9									
06	7650	X	6544	-0-	-1106	-0-	1003	1	5469	2	Y	65	77	1			39
							72	9									
07	7905	X	6497	-0-	-1408	-0-	1267	1	5188	2	Y	38	33	1	3	8	41
							42	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	10438	-0-	-1042	-0-	810	1	9438	2	Y	173	175	1			183
							190	9									
03	12710	X	10930	-0-	-1780	-0-	801	1	9785	2	Y	313	314	1			182
							344	9									
04	12253	X	12253	-0-	-0-	-0-	874	1	10656	2	Y	657	567	1			272
							723	9									
05	11934	X	11934	-0-	-0-	-0-	889	1	10170	2	Y	795	697	1			370
							875	9									
06	11341	X	11341	-0-	-0-	-0-	911	1	9742	2	Y	625	724	1			271
							688	9									
*07	12307	X	12307	-0-	-0-	-0-	959	1	10511	2	Y	761	785	1			247
							837	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3567	-0-	3567	10733	192	1	2238	2	Y	1034	974	1			391
							1137	9									
03	15413	X	4680	-0-	-10733	-0-	216	1	2637	2	Y	1661	1222	1			830
							1827	9									
04	4050	X	3923	-0-	-127	-0-	200	1	2435	2	Y	1171	1479	1			522
							1288	9									
05	4321	X	4321	-0-	-0-	-0-	235	1	2690	2	Y	1269	1251	1			540
							1396	9									
06	4040	X	4040	-0-	-0-	-0-	245	1	2618	2	Y	1070	1105	1			505
							1177	9									
*07	4243	X	4243	-0-	-0-	-0-	271	1	2973	2	Y	908	1124	1			289
							999	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19236	X	18522	-0-	-714	-0-	1441	1	16786	2	Y	268	348	1			142
							295	9									
03	21297	X	19854	-0-	-1443	-0-	1477	1	18037	2	Y	309	339	1			112
							340	9									
04	19980	X	19499	-0-	-481	-0-	1457	1	17764	2	Y	253	244	1			121
							278	9									
05	20646	X	19800	-0-	-846	-0-	1563	1	17888	2	Y	317	278	1			160
							349	9									
06	19860	X	19215	-0-	-645	-0-	1619	1	17307	2	Y	263	298	1			125
							289	9									
07	20522	X	19748	-0-	-774	-0-	1611	1	17664	2	Y	430	367	1	67	8	121
							473	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					121
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					121
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					121
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					121
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					121
07	31	N	19	-0-	-12	-0-	18	2	1	9	N	1	61	1			61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	7290	-0-	-578	-0-	1115	1	6053	2	Y	111	94	1			57
							122	9									
03	8711	X	8293	-0-	-418	-0-	1438	1	6774	2	Y	74	72	1			59
							81	9									
04	8541	X	8541	-0-	-0-	-0-	1293	1	7132	2	Y	105	99	1			65
							116	9									
05	8855	X	8855	-0-	-0-	-0-	1399	1	7301	2	Y	141	151	1			55
							155	9									
06	8472	X	8472	-0-	-0-	-0-	1287	1	7019	2	Y	151	156	1			50
							166	9									
*07	8205	X	8205	-0-	-0-	-0-	1588	1	6503	2	Y	104	115	1			39
							114	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	9816	-0-	-1972	-0-	1608	1	8077	2	Y	119	202	1			79
							131	9									
03	13051	X	11588	-0-	-1463	-0-	1705	1	9546	2	Y	306	200	1			185
							337	9									
04	12630	X	9616	-0-	-3014	-0-	1690	1	7873	2	Y	48	196	1			37
							53	9									
05	13051	X	9418	-0-	-3633	-0-	1713	1	7543	2	Y	147	7	1			177
							162	9									
06	13440	X	10781	-0-	-2659	-0-	1742	1	8829	2	Y	191	197	1			171
							210	9									
07	11594	X	10239	-0-	-1355	-0-	1747	1	8373	2	Y	108	176	1			103
							119	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	7936	-0-	-128	-0-	1200	1	6512	2	N	204	172	1			79
							224	9									
03	9021	X	8003	-0-	-1018	-0-	1364	1	6429	2	N	191	204	1			66
							210	9									
04	8790	X	8240	-0-	-550	-0-	1237	1	6821	2	N	165	168	1			63
							182	9									
05	9083	X	8188	-0-	-895	-0-	1292	1	6742	2	N	140	154	1			49
							154	9									
06	8790	X	8108	-0-	-682	-0-	1227	1	6692	2	N	172	168	1			53
							189	9									
*07	7237	X	7237	-0-	-0-	-0-	1380	1	5653	2	N	185	194	1			44
							204	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11564	X	10457	-0-	-1107	-0-	1325	1	9062	2	N	64	59	1			113
							70	9									
03	12400	X	12027	-0-	-373	-0-	1209	1	10745	2	N	66	67	1			112
							73	9									
04	12000	X	10930	-0-	-1070	-0-	1387	1	9476	2	N	61	59	1			114
							67	9									
05	12059	X	11129	-0-	-930	-0-	1316	1	9713	2	N	91	95	1			110
							100	9									
06	11640	X	10643	-0-	-997	-0-	1353	1	9139	2	N	137	132	1			115
							151	9									
07	12028	X	9796	-0-	-2232	-0-	826	1	8810	2	N	145	153	1			107
							160	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16265	X	16265	-0-	-0-	-0-	2332 1271	1 9	12662	2	N	1155	1003	1			328
03	18848	X	15987	-0-	-2861	-0-	2629 967	1 9	12391	2	N	879	1030	1			177
04	18240	X	16689	-0-	-1551	-0-	2374 1225	1 9	13090	2	N	1114	1077	1			214
05	18848	X	16696	-0-	-2152	-0-	2498 1159	1 9	13039	2	N	1054	1111	1			157
06	18180	X	16541	-0-	-1639	-0-	2387 1133	1 9	13021	2	N	1030	1003	1			184
*07	14788	X	14788	-0-	-0-	-0-	2689 1086	1 9	11013	2	N	987	1055	1			116

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3756	-0-	-52	-0-	570 89	1 9	3097	2	Y	81	42	1			100
03	5828	X	4995	-0-	-833	-0-	862 72	1 9	4061	2	Y	65	31	1			134
04	5640	X	4631	-0-	-1009	-0-	700 72	1 9	3859	2	Y	65	60	1			139
05	5828	X	4614	-0-	-1214	-0-	729 78	1 9	3807	2	Y	71	77	1			133
06	4830	X	4122	-0-	-708	-0-	632 41	1 9	3449	2	Y	37	28	1			142
*07	3825	X	3825	-0-	-0-	-0-	725 129	1 9	2971	2	Y	117	109	1			150

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4526	X	4526	-0-	-0-	-0-	702 15	1 9	3809	2	Y	14	14	1			147
03	5301	X	4347	-0-	-954	-0-	758 17	1 9	3572	2	Y	15	7	1			155
04	5130	X	4432	-0-	-698	-0-	677 22	1 9	3733	2	Y	20	14	1	6	8	155
05	5301	X	5056	-0-	-245	-0-	795 114	1 9	4147	2	Y	104	28	1	5	8	226
06	4950	X	4607	-0-	-343	-0-	707 42	1 9	3858	2	Y	38	27	1			237
07	5022	X	4150	-0-	-872	-0-	808 33	1 9	3309	2	Y	30	27	1	3	8	237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18975	X	18975	-0-	-0-	-0-	2466	1	16121	2	Y	353	301	1			129
							388	9									
03	13671	X	11039	-0-	-2632	-0-	1881	1	8866	2	Y	265	310	1			84
							292	9									
04	16140	X	15822	-0-	-318	-0-	2378	1	13111	2	Y	303	319	1			68
							333	9									
05	18363	X	18363	-0-	-0-	-0-	2202	1	15845	2	Y	287	276	1			79
							316	9									
06	20340	X	16863	-0-	-3477	-0-	2165	1	14357	2	Y	310	300	1			89
							341	9									
07	21018	X	18005	-0-	-3013	-0-	1451	1	16143	2	Y	374	388	1			75
							411	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9904	X	9904	-0-	-0-	-0-	1503	1	8160	2	N	219	203	1			266
							241	9									
03	11191	X	9753	-0-	-1438	-0-	1662	1	7834	2	N	234	258	1			242
							257	9									
04	11010	X	10488	-0-	-522	-0-	1576	1	8689	2	N	203	223	1			222
							223	9									
05	12191	X	12191	-0-	-0-	-0-	1915	1	9993	2	N	257	340	1			139
							283	9									
06	11788	X	11788	-0-	-0-	-0-	1792	1	9776	2	N	200	195	1			144
							220	9									
07	10974	X	9782	-0-	-1192	-0-	1875	1	7681	2	N	205	216	1			133
							226	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16072	X	13351	-0-	-2721	-0-	1044	1	12157	2	N	136	26	1			240
							150	9									
03	16926	X	14326	-0-	-2600	-0-	1069	1	13059	2	N	180	206	1			214
							198	9									
04	15900	X	13754	-0-	-2146	-0-	1014	1	12359	2	N	346	341	1			219
							381	9									
05	15934	X	14307	-0-	-1627	-0-	1109	1	12694	2	N	458	364	1			313
							504	9									
06	14610	X	13265	-0-	-1345	-0-	1100	1	11762	2	N	366	422	1			257
							403	9									
07	14787	X	13113	-0-	-1674	-0-	1046	1	11470	2	N	543	538	1	11	8	251
							597	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5648	-0-	-1184	-0-	432	1	5032	2	N	167	187	1			171
							184	9									
03	7161	X	5995	-0-	-1166	-0-	435	1	5312	2	N	225	193	1			203
							248	9									
04	6420	X	5721	-0-	-699	-0-	412	1	5026	2	N	257	377	1			83
							283	9									
05	6386	X	5608	-0-	-778	-0-	428	1	4897	2	N	257	185	1			155
							283	9									
06	6180	X	5280	-0-	-900	-0-	431	1	4603	2	N	224	163	1			216
							246	9									
07	6262	X	5489	-0-	-773	-0-	433	1	4753	2	N	275	192	1			299
							303	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	8381	-0-	-1139	-0-	648	1	7546	2	N	170	216	1			90
							187	9									
03	9889	X	9239	-0-	-650	-0-	689	1	8411	2	N	126	24	1			192
							139	9									
04	9000	X	8313	-0-	-687	-0-	619	1	7548	2	N	133	253	1			72
							146	9									
05	9300	X	7915	-0-	-1385	-0-	618	1	7068	2	N	208	165	1			115
							229	9									
06	9000	X	7143	-0-	-1857	-0-	594	1	6353	2	N	178	200	1			93
							196	9									
07	9269	X	7452	-0-	-1817	-0-	575	1	6301	2	N	524	461	1	33	8	123
							576	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	X	8947	-0-	-853	-0-	495	1	8283	2	Y	154					246
							169	9									
03	10850	X	9896	-0-	-954	-0-	410	1	9326	2	Y	145	180	1			211
							160	9									
04	9870	X	9521	-0-	-349	-0-	354	1	9083	2	Y	76	178	1			109
							84	9									
05	11134	X	11134	-0-	-0-	-0-	357	1	10577	2	Y	182					291
							200	9									
06	9886	X	9886	-0-	-0-	-0-	307	1	9392	2	Y	170	177	1			284
							187	9									
*07	10551	X	10551	-0-	-0-	-0-	276	1	10140	2	Y	123	349	1			58
							135	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4290	-0-	-330	-0-	56	1	4096	2	N	125	190	1			143
							138	9									
03	4929	X	4633	-0-	-296	-0-	40	1	4444	2	N	135					278
							149	9									
04	4650	X	4374	-0-	-276	-0-	8	1	4233	2	N	121	175	1			224
							133	9									
05	4743	X	4400	-0-	-343	-0-	4270	2	130	9	N	118	174	1			168
06	4590	X	3338	-0-	-1252	-0-	4	1	3301	2	N	30					198
							33	9									
*07	8165	X	8165	-0-	-0-	-0-	8150	2	15	9	N	14					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2352	-0-	-504	-0-	96	1	2208	2	Y	44					183
							48	9									
03	3162	X	2614	-0-	-548	-0-	9	1	2520	2	Y	77	185	1			75
							85	9									
04	3330	X	2773	-0-	-557	-0-	10	1	2695	2	Y	62					137
							68	9									
05	3441	X	2556	-0-	-885	-0-	2493	2	63	9	Y	57					194
06	3330	X	2049	-0-	-1281	-0-	5	1	2013	2	Y	28					222
							31	9									
07	2852	X	2741	-0-	-111	-0-	2683	2	58	9	Y	53	181	1			94

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10136	X	9967	-0-	-169	-0-	9369	2	598	9	Y	544	527	1			88
03	11222	X	8214	-0-	-3008	-0-	7556	2	658	9	Y	598	566	1			120
04	10860	X	7525	-0-	-3335	-0-	6612	2	913	9	Y	830	871	1			79
05	11036	X	7519	-0-	-3517	-0-	6699	2	820	9	Y	745	765	1			59
06	10680	X	7305	-0-	-3375	-0-	6543	2	762	9	Y	693	619	1			133
07	11036	X	7170	-0-	-3866	-0-	644	1	5811	2	Y	650	665	1			118
							715	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1656	-0-	-1564	-0-	837	1	410	2	Y	372	344	1			262
							409	9									
03	3565	X	3275	-0-	-290	-0-	922	1	1726	2	Y	570	514	1			318
							627	9									
04	3504	X	3504	-0-	-0-	-0-	981	1	1971	2	Y	502	694	1			126
							552	9									
*05	3766	X	3766	-0-	-0-	-0-	1111	1	1862	2	Y	721	674	1			173
							793	9									
*06	3270	X	3192	-0-	-78	-0-	1048	1	1569	2	Y	523	517	1			179
							575	9									
*07	3565	X	2942	-0-	-623	-0-	1218	1	1196	2	Y	480	503	1			156
							528	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	X	7225	-0-	-391	-0-	1046	1	5161	2	Y	925	691	1			412
							1018	9									
03	8277	X	8002	-0-	-275	-0-	1112	1	5784	2	Y	1005	1205	1			212
							1106	9									
04	8010	X	6899	-0-	-1111	-0-	945	1	4887	2	Y	970	1179	1			3
							1067	9									
05	7998	X	7773	-0-	-225	-0-	987	1	5718	2	Y	971	826	1			148
							1068	9									
06	7740	X	7078	-0-	-662	-0-	897	1	5201	2	Y	891	830	1			209
							980	9									
*07	8433	X	8433	-0-	-0-	-0-	917	1	6481	2	Y	941	857	1			293
							1035	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					60
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					60
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					60
*05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					60
*06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					60
*07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					132
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					132
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					132
*05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					132
*06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					132
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					447
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					447
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					447
05	868	N	773	-0-	-95	-0-	773	2			N	-0-					447
*06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					447
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

02	56	N	-0-	-0-	-56	-0-					N	-0-					109
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					138
03	948	X	948	-0-	-0-	-0-	948	2			N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	620	X	-0-	-0-	-620	-0-					N	-0-					138
06	600	X	-0-	-0-	-600	-0-					N	-0-					138
07	620	X	-0-	-0-	-620	-0-					N	-0-					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					43
03	1798	N	1329	-0-	-469	-0-	1329	2			N	-0-					43
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					43
05	1333	N	902	-0-	-431	-0-	902	2			N	-0-					43
*06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					183
03	7	N	-0-	-0-	-7	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	-0-					183
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2219	-0-	-161	-0-	2175	2	44	9	N	40					434
03	2635	X	2542	-0-	-93	-0-	2486	2	56	9	N	51	196	1			289
04	2550	X	1164	-0-	-1386	-0-	1151	2	13	9	N	12					301
05	2635	X	1085	-0-	-1550	-0-	1067	2	18	9	N	16					317
06	2550	X	957	-0-	-1593	-0-	938	2	19	9	N	17					334
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					334

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1853	N	1853	-0-	-0-	-0-	1814	2	39	9	N	35					329
03	2066	N	2066	-0-	-0-	-0-	2022	2	44	9	N	40	180	1			189
04	2037	N	2037	-0-	-0-	-0-	2000	2	37	9	N	34					223
05	2164	N	2164	-0-	-0-	-0-	2123	2	41	9	N	37					260
06	2016	N	2016	-0-	-0-	-0-	1990	2	26	9	N	24					284
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					284

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2192	-0-	-216	-0-	2175	2	17	9	N	15					522
03	3038	N	3038	-0-	-0-	-0-	3021	2	17	9	N	15					537
04	3000	N	4775	-0-	1775	1775	4724	2	51	9	N	46	186	1			397
05	3100	N	5275	-0-	2175	3950	5232	2	43	9	N	39					436
06	3000	N	3742	-0-	742	4692	3705	2	37	9	N	34					470
07	2666	X	NO RPT	-0-	-2666	2026					N	NO RPT					470

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					529
03	996	X	996	-0-	-0-	-0-	984	2	12	9	N	11					540
04	922	N	922	-0-	-0-	-0-	908	2	14	9	N	13					553
05	1147	N	582	-0-	-565	-0-	573	2	9	9	N	8					561
06	960	N	170	-0-	-790	-0-	170	2			N	-0-					561
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					561

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	X	2034	-0-	-0-	-0-	2010	2	24	9	N	22					206
03	2411	X	2411	-0-	-0-	-0-	2349	2	62	9	N	56	198	1			64
04	2165	X	2165	-0-	-0-	-0-	2120	2	45	9	N	41					105
05	2410	X	2410	-0-	-0-	-0-	2365	2	45	9	N	41					146
06	2327	X	2327	-0-	-0-	-0-	2277	2	50	9	N	45					191
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					191

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
04	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
05	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
06	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT		NO RPT	-0-	-0-	330					N	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					361
03	775	N	765	-0-	-10	-0-	725	2	40	9	N	36					397
04	697	N	697	-0-	-0-	-0-	684	2	13	9	N	12					409
05	722	N	722	-0-	-0-	-0-	702	2	20	9	N	18					427
06	750	N	674	-0-	-76	-0-	660	2	14	9	N	13					440
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					440

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

02	1160	N	1160	-0-	-0-	-0-	1095	2	65	9	N	59					732
03	1099	N	1099	-0-	-0-	-0-	1081	2	18	9	N	16					748
04	870	N	865	-0-	-5	-0-	865	2			N	-0-					748
05	1344	N	1344	-0-	-0-	-0-	1343	2	1	9	N	1	133	1			616
06	1525	N	1525	-0-	-0-	-0-	1516	2	9	9	N	8					624
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					624

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

02	168	N	-0-	-0-	-168	-0-					N	-0-					190
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					190
04	82	N	82	-0-	-0-	-0-	79	2	3	9	N	3					193
05	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					195
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					195
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					195

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					402
03	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					403
04	300	N	212	-0-	-88	-0-	210	2	2	9	N	2					405
05	279	N	181	-0-	-98	-0-	177	2	4	9	N	4					409
06	210	N	192	-0-	-18	-0-	188	2	4	9	N	4					413
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					413

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1281	-0-	-315	-0-	1246	2	35	9	N	32					127
03	1426	N	1403	-0-	-23	-0-	1370	2	33	9	N	30					157
04	1559	N	1559	-0-	-0-	-0-	1526	2	33	9	N	30					187
05	1557	N	1557	-0-	-0-	-0-	1523	2	34	9	N	31					218
06	1378	N	1378	-0-	-0-	-0-	1350	2	28	9	N	25	190	1			53
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					53

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	283	-0-	-53	-0-	279	2	4	9	N	4					657
03	376	N	376	-0-	-0-	-0-	365	2	11	9	N	10					667
04	360	N	276	-0-	-84	-0-	274	2	2	9	N	2					669
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-	69	1			600
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					600
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					600

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					141
03	496	N	141	-0-	-355	-0-	141	2			N	-0-					141
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					141
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					141
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					141
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					141

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	653	-0-	-19	-0-	646	2	7	9	N	6					67
03	744	N	728	-0-	-16	-0-	716	2	12	9	N	11					78
04	780	N	710	-0-	-70	-0-	697	2	13	9	N	12					90
05	713	N	490	-0-	-223	-0-	488	2	2	9	N	2					92
06	690	N	-0-	-0-	-690	-0-					N	-0-	69	1			23
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2311	N	2311	-0-	-0-	-0-	2275	2	36	9	N	33					713
03	2666	N	1800	-0-	-866	-0-	1764	2	36	9	N	33					746
04	2010	N	1439	-0-	-571	-0-	1429	2	10	9	N	9	190	1			565
05	2573	N	1712	-0-	-861	-0-	1686	2	26	9	N	24					589
06	1740	N	1685	-0-	-55	-0-	1651	2	34	9	N	31					620
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					620

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	765	-0-	-215	-0-	755	2	10	9	N	9					238
03	995	N	995	-0-	-0-	-0-	991	2	4	9	N	4					242
04	950	N	950	-0-	-0-	-0-	947	2	3	9	N	3					245
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					245
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					245
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					245

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	402	-0-	-214	-0-	401	2	1	9	N	1	186	1			208
03	682	N	480	-0-	-202	-0-	480	2			N	-0-					208
04	729	N	729	-0-	-0-	-0-	725	2	4	9	N	4					212
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					212
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					212
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					212

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1566	-0-	-142	-0-	1541	2	25	9	N	23					653
03	1674	N	1642	-0-	-32	-0-	1614	2	28	9	N	25	175	1			503
04	1708	N	1708	-0-	-0-	-0-	1676	2	32	9	N	29					532
05	1769	N	1769	-0-	-0-	-0-	1735	2	34	9	N	31					563
06	1988	N	1988	-0-	-0-	-0-	1955	2	33	9	N	30					593
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					593

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	366	-0-	-110	-0-	362	2	4	9	N	4					179
03	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					189
04	600	N	545	-0-	-55	-0-	534	2	11	9	N	10					199
05	764	N	764	-0-	-0-	-0-	750	2	14	9	N	13					212
06	670	N	670	-0-	-0-	-0-	663	2	7	9	N	6	72	1			146
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					146

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

02	1320 N	1320	-0-	-0-	-0-	1299	2	21	9	N	19					493
03	1431 N	1431	-0-	-0-	-0-	1391	2	40	9	N	36					529
04	1380 N	1350	-0-	-30	-0-	1320	2	30	9	N	27	131	1			425
05	1457 N	1383	-0-	-74	-0-	1353	2	30	9	N	27					452
06	1380 N	1287	-0-	-93	-0-	1259	2	28	9	N	25					477
07	1395 N	NO RPT	-0-	-1395	-0-					N	NO RPT					477

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

02	1344 N	1162	-0-	-182	-0-	1145	2	17	9	N	15					412
03	1333 N	1156	-0-	-177	-0-	1132	2	24	9	N	22					434
04	1302 N	1302	-0-	-0-	-0-	1280	2	22	9	N	20	65	1			389
05	1302 N	1297	-0-	-5	-0-	1276	2	21	9	N	19					408
06	1175 N	1175	-0-	-0-	-0-	1157	2	18	9	N	16					424
07	1333 N	NO RPT	-0-	-1333	-0-					N	NO RPT					424

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

02	1043 N	1043	-0-	-0-	-0-	1025	2	18	9	N	16					361
03	1209 N	1026	-0-	-183	-0-	1014	2	12	9	N	11					372
04	1290 N	1032	-0-	-258	-0-	1008	2	24	9	N	22					394
05	1219 N	1219	-0-	-0-	-0-	1204	2	15	9	N	14					408
06	1070 N	1070	-0-	-0-	-0-	1047	2	23	9	N	21					429
07	1054 N	NO RPT	-0-	-1054	-0-					N	NO RPT					429

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	419	-0-	-533	-0-	413	2	6	9	N	5					64
03	961	X	456	-0-	-505	-0-	445	2	11	9	N	10					74
04	510	N	381	-0-	-129	-0-	374	2	7	9	N	6					80
05	465	N	383	-0-	-82	-0-	375	2	8	9	N	7					87
06	450	N	395	-0-	-55	-0-	388	2	7	9	N	6					93
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					93

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

02	1876	X	1271	-0-	-605	-0-	1204	2	67	9	N	61	193	1			435
03	1891	X	1415	-0-	-476	-0-	1368	2	47	9	N	43					478
04	1470	N	935	-0-	-535	-0-	927	2	8	9	N	7	67	1			418
05	1395	N	1092	-0-	-303	-0-	1058	2	34	9	N	31					449
06	1380	N	686	-0-	-694	-0-	656	2	30	9	N	27					476
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					476

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

02	0	N	-0-	-0-	-0-	-0-					N	-0-					228
03	0	N	-0-	-0-	-0-	-0-					N	-0-					228
04	0	N	-0-	-0-	-0-	-0-					N	-0-					228
05	0	N	-0-	-0-	-0-	-0-					N	-0-					228
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					419
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					419
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					419
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					419
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					419
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					419

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	460	-0-	-492	-0-	449	2	11	9	N	10					193
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					193
04	720	N	-0-	-0-	-720	-0-					N	-0-					193
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-	93	1			100
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					100

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	613	2	26	9	N	24	105	1			449
03	713	N	677	-0-	-36	-0-	657	2	20	9	N	18					467
04	659	N	659	-0-	-0-	-0-	640	2	19	9	N	17					484
05	713	N	692	-0-	-21	-0-	667	2	25	9	N	23					507
06	660	N	568	-0-	-92	-0-	559	2	9	9	N	8					515
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					515

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

02	476	N	428	-0-	-48	-0-	415	2	13	9	N	12					136
03	527	N	337	-0-	-190	-0-	337	2			N	-0-					136
04	540	N	491	-0-	-49	-0-	491	2			N	-0-					136
05	517	N	517	-0-	-0-	-0-	489	2	28	9	N	25					161
06	507	N	507	-0-	-0-	-0-	494	2	13	9	N	12					173
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6213	X	6213	-0-	-0-	-0-	6202	2	11	9	N	10					151
03	6370	X	6370	-0-	-0-	-0-	6358	2	12	9	N	11					162
04	5930	X	5930	-0-	-0-	-0-	5922	2	8	9	N	7					169
05	5948	X	5948	-0-	-0-	-0-	5944	2	4	9	N	4					173
06	5872	X	5872	-0-	-0-	-0-	5872	2			N	-0-					173
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					173

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1976	X	1976	-0-	-0-	-0-	1965	2	11	9	N	10					66
03	2157	X	2157	-0-	-0-	-0-	2154	2	3	9	N	3					69
04	2039	X	2039	-0-	-0-	-0-	2033	2	6	9	N	5					74
05	1981	X	1981	-0-	-0-	-0-	1978	2	3	9	N	3					77
06	1874	X	1874	-0-	-0-	-0-	1865	2	9	9	N	8					85
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					85

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					112
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					112
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					112
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					112
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					112
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1175	-0-	-85	-0-	1173	2	2	9	N	2					147
03	1364	N	1288	-0-	-76	-0-	1281	2	7	9	N	6					153
04	1290	N	1241	-0-	-49	-0-	1238	2	3	9	N	3					156
05	1302	N	1268	-0-	-34	-0-	1265	2	3	9	N	3					159
06	1260	N	1196	-0-	-64	-0-	1194	2	2	9	N	2					161
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					161

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1718	-0-	-830	-0-	1716	2	2	9	N	2					211
03	2997	N	2997	-0-	-0-	-0-	2942	2	55	9	N	50					261
04	2774	N	2774	-0-	-0-	-0-	2753	2	21	9	N	19	187	1			93
05	2785	N	2785	-0-	-0-	-0-	2771	2	14	9	N	13					106
06	2880	N	2412	-0-	-468	-0-	2398	2	14	9	N	13					119
07	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					119

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1474	-0-	-262	-0-	1453	2	21	9	N	19					334
03	1767	N	1580	-0-	-187	-0-	1549	2	31	9	N	28	154	1			208
04	1590	N	1507	-0-	-83	-0-	1477	2	30	9	N	27					235
05	1643	N	1478	-0-	-165	-0-	1461	2	17	9	N	15					250
06	1530	N	1349	-0-	-181	-0-	1324	2	25	9	N	23					273
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					273

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	72	-0-	-684	-0-	64	2	8	9	N	7					910
03	567	N	567	-0-	-0-	-0-	563	2	4	9	N	4					914
04	670	N	670	-0-	-0-	-0-	659	2	11	9	N	10					924
05	697	N	697	-0-	-0-	-0-	691	2	6	9	N	5					929
06	540	N	512	-0-	-28	-0-	501	2	11	9	N	10					939
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					939

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	2			N	-0-					146
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					146
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					146
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					146
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					146
07	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2659	-0-	-29	-0-	2596	2	63	9	N	57	185	1			17
03	2976	X	2947	-0-	-29	-0-	2947	2			N	-0-					17
04	2820	X	2699	-0-	-121	-0-	2699	2			N	-0-					17
05	2945	X	2797	-0-	-148	-0-	2797	2			N	-0-					17
06	2850	N	2721	-0-	-129	-0-	2707	2	14	9	N	13					30
07	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					30

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1294	-0-	-358	-0-	1275	2	19	9	N	17					583
03	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					603
04	1440	N	1271	-0-	-169	-0-	1245	2	26	9	N	24	107	1			520
05	1426	N	1288	-0-	-138	-0-	1270	2	18	9	N	16					536
06	1470	N	1052	-0-	-418	-0-	1031	2	21	9	N	19					555
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					555

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2867	X	2867	-0-	-0-	-0-	2857	2	10	9	N	9					258
03	2849	X	2849	-0-	-0-	-0-	2826	2	23	9	N	21					279
04	3886	X	3886	-0-	-0-	-0-	3866	2	20	9	N	18					297
05	3453	X	3453	-0-	-0-	-0-	3432	2	21	9	N	19					316
06	3168	X	3168	-0-	-0-	-0-	3156	2	12	9	N	11	170	1			157
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					157

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1438	-0-	-690	-0-	1434	2	4	9	N	4					209
03	1612	X	1568	-0-	-44	-0-	1565	2	3	9	N	3					212
04	1704	X	1704	-0-	-0-	-0-	1701	2	3	9	N	3					215
05	1714	X	1714	-0-	-0-	-0-	1713	2	1	9	N	1					216
06	2379	X	2379	-0-	-0-	-0-	2375	2	4	9	N	4					220
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					220

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

02	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					303
03	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					303
04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					303
05	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					303
06	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					303
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					303

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

02	1624	N	1549	-0-	-75	-0-	1542	2	7	9	N	6					227
03	1705	N	1665	-0-	-40	-0-	1663	2	2	9	N	2	110	1			119
04	1800	N	1702	-0-	-98	-0-	1702	2			N	-0-					119
05	1725	N	1725	-0-	-0-	-0-	1722	2	3	9	N	3					122
06	1662	N	1662	-0-	-0-	-0-	1658	2	4	9	N	4					126
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					126

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

02	9161	X	9161	-0-	-0-	-0-	9161	2			N	-0-					358
03	10098	X	10098	-0-	-0-	-0-	10097	2	1	9	N	1					359
04	9248	X	9248	-0-	-0-	-0-	9248	2			N	-0-					359
05	9719	X	9719	-0-	-0-	-0-	9716	2	3	9	N	3					362
06	8157	X	8157	-0-	-0-	-0-	8149	2	8	9	N	7					369
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					369

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

02	5883	X	5883	-0-	-0-	-0-	5751	2	132	9	N	120					330
03	6731	X	6731	-0-	-0-	-0-	6592	2	139	9	N	126	178	1			278
04	3972	X	3972	-0-	-0-	-0-	3889	2	83	9	N	75					353
05	7597	X	7597	-0-	-0-	-0-	7451	2	146	9	N	133	190	1			296
06	6663	X	6663	-0-	-0-	-0-	6542	2	121	9	N	110	189	1			217
07	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1024	-0-	-180	-0-	1024	2			N	-0-					170
03	1240	N	1045	-0-	-195	-0-	1045	2			N	-0-					170
04	1170	N	1122	-0-	-48	-0-	1014	2	108	9	N	98	171	1			97
05	1147	N	755	-0-	-392	-0-	755	2			N	-0-					97
06	1029	N	1029	-0-	-0-	-0-	1017	2	12	9	N	11					108
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					108

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1810	-0-	-66	-0-	1800	2	10	9	N	9					91
03	2139	N	2120	-0-	-19	-0-	2106	2	14	9	N	13					104
04	1980	N	1924	-0-	-56	-0-	1913	2	11	9	N	10					114
05	2015	N	1812	-0-	-203	-0-	1792	2	20	9	N	18					132
06	2040	N	1757	-0-	-283	-0-	1744	2	13	9	N	12					144
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					144

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					36
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					36
04	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					36
05	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					80
06	1335	N	1335	-0-	-0-	-0-	1324	2	11	9	N	10					90
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					90

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2257	-0-	-291	-0-	2243	2	14	9	N	13					171
03	2821	X	2376	-0-	-445	-0-	2351	2	25	9	N	23					194
04	2730	X	2150	-0-	-580	-0-	2141	2	9	9	N	8					202
05	2790	X	1814	-0-	-976	-0-	1796	2	18	9	N	16					218
06	2310	N	1434	-0-	-876	-0-	1416	2	18	9	N	16					234
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					234

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1558	-0-	-10	-0-	1521	2	37	9	N	34					668
03	1841	X	1841	-0-	-0-	-0-	1798	2	43	9	N	39	193	1			514
04	1860	N	1860	-0-	-0-	-0-	1826	2	34	9	N	31					545
05	1937	N	1937	-0-	-0-	-0-	1901	2	36	9	N	33					578
06	1765	N	1765	-0-	-0-	-0-	1732	2	33	9	N	30					608
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					608

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	278	2	34	9	N	31					270
03	155	N	98	-0-	-57	-0-	98	2			N	-0-					270
04	893	N	893	-0-	-0-	-0-	860	2	33	9	N	30	119	1			181
05	406	N	406	-0-	-0-	-0-	394	2	12	9	N	11					192
06	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	N	3					195
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					195

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0-	-0-	2209	2	6	9	N	5	45	1			313
03	2258	N	2258	-0-	-0-	-0-	2081	2	177	9	N	161					474
04	180	N	8	-0-	-172	-0-	2	2	6	9	N	5	171	1			308
05	186	N	-0-	-0-	-186	-0-					N	-0-					308
06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					308
07	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					308

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251
05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2019 - P/A 02/06/2019

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	751	-0-	-537	-0-	751	2			N	-0-					122
03	1550	N	1410	-0-	-140	-0-	1404	2	6	9	N	5					127
04	1602	N	1602	-0-	-0-	-0-	1591	2	11	9	N	10					137
05	1795	N	1795	-0-	-0-	-0-	1767	2	28	9	N	25					162
06	1350	N	1298	-0-	-52	-0-	1273	2	25	9	N	23					185
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					185

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1043	-0-	-133	-0-	1020	2	23	9	N	21	88	1			467
03	1205	N	1205	-0-	-0-	-0-	1171	2	34	9	N	31					498
04	1170	N	1107	-0-	-63	-0-	1086	2	21	9	N	19					517
05	1149	N	1149	-0-	-0-	-0-	1119	2	30	9	N	27					544
06	1170	N	1106	-0-	-64	-0-	1080	2	26	9	N	24					568
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					568

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2907	-0-	107	107	2889	2	18	9	N	16					180
03	1301	N	1194	-0-	-107	-0-	1174	2	20	9	N	18					198
04	1200	N	1124	-0-	-76	-0-	1100	2	24	9	N	22	139	1			81
05	2232	X	1259	-0-	-973	-0-	1255	2	4	9	N	4					85
06	2160	X	854	-0-	-1306	-0-	813	2	41	9	N	37					122
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					122

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4368	-0-	-0-	-0-	4364	2	4	9	N	4					228
03	4865	X	4865	-0-	-0-	-0-	4814	2	51	9	N	46					274
04	4600	X	4600	-0-	-0-	-0-	4570	2	30	9	N	27	189	1			112
05	4636	X	4636	-0-	-0-	-0-	4592	2	44	9	N	40					152
06	4652	X	4652	-0-	-0-	-0-	4602	2	50	9	N	45					197
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					197

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1					410
03	124	N	53	-0-	-71	-0-	51	2	2	9	N	2					412
04	915	N	915	-0-	-0-	-0-	914	2	1	9	N	1					413
05	751	N	751	-0-	-0-	-0-	714	2	37	9	N	34					447
06	432	N	432	-0-	-0-	-0-	424	2	8	9	N	7	128	1			326
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					326

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1808	N	1808	-0-	-0-	-0-	1791	2	17	9	N	15					122
03	2083	N	2083	-0-	-0-	-0-	2065	2	18	9	N	16					138
04	2010	N	1614	-0-	-396	-0-	1602	2	12	9	N	11					149
05	2138	N	2138	-0-	-0-	-0-	2118	2	20	9	N	18					167
06	2010	N	1983	-0-	-27	-0-	1965	2	18	9	N	16					183
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	830	-0-	-1298	-0-	735	2	95	9	N	86	67	1			326
03	1829	X	1707	-0-	-122	-0-	1551	2	156	9	N	142	132	1			336
04	1920	X	1634	-0-	-286	-0-	1564	2	70	9	N	64	208	1			192
05	1984	X	1571	-0-	-413	-0-	1502	2	69	9	N	63	50	1			205
06	1650	N	1531	-0-	-119	-0-	1484	2	47	9	N	43	19	1			229
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					229

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	N	1					141
03	2643	X	2643	-0-	-0-	-0-	2640	2	3	9	N	3					144
04	2371	X	2371	-0-	-0-	-0-	2365	2	6	9	N	5					149
05	2674	X	2674	-0-	-0-	-0-	2670	2	4	9	N	4					153
06	2583	X	2583	-0-	-0-	-0-	2581	2	2	9	N	2					155
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					155

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	1120	2	32	9	N	29					136
03	1271	N	1016	-0-	-255	-0-	990	2	26	9	N	24	113	1			47
04	1320	N	1216	-0-	-104	-0-	1197	2	19	9	N	17					64
05	1576	N	1576	-0-	-0-	-0-	1539	2	37	9	N	34					98
06	1518	N	1518	-0-	-0-	-0-	1481	2	37	9	N	34					132
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					132

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	N	1766	-0-	-0-	-0-	1760	2	6	9	N	5					30
03	1767	N	1755	-0-	-12	-0-	1725	2	30	9	N	27					57
04	1710	N	1622	-0-	-88	-0-	1607	2	15	9	N	14					71
05	1767	N	1665	-0-	-102	-0-	1641	2	24	9	N	22					93
06	1710	N	1695	-0-	-15	-0-	1666	2	29	9	N	26					119
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					119

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2386	-0-	-50	-0-	2384	2	2	9	N	2					113
03	2697	N	2415	-0-	-282	-0-	2412	2	3	9	N	3					116
04	2610	N	2562	-0-	-48	-0-	2562	2			N	-0-					116
05	2671	N	2671	-0-	-0-	-0-	2661	2	10	9	N	9					125
06	2555	N	2555	-0-	-0-	-0-	2545	2	10	9	N	9					134
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6039	-0-	-709	-0-	6029	2	10	9	N	9					401
03	7347	X	6898	-0-	-449	-0-	6885	2	13	9	N	12					413
04	7050	X	6606	-0-	-444	-0-	6592	2	14	9	N	13					426
05	7254	X	5727	-0-	-1527	-0-	5713	2	14	9	N	13					439
06	6930	X	5757	-0-	-1173	-0-	5743	2	14	9	N	13					452
07	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					452

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5007	X	5007	-0-	-0-	-0-	4965	2	42	9	N	38					147
03	5490	X	5490	-0-	-0-	-0-	5466	2	24	9	N	22					169
04	5760	X	5033	-0-	-727	-0-	5011	2	22	9	N	20					189
05	5952	X	4907	-0-	-1045	-0-	4899	2	8	9	N	7	167	1			29
06	5760	X	4151	-0-	-1609	-0-	4130	2	21	9	N	19					48
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					48

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3022	X	3022	-0-	-0-	-0-	2965	2	57	9	N	52	185	1			345
03	2798	X	2798	-0-	-0-	-0-	2781	2	17	9	N	15					360
04	2684	X	2684	-0-	-0-	-0-	2656	2	28	9	N	25					385
05	2201	X	1602	-0-	-599	-0-	1592	2	10	9	N	9					394
06	2130	X	1396	-0-	-734	-0-	1392	2	4	9	N	4					398
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					398

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	937	-0-	-211	-0-	915	2	22	9	N	20					124
03	1457	N	1017	-0-	-440	-0-	1004	2	13	9	N	12					136
04	1290	N	789	-0-	-501	-0-	778	2	11	9	N	10					146
05	1023	N	965	-0-	-58	-0-	951	2	14	9	N	13					159
06	1006	N	1006	-0-	-0-	-0-	988	2	18	9	N	16					175
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					175

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	2953	-0-	-2731	-0-	2889	2	64	9	N	58					335
03	6293	X	5896	-0-	-397	-0-	5816	2	80	9	N	73					408
04	6090	X	5554	-0-	-536	-0-	5498	2	56	9	N	51	170	1			289
05	6126	X	6126	-0-	-0-	-0-	6069	2	57	9	N	52					341
06	5850	X	5609	-0-	-241	-0-	5542	2	67	9	N	61					402
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					402

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					56
03	1736	N	1728	-0-	-8	-0-	1727	2	1	9	N	1					57
04	1838	N	1838	-0-	-0-	-0-	1837	2	1	9	N	1					58
05	1798	N	1788	-0-	-10	-0-	1785	2	3	9	N	3					61
06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					61
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1219	-0-	-321	-0-	1217	2	2	9	N	2					280
03	1705	N	1455	-0-	-250	-0-	1452	2	3	9	N	3					283
04	1650	N	1434	-0-	-216	-0-	1432	2	2	9	N	2					285
05	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	N	3					288
06	2372	N	2372	-0-	-0-	-0-	2365	2	7	9	N	6					294
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					294

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	4150	-0-	-22	-0-	4150	2			N	-0-					100
03	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					100
04	4440	X	4370	-0-	-70	-0-	4370	2			N	-0-					100
05	4588	X	4575	-0-	-13	-0-	4575	2			N	-0-					100
06	4440	X	4355	-0-	-85	-0-	4355	2			N	-0-					100
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					100

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	694					N	-0-					37
03	0	W	-0-	-0-	-0-	694					N	-0-					37
04	0	W	-0-	-0-	-0-	694					N	-0-					37
05	0	W	-0-	-0-	-0-	694					N	-0-					37
06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3414	-0-	614	614	3351	2	63	9	N	57					491
03	2615	N	2001	-0-	-614	-0-	1965	2	36	9	N	33					524
04	1887	N	1887	-0-	-0-	-0-	1855	2	32	9	N	29					553
05	2852	X	1985	-0-	-867	-0-	1946	2	39	9	N	35					588
06	2760	X	2052	-0-	-708	-0-	2019	2	33	9	N	30	178	1			440
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					440

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3178	-0-	-406	-0-	3172	2	6	9	N	5					185
03	4453	X	4453	-0-	-0-	-0-	4444	2	9	9	N	8	123	1			70
04	4105	X	4105	-0-	-0-	-0-	4104	2	1	9	N	1					71
05	4573	X	4573	-0-	-0-	-0-	4569	2	4	9	N	4					75
06	5057	X	5057	-0-	-0-	-0-	5050	2	7	9	N	6					81
07	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					81

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1158	-0-	-522	-0-	1158	2			N	-0-					97
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					97
04	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					97
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					97
06	3000	N	5759	-0-	2759	2759	5759	2			N	-0-					97
07	2480	N	NO RPT	-0-	-2480	279					N	NO RPT					97

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4852	X	4852	-0-	-0-	-0-	4833	2	19	9	N	17					168
03	5559	X	5559	-0-	-0-	-0-	5538	2	21	9	N	19					187
04	5348	X	5348	-0-	-0-	-0-	5326	2	22	9	N	20					207
05	5338	X	5338	-0-	-0-	-0-	5326	2	12	9	N	11					218
06	5087	X	5087	-0-	-0-	-0-	5070	2	17	9	N	15	85	1			148
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					58
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					58
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					58
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					58
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					58
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					58

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

02	840	N	641	-0-	-199	-0-	618	2	23	9	N	21					41
03	620	N	536	-0-	-84	-0-	527	2	9	9	N	8					49
04	849	N	849	-0-	-0-	-0-	832	2	17	9	N	15					64
05	713	N	555	-0-	-158	-0-	538	2	17	9	N	15					79
06	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					96
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					96

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

02	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					145
03	1054	N	996	-0-	-58	-0-	966	2	30	9	N	27					172
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					172
05	769	N	769	-0-	-0-	-0-	740	2	29	9	N	26	149	1			49
06	960	N	332	-0-	-628	-0-	332	2			N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

02	728	N	637	-0-	-91	-0-	615	2	22	9	N	20					92
03	806	N	503	-0-	-303	-0-	481	2	22	9	N	20					112
04	750	N	605	-0-	-145	-0-	577	2	28	9	N	25					137
05	787	N	787	-0-	-0-	-0-	762	2	25	9	N	23					160
06	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					181
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					181

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4742	X	4742	-0-	-0-	-0-	4720	2	22	9	N	20					226
03	4730	X	4730	-0-	-0-	-0-	4697	2	33	9	N	30					256
04	4413	X	4413	-0-	-0-	-0-	4393	2	20	9	N	18	138	1			136
05	5239	X	4653	-0-	-586	-0-	4639	2	14	9	N	13					149
06	5070	X	2520	-0-	-2550	-0-	2517	2	3	9	N	3					152
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					152

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1551	-0-	-549	-0-	1545	2	6	9	N	5					84
03	2164	N	2164	-0-	-0-	-0-	2157	2	7	9	N	6					90
04	2250	N	1889	-0-	-361	-0-	1889	2			N	-0-					90
05	1784	N	1784	-0-	-0-	-0-	1781	2	3	9	N	3					93
06	2100	N	1893	-0-	-207	-0-	1882	2	11	9	N	10					103
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					103

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1177	-0-	-55	-0-	1168	2	9	9	N	8					139
03	1457	N	1324	-0-	-133	-0-	1315	2	9	9	N	8					147
04	1430	N	1430	-0-	-0-	-0-	1413	2	17	9	N	15					162
05	1387	N	1387	-0-	-0-	-0-	1370	2	17	9	N	15					177
06	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					187
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					187

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					186
03	3069	X	2764	-0-	-305	-0-	2764	2			N	-0-					186
04	2970	X	2452	-0-	-518	-0-	2452	2			N	-0-					186
05	3069	X	2427	-0-	-642	-0-	2427	2			N	-0-					186
06	3000	N	3107	-0-	107	107	3105	2	2	9	N	2					188
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3861	-0-	-619	-0-	3849	2	12	9	N	11					201
03	4960	X	4194	-0-	-766	-0-	4177	2	17	9	N	15					216
04	4800	X	3849	-0-	-951	-0-	3838	2	11	9	N	10					226
05	4774	X	3896	-0-	-878	-0-	3884	2	12	9	N	11					237
06	4560	X	3716	-0-	-844	-0-	3704	2	12	9	N	11					248
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					248

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1330	N	1330	-0-	-0-	-0-	1299	2	31	9	N	28					207
03	1612	N	1445	-0-	-167	-0-	1432	2	13	9	N	12	179	1			40
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					40
05	1747	N	1747	-0-	-0-	-0-	1704	2	43	9	N	39					79
06	1585	N	1585	-0-	-0-	-0-	1542	2	43	9	N	39					118
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					118

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					109
03	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					109
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					109
05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					109
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					109
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					109

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1413	-0-	-43	-0-	1394	2	19	9	N	17	163	1			43
03	1581	N	1461	-0-	-120	-0-	1460	2	1	9	N	1					44
04	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					44
05	1554	N	1554	-0-	-0-	-0-	1515	2	39	9	N	35					79
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					79
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					94
03	434	N	355	-0-	-79	-0-	355	2			N	-0-					94
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					94
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					94
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					94
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					94

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	866	-0-	-1066	-0-	833	2	33	9	N	30					140
03	2046	N	1332	-0-	-714	-0-	1323	2	9	9	N	8					148
04	2585	N	2585	-0-	-0-	-0-	2551	2	34	9	N	31	131	1			48
05	2189	N	2189	-0-	-0-	-0-	2163	2	26	9	N	24					72
06	1556	N	1556	-0-	-0-	-0-	1547	2	9	9	N	8					80
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					80

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					71
04	104	X	104	-0-	-0-	-0-	104	2			N	-0-					71
05	75	X	75	-0-	-0-	-0-	75	2			N	-0-					71
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					71
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	787	-0-	-53	-0-	787	2			N	-0-					191
03	899	N	815	-0-	-84	-0-	815	2			N	-0-					191
04	840	N	830	-0-	-10	-0-	830	2			N	-0-					191
05	868	N	856	-0-	-12	-0-	856	2			N	-0-					191
06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					191
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					191

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1026	-0-	-374	-0-	1024	2	2	9	N	2					421
03	1395	N	1275	-0-	-120	-0-	1239	2	36	9	N	33					454
04	1170	N	1090	-0-	-80	-0-	1084	2	6	9	N	5					459
05	1307	N	1307	-0-	-0-	-0-	1282	2	25	9	N	23	278	1			204
06	1230	N	1069	-0-	-161	-0-	1060	2	9	9	N	8					212
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					212

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3526	-0-	-114	-0-	3516	2	10	9	N	9					363
03	4061	X	3803	-0-	-258	-0-	3795	2	8	9	N	7					370
04	3930	X	3451	-0-	-479	-0-	3439	2	12	9	N	11					381
05	4061	X	3685	-0-	-376	-0-	3675	2	10	9	N	9					390
06	3780	X	3374	-0-	-406	-0-	3365	2	9	9	N	8					398
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					398

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	6186	-0-	-506	-0-	6067	2	119	9	N	108	191	1			523
03	7223	X	6976	-0-	-247	-0-	6818	2	158	9	N	144	196	1			471
04	6990	X	6197	-0-	-793	-0-	6064	2	133	9	N	121	158	1			434
05	7068	X	6595	-0-	-473	-0-	6452	2	143	9	N	130					564
06	7620	X	6357	-0-	-1263	-0-	6243	2	114	9	N	104	190	1			478
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					478

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	1719	-0-	-6121	-0-	1719	2			N	-0-					446
03	8680	X	661	-0-	-8019	-0-	658	2	3	9	N	3					449
04	8220	X	7847	-0-	-373	-0-	7692	2	155	9	N	141					590
05	11288	X	11288	-0-	-0-	-0-	11040	2	248	9	N	225	186	1			629
06	6407	X	6407	-0-	-0-	-0-	6280	2	127	9	N	115	183	1			561
07	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					561

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	6770	-0-	-1462	-0-	6649	2	121	9	N	110	190	1			595
03	9114	X	7344	-0-	-1770	-0-	7201	2	143	9	N	130					725
04	7230	X	6750	-0-	-480	-0-	6620	2	130	9	N	118					843
05	7502	X	6262	-0-	-1240	-0-	6160	2	102	9	N	93	192	1			744
06	7260	X	6743	-0-	-517	-0-	6627	2	116	9	N	105	122	1			727
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					727

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3750	X	3750	-0-	-0-	-0-	3732	2	18	9	N	16	120	1			198
03	3730	X	3730	-0-	-0-	-0-	3718	2	12	9	N	11					209
04	3416	X	3416	-0-	-0-	-0-	3401	2	15	9	N	14					223
05	2589	X	2589	-0-	-0-	-0-	2576	2	13	9	N	12					235
06	3794	X	3794	-0-	-0-	-0-	3774	2	20	9	N	18					253
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					253

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2141	-0-	-659	2382	2141	2			N	-0-					139
03	3100	N	2397	-0-	-703	1679	2397	2			N	-0-					139
04	3000	N	2385	-0-	-615	1064	2385	2			N	-0-					139
05	3100	N	2409	-0-	-691	373	2409	2			N	-0-					139
06	2809	N	2436	-0-	-373	-0-	2436	2			N	-0-					139
07	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					139

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1384	-0-	-16	-0-	1370	2	14	9	N	13					180
03	1519	N	1375	-0-	-144	-0-	1362	2	13	9	N	12					192
04	1380	N	1306	-0-	-74	-0-	1293	2	13	9	N	12	177	1			27
05	1519	N	1400	-0-	-119	-0-	1382	2	18	9	N	16					43
06	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	N	15					58
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					58

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1568	-0-	-1232	3279	1568	2			N	-0-					31
03	4991	X	1712	-0-	-3279	-0-	1568	2	144	9	N	131					162
04	1392	X	1392	-0-	-0-	-0-	1380	2	12	9	N	11					173
05	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					173
06	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					173
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	-0-	-0-	-0-	-0-					N	-0-					67
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

02	2516	X	2516	-0-	-0-	-0-	2469	2	47	9	N	43					300
03	2475	X	2475	-0-	-0-	-0-	2436	2	39	9	N	35					335
04	2422	X	2422	-0-	-0-	-0-	2389	2	33	9	N	30					365
05	2134	X	2134	-0-	-0-	-0-	2097	2	37	9	N	34	142	1			257
06	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					299
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					299

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

02	2800	N	836	-0-	-1964	280	833	2	3	9	N	3					87
03	1566	X	1286	-0-	-280	-0-	1272	2	14	9	N	13					100
04	940	X	940	-0-	-0-	-0-	929	2	11	9	N	10					110
05	733	X	733	-0-	-0-	-0-	730	2	3	9	N	3					113
06	1052	X	1052	-0-	-0-	-0-	1035	2	17	9	N	15					128
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

02	3724	X	3453	-0-	-271	-0-	3307	2	146	9	N	133					429
03	4154	X	4153	-0-	-1	-0-	4062	2	91	9	N	83	178	1			334
04	4433	X	4433	-0-	-0-	-0-	4190	2	243	9	N	221	305	1			250
05	4154	X	3227	-0-	-927	-0-	3224	2	3	9	N	3					253
06	4626	X	4626	-0-	-0-	-0-	4484	2	142	9	N	129	186	1			196
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					196

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

02	3836	X	3447	-0-	-389	-0-	3429	2	18	9	N	16					387
03	4247	X	3530	-0-	-717	-0-	3510	2	20	9	N	18					405
04	4050	X	3136	-0-	-914	-0-	3129	2	7	9	N	6					411
05	3968	X	3073	-0-	-895	-0-	3055	2	18	9	N	16					427
06	3690	X	3140	-0-	-550	-0-	3123	2	17	9	N	15					442
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					442

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					57
03	207	X	207	-0-	-0-	-0-	207	2			N	-0-					57
04	140	X	140	-0-	-0-	-0-	140	2			N	-0-					57
05	346	X	346	-0-	-0-	-0-	346	2			N	-0-					57
06	87	X	87	-0-	-0-	-0-	87	2			N	-0-					57
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					57

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45648	X	11982	-0-	-33666	-0-	11982	2			Y	-0-					429
03	14624	X	14624	-0-	-0-	-0-	14624	2			Y	-0-					429
04	17624	X	17624	-0-	-0-	-0-	17624	2			Y	-0-					429
05	16895	X	3440	-0-	-13455	-0-	3440	2			Y	-0-					429
06	16230	X	3810	-0-	-12420	-0-	3810	2			Y	-0-					429
07	17577	X	NO RPT	-0-	-17577	-0-					Y	NO RPT					429

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18508	X	16989	-0-	-1519	-0-	16723	2	266	9	N	242	193	1			378
03	20491	X	18388	-0-	-2103	-0-	18084	2	304	9	N	276	381	1			273
04	19830	X	18698	-0-	-1132	-0-	18376	2	322	9	N	293	194	1			372
05	19561	X	19398	-0-	-163	-0-	18998	2	400	9	N	364	385	1			351
06	18510	X	18156	-0-	-354	-0-	17812	2	344	9	N	313	376	1			288
07	19313	X	NO RPT	-0-	-19313	-0-					N	NO RPT					288

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32437	X	32437	-0-	-0-	-0-	31725	2	712	9	N	647	376	1			2541
03	33533	X	33533	-0-	-0-	-0-	32797	2	736	9	N	669	932	1			2278
04	36053	X	36053	-0-	-0-	-0-	35298	2	755	9	N	686	755	1			2209
05	36570	X	36570	-0-	-0-	-0-	35896	2	674	9	N	613	557	1			2265
*06	32839	X	32839	-0-	-0-	-0-	32189	2	650	9	N	591	764	1			2092
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2092

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19236	X	15926	-0-	-3310	-0-	15732	2	194	9	N	176	186	1			880
03	20677	X	16740	-0-	-3937	-0-	16530	2	210	9	N	191	176	1			895
04	19380	X	15656	-0-	-3724	-0-	15382	2	274	9	N	249	174	1			970
05	19282	X	15969	-0-	-3313	-0-	15684	2	285	9	N	259	381	1			848
06	17550	X	15688	-0-	-1862	-0-	15406	2	282	9	N	256	186	1			918
07	17639	X	NO RPT	-0-	-17639	-0-					N	NO RPT					918

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	465	-0-	-515	-0-	445	2	20	9	N	18					193
03	1023	X	863	-0-	-160	-0-	830	2	33	9	N	30					223
04	960	X	694	-0-	-266	-0-	694	2			N	-0-					223
05	992	X	687	-0-	-305	-0-	667	2	20	9	N	18	196	1			45
06	840	N	651	-0-	-189	-0-	651	2			N	-0-					45
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	4998	-0-	-1834	-0-	4880	2	118	9	N	107	192	1			615
03	7564	X	6675	-0-	-889	-0-	6498	2	177	9	N	161	192	1			584
04	7320	X	5620	-0-	-1700	-0-	5480	2	140	9	N	127	188	1			523
05	7223	X	5928	-0-	-1295	-0-	5782	2	146	9	N	133					656
06	6690	X	5591	-0-	-1099	-0-	5457	2	134	9	N	122	191	1			587
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					587

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5766	-0-	-394	-0-	5653	2	113	9	N	103	192	1			745
03	6820	X	4374	-0-	-2446	-0-	4189	2	185	9	N	168	187	1			726
04	6960	X	4990	-0-	-1970	-0-	4966	2	24	9	N	22					748
05	7192	X	5152	-0-	-2040	-0-	5017	2	135	9	N	123	190	1			681
06	6960	X	5013	-0-	-1947	-0-	4839	2	174	9	N	158	193	1			646
07	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					646

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7038	X	1890	-0-	-5148	-0-	1787	2	103	9	Y	94	187	1			116
03	3005	X	3005	-0-	-0-	-0-	2902	2	103	9	Y	94					210
04	2550	X	2170	-0-	-380	-0-	2082	2	88	9	Y	80	188	1			102
05	2635	X	584	-0-	-2051	-0-	487	2	97	9	Y	88					190
06	2550	X	553	-0-	-1997	-0-	474	2	79	9	Y	72	186	1			76
07	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					76

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6754	X	6754	-0-	-0-	-0-	6539	2	215	9	N	195	181	1			782
03	7892	X	7892	-0-	-0-	-0-	7648	2	244	9	N	222	191	1			813
04	13950	X	7452	-0-	-6498	-0-	7245	2	207	9	N	188	191	1			810
05	14415	X	6642	-0-	-7773	-0-	6441	2	201	9	N	183	180	1			813
06	13950	X	6623	-0-	-7327	-0-	6451	2	172	9	N	156	187	1			782
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					782

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5884	X	5884	-0-	-0-	-0-	5679	2	205	9	N	186	186	1			141
03	5499	X	5499	-0-	-0-	-0-	5267	2	232	9	N	211	184	1			168
04	5301	X	5301	-0-	-0-	-0-	5051	2	250	9	N	227	374	1			21
05	5378	X	5378	-0-	-0-	-0-	5181	2	197	9	N	179	178	1			22
06	5205	X	5205	-0-	-0-	-0-	5040	2	165	9	N	150					172
07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					172

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13241	X	13241	-0-	-0-	-0-	12879	2	362	9	N	329	192	1			3856
03	14560	X	14560	-0-	-0-	-0-	14086	2	474	9	N	431	377	1			3910
04	14657	X	14657	-0-	-0-	-0-	14159	2	498	9	N	453	565	1			3798
05	15403	X	15403	-0-	-0-	-0-	14944	2	459	9	N	417	381	1			3834
06	14190	X	13009	-0-	-1181	-0-	12667	2	342	9	N	311	364	1			3781
07	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					3781

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	7915	-0-	-513	-0-	7634	2	281	9	N	255	370	1			288
03	9300	X	8481	-0-	-819	-0-	8222	2	259	9	N	235	186	1			337
04	8700	X	8081	-0-	-619	-0-	7846	2	235	9	N	214	189	1			362
05	8990	X	8375	-0-	-615	-0-	8151	2	224	9	N	204	191	1			375
06	8550	X	7716	-0-	-834	-0-	7505	2	211	9	N	192	190	1			377
07	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					377

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2747	-0-	-837	-0-	2479	2	268	9	N	244	185	1			294
03	3348	X	3204	-0-	-144	-0-	2948	2	256	9	N	233	370	1			157
04	3000	X	2819	-0-	-181	-0-	2525	2	294	9	N	267	189	1			235
05	3038	X	1596	-0-	-1442	-0-	1306	2	290	9	N	264	182	1			317
06	3455	X	3455	-0-	-0-	-0-	3231	2	224	9	N	204	192	1			329
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					329

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	7411	-0-	-1801	-0-	7238	2	173	9	N	157	183	1			26
03	10106	X	7169	-0-	-2937	-0-	7004	2	165	9	N	150					176
04	9780	X	6314	-0-	-3466	-0-	6017	2	297	9	N	270	218	1			228
05	10106	X	5568	-0-	-4538	-0-	5434	2	134	9	N	122	192	1			158
06	9000	X	4944	-0-	-4056	-0-	4820	2	124	9	N	113					271
07	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					271

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	X	5315	-0-	-2301	-0-	5169	2	146	9	N	133					215
03	8835	X	6956	-0-	-1879	-0-	6789	2	167	9	N	152	182	1			185
04	8550	X	4964	-0-	-3586	-0-	4788	2	176	9	N	160	188	1			157
05	8835	X	5779	-0-	-3056	-0-	5607	2	172	9	N	156	190	1			123
06	7710	X	5532	-0-	-2178	-0-	5394	2	138	9	N	125					248
07	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					248

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12177	X	12177	-0-	-0-	-0-	11915	2	262	9	N	238	184	1			609
03	11439	X	5119	-0-	-6320	-0-	4942	2	177	9	N	161	361	1			409
04	9990	X	4839	-0-	-5151	-0-	4714	2	125	9	N	114					523
05	13485	X	7072	-0-	-6413	-0-	7015	2	57	9	N	52	167	1			408
06	13050	X	4019	-0-	-9031	-0-	3931	2	88	9	N	80					488
07	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					488

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8186	X	8186	-0-	-0-	-0-	8021	2	165	9	N	150	195	1			599
03	8897	X	7955	-0-	-942	-0-	7783	2	172	9	N	156	193	1			562
04	8610	X	7280	-0-	-1330	-0-	7125	2	155	9	N	141	192	1			511
05	9052	X	7300	-0-	-1752	-0-	7165	2	135	9	N	123					634
06	8850	X	7201	-0-	-1649	-0-	7059	2	142	9	N	129	184	1			579
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					579

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	7557	-0-	-2019	-0-	7364	2	193	9	N	175					963
03	10168	X	9726	-0-	-442	-0-	9482	2	244	9	N	222	388	1			797
04	9600	X	8729	-0-	-871	-0-	8503	2	226	9	N	205	168	1			834
05	9176	X	8833	-0-	-343	-0-	8620	2	213	9	N	194	189	1			839
06	9420	X	7929	-0-	-1491	-0-	7745	2	184	9	N	167	192	1			814
07	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					814

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8152	X	8152	-0-	-0-	-0-	7913	2	239	9	N	217	382	1			597
03	9424	X	8693	-0-	-731	-0-	8427	2	266	9	N	242	191	1			648
04	9120	X	8358	-0-	-762	-0-	8071	2	287	9	N	261	380	1			529
05	9424	X	8599	-0-	-825	-0-	8301	2	298	9	N	271	188	1			612
06	8992	X	8992	-0-	-0-	-0-	8748	2	244	9	N	222	192	1			642
07	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					642

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	1700	-0-	-2108	-0-	1648	2	52	9	Y	47					249
03	3937	X	377	-0-	-3560	-0-	303	2	74	9	Y	67	181	1			135
04	3060	X	1067	-0-	-1993	-0-	988	2	79	9	Y	72					207
05	2697	X	1169	-0-	-1528	-0-	1100	2	69	9	Y	63	188	1			82
06	2100	X	1214	-0-	-886	-0-	1137	2	77	9	Y	70					152
07	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					152

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	6102	-0-	-254	-0-	5981	2	121	9	N	110	184	1			353
03	6975	X	6622	-0-	-353	-0-	6483	2	139	9	N	126					479
04	6750	X	5610	-0-	-1140	-0-	5500	2	110	9	N	100	192	1			387
05	6975	X	5314	-0-	-1661	-0-	5207	2	107	9	N	97					484
06	6690	X	2839	-0-	-3851	-0-	2783	2	56	9	N	51					535
07	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					535

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2948	X	2948	-0-	-0-	-0-	2619	2	329	9	N	299	266	1			1385
03	3641	X	3641	-0-	-0-	-0-	3250	2	391	9	N	355	387	1			1353
04	3590	X	3590	-0-	-0-	-0-	3195	2	395	9	N	359	379	1			1333
05	3131	X	2601	-0-	-530	-0-	2238	2	363	9	N	330	384	1			1279
06	3030	X	1188	-0-	-1842	-0-	947	2	241	9	N	219	297	1			1201
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1201

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26529	X	6981	-0-	-19548	-0-	6766	2	215	9	Y	195	184	1			521
03	9387	X	9387	-0-	-0-	-0-	9243	2	144	9	Y	131	180	1			472
04	9330	X	9002	-0-	-328	-0-	8874	2	128	9	Y	116	188	1			400
05	9641	X	2060	-0-	-7581	-0-	1898	2	162	9	Y	147					547
06	9330	X	2536	-0-	-6794	-0-	2370	2	166	9	Y	151	190	1			508
07	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					508

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20861	X	20861	-0-	-0-	-0-	20861	2			N	-0-					326
03	19034	X	14490	-0-	-4544	-0-	14490	2			N	-0-					326
04	18420	X	12968	-0-	-5452	-0-	12968	2			N	-0-					326
05	19034	X	12719	-0-	-6315	-0-	12719	2			N	-0-					326
06	21507	X	21507	-0-	-0-	-0-	21505	2	2	9	N	2					328
07	19034	X	NO RPT	-0-	-19034	-0-					N	NO RPT					328

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7330	X	7330	-0-	-0-	-0-	7082	2	248	9	N	225	188	1			1411
03	7936	X	6240	-0-	-1696	-0-	6032	2	208	9	N	189	181	1			1419
04	7680	X	6144	-0-	-1536	-0-	5967	2	177	9	N	161	186	1			1394
05	8122	X	6803	-0-	-1319	-0-	6581	2	222	9	N	202	177	1			1419
06	7860	X	6562	-0-	-1298	-0-	6352	2	210	9	N	191	174	1			1436
07	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					1436

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20691	X	5300	-0-	-15391	-0-	5127	2	173	9	Y	157	182	1			450
03	7493	X	7493	-0-	-0-	-0-	7175	2	318	9	Y	289	178	1			561
04	7850	X	7850	-0-	-0-	-0-	7474	2	376	9	Y	342	376	1			527
05	7750	X	2085	-0-	-5665	-0-	1782	2	303	9	Y	275	375	1			427
06	7380	X	2450	-0-	-4930	-0-	2078	2	372	9	Y	338	374	1			391
07	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					391

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5694	-0-	-18	-0-	5582	2	112	9	N	102					191
03	6324	X	5675	-0-	-649	-0-	5563	2	112	9	N	102	176	1			117
04	5555	X	5555	-0-	-0-	-0-	5409	2	146	9	N	133	184	1			66
05	6293	X	6271	-0-	-22	-0-	6129	2	142	9	N	129					195
06	6090	X	4579	-0-	-1511	-0-	4480	2	99	9	N	90	181	1			104
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					104

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

02	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	177	1			85
03	6673	X	6673	-0-	-0-	-0-	6583	2	90	9	N	82					167
04	6445	X	6445	-0-	-0-	-0-	6327	2	118	9	N	107	177	1			97
05	5952	X	4506	-0-	-1446	-0-	4415	2	91	9	N	83					180
06	5760	X	4103	-0-	-1657	-0-	4033	2	70	9	N	64					244
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					244

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

02	7056	X	5680	-0-	-1376	-0-	5624	2	56	9	N	51	181	1			120
03	7812	X	5664	-0-	-2148	-0-	5598	2	66	9	N	60					180
04	7560	X	6452	-0-	-1108	-0-	6397	2	55	9	N	50					230
05	8467	X	8467	-0-	-0-	-0-	8401	2	66	9	N	60					290
06	7049	X	7049	-0-	-0-	-0-	7017	2	32	9	N	29					319
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					319

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

02	14308	X	13597	-0-	-711	-0-	13313	2	284	9	N	258	516	1			10
03	15841	X	14995	-0-	-846	-0-	14697	2	298	9	N	271	185	1			96
04	15330	X	15197	-0-	-133	-0-	14803	2	394	9	N	358					454
05	15283	X	14529	-0-	-754	-0-	14204	2	325	9	N	295	547	1			202
06	16159	X	16159	-0-	-0-	-0-	15723	2	436	9	N	396	372	1			226
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13262	X	13262	-0-	-0-	-0-	12979	2	283	9	N	257	176	1			433
03	16635	X	16635	-0-	-0-	-0-	16307	2	328	9	N	298	180	1			551
04	18643	X	18643	-0-	-0-	-0-	18232	2	411	9	N	374	373	1			552
05	24298	X	24298	-0-	-0-	-0-	23759	2	539	9	N	490	502	1			540
06	19803	X	19803	-0-	-0-	-0-	19372	2	431	9	N	392	377	1			555
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					555

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12011	X	12011	-0-	-0-	-0-	11762	2	249	9	N	226	193	1			1358
03	13172	X	13172	-0-	-0-	-0-	12799	2	373	9	N	339	386	1			1311
04	12156	X	12156	-0-	-0-	-0-	11861	2	295	9	N	268	382	1			1197
05	12688	X	12688	-0-	-0-	-0-	12366	2	322	9	N	293	171	1			1319
06	10287	X	10287	-0-	-0-	-0-	10099	2	188	9	N	171	372	1			1118
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1118

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13975	X	13975	-0-	-0-	-0-	13444	2	531	9	N	483	423	1			1545
03	15832	X	15832	-0-	-0-	-0-	15197	2	635	9	N	577	383	1			1739
04	15783	X	15783	-0-	-0-	-0-	15169	2	614	9	N	558	841	1			1456
05	14234	X	14234	-0-	-0-	-0-	13688	2	546	9	N	496	373	1			1579
06	12063	X	12063	-0-	-0-	-0-	11644	2	419	9	N	381	566	1			1394
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1394

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	5716	-0-	-2348	-0-	5552	2	164	9	N	149	186	1			203
03	8928	X	645	-0-	-8283	-0-	643	2	2	9	N	2					205
04	5880	X	3069	-0-	-2811	-0-	2995	2	74	9	N	67					272
05	6324	X	5500	-0-	-824	-0-	5381	2	119	9	N	108	191	1			189
06	6120	X	5351	-0-	-769	-0-	5230	2	121	9	N	110					299
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					299

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11984	X	9130	-0-	-2854	-0-	8882	2	248	9	N	225	185	1			201
03	13268	X	9894	-0-	-3374	-0-	9650	2	244	9	N	222	180	1			243
04	10136	X	10136	-0-	-0-	-0-	9964	2	172	9	N	156	188	1			211
05	10236	X	10236	-0-	-0-	-0-	10029	2	207	9	N	188	187	1			212
06	9780	X	8124	-0-	-1656	-0-	7969	2	155	9	N	141	190	1			163
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					163

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10348	X	10348	-0-	-0-	-0-	10139	2	209	9	N	190	362	1			110
03	10028	X	10028	-0-	-0-	-0-	9819	2	209	9	N	190	176	1			124
04	8318	X	8318	-0-	-0-	-0-	8145	2	173	9	N	157	169	1			112
05	8409	X	8409	-0-	-0-	-0-	8276	2	133	9	N	121	179	1			54
06	8074	X	8074	-0-	-0-	-0-	7918	2	156	9	N	142					196
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					196

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5234	-0-	-450	-0-	5041	2	193	9	N	175	193	1			478
03	6293	X	5756	-0-	-537	-0-	5523	2	233	9	N	212	193	1			497
04	6240	X	5174	-0-	-1066	-0-	4957	2	217	9	N	197	190	1			504
05	6448	X	5297	-0-	-1151	-0-	5077	2	220	9	N	200	185	1			519
06	6240	X	5113	-0-	-1127	-0-	4905	2	208	9	N	189	182	1			526
07	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					526

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6695	X	6695	-0-	-0-	-0-	6430	2	265	9	N	241	367	1			196
03	7316	X	6642	-0-	-674	-0-	6352	2	290	9	N	264	193	1			267
04	7020	X	5734	-0-	-1286	-0-	5469	2	265	9	N	241	192	1			316
05	7409	X	6158	-0-	-1251	-0-	5882	2	276	9	N	251	383	1			184
06	7290	X	6087	-0-	-1203	-0-	5810	2	277	9	N	252	186	1			250
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					250

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13141	X	13141	-0-	-0-	-0-	12785	2	356	9	N	324	338	1			157
03	13061	X	13061	-0-	-0-	-0-	12665	2	396	9	N	360	418	1			99
04	12979	X	12979	-0-	-0-	-0-	12687	2	292	9	N	265	188	1			176
05	18294	X	18294	-0-	-0-	-0-	17867	2	427	9	N	388	283	1			281
06	15144	X	15144	-0-	-0-	-0-	14807	2	337	9	N	306	293	1			294
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7635	X	7635	-0-	-0-	-0-	7305	2	330	9	N	300	193	1			1024
03	8188	X	8188	-0-	-0-	-0-	7904	2	284	9	N	258	388	1			894
04	8761	X	8761	-0-	-0-	-0-	8432	2	329	9	N	299	193	1			1000
05	9420	X	9420	-0-	-0-	-0-	9161	2	259	9	N	235	382	1			853
06	9617	X	9617	-0-	-0-	-0-	9350	2	267	9	N	243					1096
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1096

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10108	X	9474	-0-	-634	-0-	9162	2	312	9	N	284	374	1			260
03	10974	X	10236	-0-	-738	-0-	9907	2	329	9	N	299	186	1			373
04	10290	X	10095	-0-	-195	-0-	9752	2	343	9	N	312	426	1			259
05	10633	X	10192	-0-	-441	-0-	9951	2	241	9	N	219	187	1			291
06	10290	X	9999	-0-	-291	-0-	9718	2	281	9	N	255	377	1			169
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

02	30256	X	30256	-0-	-0-	-0-	30216	2	40	9	N	36					86
03	8649	X	6503	-0-	-2146	-0-	6452	2	51	9	N	46					132
04	7440	X	4895	-0-	-2545	-0-	4869	2	26	9	N	24	92	1			64
05	11780	X	5021	-0-	-6759	-0-	4986	2	35	9	N	32					96
06	11400	X	4033	-0-	-7367	-0-	4005	2	28	9	N	25					121
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					121

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

02	13804	X	11101	-0-	-2703	-0-	10903	2	198	9	N	180					1461
03	15283	X	13654	-0-	-1629	-0-	13364	2	290	9	N	264	195	1			1530
04	14790	X	11619	-0-	-3171	-0-	11349	2	270	9	N	245	385	1			1390
05	13795	X	8981	-0-	-4814	-0-	8779	2	202	9	N	184					1574
06	13907	X	13907	-0-	-0-	-0-	13573	2	334	9	N	304	549	1			1329
07	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					1329

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

02	4386	X	4386	-0-	-0-	-0-	4133	2	253	9	N	230					465
03	4433	X	3970	-0-	-463	-0-	3886	2	84	9	N	76					541
04	8160	X	4282	-0-	-3878	-0-	4137	2	145	9	N	132	186	1			487
05	8432	X	4669	-0-	-3763	-0-	4545	2	124	9	N	113	202	1			398
06	8160	X	732	-0-	-7428	-0-	721	2	11	9	N	10					408
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					408

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4663	X	4663	-0-	-0-	-0-	4492	2	171	9	N	155	182	1			359
03	4746	X	4746	-0-	-0-	-0-	4605	2	141	9	N	128	357	1			130
04	4845	X	4845	-0-	-0-	-0-	4672	2	173	9	N	157					287
05	5102	X	5102	-0-	-0-	-0-	4930	2	172	9	N	156	174	1			269
06	5140	X	5140	-0-	-0-	-0-	4982	2	158	9	N	144					413
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					413

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11732	X	10015	-0-	-1717	-0-	9853	2	162	9	N	147	170	1			392
03	10602	X	5239	-0-	-5363	-0-	5184	2	55	9	N	50	186	1			256
04	10260	X	4347	-0-	-5913	-0-	4330	2	17	9	N	15					271
05	15703	X	15703	-0-	-0-	-0-	15437	2	266	9	N	242	176	1			337
06	13071	X	13071	-0-	-0-	-0-	12935	2	136	9	N	124	190	1			271
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					271

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23163	X	23163	-0-	-0-	-0-	22841	2	322	9	N	293	364	1			204
03	14537	X	14537	-0-	-0-	-0-	14344	2	193	9	N	175	185	1			194
04	18216	X	18216	-0-	-0-	-0-	17955	2	261	9	N	237	185	1			246
05	18231	X	18231	-0-	-0-	-0-	17939	2	292	9	N	265	178	1			333
06	21965	X	21965	-0-	-0-	-0-	21659	2	306	9	N	278	377	1			234
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					234

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9065	X	9065	-0-	-0-	-0-	8834	2	231	9	N	210	139	1			328
03	2790	X	2030	-0-	-760	-0-	1931	2	99	9	N	90	186	1			232
04	2700	X	-0-	-0-	-2700	-0-					N	96	181	1			147
05	10358	X	10358	-0-	-0-	-0-	10194	2	164	9	N	149	190	1			106
06	12455	X	12455	-0-	-0-	-0-	12211	2	244	9	N	222					328
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					328

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19152	X	18977	-0-	-175	-0-	18470	2	507	9	N	461	385	1			1301
03	22289	X	19030	-0-	-3259	-0-	18457	2	573	9	N	521	579	1			1243
04	21570	X	19466	-0-	-2104	-0-	18979	2	487	9	N	443	380	1			1306
05	22289	X	20046	-0-	-2243	-0-	19506	2	540	9	N	491	378	1			1419
06	21480	X	19002	-0-	-2478	-0-	18815	2	187	9	N	170	564	1			1025
07	21018	X	NO RPT	-0-	-21018	-0-					N	NO RPT					1025

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12124	X	10113	-0-	-2011	-0-	9853	2	260	9	N	236	191	1			1393
03	13423	X	10984	-0-	-2439	-0-	10710	2	274	9	N	249	383	1			1259
04	12990	X	10612	-0-	-2378	-0-	10360	2	252	9	N	229	189	1			1299
05	11377	X	11047	-0-	-330	-0-	10743	2	304	9	N	276	192	1			1383
06	10830	X	10617	-0-	-213	-0-	10380	2	237	9	N	215	371	1			1227
07	11191	X	NO RPT	-0-	-11191	-0-					N	NO RPT					1227

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	10155	-0-	-625	-0-	9977	2	178	9	N	162					843
03	11935	X	11196	-0-	-739	-0-	10991	2	205	9	N	186	386	1			643
04	11550	X	10757	-0-	-793	-0-	10563	2	194	9	N	176					819
05	11656	X	11322	-0-	-334	-0-	11116	2	206	9	N	187	194	1			812
06	11010	X	10429	-0-	-581	-0-	10249	2	180	9	N	164	191	1			785
07	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					785

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11928	X	11170	-0-	-758	-0-	10778	2	392	9	N	356	365	1			710
03	13206	X	12392	-0-	-814	-0-	11984	2	408	9	N	371	386	1			695
04	12780	X	11736	-0-	-1044	-0-	11355	2	381	9	N	346	372	1			669
05	12617	X	12307	-0-	-310	-0-	11930	2	377	9	N	343	385	1			627
06	12000	X	11526	-0-	-474	-0-	11188	2	338	9	N	307	190	1			744
07	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					744

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20776	X	18095	-0-	-2681	-0-	17873	2	222	9	N	202	387	1			586
03	21824	X	19467	-0-	-2357	-0-	19243	2	224	9	N	204	192	1			598
04	20700	X	18615	-0-	-2085	-0-	18393	2	222	9	N	202	192	1			608
05	21204	X	17500	-0-	-3704	-0-	17270	2	230	9	N	209	179	1			638
06	20094	X	20094	-0-	-0-	-0-	19752	2	342	9	N	311	378	1			571
07	20026	X	NO RPT	-0-	-20026	-0-					N	NO RPT					571

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16828	X	12906	-0-	-3922	-0-	12658	2	248	9	N	225	388	1			900
03	18290	X	14692	-0-	-3598	-0-	14426	2	266	9	N	242	192	1			950
04	14970	X	13821	-0-	-1149	-0-	13588	2	233	9	N	212	191	1			971
05	15011	X	15011	-0-	-0-	-0-	14752	2	259	9	N	235	238	1			968
06	14220	X	14137	-0-	-83	-0-	13909	2	228	9	N	207	179	1			996
07	14694	X	NO RPT	-0-	-14694	-0-					N	NO RPT					996

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17192	X	15978	-0-	-1214	-0-	15715	2	263	9	N	239					1771
03	18073	X	18016	-0-	-57	-0-	17817	2	199	9	N	181	385	1			1567
04	17096	X	17096	-0-	-0-	-0-	16897	2	199	9	N	181					1748
05	17701	X	16744	-0-	-957	-0-	16576	2	168	9	N	153	188	1			1713
06	17430	X	16344	-0-	-1086	-0-	16230	2	114	9	N	104					1817
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1817

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22203	X	22203	-0-	-0-	-0-	21723	2	480	9	N	436	367	1			651
03	22869	X	22869	-0-	-0-	-0-	22364	2	505	9	N	459	551	1			559
04	22748	X	22748	-0-	-0-	-0-	22307	2	441	9	N	401	379	1			581
05	24222	X	24222	-0-	-0-	-0-	23743	2	479	9	N	435	567	1			449
*06	22637	X	22637	-0-	-0-	-0-	22188	2	449	9	N	408	188	1			669
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					669

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13427	X	13427	-0-	-0-	-0-	13140	2	287	9	N	261	194	1			1548
03	14942	X	14248	-0-	-694	-0-	13915	2	333	9	N	303	389	1			1462
04	14880	X	10060	-0-	-4820	-0-	9895	2	165	9	N	150	189	1			1423
05	15376	X	14864	-0-	-512	-0-	14646	2	218	9	N	198	323	1			1298
06	14880	X	13473	-0-	-1407	-0-	13232	2	241	9	N	219	382	1			1135
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1135

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12404	X	8829	-0-	-3575	-0-	8646	2	183	9	N	166					718
03	13733	X	8392	-0-	-5341	-0-	8197	2	195	9	N	177	195	1			700
04	13290	X	-0-	-0-	-13290	-0-					N	7	193	1			514
05	13206	X	8352	-0-	-4854	-0-	8225	2	127	9	N	115					629
06	14561	X	14561	-0-	-0-	-0-	14290	2	271	9	N	246	192	1			683
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					683

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	10353	-0-	-1659	-0-	10098	2	255	9	N	232					1581
03	13206	X	10293	-0-	-2913	-0-	10177	2	116	9	N	105					1686
04	12780	X	10365	-0-	-2415	-0-	10112	2	253	9	N	230	363	1			1553
05	13206	X	8545	-0-	-4661	-0-	8300	2	245	9	N	223	279	1			1497
*06	11220	X	8481	-0-	-2739	-0-	8275	2	206	9	N	187	375	1			1309
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1309

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

02	13524	X	11684	-0-	-1840	-0-	11506	2	178	9	N	162	185	1			537
03	14136	X	12869	-0-	-1267	-0-	12587	2	282	9	N	256	193	1			600
04	13410	X	11836	-0-	-1574	-0-	11584	2	252	9	N	229	180	1			649
05	13454	X	13131	-0-	-323	-0-	12877	2	254	9	N	231	382	1			498
06	12780	X	11839	-0-	-941	-0-	11628	2	211	9	N	192	187	1			503
07	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					503

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

02	41508	X	41508	-0-	-0-	-0-	40445	2	1063	9	N	966	1510	1			3441
03	45502	X	45502	-0-	-0-	-0-	44346	2	1156	9	N	1051	955	1			3537
04	42293	X	42293	-0-	-0-	-0-	41231	2	1062	9	N	965	765	1			3737
05	43697	X	43697	-0-	-0-	-0-	42700	2	997	9	N	906	870	1			3773
06	42923	X	42923	-0-	-0-	-0-	41977	2	946	9	N	860	854	1			3779
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3779

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

02	13692	X	12633	-0-	-1059	-0-	12379	2	254	9	N	231	193	1			879
03	15159	X	11536	-0-	-3623	-0-	11285	2	251	9	N	228	382	1			725
04	14310	X	10849	-0-	-3461	-0-	10594	2	255	9	N	232					957
05	14477	X	11080	-0-	-3397	-0-	10856	2	224	9	N	204	372	1			789
06	14010	X	10578	-0-	-3432	-0-	10341	2	237	9	N	215	149	1			855
07	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					855

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5595	-0-	-761	-0-	5442	2	153	9	N	139	193	1			596
03	6789	X	5827	-0-	-962	-0-	5676	2	151	9	N	137	193	1			540
04	6390	X	5660	-0-	-730	-0-	5531	2	129	9	N	117	188	1			469
05	6231	X	5639	-0-	-592	-0-	5515	2	124	9	N	113					582
06	6000	X	5276	-0-	-724	-0-	5154	2	122	9	N	111	182	1			511
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					511

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

02	11424	X	11409	-0-	-15	-0-	11139	2	270	9	N	245	189	1			849
03	13866	X	13866	-0-	-0-	-0-	13504	2	362	9	N	329	388	1			790
04	13050	X	12219	-0-	-831	-0-	11969	2	250	9	N	227	191	1			826
05	13485	X	10471	-0-	-3014	-0-	10245	2	226	9	N	205	379	1			652
06	13410	X	10252	-0-	-3158	-0-	10007	2	245	9	N	223	193	1			682
07	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					682

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

02	19516	X	16897	-0-	-2619	-0-	16598	2	299	9	N	272					445
03	22746	X	22746	-0-	-0-	-0-	22432	2	314	9	N	285	547	1			183
04	18840	X	14691	-0-	-4149	-0-	14467	2	224	9	N	204	188	1			199
05	19003	X	2827	-0-	-16176	-0-	2788	2	39	9	N	35					234
06	22020	X	386	-0-	-21634	-0-	386	2			N	-0-					234
07	22754	X	NO RPT	-0-	-22754	-0-					N	NO RPT					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

02	7840	X	6134	-0-	-1706	-0-	6062	2	72	9	N	65					468
03	8339	X	6572	-0-	-1767	-0-	6480	2	92	9	N	84	193	1			359
04	7560	X	6276	-0-	-1284	-0-	6190	2	86	9	N	78					437
05	7595	X	5888	-0-	-1707	-0-	5814	2	74	9	N	67					504
06	6870	X	6041	-0-	-829	-0-	5956	2	85	9	N	77	185	1			396
07	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					396

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

02	7504	X	6728	-0-	-776	-0-	6494	2	234	9	N	213	184	1			541
03	8091	X	7439	-0-	-652	-0-	7207	2	232	9	N	211	352	1			400
04	7350	X	7142	-0-	-208	-0-	6908	2	234	9	N	213	189	1			424
05	7595	X	7140	-0-	-455	-0-	6900	2	240	9	N	218	191	1			451
06	7200	X	6728	-0-	-472	-0-	6504	2	224	9	N	204	288	1			367
07	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					367

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	10408	-0-	-988	-0-	10220	2	188	9	N	171					1069
03	12617	X	11348	-0-	-1269	-0-	11140	2	208	9	N	189	381	1			877
04	11850	X	9851	-0-	-1999	-0-	9668	2	183	9	N	166					1043
05	11749	X	9866	-0-	-1883	-0-	9688	2	178	9	N	162	193	1			1012
06	11370	X	10457	-0-	-913	-0-	10269	2	188	9	N	171					1183
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					1183

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18760	X	17235	-0-	-1525	-0-	16912	2	323	9	N	294	367	1			296
03	20336	X	18530	-0-	-1806	-0-	18186	2	344	9	N	313	363	1			246
04	19230	X	17799	-0-	-1431	-0-	17484	2	315	9	N	286	185	1			347
05	19530	X	18084	-0-	-1446	-0-	17745	2	339	9	N	308	382	1			273
06	18480	X	17457	-0-	-1023	-0-	17148	2	309	9	N	281	189	1			365
07	19096	X	NO RPT	-0-	-19096	-0-					N	NO RPT					365

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14883	X	14883	-0-	-0-	-0-	14678	2	205	9	N	186	190	1			837
03	16833	X	16156	-0-	-677	-0-	15932	2	224	9	N	204	195	1			846
04	16290	X	15092	-0-	-1198	-0-	14892	2	200	9	N	182	192	1			836
05	16833	X	15387	-0-	-1446	-0-	15189	2	198	9	N	180	183	1			833
06	16200	X	14595	-0-	-1605	-0-	14417	2	178	9	N	162					995
07	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					995

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	8156	-0-	-860	-0-	7880	2	276	9	N	251	190	1			1282
03	9734	X	8858	-0-	-876	-0-	8568	2	290	9	N	264	387	1			1159
04	9240	X	8589	-0-	-651	-0-	8325	2	264	9	N	240	183	1			1216
05	9331	X	8729	-0-	-602	-0-	8527	2	202	9	N	184					1400
06	8850	X	8413	-0-	-437	-0-	8170	2	243	9	N	221	184	1			1437
07	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					1437

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	7290	-0-	-2482	-0-	7159	2	131	9	N	119					322
03	10261	X	9945	-0-	-316	-0-	9780	2	165	9	N	150	182	1			290
04	9480	X	8429	-0-	-1051	-0-	8269	2	160	9	N	145	190	1			245
05	9145	X	6560	-0-	-2585	-0-	6443	2	117	9	N	106	187	1			164
06	20299	X	20299	-0-	-0-	-0-	20241	2	58	9	N	53					217
07	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					217

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39172	X	33198	-0-	-5974	-0-	32603	2	595	9	N	541	394	1			509
03	43369	X	34820	-0-	-8549	-0-	34014	2	806	9	N	733	1034	1			208
04	41970	X	38331	-0-	-3639	-0-	37486	2	845	9	N	768	550	1			426
05	42054	X	42054	-0-	-0-	-0-	41363	2	691	9	N	628	608	1			446
06	42272	X	42272	-0-	-0-	-0-	41529	2	743	9	N	675	610	1			511
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					511

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

02	32116	X	27538	-0-	-4578	-0-	26957	2	581	9	N	528	378	1			2211
03	34534	X	31212	-0-	-3322	-0-	30575	2	637	9	N	579	773	1			2017
04	32610	X	29753	-0-	-2857	-0-	29166	2	587	9	N	534	515	1			2036
05	33604	X	30120	-0-	-3484	-0-	29512	2	608	9	N	553	509	1			2080
06	31590	X	28415	-0-	-3175	-0-	27867	2	548	9	N	498	557	1			2021
07	31217	X	NO RPT	-0-	-31217	-0-					N	NO RPT					2021

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

02	7840	X	5523	-0-	-2317	-0-	5411	2	112	9	N	102	194	1			610
03	8370	X	6583	-0-	-1787	-0-	6471	2	112	9	N	102					712
04	7470	X	6342	-0-	-1128	-0-	6231	2	111	9	N	101	86	1			727
05	7719	X	6565	-0-	-1154	-0-	6458	2	107	9	N	97					824
06	6660	X	6008	-0-	-652	-0-	5906	2	102	9	N	93	192	1			725
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					725

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

02	10332	X	9095	-0-	-1237	-0-	8756	2	339	9	N	308	182	1			694
03	10168	X	9977	-0-	-191	-0-	9622	2	355	9	N	323	385	1			632
04	9720	X	8890	-0-	-830	-0-	8587	2	303	9	N	275	381	1			526
05	10422	X	10422	-0-	-0-	-0-	10061	2	361	9	N	328	382	1			472
06	9872	X	9872	-0-	-0-	-0-	9523	2	349	9	N	317	191	1			598
07	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					598

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

02	16548	X	13294	-0-	-3254	-0-	13065	2	229	9	N	208	187	1			404
03	19197	X	19197	-0-	-0-	-0-	18938	2	259	9	N	235	363	1			276
04	16050	X	14071	-0-	-1979	-0-	13853	2	218	9	N	198	188	1			286
05	16089	X	7774	-0-	-8315	-0-	7652	2	122	9	N	111					397
06	18570	X	-0-	-0-	-18570	-0-					N	-0-					397
07	19189	X	NO RPT	-0-	-19189	-0-					N	NO RPT					397

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	8744	-0-	-1028	-0-	8379	2	365	9	N	332	369	1			342
03	10540	X	9095	-0-	-1445	-0-	8667	2	428	9	N	389	548	1			183
04	9960	X	8926	-0-	-1034	-0-	8522	2	404	9	N	367	378	1			172
05	10292	X	8982	-0-	-1310	-0-	8590	2	392	9	N	356	380	1			148
06	9540	X	8488	-0-	-1052	-0-	8123	2	365	9	N	332	186	1			294
07	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					294

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25091	X	25091	-0-	-0-	-0-	24748	2	343	9	N	312	185	1			212
03	26521	X	26521	-0-	-0-	-0-	26195	2	326	9	N	296	348	1			160
04	28230	X	23891	-0-	-4339	-0-	23409	2	482	9	N	438	281	1			317
05	29171	X	20828	-0-	-8343	-0-	20379	2	449	9	N	408	551	1			174
06	28230	X	19214	-0-	-9016	-0-	18819	2	395	9	N	359	377	1			156
07	27776	X	NO RPT	-0-	-27776	-0-					N	NO RPT					156

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	2007	-0-	-2725	-0-	1955	2	52	9	N	47					263
03	5239	X	683	-0-	-4556	-0-	660	2	23	9	N	21					284
04	5070	X	3044	-0-	-2026	-0-	2944	2	100	9	N	91	187	1			188
05	10595	X	10595	-0-	-0-	-0-	10365	2	230	9	N	209	190	1			207
06	15112	X	15112	-0-	-0-	-0-	14804	2	308	9	N	280	186	1			301
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					301

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71344	X	64076	-0-	-7268	-0-	62690	2	1386	9	N	1260	1202	1			302
03	83452	X	76902	-0-	-6550	-0-	75406	2	1496	9	N	1360	1560	1			102
04	83010	X	73176	-0-	-9834	-0-	71736	2	1440	9	N	1309	1119	1			292
05	85777	X	74105	-0-	-11672	-0-	72729	2	1376	9	N	1251	1132	1			411
06	83010	X	76290	-0-	-6720	-0-	75019	2	1271	9	N	1155	1312	1			254
07	85777	X	NO RPT	-0-	-85777	-0-					N	NO RPT					254

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23716	X	21542	-0-	-2174	-0-	21385	2	157	9	N	143					275
03	26257	X	22906	-0-	-3351	-0-	22713	2	193	9	N	175	345	1			105
04	24510	X	21899	-0-	-2611	-0-	21704	2	195	9	N	177	174	1			108
05	23839	X	23064	-0-	-775	-0-	22866	2	198	9	N	180	175	1			113
06	23070	X	22554	-0-	-516	-0-	22380	2	174	9	N	158					271
07	23839	X	NO RPT	-0-	-23839	-0-					N	NO RPT					271

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22148	X	18881	-0-	-3267	-0-	18604	2	277	9	N	252	183	1			152
03	24459	X	23149	-0-	-1310	-0-	22861	2	288	9	N	262	374	1			40
04	23460	X	22387	-0-	-1073	-0-	22117	2	270	9	N	245	189	1			96
05	24118	X	22806	-0-	-1312	-0-	22517	2	289	9	N	263	169	1			190
06	23340	X	22028	-0-	-1312	-0-	21808	2	220	9	N	200	380	1			10
07	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20972	X	13307	-0-	-7665	-0-	12828	2	479	9	N	435	365	1			919
03	20646	X	15060	-0-	-5586	-0-	14521	2	539	9	N	490	550	1			859
04	19980	X	13621	-0-	-6359	-0-	13164	2	457	9	N	415	188	1			1086
05	14725	X	12354	-0-	-2371	-0-	11947	2	407	9	N	370	561	1			895
06	15900	X	14571	-0-	-1329	-0-	14202	2	369	9	N	335	377	1			853
07	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					853

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201096	X	91789	-0-	-109307	-0-	89570	2	2219	9	N	2017	2038	1			224
03	187023	X	92460	-0-	-94563	-0-	90445	2	2015	9	N	1832	1705	1			351
04	158760	X	94648	-0-	-64112	-0-	92898	2	1750	9	N	1591	1859	1			83
05	141112	X	91841	-0-	-49271	-0-	90027	2	1814	9	N	1649	1341	1			391
06	117690	X	82107	-0-	-35583	-0-	80543	2	1564	9	N	1422	1676	1			137
07	101618	X	NO RPT	-0-	-101618	-0-					N	NO RPT					137

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300384	X	160924	-0-	-139460	-0-	158249	2	2675	9	N	2432	2304	1			319
03	278907	X	158651	-0-	-120256	-0-	156099	2	2552	9	N	2320	2292	1			347
04	247620	X	130440	-0-	-117180	-0-	128161	2	2279	9	N	2072	2306	1			113
05	225370	X	117221	-0-	-108149	-0-	115120	2	2101	9	N	1910	1725	1			298
06	192660	X	74530	-0-	-118130	-0-	73140	2	1390	9	N	1264	1146	1			416
07	178157	X	NO RPT	-0-	-178157	-0-					N	NO RPT					416

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55776	X	38916	-0-	-16860	-0-	38333	2	583	9	N	530	562	1			204
03	56172	X	40866	-0-	-15306	-0-	40286	2	580	9	N	527	567	1			164
04	50640	X	37639	-0-	-13001	-0-	37092	2	547	9	N	497	563	1			98
05	48887	X	36859	-0-	-12028	-0-	36360	2	499	9	N	454	366	1			186
06	44250	X	34015	-0-	-10235	-0-	33514	2	501	9	N	455	380	1			261
07	43090	X	NO RPT	-0-	-43090	-0-					N	NO RPT					261

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99400	X	46742	-0-	-52658	-0-	45950	2	792	9	N	720	744	1			86
03	79422	X	43401	-0-	-36021	-0-	42660	2	741	9	N	674	579	1			181
04	65490	X	39958	-0-	-25532	-0-	39309	2	649	9	N	590	577	1			194
05	58125	X	38646	-0-	-19479	-0-	38016	2	630	9	N	573	573	1			194
06	55500	X	35511	-0-	-19989	-0-	34926	2	585	9	N	532	574	1			152
07	51739	X	NO RPT	-0-	-51739	-0-					N	NO RPT					152

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257600	X	56068	-0-	-201532	-0-	55126	2	942	9	N	856	947	1			248
03	185411	X	57781	-0-	-127630	-0-	56733	2	1048	9	N	953	958	1			243
04	105210	X	52489	-0-	-52721	-0-	51542	2	947	9	N	861	754	1			350
05	95697	X	50424	-0-	-45273	-0-	49505	2	919	9	N	835	770	1			415
06	92610	X	46589	-0-	-46021	-0-	45651	2	938	9	N	853	957	1			311
07	62062	X	NO RPT	-0-	-62062	-0-					N	NO RPT					311

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772273	X	19980	-0-	-752293	-0-	19233	2	747	9	N	679	753	1			435
03	26412	X	21590	-0-	-4822	-0-	20723	2	867	9	N	788	903	1			320
04	25710	X	20782	-0-	-4928	-0-	20078	2	704	9	N	640	563	1			397
05	26567	X	19848	-0-	-6719	-0-	19188	2	660	9	N	600	740	1			257
06	25710	X	16607	-0-	-9103	-0-	15996	2	611	9	N	555	563	1			249
07	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88732	X	65601	-0-	-23131	-0-	64295	2	1306	9	N	1187	1099	1			185
03	68604	X	68604	-0-	-0-	-0-	67286	2	1318	9	N	1198	1270	1			113
04	73140	X	63869	-0-	-9271	-0-	62608	2	1261	9	N	1146	925	1			334
05	75578	X	63373	-0-	-12205	-0-	62117	2	1256	9	N	1142	1300	1			176
06	72480	X	58918	-0-	-13562	-0-	57732	2	1186	9	N	1078	1135	1			119
07	72633	X	NO RPT	-0-	-72633	-0-					N	NO RPT					119

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12382	-0-	12382	24315	12232	2	150	9	N	136	182	1			117
09	0	W	16146	-0-	16146	40461	15949	2	197	9	N	179	183	1			113
10	0	W	13488	-0-	13488	53949	13278	2	210	9	N	191	187	1			117
11	0	W	12969	-0-	12969	66918	12822	2	147	9	N	134	186	1			65
12	0	W	13210	-0-	13210	80128	12904	2	306	9	N	278	184	1			159
01	0	W	13858	-0-	13858	93986	13599	2	259	9	N	235	181	1			213
02	0	W	11485	-0-	11485	105471	11296	2	189	9	N	172	180	1			205
03	0	W	12298	-0-	12298	117769	12082	2	216	9	N	196	187	1			214
04	0	W	12613	-0-	12613	130382	12415	2	198	9	N	180	188	1			206
05	0	W	11640	-0-	11640	142022	11484	2	156	9	N	142	191	1			157
06	0	W	768	-0-	768	142790	759	2	9	9	N	8					165
07	0	W	NO RPT	-0-	-0-	142790					N	NO RPT					165

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2821	X	2821	-0-	-0-	-0-	19	1	2802	3	N	-0-					-0-
03	3532	X	3532	-0-	-0-	-0-	19	1	3513	3	N	-0-					-0-
04	3640	X	3640	-0-	-0-	-0-	41	1	3599	3	N	-0-					-0-
05	3957	X	3957	-0-	-0-	-0-	47	1	3910	3	N	-0-					-0-
06	3420	X	1902	-0-	-1518	-0-	17	1	1885	3	N	-0-					-0-
*07	3723	X	3723	-0-	-0-	-0-	15	1	3708	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4273	X	4273	-0-	-0-	-0-	101	1	4172	2	Y	-0-					-0-
03	4526	X	4438	-0-	-88	-0-	5	1	4433	2	Y	-0-					-0-
04	4290	X	4023	-0-	-267	-0-	14	1	4009	2	Y	-0-					-0-
05	4743	X	4187	-0-	-556	-0-	4187	2			Y	-0-					-0-
06	4590	X	4179	-0-	-411	-0-	10	1	4169	2	Y	-0-					-0-
07	4743	X	4233	-0-	-510	-0-	4233	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11474	X	11474	-0-	-0-	-0-	11459	2	15	9	N	14					188
03	14178	X	14178	-0-	-0-	-0-	14165	2	13	9	N	12					200
04	13179	X	13179	-0-	-0-	-0-	13179	2			N	-0-	122	1			78
05	13480	X	13480	-0-	-0-	-0-	13468	2	12	9	N	11					89
06	12872	X	12872	-0-	-0-	-0-	12862	2	10	9	N	9					98
07	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					98

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					5
05	3100	N	3572	-0-	472	472	3572	2			N	-0-					5
06	3000	N	3385	-0-	385	857	3385	2			N	-0-					5
07	217	X	NO RPT	-0-	-217	640					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

02	13468	#	12548	-0-	-920	-0-	659	1	11865	2	N	22							235
							24	9											
03	14384	#	13772	-0-	-612	-0-	895	1	12853	2	N	22							257
							24	9											
04	13920	#	10690	-0-	-3230	-0-	912	1	9759	2	N	17							274
							19	9											
05	14384	#	12878	-0-	-1506	-0-	1029	1	11826	2	N	21							295
							23	9											
*06	13590	#	12183	-0-	-1407	-0-	996	1	11179	2	N	7							302
							8	9											
07	13888	#	13226	-0-	-662	-0-	1010	1	12212	2	N	4	192	1					114
							4	9											

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

02	602	N	602	-0-	-0-	-0-	602	2			N	-0-							-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-							-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-							-0-
05	682	N	572	-0-	-110	-0-	572	2			N	-0-							-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-							-0-
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-							-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

02	56	N	8	-0-	-48	-0-	8	2			N	-0-							-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-							-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-							-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-							-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-							-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	178	-0-	-102	-0-	178	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2872	-0-	72	512	2872	2			N	-0-					-0-
03	3336	X	2824	-0-	-512	-0-	2824	2			N	-0-					-0-
04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
05	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
06	1110	X	2	-0-	-1108	-0-	2	2			N	-0-					-0-
07	1147	X	2	-0-	-1145	-0-	2	2			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					6
03	186	N	182	-0-	-4	-0-	72	1	110	2	N	-0-					6
04	343	N	343	-0-	-0-	-0-	72	1	271	2	N	-0-					6
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					6
*06	197	N	197	-0-	-0-	-0-	72	1	125	2	N	-0-					6
07	341	N	301	-0-	-40	-0-	72	1	182	2	N	43					49
							47	9									

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

02	492	X	492	-0-	-0-	-0-	55	1	437	2	Y	-0-					34
03	464	X	464	-0-	-0-	-0-	55	1	402	2	Y	6					40
							7	9									
04	748	X	748	-0-	-0-	-0-	55	1	686	2	Y	6					46
							7	9									
05	620	X	409	-0-	-211	-0-	55	1	354	2	Y	-0-					46
06	724	X	724	-0-	-0-	-0-	55	1	663	2	Y	5					51
							6	9									
*07	651	X	651	-0-	-0-	-0-	55	1	596	2	Y	-0-					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

02	841	R	841	-0-	-0-	-0-	72	1	769	2	N	-0-					-0-
03	1198	R	1198	-0-	-0-	-0-	72	1	1126	2	N	-0-					-0-
04	930	#	794	-0-	-136	-0-	72	1	722	2	N	-0-					-0-
05	961	#	838	-0-	-123	-0-	72	1	766	2	N	-0-					-0-
06	1170	#	873	-0-	-297	-0-	72	1	801	2	N	-0-					-0-
07	1209	#	1090	-0-	-119	-0-	72	1	1018	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

02	1484 N	1361	-0-	-123	B	-29296	1350	2	11 9	N	10					199
03	1426 N	1668	-0-	242	B	-29054	1659	2	9 9	N	8					207
04	1620 N	1477	-0-	-143	B	-29054	1445	2	32 9	N	29					236
05	1519 N	1465	-0-	-54	B	-29054	1447	2	18 9	N	16	183	1			69
06	1620 N	1334	-0-	-286	B	-29054	1325	2	9 9	N	8					77
07	1519 N	1488	-0-	-31	B	-29054	1479	2	9 9	N	8					85

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

02	208 N	208	-0-	-0-	B	-0-	208	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	161 N	161	-0-	-0-	B	-0-	161	2		N	-0-					-0-
04	191 N	191	-0-	-0-	B	-0-	191	2		N	-0-					-0-
05	187 N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-
*06	109 N	109	-0-	-0-	B	-0-	109	2		N	-0-					-0-
07	186 N	159	-0-	-27	B	-0-	159	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
04	1380	N	1183	-0-	-197 B	-0-	1183	3			N	-0-					-0-
05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	1209	N	1205	-0-	-4 B	-0-	1205	3			N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
06	240	N	114	-0-	-126 B	-0-	114	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2136	-0-	-76 B	-0-	56	1	2080	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2322	N	2322	-0-	-0- B	-0-	62	1	2260	2	N	-0-					-0-
04	2357	N	2357	-0-	-0- B	-0-	58	1	2299	2	N	-0-					-0-
05	2356	N	2335	-0-	-21 B	-0-	62	1	2273	2	N	-0-					-0-
06	2250	N	957	-0-	-1293 B	-0-	48	1	909	2	N	-0-					-0-
07	2449	N	1787	-0-	-662 B	-0-	62	1	1725	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
04	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
05	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
04	1588	N	1588	-0-	-0-	B	-0-	1588	2			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
06	810	N	66	-0-	-744	B	-0-	66	2			N	-0-					-0-
*07	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1175	-0-	-1	B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
04	1501	N	1501	-0-	-0-	B	-0-	1501	2			N	-0-					-0-
05	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
06	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
*07	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
04	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
06	270	N	21	-0-	-249	B	-0-	21	2			N	-0-					-0-
*07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	930	-0-	-22 B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
06	450	N	111	-0-	-339 B	-0-	111	2			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1216	-0-	-44 B	-0-	1216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
*07	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	390	N	18	-0-	-372 B	-0-	18	2			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	819	-0-	-21 B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
04	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
06	720	N	8	-0-	-712 B	-0-	8	2			N	-0-					-0-
*07	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	983	-0-	-53 B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
06	960	N	200	-0-	-760 B	-0-	200	2			N	-0-					-0-
*07	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
06	360	N	36	-0-	-324 B	-0-	36	2			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
06	1050	N	1047	-0-	-3	B	-0-	1047	2			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

02	364	N	358	-0-	-6	B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	376	-0-	-58	B	-0-	376	2			N	-0-					-0-
04	390	N	9	-0-	-381	B	-0-	9	2			N	-0-					-0-
05	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
06	360	N	195	-0-	-165	B	-0-	195	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

02	2240	N	2232	-0-	-8	B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	918	-0-	-1562	B	-0-	918	2			N	-0-					-0-
04	2370	N	1855	-0-	-515	B	-0-	1855	2			N	-0-					-0-
05	2482	N	2482	-0-	-0-	B	-0-	2482	2			N	-0-					-0-
06	900	N	239	-0-	-661	B	-0-	239	2			N	-0-					-0-
*07	2470	N	2470	-0-	-0-	B	-0-	2470	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

02	896	N	166	-0-	-730	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	138	-0-	-854	B	-0-	138	2			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
05	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
*07	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
04	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
06	600	N	79	-0-	-521 B	-0-	79	2			N	-0-					-0-
07	1271	N	780	-0-	-491 B	-0-	780	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
06	480	N	139	-0-	-341 B	-0-	139	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	998	-0-	-94 B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
05	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
06	1050	N	236	-0-	-814 B	-0-	236	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	170	-0-	-250 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	301	-0-	-164 B	-0-	301	2			N	-0-					-0-
04	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
06	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	514	-0-	-130 B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	321	-0-	-299 B	-0-	321	2			N	-0-					-0-
04	750	N	470	-0-	-280 B	-0-	470	2			N	-0-					-0-
05	558	N	456	-0-	-102 B	-0-	456	2			N	-0-					-0-
06	300	N	12	-0-	-288 B	-0-	12	2			N	-0-					-0-
*07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0- B	-0-	117	1	594	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	214	1	1082	3	N	-0-					-0-
04	1320	N	157	-0-	-1163 B	-0-	14	1	143	3	N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	91	1	918	3	N	-0-					-0-
06	1260	N	851	-0-	-409 B	-0-	77	1	774	3	N	-0-					-0-
*07	1476	N	1476	-0-	-0- B	-0-	133	1	1343	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19																	

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

02	1652	N	577	-0-	-1075 B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	639	-0-	-1345 B	-0-	639	2			N	-0-					-0-
04	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
05	2673	N	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-
06	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-					-0-
*07	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

02	1232	N	801	-0-	-431 B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
06	1080	N	563	-0-	-517 B	-0-	563	2			N	-0-					-0-
*07	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

02	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1233	-0-	-69 B	-0-	1233	2			N	-0-					-0-
04	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
05	1271	N	1213	-0-	-58 B	-0-	1213	2			N	-0-					-0-
06	1200	N	551	-0-	-649 B	-0-	551	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	875	-0-	-105 B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115 B	-0-	908	2			N	-0-					-0-
04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
05	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
06	870	N	409	-0-	-461 B	-0-	409	2			N	-0-					-0-
*07	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	20	-0-	-1685 B	-0-	20	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-					-0-
06	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
*07	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	S	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	S	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	S	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	17	-0-	-459 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1118	-0-	-2 B	-0-	1118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
05	1240	N	1234	-0-	-6 B	-0-	1234	2			N	-0-					-0-
06	1200	N	676	-0-	-524 B	-0-	676	2			N	-0-					-0-
*07	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	696	-0-	-228 B	-0-	696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	574	-0-	-387 B	-0-	574	2			N	-0-					-0-
04	780	N	563	-0-	-217 B	-0-	563	2			N	-0-					-0-
05	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
06	570	N	352	-0-	-218 B	-0-	352	2			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	372	-0-	-496 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*07	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
04	630	N	373	-0-	-257 B	-0-	373	2			N	-0-					-0-
05	620	N	467	-0-	-153 B	-0-	467	2			N	-0-					-0-
06	600	N	172	-0-	-428 B	-0-	172	2			N	-0-					-0-
*07	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1044	-0-	-76 B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1127	-0-	-82 B	-0-	1127	2			N	-0-					-0-
04	1170	N	1098	-0-	-72 B	-0-	1098	2			N	-0-					-0-
05	1147	N	1095	-0-	-52 B	-0-	1095	2			N	-0-					-0-
06	1080	N	508	-0-	-572 B	-0-	508	2			N	-0-					-0-
*07	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
05	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
06	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
*07	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	-0-	-0-	-2408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	-0-	-0-	-3472 B	-0-					N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
05	2940	N	2940	-0-	-0- B	-0-	2940	2			N	-0-					-0-
06	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
*07	2709	N	2709	-0-	-0- B	-0-	2709	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2129	-0-	-83 B	-0-	2129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2328	-0-	-90 B	-0-	2328	2			N	-0-					-0-
04	2340	N	2305	-0-	-35 B	-0-	2305	2			N	-0-					-0-
05	2356	N	2260	-0-	-96 B	-0-	2260	2			N	-0-					-0-
06	2250	N	1086	-0-	-1164 B	-0-	1086	2			N	-0-					-0-
*07	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1802	-0-	-46 B	-0-	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1810	-0-	-205 B	-0-	1810	2			N	-0-					-0-
04	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
05	1984	N	1838	-0-	-146 B	-0-	1838	2			N	-0-					-0-
06	1740	N	884	-0-	-856 B	-0-	884	2			N	-0-					-0-
*07	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1888	-0-	-1150 B	-0-	1888	2			N	-0-					-0-
04	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
05	3286	N	1843	-0-	-1443 B	-0-	1843	2			N	-0-					-0-
06	1830	N	2	-0-	-1828 B	-0-	2	2			N	-0-					-0-
07	3410	N	1568	-0-	-1842 B	-0-	1568	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	624	-0-	-104 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	568	-0-	-145 B	-0-	568	2			N	-0-					-0-
04	810	N	638	-0-	-172 B	-0-	638	2			N	-0-					-0-
05	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
06	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-
07	651	N	307	-0-	-344 B	-0-	307	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	107	-0-	-203 B	-0-	107	2			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
05	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
06	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
07	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	223	-0-	-113 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	87	-0-	-223 B	-0-	87	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	A NO RPT	-0-	-0-		-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - PLUGGED 06/26/19

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

02	728	N	658	-0-		-70 B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	325	-0-		-481 B	-0-	325	2			N	-0-					-0-
04	818	N	818	-0-		-0- B	-0-	818	2			N	-0-					-0-
05	744	N	461	-0-		-283 B	-0-	461	2			N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*07	686	N	686	-0-		-0- B	-0-	686	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

02	2688	N	2494	-0-		-194 B	-0-	2494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2407	-0-		-662 B	-0-	2407	2			N	-0-					-0-
04	2835	N	2835	-0-		-0- B	-0-	2835	2			N	-0-					-0-
05	2759	N	2483	-0-		-276 B	-0-	2483	2			N	-0-					-0-
06	2340	N	969	-0-		-1371 B	-0-	969	2			N	-0-					-0-
07	2945	N	2306	-0-		-639 B	-0-	2306	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

02	1148	N	1095	-0-		-53 B	-0-	1095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1065	-0-		-206 B	-0-	1065	2			N	-0-					-0-
04	1315	N	1315	-0-		-0- B	-0-	1315	2			N	-0-					-0-
05	1209	N	1061	-0-		-148 B	-0-	1061	2			N	-0-					-0-
06	1020	N	537	-0-		-483 B	-0-	537	2			N	-0-					-0-
07	1364	N	1173	-0-		-191 B	-0-	1173	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

02	1372	N	1102	-0-		-270 B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	692	-0-		-796 B	-0-	692	2			N	-0-					-0-
04	1380	N	488	-0-		-892 B	-0-	488	2			N	-0-					-0-
05	1241	N	1241	-0-		-0- B	-0-	1241	2			N	-0-					-0-
06	1717	N	1717	-0-		-0- B	-0-	1717	2			N	-0-					-0-
*07	1474	N	1474	-0-		-0- B	-0-	1474	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

02	992	N	992	-0-		-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1113	N	1113	-0-		-0- B	-0-	1113	2			N	-0-					-0-
04	1030	N	1030	-0-		-0- B	-0-	1030	2			N	-0-					-0-
05	1085	N	930	-0-		-155 B	-0-	930	2			N	-0-					-0-
06	1080	N	506	-0-		-574 B	-0-	506	2			N	-0-					-0-
*07	1121	N	1121	-0-		-0- B	-0-	1121	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	81	-0-	-198 B	-0-	81	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
07	248	N	147	-0-	-101 B	-0-	147	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	6	-0-	-106 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	753	-0-	-3 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	409	-0-	-459 B	-0-	409	2			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
05	837	N	416	-0-	-421 B	-0-	416	2			N	-0-					-0-
06	390	N	107	-0-	-283 B	-0-	107	2			N	-0-					-0-
07	868	N	814	-0-	-54 B	-0-	814	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	204	-0-	-76 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
04	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
04	660	N	558	-0-	-102 B	-0-	558	2			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

02	336	S	316	-0-	-20	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	S	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
04	330	S	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
05	341	S	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
06	300	S	155	-0-	-145	B	-0-	155	3			N	-0-					-0-
*07	341	S	330	-0-	-11	B	-0-	330	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

02	112	S	75	-0-	-37	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	S	44	-0-	-142	B	-0-	44	3			N	-0-					-0-
04	119	S	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
05	93	S	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
06	31	S	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*07	124	S	48	-0-	-76	B	-0-	48	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	644	-0-	-472	B	-0-	644	2			N	-0-					-0-
04	1140	N	804	-0-	-336	B	-0-	804	2			N	-0-					-0-
05	1271	N	1000	-0-	-271	B	-0-	1000	2			N	-0-					-0-
06	630	N	245	-0-	-385	B	-0-	245	2			N	-0-					-0-
*07	1124	N	1124	-0-	-0-	B	-0-	1124	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	1036	N	994	-0-	-42	B	-0-	994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	564	-0-	-583	B	-0-	564	2			N	-0-					-0-
04	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
05	1116	N	673	-0-	-443	B	-0-	673	2			N	-0-					-0-
06	540	N	175	-0-	-365	B	-0-	175	2			N	-0-					-0-
*07	1488	N	1204	-0-	-284	B	-0-	1204	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	68	-0-	68 B	68	68	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
04	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-
05	279	N	69	-0-	-210 B	-0-	69	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*07	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

02	2324	N	2163	-0-	-161	B	-0-	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2257	-0-	-285	B	-0-	2257	3			N	-0-					-0-
04	2430	N	2359	-0-	-71	B	-0-	2359	3			N	-0-					-0-
05	2387	N	2381	-0-	-6	B	-0-	2381	3			N	-0-					-0-
06	2190	N	1074	-0-	-1116	B	-0-	1074	3			N	-0-					-0-
*07	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

02	2772	N	2602	-0-	-170	B	-0-	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2582	-0-	-363	B	-0-	2582	3			N	-0-					-0-
04	2700	N	2507	-0-	-193	B	-0-	2507	3			N	-0-					-0-
05	2883	N	2284	-0-	-599	B	-0-	2284	3			N	-0-					-0-
06	2490	N	996	-0-	-1494	B	-0-	996	3			N	-0-					-0-
*07	2604	N	2547	-0-	-57	B	-0-	2547	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

02	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	665	-0-	-916	B	-0-	665	3			N	-0-					-0-
04	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
05	1488	N	884	-0-	-604	B	-0-	884	3			N	-0-					-0-
06	630	N	49	-0-	-581	B	-0-	49	3			N	-0-					-0-
*07	1829	N	1034	-0-	-795	B	-0-	1034	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
06	480	N	243	-0-	-237 B	-0-	243	3			N	-0-					-0-
*07	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	400	-0-	-220 B	-0-	400	3			N	-0-					-0-
04	540	N	385	-0-	-155 B	-0-	385	3			N	-0-					-0-
05	589	N	382	-0-	-207 B	-0-	382	3			N	-0-					-0-
06	390	N	178	-0-	-212 B	-0-	178	3			N	-0-					-0-
*07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					24
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					24
05	403	N	215	-0-	-188 B	-0-	215	3			N	-0-					24
06	390	N	6	-0-	-384 B	-0-	6	3			N	-0-					24
*07	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	526	-0-	-594 B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	557	-0-	-590 B	-0-	557	3			N	-0-					-0-
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
05	589	N	67	-0-	-522 B	-0-	67	3			N	-0-					-0-
06	540	N	4	-0-	-536 B	-0-	4	3			N	-0-					-0-
*07	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1018	-0-	-36 B	-0-	1018	3			N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
05	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
06	990	N	341	-0-	-649 B	-0-	341	3			N	-0-					-0-
*07	1178	N	558	-0-	-620 B	-0-	558	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
05	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
06	390	N	155	-0-	-235	B	-0-	155	3			N	-0-					-0-
*07	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	598	-0-	-84	B	-0-	598	3			N	-0-					-0-
04	780	N	652	-0-	-128	B	-0-	652	3			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*07	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1945	-0-	-15	B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1553	-0-	-741	B	-0-	1553	3			N	-0-					-0-
04	2100	N	132	-0-	-1968	B	-0-	132	3			N	-0-					-0-
05	2139	N	1645	-0-	-494	B	-0-	1645	3			N	-0-					-0-
06	1500	N	1213	-0-	-287	B	-0-	1213	3			N	-0-					-0-
*07	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
04	150	N	74	-0-	-76	B	-0-	74	3			N	-0-					-0-
05	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
06	90	N	19	-0-	-71	B	-0-	19	3			N	-0-					-0-
*07	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
05	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
06	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	213	-0-	-283 B	-0-	213	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	465	N	280	-0-	-185 B	-0-	280	3			N	-0-					-0-
06	210	N	34	-0-	-176 B	-0-	34	3			N	-0-					-0-
07	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	403	N	248	-0-	-155 B	-0-	248	3			N	-0-					-0-
06	240	N	57	-0-	-183 B	-0-	57	3			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	181	-0-	-284 B	-0-	181	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	434	N	269	-0-	-165 B	-0-	269	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	237	-0-	-321 B	-0-	237	3			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	4	-0-	-146 B	-0-	4	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	253	-0-	-460 B	-0-	253	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	651	N	406	-0-	-245 B	-0-	406	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	775	N	139	-0-	-636 B	-0-	139	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	517	-0-	-103 B	-0-	517	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
06	510	N	261	-0-	-249 B	-0-	261	3			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	348	-0-	-44 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	200	-0-	-234 B	-0-	200	3			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
05	372	N	192	-0-	-180 B	-0-	192	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	141	-0-	-262 B	-0-	141	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	372	N	133	-0-	-239 B	-0-	133	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	434	N	93	-0-	-341 B	-0-	93	3			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	300	N	136	-0-	-164 B	-0-	136	3			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	532	-0-	-140 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	775	N	646	-0-	-129 B	-0-	646	2			N	-0-					-0-
04	720	N	611	-0-	-109 B	-0-	611	2			N	-0-					-0-
05	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
06	630	N	359	-0-	-271 B	-0-	359	2			N	-0-					-0-
07	620	N	479	-0-	-141 B	-0-	479	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1697	-0-	-319 B	-0-	1697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					-0-
04	2070	N	2053	-0-	-17 B	-0-	2053	2			N	-0-					-0-
05	1891	N	967	-0-	-924 B	-0-	967	2			N	-0-					-0-
06	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
07	2108	N	1308	-0-	-800 B	-0-	1308	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1620	-0-	-88 B	-0-	1620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1798	N	1716	-0-	-82 B	-0-	1716	2			N	-0-					-0-
04	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
05	1798	N	1771	-0-	-27 B	-0-	1771	2			N	-0-					-0-
06	1650	N	599	-0-	-1051 B	-0-	599	2			N	-0-					-0-
07	1829	N	1822	-0-	-7 B	-0-	1822	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2108	N	2053	-0-	-55 B	-0-	2053	2			N	-0-					-0-
04	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
05	2139	N	1954	-0-	-185 B	-0-	1954	2			N	-0-					-0-
06	1980	N	819	-0-	-1161 B	-0-	819	2			N	-0-					-0-
*07	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	S	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	S	456	-0-	-381 B	-0-	456	2			N	-0-					-0-
04	480	S	273	-0-	-207 B	-0-	273	2			N	-0-					-0-
05	496	S	370	-0-	-126 B	-0-	370	2			N	-0-					-0-
06	450	S	44	-0-	-406 B	-0-	44	2			N	-0-					-0-
07	279	S	273	-0-	-6 B	-0-	273	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
05	1023	N	998	-0-	-25 B	-0-	998	2			N	-0-					-0-
06	990	N	120	-0-	-870 B	-0-	120	2			N	-0-					-0-
*07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3623	N	3623	-0-	-0- B	-0-	3623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3780	N	3780	-0-	-0- B	-0-	3780	2			N	-0-					-0-
*04	3855	N	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
05	3999	N	3682	-0-	-317 B	-0-	3682	2			N	-0-					-0-
06	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-
*07	3602	N	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1388	-0-	-813 B	-0-	1388	2			N	-0-					-0-
04	1860	N	1341	-0-	-519 B	-0-	1341	2			N	-0-					-0-
05	1674	N	1277	-0-	-397 B	-0-	1277	2			N	-0-					-0-
06	1350	N	1233	-0-	-117 B	-0-	1233	2			N	-0-					-0-
07	1395	N	1229	-0-	-166 B	-0-	1229	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2537	-0-	-179 B	-0-	2537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2511	-0-	-186 B	-0-	2511	2			N	-0-					-0-
04	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
05	2821	N	2419	-0-	-402 B	-0-	2419	2			N	-0-					-0-
06	2430	N	2078	-0-	-352 B	-0-	2078	2			N	-0-					-0-
*07	2639	N	2639	-0-	-0- B	-0-	2639	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	150	N	34	-0-	-116 B	-0-	34	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3926	N	3926	-0-	-0- B	-0-	3926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4046	N	4046	-0-	-0- B	-0-	4046	2			N	-0-					-0-
04	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-
05	4340	N	2637	-0-	-1703 B	-0-	2637	2			N	-0-					-0-
06	3930	N	805	-0-	-3125 B	-0-	805	2			N	-0-					-0-
07	3937	N	3833	-0-	-104 B	-0-	3833	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
06	540	N	113	-0-	-427 B	-0-	113	2			N	-0-					-0-
*07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	801	-0-	-11 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
06	840	N	369	-0-	-471 B	-0-	369	3			N	-0-					-0-
*07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	204	-0-	-323 B	-0-	204	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	607	-0-	-819 B	-0-	607	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
06	600	N	120	-0-	-480 B	-0-	120	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1754	-0-	-106 B	-0-	1754	3			N	-0-					-0-
04	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
05	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
06	1710	N	1516	-0-	-194 B	-0-	1516	3			N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	330	N	191	-0-	-139 B	-0-	191	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	107	-0-	-48 B	-0-	107	2			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	280	-0-	-448 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	151	-0-	-500 B	-0-	151	2			N	-0-					-0-
04	390	N	202	-0-	-188 B	-0-	202	2			N	-0-					-0-
05	310	N	117	-0-	-193 B	-0-	117	2			N	-0-					-0-
06	150	N	7	-0-	-143 B	-0-	7	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1547	-0-	-49 B	-0-	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1675	-0-	-340 B	-0-	1675	3			N	-0-					-0-
04	1980	N	1892	-0-	-88 B	-0-	1892	3			N	-0-					-0-
05	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
06	1620	N	472	-0-	-1148 B	-0-	472	3			N	-0-					-0-
07	1953	N	686	-0-	-1267 B	-0-	686	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1753	-0-	-67 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1862	-0-	-432 B	-0-	1862	3			N	-0-					-0-
04	2310	N	1771	-0-	-539 B	-0-	1771	3			N	-0-					-0-
05	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
06	1800	N	200	-0-	-1600 B	-0-	200	3			N	-0-					-0-
*07	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1945	-0-	-287 B	-0-	1945	3			N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	2542	N	1964	-0-	-578 B	-0-	1964	3			N	-0-					-0-
06	1890	N	211	-0-	-1679 B	-0-	211	3			N	-0-					-0-
*07	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1929	-0-	-3 B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1983	-0-	-559 B	-0-	1983	3			N	-0-					-0-
04	2550	N	1990	-0-	-560 B	-0-	1990	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	1920	N	573	-0-	-1347 B	-0-	573	3			N	-0-					-0-
*07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
04	2040	N	1416	-0-	-624 B	-0-	1416	3			N	-0-					-0-
05	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
06	1530	N	333	-0-	-1197 B	-0-	333	3			N	-0-					-0-
*07	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	339	-0-	-343 B	-0-	339	3			N	-0-					-0-
04	450	N	272	-0-	-178 B	-0-	272	3			N	-0-					-0-
05	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-
06	330	N	32	-0-	-298 B	-0-	32	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
05	1147	N	796	-0-	-351 B	-0-	796	3			N	-0-					-0-
06	1050	N	158	-0-	-892 B	-0-	158	3			N	-0-					-0-
*07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	507	-0-	-330 B	-0-	507	3			N	-0-					-0-
04	870	N	538	-0-	-332 B	-0-	538	3			N	-0-					-0-
05	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
06	480	N	66	-0-	-414 B	-0-	66	3			N	-0-					-0-
*07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1494	-0-	-102 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1613	-0-	-340 B	-0-	1613	3			N	-0-					-0-
04	1980	N	1537	-0-	-443 B	-0-	1537	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	1560	N	214	-0-	-1346 B	-0-	214	3			N	-0-					-0-
*07	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	996	-0-	-376 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1341	-0-	-271 B	-0-	1341	3			N	-0-					-0-
04	1650	N	1306	-0-	-344 B	-0-	1306	3			N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	1290	N	421	-0-	-869 B	-0-	421	3			N	-0-					-0-
*07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	3159	-0-	-173 B	-0-	3159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3411	-0-	-340 B	-0-	3411	3			N	-0-					-0-
04	3600	N	3557	-0-	-43 B	-0-	3557	3			N	-0-					-0-
05	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
06	3300	N	1302	-0-	-1998 B	-0-	1302	3			N	-0-					-0-
*07	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	262	-0-	-186 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	32	-0-	-433 B	-0-	32	3			N	-0-					-0-
04	480	N	245	-0-	-235 B	-0-	245	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3964	-0-	-96 B	-0-	3964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3337	-0-	-1437 B	-0-	3337	3			N	-0-					-0-
04	4620	N	4588	-0-	-32 B	-0-	4588	3			N	-0-					-0-
05	4402	N	4057	-0-	-345 B	-0-	4057	3			N	-0-					-0-
06	3240	N	1349	-0-	-1891 B	-0-	1349	3			N	-0-					-0-
07	4743	N	3900	-0-	-843 B	-0-	3900	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	114	-0-	-530 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	507	-0-	-175 B	-0-	507	3			N	-0-					-0-
04	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2153	-0-	-947 B	-0-	2153	3			N	-0-					-0-
04	3000	N	2899	-0-	-101 B	-0-	2899	3			N	-0-					-0-
05	2759	N	2420	-0-	-339 B	-0-	2420	3			N	-0-					-0-
06	2070	N	506	-0-	-1564 B	-0-	506	3			N	-0-					-0-
07	3007	N	2436	-0-	-571 B	-0-	2436	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1140	N	1108	-0-	-32 B	-0-	1108	3			N	-0-					-0-
05	1581	N	1110	-0-	-471 B	-0-	1110	3			N	-0-					-0-
06	1200	N	398	-0-	-802 B	-0-	398	3			N	-0-					-0-
07	1147	N	599	-0-	-548 B	-0-	599	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6203	N	6203	-0-	-0- B	-0-	6203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6882	N	6148	-0-	-734 B	-0-	6148	3			N	-0-					-0-
04	6660	N	6377	-0-	-283 B	-0-	6377	3			N	-0-					-0-
05	6882	N	6508	-0-	-374 B	-0-	6508	3			N	-0-					-0-
06	5940	N	666	-0-	-5274 B	-0-	666	3			N	-0-					-0-
07	6603	N	4751	-0-	-1852 B	-0-	4751	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2557	-0-	-243 B	-0-	2557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2114	-0-	-955 B	-0-	2114	3			N	-0-					-0-
04	2970	N	2915	-0-	-55 B	-0-	2915	3			N	-0-					-0-
05	2821	N	2486	-0-	-335 B	-0-	2486	3			N	-0-					-0-
06	2040	N	566	-0-	-1474 B	-0-	566	3			N	-0-					-0-
07	3007	N	2440	-0-	-567 B	-0-	2440	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1700	-0-	-316 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1586	-0-	-832 B	-0-	1586	3			N	-0-					-0-
04	2220	N	1521	-0-	-699 B	-0-	1521	3			N	-0-					-0-
05	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
06	1530	N	449	-0-	-1081 B	-0-	449	3			N	-0-					-0-
07	1581	N	645	-0-	-936 B	-0-	645	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4131	-0-	-147 B	-0-	4131	3			N	-0-					-0-
04	4115	N	4115	-0-	-0- B	-0-	4115	3			N	-0-					-0-
05	4247	N	4017	-0-	-230 B	-0-	4017	3			N	-0-					-0-
06	3990	N	1946	-0-	-2044 B	-0-	1946	3			N	-0-					-0-
*07	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1569	-0-	-195 B	-2136	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2136																	
03	2170	N	1040	-0-	-1130 B	-0-	1040	3			N	-0-					-0-
04	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
05	1736	N	1600	-0-	-136 B	-0-	1600	3			N	-0-					-0-
06	1020	N	124	-0-	-896 B	-0-	124	3			N	-0-					-0-
07	2232	N	1857	-0-	-375 B	-0-	1857	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2355	-0-	-81 B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1956	-0-	-369 B	-0-	1956	3			N	-0-					-0-
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-
06	1890	N	498	-0-	-1392 B	-0-	498	3			N	-0-					-0-
07	2759	N	2333	-0-	-426 B	-0-	2333	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2495	-0-	-140	B	-0-	2495	3			N	-0-					-0-
04	3551	N	3551	-0-	-0-	B	-0-	3551	3			N	-0-					-0-
05	3348	N	2849	-0-	-499	B	-0-	2849	3			N	-0-					-0-
06	2400	N	524	-0-	-1876	B	-0-	524	3			N	-0-					-0-
07	3658	N	2949	-0-	-709	B	-0-	2949	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

02	1624	N	1581	-0-	-43	B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1729	-0-	-38	B	-0-	1729	3			N	-0-					-0-
04	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
05	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
06	1680	N	865	-0-	-815	B	-0-	865	3			N	-0-					-0-
07	1829	N	1826	-0-	-3	B	-0-	1826	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	12	N	6	-0-	-6	B	-0-	6	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

02	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
04	1920	N	1895	-0-	-25	B	-0-	1895	3			N	-0-					-0-
05	1984	N	1817	-0-	-167	B	-0-	1817	3			N	-0-					-0-
06	1950	N	912	-0-	-1038	B	-0-	912	3			N	-0-					-0-
07	1953	N	1773	-0-	-180	B	-0-	1773	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2632	N	2767	-0-	135	B	-8823	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -456 CANCELLED UNDERAGE -> -8367																		
03	2728	N	2447	-0-	-281	B	-456	2447	3			N	-0-					-0-
04	2640	N	2764	-0-	124	B	-332	2764	3			N	-0-					-0-
05	3069	N	2881	-0-	-188	B	-332	2881	3			N	-0-					-0-
06	2370	N	294	-0-	-2076	B	-332	294	3			N	-0-					-0-
07	2852	N	1371	-0-	-1481	B	-332	1371	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	711	-0-	-213 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	311	-0-	-836 B	-0-	311	3			N	-0-					-0-
04	1110	N	834	-0-	-276 B	-0-	834	3			N	-0-					-0-
05	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	868	N	245	-0-	-623 B	-0-	245	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7515	N	7515	-0-	-0- B	-0-	7515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9424	N	7877	-0-	-1547 B	-0-	7877	3			N	-0-					-0-
04	8580	N	7884	-0-	-696 B	-0-	7884	3			N	-0-					-0-
05	8406	N	8406	-0-	-0- B	-0-	8406	3			N	-0-					-0-
06	7620	N	1523	-0-	-6097 B	-0-	1523	3			N	-0-					-0-
07	8153	N	567	-0-	-7586 B	-0-	567	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1888	-0-	1888 B	21418	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21418																	
03	3100	N	1888	-0-	-1212 B	20206	1888	3			N	-0-					-0-
04	3000	N	1888	-0-	-1112 B	19094	1888	3			N	-0-					-0-
05	3100	N	1888	-0-	-1212 B	17882	1888	3			N	-0-					-0-
06	3000	N	148	-0-	-2852 B	15030	148	3			N	-0-					-0-
*07	3100	N	1084	-0-	-2016 B	13014	1084	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1043	-0-	-538 B	-0-	1043	3			N	-0-					-0-
04	1320	N	862	-0-	-458 B	-0-	862	3			N	-0-					-0-
05	1519	N	1462	-0-	-57 B	-0-	1462	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*07	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	2709	-0-	-147 B	-0-	2709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2914	-0-	-341 B	-0-	2914	3			N	-0-					-0-
04	3150	N	2905	-0-	-245 B	-0-	2905	3			N	-0-					-0-
05	3052	N	3052	-0-	-0- B	-0-	3052	3			N	-0-					-0-
06	2820	N	420	-0-	-2400 B	-0-	420	3			N	-0-					-0-
07	3007	N	2098	-0-	-909 B	-0-	2098	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1739	-0-	-165 B	-1881	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1881																	
03	2325	N	1140	-0-	-1185 B	-0-	1140	3			N	-0-					-0-
04	2250	N	2232	-0-	-18 B	-0-	2232	3			N	-0-					-0-
05	1922	N	1636	-0-	-286 B	-0-	1636	3			N	-0-					-0-
06	1110	N	113	-0-	-997 B	-0-	113	3			N	-0-					-0-
07	2294	N	1769	-0-	-525 B	-0-	1769	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	913	-0-	-179 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	488	-0-	-876 B	-0-	488	3			N	-0-					-0-
04	1320	N	1203	-0-	-117 B	-0-	1203	3			N	-0-					-0-
05	1023	N	839	-0-	-184 B	-0-	839	3			N	-0-					-0-
06	480	N	8	-0-	-472 B	-0-	8	3			N	-0-					-0-
07	1240	N	595	-0-	-645 B	-0-	595	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1953	-0-	-434 B	-0-	1953	3			N	-0-					-0-
04	2310	N	2131	-0-	-179 B	-0-	2131	3			N	-0-					-0-
05	2201	N	2140	-0-	-61 B	-0-	2140	3			N	-0-					-0-
06	1890	N	180	-0-	-1710 B	-0-	180	3			N	-0-					-0-
07	2201	N	1129	-0-	-1072 B	-0-	1129	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2272	-0-	-108 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-
04	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
06	2250	N	268	-0-	-1982 B	-0-	268	3			N	-0-					-0-
07	2697	N	1566	-0-	-1131 B	-0-	1566	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1971	-0-	-17 B	-1359	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1359																	
03	2542	N	1864	-0-	-678 B	-0-	1864	3			N	-0-					-0-
04	2460	N	2396	-0-	-64 B	-0-	2396	3			N	-0-					-0-
05	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
06	1800	N	622	-0-	-1178 B	-0-	622	3			N	-0-					-0-
07	2480	N	2074	-0-	-406 B	-0-	2074	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	581	-0-	-91 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	239	-0-	-660 B	-0-	239	3			N	-0-					-0-
04	870	N	552	-0-	-318 B	-0-	552	3			N	-0-					-0-
05	651	N	373	-0-	-278 B	-0-	373	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	558	N	167	-0-	-391 B	-0-	167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	231	-0-	-296 B	-0-	231	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	496	N	274	-0-	-222 B	-0-	274	3			N	-0-					-0-
06	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-
07	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	#	2451	-0-	-965 B	-3655	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3655																	
03	3782	#	2375	-0-	-1407 B	-5062	2375	3			N	-0-					-0-
04	3660	#	2588	-0-	-1072 B	-6134	2588	3			N	-0-					-0-
05	2728	N	2628	-0-	-100 B	-6134	2628	3			N	-0-					-0-
06	2310	N	410	-0-	-1900 B	-6134	410	3			N	-0-					-0-
07	2666	N	2367	-0-	-299 B	-6134	2367	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1940	-0-	-160 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
04	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
06	2370	N	324	-0-	-2046 B	-0-	324	3			N	-0-					-0-
07	2356	N	1821	-0-	-535 B	-0-	1821	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
06	630	N	317	-0-	-313 B	-0-	317	3			N	-0-					-0-
07	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1748	-0-	-464 B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2237	-0-	-584 B	-0-	2237	3			N	-0-					-0-
04	2730	N	2580	-0-	-150 B	-0-	2580	3			N	-0-					-0-
05	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
06	2160	N	697	-0-	-1463 B	-0-	697	3			N	-0-					-0-
07	2666	N	2225	-0-	-441 B	-0-	2225	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2399	-0-	-121 B	-0-	2399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1794	-0-	-1492 B	-0-	1794	3			N	-0-					-0-
04	3180	N	1202	-0-	-1978 B	-0-	1202	3			N	-0-					-0-
05	2666	N	2523	-0-	-143 B	-0-	2523	3			N	-0-					-0-
06	1740	N	228	-0-	-1512 B	-0-	228	3			N	-0-					-0-
*07	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	831	-0-	-205 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	535	-0-	-767 B	-0-	535	3			N	-0-					-0-
04	1260	N	518	-0-	-742 B	-0-	518	3			N	-0-					-0-
05	930	N	673	-0-	-257 B	-0-	673	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4294	N	4294	-0-	-0- B	-0-	4294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4059	-0-	-405 B	-0-	4059	3			N	-0-					-0-
04	4947	N	4947	-0-	-0- B	-0-	4947	3			N	-0-					-0-
05	5027	N	5027	-0-	-0- B	-0-	5027	3			N	-0-					-0-
06	3930	N	510	-0-	-3420 B	-0-	510	3			N	-0-					-0-
07	5115	N	2211	-0-	-2904 B	-0-	2211	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
04	1620	N	1499	-0-	-121 B	-0-	1499	3			N	-0-					-0-
05	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
06	1560	N	816	-0-	-744 B	-0-	816	3			N	-0-					-0-
07	1550	N	1197	-0-	-353 B	-0-	1197	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1524	-0-	-16 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1273	-0-	-680 B	-0-	1273	3			N	-0-					-0-
04	1890	N	1824	-0-	-66 B	-0-	1824	3			N	-0-					-0-
05	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
06	1230	N	223	-0-	-1007 B	-0-	223	3			N	-0-					-0-
07	1891	N	1580	-0-	-311 B	-0-	1580	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	775	-0-	-37 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	428	-0-	-502 B	-0-	428	3			N	-0-					-0-
04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
05	868	N	489	-0-	-379 B	-0-	489	3			N	-0-					-0-
06	420	N	94	-0-	-326 B	-0-	94	3			N	-0-					-0-
07	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	58	-0-	-82 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
04	180	N	22	-0-	-158 B	-0-	22	3			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	557	-0-	-3 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	570	N	267	-0-	-303 B	-0-	267	3			N	-0-					-0-
*07	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	358	-0-	-293 B	-0-	358	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	651	N	367	-0-	-284 B	-0-	367	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	60	-0-	-157 B	-0-	60	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2060	-0-	-96 B	-0-	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-
04	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
05	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
06	2100	N	269	-0-	-1831 B	-0-	269	3			N	-0-					-0-
07	2449	N	1321	-0-	-1128 B	-0-	1321	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	794	-0-	-18 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	616	-0-	-283 B	-0-	616	3			N	-0-					-0-
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
06	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
07	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	386	-0-	-606 B	-0-	386	3			N	-0-					-0-
04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
05	930	N	549	-0-	-381 B	-0-	549	3			N	-0-					-0-
06	360	N	9	-0-	-351 B	-0-	9	3			N	-0-					-0-
07	1085	N	654	-0-	-431 B	-0-	654	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	266	-0-	-416 B	-0-	266	3			N	-0-					-0-
04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
05	651	N	375	-0-	-276 B	-0-	375	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1495	-0-	-129 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1341	-0-	-798 B	-0-	1341	3			N	-0-					-0-
04	2070	N	1512	-0-	-558 B	-0-	1512	3			N	-0-					-0-
05	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
06	1290	N	630	-0-	-660 B	-0-	630	3			N	-0-					-0-
07	1550	N	1206	-0-	-344 B	-0-	1206	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1789	-0-	-143 B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1086	-0-	-1456 B	-0-	1086	3			N	-0-					-0-
04	2460	N	2195	-0-	-265 B	-0-	2195	3			N	-0-					-0-
05	1984	N	1615	-0-	-369 B	-0-	1615	3			N	-0-					-0-
06	1050	N	75	-0-	-975 B	-0-	75	3			N	-0-					-0-
07	2263	N	1584	-0-	-679 B	-0-	1584	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	750	-0-	-6 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
05	837	N	680	-0-	-157 B	-0-	680	3			N	-0-					-0-
06	690	N	10	-0-	-680 B	-0-	10	3			N	-0-					-0-
*07	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	909	-0-	-435 B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	372	-0-	-1271 B	-0-	372	3			N	-0-					-0-
04	1590	N	1151	-0-	-439 B	-0-	1151	3			N	-0-					-0-
05	992	N	778	-0-	-214 B	-0-	778	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	1178	N	356	-0-	-822 B	-0-	356	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1454	-0-	-226 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	618	-0-	-1521 B	-0-	618	3			N	-0-					-0-
04	1680	N	536	-0-	-1144 B	-0-	536	3			N	-0-					-0-
05	1612	N	1137	-0-	-475 B	-0-	1137	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	714	-0-	-805 B	-0-	714	3			N	-0-					-0-
04	1230	N	399	-0-	-831 B	-0-	399	3			N	-0-					-0-
05	1395	N	1253	-0-	-142 B	-0-	1253	3			N	-0-					-0-
06	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	394	-0-	-334 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	570	N	446	-0-	-124 B	-0-	446	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	465	N	247	-0-	-218 B	-0-	247	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	14B2 EXT		2517	-0-	2517 B	2517	2517	3			N	-0-					-0-
06	14B2 EXT		1851	-0-	1851 B	4368	1851	3			N	-0-					-0-
07	14B2 EXT		2281	-0-	2281 B	6649	2281	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

02	308	N	219	-0-	-89 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
*07	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	126	-0-	-308 B	-0-	126	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
07	434	N	106	-0-	-328 B	-0-	106	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

02	280	S	141	-0-	-139 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	S	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
04	210	S	96	-0-	-114 B	-0-	96	3			N	-0-					-0-
05	176	S	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	468	S	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*07	644	S	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	258	-0-	-1416	B	-0-	258	3			N	-0-					-0-
04	2130	N	2003	-0-	-127	B	-0-	2003	3			N	-0-					-0-
05	2205	N	2205	-0-	-0-	B	-0-	2205	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
07	2077	N	2015	-0-	-62	B	-0-	2015	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	249	-0-	-92	B	-0-	249	3			N	-0-					-0-
04	300	N	238	-0-	-62	B	-0-	238	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	197	-0-	-3399	B	-0-	197	3			N	-0-					-0-
04	3741	N	3741	-0-	-0-	B	-0-	3741	3			N	-0-					-0-
05	3618	N	3618	-0-	-0-	B	-0-	3618	3			N	-0-					-0-
06	3383	N	3383	-0-	-0-	B	-0-	3383	3			N	-0-					-0-
07	3875	N	3395	-0-	-480	B	-0-	3395	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	208	-0-	-2427	B	-0-	208	3			N	-0-					-0-
04	2280	N	2118	-0-	-162	B	-0-	2118	3			N	-0-					-0-
05	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
07	2201	N	2134	-0-	-67	B	-0-	2134	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1365	-0-	-63	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1011	-0-	-880	B	-0-	1011	3			N	-0-					-0-
04	1830	N	1753	-0-	-77	B	-0-	1753	3			N	-0-					-0-
05	1519	N	1310	-0-	-209	B	-0-	1310	3			N	-0-					-0-
06	990	N	46	-0-	-944	B	-0-	46	3			N	-0-					-0-
07	1798	N	1297	-0-	-501	B	-0-	1297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*07	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	10	-0-	-158 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	132	-0-	-736 B	-0-	132	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	372	N	188	-0-	-184 B	-0-	188	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
06	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
07	651	N	354	-0-	-297 B	-0-	354	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
06	3000	N	3159	-0-	159	B	159	3159	3			N	-0-					-0-
*07	2923	N	2764	-0-	-159	B	-0-	2764	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	44	-0-	-180	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
05	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
*07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
05	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1526	-0-	-182	B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	87	-0-	-409	B	-0-	87	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
05	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-					-0-
06	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
*07	2488	N	2488	-0-	-0-	B	-0-	2488	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	35	-0-	-492	B	-0-	35	3			N	-0-					-0-
04	2370	N	1896	-0-	-474	B	-0-	1896	3			N	-0-					-0-
05	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
06	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
*07	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	108	-0-	-172	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
06	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	136	-0-	-918 B	-0-	136	3			N	-0-					-0-
04	1530	N	1488	-0-	-42 B	-0-	1488	3			N	-0-					-0-
05	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*07	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
04	1530	N	1354	-0-	-176 B	-0-	1354	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
06	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
*07	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	19	-0-	-260 B	-0-	19	3			N	-0-					-0-
04	1290	N	1205	-0-	-85 B	-0-	1205	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	885	-0-	-207 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	96	-0-	-834 B	-0-	96	3			N	-0-					-0-
04	1830	N	1655	-0-	-175 B	-0-	1655	3			N	-0-					-0-
05	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	924	-0-	-280 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	100	-0-	-1171 B	-0-	100	3			N	-0-					-0-
04	2220	N	1822	-0-	-398 B	-0-	1822	3			N	-0-					-0-
05	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
06	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
*07	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	120	N	29	-0-	-91 B	-0-	29	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	26	-0-	-58 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	51	-0-	-313 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
*07	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	254	-0-	-82 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*07	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	438	-0-	-122 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*07	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	#	1185	-0-	-2343 B	-2469	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2469																	
03	3906	#	370	-0-	-3536 B	-6005	370	3			N	-0-					-0-
04	3780	#	3681	-0-	-99 B	-6104	3681	3			N	-0-					-0-
05	3906	#	4057	-0-	151 B	-5953	4057	3			N	-0-					-0-
06	3780	#	4498	-0-	718 B	-5235	4498	3			N	-0-					-0-
07	3813	N	4524	-0-	711 B	-4524	4524	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

02	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	171	-0-	-1596 B	-0-	171	3			N	-0-					-0-
04	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
05	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
06	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
*07	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

02	952	N	854	-0-	-98 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	220	-0-	-1020 B	-0-	220	3			N	-0-					-0-
04	1500	N	1429	-0-	-71 B	-0-	1429	3			N	-0-					-0-
05	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
06	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
*07	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

02	2324	N	2243	-0-	-81 B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	354	-0-	-2839 B	-0-	354	3			N	-0-					-0-
04	3360	N	3051	-0-	-309 B	-0-	3051	3			N	-0-					-0-
05	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
06	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
07	3162	N	3123	-0-	-39 B	-0-	3123	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

02	896	N	584	-0-	-312 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	95	-0-	-711 B	-0-	95	3			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
05	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
06	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
*07	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

02	560	N	401	-0-	-159 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	124	-0-	-403 B	-0-	124	3			N	-0-					-0-
04	570	N	469	-0-	-101 B	-0-	469	3			N	-0-					-0-
05	434	N	283	-0-	-151 B	-0-	283	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	496	N	230	-0-	-266 B	-0-	230	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	27	-0-	-113 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
06	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
*07	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1822	N	1775	-0-	-47 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2294	N	108	-0-	-2186 B	-0-	108	3			N	-0-					-0-
04	3060	#	2867	-0-	-193 B	-193	2867	3			N	-0-					-0-
05	3162	#	3169	-0-	7 B	-186	3169	3			N	-0-					-0-
06	3060	#	2998	-0-	-62 B	-248	2998	3			N	-0-					-0-
07	3162	#	2974	-0-	-188 B	-436	2974	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
04	210	N	115	-0-	-95 B	-0-	115	3			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	281	-0-	-3098 B	-0-	281	3			N	-0-					-0-
04	3300	N	2991	-0-	-309 B	-0-	2991	3			N	-0-					-0-
05	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
06	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
07	3100	N	2957	-0-	-143 B	-0-	2957	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	1740	N	1562	-0-	-178 B	-0-	1562	3			N	-0-					-0-
05	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
*07	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	780	N	702	-0-	-78 B	-0-	702	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	550	-0-	-150 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	713	-0-	-124 B	-0-	713	3			N	-0-					-0-
04	870	N	774	-0-	-96 B	-0-	774	3			N	-0-					-0-
05	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	69	-0-	-379 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*07	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	186	-0-	-234 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
06	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*07	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
05	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*07	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	51	-0-	-229 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	47	-0-	-233	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
05	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*07	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	25	-0-	-227	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
05	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	11	-0-	-409	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
04	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
05	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
06	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
04	2070	N	1893	-0-	-177	B	-0-	1893	3			N	-0-					-0-
05	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
06	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
*07	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*07	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	66	-0-	-298 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
*07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
04	1320	N	1309	-0-	-11 B	-0-	1309	3			N	-0-					-0-
05	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
06	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	144	-0-	-192 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
05	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
*07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
04	1740	N	1667	-0-	-73	B	-0-	1667	3			N	-0-					-0-
05	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
06	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
*07	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
05	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
07	1674	N	1495	-0-	-179	B	-0-	1495	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
04	2460	N	2382	-0-	-78	B	-0-	2382	3			N	-0-					-0-
05	2817	N	2817	-0-	-0-	B	-0-	2817	3			N	-0-					-0-
06	2735	N	2735	-0-	-0-	B	-0-	2735	3			N	-0-					-0-
*07	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	872	-0-	-136	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
04	870	N	667	-0-	-203	B	-0-	667	3			N	-0-					-0-
05	961	N	760	-0-	-201	B	-0-	760	3			N	-0-					-0-
06	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	699	-0-	-477	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	774	-0-	-125	B	-0-	774	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
05	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
06	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
*07	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2043	-0-	-617 B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1980	-0-	-345 B	-0-	1980	3			N	-0-					-0-
04	2190	N	1664	-0-	-526 B	-0-	1664	3			N	-0-					-0-
05	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
06	1920	N	1552	-0-	-368 B	-0-	1552	3			N	-0-					-0-
07	1705	N	972	-0-	-733 B	-0-	972	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	360	N	247	-0-	-113 B	-0-	247	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1374	-0-	-1006 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1595	-0-	-327 B	-0-	1595	3			N	-0-					-0-
04	1770	N	1545	-0-	-225 B	-0-	1545	3			N	-0-					-0-
05	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
06	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
*07	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	38	-0-	-303 B	-0-	38	3			N	-0-					-0-
04	1320	N	1039	-0-	-281 B	-0-	1039	3			N	-0-					-0-
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
06	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
*07	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	527	N	216	-0-	-311 B	-0-	216	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	101	-0-	-581 B	-0-	101	3			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

02	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
04	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
05	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
06	2400	N	2160	-0-	-240 B	-0-	2160	3			N	-0-					-0-
07	2232	N	1923	-0-	-309 B	-0-	1923	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

02	1064	N	1055	-0-	-9	B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1163	-0-	-15	B	-0-	1163	3			N	-0-					-0-
04	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
05	1178	N	1142	-0-	-36	B	-0-	1142	3			N	-0-					-0-
06	1140	N	541	-0-	-599	B	-0-	541	3			N	-0-					-0-
07	1147	N	1119	-0-	-28	B	-0-	1119	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

02	2016	N	1933	-0-	-83	B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2055	-0-	-580	B	-0-	2055	3			N	-0-					-0-
04	2520	N	2044	-0-	-476	B	-0-	2044	3			N	-0-					-0-
05	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
06	1980	N	226	-0-	-1754	B	-0-	226	3			N	-0-					-0-
*07	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

02	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	245	-0-	-313	B	-0-	245	3			N	-0-					-0-
04	390	N	134	-0-	-256	B	-0-	134	3			N	-0-					-0-
05	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
06	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	141	-0-	-55 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1481	-0-	-7 B	-0-	1481	3			N	-0-					-0-
04	2340	N	892	-0-	-1448 B	-0-	892	3			N	-0-					-0-
05	2480	N	1504	-0-	-976 B	-0-	1504	3			N	-0-					-0-
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*07	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
05	186	N	3	-0-	-183 B	-0-	3	3			N	-0-					-0-
06	150	N	49	-0-	-101 B	-0-	49	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*07	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1548	-0-	-48 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	791	-0-	-1255 B	-0-	791	3			N	-0-					-0-
04	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
05	1705	N	1587	-0-	-118 B	-0-	1587	3			N	-0-					-0-
06	780	N	427	-0-	-353 B	-0-	427	3			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

02	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

02	700	N	694	-0-	-6 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	720	N	361	-0-	-359 B	-0-	361	3			N	-0-					-0-
07	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

02	2296	N	2259	-0-	-37 B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2252	-0-	-259 B	-0-	2252	3			N	-0-					-0-
04	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
05	2511	N	2386	-0-	-125 B	-0-	2386	3			N	-0-					-0-
06	2190	N	1157	-0-	-1033 B	-0-	1157	3			N	-0-					-0-
07	2573	N	2418	-0-	-155 B	-0-	2418	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	108	-0-	-357 B	-0-	108	3			N	-0-					-0-
04	1140	N	181	-0-	-959 B	-0-	181	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*07	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	47	-0-	-133 B	-0-	47	3			N	-0-					-0-
05	217	N	38	-0-	-179 B	-0-	38	3			N	-0-					-0-
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

02	0		522	-0-	522 B	3132	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3132																	
03	0		313	-0-	313 B	3445	313	3			N	-0-					-0-
04	3000	N	469	-0-	-2531 B	914	469	3			N	-0-					-0-
05	1335	N	421	-0-	-914 B	-0-	421	3			N	-0-					-0-
06	300	N	32	-0-	-268 B	-0-	32	3			N	-0-					-0-
07	496	N	353	-0-	-143 B	-0-	353	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

02	2912	#	1838	-0-	-1074 B	-1444	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1444																	
03	3224	#	252	-0-	-2972 B	-4416	252	3			N	-0-					-0-
04	3120	#	2437	-0-	-683 B	-5099	2437	3			N	-0-					-0-
05	3224	#	2647	-0-	-577 B	-5676	2647	3			N	-0-					-0-
06	3120	#	2643	-0-	-477 B	-6153	2643	3			N	-0-					-0-
07	2511	N	2668	-0-	157 B	-5996	2668	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	465	N	103	-0-	-362 B	-0-	103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2335	-0-	-17 B	-0-	2335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2288	-0-	-812 B	-0-	2288	3			N	-0-					-0-
04	3000	N	2630	-0-	-370 B	-0-	2630	3			N	-0-					-0-
05	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
06	2220	N	293	-0-	-1927 B	-0-	293	3			N	-0-					-0-
07	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
04	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
05	3100	N	3187	-0-	87 B	87	3187	3			N	-0-					-0-
06	3000	N	3114	-0-	114 B	201	3114	3			N	-0-					-0-
*07	3100	N	3143	-0-	43 B	244	3143	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1036	-0-	1036 B	14511	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14511																	
03	3100	N	1036	-0-	-2064 B	12447	1036	3			N	-0-					-0-
04	3000	N	1036	-0-	-1964 B	10483	1036	3			N	-0-					-0-
05	3100	N	1036	-0-	-2064 B	8419	1036	3			N	-0-					-0-
06	3000	N	154	-0-	-2846 B	5573	154	3			N	-0-					-0-
*07	3100	N	866	-0-	-2234 B	3339	866	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2250	-0-	-774 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	364	-0-	-2860 B	-0-	364	3			N	-0-					-0-
04	3030	N	2810	-0-	-220 B	-0-	2810	3			N	-0-					-0-
05	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
06	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
07	2914	N	2807	-0-	-107 B	-0-	2807	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	224	-0-	-308 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
*07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	90	-0-	-218 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	303	-0-	-999 B	-0-	303	3			N	-0-					-0-
04	1950	N	1529	-0-	-421 B	-0-	1529	3			N	-0-					-0-
05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*07	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	3000	N	3025	-0-	25 B	25	3025	3			N	-0-					-0-
05	3079	N	3054	-0-	-25 B	-0-	3054	3			N	-0-					-0-
06	3000	N	3177	-0-	177 B	177	3177	3			N	-0-					-0-
*07	3676	R	3499	-0-	-177 B	-0-	3499	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	651	-0-	-189 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	168	-0-	-545 B	-0-	168	3			N	-0-					-0-
04	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
04	1290	N	1275	-0-	-15 B	-0-	1275	3			N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*07	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	14B2 EXT		454	-0-	454 B	454	454	3			N	-0-					-0-
07	14B2 EXT		482	-0-	482 B	936	482	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	82	-0-	-786 B	-0-	82	3			N	-0-					-0-
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1271	N	1049	-0-	-222 B	-0-	1049	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2939	-0-	-197 B	-0-	2939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	333	-0-	-3046 B	-0-	333	3			N	-0-					-0-
04	3240	N	3027	-0-	-213 B	-0-	3027	3			N	-0-					-0-
05	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
06	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
07	3131	N	2796	-0-	-335 B	-0-	2796	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	741	-0-	-407 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	789	-0-	-203 B	-0-	789	3			N	-0-					-0-
04	1050	N	852	-0-	-198 B	-0-	852	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*07	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
04	1950	N	1568	-0-	-382 B	-0-	1568	3			N	-0-					-0-
05	1333	N	452	-0-	-881 B	-0-	452	3			N	-0-					-0-
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
*07	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	83	-0-	-103 B	-0-	83	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	278	-0-	-2606 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
04	7913	N	7913	-0-	-0- B	-0-	7913	3			N	-0-					-0-
05	10066	N	10066	-0-	-0- B	-0-	10066	3			N	-0-					-0-
06	8304	N	8304	-0-	-0- B	-0-	8304	3			N	-0-					-0-
*07	9279	N	9279	-0-	-0- B	-0-	9279	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
05	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	926	-0-	-754 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
04	1080	N	1012	-0-	-68 B	-0-	1012	3			N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
06	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
*07	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	371	-0-	-217 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	129	-0-	-367 B	-0-	129	3			N	-0-					-0-
04	420	N	211	-0-	-209 B	-0-	211	3			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	881	-0-	-15 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	888	-0-	-135 B	-0-	888	3			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	870	N	161	-0-	-709 B	-0-	161	3			N	-0-					-0-
07	961	N	854	-0-	-107 B	-0-	854	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	510	N	266	-0-	-244 B	-0-	266	3			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	540	N	38	-0-	-502 B	-0-	38	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1273	-0-	-127 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1002	-0-	-672 B	-0-	1002	3			N	-0-					-0-
04	1620	N	1571	-0-	-49 B	-0-	1571	3			N	-0-					-0-
05	1395	N	1158	-0-	-237 B	-0-	1158	3			N	-0-					-0-
06	960	N	346	-0-	-614 B	-0-	346	3			N	-0-					-0-
07	1612	N	1146	-0-	-466 B	-0-	1146	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
06	960	N	95	-0-	-865 B	-0-	95	3			N	-0-					-0-
07	1550	N	693	-0-	-857 B	-0-	693	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1513	-0-	-139 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1021	-0-	-1087 B	-0-	1021	3			N	-0-					-0-
04	2040	N	1896	-0-	-144 B	-0-	1896	3			N	-0-					-0-
05	1674	N	1557	-0-	-117 B	-0-	1557	3			N	-0-					-0-
06	990	N	118	-0-	-872 B	-0-	118	3			N	-0-					-0-
07	1953	N	1472	-0-	-481 B	-0-	1472	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1498	-0-	-269 B	-0-	1498	3			N	-0-					-0-
04	1710	N	1563	-0-	-147 B	-0-	1563	3			N	-0-					-0-
05	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
06	1440	N	171	-0-	-1269 B	-0-	171	3			N	-0-					-0-
07	1612	N	974	-0-	-638 B	-0-	974	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
04	1680	N	1613	-0-	-67 B	-0-	1613	3			N	-0-					-0-
05	1767	N	1669	-0-	-98 B	-0-	1669	3			N	-0-					-0-
06	1770	N	793	-0-	-977 B	-0-	793	3			N	-0-					-0-
07	1674	N	1314	-0-	-360 B	-0-	1314	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
*07	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	709	-0-	-215 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
04	990	N	692	-0-	-298 B	-0-	692	3			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*07	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

02	280	N	185	-0-	-95 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	57	-0-	-284 B	-0-	57	3			N	-0-					-0-
04	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
05	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	279	N	85	-0-	-194 B	-0-	85	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

02 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

02	1344	N	1153	-0-	-191 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	563	-0-	-832 B	-0-	563	3			N	-0-					-0-
04	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
05	1271	N	837	-0-	-434 B	-0-	837	3			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1581	N	1202	-0-	-379 B	-0-	1202	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

02	1232	N	1073	-0-	-159 B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1069	-0-	-295 B	-0-	1069	3			N	-0-					-0-
04	1230	N	1127	-0-	-103 B	-0-	1127	3			N	-0-					-0-
05	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
06	1020	N	247	-0-	-773 B	-0-	247	3			N	-0-					-0-
07	1178	N	250	-0-	-928 B	-0-	250	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

02	504	N	246	-0-	-258 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
*07	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
05	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	571	-0-	-17 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	447	-0-	-204 B	-0-	447	3			N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
06	420	N	209	-0-	-211 B	-0-	209	3			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	88	-0-	-136 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	240	N	148	-0-	-92 B	-0-	148	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	33	-0-	-122 B	-0-	33	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1147	-0-	-248 B	-0-	1147	3			N	-0-					-0-
04	1110	N	615	-0-	-495 B	-0-	615	3			N	-0-					-0-
05	1209	N	494	-0-	-715 B	-0-	494	3			N	-0-					-0-
06	1110	N	449	-0-	-661 B	-0-	449	3			N	-0-					-0-
07	651	N	456	-0-	-195 B	-0-	456	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
04	1710	N	1513	-0-	-197 B	-0-	1513	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1650	N	1596	-0-	-54 B	-0-	1596	3			N	-0-					-0-
*07	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*07	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	554	-0-	-258 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
04	1230	N	1212	-0-	-18 B	-0-	1212	3			N	-0-					-0-
05	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
06	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*07	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
04	2220	N	1942	-0-	-278 B	-0-	1942	3			N	-0-					-0-
05	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
06	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
*07	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
05	279	N	2	-0-	-277 B	-0-	2	3			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	650	-0-	-330 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	227	-0-	-1013 B	-0-	227	3			N	-0-					-0-
04	1200	N	797	-0-	-403 B	-0-	797	3			N	-0-					-0-
05	713	N	571	-0-	-142 B	-0-	571	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	837	N	224	-0-	-613 B	-0-	224	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1036	-0-	-504 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	638	-0-	-819 B	-0-	638	3			N	-0-					-0-
04	1410	N	1383	-0-	-27 B	-0-	1383	3			N	-0-					-0-
05	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
06	630	N	26	-0-	-604 B	-0-	26	3			N	-0-					-0-
07	1426	N	1014	-0-	-412 B	-0-	1014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	#	3201	-0-	-775 B	-2876	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2876																	
03	4402	#	3043	-0-	-1359 B	-4235	3043	3			N	-0-					-0-
04	4260	#	3347	-0-	-913 B	-5148	3347	3			N	-0-					-0-
05	3534	N	3479	-0-	-55 B	-5148	3479	3			N	-0-					-0-
06	2940	N	486	-0-	-2454 B	-5148	486	3			N	-0-					-0-
07	3472	N	2892	-0-	-580 B	-5148	2892	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	259	-0-	-578 B	-0-	259	3			N	-0-					-0-
04	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2550	-0-	-390 B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	556	-0-	-2575 B	-0-	556	3			N	-0-					-0-
04	3360	N	2917	-0-	-443 B	-0-	2917	3			N	-0-					-0-
05	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
06	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
*07	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
04	1440	N	743	-0-	-697 B	-0-	743	3			N	-0-					-0-
05	1395	N	1154	-0-	-241 B	-0-	1154	3			N	-0-					-0-
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	953	-0-	-223 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	370	-0-	-746 B	-0-	370	3			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
05	1054	N	730	-0-	-324 B	-0-	730	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	1333	N	763	-0-	-570 B	-0-	763	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
06	210	N	19	-0-	-191 B	-0-	19	3			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2078	-0-	-106 B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1544	-0-	-1246 B	-0-	1544	3			N	-0-					-0-
04	2700	N	2455	-0-	-245 B	-0-	2455	3			N	-0-					-0-
05	2294	N	2257	-0-	-37 B	-0-	2257	3			N	-0-					-0-
06	1500	N	165	-0-	-1335 B	-0-	165	3			N	-0-					-0-
07	2542	N	1868	-0-	-674 B	-0-	1868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4428	N	4428	-0-	-0- B	-0-	4428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4451	-0-	-633 B	-0-	4451	3			N	-0-					-0-
04	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
05	6279	N	6279	-0-	-0- B	-0-	6279	3			N	-0-					-0-
06	4320	N	1994	-0-	-2326 B	-0-	1994	3			N	-0-					-0-
07	5859	N	991	-0-	-4868 B	-0-	991	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

02	2100	N	2015	-0-	-85 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1486	-0-	-467 B	-0-	1486	3			N	-0-					-0-
04	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
05	2232	N	1471	-0-	-761 B	-0-	1471	3			N	-0-					-0-
06	1440	N	559	-0-	-881 B	-0-	559	3			N	-0-					-0-
07	2635	N	2078	-0-	-557 B	-0-	2078	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
05	899	N	658	-0-	-241 B	-0-	658	3			N	-0-					-0-
06	660	N	91	-0-	-569 B	-0-	91	3			N	-0-					-0-
07	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

02	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	615	-0-	-129 B	-0-	615	3			N	-0-					-0-
04	1140	N	462	-0-	-678 B	-0-	462	3			N	-0-					-0-
05	1178	N	648	-0-	-530 B	-0-	648	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	900	-0-	-1208 B	-0-	900	3			N	-0-					-0-
04	2760	N	2024	-0-	-736 B	-0-	2024	3			N	-0-					-0-
05	2573	N	1103	-0-	-1470 B	-0-	1103	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	2077	N	1109	-0-	-968 B	-0-	1109	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	157	-0-	-179 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
*07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1001	-0-	-511 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	109	-0-	-1193 B	-0-	109	3			N	-0-					-0-
04	1230	N	1174	-0-	-56 B	-0-	1174	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
*07	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	421	-0-	-83	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	69	-0-	-458	B	-0-	69	3			N	-0-					-0-
04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
05	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	527	N	400	-0-	-127	B	-0-	400	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	89	-0-	-376	B	-0-	89	3			N	-0-					-0-
04	930	N	149	-0-	-781	B	-0-	149	3			N	-0-					-0-
05	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
06	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
05	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
*07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1685	-0-	-471	B	-0-	1685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	277	-0-	-2420	B	-0-	277	3			N	-0-					-0-
04	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
05	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
06	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
07	1891	N	946	-0-	-945	B	-0-	946	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	33	-0-	-219 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	180	N	82	-0-	-98 B	-0-	82	3			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
04	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
05	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
06	780	N	406	-0-	-374 B	-0-	406	3			N	-0-					-0-
07	806	N	627	-0-	-179 B	-0-	627	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
05	1643	N	1349	-0-	-294 B	-0-	1349	3			N	-0-					-0-
06	1260	N	135	-0-	-1125 B	-0-	135	3			N	-0-					-0-
07	1302	N	901	-0-	-401 B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1845	-0-	-31 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1821	-0-	-287 B	-0-	1821	3			N	-0-					-0-
04	2040	N	1988	-0-	-52 B	-0-	1988	3			N	-0-					-0-
05	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
06	1770	N	690	-0-	-1080 B	-0-	690	3			N	-0-					-0-
07	2046	N	1666	-0-	-380 B	-0-	1666	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1430	-0-	-530 B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	220	-0-	-1547 B	-0-	220	3			N	-0-					-0-
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	1736	N	1484	-0-	-252 B	-0-	1484	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3027	-0-	-445 B	-0-	3027	3			N	-0-					-0-
04	3360	N	3182	-0-	-178 B	-0-	3182	3			N	-0-					-0-
05	3556	N	3556	-0-	-0- B	-0-	3556	3			N	-0-					-0-
06	2940	N	363	-0-	-2577 B	-0-	363	3			N	-0-					-0-
07	3286	N	1293	-0-	-1993 B	-0-	1293	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	1110	N	853	-0-	-257 B	-0-	853	3			N	-0-					-0-
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	226	-0-	-735 B	-0-	226	3			N	-0-					-0-
04	1320	N	284	-0-	-1036 B	-0-	284	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*07	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	379	-0-	-209 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	54	-0-	-504 B	-0-	54	3			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	982	-0-	-390 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	83	-0-	-1157 B	-0-	83	3			N	-0-					-0-
04	1230	N	1194	-0-	-36 B	-0-	1194	3			N	-0-					-0-
05	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1240	N	1216	-0-	-24 B	-0-	1216	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2259	-0-	-469 B	-0-	2259	3			N	-0-					-0-
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2852	N	2753	-0-	-99 B	-0-	2753	3			N	-0-					-0-
06	2190	N	271	-0-	-1919 B	-0-	271	3			N	-0-					-0-
07	2821	N	1470	-0-	-1351 B	-0-	1470	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	138	-0-	-898 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
04	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
06	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
07	1643	N	1497	-0-	-146 B	-0-	1497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	132	-0-	-316 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
06	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*07	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1680	-0-	-118 B	-0-	1680	3			N	-0-					-0-
04	1740	N	1664	-0-	-76 B	-0-	1664	3			N	-0-					-0-
05	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
06	1620	N	823	-0-	-797 B	-0-	823	3			N	-0-					-0-
07	1705	N	1354	-0-	-351 B	-0-	1354	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	708	-0-	-563 B	-0-	708	3			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
05	1240	N	1021	-0-	-219 B	-0-	1021	3			N	-0-					-0-
06	690	N	104	-0-	-586 B	-0-	104	3			N	-0-					-0-
07	1333	N	1015	-0-	-318 B	-0-	1015	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	660	N	584	-0-	-76 B	-0-	584	3			N	-0-					-0-
05	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	238	-0-	-98 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	823	-0-	-789 B	-0-	823	3			N	-0-					-0-
04	1560	N	1414	-0-	-146 B	-0-	1414	3			N	-0-					-0-
05	1333	N	1187	-0-	-146 B	-0-	1187	3			N	-0-					-0-
06	810	N	86	-0-	-724 B	-0-	86	3			N	-0-					-0-
07	1457	N	1035	-0-	-422 B	-0-	1035	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	738	-0-	-46 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	559	-0-	-402 B	-0-	559	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	806	N	714	-0-	-92 B	-0-	714	3			N	-0-					-0-
06	540	N	73	-0-	-467 B	-0-	73	3			N	-0-					-0-
07	961	N	783	-0-	-178 B	-0-	783	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
06	630	N	329	-0-	-301 B	-0-	329	3			N	-0-					-0-
07	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

02	2856	N	2583	-0-	-273 B	-0-	2583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	206	-0-	-3142 B	-0-	206	3			N	-0-					-0-
04	2910	N	2856	-0-	-54 B	-0-	2856	3			N	-0-					-0-
05	3034	N	3034	-0-	-0- B	-0-	3034	3			N	-0-					-0-
06	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
07	2945	N	2692	-0-	-253 B	-0-	2692	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

02	1176	N	36	-0-	-1140 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-
05	155	N	23	-0-	-132 B	-0-	23	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	418	-0-	-170 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
04	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*07	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	1110	N	1008	-0-	-102 B	-0-	1008	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
04	900	N	760	-0-	-140 B	-0-	760	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	278	-0-	-114 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	138	-0-	-86 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
05	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
*07	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
04	1260	N	1223	-0-	-37	B	-0-	1223	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
*07	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	987	-0-	-273	B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1107	-0-	-102	B	-0-	1107	3			N	-0-					-0-
04	1380	N	1195	-0-	-185	B	-0-	1195	3			N	-0-					-0-
05	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
06	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	802	-0-	-346	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
04	1170	N	133	-0-	-1037	B	-0-	133	3			N	-0-					-0-
05	899	N	122	-0-	-777	B	-0-	122	3			N	-0-					-0-
06	990	N	16	-0-	-974	B	-0-	16	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2103	-0-	-865	B	-4427	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4427																		
03	806	N	55	-0-	-751	B	-0-	55	3			N	-0-					-0-
04	3322	N	3322	-0-	-0-	B	-0-	3322	3			N	-0-					-0-
05	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
06	2797	N	2797	-0-	-0-	B	-0-	2797	3			N	-0-					-0-
07	3441	N	2648	-0-	-793	B	-0-	2648	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	177	-0-	-1001	B	-0-	177	3			N	-0-					-0-
04	1260	N	1186	-0-	-74	B	-0-	1186	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
*07	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1648	-0-	-312	B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	162	-0-	-2039	B	-0-	162	3			N	-0-					-0-
04	2280	N	2047	-0-	-233	B	-0-	2047	3			N	-0-					-0-
05	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
06	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
07	2108	N	2051	-0-	-57	B	-0-	2051	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	68	-0-	-614 B	-0-	68	3			N	-0-					-0-
04	870	N	810	-0-	-60 B	-0-	810	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	93	-0-	-620 B	-0-	93	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	568	-0-	-244 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	77	-0-	-729 B	-0-	77	3			N	-0-					-0-
04	1080	N	1002	-0-	-78 B	-0-	1002	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*07	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*07	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1323	-0-	-77 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1203	-0-	-316 B	-0-	1203	3			N	-0-					-0-
04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
05	1457	N	1217	-0-	-240 B	-0-	1217	3			N	-0-					-0-
06	1170	N	624	-0-	-546 B	-0-	624	3			N	-0-					-0-
07	1674	N	1631	-0-	-43 B	-0-	1631	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	627	-0-	-437 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
04	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-
05	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-
06	720	N	591	-0-	-129 B	-0-	591	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
06	360	N	178	-0-	-182 B	-0-	178	3			N	-0-					-0-
07	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	1868	-0-	-1436 B	-4310	1868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4310																	
03	3658	#	2238	-0-	-1420 B	-5730	2238	3			N	-0-					-0-
04	3540	#	2072	-0-	-1468 B	-7198	2072	3			N	-0-					-0-
05	2077	N	2104	-0-	27 B	-7171	2104	3			N	-0-					-0-
06	2160	N	450	-0-	-1710 B	-7171	450	3			N	-0-					-0-
07	2139	N	1739	-0-	-400 B	-7171	1739	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
06	720	N	328	-0-	-392 B	-0-	328	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	261	-0-	-187 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	11	-0-	-113 B	-0-	11	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*07	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
04	1650	N	1605	-0-	-45 B	-0-	1605	3			N	-0-					-0-
05	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
06	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
*07	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	1	-0-	-167 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1289	-0-	-55 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	810	-0-	-740 B	-0-	810	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1426	N	985	-0-	-441 B	-0-	985	3			N	-0-					-0-
06	780	N	345	-0-	-435 B	-0-	345	3			N	-0-					-0-
07	1736	N	1518	-0-	-218 B	-0-	1518	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1270	-0-	-214 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1346	-0-	-359 B	-0-	1346	3			N	-0-					-0-
04	1650	N	1532	-0-	-118 B	-0-	1532	3			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
06	1290	N	167	-0-	-1123 B	-0-	167	3			N	-0-					-0-
07	1581	N	1051	-0-	-530 B	-0-	1051	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1429	-0-	-431 B	-0-	1429	3			N	-0-					-0-
04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
05	1767	N	1740	-0-	-27 B	-0-	1740	3			N	-0-					-0-
06	1380	N	177	-0-	-1203 B	-0-	177	3			N	-0-					-0-
07	1984	N	947	-0-	-1037 B	-0-	947	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2762	-0-	-648 B	-0-	2762	3			N	-0-					-0-
04	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
05	3627	N	3536	-0-	-91 B	-0-	3536	3			N	-0-					-0-
06	2670	N	448	-0-	-2222 B	-0-	448	3			N	-0-					-0-
07	3472	N	735	-0-	-2737 B	-0-	735	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1228	-0-	-88 B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1063	-0-	-580 B	-0-	1063	3			N	-0-					-0-
04	1590	N	1225	-0-	-365 B	-0-	1225	3			N	-0-					-0-
05	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
06	1020	N	268	-0-	-752 B	-0-	268	3			N	-0-					-0-
07	1271	N	890	-0-	-381 B	-0-	890	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	21	-0-	-1183 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	146	-0-	-1621 B	-0-	146	3			N	-0-					-0-
04	3000	N	3161	-0-	161 B	161	3161	3			N	-0-					-0-
05	3100	N	4174	-0-	1074 B	1235	4174	3			N	-0-					-0-
06	3000	N	2996	-0-	-4 B	1231	2996	3			N	-0-					-0-
*07	5090	R	3859	-0-	-1231 B	-0-	3859	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	840	N	90	-0-	-750 B	-0-	90	3			N	-0-					-0-
07	899	N	401	-0-	-498 B	-0-	401	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2357	-0-	-527 B	-10815	2357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10815																	
03	3596	N	1259	-0-	-2337 B	-0-	1259	3			N	-0-					-0-
04	3480	N	3198	-0-	-282 B	-0-	3198	3			N	-0-					-0-
05	2604	N	1764	-0-	-840 B	-0-	1764	3			N	-0-					-0-
06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
07	3317	N	1653	-0-	-1664 B	-0-	1653	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
04	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
05	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
05	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
06	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
07	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2103	-0-	-305 B	-0-	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1492	-0-	-1453 B	-0-	1492	3			N	-0-					-0-
04	2850	N	2784	-0-	-66 B	-0-	2784	3			N	-0-					-0-
05	2325	N	1706	-0-	-619 B	-0-	1706	3			N	-0-					-0-
06	1440	N	42	-0-	-1398 B	-0-	42	3			N	-0-					-0-
07	2883	N	2017	-0-	-866 B	-0-	2017	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
04	3570	N	3389	-0-	-181 B	-0-	3389	3			N	-0-					-0-
05	4675	N	4675	-0-	-0- B	-0-	4675	3			N	-0-					-0-
06	4521	N	4521	-0-	-0- B	-0-	4521	3			N	-0-					-0-
*07	4513	N	4513	-0-	-0- B	-0-	4513	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1487	-0-	-156 B	-0-	1487	3			N	-0-					-0-
04	1590	N	1392	-0-	-198 B	-0-	1392	3			N	-0-					-0-
05	1581	N	1523	-0-	-58 B	-0-	1523	3			N	-0-					-0-
06	1440	N	715	-0-	-725 B	-0-	715	3			N	-0-					-0-
07	1426	N	1172	-0-	-254 B	-0-	1172	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	#	2188	-0-	-724 B	-724	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724																	
03	3224	#	2589	-0-	-635 B	-1359	2589	3			N	-0-					-0-
04	3120	#	2349	-0-	-771 B	-2130	2349	3			N	-0-					-0-
05	3224	#	2397	-0-	-827 B	-2957	2397	3			N	-0-					-0-
06	3120	#	2532	-0-	-588 B	-3545	2532	3			N	-0-					-0-
07	3224	#	2528	-0-	-696 B	-4241	2528	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2175	-0-	-491 B	-0-	2175	3			N	-0-					-0-
04	2580	N	2431	-0-	-149 B	-0-	2431	3			N	-0-					-0-
05	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
06	2100	N	810	-0-	-1290 B	-0-	810	3			N	-0-					-0-
07	2511	N	2091	-0-	-420 B	-0-	2091	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	107	-0-	-1474 B	-0-	107	3			N	-0-					-0-
04	2550	N	2515	-0-	-35 B	-0-	2515	3			N	-0-					-0-
05	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
06	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
07	2604	N	2546	-0-	-58 B	-0-	2546	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	768	-0-	-184 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	252	-0-	-771 B	-0-	252	3			N	-0-					-0-
04	1320	N	1163	-0-	-157 B	-0-	1163	3			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	278	-0-	-1570 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
04	3000	N	4690	-0-	1690 B	1690	4690	3			N	-0-					-0-
05	3100	N	5393	-0-	2293 B	3983	5393	3			N	-0-					-0-
06	3000	N	4523	-0-	1523 B	5506	4523	3			N	-0-					-0-
*07	10057	R	4551	-0-	-5506 B	-0-	4551	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	38	-0-	-326 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*07	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1656	-0-	-472 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	361	-0-	-1685 B	-0-	361	3			N	-0-					-0-
04	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
07	2232	N	1803	-0-	-429 B	-0-	1803	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	527	N	310	-0-	-217 B	-0-	310	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	11	-0-	-73 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2222	-0-	-438 B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	265	-0-	-572 B	-0-	265	3			N	-0-					-0-
04	3000	N	3225	-0-	225 B	225	3225	3			N	-0-					-0-
05	3100	N	3100	-0-	-0- B	225	3100	3			N	-0-					-0-
06	3000	N	2955	-0-	-45 B	180	2955	3			N	-0-					-0-
07	3348	#	2946	-0-	-402 B	-222	2946	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	874	-0-	-498 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	135	-0-	-1198 B	-0-	135	3			N	-0-					-0-
04	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
07	1333	N	555	-0-	-778 B	-0-	555	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	569	-0-	-47 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
06	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
*07	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2830	-0-	-239 B	-0-	2830	3			N	-0-					-0-
04	2970	N	2663	-0-	-307 B	-0-	2663	3			N	-0-					-0-
05	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
06	2730	N	964	-0-	-1766 B	-0-	964	3			N	-0-					-0-
07	2759	N	2244	-0-	-515 B	-0-	2244	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	331	-0-	-89 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
04	420	N	281	-0-	-139 B	-0-	281	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	567	-0-	-518 B	-0-	567	3			N	-0-					-0-
04	1050	N	974	-0-	-76 B	-0-	974	3			N	-0-					-0-
05	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
06	540	N	28	-0-	-512 B	-0-	28	3			N	-0-					-0-
07	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	26	-0-	-625 B	-0-	26	3			N	-0-					-0-
04	1530	N	1384	-0-	-146 B	-0-	1384	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	553	-0-	-147 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
04	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
*07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	555	-0-	-89 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
04	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
05	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
06	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
*07	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
05	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
06	870	N	174	-0-	-696 B	-0-	174	3			N	-0-					-0-
07	1085	N	976	-0-	-109 B	-0-	976	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
04	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
05	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
06	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
07	1488	N	1333	-0-	-155 B	-0-	1333	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	52	-0-	-340 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	660	N	438	-0-	-222 B	-0-	438	3			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	73	-0-	-151 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
04	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*07	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
*07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	48	-0-	-200 B	-0-	48	3			N	-0-					-0-
04	1410	N	1121	-0-	-289 B	-0-	1121	3			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*07	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	969	-0-	-487 B	-0-	969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	949	-0-	-198 B	-0-	949	3			N	-0-					-0-
04	1050	N	857	-0-	-193 B	-0-	857	3			N	-0-					-0-
05	1085	N	917	-0-	-168 B	-0-	917	3			N	-0-					-0-
06	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
07	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2642	-0-	38 B	-6011	2642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -744 CANCELLED UNDERAGE -> -5267																	
03	3162	N	2030	-0-	-1132 B	-744	2030	3			N	-0-					-0-
04	3060	N	2867	-0-	-193 B	-744	2867	3			N	-0-					-0-
05	2914	N	2933	-0-	19 B	-725	2933	3			N	-0-					-0-
06	1950	N	291	-0-	-1659 B	-725	291	3			N	-0-					-0-
07	2976	N	1365	-0-	-1611 B	-725	1365	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1139	-0-	-289 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	497	-0-	-929 B	-0-	497	3			N	-0-					-0-
04	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
05	1271	N	863	-0-	-408 B	-0-	863	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	1643	N	882	-0-	-761 B	-0-	882	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1040	-0-	-164 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	593	-0-	-957 B	-0-	593	3			N	-0-					-0-
04	1500	N	1305	-0-	-195 B	-0-	1305	3			N	-0-					-0-
05	1147	N	844	-0-	-303 B	-0-	844	3			N	-0-					-0-
06	570	N	3	-0-	-567 B	-0-	3	3			N	-0-					-0-
07	1364	N	827	-0-	-537 B	-0-	827	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
05	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
*07	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	619	-0-	-109 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	23	-0-	-659 B	-0-	23	3			N	-0-					-0-
04	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
05	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
05	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1150	-0-	-110 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
04	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
05	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
06	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
*07	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	190	-0-	-538 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
05	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
06	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
*07	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1511	-0-	-349 B	-0-	1511	3			N	-0-					-0-
04	2760	N	1130	-0-	-1630 B	-0-	1130	3			N	-0-					-0-
05	2356	N	1537	-0-	-819 B	-0-	1537	3			N	-0-					-0-
06	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
*07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	711	-0-	-870 B	-0-	711	3			N	-0-					-0-
04	8691	N	8691	-0-	-0- B	-0-	8691	3			N	-0-					-0-
05	9718	N	9718	-0-	-0- B	-0-	9718	3			N	-0-					-0-
06	8888	N	8888	-0-	-0- B	-0-	8888	3			N	-0-					-0-
07	8990	N	8809	-0-	-181 B	-0-	8809	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	516	-0-	-128 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	146	-0-	-567 B	-0-	146	3			N	-0-					-0-
04	600	N	309	-0-	-291 B	-0-	309	3			N	-0-					-0-
05	558	N	185	-0-	-373 B	-0-	185	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	310	N	22	-0-	-288 B	-0-	22	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	398	-0-	-162 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
*07	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
05	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
07	2511	N	514	-0-	-1997 B	-0-	514	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2850	-0-	-90 B	-1605	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1605																	
03	3379	N	2708	-0-	-671 B	-1605	2708	3			N	-0-					-0-
04	3270	N	3020	-0-	-250 B	-1605	3020	3			N	-0-					-0-
05	3162	N	3111	-0-	-51 B	-1605	3111	3			N	-0-					-0-
06	2610	N	407	-0-	-2203 B	-1605	407	3			N	-0-					-0-
07	3131	N	2499	-0-	-632 B	-1605	2499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	1680	N	1673	-0-	-7 B	-0-	1673	3			N	-0-					-0-
05	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
*07	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*07	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	60	-0-	-1273 B	-0-	60	3			N	-0-					-0-
04	1590	N	915	-0-	-675 B	-0-	915	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
*07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	31	-0-	-109 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
05	3100	N	4238	-0-	1138 B	1138	4238	3			N	-0-					-0-
06	3000	N	3643	-0-	643 B	1781	3643	3			N	-0-					-0-
*07	3100	N	3967	-0-	867 B	2648	3967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
04	2250	N	2079	-0-	-171 B	-0-	2079	3			N	-0-					-0-
05	2077	N	1818	-0-	-259 B	-0-	1818	3			N	-0-					-0-
06	2040	N	472	-0-	-1568 B	-0-	472	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	3394	-0-	-414 B	-0-	3394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	480	-0-	-3643 B	-0-	480	3			N	-0-					-0-
04	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
05	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
06	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
07	4929	N	4125	-0-	-804 B	-0-	4125	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2873	-0-	-95 B	-0-	2873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2778	-0-	-632 B	-0-	2778	3			N	-0-					-0-
04	3300	N	3230	-0-	-70 B	-0-	3230	3			N	-0-					-0-
05	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
06	2700	N	456	-0-	-2244 B	-0-	456	3			N	-0-					-0-
07	3348	N	2797	-0-	-551 B	-0-	2797	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	802	-0-	-38 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	97	-0-	-802 B	-0-	97	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	899	N	139	-0-	-760 B	-0-	139	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1041	-0-	-135 B	-14848	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6802 CANCELLED UNDERAGE -> -8046																	
03	620	N	1148	-0-	528 B	-6274	1148	3			N	-0-					-0-
04	1020	N	899	-0-	-121 B	-6274	899	3			N	-0-					-0-
05	1147	N	805	-0-	-342 B	-6274	805	3			N	-0-					-0-
06	1110	N	84	-0-	-1026 B	-6274	84	3			N	-0-					-0-
07	930	N	1023	-0-	93 B	-6181	1023	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1788	-0-	-172 B	-0-	1788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1313	-0-	-1105 B	-0-	1313	3			N	-0-					-0-
04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
05	1984	N	1617	-0-	-367 B	-0-	1617	3			N	-0-					-0-
06	1260	N	125	-0-	-1135 B	-0-	125	3			N	-0-					-0-
07	2449	N	1998	-0-	-451 B	-0-	1998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1979	-0-	-177 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1956	-0-	-617 B	-0-	1956	3			N	-0-					-0-
04	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
05	2201	N	2105	-0-	-96 B	-0-	2105	3			N	-0-					-0-
06	1890	N	324	-0-	-1566 B	-0-	324	3			N	-0-					-0-
07	2604	N	2273	-0-	-331 B	-0-	2273	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3244	-0-	-445 B	-0-	3244	3			N	-0-					-0-
04	3570	N	3462	-0-	-108 B	-0-	3462	3			N	-0-					-0-
05	3689	N	3643	-0-	-46 B	-0-	3643	3			N	-0-					-0-
06	3150	N	373	-0-	-2777 B	-0-	373	3			N	-0-					-0-
07	3565	N	3155	-0-	-410 B	-0-	3155	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	3489	-0-	-1068 B	-0-	3489	3			N	-0-					-0-
04	4410	N	3966	-0-	-444 B	-0-	3966	3			N	-0-					-0-
05	4185	N	3659	-0-	-526 B	-0-	3659	3			N	-0-					-0-
06	3390	N	1420	-0-	-1970 B	-0-	1420	3			N	-0-					-0-
07	4092	N	2890	-0-	-1202 B	-0-	2890	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1778	-0-	-609 B	-0-	1778	3			N	-0-					-0-
04	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
05	2263	N	2194	-0-	-69 B	-0-	2194	3			N	-0-					-0-
06	1710	N	334	-0-	-1376 B	-0-	334	3			N	-0-					-0-
07	2542	N	2155	-0-	-387 B	-0-	2155	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3698	-0-	-704 B	-0-	3698	3			N	-0-					-0-
04	4260	N	3694	-0-	-566 B	-0-	3694	3			N	-0-					-0-
05	4154	N	3589	-0-	-565 B	-0-	3589	3			N	-0-					-0-
06	3570	N	1582	-0-	-1988 B	-0-	1582	3			N	-0-					-0-
07	3813	N	2748	-0-	-1065 B	-0-	2748	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	-0-	-0-	-2660 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3000	N	5886	-0-	2886 B	2886	5886	3			N	-0-					-0-
05	3100	N	8285	-0-	5185 B	8071	8285	3			N	-0-					-0-
06	3000	N	7792	-0-	4792 B	12863	7792	3			N	-0-					-0-
*07	21224	R	8361	-0-	-12863 B	-0-	8361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	153	-0-	-1835 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
04	3000	N	5804	-0-	2804 B	2804	5804	3			N	-0-					-0-
05	3100	N	3638	-0-	538 B	3342	3638	3			N	-0-					-0-
06	3000	N	6179	-0-	3179 B	6521	6179	3			N	-0-					-0-
*07	12797	R	6276	-0-	-6521 B	-0-	6276	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2256	-0-	-627 B	-0-	2256	3			N	-0-					-0-
04	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
05	2883	N	2556	-0-	-327 B	-0-	2556	3			N	-0-					-0-
06	2190	N	560	-0-	-1630 B	-0-	560	3			N	-0-					-0-
07	2666	N	703	-0-	-1963 B	-0-	703	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2025	-0-	-75 B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2057	-0-	-702 B	-0-	2057	3			N	-0-					-0-
04	2700	N	2012	-0-	-688 B	-0-	2012	3			N	-0-					-0-
05	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
06	1980	N	248	-0-	-1732 B	-0-	248	3			N	-0-					-0-
*07	3100	N	3126	-0-	26 B	26	3126	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1992	-0-	-271 B	-0-	1992	3			N	-0-					-0-
04	2220	N	1698	-0-	-522 B	-0-	1698	3			N	-0-					-0-
05	2325	N	1975	-0-	-350 B	-0-	1975	3			N	-0-					-0-
06	1920	N	221	-0-	-1699 B	-0-	221	3			N	-0-					-0-
*07	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1185	-0-	-159 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1119	-0-	-710 B	-0-	1119	3			N	-0-					-0-
04	1770	N	1177	-0-	-593 B	-0-	1177	3			N	-0-					-0-
05	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
06	1080	N	146	-0-	-934 B	-0-	146	3			N	-0-					-0-
*07	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1819	-0-	-29 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1941	-0-	-105 B	-0-	1941	3			N	-0-					-0-
04	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
05	2015	N	1936	-0-	-79 B	-0-	1936	3			N	-0-					-0-
06	1890	N	838	-0-	-1052 B	-0-	838	3			N	-0-					-0-
*07	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1093	-0-	-209 B	-0-	1093	3			N	-0-					-0-
04	1260	N	1100	-0-	-160 B	-0-	1100	3			N	-0-					-0-
05	1209	N	1048	-0-	-161 B	-0-	1048	3			N	-0-					-0-
06	1050	N	91	-0-	-959 B	-0-	91	3			N	-0-					-0-
07	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2917	-0-	-219 B	-0-	2917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2845	-0-	-596 B	-0-	2845	3			N	-0-					-0-
04	3330	N	3181	-0-	-149 B	-0-	3181	3			N	-0-					-0-
05	3854	N	3854	-0-	-0- B	-0-	3854	3			N	-0-					-0-
06	2760	N	711	-0-	-2049 B	-0-	711	3			N	-0-					-0-
07	3286	N	516	-0-	-2770 B	-0-	516	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1330	-0-	-14 B	-2531	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2531																	
03	1705	N	1326	-0-	-379 B	-0-	1326	3			N	-0-					-0-
04	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
05	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
06	1290	N	147	-0-	-1143 B	-0-	147	3			N	-0-					-0-
*07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1770	-0-	-106 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1747	-0-	-733 B	-0-	1747	3			N	-0-					-0-
04	2490	N	1687	-0-	-803 B	-0-	1687	3			N	-0-					-0-
05	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
06	1680	N	203	-0-	-1477 B	-0-	203	3			N	-0-					-0-
*07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3837	N	3837	-0-	-0- B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3568	-0-	-183 B	-0-	3568	3			N	-0-					-0-
04	4082	N	4082	-0-	-0- B	-0-	4082	3			N	-0-					-0-
05	4497	N	4497	-0-	-0- B	-0-	4497	3			N	-0-					-0-
06	3450	N	457	-0-	-2993 B	-0-	457	3			N	-0-					-0-
07	4216	N	2526	-0-	-1690 B	-0-	2526	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	925	-0-	421 B	-5064	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5064																	
03	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
05	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
06	2490	N	415	-0-	-2075 B	-0-	415	3			N	-0-					-0-
07	2542	N	452	-0-	-2090 B	-0-	452	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	N	4449	-0-	-115 B	-0-	4449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4724	-0-	-484 B	-0-	4724	3			N	-0-					-0-
04	5050	N	5050	-0-	-0- B	-0-	5050	3			N	-0-					-0-
05	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
06	4560	N	561	-0-	-3999 B	-0-	561	3			N	-0-					-0-
07	5208	N	3310	-0-	-1898 B	-0-	3310	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1413	-0-	-71 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1487	-0-	-404 B	-0-	1487	3			N	-0-					-0-
04	1860	N	1346	-0-	-514 B	-0-	1346	3			N	-0-					-0-
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
06	1440	N	302	-0-	-1138 B	-0-	302	3			N	-0-					-0-
07	1395	N	953	-0-	-442 B	-0-	953	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1637	-0-	-547 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1608	-0-	-655 B	-0-	1608	3			N	-0-					-0-
04	1830	N	1653	-0-	-177 B	-0-	1653	3			N	-0-					-0-
05	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
06	1560	N	450	-0-	-1110 B	-0-	450	3			N	-0-					-0-
*07	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	N	5061	-0-	-63 B	-0-	5061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	4235	-0-	-1810 B	-0-	4235	3			N	-0-					-0-
04	5850	N	5293	-0-	-557 B	-0-	5293	3			N	-0-					-0-
05	5892	N	5892	-0-	-0- B	-0-	5892	3			N	-0-					-0-
06	4110	N	584	-0-	-3526 B	-0-	584	3			N	-0-					-0-
07	5456	N	4026	-0-	-1430 B	-0-	4026	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
04	1890	N	1875	-0-	-15 B	-0-	1875	3			N	-0-					-0-
05	2015	N	1985	-0-	-30 B	-0-	1985	3			N	-0-					-0-
06	1860	N	206	-0-	-1654 B	-0-	206	3			N	-0-					-0-
07	1953	N	1391	-0-	-562 B	-0-	1391	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4175	-0-	-413 B	-0-	4175	3			N	-0-					-0-
04	4779	N	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-
05	5177	N	4925	-0-	-252 B	-0-	4925	3			N	-0-					-0-
06	4050	N	488	-0-	-3562 B	-0-	488	3			N	-0-					-0-
07	4929	N	2403	-0-	-2526 B	-0-	2403	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	49	-0-	-1323 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	13	-0-	-1878 B	-0-	13	3			N	-0-					-0-
04	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
05	3100	N	5839	-0-	2739 B	2739	5839	3			N	-0-					-0-
06	3000	N	7717	-0-	4717 B	7456	7717	3			N	-0-					-0-
*07	3100	N	7262	-0-	4162 B	11618	7262	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2982	-0-	-676 B	-0-	2982	3			N	-0-					-0-
04	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
05	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
06	2880	N	287	-0-	-2593 B	-0-	287	3			N	-0-					-0-
07	3782	N	2090	-0-	-1692 B	-0-	2090	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	N	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	3239	-0-	-1597 B	-0-	3239	3			N	-0-					-0-
04	4680	N	4318	-0-	-362 B	-0-	4318	3			N	-0-					-0-
05	4340	N	4340	-0-	-0- B	-0-	4340	3			N	-0-					-0-
06	3120	N	368	-0-	-2752 B	-0-	368	3			N	-0-					-0-
07	4464	N	2501	-0-	-1963 B	-0-	2501	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4144	N	3993	-0-	-151 B	-0-	3993	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4743	N	4155	-0-	-588 B	-0-	4155	3		N	-0-			-0-
04	4590	N	4363	-0-	-227 B	-0-	4363	3		N	-0-			-0-
05	4605	N	4605	-0-	-0- B	-0-	4605	3		N	-0-			-0-
06	4020	N	124	-0-	-3896 B	-0-	124	3		N	-0-			-0-
07	4495	N	2457	-0-	-2038 B	-0-	2457	3		N	-0-			-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	216	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	290	-0-	-764 B	-0-	290	3		N	-0-			-0-
04	3000	N	4906	-0-	1906 B	1906	4906	3		N	-0-			-0-
05	3100	N	4058	-0-	958 B	2864	4058	3		N	-0-			-0-
06	3000	N	3029	-0-	29 B	2893	3029	3		N	-0-			-0-
07	5084	#	710	-0-	-4374 B	-1481	710	3		N	-0-			-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4452	N	4354	-0-	-98 B	-3135	4354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3135														
03	5394	N	4178	-0-	-1216 B	-0-	4178	3		N	-0-			-0-
04	5220	N	4669	-0-	-551 B	-0-	4669	3		N	-0-			-0-
05	4872	N	4872	-0-	-0- B	-0-	4872	3		N	-0-			-0-
06	4050	N	488	-0-	-3562 B	-0-	488	3		N	-0-			-0-
07	4836	N	3209	-0-	-1627 B	-0-	3209	3		N	-0-			-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	617	-0-	-867 B	-0-	617	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1643	N	974	-0-	-669 B	-0-	974	3		N	-0-			-0-
04	1800	N	1726	-0-	-74 B	-0-	1726	3		N	-0-			-0-
05	1938	N	1938	-0-	-0- B	-0-	1938	3		N	-0-			-0-
06	930	N	354	-0-	-576 B	-0-	354	3		N	-0-			-0-
07	1798	N	208	-0-	-1590 B	-0-	208	3		N	-0-			-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0		7093	-0-	7093 B	20998	7093	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 20998														
03	0		1135	-0-	1135 B	22133	1135	3		N	-0-			-0-
04	30320	R	8187	-0-	-22133 B	-0-	8187	3		N	-0-			-0-
05	9393	#	7691	-0-	-1702 B	-1702	7691	3		N	-0-			-0-
06	8610	#	6576	-0-	-2034 B	-3736	6576	3		N	-0-			-0-
07	8463	N	6111	-0-	-2352 B	-3736	6111	3		N	-0-			-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		1071	-0-	1071 B	1071	1071	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1071														
03	14B2 EXT		2630	-0-	2630 B	3701	2630	3		N	-0-			-0-
04	14B2 EXT		2854	-0-	2854 B	6555	2854	3		N	-0-			-0-
05	0		3589	-0-	3589 B	10144	3589	3		N	-0-			-0-
06	0		3326	-0-	3326 B	13470	3326	3		N	-0-			-0-
07	0		2639	-0-	2639 B	16109	2639	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	3108	-0-	3108	B	3108	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3108																		
03	14B2	EXT	1832	-0-	1832	B	4940	1832	3			N	-0-					-0-
04	14B2	EXT	1970	-0-	1970	B	6910	1970	3			N	-0-					-0-
05		0	3375	-0-	3375	B	10285	3375	3			N	-0-					-0-
06		0	3210	-0-	3210	B	13495	3210	3			N	-0-					-0-
07		0	3063	-0-	3063	B	16558	3063	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1831	-0-	-101 B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1982	-0-	-157 B	-0-	1982	3			N	-0-					-0-
04	2100	N	1066	-0-	-1034 B	-0-	1066	3			N	-0-					-0-
05	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
06	1920	N	775	-0-	-1145 B	-0-	775	3			N	-0-					-0-
*07	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1746	-0-	-270 B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1422	-0-	-965 B	-0-	1422	3			N	-0-					-0-
04	2190	N	591	-0-	-1599 B	-0-	591	3			N	-0-					-0-
05	1922	N	958	-0-	-964 B	-0-	958	3			N	-0-					-0-
06	1380	N	97	-0-	-1283 B	-0-	97	3			N	-0-					-0-
*07	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2010	-0-	-966 B	-0-	2010	3			N	-0-					-0-
04	2970	N	1872	-0-	-1098 B	-0-	1872	3			N	-0-					-0-
05	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
06	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
*07	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	470	-0-	-34 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	234	-0-	-355 B	-0-	234	2			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
05	527	N	300	-0-	-227 B	-0-	300	2			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	570	N	194	-0-	-376 B	-0-	194	2			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	368	-0-	-192 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	151	-0-	-345 B	-0-	151	2			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
05	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	280	-0-	-1008 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	655	-0-	-554 B	-0-	655	2			N	-0-					-0-
04	1260	N	1186	-0-	-74 B	-0-	1186	2			N	-0-					-0-
05	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
06	630	N	262	-0-	-368 B	-0-	262	2			N	-0-					-0-
07	1240	N	935	-0-	-305 B	-0-	935	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	N	1677	-0-	-6051 B	-0-	1677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7316	N	3927	-0-	-3389 B	-0-	3927	2			N	-0-					-0-
04	7560	N	7117	-0-	-443 B	-0-	7117	2			N	-0-					-0-
05	7539	N	7539	-0-	-0- B	-0-	7539	2			N	-0-					-0-
06	3810	N	1575	-0-	-2235 B	-0-	1575	2			N	-0-					-0-
07	7347	N	5613	-0-	-1734 B	-0-	5613	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	758	-0-	-1622 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1719	-0-	-854 B	-0-	1719	2			N	-0-					-0-
04	2911	N	2911	-0-	-0- B	-0-	2911	2			N	-0-					-0-
05	3051	N	3051	-0-	-0- B	-0-	3051	2			N	-0-					-0-
06	1650	N	641	-0-	-1009 B	-0-	641	2			N	-0-					-0-
07	3007	N	2771	-0-	-236 B	-0-	2771	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	234	-0-	-169 B	-0-	234	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	603	-0-	-482 B	-0-	603	2			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	570	N	81	-0-	-489 B	-0-	81	2			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	947	-0-	-14 B	-0-	947	3			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1275	-0-	-13 B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1307	-0-	-119 B	-0-	1307	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1260	N	761	-0-	-499 B	-0-	761	3			N	-0-					-0-
*07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	242	-0-	-223 B	-0-	242	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	527	N	369	-0-	-158 B	-0-	369	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	290	-0-	-454 B	-0-	290	3			N	-0-					-0-
*04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*05	744	N	374	-0-	-370 B	-0-	374	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	306	-0-	-314 B	-0-	306	3			N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*05	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	598	-0-	-146 B	-0-	598	3			N	-0-					-0-
*04	720	N	20	-0-	-700 B	-0-	20	3			N	-0-					-0-
*05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
*06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	165	-0-	-455 B	-0-	165	3			N	-0-					-0-
*04	720	N	618	-0-	-102 B	-0-	618	3			N	-0-					-0-
*05	589	N	370	-0-	-219 B	-0-	370	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1322	-0-	-50 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1358	-0-	-192 B	-0-	1358	3			N	-0-					-0-
*04	1470	N	1413	-0-	-57 B	-0-	1413	3			N	-0-					-0-
*05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
*06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	955	-0-	-25 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	536	-0-	-704 B	-0-	536	3			N	-0-					-0-
*04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*05	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1516	-0-	-136 B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1389	-0-	-533 B	-0-	1389	3			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
06	1350	N	520	-0-	-830 B	-0-	520	3			N	-0-					-0-
07	1798	N	1689	-0-	-109 B	-0-	1689	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2483	-0-	-121 B	-0-	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2334	-0-	-704 B	-0-	2334	3			N	-0-					-0-
04	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
05	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
06	2250	N	846	-0-	-1404 B	-0-	846	3			N	-0-					-0-
07	2945	N	2837	-0-	-108 B	-0-	2837	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	#	2543	-0-	-369 B	-146	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -146																	
03	3224	#	2480	-0-	-744 B	-890	2480	3			N	-0-					-0-
04	3120	#	2943	-0-	-177 B	-1067	2943	3			N	-0-					-0-
05	3317	#	3099	-0-	-218 B	-1285	3099	3			N	-0-					-0-
06	3210	#	624	-0-	-2586 B	-3871	624	3			N	-0-					-0-
07	3317	#	1727	-0-	-1590 B	-5461	1727	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1968	-0-	-132 B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1735	-0-	-683 B	-0-	1735	3			N	-0-					-0-
04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
06	1680	N	730	-0-	-950 B	-0-	730	3			N	-0-					-0-
07	2263	N	2216	-0-	-47 B	-0-	2216	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	399	-0-	-329 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	365	-0-	-379 B	-0-	365	3			N	-0-					-0-
*04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
*05	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
*04	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
*05	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*05	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	436	-0-	-936 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	598	-0-	-983 B	-0-	598	3			N	-0-					-0-
*04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*05	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4175	N	4175	-0-	-0- B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5270	N	4069	-0-	-1201 B	-0-	4069	3			N	-0-					-0-
*04	4980	N	3865	-0-	-1115 B	-0-	3865	3			N	-0-					-0-
*05	4704	N	4704	-0-	-0- B	-0-	4704	3			N	-0-					-0-
*06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1562	-0-	-62 B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2511	N	1596	-0-	-915 B	-0-	1596	3			N	-0-					-0-
*04	2250	N	2170	-0-	-80 B	-0-	2170	3			N	-0-					-0-
*05	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
*06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
*04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	2	-0-	-698 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	25	-0-	-688 B	-0-	25	3			N	-0-					-0-
*04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	197	-0-	-531 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	13	-0-	-1475 B	-0-	13	3			N	-0-					-0-
*04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
*05	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6918	N	6918	-0-	-0- B	-0-	6918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8436	N	8436	-0-	-0- B	-0-	8436	3			N	-0-					-0-
*04	8405	N	8405	-0-	-0- B	-0-	8405	3			N	-0-					-0-
*05	7657	N	5151	-0-	-2506 B	-0-	5151	3			N	-0-					-0-
*06	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1130	-0-	-74 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3658	#	1266	-0-	-2392 B	-2392	1266	3			N	-0-					-0-
*04	3540	#	3052	-0-	-488 B	-2880	3052	3			N	-0-					-0-
*05	3658	#	775	-0-	-2883 B	-5763	775	3			N	-0-					-0-
*06	3540	#	123	-0-	-3417 B	-9180	123	3			N	-0-					-0-
07	3658	#	-0-	-0-	-3658 B	-12838					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*05	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	64	-0-	-272	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	62	-0-	-310	B	-0-	62	3			N	-0-					-0-
*04	330	N	42	-0-	-288	B	-0-	42	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3100	N	1782	-0-	-1318	B	-0-	1782	3			N	-0-					-0-
*04	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
*05	3091	N	3091	-0-	-0-	B	-0-	3091	3			N	-0-					-0-
*06	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2749	-0-	-415	B	-0-	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
*04	3255	N	3255	-0-	-0-	B	-0-	3255	3			N	-0-					-0-
*05	3472	N	3472	-0-	-0-	B	-0-	3472	3			N	-0-					-0-
*06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	602	-0-	-98 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2666	N	265	-0-	-2401 B	-0-	265	3			N	-0-					-0-
*04	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-
*05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1183	-0-	-189 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1397	-0-	-122 B	-0-	1397	3			N	-0-					-0-
*04	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
*05	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	412	-0-	-792 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	825	-0-	-353 B	-0-	825	3			N	-0-					-0-
*04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
*05	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	549	-0-	-1495 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	809	-0-	-1330 B	-0-	809	3			N	-0-					-0-
*04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
*05	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	151	-0-	-353 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	13	-0-	-235 B	-0-	13	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	217	-0-	-310	B	-0-	217	3			N	-0-					-0-
04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
05	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	589	N	323	-0-	-266	B	-0-	323	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2962	N	2962	-0-	-0-	B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	2902	-0-	-384	B	-0-	2902	3			N	-0-					-0-
04	3702	N	3702	-0-	-0-	B	-0-	3702	3			N	-0-					-0-
05	3984	N	3984	-0-	-0-	B	-0-	3984	3			N	-0-					-0-
06	2820	N	947	-0-	-1873	B	-0-	947	3			N	-0-					-0-
07	3813	N	3175	-0-	-638	B	-0-	3175	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	N	3081	-0-	-755	B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	3009	-0-	-1207	B	-0-	3009	3			N	-0-					-0-
04	2802	N	2802	-0-	-0-	B	-0-	2802	3			N	-0-					-0-
05	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
06	2910	N	577	-0-	-2333	B	-0-	577	3			N	-0-					-0-
*07	4649	N	4649	-0-	-0-	B	-0-	4649	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16	B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	699	-0-	-14	B	-0-	699	3			N	-0-					-0-
04	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
05	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
06	690	N	166	-0-	-524	B	-0-	166	3			N	-0-					-0-
07	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	148	-0-	-193	B	-0-	148	3			N	-0-					-0-
04	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
05	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	341	N	82	-0-	-259	B	-0-	82	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1347	-0-	-25	B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1472	-0-	-47	B	-0-	1472	3			N	-0-					-0-
04	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
05	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
06	1410	N	518	-0-	-892	B	-0-	518	3			N	-0-					-0-
*07	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	3326	-0-	-34 B	-0-	3326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3751	N	2028	-0-	-1723 B	-0-	2028	3			N	-0-					-0-
04	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
05	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
06	1950	N	651	-0-	-1299 B	-0-	651	3			N	-0-					-0-
07	3875	N	126	-0-	-3749 B	-0-	126	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	690	N	115	-0-	-575 B	-0-	115	3			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	540	N	69	-0-	-471 B	-0-	69	3			N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
06	1830	N	453	-0-	-1377 B	-0-	453	3			N	-0-					-0-
*07	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	166	-0-	-30 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
07	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1518	-0-	-22 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
04	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
05	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	540	N	252	-0-	-288 B	-0-	252	3			N	-0-					-0-
07	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					130
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					130
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					130
06	720	N	229	-0-	-491 B	-0-	229	3			N	-0-					130
*07	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1060	-0-	-32 B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	1050	N	548	-0-	-502 B	-0-	548	3			N	-0-					-0-
07	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	675	-0-	-317 B	-0-	675	3			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	660	N	143	-0-	-517 B	-0-	143	3			N	-0-					-0-
07	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	185	-0-	-187 B	-0-	185	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	180	N	56	-0-	-124 B	-0-	56	3			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	728	-0-	-28 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	449	-0-	-357 B	-0-	449	3			N	-0-					-0-
04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
*07	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	129	-0-	-150 B	-0-	129	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	977	-0-	-3 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	843	-0-	-273 B	-0-	843	3			N	-0-					-0-
04	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
06	810	N	261	-0-	-549 B	-0-	261	3			N	-0-					-0-
07	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2586	-0-	-49 B	-0-	2586	3			N	-0-					-0-
04	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
06	2490	N	309	-0-	-2181 B	-0-	309	3			N	-0-					-0-
*07	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	317	-0-	-303 B	-0-	317	3			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	3100	N	6197	-0-	3097 B	3097	6197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	398	-0-	-532 B	-0-	398	3			N	-0-					-0-
04	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	1147	N	716	-0-	-431 B	-0-	716	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1819	-0-	-29 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1547	-0-	-499 B	-0-	1547	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
06	1500	N	23	-0-	-1477 B	-0-	23	3			N	-0-					-0-
07	2015	N	1553	-0-	-462 B	-0-	1553	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1828	-0-	-692 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1903	-0-	-763 B	-0-	1903	3			N	-0-					-0-
04	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
05	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
06	1830	N	577	-0-	-1253 B	-0-	577	3			N	-0-					-0-
07	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	747	-0-	-9 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	409	-0-	-428 B	-0-	409	3			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
06	390	N	30	-0-	-360 B	-0-	30	3			N	-0-					-0-
07	868	N	406	-0-	-462 B	-0-	406	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	950	-0-	-30 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	827	-0-	-258 B	-0-	827	3			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	810	N	100	-0-	-710 B	-0-	100	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1274	-0-	-14 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
06	1380	N	156	-0-	-1224 B	-0-	156	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	873	-0-	-583 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3992	-0-	892 B	892	3992	3			N	-0-					-0-
04	3000	N	4713	-0-	1713 B	2605	4713	3			N	-0-					-0-
05	3100	N	4423	-0-	1323 B	3928	4423	3			N	-0-					-0-
06	4625	R	697	-0-	-3928 B	-0-	697	3			N	-0-					-0-
07	4867	#	3963	-0-	-904 B	-904	3963	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	991	3			N	-0-					-0-
04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	960	N	394	-0-	-566 B	-0-	394	3			N	-0-					-0-
*07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1271	-0-	-45 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	1170	N	338	-0-	-832 B	-0-	338	3			N	-0-					-0-
*07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	700	-0-	-308 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4309	-0-	1209 B	1209	4309	3			N	-0-					-0-
04	3000	N	3932	-0-	932 B	2141	3932	3			N	-0-					-0-
05	3100	N	3604	-0-	504 B	2645	3604	3			N	-0-					-0-
06	4170	#	920	-0-	-3250 B	-605	920	3			N	-0-					-0-
07	4309	#	3357	-0-	-952 B	-1557	3357	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	864	-0-	-88 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
06	900	N	336	-0-	-564 B	-0-	336	3			N	-0-					-0-
*07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1422	-0-	-258 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1541	-0-	-40 B	-0-	1541	3			N	-0-					-0-
04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
06	1500	N	264	-0-	-1236 B	-0-	264	3			N	-0-					-0-
*07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
06	390	N	189	-0-	-201 B	-0-	189	3			N	-0-					-0-
07	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	359	-0-	-230 B	-0-	359	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	651	N	241	-0-	-410 B	-0-	241	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	268	-0-	-264 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	6	-0-	-459 B	-0-	6	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	403	N	84	-0-	-319 B	-0-	84	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	541	-0-	-916 B	-0-	541	3			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	1736	N	838	-0-	-898 B	-0-	838	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	464	-0-	-621 B	-0-	464	3			N	-0-					-0-
04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	450	N	103	-0-	-347 B	-0-	103	3			N	-0-					-0-
07	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	671	-0-	-85 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	601	-0-	-236 B	-0-	601	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	570	N	79	-0-	-491 B	-0-	79	3			N	-0-					-0-
07	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1361	-0-	-3 B	-0-	1361	3			N	-0-					-0-
04	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
06	1320	N	171	-0-	-1149 B	-0-	171	3			N	-0-					-0-
*07	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	S	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
04	547	S	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	450	S	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	390	S	172	-0-	-218 B	-0-	172	3			N	-0-					-0-
07	558	S	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	732	-0-	-24 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	707	-0-	-130 B	-0-	707	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	690	N	79	-0-	-611 B	-0-	79	3			N	-0-					-0-
07	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	474	-0-	-142 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	123	-0-	-559 B	-0-	123	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	865	-0-	-115 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	742	-0-	-343 B	-0-	742	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	720	N	187	-0-	-533 B	-0-	187	3			N	-0-					-0-
*07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	240	N	29	-0-	-211 B	-0-	29	3			N	-0-					-0-
07	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	450	N	57	-0-	-393 B	-0-	57	3			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1689	-0-	-47 B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1740	-0-	-182 B	-0-	1740	3			N	-0-					-0-
04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
05	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
06	1680	N	190	-0-	-1490 B	-0-	190	3			N	-0-					-0-
*07	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	397	-0-	-107 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	217	-0-	-372 B	-0-	217	3			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1040	-0-	-332 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1145	-0-	-405 B	-0-	1145	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
06	1110	N	548	-0-	-562 B	-0-	548	3			N	-0-					-0-
*07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	560	-0-	-112 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	469	-0-	-368 B	-0-	469	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
*07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	271	-0-	-380 B	-0-	271	3			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	219	-0-	-556 B	-0-	219	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	112	-0-	-136 B	-0-	112	3			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	656	-0-	-44 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	431	-0-	-344 B	-0-	431	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	420	N	223	-0-	-197 B	-0-	223	3			N	-0-					-0-
07	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	2593	-0-	-711 B	-0-	2593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
04	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
05	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
06	3480	N	1395	-0-	-2085 B	-0-	1395	3			N	-0-					-0-
07	3317	N	294	-0-	-3023 B	-0-	294	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	646	-0-	-250 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	256	-0-	-550 B	-0-	256	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
*07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1259	-0-	-105 B	-0-	1259	3			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
06	1230	N	1052	-0-	-178 B	-0-	1052	3			N	-0-					-0-
*07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	S	689	-0-	-11 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	S	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
04	745	S	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
05	765	S	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	720	S	370	-0-	-350 B	-0-	370	3			N	-0-					-0-
07	775	S	767	-0-	-8 B	-0-	767	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	232	-0-	-202 B	-0-	232	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
07	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	690	-0-	-66 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	685	-0-	-90 B	-0-	685	3			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
06	660	N	222	-0-	-438 B	-0-	222	3			N	-0-					-0-
*07	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	270	N	28	-0-	-242 B	-0-	28	3			N	-0-					-0-
*07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

02	2912	#	2398	-0-	-514 B	-514	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -514																	
03	3224	#	2576	-0-	-648 B	-1162	2576	3			N	-0-					-0-
04	3120	#	2398	-0-	-722 B	-1884	2398	3			N	-0-					-0-
05	3224	#	871	-0-	-2353 B	-4237	871	3			N	-0-					-0-
06	3120	#	70	-0-	-3050 B	-7287	70	3			N	-0-					-0-
07	3224	#	2665	-0-	-559 B	-7846	2665	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

02	3080	#	2447	-0-	-633 B	-633	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -633																	
03	4583	R	5216	-0-	633 B	-0-	5216	3			N	-0-					-0-
04	5230	R	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-
05	3410	#	2488	-0-	-922 B	-922	2488	3			N	-0-					-0-
06	5040	#	-0-	-0-	-5040 B	-5962					N	-0-					-0-
07	5394	#	5654	-0-	260 B	-5702	5654	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

02	2408	N	2385	-0-	-23 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2306	-0-	-422 B	-0-	2306	3			N	-0-					-0-
04	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
05	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
06	2220	N	996	-0-	-1224 B	-0-	996	3			N	-0-					-0-
07	2666	N	2467	-0-	-199 B	-0-	2467	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

02	2996	N	2903	-0-	-93 B	-0-	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2736	-0-	-581 B	-0-	2736	3			N	-0-					-0-
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
06	2640	N	323	-0-	-2317 B	-0-	323	3			N	-0-					-0-
07	3379	N	3177	-0-	-202 B	-0-	3177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	523	-0-	-289 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	19	-0-	-694 B	-0-	19	3			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	3100	N	5036	-0-	1936 B	1936	5036	3			N	-0-					-0-
06	3000	N	1092	-0-	-1908 B	28	1092	3			N	-0-					-0-
*07	3100	N	4744	-0-	1644 B	1672	4744	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	540	N	254	-0-	-286 B	-0-	254	3			N	-0-					-0-
07	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	466	-0-	-681 B	-0-	466	3			N	-0-					-0-
04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	450	N	27	-0-	-423 B	-0-	27	3			N	-0-					-0-
07	1426	N	431	-0-	-995 B	-0-	431	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	480	N	49	-0-	-431 B	-0-	49	3			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1131	-0-	-45 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	861	-0-	-441 B	-0-	861	3			N	-0-					-0-
04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
06	840	N	61	-0-	-779 B	-0-	61	3			N	-0-					-0-
07	1364	N	1038	-0-	-326 B	-0-	1038	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	934	-0-	-130 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	647	-0-	-562 B	-0-	647	3			N	-0-					-0-
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
05	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
06	630	N	495	-0-	-135 B	-0-	495	3			N	-0-					-0-
07	1271	N	1081	-0-	-190 B	-0-	1081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1632	-0-	-569 B	-0-	1632	3			N	-0-					-0-
04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
05	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
06	1590	N	575	-0-	-1015 B	-0-	575	3			N	-0-					-0-
07	2294	N	1633	-0-	-661 B	-0-	1633	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
04	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
06	1680	N	793	-0-	-887 B	-0-	793	3			N	-0-					-0-
*07	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	263	-0-	-202 B	-0-	263	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	474	-0-	-282 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	1209	N	707	-0-	-502 B	-0-	707	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	638	-0-	-34 B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	367	-0-	-377 B	-0-	367	3			N	-0-					-0-
04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	531	-0-	-337 B	-0-	531	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1599	-0-	-75 B	-0-	1599	3			N	-0-					-0-
04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
05	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
06	1560	N	633	-0-	-927 B	-0-	633	3			N	-0-					-0-
07	1705	N	1497	-0-	-208 B	-0-	1497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	161	-0-	-273 B	-0-	161	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1023	N	861	-0-	-162 B	-0-	861	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	795	-0-	-197 B	-0-	795	3			N	-0-					-0-
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1725	-0-	-11 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1882	-0-	-40 B	-0-	1882	3			N	-0-					-0-
04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	1830	N	920	-0-	-910 B	-0-	920	3			N	-0-					-0-
07	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	14B2 EXT		187	-0-	187 B	187	187	3			N	-0-					-0-
06	14B2 EXT		12	-0-	12 B	199	12	3			N	-0-					-0-
07	14B2 EXT		20	-0-	20 B	219	20	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	911	-0-	-181 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	3100	N	4530	-0-	1430 B	1430	4530	3			N	-0-					-0-
06	2451	N	1021	-0-	-1430 B	-0-	1021	3			N	-0-					-0-
*07	3100	N	5108	-0-	2008 B	2008	5108	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	1920	N	1033	-0-	-887 B	-0-	1033	3			N	-0-					-0-
07	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	353	-0-	-319 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	254	-0-	-366 B	-0-	254	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	240	N	55	-0-	-185 B	-0-	55	3			N	-0-					-0-
07	279	N	128	-0-	-151 B	-0-	128	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	794	-0-	-18 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	810	N	347	-0-	-463 B	-0-	347	3			N	-0-					-0-
07	899	N	753	-0-	-146 B	-0-	753	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	568	-0-	-20 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	600	N	261	-0-	-339 B	-0-	261	3			N	-0-					-0-
*07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	331	-0-	-227 B	-0-	331	3			N	-0-					-0-
04	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	396	-0-	-224 B	-0-	396	3			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1174	-0-	-338	B	-2196	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2196																		
03	2189	N	2189	-0-	-0-	B	-0-	2189	3			N	-0-					-0-
04	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
05	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
06	2130	N	160	-0-	-1970	B	-0-	160	3			N	-0-					-0-
07	2108	N	1903	-0-	-205	B	-0-	1903	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1227	-0-	-5	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
04	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
05	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
06	1320	N	307	-0-	-1013	B	-0-	307	3			N	-0-					-0-
*07	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

02	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2038	-0-	-349	B	-0-	2038	3			N	-0-					-0-
04	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
05	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
06	1980	N	351	-0-	-1629	B	-0-	351	3			N	-0-					-0-
07	2542	N	2522	-0-	-20	B	-0-	2522	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

02	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1015	-0-	-287	B	-0-	1015	3			N	-0-					-0-
04	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
06	990	N	561	-0-	-429	B	-0-	561	3			N	-0-					-0-
*07	3100	N	3174	-0-	74	B	74	3174	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	965	-0-	-15 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
04	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1020	N	446	-0-	-574 B	-0-	446	3			N	-0-					-0-
*07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1844	-0-	-32 B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1170	-0-	-876 B	-0-	1170	3			N	-0-					-0-
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1140	N	188	-0-	-952 B	-0-	188	3			N	-0-					-0-
07	2759	N	1973	-0-	-786 B	-0-	1973	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	2380	-0-	-868 B	-1321	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1321																	
03	3596	#	2307	-0-	-1289 B	-2610	2307	3			N	-0-					-0-
04	3480	#	2412	-0-	-1068 B	-3678	2412	3			N	-0-					-0-
05	3596	#	2278	-0-	-1318 B	-4996	2278	3			N	-0-					-0-
06	3330	#	670	-0-	-2660 B	-7656	670	3			N	-0-					-0-
07	3441	#	2487	-0-	-954 B	-8610	2487	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	505	-0-	-307 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	27	-0-	-624 B	-0-	27	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	N	3847	-0-	-913 B	-0-	3847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	2809	-0-	-1562 B	-0-	2809	3			N	-0-					-0-
04	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
05	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
06	2730	N	751	-0-	-1979 B	-0-	751	3			N	-0-					-0-
*07	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	#	4663	-0-	-2673 B	-3724	4663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3724																	
03	8122	#	3825	-0-	-4297 B	-8021	3825	3			N	-0-					-0-
04	7860	#	4256	-0-	-3604 B	-11625	4256	3			N	-0-					-0-
05	8122	#	4270	-0-	-3852 B	-15477	4270	3			N	-0-					-0-
06	7860	#	524	-0-	-7336 B	-22813	524	3			N	-0-					-0-
07	8122	#	4445	-0-	-3677 B	-26490	4445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	#	3917	-0-	-1795 B	-1795	3917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1795																	
03	6324	#	2571	-0-	-3753 B	-5548	2571	3			N	-0-					-0-
04	6120	#	4334	-0-	-1786 B	-7334	4334	3			N	-0-					-0-
05	6324	#	4454	-0-	-1870 B	-9204	4454	3			N	-0-					-0-
06	6120	#	859	-0-	-5261 B	-14465	859	3			N	-0-					-0-
07	6324	#	5281	-0-	-1043 B	-15508	5281	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22163	R	7300	-0-	-14863 B	-0-	7300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9176	#	6453	-0-	-2723 B	-2723	6453	3			N	-0-					-0-
04	8880	#	8005	-0-	-875 B	-3598	8005	3			N	-0-					-0-
05	9176	#	6133	-0-	-3043 B	-6641	6133	3			N	-0-					-0-
06	8880	#	85	-0-	-8795 B	-15436	85	3			N	-0-					-0-
07	9176	#	6794	-0-	-2382 B	-17818	6794	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	865	-0-	-59 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	297	-0-	-695 B	-0-	297	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	992	N	45	-0-	-947 B	-0-	45	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	527	-0-	-33 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	301	-0-	-350 B	-0-	301	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-
07	682	N	447	-0-	-235 B	-0-	447	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	475	-0-	-113 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	225	-0-	-395 B	-0-	225	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	694	-0-	-34 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	394	-0-	-350 B	-0-	394	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	390	N	16	-0-	-374 B	-0-	16	3			N	-0-					-0-
07	992	N	238	-0-	-754 B	-0-	238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	977	-0-	-31 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1050	N	492	-0-	-558 B	-0-	492	3			N	-0-					-0-
*07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	625	-0-	-75 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	356	-0-	-419 B	-0-	356	3			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	330	N	24	-0-	-306 B	-0-	24	3			N	-0-					-0-
07	930	N	207	-0-	-723 B	-0-	207	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	302	-0-	-380 B	-0-	302	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1134	-0-	-323 B	-0-	1134	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
04	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-
05	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
06	3090	N	939	-0-	-2151 B	-0-	939	3			N	-0-					-0-
07	3410	N	939	-0-	-2471 B	-0-	939	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	748	-0-	-176 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	463	-0-	-436 B	-0-	463	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	450	N	195	-0-	-255 B	-0-	195	3			N	-0-					-0-
*07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1089	-0-	-87	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	618	-0-	-622	B	-0-	618	3			N	-0-					-0-
04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
05	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
06	600	N	37	-0-	-563	B	-0-	37	3			N	-0-					-0-
07	1519	N	1235	-0-	-284	B	-0-	1235	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

02	532	N	474	-0-	-58	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	187	-0-	-371	B	-0-	187	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	558	N	135	-0-	-423	B	-0-	135	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	189	-0-	-307	B	-0-	189	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
06	180	N	37	-0-	-143	B	-0-	37	3			N	-0-					-0-
07	465	N	352	-0-	-113	B	-0-	352	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

02	2044	N	1798	-0-	-246	B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1628	-0-	-356	B	-0-	1628	3			N	-0-					-0-
04	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
05	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
06	1590	N	451	-0-	-1139	B	-0-	451	3			N	-0-					-0-
*07	2387	N	2387	-0-	-0-	B	-0-	2387	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1927	-0-	-33 B	-0-	1927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2100	-0-	-70 B	-0-	2100	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	2040	N	564	-0-	-1476 B	-0-	564	3			N	-0-					-0-
*07	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

02	812	N	807	-0-	-5 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
06	840	N	81	-0-	-759 B	-0-	81	3			N	-0-					-0-
*07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

02	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
04	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
05	3100	N	3586	-0-	486 B	486	3586	3			N	-0-					-0-
06	2040	N	1470	-0-	-570 B	-0-	1470	3			N	-0-					-0-
*07	3100	N	3401	-0-	301 B	301	3401	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
06	750	N	358	-0-	-392 B	-0-	358	3			N	-0-					-0-
*07	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
05	3100	N	3105	-0-	5 B	5	3105	3			N	-0-					-0-
06	1228	N	1223	-0-	-5 B	-0-	1223	3			N	-0-					-0-
*07	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9747	R	3751	-0-	-5996 B	-0-	3751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	#	3762	-0-	-1725 B	-1725	3762	3			N	-0-					-0-
04	5310	#	3640	-0-	-1670 B	-3395	3640	3			N	-0-					-0-
05	5487	#	3588	-0-	-1899 B	-5294	3588	3			N	-0-					-0-
06	5310	#	317	-0-	-4993 B	-10287	317	3			N	-0-					-0-
07	5487	#	4310	-0-	-1177 B	-11464	4310	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	993	-0-	-15 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
05	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
06	1050	N	508	-0-	-542 B	-0-	508	3			N	-0-					-0-
*07	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1337	-0-	-7 B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
06	1410	N	294	-0-	-1116 B	-0-	294	3			N	-0-					-0-
*07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	259	-0-	-454 B	-0-	259	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	744	N	211	-0-	-533 B	-0-	211	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1498	-0-	-42 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	905	-0-	-769 B	-0-	905	3			N	-0-					-0-
04	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	870	N	77	-0-	-793 B	-0-	77	3			N	-0-					-0-
07	2356	N	1421	-0-	-935 B	-0-	1421	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	719	-0-	-9 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	328	-0-	-509 B	-0-	328	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	930	N	569	-0-	-361 B	-0-	569	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	690	N	159	-0-	-531 B	-0-	159	3			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2392	-0-	-44 B	-0-	2392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2380	-0-	-348 B	-0-	2380	3			N	-0-					-0-
04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
05	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
07	2728	N	1677	-0-	-1051 B	-0-	1677	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
04	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
05	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
06	2310	N	915	-0-	-1395 B	-0-	915	3			N	-0-					-0-
07	2573	N	2232	-0-	-341 B	-0-	2232	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	822	-0-	-449 B	-0-	822	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	657	-0-	-43 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	477	-0-	-298 B	-0-	477	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
06	450	N	50	-0-	-400 B	-0-	50	3			N	-0-					-0-
07	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	411	-0-	-333 B	-0-	411	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	390	N	25	-0-	-365 B	-0-	25	3			N	-0-					-0-
07	961	N	596	-0-	-365 B	-0-	596	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
07	2232	N	377	-0-	-1855 B	-0-	377	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	267	-0-	-41 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	137	-0-	-204 B	-0-	137	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	279	N	12	-0-	-267 B	-0-	12	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	587	-0-	-225 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	202	-0-	-573 B	-0-	202	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	697	-0-	-31 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
06	720	N	197	-0-	-523 B	-0-	197	3			N	-0-					-0-
07	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	744	N	307	-0-	-437 B	-0-	307	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	300	N	48	-0-	-252 B	-0-	48	3			N	-0-					-0-
07	775	N	192	-0-	-583 B	-0-	192	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	590	-0-	-26 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	682	N	296	-0-	-386 B	-0-	296	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	775	N	455	-0-	-320 B	-0-	455	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1400	-0-	-224 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1395	N	1350	-0-	-45 B	-0-	1350	3			N	-0-					-0-
04	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
05	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
06	1320	N	408	-0-	-912 B	-0-	408	3			N	-0-					-0-
07	2480	N	1012	-0-	-1468 B	-0-	1012	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1182	-0-	-134 B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1271	N	1017	-0-	-254 B	-0-	1017	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
06	990	N	190	-0-	-800 B	-0-	190	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2015	N	1203	-0-	-812 B	-0-	1203	3			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	1170	N	603	-0-	-567 B	-0-	603	3			N	-0-					-0-
07	2356	N	1580	-0-	-776 B	-0-	1580	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	2351	-0-	-953 B	-569	2351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-569													
03	3658	#	2478	-0-	-1180 B	-1749	2478	3			N	-0-					-0-
04	3540	#	2303	-0-	-1237 B	-2986	2303	3			N	-0-					-0-
05	3658	#	2315	-0-	-1343 B	-4329	2315	3			N	-0-					-0-
06	3540	#	642	-0-	-2898 B	-7227	642	3			N	-0-					-0-
07	3658	#	2409	-0-	-1249 B	-8476	2409	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
04	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	2490	N	181	-0-	-2309 B	-0-	181	3			N	-0-					-0-
07	2325	N	2286	-0-	-39 B	-0-	2286	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	181	-0-	-315 B	-0-	181	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	496	N	170	-0-	-326 B	-0-	170	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	215	-0-	-343 B	-0-	215	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	210	N	13	-0-	-197 B	-0-	13	3			N	-0-					-0-
07	558	N	200	-0-	-358 B	-0-	200	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1931	-0-	-1 B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
06	2010	N	398	-0-	-1612 B	-0-	398	3			N	-0-					-0-
07	2170	N	2098	-0-	-72 B	-0-	2098	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2540	-0-	-126 B	-0-	2540	3			N	-0-					-0-
04	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
07	2480	N	2454	-0-	-26 B	-0-	2454	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	730	-0-	-166 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	265	-0-	-727 B	-0-	265	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	992	N	440	-0-	-552 B	-0-	440	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	436	-0-	-208 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	53	-0-	-567 B	-0-	53	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	620	N	198	-0-	-422 B	-0-	198	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-
04	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
05	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
06	2580	N	528	-0-	-2052 B	-0-	528	3			N	-0-					-0-
07	2945	N	2705	-0-	-240 B	-0-	2705	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2049	-0-	-79 B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2356	N	2088	-0-	-268 B	-0-	2088	3			N	-0-					-0-
04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
05	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
06	2010	N	415	-0-	-1595 B	-0-	415	3			N	-0-					-0-
*07	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	850	-0-	-158 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	459	-0-	-595 B	-0-	459	3			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	1147	N	814	-0-	-333 B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2485	-0-	-91 B	-0-	2485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1337	-0-	-1608 B	-0-	1337	3			N	-0-					-0-
04	3000	N	3157	-0-	157 B	157	3157	3			N	-0-					-0-
05	1782	N	1625	-0-	-157 B	-0-	1625	3			N	-0-					-0-
06	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
07	3255	#	2444	-0-	-811 B	-811	2444	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	2670	N	127	-0-	-2543 B	-0-	127	3			N	-0-					-0-
07	2697	N	510	-0-	-2187 B	-0-	510	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	461	-0-	-267 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	57	-0-	-594 B	-0-	57	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2185	-0-	-139 B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
05	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
06	2220	N	613	-0-	-1607 B	-0-	613	3			N	-0-					-0-
*07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	560	-0-	-56 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
06	660	N	399	-0-	-261 B	-0-	399	3			N	-0-					-0-
*07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1439	-0-	-73 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	700	-0-	-1067 B	-0-	700	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	2046	N	754	-0-	-1292 B	-0-	754	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1592	-0-	-172 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
05	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
*07	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	482	-0-	-358 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	6	-0-	-707 B	-0-	6	3			N	-0-					-0-
04	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
05	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*07	3100	N	3318	-0-	218 B	218	3318	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	525	-0-	-287 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	70	-0-	-612 B	-0-	70	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	2832	-0-	-864 B	-0-	2832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2334	-0-	-1696 B	-0-	2334	3			N	-0-					-0-
04	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-
05	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
06	2250	N	551	-0-	-1699 B	-0-	551	3			N	-0-					-0-
07	3658	N	2341	-0-	-1317 B	-0-	2341	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	510	N	257	-0-	-253 B	-0-	257	3			N	-0-					-0-
*07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	463	-0-	-293 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	80	-0-	-633 B	-0-	80	3			N	-0-					-0-
04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	682	N	256	-0-	-426 B	-0-	256	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2407	-0-	-29 B	-0-	2407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2657	-0-	-9 B	-0-	2657	3			N	-0-					-0-
04	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
05	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
06	2580	N	322	-0-	-2258 B	-0-	322	3			N	-0-					-0-
07	2697	N	2653	-0-	-44 B	-0-	2653	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	869	-0-	-55 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
06	900	N	430	-0-	-470 B	-0-	430	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	346	-0-	-270 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	49	-0-	-447 B	-0-	49	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	527	N	254	-0-	-273 B	-0-	254	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	-0-	-0-	-2632 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3960	N	-0-	-0-	-3960 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	559	-0-	-29 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	269	-0-	-382 B	-0-	269	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	270	N	21	-0-	-249 B	-0-	21	3			N	-0-					-0-
07	713	N	446	-0-	-267 B	-0-	446	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	63	-0-	-185 B	-0-	63	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	976	-0-	-4 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1069	-0-	-16 B	-0-	1069	3			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
06	1020	N	139	-0-	-881 B	-0-	139	3			N	-0-					-0-
*07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1712	-0-	-80 B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1824	-0-	-129 B	-0-	1824	3			N	-0-					-0-
04	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
05	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
06	1770	N	222	-0-	-1548 B	-0-	222	3			N	-0-					-0-
*07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	840	N	455	-0-	-385 B	-0-	455	3			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1496	-0-	-16 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
04	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1590	N	274	-0-	-1316 B	-0-	274	3			N	-0-					-0-
*07	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	S	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
04	445	S	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	461	S	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	450	S	230	-0-	-220 B	-0-	230	3			N	-0-					-0-
*07	511	S	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1130	-0-	-575 B	-0-	1130	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
*07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	634	-0-	-978 B	-0-	634	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
06	600	N	184	-0-	-416 B	-0-	184	3			N	-0-					-0-
*07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1099	-0-	-1085 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	977	-0-	-635 B	-0-	977	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	960	N	32	-0-	-928 B	-0-	32	3			N	-0-					-0-
07	744	N	81	-0-	-663 B	-0-	81	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	S	2816	-0-	-460 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3597	S	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
04	1859	S	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
05	206	S	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	3480	S	-0-	-0-	-3480 B	-0-					N	-0-					-0-
07	1922	S	587	-0-	-1335 B	-0-	587	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
06	780	N	89	-0-	-691 B	-0-	89	3			N	-0-					-0-
*07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
06	840	N	603	-0-	-237 B	-0-	603	3			N	-0-					-0-
07	930	N	588	-0-	-342 B	-0-	588	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
04	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
05	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
06	2310	N	176	-0-	-2134 B	-0-	176	3			N	-0-					-0-
07	2945	N	2782	-0-	-163 B	-0-	2782	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	966	-0-	-154 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	601	-0-	-577 B	-0-	601	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	570	N	149	-0-	-421 B	-0-	149	3			N	-0-					-0-
07	1240	N	878	-0-	-362 B	-0-	878	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1095	-0-	-25 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1140	N	564	-0-	-576 B	-0-	564	3			N	-0-					-0-
07	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1806	-0-	-14 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
05	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
06	1890	N	382	-0-	-1508 B	-0-	382	3			N	-0-					-0-
*07	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4539	-0-	-359 B	-0-	4539	3			N	-0-					-0-
04	6084	N	6084	-0-	-0- B	-0-	6084	3			N	-0-					-0-
05	5708	N	5708	-0-	-0- B	-0-	5708	3			N	-0-					-0-
06	4380	N	1213	-0-	-3167 B	-0-	1213	3			N	-0-					-0-
07	6293	N	3077	-0-	-3216 B	-0-	3077	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1639	-0-	-41 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	872	-0-	-1081 B	-0-	872	3			N	-0-					-0-
04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	2170	N	1372	-0-	-798 B	-0-	1372	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	192	-0-	-366 B	-0-	192	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	496	N	120	-0-	-376 B	-0-	120	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	447	-0-	-29 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	179	-0-	-348 B	-0-	179	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	181	-0-	-222	B	-0-	181	3			N	-0-					-0-
04	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
05	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	465	N	248	-0-	-217	B	-0-	248	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1130	-0-	-46	B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
04	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
06	1200	N	108	-0-	-1092	B	-0-	108	3			N	-0-					-0-
*07	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
04	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	450	N	275	-0-	-175	B	-0-	275	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3341	N	3341	-0-	-0-	B	-0-	3341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	2672	-0-	-1110	B	-0-	2672	3			N	-0-					-0-
04	3872	N	3872	-0-	-0-	B	-0-	3872	3			N	-0-					-0-
05	3788	N	3788	-0-	-0-	B	-0-	3788	3			N	-0-					-0-
06	2580	N	915	-0-	-1665	B	-0-	915	3			N	-0-					-0-
07	3999	N	2985	-0-	-1014	B	-0-	2985	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1061	-0-	-31 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	847	-0-	-362 B	-0-	847	3			N	-0-					-0-
04	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	810	N	188	-0-	-622 B	-0-	188	3			N	-0-					-0-
07	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	780	N	376	-0-	-404 B	-0-	376	3			N	-0-					-0-
*07	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	2890	-0-	-722 B	-0-	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2608	-0-	-957 B	-0-	2608	3			N	-0-					-0-
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
06	2520	N	236	-0-	-2284 B	-0-	236	3			N	-0-					-0-
07	2821	N	2706	-0-	-115 B	-0-	2706	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	677	-0-	-191 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4067	-0-	967 B	967	4067	3			N	-0-					-0-
04	3000	N	4120	-0-	1120 B	2087	4120	3			N	-0-					-0-
05	3100	N	3327	-0-	227 B	2314	3327	3			N	-0-					-0-
06	3930	#	40	-0-	-3890 B	-1576	40	3			N	-0-					-0-
07	4247	#	3193	-0-	-1054 B	-2630	3193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	628	-0-	-674 B	-0-	628	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	600	N	49	-0-	-551 B	-0-	49	3			N	-0-					-0-
07	1643	N	741	-0-	-902 B	-0-	741	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

02	1148	N	768	-0-	-380 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	14	-0-	-978 B	-0-	14	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

02	1456	N	1448	-0-	-8 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
06	1560	N	628	-0-	-932 B	-0-	628	3			N	-0-					-0-
*07	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

02	1008	N	992	-0-	-16 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
06	900	N	341	-0-	-559 B	-0-	341	3			N	-0-					-0-
07	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3626	-0-	526 B	526	3626	3			N	-0-					-0-
04	526	N	-0-	-0-	-526 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3510	#	-0-	-0-	-3510 B	-3510					N	-0-					-0-
07	3627	#	-0-	-0-	-3627 B	-7137					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3196	-0-	396 B	396	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					396												
03	1971	N	1575	-0-	-396 B	-0-	1575	3			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
05	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
06	3420	#	657	-0-	-2763 B	-2763	657	3			N	-0-					-0-
07	3534	#	796	-0-	-2738 B	-5501	796	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1178	N	597	-0-	-581 B	-0-	597	3			N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	570	N	49	-0-	-521 B	-0-	49	3			N	-0-					-0-
07	1457	N	681	-0-	-776 B	-0-	681	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1253	-0-	-35 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1488	N	530	-0-	-958 B	-0-	530	3			N	-0-					-0-
04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	1674	N	458	-0-	-1216 B	-0-	458	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	990	N	116	-0-	-874 B	-0-	116	3			N	-0-					-0-
*07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	930	N	603	-0-	-327 B	-0-	603	3			N	-0-					-0-
*07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4947	N	4947	-0-	-0- B	-0-	4947	3			N	-0-					-0-
04	6129	N	6129	-0-	-0- B	-0-	6129	3			N	-0-					-0-
05	5751	N	5751	-0-	-0- B	-0-	5751	3			N	-0-					-0-
06	4800	N	1202	-0-	-3598 B	-0-	1202	3			N	-0-					-0-
07	6324	N	3991	-0-	-2333 B	-0-	3991	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2771	N	2453	-0-	-318 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2687	-0-	-41 B	-0-	2687	3			N	-0-					-0-
04	3000	N	3474	-0-	474 B	474	3474	3			N	-0-					-0-
05	3666	R	3192	-0-	-474 B	-0-	3192	3			N	-0-					-0-
06	3300	#	671	-0-	-2629 B	-2629	671	3			N	-0-					-0-
07	3596	#	885	-0-	-2711 B	-5340	885	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	520	-0-	-152 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	244	-0-	-469 B	-0-	244	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	500	-0-	-430 B	-0-	500	3			N	-0-					-0-
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	480	N	119	-0-	-361 B	-0-	119	3			N	-0-					-0-
07	1178	N	1004	-0-	-174 B	-0-	1004	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	375	-0-	-431 B	-0-	375	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	475	-0-	-393 B	-0-	475	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	381	-0-	-115 B	-0-	381	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	609	-0-	-203 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	233	-0-	-573 B	-0-	233	3			N	-0-					-0-
04	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
06	690	N	442	-0-	-248 B	-0-	442	3			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1021	-0-	-71 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1118	-0-	-91 B	-0-	1118	3			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
06	1080	N	265	-0-	-815 B	-0-	265	3			N	-0-					-0-
07	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
06	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-
07	434	N	71	-0-	-363 B	-0-	71	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	700	-0-	-196 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	232	-0-	-636 B	-0-	232	3			N	-0-					-0-
04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	961	N	541	-0-	-420 B	-0-	541	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	469	-0-	-35 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	184	-0-	-405 B	-0-	184	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	620	N	61	-0-	-559 B	-0-	61	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	544	-0-	-44 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	246	-0-	-436 B	-0-	246	3			N	-0-					-0-
04	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	744	N	204	-0-	-540 B	-0-	204	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	284	-0-	-336 B	-0-	284	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	270	N	19	-0-	-251 B	-0-	19	3			N	-0-					-0-
07	713	N	471	-0-	-242 B	-0-	471	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1407	-0-	-21 B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1528	-0-	-53 B	-0-	1528	3			N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
05	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
06	1470	N	494	-0-	-976 B	-0-	494	3			N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	83	-0-	-85 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1334	-0-	-38 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1309	-0-	-210 B	-0-	1309	3			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
06	1260	N	308	-0-	-952 B	-0-	308	3			N	-0-					-0-
*07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	513	-0-	-47 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	540	N	309	-0-	-231 B	-0-	309	3			N	-0-					-0-
*07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	360	N	40	-0-	-320 B	-0-	40	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2582	-0-	-22 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2658	-0-	-256 B	-0-	2658	3			N	-0-					-0-
04	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
05	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
06	2580	N	303	-0-	-2277 B	-0-	303	3			N	-0-					-0-
*07	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1520	-0-	-48 B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1502	-0-	-234 B	-0-	1502	3			N	-0-					-0-
04	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1440	N	177	-0-	-1263 B	-0-	177	3			N	-0-					-0-
07	1829	N	1774	-0-	-55 B	-0-	1774	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	851	-0-	-45 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	930	N	129	-0-	-801 B	-0-	129	3			N	-0-					-0-
*07	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
04	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
05	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
06	510	N	159	-0-	-351	B	-0-	159	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1896	-0-	-232	B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1667	-0-	-627	B	-0-	1667	3			N	-0-					-0-
04	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
05	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
06	1620	N	367	-0-	-1253	B	-0-	367	3			N	-0-					-0-
07	2635	N	2068	-0-	-567	B	-0-	2068	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	273	-0-	-254	B	-0-	273	3			N	-0-					-0-
04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1133	-0-	-43	B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1110	-0-	-254	B	-0-	1110	3			N	-0-					-0-
04	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
05	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
06	1080	N	290	-0-	-790	B	-0-	290	3			N	-0-					-0-
*07	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	910	-0-	-113	B	-0-	910	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
05	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
06	870	N	119	-0-	-751	B	-0-	119	3			N	-0-					-0-
07	1147	N	867	-0-	-280	B	-0-	867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	763	-0-	-229 B	-0-	763	3			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	750	N	326	-0-	-424 B	-0-	326	3			N	-0-					-0-
07	930	N	798	-0-	-132 B	-0-	798	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	480	N	58	-0-	-422 B	-0-	58	3			N	-0-					-0-
*07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	329	-0-	-260 B	-0-	329	3			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	21	-0-	-309 B	-0-	21	3			N	-0-					-0-
07	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	270	N	150	-0-	-120 B	-0-	150	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	457	-0-	-225 B	-0-	457	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
07	713	N	219	-0-	-494 B	-0-	219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	748	-0-	-8 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	495	-0-	-311 B	-0-	495	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	480	N	32	-0-	-448 B	-0-	32	3			N	-0-					-0-
07	1240	N	716	-0-	-524 B	-0-	716	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1177	-0-	-83 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1195	-0-	-138 B	-0-	1195	3			N	-0-					-0-
04	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
05	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
06	1170	N	149	-0-	-1021 B	-0-	149	3			N	-0-					-0-
07	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	540	N	251	-0-	-289 B	-0-	251	3			N	-0-					-0-
*07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	882	-0-	-42 B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	968	-0-	-86 B	-0-	968	3			N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	930	N	101	-0-	-829 B	-0-	101	3			N	-0-					-0-
07	1116	N	522	-0-	-594 B	-0-	522	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	930	N	224	-0-	-706 B	-0-	224	3			N	-0-					-0-
*07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
06	1830	N	1097	-0-	-733 B	-0-	1097	3			N	-0-					-0-
07	1891	N	1143	-0-	-748 B	-0-	1143	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
06	840	N	385	-0-	-455 B	-0-	385	3			N	-0-					-0-
07	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

02	672	N	418	-0-	-254 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
06	510	N	334	-0-	-176 B	-0-	334	3			N	-0-					-0-
07	1023	N	295	-0-	-728 B	-0-	295	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1510	-0-	-2 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1546	-0-	-128 B	-0-	1546	3			N	-0-					-0-
04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
05	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
06	1500	N	395	-0-	-1105 B	-0-	395	3			N	-0-					-0-
*07	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	648	-0-	-136 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	369	-0-	-406 B	-0-	369	3			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
07	868	N	675	-0-	-193 B	-0-	675	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	3135	-0-	-29 B	-0-	3135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3264	-0-	-208 B	-0-	3264	3			N	-0-					-0-
04	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
05	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
06	3150	N	355	-0-	-2795 B	-0-	355	3			N	-0-					-0-
*07	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	855	-0-	-106 B	-0-	855	3			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	840	N	89	-0-	-751 B	-0-	89	3			N	-0-					-0-
07	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
06	840	N	279	-0-	-561 B	-0-	279	3			N	-0-					-0-
*07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1901	-0-	-59 B	-0-	1901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	1980	N	530	-0-	-1450 B	-0-	530	3			N	-0-					-0-
*07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1366	-0-	-34 B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1190	-0-	-422 B	-0-	1190	3			N	-0-					-0-
04	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
05	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
06	1140	N	429	-0-	-711 B	-0-	429	3			N	-0-					-0-
07	1457	N	932	-0-	-525 B	-0-	932	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2380	-0-	-84 B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2301	-0-	-582 B	-0-	2301	3			N	-0-					-0-
04	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
05	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
06	2220	N	966	-0-	-1254 B	-0-	966	3			N	-0-					-0-
07	2728	N	2619	-0-	-109 B	-0-	2619	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	177	-0-	-1156 B	-0-	177	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
06	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*07	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*04	870	N	47	-0-	-823 B	-0-	47	3			N	-0-					-0-
*05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2903	-0-	-724 B	-0-	2903	3			N	-0-					-0-
04	3945	N	3945	-0-	-0- B	-0-	3945	3			N	-0-					-0-
05	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
06	2820	N	794	-0-	-2026 B	-0-	794	3			N	-0-					-0-
07	4092	N	2468	-0-	-1624 B	-0-	2468	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	3100	N	3353	-0-	253 B	253	3353	3			N	-0-					-0-
06	1417	N	1164	-0-	-253 B	-0-	1164	3			N	-0-					-0-
*07	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	415	-0-	-929 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	971	-0-	-579 B	-0-	971	3			N	-0-					-0-
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
06	930	N	376	-0-	-554 B	-0-	376	3			N	-0-					-0-
07	1550	N	941	-0-	-609 B	-0-	941	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	844	-0-	-80 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	475	-0-	-641 B	-0-	475	3			N	-0-					-0-
04	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*07	3100	N	3698	-0-	598 B	598	3698	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	454	-0-	-383 B	-0-	454	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	278	-0-	-218 B	-0-	278	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2088	-0-	-712 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2271	-0-	-581 B	-0-	2271	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	713	N	102	-0-	-611 B	-0-	102	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3559	N	3559	-0-	-0- B	-0-	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2783	-0-	-1092 B	-0-	2783	3			N	-0-					-0-
04	4053	N	4053	-0-	-0- B	-0-	4053	3			N	-0-					-0-
05	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
06	2700	N	623	-0-	-2077 B	-0-	623	3			N	-0-					-0-
07	4185	N	3038	-0-	-1147 B	-0-	3038	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	841	-0-	-120 B	-0-	841	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
06	810	N	242	-0-	-568 B	-0-	242	3			N	-0-					-0-
*07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	355	-0-	-606 B	-0-	355	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	330	N	159	-0-	-171 B	-0-	159	3			N	-0-					-0-
07	961	N	357	-0-	-604 B	-0-	357	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	296	-0-	-200 B	-0-	296	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	389	-0-	-138 B	-0-	389	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	390	N	102	-0-	-288 B	-0-	102	3			N	-0-					-0-
07	527	N	404	-0-	-123 B	-0-	404	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1786	-0-	-594 B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1225	-0-	-914 B	-0-	1225	3			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
06	1200	N	327	-0-	-873 B	-0-	327	3			N	-0-					-0-
*07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3013	-0-	-375 B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2482	-0-	-1083 B	-0-	2482	3			N	-0-					-0-
04	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
05	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
06	2400	N	655	-0-	-1745 B	-0-	655	3			N	-0-					-0-
07	3689	N	2883	-0-	-806 B	-0-	2883	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	19	-0-	-373 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	403	N	11	-0-	-392 B	-0-	11	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1103	-0-	-213 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1395	N	870	-0-	-525 B	-0-	870	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	840	N	406	-0-	-434 B	-0-	406	3			N	-0-					-0-
07	1333	N	1084	-0-	-249 B	-0-	1084	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	96	2	6	9	N	5	4	1			1
03/01 BALANCING DATE STATUS ->				-0-													
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
*07	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2583	-0-	-393 B	-0-	2583	3			N	-0-					-0-
04	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
05	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
06	2490	N	706	-0-	-1784 B	-0-	706	3			N	-0-					-0-
*07	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	229	-0-	-391 B	-0-	229	3			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	210	N	9	-0-	-201 B	-0-	9	3			N	-0-					-0-
07	589	N	337	-0-	-252 B	-0-	337	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-	-1 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	511	-0-	-171 B	-0-	511	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	698	-0-	-114 B	-0-	694	2	4	9	N	4	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	2			N	-0-	1	1			-0-
04	699	N	699	-0-	-0- B	-0-	697	2	2	9	N	2					2
05	775	N	-0-	-0-	-775 B	-0-					N	3	3	1			2
06	720	N	-0-	-0-	-720 B	-0-					N	3	3	1			2
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					1

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	727	-0-	-57 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
06	660	N	66	-0-	-594 B	-0-	66	3			N	-0-					-0-
07	806	N	591	-0-	-215 B	-0-	591	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1465	-0-	-1027 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	828	-0-	-1342 B	-0-	828	3			N	-0-					-0-
04	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
06	810	N	247	-0-	-563 B	-0-	247	3			N	-0-					-0-
*07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2998	N	2998	-0-	-0- B	-0-	2939	2	59	9	N	54	30	1			29
03/01 BALANCING DATE STATUS -> -0-																	
03	3021	N	3021	-0-	-0- B	-0-	3021	2			N	-0-	20	1			9
04	2653	N	2653	-0-	-0- B	-0-	2641	2	12	9	N	11	1	7			10
05	3317	N	-0-	-0-	-3317 B	-0-					N	9	1		1	7	9
06	2910	N	-0-	-0-	-2910 B	-0-					N	9	10	1			8
07	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					4

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	420	N	165	-0-	-255 B	-0-	165	3			N	-0-					-0-
*07	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1986	-0-	-310 B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1472	-0-	-1008 B	-0-	1472	3			N	-0-					-0-
04	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1410	N	688	-0-	-722 B	-0-	688	3			N	-0-					-0-
07	2976	N	1177	-0-	-1799 B	-0-	1177	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1278	-0-	-38 B	-0-	72	1	1206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1244	-0-	-213 B	-0-	72	1	1172	3	N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	72	1	1458	3	N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	72	1	1321	3	N	-0-					-0-
06	1200	N	665	-0-	-535 B	-0-	72	1	593	3	N	-0-					-0-
07	1581	N	1536	-0-	-45 B	-0-	72	1	1464	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
07	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	#	2196	-0-	-4748 B	-6236	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6236																	
*03	7688	#	4507	-0-	-3181 B	-9417	4507	3			N	-0-					-0-
*04	7440	#	6730	-0-	-710 B	-10127	6730	3			N	-0-					-0-
*05	7688	#	-0-	-0-	-7688 B	-17815					N	-0-					-0-
*06	7440	#	-0-	-0-	-7440 B	-25255					N	-0-					-0-
07	7688	#	-0-	-0-	-7688 B	-32943					N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	N	2636	-0-	-3804 B	-0-	2636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6572	N	2404	-0-	-4168 B	-0-	2404	3			N	-0-					-0-
*04	6680	N	6680	-0-	-0- B	-0-	6680	3			N	-0-					-0-
*05	7844	N	7844	-0-	-0- B	-0-	7844	3			N	-0-					-0-
*06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	237	-0-	-166 B	-0-	237	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	240	N	37	-0-	-203 B	-0-	37	3			N	-0-					-0-
07	434	N	218	-0-	-216 B	-0-	218	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	496	-0-	-176 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	175	-0-	-507 B	-0-	175	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	713	N	341	-0-	-372 B	-0-	341	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	37	-0-	-113 B	-0-	37	3			N	-0-					-0-
*07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	690	N	273	-0-	-417 B	-0-	273	3			N	-0-					-0-
*07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1605	-0-	-215 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*07	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1585	-0-	-67 B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1449	-0-	-504 B	-0-	1449	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
06	1410	N	362	-0-	-1048 B	-0-	362	3			N	-0-					-0-
*07	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	3			N	-0-					-0-
*07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1789	-0-	-227 B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1039	-0-	-1131 B	-0-	1039	3			N	-0-					-0-
04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	2294	N	1792	-0-	-502 B	-0-	1792	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1115	-0-	-369 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	472	-0-	-1016 B	-0-	472	3			N	-0-					-0-
04	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	1674	N	947	-0-	-727 B	-0-	947	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	628	-0-	-891 B	-0-	628	3			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	1674	N	1105	-0-	-569 B	-0-	1105	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
04	3000	N	3618	-0-	618 B	618	3618	3			N	-0-					-0-
05	3100	N	4489	-0-	1389 B	2007	4489	3			N	-0-					-0-
06	3000	N	1046	-0-	-1954 B	53	1046	3			N	-0-					-0-
*07	4694	R	4641	-0-	-53 B	-0-	4641	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2351	-0-	-85 B	-0-	2351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2280	-0-	-479 B	-0-	2280	3			N	-0-					-0-
04	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
06	2220	N	798	-0-	-1422 B	-0-	798	3			N	-0-					-0-
07	2635	N	1617	-0-	-1018 B	-0-	1617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	315	-0-	-150 B	-0-	315	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
07	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1701	-0-	-455 B	-0-	1689	2	12	9	N	11	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-	3	1			1
04	1654	N	1654	-0-	-0- B	-0-	1646	2	8	9	N	7	1	7			6
05	1891	N	-0-	-0-	-1891 B	-0-					N	5	6	1			5
06	1770	N	-0-	-0-	-1770 B	-0-					N	7	7	1			5
07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					3

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	475	-0-	-83 B	-0-	475	3			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	450	N	231	-0-	-219 B	-0-	231	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	889	-0-	-119 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	826	-0-	-259 B	-0-	826	3			N	-0-					-0-
04	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	810	N	206	-0-	-604 B	-0-	206	3			N	-0-					-0-
*07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	239	-0-	-489 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	457	-0-	-349 B	-0-	457	3			N	-0-					-0-
*04	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*05	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1142	-0-	-34 B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1203	-0-	-99 B	-0-	1203	3			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
06	1170	N	420	-0-	-750 B	-0-	420	3			N	-0-					-0-
*07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

02	896	N	280	-0-	-616 B	-353	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -353																	
*03	2170	N	368	-0-	-1802 B	-0-	368	3			N	-0-					-0-
*04	2040	N	3	-0-	-2037 B	-0-	3	3			N	-0-					-0-
*05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

02	560	N	512	-0-	-48 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*04	690	N	527	-0-	-163 B	-0-	527	3			N	-0-					-0-
*05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	153	-0-	-250 B	-0-	153	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	930	N	503	-0-	-427 B	-0-	503	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	291	-0-	-267 B	-0-	291	3			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*05	527	N	325	-0-	-202 B	-0-	325	3			N	-0-					-0-
*06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1253	-0-	-455 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	384	-0-	-1848 B	-0-	384	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
06	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	1530	N	670	-0-	-860 B	-0-	670	3			N	-0-					-0-
07	1705	N	1569	-0-	-136 B	-0-	1569	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1832	-0-	-100 B	-0-	1832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1755	-0-	-415 B	-0-	1755	3			N	-0-					-0-
04	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
05	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
06	1710	N	595	-0-	-1115 B	-0-	595	3			N	-0-					-0-
07	1736	N	1245	-0-	-491 B	-0-	1245	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	#	1945	-0-	-13147 B	-77053	286	1	1659	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -77053																	
03	16709	#	1149	-0-	-15560 B	-92613	286	1	863	3	N	-0-					-0-
04	0	N	793	-0-	793 B	-91820	286	1	507	3	N	-0-					-0-
05	0	N	1861	-0-	1861 B	-89959	286	1	1575	3	N	-0-					-0-
06	1110	N	1300	-0-	190 B	-89769	286	1	1014	3	N	-0-					-0-
07	806	N	1287	-0-	481 B	-89288	286	1	1001	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	270	N	124	-0-	-146 B	-0-	124	3			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
05	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
06	1890	N	699	-0-	-1191 B	-0-	699	3			N	-0-					-0-
07	1860	N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1276	-0-	-96 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1228	-0-	-229 B	-0-	1228	3			N	-0-					-0-
04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
06	1200	N	319	-0-	-881 B	-0-	319	3			N	-0-					-0-
07	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	920	-0-	-32 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	990	N	126	-0-	-864 B	-0-	126	3			N	-0-					-0-
*07	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	913	-0-	-151 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	772	-0-	-344 B	-0-	772	3			N	-0-					-0-
04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
06	750	N	346	-0-	-404 B	-0-	346	3			N	-0-					-0-
07	1891	N	830	-0-	-1061 B	-0-	830	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	270	-0-	-257 B	-0-	270	3			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	270	N	60	-0-	-210 B	-0-	60	3			N	-0-					-0-
07	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1286	-0-	-394 B	-0-	1276	2	10	9	N	9	8	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-	2	1			1
04	1196	N	1196	-0-	-0- B	-0-	1192	2	4	9	N	4					4
05	1426	N	-0-	-0-	-1426 B	-0-					N	5	5	1			4
06	1320	N	-0-	-0-	-1320 B	-0-					N	5	5	1			4
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					2

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	491	-0-	-1301 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	167	-0-	-1414 B	-0-	167	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	894	-0-	-114 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	871	-0-	-214 B	-0-	871	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	840	N	117	-0-	-723 B	-0-	117	3			N	-0-					-0-
07	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	-0-	-0-	-1120	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	20	-0-	-476	B	-0-	20	3			N	-0-					-0-
*04	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
*05	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
*06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1436	-0-	-356	B	-0-	1425	2	11	9	N	10	8	1			4
03/01 BALANCING DATE STATUS -> -0-																		
03	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-	3	1			1
04	1367	N	1367	-0-	-0-	B	-0-	1361	2	6	9	N	5					5
05	1581	N	-0-	-0-	-1581	B	-0-					N	5	5	1			5
06	1530	N	-0-	-0-	-1530	B	-0-					N	5	6	1			4
07	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					2

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	106	-0-	-111	B	-0-	106	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
06	90	N	6	-0-	-84	B	-0-	6	3			N	-0-					-0-
07	279	N	113	-0-	-166	B	-0-	113	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
04	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	270	N	125	-0-	-145	B	-0-	125	3			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1283	-0-	-89 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
06	1350	N	401	-0-	-949 B	-0-	401	3			N	-0-					-0-
*07	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

02	1596	N	347	-0-	-1249 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	708	-0-	-749 B	-0-	708	3			N	-0-					-0-
*04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

02	1456	N	1345	-0-	-111 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1417	-0-	-133 B	-0-	1417	3			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
05	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
06	1380	N	660	-0-	-720 B	-0-	660	3			N	-0-					-0-
07	1612	N	1483	-0-	-129 B	-0-	1483	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

02	1372	N	1305	-0-	-67 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1268	-0-	-220 B	-0-	1268	3			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
06	1230	N	387	-0-	-843 B	-0-	387	3			N	-0-					-0-
*07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

02	1680	N	1564	-0-	-116 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1647	-0-	-213 B	-0-	1647	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
06	1590	N	205	-0-	-1385 B	-0-	205	3			N	-0-					-0-
*07	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1420	-0-	-36 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
*04	1650	N	1438	-0-	-212 B	-0-	1438	3			N	-0-					-0-
*05	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
*06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7332	N	7332	-0-	-0- B	-0-	7332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6876	N	6876	-0-	-0- B	-0-	6876	3			N	-0-					-0-
*04	8880	N	7441	-0-	-1439 B	-0-	7441	3			N	-0-					-0-
*05	8122	N	5754	-0-	-2368 B	-0-	5754	3			N	-0-					-0-
*06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	904	-0-	-1504 B	-804	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -804																	
*03	2046	N	1499	-0-	-547 B	-0-	1499	3			N	-0-					-0-
*04	4750	R	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
*05	5274	R	5274	-0-	-0- B	-0-	5274	3			N	-0-					-0-
*06	3420	#	814	-0-	-2606 B	-2606	814	3			N	-0-					-0-
07	3534	#	-0-	-0-	-3534 B	-6140					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1867	-0-	-261 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1568	-0-	-850 B	-0-	1568	3			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
05	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
06	1530	N	372	-0-	-1158 B	-0-	372	3			N	-0-					-0-
07	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	510	N	262	-0-	-248 B	-0-	262	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	656	-0-	-16 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	690	N	193	-0-	-497 B	-0-	193	3			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1294	-0-	-134 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1244	-0-	-213 B	-0-	1244	3			N	-0-					-0-
04	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
05	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
06	1200	N	125	-0-	-1075 B	-0-	125	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	390	N	154	-0-	-236 B	-0-	154	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2079	-0-	-357 B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
04	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
05	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
06	2280	N	341	-0-	-1939 B	-0-	341	3			N	-0-					-0-
07	3007	N	2905	-0-	-102 B	-0-	2905	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	630	N	2	-0-	-628 B	-0-	2	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1114	-0-	-202 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*04	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
*05	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	226	-0-	-446 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	388	-0-	-263 B	-0-	388	3			N	-0-					-0-
*04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
*05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1233	-0-	-307 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1219	-0-	-176 B	-0-	1219	3			N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
05	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
06	1170	N	98	-0-	-1072 B	-0-	98	3			N	-0-					-0-
*07	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	3478	-0-	-1114 B	-0-	922	1	2556	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	2375	-0-	-2058 B	-0-	922	1	1453	3	N	-0-					-0-
04	5235	N	5235	-0-	-0- B	-0-	922	1	4313	3	N	-0-					-0-
05	5354	N	5354	-0-	-0- B	-0-	922	1	4432	3	N	-0-					-0-
06	2310	N	1560	-0-	-750 B	-0-	922	1	638	3	N	-0-					-0-
*07	5547	N	5547	-0-	-0- B	-0-	922	1	4625	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1707	-0-	-141 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1907	-0-	-108 B	-0-	1907	3			N	-0-					-0-
04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
05	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
06	1860	N	195	-0-	-1665 B	-0-	195	3			N	-0-					-0-
*07	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	292	-0-	-44	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
06	360	N	102	-0-	-258	B	-0-	102	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
06	390	N	101	-0-	-289	B	-0-	101	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	522	-0-	-206	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	171	-0-	-511	B	-0-	171	3			N	-0-					-0-
04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	713	N	342	-0-	-371	B	-0-	342	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	693	-0-	-91	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-
04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
05	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
06	720	N	213	-0-	-507	B	-0-	213	3			N	-0-					-0-
*07	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	160	-0-	-305	B	-0-	160	3			N	-0-					-0-
04	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1278	-0-	-94	B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
04	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
06	1500	N	756	-0-	-744	B	-0-	756	3			N	-0-					-0-
07	1550	N	1544	-0-	-6	B	-0-	1544	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	2909	-0-	-199	B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3098	N	3098	-0-	-0-	B	-0-	3098	3			N	-0-					-0-
04	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-
05	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
06	3000	N	2	-0-	-2998	B	-0-	2	3			N	-0-					-0-
*07	3005	N	3005	-0-	-0-	B	-0-	3005	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	131	-0-	-365	B	-0-	131	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1938	-0-	-22	B	-0-	1938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1007	-0-	-1287	B	-0-	1007	3			N	-0-					-0-
04	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
05	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
06	960	N	2	-0-	-958	B	-0-	2	3			N	-0-					-0-
07	2666	N	1430	-0-	-1236	B	-0-	1430	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1488	-0-	-360	B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	896	-0-	-1088	B	-0-	896	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
*07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2618	-0-	-98 B	-0-	2618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2677	-0-	-268 B	-0-	2677	3			N	-0-					-0-
04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
05	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
06	2580	N	575	-0-	-2005 B	-0-	575	3			N	-0-					-0-
*07	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2566	-0-	-38 B	-0-	2566	3			N	-0-					-0-
04	3000	N	3434	-0-	434 B	434	3434	3			N	-0-					-0-
05	3100	N	3108	-0-	8 B	442	3108	3			N	-0-					-0-
06	2490	N	458	-0-	-2032 B	-0-	458	3			N	-0-					-0-
07	3534	#	2151	-0-	-1383 B	-1383	2151	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	186	-0-	-3062 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-
*04	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
*05	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
*06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	N	2046	-0-	-3302 B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5022	N	4409	-0-	-613 B	-0-	4409	3			N	-0-					-0-
*04	6030	N	5916	-0-	-114 B	-0-	5916	3			N	-0-					-0-
*05	6368	N	6368	-0-	-0- B	-0-	6368	3			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	N	3336	-0-	-2824 B	-0-	3336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10478	N	4253	-0-	-6225 B	-0-	4253	3			N	-0-					-0-
*04	8915	N	8915	-0-	-0- B	-0-	8915	3			N	-0-					-0-
*05	10060	N	10060	-0-	-0- B	-0-	10060	3			N	-0-					-0-
*06	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1239	-0-	-49 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1765	-0-	-188 B	-0-	1765	3			N	-0-					-0-
*04	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
*05	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1587	-0-	-737 B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2542	N	2115	-0-	-427 B	-0-	2115	3			N	-0-					-0-
*04	2550	N	2492	-0-	-58 B	-0-	2492	3			N	-0-					-0-
*05	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
*06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1809	-0-	-67 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	1667	-0-	-503 B	-0-	1667	3			N	-0-					-0-
*04	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
*05	2015	N	1996	-0-	-19 B	-0-	1996	3			N	-0-					-0-
*06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1785	-0-	-44 B	-0-	1785	3			N	-0-					-0-
*04	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
*05	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
*06	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1199	-0-	-201 B	-0-	1199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1247	-0-	-303 B	-0-	1247	3			N	-0-					-0-
*04	1470	N	1465	-0-	-5 B	-0-	1465	3			N	-0-					-0-
*05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	870	N	526	-0-	-344 B	-0-	526	3			N	-0-					-0-
*07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2201	-0-	-263 B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2821	N	2704	-0-	-117 B	-0-	2704	3			N	-0-					-0-
*04	2700	N	2260	-0-	-440 B	-0-	2260	3			N	-0-					-0-
*05	2449	N	2110	-0-	-339 B	-0-	2110	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1427	-0-	-253 B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
*04	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
*05	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	1968	-0-	-1168 B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3534	N	3046	-0-	-488 B	-0-	3046	3			N	-0-					-0-
*04	3841	N	3841	-0-	-0- B	-0-	3841	3			N	-0-					-0-
*05	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
*06	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
*05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	393	-0-	-661 B	-0-	393	3			N	-0-					-0-
*04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
*05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-11220					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11220																	
*03	0	N	-0-	-0-	-0- B	-11220					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-11220					N	-0-					-0-
*05	0	N	736	-0-	736 B	-10484	736	3			N	-0-					-0-
*06	0	N	698	-0-	698 B	-9786	698	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-9786					N	NO RPT					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-10224					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10224																	
*03	0	N	-0-	-0-	-0- B	-10224					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-10224					N	-0-					-0-
*05	0	N	2207	-0-	2207 B	-8017	2207	3			N	-0-					-0-
*06	0	N	52	-0-	52 B	-7965	52	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-7965					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	-0-	-0-	-620 B	-620					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	9300	#	-0-	-0-	-9300 B	-9920					N	-0-					-0-
10	9610	#	-0-	-0-	-9610 B	-19530					N	-0-					-0-
11	9300	#	-0-	-0-	-9300 B	-28830					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-28830					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-28830					N	-0-					-0-
02	0		-0-	-0-	-0- B	-28830					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-28210		CANCELLED UNDERAGE ->		-620										
03	0		-0-	-0-	-0- B	-28210					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1729	#	-0-	-0-	-1729 B	-1729					N	-0-					-0-
10	7657	#	-0-	-0-	-7657 B	-9386					N	-0-					-0-
11	7410	#	1084	-0-	-6326 B	-15712	1084	3			N	-0-					-0-
12	7657	#	1084	-0-	-6573 B	-22285	1084	3			N	-0-					-0-
01	0		1084	-0-	1084 B	-21201	1084	3			N	-0-					-0-
02	1008	N	733	-0-	-275 B	-21201	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-21201														
03	1085	N	1248	-0-	163 B	-21038	1248	3			N	-0-					-0-
04	0	N	2571	-0-	2571 B	-18467	2571	3			N	-0-					-0-
05	0	N	1896	-0-	1896 B	-16571	1896	3			N	-0-					-0-
06	1200	N	335	-0-	-865 B	-16571	335	3			N	-0-					-0-
07	2666	N	1589	-0-	-1077 B	-16571	1589	3			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1113	#	-0-	-0-	-1113 B	-1113					N	-0-					-0-
10	4929	#	-0-	-0-	-4929 B	-6042					N	-0-					-0-
11	4770	#	369	-0-	-4401 B	-10443	369	3			N	-0-					-0-
12	4929	#	369	-0-	-4560 B	-15003	369	3			N	-0-					-0-
01	0		369	-0-	369 B	-14634	369	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-14634					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14634														
03	372	N	-0-	-0-	-372 B	-14634					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
07	0	N	3686	-0-	3686 B	-10948	3686	3			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		1255	-0-	1255 B	1255	1255	2			N	-0-					-0-
02	0		445	-0-	445 B	1700	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1700														
03	0		646	-0-	646 B	2346	646	2			N	-0-					-0-
*04	4759	R	2413	-0-	-2346 B	-0-	2413	2			N	-0-					-0-
*05	2933	R	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-
*06	2400	#	513	-0-	-1887 B	-1887	513	3			N	-0-					-0-
07	2480	#	NO RPT	-0-	-2480 B	-4367					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	2330	#	NO RPT	-0-	-2330 B	-2330					N	NO RPT					-0-
05	7223	#	NO RPT	-0-	-7223 B	-0-					N	NO RPT					-0-
06	6990	#	NO RPT	-0-	-6990 B	-6990					N	NO RPT					-0-
07	7223	#	NO RPT	-0-	-7223 B	-14213					N	NO RPT					-0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		2842	-0-	2842 B	2842	2842	2			N	-0-					-0-
01	0		5158	-0-	5158 B	8000	5158	2			N	-0-					-0-
02	0		4057	-0-	4057 B	12057	4057	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12057																	
03	0		3690	-0-	3690 B	15747	3690	2			N	-0-					-0-
*04	19865	R	4118	-0-	-15747 B	-0-	4118	2			N	-0-					-0-
05	5766	#	2821	-0-	-2945 B	-2945	2821	2			N	-0-					-0-
*06	5580	#	475	-0-	-5105 B	-8050	475	3			N	-0-					-0-
07	5766	#	NO RPT	-0-	-5766 B	-13816					N	NO RPT					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		2550	-0-	2550 B	2550	2550	2			N	-0-					-0-
01	0		833	-0-	833 B	3383	833	2			N	-0-					-0-
02	0		1086	-0-	1086 B	4469	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4469																	
03	0		1101	-0-	1101 B	5570	1101	2			N	-0-					-0-
*04	8449	R	2879	-0-	-5570 B	-0-	2879	2			N	-0-					-0-
05	5270	#	4706	-0-	-564 B	-564	4706	2			N	-0-					-0-
*06	5100	#	889	-0-	-4211 B	-4775	889	3			N	-0-					-0-
07	5270	#	NO RPT	-0-	-5270 B	-10045					N	NO RPT					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		4010	-0-	4010 B	4010	4010	2			N	-0-					-0-
02	0		5597	-0-	5597 B	9607	5597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9607																	
03	0		5866	-0-	5866 B	15473	5866	2			N	-0-					-0-
*04	21039	R	5566	-0-	-15473 B	-0-	5566	2			N	-0-					-0-
05	9300	#	5740	-0-	-3560 B	-3560	5740	2			N	-0-					-0-
*06	9000	#	1375	-0-	-7625 B	-11185	1375	3			N	-0-					-0-
07	9300	#	NO RPT	-0-	-9300 B	-20485					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2212	-0-	-857 B	-0-	2212	2			N	-0-					-0-
04	3270	N	2951	-0-	-319 B	-0-	2951	2			N	-0-					-0-
05	3441	N	3096	-0-	-345 B	-0-	3096	2			N	-0-					-0-
06	2130	N	571	-0-	-1559 B	-0-	571	2			N	-0-					-0-
*07	3884	N	3884	-0-	-0- B	-0-	3884	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	65	1	742	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	969	-0-	-147 B	-0-	65	1	904	2	N	-0-					-0-
04	1199	N	1199	-0-	-0- B	-0-	65	1	1134	2	N	-0-					-0-
05	899	N	627	-0-	-272 B	-0-	65	1	562	2	N	-0-					-0-
06	930	N	231	-0-	-699 B	-0-	43	1	188	2	N	-0-					-0-
07	1240	N	898	-0-	-342 B	-0-	48	1	850	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	102	-0-	-208 B	-0-	102	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	310	N	167	-0-	-143 B	-0-	167	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	341	N	40	-0-	-301 B	-0-	40	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	270	N	7	-0-	-263 B	-0-	7	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
06	240	N	110	-0-	-130 B	-0-	110	3			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

02	284 N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310 N	238	-0-	-72	B	-0-	238	3		N	-0-			-0-
04	330 N	9	-0-	-321	B	-0-	9	3		N	-0-			-0-
05	310 N	302	-0-	-8	B	-0-	302	3		N	-0-			-0-
06	240 N	168	-0-	-72	B	-0-	168	3		N	-0-			-0-
*07	308 N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

02	280 N	182	-0-	-98	B	-0-	182	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248 N	51	-0-	-197	B	-0-	51	3		N	-0-			-0-
04	300 N	296	-0-	-4	B	-0-	296	3		N	-0-			-0-
05	217 N	153	-0-	-64	B	-0-	153	3		N	-0-			-0-
06	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
07	310 N	157	-0-	-153	B	-0-	157	3		N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

02	252 N	206	-0-	-46	B	-0-	206	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248 N	88	-0-	-160	B	-0-	88	3		N	-0-			-0-
04	363 N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
05	217 N	194	-0-	-23	B	-0-	194	3		N	-0-			-0-
06	90 N	-0-	-0-	-90	B	-0-				N	-0-			-0-
07	372 N	34	-0-	-338	B	-0-	34	3		N	-0-			-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	189	-0-	-245 B	-0-	189	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	403	N	216	-0-	-187 B	-0-	216	3			N	-0-					-0-
06	180	N	25	-0-	-155 B	-0-	25	3			N	-0-					-0-
07	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	202	-0-	-480 B	-0-	202	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	682	N	439	-0-	-243 B	-0-	439	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	868	N	37	-0-	-831 B	-0-	37	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1271	-0-	-185 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1219	-0-	-486 B	-0-	1219	3			N	-0-					-0-
04	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
05	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
06	1170	N	692	-0-	-478 B	-0-	692	3			N	-0-					-0-
07	1767	N	1376	-0-	-391 B	-0-	1376	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	197	-0-	-175 B	-0-	197	3			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	3			N	-0-					-0-
05	341	N	246	-0-	-95 B	-0-	246	3			N	-0-					-0-
06	180	N	57	-0-	-123 B	-0-	57	3			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	1431	-0-	-2069 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3478	-0-	-614 B	-0-	3478	3			N	-0-					-0-
04	3750	N	3498	-0-	-252 B	-0-	3498	3			N	-0-					-0-
05	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
06	3360	N	-0-	-0-	-3360 B	-0-					N	-0-					-0-
07	3627	N	2219	-0-	-1408 B	-0-	2219	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	803	-0-	-1553 B	-0-	803	3			N	-0-					-0-
04	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
05	2263	N	806	-0-	-1457 B	-0-	806	3			N	-0-					-0-
06	780	N	137	-0-	-643 B	-0-	137	3			N	-0-					-0-
07	2356	N	1475	-0-	-881 B	-0-	1475	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
05	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
07	1922	N	1183	-0-	-739 B	-0-	1183	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1295	-0-	-21 B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	695	-0-	-824 B	-0-	695	3			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	1426	N	839	-0-	-587 B	-0-	839	3			N	-0-					-0-
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	1798	N	1500	-0-	-298 B	-0-	1500	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
06	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1141	-0-	-35 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-
05	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
06	1170	N	549	-0-	-621 B	-0-	549	3			N	-0-					-0-
*07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1550	-0-	-214 B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1666	-0-	-194 B	-0-	1666	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
05	1705	N	1585	-0-	-120 B	-0-	1585	3			N	-0-					-0-
06	1620	N	741	-0-	-879 B	-0-	741	3			N	-0-					-0-
07	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2410	-0-	-82 B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1627	-0-	-1132 B	-0-	1627	3			N	-0-					-0-
04	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
05	2666	N	1960	-0-	-706 B	-0-	1960	3			N	-0-					-0-
06	1560	N	719	-0-	-841 B	-0-	719	3			N	-0-					-0-
07	3038	N	2453	-0-	-585 B	-0-	2453	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
06	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
*07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	568	-0-	-796 B	-0-	568	3			N	-0-					-0-
04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
05	1333	N	774	-0-	-559 B	-0-	774	3			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1581	N	729	-0-	-852 B	-0-	729	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
06	600	N	302	-0-	-298 B	-0-	302	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	775	-0-	-620	B	-0-	775	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
05	1395	N	766	-0-	-629	B	-0-	766	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
07	1612	N	1516	-0-	-96	B	-0-	1516	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	373	-0-	-75	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	122	-0-	-374	B	-0-	122	3			N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
05	403	N	287	-0-	-116	B	-0-	287	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	496	N	246	-0-	-250	B	-0-	246	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	622	-0-	-463	B	-0-	622	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
05	1085	N	592	-0-	-493	B	-0-	592	3			N	-0-					-0-
06	600	N	117	-0-	-483	B	-0-	117	3			N	-0-					-0-
07	1209	N	1156	-0-	-53	B	-0-	1156	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	863	-0-	-33	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	430	-0-	-624	B	-0-	430	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
05	961	N	567	-0-	-394	B	-0-	567	3			N	-0-					-0-
06	420	N	34	-0-	-386	B	-0-	34	3			N	-0-					-0-
07	1116	N	499	-0-	-617	B	-0-	499	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	337	-0-	-55	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	59	-0-	-437	B	-0-	59	3			N	-0-					-0-
04	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
05	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	744	N	220	-0-	-524	B	-0-	220	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	433	-0-	-491 B	-5075	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-5075										
03	744	N	87	-0-	-657 B	-0-	87	3			N	-0-					-0-
04	690	N	515	-0-	-175 B	-0-	515	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	527	N	166	-0-	-361 B	-0-	166	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2356	N	1474	-0-	-882 B	-0-	1474	3			N	-0-					-0-
04	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
05	2015	N	1726	-0-	-289 B	-0-	1726	3			N	-0-					-0-
06	1440	N	378	-0-	-1062 B	-0-	378	3			N	-0-					-0-
07	2325	N	1133	-0-	-1192 B	-0-	1133	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1001	-0-	-7 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1147	N	561	-0-	-586 B	-0-	561	3			N	-0-					-0-
04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
05	1116	N	649	-0-	-467 B	-0-	649	3			N	-0-					-0-
06	540	N	66	-0-	-474 B	-0-	66	3			N	-0-					-0-
07	1395	N	990	-0-	-405 B	-0-	990	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	341	N	280	-0-	-61 B	-0-	280	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
06	270	N	146	-0-	-124 B	-0-	146	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	3048	-0-	-1264 B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	5146	N	4202	-0-	-944 B	-0-	4202	3			N	-0-					-0-
04	5010	N	3668	-0-	-1342 B	-0-	3668	3			N	-0-					-0-
05	3379	N	1365	-0-	-2014 B	-0-	1365	3			N	-0-					-0-
06	4080	N	-0-	-0-	-4080 B	-0-					N	-0-					-0-
07	3782	N	1257	-0-	-2525 B	-0-	1257	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1440	-0-	-16 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1581	N	1396	-0-	-185 B	-0-	1396	3			N	-0-					-0-
04	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
05	1581	N	1394	-0-	-187 B	-0-	1394	3			N	-0-					-0-
06	1350	N	656	-0-	-694 B	-0-	656	3			N	-0-					-0-
07	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1873	-0-	-31 B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1696	-0-	-443 B	-0-	1696	3			N	-0-					-0-
04	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
05	2077	N	1849	-0-	-228 B	-0-	1849	3			N	-0-					-0-
06	1650	N	827	-0-	-823 B	-0-	827	3			N	-0-					-0-
07	2170	N	1990	-0-	-180 B	-0-	1990	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
06	540	N	283	-0-	-257 B	-0-	283	3			N	-0-					-0-
07	558	N	354	-0-	-204 B	-0-	354	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1665	-0-	-71 B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1650	-0-	-272 B	-0-	1650	3			N	-0-					-0-
04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
05	1829	N	1652	-0-	-177 B	-0-	1652	3			N	-0-					-0-
06	1590	N	806	-0-	-784 B	-0-	806	3			N	-0-					-0-
07	2046	N	1922	-0-	-124 B	-0-	1922	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3233	-0-	-211 B	-0-	3233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	2778	-0-	-1066 B	-0-	2778	3			N	-0-					-0-
04	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
05	3565	N	2938	-0-	-627 B	-0-	2938	3			N	-0-					-0-
06	2700	N	231	-0-	-2469 B	-0-	231	3			N	-0-					-0-
07	3844	N	3545	-0-	-299 B	-0-	3545	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
05	310	N	223	-0-	-87 B	-0-	223	3			N	-0-					-0-
06	240	N	27	-0-	-213 B	-0-	27	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	626	-0-	-18 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	542	-0-	-171 B	-0-	542	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
06	510	N	227	-0-	-283 B	-0-	227	3			N	-0-					-0-
07	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	894	-0-	-86 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	914	-0-	-233 B	-0-	914	3			N	-0-					-0-
04	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
06	870	N	444	-0-	-426 B	-0-	444	3			N	-0-					-0-
07	1178	N	1096	-0-	-82 B	-0-	1096	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	900	N	448	-0-	-452 B	-0-	448	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	397	-0-	-751 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	456	-0-	-1125 B	-0-	456	2			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
*07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	143	-0-	-193 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	270	N	39	-0-	-231 B	-0-	39	2			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
04	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
05	2883	N	2426	-0-	-457 B	-0-	2426	3			N	-0-					-0-
*06	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
*07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
05	2046	N	2019	-0-	-27 B	-0-	2019	3			N	-0-					-0-
06	1890	N	228	-0-	-1662 B	-0-	228	3			N	-0-					-0-
07	2046	N	1986	-0-	-60 B	-0-	1986	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2491	N	2491	-0-	-0-	B	-0-	42	1	2449	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2704	N	2704	-0-	-0-	B	-0-	45	1	2659	2	Y	-0-					-0-
04	2639	N	2639	-0-	-0-	B	-0-	45	1	2594	2	Y	-0-					-0-
05	2792	N	2792	-0-	-0-	B	-0-	53	1	2739	2	Y	-0-					-0-
06	2610	N	2092	-0-	-518	B	-0-	60	1	2032	2	Y	-0-					-0-
*07	2936	N	2936	-0-	-0-	B	-0-	52	1	2884	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	B	-0-	6	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	7	1	382	2	N	-0-					-0-
04	390	N	286	-0-	-104	B	-0-	5	1	281	2	N	-0-					-0-
05	403	N	302	-0-	-101	B	-0-	6	1	296	2	N	-0-					-0-
06	390	N	105	-0-	-285	B	-0-	3	1	102	2	N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	5	1	281	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	B	-0-	27	1	1569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1776	N	1776	-0-	-0-	B	-0-	30	1	1746	2	N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	29	1	1689	2	N	-0-					-0-
05	1812	N	1812	-0-	-0-	B	-0-	35	1	1777	2	N	-0-					-0-
06	1710	N	1441	-0-	-269	B	-0-	41	1	1400	2	N	-0-					-0-
*07	1820	N	1820	-0-	-0-	B	-0-	32	1	1788	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	B	-0-	12	1	732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	795	-0-	-11	B	-0-	13	1	782	2	N	-0-					-0-
04	771	N	771	-0-	-0-	B	-0-	13	1	758	2	N	-0-					-0-
05	837	N	819	-0-	-18	B	-0-	16	1	803	2	N	-0-					-0-
06	780	N	640	-0-	-140	B	-0-	18	1	622	2	N	-0-					-0-
07	806	N	799	-0-	-7	B	-0-	14	1	785	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

02	1120 N	1083	-0-	-37 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1209 N	1184	-0-	-25 B	-0-	1184	2			N	-0-					-0-
04	1140 N	1124	-0-	-16 B	-0-	1124	2			N	-0-					-0-
05	1209 N	1140	-0-	-69 B	-0-	1140	2			N	-0-					-0-
06	1140 N	554	-0-	-586 B	-0-	554	2			N	-0-					-0-
07	1147 N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

*02	2128 N	2002	-0-	-126	-0-	42	1	1960	3	N	-0-					10
03	2356 N	2279	-0-	-77	-0-	2279	3			N	-0-					10
04	2105 N	2105	-0-	-0-	-0-	2105	3			N	-0-					10
05	2421 N	2421	-0-	-0-	-0-	2421	3			N	-0-					10
06	2294 N	2294	-0-	-0-	-0-	2294	3			N	-0-					10
*07	3100 N	3399	-0-	299	299	3399	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

02	672 N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	715 N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	720 N	686	-0-	-34	-0-	686	3			N	-0-					-0-
05	718 N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	690 N	664	-0-	-26	-0-	664	3			N	-0-					-0-
07	713 N	673	-0-	-40	-0-	673	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	326	-0-	-38	-0-	326	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	391	2	2	9	N	2					50
03	465	N	429	-0-	-36	-0-	427	2	2	9	N	2					52
04	420	N	416	-0-	-4	-0-	410	2	6	9	N	5					57
05	434	N	410	-0-	-24	-0-	404	2	6	9	N	5					62
06	420	N	402	-0-	-18	-0-	398	2	4	9	N	4					66
07	434	N	410	-0-	-24	-0-	402	2	8	9	N	7					73

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	615	-0-	-29	-0-	613	2	2	9	N	2					421
03	744	N	614	-0-	-130	-0-	608	2	6	9	N	5					426
04	690	N	647	-0-	-43	-0-	639	2	8	9	N	7					433
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					433
06	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					440
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2888	-0-	-80	-0-	2888	2			N	-0-					394
03	3317	X	3216	-0-	-101	-0-	3210	2	6	9	N	5					399
04	3210	X	3098	-0-	-112	-0-	3094	2	4	9	N	4					403
05	3317	X	3199	-0-	-118	-0-	3196	2	3	9	N	3					406
06	3150	X	3038	-0-	-112	-0-	3035	2	3	9	N	3					409
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					409

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

02	144	N	144	-0-	-0-	-0-	56	1	88	2	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	62	1	58	2	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	62	1	58	2	N	-0-					-0-
06	120	N	40	-0-	-80	-0-	34	1	6	2	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	62	1	85	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

02	252	N	241	-0-	-11	-0-	56	1	185	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	62	1	200	2	N	-0-					-0-
06	240	N	143	-0-	-97	-0-	34	1	109	2	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

02	504	N	448	-0-	-56	-0-	56	1	392	2	N	-0-					-0-
03	527	N	169	-0-	-358	-0-	58	1	111	2	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	58	1	554	2	N	-0-					-0-
05	496	N	344	-0-	-152	-0-	40	1	304	2	N	-0-					-0-
06	150	N	54	-0-	-96	-0-	32	1	22	2	N	-0-					-0-
07	620	N	391	-0-	-229	-0-	62	1	329	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	922	-0-	-114	-0-	56	1	866	2	N	-0-					3
03	1085	N	773	-0-	-312	-0-	52	1	721	2	N	-0-					3
04	1080	N	937	-0-	-143	-0-	60	1	877	2	N	-0-					3
05	1023	N	903	-0-	-120	-0-	62	1	841	2	N	-0-					3
06	750	N	364	-0-	-386	-0-	34	1	330	2	N	-0-					3
07	961	N	939	-0-	-22	-0-	62	1	877	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

02	140	N	140	-0-	-0-	-0-	56	1	84	2	N	-0-					3
03	155	N	123	-0-	-32	-0-	62	1	61	2	N	-0-					3
04	150	N	150	-0-	-0-	-0-	60	1	90	2	N	-0-					3
05	155	N	132	-0-	-23	-0-	62	1	70	2	N	-0-					3
06	120	N	55	-0-	-65	-0-	34	1	21	2	N	-0-					3
07	155	N	140	-0-	-15	-0-	62	1	78	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

02	1260	N	1226	-0-	-34	-0-	1154	3	72	9	N	65					297
03	1426	N	603	-0-	-823	-0-	577	3	26	9	N	24	187	1			134
04	1448	N	1448	-0-	-0-	-0-	1346	3	102	9	N	93					227
05	1364	N	776	-0-	-588	-0-	715	3	61	9	N	55					282
06	570	N	51	-0-	-519	-0-	51	3			N	-0-	184	1			98
07	1488	N	1069	-0-	-419	-0-	1041	3	28	9	N	25					123

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

02	1736	X	662	-0-	-1074	-0-	662	2			N	-0-					5
03	1922	X	483	-0-	-1439	-0-	483	2			N	-0-					5
04	1350	X	804	-0-	-546	-0-	804	2			N	-0-					5
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					5
06	480	N	267	-0-	-213	-0-	267	2			N	-0-					5
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-
03	7823	X	7823	-0-	-0-	-0-	7823	2			N	-0-					-0-
04	8340	X	8340	-0-	-0-	-0-	8340	2			N	-0-					-0-
05	7408	X	7408	-0-	-0-	-0-	7408	2			N	-0-					-0-
06	2580	X	1876	-0-	-704	-0-	1876	2			N	-0-					-0-
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

02	56	N	9	-0-	-47	-0-	9	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	547	-0-	-125	-0-	547	3			Y	-0-					73
03	744	N	202	-0-	-542	-0-	202	3			Y	-0-					73
04	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					73
05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					73
06	210	N	-0-	-0-	-210	-0-					Y	-0-					73
07	620	N	538	-0-	-82	-0-	538	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	418	-0-	-198	-0-	418	3			Y	-0-					-0-
03	682	N	180	-0-	-502	-0-	180	3			Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	-0-	-0-	-784	-0-					N	-0-					63
03	868	X	-0-	-0-	-868	-0-					N	-0-					63
04	464	X	464	-0-	-0-	-0-	464	2			N	-0-					63
05	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					63
06	3000	N	29070	-0-	26070	26070	28837	2	233	9	N	212					275
*07	3100	N	32322	-0-	29222	55292	32176	2	146	9	N	133	190	1			218

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1941	-0-	-131	-0-	1941	2			N	-0-					33
03	2294	N	1699	-0-	-595	-0-	1699	2			N	-0-					33
04	2220	N	1390	-0-	-830	-0-	1390	2			N	-0-					33
05	2139	N	490	-0-	-1649	-0-	490	2			N	-0-					33
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					33
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3451	-0-	-245	-0-	276	1	3175	3	N	-0-					120
03	3844	X	3453	-0-	-391	-0-	276	1	3177	3	N	-0-					120
04	3792	X	3792	-0-	-0-	-0-	303	1	3489	3	N	-0-					120
05	3875	X	3645	-0-	-230	-0-	292	1	3353	3	N	-0-					120
06	3750	X	3441	-0-	-309	-0-	275	1	3166	3	N	-0-					120
07	3906	X	2720	-0-	-1186	-0-	218	1	2502	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487 N	1487	-0-	-0-	-0-	1487	2			N	-0-					85
03	1674 N	1567	-0-	-107	-0-	1567	2			N	-0-					85
04	1490 N	1490	-0-	-0-	-0-	1490	2			N	-0-					85
05	1643 N	1522	-0-	-121	-0-	1522	2			N	-0-					85
06	1530 N	1430	-0-	-100	-0-	1430	2			N	-0-					85
07	1550 N	NO RPT	-0-	-1550	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106 N	106	-0-	-0-	-0-	28	1	78	2	N	-0-					70
03	118 N	118	-0-	-0-	-0-	31	1	87	2	N	-0-					70
04	101 N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					70
05	124 N	84	-0-	-40	-0-	31	1	53	2	N	-0-					70
06	120 N	88	-0-	-32	-0-	30	1	58	2	N	-0-					70
07	93 N	87	-0-	-6	-0-	31	1	56	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

02	3164	X	2483	-0-	-681	-0-	230	1	2245	2	N	7					172
							8	9									
03	3410	X	2938	-0-	-472	-0-	260	1	2671	2	N	6					178
							7	9									
04	3300	X	2301	-0-	-999	-0-	261	1	2018	2	N	20					198
							22	9									
05	3410	X	2698	-0-	-712	-0-	251	1	2428	2	N	17					215
							19	9									
06	2970	X	2569	-0-	-401	-0-	237	1	2315	2	N	15	182	1			48
							17	9									
07	2945	X	2626	-0-	-319	-0-	245	1	2375	2	N	5					53
							6	9									

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

02	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					180
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					180
04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					180
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-	80	7			100
06	1447	N	1447	-0-	-0-	-0-	1445	2	2	9	N	2					102
07	930	N	-0-	-0-	-930	-0-					N	-0-					102

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

02	3612	X	3578	-0-	-34	-0-	287	1	3291	2	N	-0-					83
03	3999	X	3165	-0-	-834	-0-	253	1	2912	2	N	-0-					83
04	3870	X	3278	-0-	-592	-0-	262	1	3016	2	N	-0-					83
05	2108	X	1844	-0-	-264	-0-	148	1	1696	2	N	-0-					83
06	3840	X	3073	-0-	-767	-0-	245	1	2828	2	N	-0-					83
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

02	2660	X	2416	-0-	-244	-0-	169	1	2247	2	N	-0-					242
03	2638	X	2638	-0-	-0-	-0-	185	1	2453	2	N	-0-					242
04	2339	X	2339	-0-	-0-	-0-	164	1	2175	2	N	-0-					242
05	2717	X	2717	-0-	-0-	-0-	190	1	2527	2	N	-0-					242
06	2640	X	2394	-0-	-246	-0-	168	1	2226	2	N	-0-					242
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					242

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2439	N	2439	-0-	-0-	-0-	195	1	2242	2	N	2					83
							2	9									
03	2159	N	2159	-0-	-0-	-0-	173	1	1986	2	N	-0-					83
04	2465	N	2465	-0-	-0-	-0-	195	1	2240	2	N	27					110
							30	9									
05	2345	N	2345	-0-	-0-	-0-	188	1	2157	2	N	-0-					110
*06	2314	N	2314	-0-	-0-	-0-	185	1	2129	2	N	-0-					110
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					551
03	1268	N	1268	-0-	-0-	-0-	1254	2	14	9	N	13					564
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					564
05	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	N	12					576
06	1230	N	1059	-0-	-171	-0-	1059	2			N	-0-					576
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					576

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	659	-0-	-209	-0-	659	2			N	-0-					59
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					59
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					59
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					59
*06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					59
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
04	14B2 EXT		4007	-0-	4007	4007	487	1	3253	2	N	243	191	1			540
							267	9									
05	14B2 EXT		1689	-0-	1689	5696	218	1	1457	2	N	13					553
							14	9									
06	14B2 EXT		2452	-0-	2452	8148	317	1	2116	2	N	17					570
							19	9									
07	14B2 EXT		NO RPT	-0-	-0-	8148					N	NO RPT					570

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					67
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					67
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					67
05	248	N	59	-0-	-189	-0-	59	3			N	-0-					67
06	240	N	234	-0-	-6	-0-	77	3	157	9	N	143					210
07	279	N	-0-	-0-	-279	-0-					N	-0-	177	1			33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1782	X	1782	-0-	-0-	-0-	27	1	1755	2	N	-0-					-0-
03	1674	X	1317	-0-	-357	-0-	1317	2			N	-0-					-0-
04	1620	X	1262	-0-	-358	-0-	1262	2			N	-0-					-0-
05	1674	X	1621	-0-	-53	-0-	1621	2			N	-0-					-0-
06	3000	N	3753	-0-	753	753	3753	2			N	-0-					-0-
*07	3100	N	2664	-0-	-436	317	2664	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	651	-0-	-105 B	-0-	642	3	9	9	N	8					120
03	713	N	617	-0-	-96 B	-0-	608	3	9	9	N	8					128
04	720	N	451	-0-	-269 B	-0-	447	3	4	9	N	4					132
05	713	N	486	-0-	-227 B	-0-	479	3	7	9	N	6					138
06	600	N	551	-0-	-49 B	-0-	548	3	3	9	N	3					141
*07	688	N	688	-0-	-0- B	-0-	684	3	4	9	N	4					145

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

02	1867	N	1867	-0-	-0- B	-0-	1867	2			N	-0-					220
03	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					220
04	1890	N	1868	-0-	-22 B	-0-	1868	2			N	-0-					220
05	2077	N	1952	-0-	-125 B	-0-	1952	2			N	-0-					220
06	1920	N	1816	-0-	-104 B	-0-	1816	2			N	-0-					220
*07	1974	N	1974	-0-	-0- B	-0-	1959	2	15	9	N	14					234

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
06	510	N	425	-0-	-85 B	-0-	425	2			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

02	26262	20173	-0-	-6089	-0-	20149	3	24	9	N	22						241
03	26645	21119	-0-	-5526	-0-	21098	3	21	9	N	19						260
04	29974	22532	-0-	-7442	-0-	22503	3	29	9	N	26						286
05	30331	22962	-0-	-7369	-0-	22936	3	26	9	N	24	155	1				155
06	29476	22283	-0-	-7193	-0-	22261	3	22	9	N	20						175
*07	28703	22148	-0-	-6555	-0-	22115	3	33	9	N	30						205

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	1067	-0-	115 B	-7555	11	1	1056	3	N	-0-					18
03	992	N	1140	-0-	148 B	-7407	13	1	1127	3	N	-0-					18
04	1170	N	1208	-0-	38 B	-7369	1146	3	62	9	N	56					74
05	1178	N	1062	-0-	-116 B	-7369	1062	3			N	-0-					74
06	1110	N	1010	-0-	-100 B	-7369	1010	3			N	-0-					74
07	1240	N	1037	-0-	-203 B	-7369	1037	3			N	-0-					74

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

02	2492	N	1908	-0-	-584 B	-43536	1908	2			N	-0-					39
03	2511	N	2752	-0-	241 B	-43295	2741	2	11	9	N	10					49
04	2280	N	2367	-0-	87 B	-43208	2367	2			N	-0-					49
05	2108	N	2367	-0-	259 B	-42949	2347	2	20	9	N	18					67
06	2670	N	2396	-0-	-274 B	-42949	2384	2	12	9	N	11					78
07	2449	N	2558	-0-	109 B	-42840	2543	2	15	9	N	14					92

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

02	1087	N	1087	-0-	-0-	-0-	12	1	1075	3	N	-0-					71
03	1054	N	970	-0-	-84	-0-	14	1	930	3	N	23					94
							1	4	25	9							
04	1380	N	848	-0-	-532	-0-	779	3	69	4	N	-0-					94
05	1209	N	629	-0-	-580	-0-	629	3			N	-0-					94
06	930	N	613	-0-	-317	-0-	613	3			N	-0-					94
07	868	N	645	-0-	-223	-0-	631	3	14	9	N	13					107

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

02	1792	N	1792	-0-	-0-	-0-	89	1	1703	2	N	-0-					103
03	2068	N	2068	-0-	-0-	-0-	104	1	1964	2	N	-0-					103
04	2100	N	2100	-0-	-0-	-0-	105	1	1995	2	N	-0-					103
05	1920	N	1920	-0-	-0-	-0-	97	1	1823	2	N	-0-					103
06	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					103
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

02	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					159
03	2015	N	1924	-0-	-91	-0-	1924	3			N	-0-					159
04	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					159
05	2108	N	1744	-0-	-364	-0-	1744	3			N	-0-					159
06	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					159
07	2046	N	1860	-0-	-186	-0-	1860	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

02	1372	N	1209	-0-	-163	-0-	1209	2			N	-0-					56
03	1519	N	1362	-0-	-157	-0-	1362	2			N	-0-					56
04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					56
05	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					56
06	1320	N	1264	-0-	-56	-0-	1264	2			N	-0-					56
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

02	2128	X	1943	-0-	-185	-0-	1940	2	3	9	N	3					138
03	2387	X	2173	-0-	-214	-0-	2172	2	1	9	N	1					139
04	2372	X	2372	-0-	-0-	-0-	2362	2	10	9	N	9					148
05	2387	X	2378	-0-	-9	-0-	2369	2	9	9	N	8					156
06	2246	X	2246	-0-	-0-	-0-	2236	2	10	9	N	9					165
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					165

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

02	240	N	240	-0-	-0-	-0-	56	1	178	2	N	5					111
							6	9									
03	268	N	268	-0-	-0-	-0-	62	1	200	2	N	5					116
							6	9									
*04	240	N	236	-0-	-4	-0-	60	1	176	2	N	-0-					116
*05	248	N	245	-0-	-3	-0-	62	1	183	2	N	-0-					116
*06	240	N	193	-0-	-47	-0-	54	1	139	2	N	-0-					116
*07	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					116

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

02	10759	X	10759	-0-	-0-	-0-	10759	3			N	-0-					24
03	11470	X	11470	-0-	-0-	-0-	11470	3			N	-0-					24
04	8703	X	8703	-0-	-0-	-0-	8703	3			N	-0-					24
05	7501	X	7501	-0-	-0-	-0-	7501	3			N	-0-					24
06	6990	X	4245	-0-	-2745	-0-	4245	3			N	-0-					24
*07	10511	X	10511	-0-	-0-	-0-	10509	3	2	9	N	2					26

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					86
03	2695	N	2695	-0-	-0-	-0-	2680	3	15	9	N	14					100
04	2610	N	2491	-0-	-119	-0-	2487	3	4	9	N	4					104
05	2852	N	2539	-0-	-313	-0-	2535	3	4	9	N	4					108
06	2610	N	2043	-0-	-567	-0-	2035	3	8	9	N	7					115
*07	2729	N	2729	-0-	-0-	-0-	2725	3	4	9	N	4					119

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

02	1820	N	1432	-0-	-388	B	-21780	54 18	1 9	1360	2	N	16				118
03	527	N	1174	-0-	647	B	-21133	58 13	1 9	1103	2	N	12	108	1		22
04	1140	N	1809	-0-	669	B	-20464	54 6	1 9	1749	2	N	5				27
05	1581	N	1795	-0-	214	B	-20250	58 18	1 9	1719	2	N	16				43
06	1140	N	2489	-0-	1349	B	-18901	60 26	1 9	2403	2	N	24				67
07	1860	N	2557	-0-	697	B	-18204	62 33	1 9	2462	2	N	30				97

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

02	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-16497					N	-0-				-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

02	728	N	567	-0-	-161	-0-	567	3			N	-0-					76
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					76
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					76
05	620	N	407	-0-	-213	-0-	407	3			N	-0-					76
06	630	N	319	-0-	-311	-0-	319	3			N	-0-					76
*07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

02	442	N	442	-0-	-0-	B	-0-	54	1	388	2	N	-0-				40
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0-	B	-0-	62	1	385	2	N	-0-				40
04	353	N	353	-0-	-0-	B	-0-	60	1	293	2	N	-0-				40
05	461	N	399	-0-	-62	B	-0-	62	1	337	2	N	-0-				40
06	420	N	383	-0-	-37	B	-0-	60	1	323	2	N	-0-				40
*07	391	N	391	-0-	-0-	B	-0-	60	1	331	2	N	-0-				40

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0- B	-0-	56	1	552	2	N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	583	-0-	-161 B	-0-	62	1	521	2	N	-0-					17
04	389	N	389	-0-	-0- B	-0-	58	1	331	2	N	-0-					17
05	756	N	756	-0-	-0- B	-0-	62	1	694	2	N	-0-					17
06	570	N	325	-0-	-245 B	-0-	52	1	273	2	N	-0-					17
*07	770	N	770	-0-	-0- B	-0-	58	1	712	2	N	-0-					17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

02	280	N	208	-0-	-72 B	-0-	46	1	162	2	N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	62	1	274	2	N	1					80
							1	9									
*04	306	N	306	-0-	-0- B	-0-	60	1	246	2	N	-0-					80
*05	323	N	323	-0-	-0- B	-0-	62	1	261	2	N	-0-					80
*06	330	N	202	-0-	-128 B	-0-	60	1	142	2	N	-0-					80
*07	295	N	295	-0-	-0- B	-0-	62	1	233	2	N	-0-	58	1			22

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

02 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
06 14B DENY	-0-		-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

02	224	N	211	-0-	-13 B	-32994	211	2			N	-0-					-0-
03	0	N	246	-0-	246 B	-32748	246	2			N	-0-					-0-
04	240	N	185	-0-	-55 B	-32748	185	2			N	-0-					-0-
05	248	N	244	-0-	-4 B	-32748	244	2			N	-0-					-0-
06	240	N	220	-0-	-20 B	-32748	220	2			N	-0-					-0-
07	186	N	236	-0-	50 B	-32698	236	2			N	-0-					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42 B	-12993	28	1	12	2	N	2					7
							2	9									
03	217	N	39	-0-	-178 B	-12993	31	1	8	2	N	-0-					7
04	30	N	36	-0-	6 B	-12987	30	1	6	2	N	-0-					7
05	62	N	35	-0-	-27 B	-12987	31	1	4	2	N	-0-					7
06	30	N	37	-0-	7 B	-12980	30	1	7	2	N	-0-					7
07	31	N	33	-0-	2 B	-12978	31	1	2	2	N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	406	-0-	-14	-0-	359	3	47	9	N	43					84
03	533	R	533	-0-	-0-	-0-	31	1	469	2	N	30					114
							33	9									
04	481	R	481	-0-	-0-	-0-	24	1	405	2	N	47					161
							52	9									
05	496	#	251	-0-	-245	-0-	12	1	239	2	N	-0-					161
06	570	#	542	-0-	-28	-0-	26	1	477	2	N	35	176	1			20
							39	9									
*07	577	R	577	-0-	-0-	-0-	31	1	513	2	N	30					50
							33	9									

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	573	-0-	-43	-0-	573	3			N	-0-					-0-
03	664	R	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	682	#	575	-0-	-107	-0-	575	3			N	-0-					-0-
06	675	R	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	744	#	715	-0-	-29	-0-	715	3			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	R	468	-0-	-0-	-0-	467	2	1	9	N	1					74
03	470	R	470	-0-	-0-	-0-	468	2	2	9	N	2					76
04	285	R	285	-0-	-0-	-0-	283	2	2	9	N	2					78
05	245	R	245	-0-	-0-	-0-	243	2	2	9	N	2					80
06	480	R	480	-0-	-0-	-0-	478	2	2	9	N	2					82
*07	434	R	434	-0-	-0-	-0-	432	2	2	9	N	2					84

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	S	753	-0-	-3	-0-	750	2	3	9	N	3					35
03	826	S	826	-0-	-0-	-0-	824	2	2	9	N	2					37
04	780	S	516	-0-	-264	-0-	514	2	2	9	N	2					39
05	837	S	380	-0-	-457	-0-	378	2	2	9	N	2					41
06	850	S	850	-0-	-0-	-0-	848	2	2	9	N	2					43
*07	957	S	957	-0-	-0-	-0-	950	2	7	9	N	6					49

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	19	1	312	2	N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	12	1	819	2	N	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	26	1	2169	2	N	-0-					-0-
*07	2437	N	2437	-0-	-0-	-0-	31	1	2406	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
05	651	N	385	-0-	-266	-0-	385	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					40
03	0	X	-0-	-0-	-0-	-0-					N	-0-					40
04	0	X	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2489	-0-	2489	106224	2489	2			N	-0-					100
03	T. A.		4346	-0-	4346	110570	4343	2	3	9	N	3					103
04	T. A.		3848	-0-	3848	114418	3847	2	1	9	N	1					104
05	T. A.		3825	-0-	3825	118243	3823	2	2	9	N	2					106
06	T. A.		3607	-0-	3607	121850	3607	2			N	-0-					106
07	T. A.		NO RPT	-0-	-0-	121850					N	NO RPT					106

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	11	1	1014	3	Y	-0-					157
03	1054	N	940	-0-	-114	-0-	12	1	928	3	Y	-0-					157
04	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					157
05	1136	N	1136	-0-	-0-	-0-	1122	3	14	9	Y	13					170
06	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					170
07	1054	N	319	-0-	-735	-0-	306	3	13	9	Y	12					182

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1499	-0-	-41	-0-	1499	3			N	-0-					33
03	1643	N	1423	-0-	-220	-0-	1423	3			N	-0-					33
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					33
05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					33
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					33
07	1736	N	469	-0-	-1267	-0-	469	3			N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2374	N	2374	-0-	-0-	-0-	11	1	2321	3	N	38					187
							42	9									
03	2232	N	2232	-0-	-0-	-0-	12	1	2203	3	N	15	181	1			21
							17	9									
04	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					21
05	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					21
06	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					21
07	1891	N	725	-0-	-1166	-0-	712	3	13	9	N	12					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2911	X	2911	-0-	-0-	-0-	266	1	2645	3	N	-0-					-0-
03	3418	X	3418	-0-	-0-	-0-	311	1	3107	3	N	-0-					-0-
04	3120	X	3120	-0-	-0-	-0-	260	1	2860	3	N	-0-					-0-
05	2895	X	2895	-0-	-0-	-0-	280	1	2615	3	N	-0-					-0-
06	2139	X	2139	-0-	-0-	-0-	214	1	1925	3	N	-0-					-0-
*07	2115	X	2115	-0-	-0-	-0-	211	1	1904	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

02	588	N	367	-0-	-221	-0-	367	3			N	-0-					53
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					53
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					53
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					53
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					53
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

02	1120	N	15	-0-	-1105	-0-	15	2			N	-0-	196	1			48
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					48
04	810	N	214	-0-	-596	-0-	214	2			N	-0-					48
05	31	N	-0-	-0-	-31	-0-					N	-0-					48
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					48
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					155
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					155
04	881	N	881	-0-	-0-	-0-	870	2	11	9	N	10					165
05	961	N	942	-0-	-19	-0-	936	2	6	9	N	5					170
06	780	N	753	-0-	-27	-0-	747	2	6	9	N	5					175
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					175

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1322	-0-	-106	-0-	1313	2	9	9	N	8					182
03	1519	N	1253	-0-	-266	-0-	1242	2	11	9	N	10					192
04	1355	N	1355	-0-	-0-	-0-	1352	2	3	9	N	3					195
05	1530	N	1530	-0-	-0-	-0-	1523	2	7	9	N	6					201
06	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					207
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					207

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

02	812	N	811	-0-	-1	-0-	50	1	761	2	N	-0-					23
03	796	N	796	-0-	-0-	-0-	48	1	748	2	N	-0-					23
04	780	N	552	-0-	-228	-0-	38	1	514	2	N	-0-					23
05	899	N	716	-0-	-183	-0-	58	1	658	2	N	-0-					23
06	780	N	239	-0-	-541	-0-	20	1	219	2	N	-0-					23
*07	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

02	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					94
03	999	N	999	-0-	-0-	-0-	62	1	937	2	N	-0-					94
04	932	N	932	-0-	-0-	-0-	56	1	876	2	N	-0-					94
05	961	N	409	-0-	-552	-0-	22	1	387	2	N	-0-					94
06	930	N	864	-0-	-66	-0-	50	1	814	2	N	-0-					94
*07	1038	N	1038	-0-	-0-	-0-	62	1	976	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	138	-0-	-450	-0-	138	2			N	-0-					82
03	217	X	141	-0-	-76	-0-	141	2			N	-0-					82
04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					82
05	155	X	149	-0-	-6	-0-	149	2			N	-0-					82
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					82
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					227
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					227
04	900	N	885	-0-	-15	-0-	885	2			N	-0-					227
05	1054	N	852	-0-	-202	-0-	852	2			N	-0-					227
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					227
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

02	1792	N	1679	-0-	-113	-0-	1676	2	3	9	N	3					21
03	1922	N	1825	-0-	-97	-0-	1819	2	6	9	N	5					26
04	1860	N	1789	-0-	-71	-0-	1788	2	1	9	N	1					27
05	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					27
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					27
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					27

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

02	112	N	-0-	-0-	-112	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	210	N	-0-	-0-	-210	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1691	-0-	-185	-0-	1688	2	3	9	N	3					29
03	2015	N	1715	-0-	-300	-0-	1709	2	6	9	N	5					34
04	1902	N	1902	-0-	-0-	-0-	1900	2	2	9	N	2					36
05	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					36
06	1797	N	1797	-0-	-0-	-0-	1796	2	1	9	N	1					37
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					58
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					58
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					58
05	186	N	86	-0-	-100	-0-	86	2			N	-0-					58
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					58
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	1070	2	43	9	N	39					184
03	2480		45	-0-	-2435	-0-	1	2	44	9	N	40					224
04	2400		2605	-0-	205	205	2603	2	2	9	N	2					226
05	4327		3301	-0-	-1026	-0-	3267	2	34	9	N	31					257
06	2400		2509	-0-	109	109	2485	2	24	9	N	22	192	1			87
07	0	N	NO RPT	-0-	-0-	109					N	NO RPT					87

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2651	X	2651	-0-	-0-	-0-	2648	2	3	9	N	3					140
03	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					140
04	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					140
05	5362	X	5362	-0-	-0-	-0-	5359	2	3	9	N	3					143
06	4180	X	4180	-0-	-0-	-0-	4178	2	2	9	N	2					145
*07	4131	X	4131	-0-	-0-	-0-	4128	2	3	9	N	3					148

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					104
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					104
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					104
05	775	N	745	-0-	-30	-0-	745	2			N	-0-					104
06	720	N	703	-0-	-17	-0-	703	2			N	-0-					104
*07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

02	2800	N	2193	-0-	-607	9535	90	1	2103	3	N	-0-					112
03	12056	X	2521	-0-	-9535	-0-	107	1	2414	3	N	-0-					112
04	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					112
05	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					112
06	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					112
*07	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

02	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					34
03	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	34	7			1
04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					1
05	2077	N	1939	-0-	-138	-0-	1939	2			N	-0-					1
06	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					1
*07	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

02	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					42
03	2685	N	2685	-0-	-0-	-0-	2681	2	4	9	N	4	46	1			-0-
04	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
*07	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2996	-0-	-0-	-0-	29	1	2967	2	N	-0-					-0-
03	3230	X	3230	-0-	-0-	-0-	32	1	3197	2	N	1	1	8			-0-
							1	9									
04	3480	X	3480	-0-	-0-	-0-	14	1	3466	2	N	-0-					-0-
05	3593	X	3593	-0-	-0-	-0-	11	1	3582	2	N	-0-					-0-
06	3280	X	3280	-0-	-0-	-0-	36	1	3244	2	N	-0-					-0-
*07	2577	X	2577	-0-	-0-	-0-	2	1	2575	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4188	-0-	-600	-0-	4188	2			N	-0-					-0-
03	5301	X	4911	-0-	-390	-0-	4911	2			N	-0-					-0-
04	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
05	4650	X	2839	-0-	-1811	-0-	2839	2			N	-0-					-0-
06	4740	X	4428	-0-	-312	-0-	4428	2			N	-0-					-0-
*07	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3284	X	3284	-0-	-0-	-0-	29	1	3255	2	N	-0-					20
03	3087	X	3087	-0-	-0-	-0-	32	1	3055	2	N	-0-					20
04	3409	X	3409	-0-	-0-	-0-	31	1	3378	2	N	-0-					20
05	3627	X	3616	-0-	-11	-0-	27	1	3589	2	N	-0-					20
06	3510	X	2973	-0-	-537	-0-	37	1	2936	2	N	-0-					20
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
03	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	774	-0-	-66	-0-	774	2			N	-0-					46
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					46
04	780	N	719	-0-	-61	-0-	719	2			N	-0-					46
05	868	N	738	-0-	-130	-0-	738	2			N	-0-					46
06	810	N	700	-0-	-110	-0-	700	2			N	-0-					46
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10953	R	10953	-0-	-0-	-0-	743	1	7286	2	N	1415	1490	1			5077
							1367	5	1557	9							
03	11647	R	11647	-0-	-0-	-0-	914	1	8969	2	N	1409	1466	1			5020
							214	5	1550	9							
04	11030	R	11030	-0-	-0-	-0-	879	1	8618	2	N	1308	1279	1			5049
							94	5	1439	9							
05	12183	#	10565	-0-	-1618	-0-	833	1	8163	2	N	1248	1268	1			5029
							196	5	1373	9							
06	11730	#	NO RPT	-0-	-11730	-0-					N	NO RPT					5029
07	12121	#	NO RPT	-0-	-12121	-0-					N	NO RPT					5029

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					129
03	620	N	74	-0-	-546	-0-	74	2			N	-0-					129
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					129
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					129
06	60	N	-0-	-0-	-60	-0-					N	-0-					129
*07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					189
03	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					189
04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					189
*05	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					189
06	420	X	-0-	-0-	-420	-0-					N	-0-					189
*07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					189

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	56	1	1119	2	N	3					117
							3	9									
03	1193	N	1193	-0-	-0-	-0-	62	1	1127	2	N	4					121
							4	9									
04	1158	N	1158	-0-	-0-	-0-	60	1	1094	2	N	4					125
							4	9									
05	1302	N	325	-0-	-977	-0-	20	1	302	2	N	3					128
							3	9									
06	1170	N	706	-0-	-464	-0-	44	1	662	2	N	-0-					128
07	1209	N	580	-0-	-629	-0-	62	1	518	2	N	-0-					128

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	56	1	894	2	N	-0-					-0-
03	930	N	894	-0-	-36	-0-	62	1	832	2	N	-0-					-0-
04	960	N	861	-0-	-99	-0-	60	1	801	2	N	-0-					-0-
05	1054	N	915	-0-	-139	-0-	62	1	853	2	N	-0-					-0-
06	870	N	82	-0-	-788	-0-	50	1	32	2	N	-0-					-0-
07	899	N	449	-0-	-450	-0-	58	1	391	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1297	-0-	-19	-0-	28	1	1269	2	N	-0-					33
03	1457	N	1392	-0-	-65	-0-	31	1	1361	2	N	-0-					33
04	1410	N	1329	-0-	-81	-0-	30	1	1299	2	N	-0-					33
05	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					33
06	1350	N	1312	-0-	-38	-0-	30	1	1282	2	N	-0-					33
*07	1364	N	1353	-0-	-11	-0-	31	1	1322	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1516	-0-	-724	-0-	67	1	1419	2	N	27					227
							30	9									
03	2759	N	831	-0-	-1928	-0-	62	1	769	2	N	-0-					227
04	2100	N	657	-0-	-1443	-0-	45	1	612	2	N	-0-					227
05	1674	N	683	-0-	-991	-0-	42	1	641	2	N	-0-					227
06	810	N	732	-0-	-78	-0-	38	1	694	2	N	-0-					227
*07	1354	N	1354	-0-	-0-	-0-	27	1	1286	2	N	37					264
							41	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	19	1	18	2	N	-0-					62
03	62	N	52	-0-	-10	-0-	16	1	36	2	N	-0-					62
04	95	N	95	-0-	-0-	-0-	23	1	72	2	N	-0-					62
05	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					62
06	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
07	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2616	X	2616	-0-	-0-	-0-	174	1	2218	2	N	204	194	1			137
							224	9									
03	2759	X	884	-0-	-1875	-0-	62	1	756	2	N	60					197
							66	9									
04	2670	X	87	-0-	-2583	-0-	87	1			N	-0-					197
05	2759	X	-0-	-0-	-2759	-0-					N	-0-					197
06	2670	X	-0-	-0-	-2670	-0-					N	-0-					197
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					197

WARREN (CLEVELAND) //CONT.// 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5134	-0-	-830	-0-	137	1	4699	2	N	271	192	1			414
							298	9									
03	6417	X	4504	-0-	-1913	-0-	137	1	4240	2	N	115	361	1			168
							127	9									
04	5157	X	5157	-0-	-0-	-0-	137	1	4734	2	N	260					428
							286	9									
05	5673	X	5288	-0-	-385	-0-	137	1	4774	2	N	343	184	1			587
							377	9									
06	7117	X	7117	-0-	-0-	-0-	137	1	6696	2	N	258	561	1			284
							284	9									
*07	6529	X	6529	-0-	-0-	-0-	137	1	6163	2	N	208	363	1			129
							229	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

02	538	N	538	-0-	-0-	-0-	527	2	11	9	N	10					295
03	651	N	636	-0-	-15	-0-	627	2	9	9	N	8					303
04	610	N	567	-0-	-43	-0-	564	2	3	9	N	3					306
05	637	N	637	-0-	-0-	-0-	631	2	6	9	N	5					311
06	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5					316
*07	714	N	714	-0-	-0-	-0-	705	2	9	9	N	8					324

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

02	420	N	347	-0-	-73	-0-	42	1	305	3	N	-0-					-0-
03	434	N	47	-0-	-387	-0-	47	1			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

02	4564	X	3750	-0-	-814	-0-	3678	2	72	9	N	65					352
03	5053	X	4752	-0-	-301	-0-	4686	2	66	9	N	60	194	1			218
04	4890	X	4663	-0-	-227	-0-	4580	2	83	9	N	75					293
05	4619	X	2709	-0-	-1910	-0-	2624	2	85	9	N	77	190	1			180
06	4590	X	4534	-0-	-56	-0-	4462	2	72	9	N	65					245
07	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					245

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	1855	-0-	-5117	-0-	1832	2	23	9	N	21					441
03	7874	X	5288	-0-	-2586	-0-	5224	2	64	9	N	58					499
04	8593	X	8593	-0-	-0-	-0-	8493	2	100	9	N	91	192	1			398
05	7874	X	5865	-0-	-2009	-0-	5803	2	62	9	N	56					454
06	6210	X	4582	-0-	-1628	-0-	4532	2	50	9	N	45					499
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					499

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4252	-0-	-1208	-0-	4160	2	92	9	N	84	180	1			459
03	5921	X	4471	-0-	-1450	-0-	4399	2	72	9	N	65					524
04	5040	X	2607	-0-	-2433	-0-	2593	2	14	9	N	13					537
05	5843	X	5843	-0-	-0-	-0-	5719	2	124	9	N	113					650
06	6182	X	6182	-0-	-0-	-0-	6065	2	117	9	N	106	192	1			564
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					564

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5635	X	5635	-0-	-0-	-0-	5635	3			N	-0-					-0-
03	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
04	6570	X	6548	-0-	-22	-0-	6548	3			N	-0-					-0-
05	6789	X	6412	-0-	-377	-0-	6412	3			N	-0-					-0-
06	6180	X	5631	-0-	-549	-0-	5631	3			N	-0-					-0-
07	6758	X	1344	-0-	-5414	-0-	1344	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		22	-0-	22	22	22	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	22					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39368	X	32856	-0-	-6512	-0-	32856	2			N	-0-					-0-
03	43586	X	36324	-0-	-7262	-0-	36324	2			N	-0-					-0-
04	41924	X	41924	-0-	-0-	-0-	41924	2			N	-0-					-0-
05	44184	X	44184	-0-	-0-	-0-	44184	2			N	-0-					-0-
*06	38303	X	38303	-0-	-0-	-0-	38303	2			N	-0-					-0-
*07	43307	X	16937	-0-	-26370	-0-	16937	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

02	2436 X	1766	-0-	-670	-0-	1766	2			N	-0-					115
03	2542 X	2484	-0-	-58	-0-	2484	2			N	-0-					115
04	1295 N	1295	-0-	-0-	-0-	1295	2			N	-0-					115
05	2084 N	2084	-0-	-0-	-0-	2084	2			N	-0-					115
06	2814 N	2814	-0-	-0-	-0-	2814	2			N	-0-					115
*07	2407 N	2407	-0-	-0-	-0-	2407	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

02	4312 X	3769	-0-	-543	-0-	42	1	3727	3	N	-0-					-0-
03	4774 X	47	-0-	-4727	-0-	47	1			N	-0-					-0-
04	5572 X	5572	-0-	-0-	-0-	5572	3			N	-0-					-0-
05	5665 X	5665	-0-	-0-	-0-	5665	3			N	-0-					-0-
06	4921 X	4921	-0-	-0-	-0-	4921	3			N	-0-					-0-
07	4774 X	2740	-0-	-2034	-0-	2740	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

02	4256 X	2067	-0-	-2189	-0-	2067	2			Y	-0-					-0-
03	4278 X	3080	-0-	-1198	-0-	3080	2			Y	-0-					-0-
04	6459 X	6459	-0-	-0-	-0-	6459	2			Y	-0-					-0-
05	5916 X	5916	-0-	-0-	-0-	5916	2			Y	-0-					-0-
06	5075 X	5075	-0-	-0-	-0-	5075	2			Y	-0-					-0-
07	6665 X	3747	-0-	-2918	-0-	3747	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

02	2548 X	2215	-0-	-333	-0-	2215	2			N	-0-					-0-
03	2542 X	2384	-0-	-158	-0-	2384	2			N	-0-					-0-
04	2460 X	2161	-0-	-299	-0-	2161	2			N	-0-					-0-
05	2542 X	2508	-0-	-34	-0-	2508	2			N	-0-					-0-
*06	2370 X	2086	-0-	-284	-0-	2086	2			N	-0-					-0-
*07	2449 X	1501	-0-	-948	-0-	1501	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) //CONT.// 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	X	6785	-0-	-1223	-0-	42	1	6743	3	N	-0-					131
03	8866	X	47	-0-	-8819	-0-	47	1			N	-0-					131
04	8192	X	8192	-0-	-0-	-0-	8192	3			N	-0-					131
05	8222	X	8222	-0-	-0-	-0-	8222	3			N	-0-					131
06	7315	X	7315	-0-	-0-	-0-	7315	3			N	-0-					131
07	8463	X	3664	-0-	-4799	-0-	3664	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1116	N	992	-0-	-124	-0-	992	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*07	1116	N	963	-0-	-153	-0-	963	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18816	X	12629	-0-	-6187	-0-	12629	2			N	-0-					-0-
03	18879	X	12773	-0-	-6106	-0-	12773	2			N	-0-					-0-
04	18949	X	18949	-0-	-0-	-0-	18949	2			N	-0-					-0-
05	18321	X	11043	-0-	-7278	-0-	11043	2			N	-0-					-0-
*06	18736	X	18736	-0-	-0-	-0-	18736	2			N	-0-					-0-
*07	19592	X	9780	-0-	-9812	-0-	9780	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	#	2519	-0-	-169	-0-	2504	2	15	9	N	14					110
03	2914	#	2743	-0-	-171	-0-	2736	2	7	9	N	6					116
04	2790	#	2650	-0-	-140	-0-	2648	2	2	9	N	2					118
05	2852	#	2512	-0-	-340	-0-	2491	2	21	9	N	19	117	1			20
06	2640	N	2388	-0-	-252	-0-	2376	2	12	9	N	11					31
07	2728	N	2450	-0-	-278	-0-	2433	2	17	9	N	15					46

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

02	364	N	273	-0-	-91	-0-	264	2	9	9	N	8					141
03	341	N	301	-0-	-40	-0-	290	2	11	9	N	10					151
04	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					159
05	310	N	215	-0-	-95	-0-	205	2	10	9	N	9					168
06	300	N	195	-0-	-105	-0-	186	2	9	9	N	8					176
07	310	N	192	-0-	-118	-0-	189	2	3	9	N	3					179

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

02	3151	X	3151	-0-	-0-	-0-	14 47	1 9	3090	2	N	43					120
03	3670	X	3670	-0-	-0-	-0-	15	1	3655	2	N	-0-	80	5			40
04	3426	X	3426	-0-	-0-	-0-	3407	2	19	9	N	17					57
05	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					57
06	3300	X	3022	-0-	-278	-0-	3022	2			N	-0-					57
07	3410	X	2416	-0-	-994	-0-	2416	2			N	-0-	17	5			40

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

02	2856 X	2433	-0-	-423	-0-	2433	2			N	-0-					34
03	3162 X	2863	-0-	-299	-0-	2863	2			N	-0-					34
04	3060 X	2463	-0-	-597	-0-	2463	2			N	-0-					34
05	2728 X	2314	-0-	-414	-0-	2314	2			N	-0-					34
06	2760 X	-0-	-0-	-2760	-0-					N	331	254	1			111
07	2852 X	2708	-0-	-144	-0-	2460	2	248	9	N	225	252	1			84

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

02	784 N	545	-0-	-239	-0-	545	2			N	-0-					137
03	558 N	491	-0-	-67	-0-	491	2			N	-0-					137
04	600 N	536	-0-	-64	-0-	527	2	9	9	N	8					145
05	598 N	598	-0-	-0-	-0-	596	2	2	9	N	2					147
06	614 N	614	-0-	-0-	-0-	614	2			N	-0-					147
07	558 N	NO RPT	-0-	-558	-0-					N	NO RPT					147

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

02	1708 N	1656	-0-	-52 B	-0-	1656	2			Y	-0-					102
03	1867 N	1867	-0-	-0- B	-0-	1861	2	6	9	Y	5	4	8			103
04	1889 N	1889	-0-	-0- B	-0-	1889	2			Y	-0-					103
05	1829 N	1773	-0-	-56 B	-0-	1754	2	19	9	Y	17					120
06	1763 N	1763	-0-	-0- B	-0-	1741	2	22	9	Y	20					140
07	1705 N	1702	-0-	-3 B	-0-	1700	2	2	9	Y	2					142

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1833	-0-	-15	B	-0-	1808	2	25	9	N	23					113
03	2151	N	2151	-0-	-0-	B	-0-	2122	2	29	9	N	26	1	8			138
04	1860	N	1839	-0-	-21	B	-0-	1736	2	103	9	N	94	70	8			162
05	2015	N	1618	-0-	-397	B	-0-	1594	2	24	9	N	22					184
06	2177	N	2177	-0-	-0-	B	-0-	2146	2	31	9	N	28					212
*07	2148	N	2148	-0-	-0-	B	-0-	2133	2	15	9	N	14					226

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

02	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

02	1316	N	1065	-0-	-251	B	-0-	1065	2			N	-0-					112
03	1403	N	1403	-0-	-0-	B	-0-	1394	2	9	9	N	8					120
04	1230	N	1040	-0-	-190	B	-0-	1034	2	6	9	N	5					125
05	1421	N	1421	-0-	-0-	B	-0-	1410	2	11	9	N	10					135
06	1350	N	1180	-0-	-170	B	-0-	1158	2	22	9	N	20					155
*07	1103	N	1103	-0-	-0-	B	-0-	1073	2	30	9	N	27					182

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

02	4760	X	4572	-0-	-188	B	-0-	4411	2	161	9	N	146	199	1			135
03	5270	X	5081	-0-	-189	B	-0-	4910	2	171	9	N	155	195	1	1	8	94
04	5136	X	5136	-0-	-0-	B	-0-	4996	2	140	9	N	127					221
05	5270	X	4897	-0-	-373	B	-0-	4754	2	143	9	N	130	196	1			155
06	4950	X	4586	-0-	-364	B	-0-	4444	2	142	9	N	129	190	1			94
07	5301	X	4842	-0-	-459	B	-0-	4739	2	103	9	N	94					188

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

02	252	N	-0-	-0-	-252	B	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	B	-0-					Y	-0-					-0-
04	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1699	X	1699	-0-	-0-	B	-0-	1682	2	17	9	Y	15	1	8			24
03	2111	X	2111	-0-	-0-	B	-0-	2097	2	14	9	Y	13	26	1	1	8	10
04	1920	X	1770	-0-	-150	B	-0-	1745	2	25	9	Y	23	28	1	1	8	4
05	1984	X	1964	-0-	-20	B	-0-	1963	2	1	9	Y	1	1	8			4
06	2167	X	2167	-0-	-0-	B	-0-	2139	2	28	9	Y	25	24	1	2	8	3
07	2108	X	1946	-0-	-162	B	-0-	1917	2	29	9	Y	26	23	1	1	8	5

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	643	-0-	-617	B	-0-	643	2			Y	-0-					-0-
03	1464	X	1464	-0-	-0-	B	-0-	1464	2			Y	-0-					-0-
04	1606	X	1606	-0-	-0-	B	-0-	1606	2			Y	-0-					-0-
05	1116	X	820	-0-	-296	B	-0-	820	2			Y	-0-					-0-
*06	1410	X	1378	-0-	-32	B	-0-	1378	2			Y	-0-					-0-
*07	1674	X	1069	-0-	-605	B	-0-	1069	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43	B	-0-	7	1	230	2	Y	-0-					8
03	279	N	279	-0-	-0-	B	-0-	8	1	271	2	Y	-0-					8
04	275	N	275	-0-	-0-	B	-0-	8	1	267	2	Y	-0-					8
05	271	N	271	-0-	-0-	B	-0-	8	1	263	2	Y	-0-					8
06	270	N	268	-0-	-2	B	-0-	8	1	260	2	Y	-0-					8
07	279	N	262	-0-	-17	B	-0-	8	1	254	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	450	-0-	-138	B	-0-	449	2	1	9	Y	1	1	8			-0-
03	682	X	651	-0-	-31	B	-0-	649	2	2	9	Y	2	1	1	1	8	-0-
04	660	X	573	-0-	-87	B	-0-	572	2	1	9	Y	1	1	1			-0-
05	682	X	434	-0-	-248	B	-0-	434	2			Y	-0-					-0-
06	630	X	509	-0-	-121	B	-0-	509	2			Y	-0-					-0-
07	651	X	463	-0-	-188	B	-0-	463	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	80	-0-	-480	B	-0-	80	2			Y	-0-					-0-
03	341	X	165	-0-	-176	B	-0-	165	2			Y	-0-					-0-
04	330	X	98	-0-	-232	B	-0-	98	2			Y	-0-					-0-
05	125	X	125	-0-	-0-	B	-0-	125	2			Y	-0-					-0-
*06	150	X	131	-0-	-19	B	-0-	131	2			Y	-0-					-0-
*07	155	X	26	-0-	-129	B	-0-	26	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

02	320	N	320	-0-	-0-	B	-0-	320	2			Y	-0-					10
03	372	N	350	-0-	-22	B	-0-	350	2			Y	-0-					10
04	360	N	318	-0-	-42	B	-0-	318	2			Y	-0-					10
05	356	N	356	-0-	-0-	B	-0-	356	2			Y	-0-					10
06	351	N	351	-0-	-0-	B	-0-	351	2			Y	-0-					10
*07	380	N	380	-0-	-0-	B	-0-	380	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

02	364	N	364	-0-	-0-	B	-0-	364	2			Y	-0-					23
03	419	N	419	-0-	-0-	B	-0-	419	2			Y	-0-					23
04	358	N	358	-0-	-0-	B	-0-	358	2			Y	-0-					23
05	455	N	455	-0-	-0-	B	-0-	455	2			Y	-0-					23
06	420	N	396	-0-	-24	B	-0-	396	2			Y	-0-					23
*07	443	N	443	-0-	-0-	B	-0-	443	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

02	868	N	788	-0-	-80	B	-0-	735	2	53	9	N	48	1	8			142
03	806	N	717	-0-	-89	B	-0-	716	2	1	9	N	1	1	8			142
04	787	N	787	-0-	-0-	B	-0-	728	2	59	9	N	54	180	1	1	8	15
05	868	N	687	-0-	-181	B	-0-	686	2	1	9	N	1	1	8			15
06	701	N	701	-0-	-0-	B	-0-	679	2	22	9	N	20	2	8			33
07	806	N	696	-0-	-110	B	-0-	678	2	18	9	N	16	1	8			48

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

02	2772	X	2528	-0-	-244	B	-0-	2499	2	29	9	N	26	177	1	2	8	27
03	3069	X	2438	-0-	-631	B	-0-	2436	2	2	9	N	2	2	8			27
04	2970	X	2510	-0-	-460	B	-0-	2456	2	54	9	N	49	1	8			75
05	3757	X	3757	-0-	-0-	B	-0-	3739	2	18	9	N	16	1	8			90
06	3277	X	3277	-0-	-0-	B	-0-	3177	2	100	9	N	91	3	8			178
*07	5016	X	5016	-0-	-0-	B	-0-	4924	2	92	9	N	84	170	1	2	8	90

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF. 12066 - 14164

02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF. 11940 - 13660

02	1820	N	1592	-0-	-228	B	-0-	1592	2			Y	-0-					110
03	1869	N	1869	-0-	-0-	B	-0-	1865	2	4	9	Y	4	39	1	1	8	74
04	1813	N	1813	-0-	-0-	B	-0-	1769	2	44	9	Y	40					114
05	1976	N	1976	-0-	-0-	B	-0-	1900	2	76	9	Y	69	180	1			3
06	1814	N	1814	-0-	-0-	B	-0-	1813	2	1	9	Y	1	1	8			3
*07	1868	N	1868	-0-	-0-	B	-0-	1831	2	37	9	Y	34					37

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF. 11956 - 15326

02	812	X	254	-0-	-558	B	-0-	254	2			Y	-0-					-0-
03	837	X	636	-0-	-201	B	-0-	636	2			Y	-0-					-0-
04	879	X	879	-0-	-0-	B	-0-	879	2			Y	-0-					-0-
05	558	X	431	-0-	-127	B	-0-	431	2			Y	-0-					-0-
*06	630	X	399	-0-	-231	B	-0-	398	2	1	9	Y	1	1	8			-0-
*07	899	X	449	-0-	-450	B	-0-	449	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF. 11995 - 12356

02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF. 11882 - 14298

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF. 12068 - 14292

02	1876	X	1297	-0-	-579	B	-0-	1265	2	32	9	Y	29	2	8			47
03	1736	X	1735	-0-	-1	B	-0-	1707	2	28	9	Y	25	51	1	2	8	19
04	1943	X	1943	-0-	-0-	B	-0-	1892	2	51	9	Y	46	56	1	1	8	8
05	3171	X	3171	-0-	-0-	B	-0-	3170	2	1	9	Y	1	1	8			8
06	3897	X	3897	-0-	-0-	B	-0-	3845	2	52	9	Y	47	48	1	2	8	5
*07	3165	X	3165	-0-	-0-	B	-0-	3107	2	58	9	Y	53	46	1	1	8	11

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	832	-0-	-148	B	-0-	832	2			Y	-0-					60
03	899	N	899	-0-	-0-	B	-0-	899	2			Y	-0-					60
04	930	N	893	-0-	-37	B	-0-	893	2			Y	-0-					60
05	930	N	810	-0-	-120	B	-0-	810	2			Y	-0-					60
06	870	N	770	-0-	-100	B	-0-	770	2			Y	-0-					60
07	930	N	771	-0-	-159	B	-0-	771	2			Y	-0-					60

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1380	-0-	36	B	-5210	1379	2	1	9	Y	1	1	8			50
03	1457	N	1510	-0-	53	B	-5157	1508	2	2	9	Y	2	2	8			50
04	1440	N	1448	-0-	8	B	-5149	1448	2			Y	-0-					50
05	1519	N	1354	-0-	-165	B	-5149	1354	2			Y	-0-					50
06	1470	N	1292	-0-	-178	B	-5149	1290	2	2	9	Y	2	2	8			50
07	1488	N	1213	-0-	-275	B	-5149	1211	2	2	9	Y	2	2	8			50

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	533	-0-	-55	B	-0-	532	2	1	9	Y	1	1	8			10
03	651	X	641	-0-	-10	B	-0-	639	2	2	9	Y	2	2	8			10
04	561	X	561	-0-	-0-	B	-0-	552	2	9	9	Y	8					18
05	624	X	624	-0-	-0-	B	-0-	624	2			Y	-0-					18
06	683	X	683	-0-	-0-	B	-0-	681	2	2	9	Y	2	2	8			18
07	651	X	613	-0-	-38	B	-0-	612	2	1	9	Y	1	1	8			18

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	1619	-0-	-2973	B	-0-	1529	2	90	9	Y	82					122
03	3651	X	3651	-0-	-0-	B	-0-	3568	2	83	9	Y	75					197
04	4978	X	4978	-0-	-0-	B	-0-	4916	2	62	9	Y	56	171	1			82
05	2452	X	2452	-0-	-0-	B	-0-	2405	2	47	9	Y	43					125
06	4071	X	4071	-0-	-0-	B	-0-	4035	2	36	9	Y	33					158
*07	5365	X	5365	-0-	-0-	B	-0-	5315	2	50	9	Y	45	173	1			30

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF. 11946 - 14277

02	2044	N	1981	-0-	-63	B	-0-	1945	2	36	9	Y	33	180	1	3	8	20
03	2202	N	2202	-0-	-0-	B	-0-	2196	2	6	9	Y	5	5	8			20
04	2160	N	2018	-0-	-142	B	-0-	2018	2			Y	-0-					20
05	2201	N	1892	-0-	-309	B	-0-	1892	2			Y	-0-					20
06	2130	N	1828	-0-	-302	B	-0-	1825	2	3	9	Y	3	3	8			20
07	2077	N	1823	-0-	-254	B	-0-	1819	2	4	9	Y	4	4	8			20

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF. 11852 - 12612

02	1259	N	1259	-0-	-0-	B	-0-	700	1	475	2	Y	76	199	1			79
								84	9									
03	1426	N	1374	-0-	-52	B	-0-	775	1	546	2	Y	48					127
								53	9									
04	1360	N	1360	-0-	-0-	B	-0-	704	1	564	2	Y	84	183	1			28
								92	9									
05	1395	N	1355	-0-	-40	B	-0-	750	1	529	2	Y	69					97
								76	9									
06	1320	N	1245	-0-	-75	B	-0-	690	1	488	2	Y	61					158
								67	9									
07	1395	N	1229	-0-	-166	B	-0-	775	1	409	2	Y	41	181	1			18
								45	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF. 11950 - 14305

02	1624	N	1336	-0-	-288	B	-16830	1334	2	2	9	Y	2	2	8			7
03	1519	N	1360	-0-	-159	B	-16830	1358	2	2	9	Y	2	2	8			7
04	1380	N	1425	-0-	45	B	-16785	1425	2			Y	-0-					7
05	1488	N	1338	-0-	-150	B	-16785	1338	2			Y	-0-					7
06	1320	N	1316	-0-	-4	B	-16785	4	1	1310	2	Y	2	2	8			7
								2	9									
07	1488	N	1338	-0-	-150	B	-16785	1336	2	2	9	Y	2	2	8			7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF. 11910 - 14306

02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF. 11942 - 14307

02	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	2295	-0-	-1849	B	-0-	2289	2	6	9	Y	5					104
03	5294	X	5294	-0-	-0-	B	-0-	5282	2	12	9	Y	11					115
04	5823	X	5823	-0-	-0-	B	-0-	5802	2	21	9	Y	19					134
05	3162	X	2872	-0-	-290	B	-0-	2858	2	14	9	Y	13					147
06	5130	X	4710	-0-	-420	B	-0-	4710	2			Y	-0-					147
*07	6485	X	6485	-0-	-0-	B	-0-	6465	2	20	9	Y	18					165

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		163	-0-	163	B	519	163	2			Y	-0-					-0-
03	T. A.		148	-0-	148	B	667	148	2			Y	-0-					-0-
04	T. A.		175	-0-	175	B	842	175	2			Y	-0-					-0-
05	973	X	131	-0-	-842	B	-0-	131	2			Y	-0-					-0-
06	150	N	49	-0-	-101	B	-0-	49	2			Y	-0-					-0-
07	155	N	16	-0-	-139	B	-0-	16	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	954	-0-	-1006	B	-0-	925	2	29	9	Y	26	3	8			187
03	2170	X	1303	-0-	-867	B	-0-	1297	2	6	9	Y	5	184	1	2	8	6
04	2100	X	1784	-0-	-316	B	-0-	1727	2	57	9	Y	52	1	8			57
05	1767	X	1394	-0-	-373	B	-0-	1371	2	23	9	Y	21	1	8			77
06	1710	X	917	-0-	-793	B	-0-	896	2	21	9	Y	19	1	8			95
07	1829	X	1426	-0-	-403	B	-0-	1403	2	23	9	Y	21	1	8			115

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1261	-0-	-139	B	-0-	1261	2			Y	-0-					55
03	1736	N	1376	-0-	-360	B	-0-	1376	2			Y	-0-					55
04	1405	N	1405	-0-	-0-	B	-0-	1405	2			Y	-0-					55
05	1395	N	1232	-0-	-163	B	-0-	1232	2			Y	-0-					55
06	1320	N	1153	-0-	-167	B	-0-	1153	2			Y	-0-					55
07	1457	N	1392	-0-	-65	B	-0-	1392	2			Y	-0-					55

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-	-0- B	-0-	2544	2	4	9	Y	4	4	8			160
03	2738	N	2738	-0-	-0- B	-0-	2675	2	63	9	Y	57	182	1	5	8	30
04	2700	N	2511	-0-	-189 B	-0-	2511	2			Y	-0-					30
05	2821	N	2458	-0-	-363 B	-0-	2425	2	33	9	Y	30					60
06	2640	N	2436	-0-	-204 B	-0-	2307	2	129	9	Y	117	161	1	6	8	10
07	2604	N	2354	-0-	-250 B	-0-	2353	2	1	9	Y	1	1	8			10

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	X	1038	-0-	-0- B	-0-	1035	2	3	9	Y	3	3	8			-0-
03	1209	X	956	-0-	-253 B	-0-	953	2	3	9	Y	3	3	8			-0-
04	1170	X	1049	-0-	-121 B	-0-	1048	2	1	9	Y	1	1	8			-0-
05	1209	X	1107	-0-	-102 B	-0-	1106	2	1	9	Y	1	1	8			-0-
06	1287	X	1287	-0-	-0- B	-0-	1284	2	3	9	Y	3	3	8			-0-
*07	1234	X	1234	-0-	-0- B	-0-	1232	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1448	-0-	-1324 B	-0-	1370	2	78	9	Y	71	3	8			112
03	2666	X	2474	-0-	-192 B	-0-	2419	2	55	9	Y	50	3	8			159
04	2340	X	2225	-0-	-115 B	-0-	2151	2	74	9	Y	67	177	1	2	8	47
05	2418	X	2069	-0-	-349 B	-0-	2016	2	53	9	Y	48	1	8			94
06	2400	X	1499	-0-	-901 B	-0-	1477	2	22	9	Y	20	4	8			110
07	2480	X	1698	-0-	-782 B	-0-	1680	2	18	9	Y	16	2	8			124

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	6755	-0-	-1393 B	-0-	6681	2	74	9	Y	67	8	8			104
03	9021	X	6180	-0-	-2841 B	-0-	6158	2	22	9	Y	20	106	1	7	8	11
04	7230	X	7220	-0-	-10 B	-0-	7109	2	111	9	Y	101	90	1	4	8	18
05	7622	X	7622	-0-	-0- B	-0-	7618	2	4	9	Y	4	4	8			18
06	8000	X	8000	-0-	-0- B	-0-	7880	2	120	9	Y	109	105	1	10	8	12
*07	7641	X	7641	-0-	-0- B	-0-	7509	2	132	9	Y	120	102	1	6	8	24

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					121
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					121
04	4	N	-0-	-0-	-4 B	-0-					N	-0-	114	1			7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
*07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					7

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	5250	-0-	-1834 B	-0-	5173	2	77	9	Y	70					120
03	7843	X	7126	-0-	-717 B	-0-	7027	2	99	9	Y	90					210
04	7590	X	6535	-0-	-1055 B	-0-	6452	2	83	9	Y	75	182	1			103
05	7657	X	7368	-0-	-289 B	-0-	7278	2	90	9	Y	82					185
06	7260	X	7108	-0-	-152 B	-0-	7022	2	86	9	Y	78	183	1			80
*07	7186	X	7186	-0-	-0- B	-0-	7107	2	79	9	Y	72					152

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

02	6860	X	6547	-0-	-313 B	-0-	140	1	6322	2	Y	77	1	8			145
							85	9									
03	7316	X	7042	-0-	-274 B	-0-	155	1	6804	2	Y	75	1	8			219
							83	9									
04	6990	X	6534	-0-	-456 B	-0-	150	1	6322	2	Y	56	183	1			92
							62	9									
05	7254	X	6501	-0-	-753 B	-0-	155	1	6267	2	Y	72					164
							79	9									
06	7356	X	7356	-0-	-0- B	-0-	150	1	7126	2	Y	73	164	1	1	8	72
							80	9									
*07	7311	X	7311	-0-	-0- B	-0-	155	1	7087	2	Y	63					135
							69	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

02	6552	X	5901	-0-	-651 B	-0-	5823	2	78	9	Y	71	1	8			162
03	7099	X	6773	-0-	-326 B	-0-	6678	2	95	9	Y	86	180	1	1	8	67
04	6600	X	6370	-0-	-230 B	-0-	6280	2	90	9	Y	82					149
05	6764	X	6764	-0-	-0- B	-0-	6680	2	84	9	Y	76	176	1			49
06	6658	X	6658	-0-	-0- B	-0-	6563	2	95	9	Y	86	1	8			134
*07	6842	X	6842	-0-	-0- B	-0-	6752	2	90	9	Y	82	183	1	1	8	32

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

02	4592	X	4465	-0-	-127 B	-0-	346	1	4008	2	Y	101	1	8			190
							111	9									
03	6432	X	6432	-0-	-0- B	-0-	451	1	5962	2	Y	17	188	1	1	8	18
							19	9									
04	4980	X	4131	-0-	-849 B	-0-	480	1	3649	2	Y	2					20
							2	9									
05	5146	X	4829	-0-	-317 B	-0-	496	1	4231	2	Y	93					113
							102	9									
06	4980	X	3755	-0-	-1225 B	-0-	480	1	3200	2	Y	68	163	1	1	8	17
							75	9									
07	5146	X	2645	-0-	-2501 B	-0-	455	1	2146	2	Y	40					57
							44	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

02	3696	X	3365	-0-	-331 B	-0-	3293	2	72	9	Y	65					129
03	4092	X	3834	-0-	-258 B	-0-	3776	2	58	9	Y	53					182
04	3960	X	3410	-0-	-550 B	-0-	3342	2	68	9	Y	62	180	1			64
05	3906	X	3862	-0-	-44 B	-0-	3776	2	86	9	Y	78					142
06	3720	X	3370	-0-	-350 B	-0-	3323	2	47	9	Y	43	1	8			184
07	3844	X	3373	-0-	-471 B	-0-	3343	2	30	9	Y	27	171	1			40

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2931	X	2931	-0-	-0- B	-0-	2897	2	34	9	Y	31					95
03	3087	X	3087	-0-	-0- B	-0-	3057	2	30	9	Y	27					122
04	3778	X	3778	-0-	-0- B	-0-	3728	2	50	9	Y	45	70	1			97
05	3556	X	3556	-0-	-0- B	-0-	3484	2	72	9	Y	65					162
06	3173	X	3173	-0-	-0- B	-0-	3144	2	29	9	Y	26	1	8			187
07	3906	X	3267	-0-	-639 B	-0-	3224	2	43	9	Y	39	174	1			52

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3988	-0-	-408 B	-0-	3863	2	125	9	Y	114	190	1	9	8	69
03	4958	X	4958	-0-	-0- B	-0-	4824	2	134	9	Y	122	9	8			182
04	4582	X	4582	-0-	-0- B	-0-	4460	2	122	9	Y	111	191	1	5	8	97
05	5069	X	5069	-0-	-0- B	-0-	4935	2	134	9	Y	122	4	8			215
06	4891	X	4891	-0-	-0- B	-0-	4774	2	117	9	Y	106	180	1	9	8	132
*07	6287	X	6287	-0-	-0- B	-0-	6162	2	125	9	Y	114	179	1	5	8	62

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	4690	-0-	-3654 B	-0-	4445	2	245	9	Y	223	196	1	1	8	155
03	9238	X	4593	-0-	-4645 B	-0-	4454	2	139	9	Y	126	181	1	1	8	99
04	8940	X	4359	-0-	-4581 B	-0-	4248	2	111	9	Y	101	1	8			199
05	5673	X	3470	-0-	-2203 B	-0-	3263	2	207	9	Y	188	180	1			207
06	5040	X	4132	-0-	-908 B	-0-	4079	2	53	9	Y	48	182	1	1	8	72
07	5208	X	5180	-0-	-28 B	-0-	5028	2	152	9	Y	138	1	8			209

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7086	X	7086	-0-	-0- B	-0-	6873	2	213	9	Y	194	190	1	8	8	232
03	6589	X	6589	-0-	-0- B	-0-	6400	2	189	9	Y	172	179	1	9	8	216
04	6780	X	6350	-0-	-430 B	-0-	6171	2	179	9	Y	163	183	1	5	8	191
05	7843	X	5498	-0-	-2345 B	-0-	5290	2	208	9	Y	189	183	1	5	8	192
06	7590	X	5222	-0-	-2368 B	-0-	5046	2	176	9	Y	160	178	1	10	8	164
07	7843	X	4161	-0-	-3682 B	-0-	4045	2	116	9	Y	105	179	1	5	8	85

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	6442	-0-	-670 B	-0-	6280	2	162	9	Y	147	189	1	1	8	130
03	7781	X	7104	-0-	-677 B	-0-	6937	2	167	9	Y	152	182	1	1	8	99
04	7320	X	6866	-0-	-454 B	-0-	6708	2	158	9	Y	144	171	1			72
05	7440	X	6890	-0-	-550 B	-0-	6736	2	154	9	Y	140	180	1			32
06	7080	X	6684	-0-	-396 B	-0-	6542	2	142	9	Y	129	1	8			160
07	7130	X	6778	-0-	-352 B	-0-	6633	2	145	9	Y	132	181	1	1	8	110

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	8900	-0-	-2356 B	-0-	8768	2	132	9	Y	120	1	8			189
03	12462	X	5898	-0-	-6564 B	-0-	5823	2	75	9	Y	68	186	1	2	8	69
04	8940	X	4788	-0-	-4152 B	-0-	4732	2	56	9	Y	51					120
05	9858	X	6638	-0-	-3220 B	-0-	6557	2	81	9	Y	74					194
06	10072	X	10072	-0-	-0- B	-0-	9964	2	108	9	Y	98	171	1	1	8	120
07	9858	X	6961	-0-	-2897 B	-0-	6889	2	72	9	Y	65	1	8			184

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	1942	-0-	-2566 B	-0-	140	1	1780	2	Y	20					93
							22	9									
03	3813	X	1678	-0-	-2135 B	-0-	155	1	1499	2	Y	22					115
							24	9									
04	3690	X	3563	-0-	-127 B	-0-	150	1	3388	2	Y	23					138
							25	9									
05	4666	X	4666	-0-	-0- B	-0-	155	1	4394	2	Y	106	182	1			62
							117	9									
06	4147	X	4147	-0-	-0- B	-0-	150	1	3930	2	Y	61					123
							67	9									
*07	4184	X	4184	-0-	-0- B	-0-	155	1	3983	2	Y	42					165
							46	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8960	X	8774	-0-	-186 B	-0-	8683	2	91	9	Y	83	191	1	6	8	45
03	9920	X	9345	-0-	-575 B	-0-	9283	2	62	9	Y	56	6	8			95
04	9480	X	8716	-0-	-764 B	-0-	8648	2	68	9	Y	62	3	8			154
05	9796	X	8851	-0-	-945 B	-0-	8792	2	59	9	Y	54	174	1	2	8	32
06	9450	X	8761	-0-	-689 B	-0-	8703	2	58	9	Y	53	6	8			79
07	9703	X	8854	-0-	-849 B	-0-	8765	2	89	9	Y	81	3	8			157

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	2722	-0-	-2514 B	-0-	2602	2	120	9	Y	109	188	1	1	8	80
03	5797	X	2417	-0-	-3380 B	-0-	2295	2	122	9	Y	111	1	8			190
04	4380	X	2956	-0-	-1424 B	-0-	2860	2	96	9	Y	87	185	1			92
05	4371	X	3071	-0-	-1300 B	-0-	2961	2	110	9	Y	100					192
06	2910	X	2780	-0-	-130 B	-0-	2684	2	96	9	Y	87	181	1	1	8	97
07	3069	X	1469	-0-	-1600 B	-0-	1385	2	84	9	Y	76	1	8			172

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	3900	-0-	-1140 B	-0-	3808	2	92	9	Y	84	1	8			198
03	6688	X	6688	-0-	-0- B	-0-	6597	2	91	9	Y	83	178	1	1	8	102
04	6461	X	6461	-0-	-0- B	-0-	6408	2	53	9	Y	48	1	8			149
05	5332	X	5240	-0-	-92 B	-0-	5189	2	51	9	Y	46	154	1	1	8	40
06	6480	X	5496	-0-	-984 B	-0-	5427	2	69	9	Y	63	1	8			102
07	6696	X	3687	-0-	-3009 B	-0-	3658	2	29	9	Y	26	1	8			127

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20714	X	20714	-0-	-0- B	-0-	19770	2	944	9	Y	858	752	1	7	8	269
03	23974	X	23974	-0-	-0- B	-0-	23019	2	955	9	Y	868	878	1	7	8	252
04	23032	X	23032	-0-	-0- B	-0-	22310	2	722	9	Y	656	730	1	4	8	174
05	23710	X	23710	-0-	-0- B	-0-	22884	2	826	9	Y	751	705	1	4	8	216
06	23408	X	23408	-0-	-0- B	-0-	22719	2	689	9	Y	626	707	1	10	8	125
*07	24034	X	24034	-0-	-0- B	-0-	23375	2	659	9	Y	599	523	1	5	8	196

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6991	-0-	-65 B	-0-	6861	2	130	9	Y	118	193	1	8	8	90
03	7595	X	7517	-0-	-78 B	-0-	7417	2	100	9	Y	91	9	8			172
04	7466	X	7466	-0-	-0- B	-0-	7328	2	138	9	Y	125	175	1	5	8	117
05	7750	X	7542	-0-	-208 B	-0-	7414	2	128	9	Y	116	164	1	4	8	65
06	7500	X	7118	-0-	-382 B	-0-	7009	2	109	9	Y	99	9	8			155
07	7750	X	6729	-0-	-1021 B	-0-	6630	2	99	9	Y	90	168	1	4	8	73

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6859	-0-	-421 B	-0-	6723	2	136	9	N	124	1	8			205
03	7905	X	7579	-0-	-326 B	-0-	7455	2	124	9	N	113	181	1	1	8	136
04	7650	X	7166	-0-	-484 B	-0-	7042	2	124	9	N	113	183	1	1	8	65
05	7905	X	7263	-0-	-642 B	-0-	7121	2	142	9	N	129	1	8			193
06	7369	X	7369	-0-	-0- B	-0-	7231	2	138	9	N	125	181	1	1	8	136
07	7595	X	7269	-0-	-326 B	-0-	7157	2	112	9	N	102	172	1	1	8	65

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	13247	-0-	4035 B	-2673107	12951	2	296	9	Y	269	384	1	7	8	166
03	10199	X	12604	-0-	2405 B	-2670702	12348	2	256	9	Y	233	7	8			392
04	9870	X	13906	-0-	4036 B	-2666666	13679	2	227	9	Y	206	364	1	4	8	230
05	10199	X	15064	-0-	4865 B	-2661801	14830	2	234	9	Y	213	169	1	4	8	270
06	9870	X	14750	-0-	4880 B	-2656921	14524	2	226	9	Y	205	182	1	10	8	283
07	10199	X	13726	-0-	3527 B	-2653394	13528	2	198	9	Y	180	178	1	5	8	280

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1193	-0-	-1271 B	-0-	1121	2	72	9	N	65					120
03	2325	X	359	-0-	-1966 B	-0-	328	2	31	9	N	28	138	1			10
04	2160	X	1068	-0-	-1092 B	-0-	1068	2			N	-0-					10
05	2353	X	2353	-0-	-0- B	-0-	2276	2	77	9	N	70					80
06	2361	N	2361	-0-	-0- B	-0-	2289	2	72	9	N	65	1	8			144
*07	2418	N	2418	-0-	-0- B	-0-	2339	2	79	9	N	72	178	1	1	8	37

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	303	-0-	-4877 B	-0-	300	2	3	9	Y	3					125
03	5177	X	-0-	-0-	-5177 B	-0-					Y	1	1	8			125
04	5010	X	-0-	-0-	-5010 B	-0-					Y	-0-					125
05	5177	X	183	-0-	-4994 B	-0-	183	2			Y	-0-					125
06	330	X	-0-	-0-	-330 B	-0-					Y	2	2	8			125
07	341	X	243	-0-	-98 B	-0-	242	2	1	9	Y	1	1	8			125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	9643	-0-	-1165 B	-0-	9501	2	142	9	N	129					203
03	11749	X	11139	-0-	-610 B	-0-	11034	2	105	9	N	95	178	1			120
04	11100	X	10554	-0-	-546 B	-0-	10468	2	86	9	N	78	170	1			28
05	11315	X	10988	-0-	-327 B	-0-	10737	2	251	9	N	228	172	1			84
06	10950	X	10100	-0-	-850 B	-0-	9986	2	114	9	N	104	158	1			30
07	11129	X	9497	-0-	-1632 B	-0-	9418	2	79	9	N	72					102

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3074	-0-	-902 B	-0-	560	1	2361	2	N	139	2	8			196
							153	9									
03	4371	X	3731	-0-	-640 B	-0-	620	1	2966	2	N	132	183	1	1	8	144
							145	9									
04	4202	X	4202	-0-	-0- B	-0-	600	1	3451	2	N	137	188	1	1	8	92
							151	9									
05	4309	X	4172	-0-	-137 B	-0-	620	1	3367	2	N	168	175	1	1	8	84
							185	9									
06	3960	X	3854	-0-	-106 B	-0-	600	1	3143	2	N	101	181	1	2	8	2
							111	9									
*07	4377	X	4377	-0-	-0- B	-0-	620	1	3602	2	N	141	1	8			142
							155	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	2737	-0-	-4095 B	-0-	2596	2	141	9	N	128	4	8			190
03	7564	X	4952	-0-	-2612 B	-0-	4787	2	165	9	N	150	182	1	8	8	150
04	7320	X	5054	-0-	-2266 B	-0-	4914	2	140	9	N	127	180	1	5	8	92
05	5541	X	5541	-0-	-0- B	-0-	5406	2	135	9	N	123	6	8			209
06	5909	X	5909	-0-	-0- B	-0-	5777	2	132	9	N	120	179	1	16	8	134
*07	5424	X	5424	-0-	-0- B	-0-	5289	2	135	9	N	123	179	1	9	8	69

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9208	X	9208	-0-	-0- B	-0-	9037	2	171	9	Y	155	189	1	1	8	42
03	10423	X	10423	-0-	-0- B	-0-	10254	2	169	9	Y	154	1	8			195
04	9750	X	9381	-0-	-369 B	-0-	9210	2	171	9	Y	155	179	1	1	8	170
05	10199	X	8646	-0-	-1553 B	-0-	8497	2	149	9	Y	135	174	1	1	8	130
06	10080	X	8183	-0-	-1897 B	-0-	8055	2	128	9	Y	116	183	1	1	8	62
07	10416	X	8344	-0-	-2072 B	-0-	8222	2	122	9	Y	111	1	8			172

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	4366	-0-	-2354 B	-0-	4155	2	211	9	Y	192	191	1	7	8	69
03	7254	X	6377	-0-	-877 B	-0-	6155	2	222	9	Y	202	185	1	7	8	79
04	8940	X	6179	-0-	-2761 B	-0-	5996	2	183	9	Y	166	4	8			241
05	9238	X	6888	-0-	-2350 B	-0-	6709	2	179	9	Y	163	181	1	3	8	220
06	8940	X	6681	-0-	-2259 B	-0-	6514	2	167	9	Y	152	179	1	8	8	185
*07	6776	X	6776	-0-	-0- B	-0-	6616	2	160	9	Y	145	179	1	5	8	146

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10728	X	10728	-0-	-0- B	-0-	1204	1	9099	2	Y	386	384	1	9	8	55
							425	9									
03	11563	X	11341	-0-	-222 B	-0-	1104	1	9780	2	Y	415	371	1	9	8	90
							457	9									
04	11190	X	10857	-0-	-333 B	-0-	1288	1	9172	2	Y	361	362	1	5	8	84
							397	9									
05	11873	X	11031	-0-	-842 B	-0-	1403	1	9210	2	Y	380	356	1	4	8	104
							418	9									
06	11490	X	10624	-0-	-866 B	-0-	1380	1	8824	2	Y	382	351	1	11	8	124
							420	9									
07	11873	X	10747	-0-	-1126 B	-0-	1426	1	8856	2	Y	423	331	1	6	8	210
							465	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	8619	-0-	-5 B	-0-	8491	2	128	9	N	116	6	8			217
03	10633	X	10212	-0-	-421 B	-0-	10063	2	149	9	N	135	182	1	6	8	164
04	10290	X	9380	-0-	-910 B	-0-	9259	2	121	9	N	110	177	1	3	8	94
05	10633	X	10520	-0-	-113 B	-0-	10356	2	164	9	N	149	3	8			240
06	9870	X	6462	-0-	-3408 B	-0-	6315	2	147	9	N	134	182	1	8	8	184
*07	11305	X	11305	-0-	-0- B	-0-	11189	2	116	9	N	105	176	1	4	8	109

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

02	97188	X	74588	-0-	-22600	B	-0-	319 2101	1 9	72168	2	N	1910	1887	1	80	8	223
03	101215	X	79692	-0-	-21523	B	-0-	351 2180	1 9	77161	2	N	1982	1774	1	88	8	343
04	88350	X	72240	-0-	-16110	B	-0-	123 2006	1 9	70111	2	N	1824	1970	1	32	8	165
05	91295	X	52013	-0-	-39282	B	-0-	50751	2	1262	9	N	1147	1058	1	38	8	216
06	78360	X	2780	-0-	-75580	B	-0-	2679	2	101	9	N	92	175	1	19	8	114
07	80972	X	12828	-0-	-68144	B	-0-	12531	2	297	9	N	270	350	1	1	8	33

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

02	80864	X	60314	-0-	-20550	B	-0-	277 1212	1 9	58825	2	N	1102	928	1	62	8	264
03	83917	X	64222	-0-	-19695	B	-0-	306 1279	1 9	62637	2	N	1163	1244	1	57	8	126
04	81210	X	60517	-0-	-20693	B	-0-	121 1165	1 9	59231	2	N	1059	873	1	28	8	284
05	75020	X	67577	-0-	-7443	B	-0-	66477	2	1100	9	N	1000	1080	1	24	8	180
06	86182	X	86182	-0-	-0-	B	-0-	84801	2	1381	9	N	1255	1263	1	65	8	107
*07	83380	X	83380	-0-	-0-	B	-0-	81952	2	1428	9	N	1298	1078	1	32	8	295

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

02	12630	X	12630	-0-	-0-	B	-0-	12193	2	437	9	N	397	553	1			271
03	13897	X	13897	-0-	-0-	B	-0-	13454	2	443	9	N	403	392	1			282
04	12764	X	12764	-0-	-0-	B	-0-	12349	2	415	9	N	377	380	1			279
05	13655	X	13655	-0-	-0-	B	-0-	13262	2	393	9	N	357	385	1			251
06	13010	X	13010	-0-	-0-	B	-0-	12665	2	345	9	N	314	382	1			183
07	3565	X	NO RPT	-0-	-3565	B	-0-					N	NO RPT					183

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

02	4704	X	11718	-0-	7014	B	-681277	11550	2	168	9	N	153	184	1			709
03	5208	X	14165	-0-	8957	B	-672320	13950	2	215	9	N	195	193	1			711
04	5040	X	13318	-0-	8278	B	-664042	13161	2	157	9	N	143	193	1			661
05	5208	X	12041	-0-	6833	B	-657209	11858	2	183	9	N	166	170	1			657
06	5040	X	8883	-0-	3843	B	-653366	8789	2	94	9	N	85					742
07	5208	X	NO RPT	-0-	-5208	B	-653366					N	NO RPT					742

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7615	X	7615	-0-	-0-	-0-	14	1	7601	2	N	-0-					-0-
03	10139	X	10139	-0-	-0-	-0-	15	1	10124	2	N	-0-					-0-
04	11014	X	11014	-0-	-0-	-0-	11014	2			N	-0-					-0-
05	11642	X	11642	-0-	-0-	-0-	11642	2			N	-0-					-0-
06	11189	X	11189	-0-	-0-	-0-	11189	2			N	-0-					-0-
*07	11488	X	11488	-0-	-0-	-0-	11488	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

02	6944	X	6115	-0-	-829	-0-	6114	2	1	9	N	1	1	8			-0-
03	7688	X	6654	-0-	-1034	-0-	6653	2	1	9	N	1	1	8			-0-
04	7170	X	4412	-0-	-2758	-0-	4412	2			N	-0-					-0-
05	6758	X	3916	-0-	-2842	-0-	3916	2			N	-0-					-0-
06	6540	X	4543	-0-	-1997	-0-	4543	2			N	-0-					-0-
07	6758	X	6137	-0-	-621	-0-	6137	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

02	4379	X	4379	-0-	-0-	-0-	491	1	3885	2	N	3					145
							3	9									
03	4898	X	4778	-0-	-120	-0-	549	1	4218	2	N	10					155
							11	9									
04	4902	X	4902	-0-	-0-	-0-	535	1	4359	2	N	7					162
							8	9									
05	4898	X	4641	-0-	-257	-0-	531	1	4108	2	N	2					164
							2	9									
06	4740	X	4521	-0-	-219	-0-	528	1	3979	2	N	13					177
							14	9									
07	5053	X	4579	-0-	-474	-0-	511	1	4062	2	N	5					182
							6	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

02	9072	X	8784	-0-	-288	-0-	28	1	8747	2	N	8					145
							9	9									
03	10044	X	9061	-0-	-983	-0-	31	1	8998	2	N	29					174
							32	9									
04	10260	X	9296	-0-	-964	-0-	30	1	9224	2	N	38					212
							42	9									
05	10602	X	9671	-0-	-931	-0-	31	1	9600	2	N	36	181	1			67
							40	9									
06	10260	X	9006	-0-	-1254	-0-	30	1	8932	2	N	40					107
							44	9									
*07	9734	X	8928	-0-	-806	-0-	31	1	8802	2	N	86					193
							95	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

02	14364	X	14034	-0-	-330	-0-	14022	3	12	9	N	11					190
03	15903	X	15580	-0-	-323	-0-	15578	3	2	9	N	2					192
04	15390	X	15132	-0-	-258	-0-	15097	3	35	9	N	32					224
05	16210	X	16210	-0-	-0-	-0-	16170	3	40	9	N	36	190	1			70
06	15586	X	15586	-0-	-0-	-0-	15558	3	28	9	N	25					95
*07	15956	X	15956	-0-	-0-	-0-	15912	3	44	9	N	40					135

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

02	8543	X	8543	-0-	-0-	-0-	8514	3	29	9	N	26					250
03	9393	X	9117	-0-	-276	-0-	9071	3	46	9	N	42	175	1			117
04	9090	X	8689	-0-	-401	-0-	8665	3	24	9	N	22					139
05	9393	X	8825	-0-	-568	-0-	8785	3	40	9	N	36					175
06	9090	X	8945	-0-	-145	-0-	8921	3	24	9	N	22					197
07	9393	X	9120	-0-	-273	-0-	9094	3	26	9	N	24	186	1			35

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8917	X	8917	-0-	-0-	-0-	8904	3	13	9	N	12					176
03	10033	X	10033	-0-	-0-	-0-	10021	3	12	9	N	11					187
04	9210	X	9130	-0-	-80	-0-	9124	3	6	9	N	5					192
05	9858	X	7487	-0-	-2371	-0-	7478	3	9	9	N	8					200
06	9720	X	9482	-0-	-238	-0-	9476	3	6	9	N	5					205
07	10044	X	9312	-0-	-732	-0-	9290	3	22	9	N	20					225

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4229	-0-	-335	-0-	4211	3	18	9	N	16	164	1			27
03	5053	X	4918	-0-	-135	-0-	4911	3	7	9	N	6					33
04	4890	X	4874	-0-	-16	-0-	4868	3	6	9	N	5					38
05	5053	X	5051	-0-	-2	-0-	5051	3			N	-0-					38
06	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-					38
*07	5068	X	5068	-0-	-0-	-0-	5060	3	8	9	N	7					45

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3178	X	3178	-0-	-0-	-0-	3167	3	11	9	N	10					120
03	4089	X	4089	-0-	-0-	-0-	4083	3	6	9	N	5					125
04	3503	X	3503	-0-	-0-	-0-	3503	3			N	-0-					125
05	3555	X	3555	-0-	-0-	-0-	3554	3	1	9	N	1					126
06	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					126
*07	3490	X	3490	-0-	-0-	-0-	3477	3	13	9	N	12					138

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	9930	-0-	-10	-0-	9872	3	58	9	N	53					120
03	11005	X	10845	-0-	-160	-0-	10806	3	39	9	N	35					155
04	10740	X	10688	-0-	-52	-0-	10609	3	79	9	N	72					227
05	11098	X	10965	-0-	-133	-0-	10929	3	36	9	N	33					260
06	10740	X	10656	-0-	-84	-0-	10611	3	45	9	N	41	164	1			137
*07	11069	X	11069	-0-	-0-	-0-	10995	3	74	9	N	67					204

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3290	X	3290	-0-	-0-	-0-	248	1	3042	2	N	-0-					3
03	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					3
04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					3
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					3
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					3
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5466	X	5466	-0-	-0-	-0-	42	1	5424	3	N	-0-					77
03	5890	X	47	-0-	-5843	-0-	47	1			N	-0-					77
04	5700	X	4781	-0-	-919	-0-	4781	3			N	-0-					77
05	5890	X	5668	-0-	-222	-0-	5668	3			N	-0-					77
06	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-					77
*07	5912	X	5912	-0-	-0-	-0-	5752	3	160	9	N	145	145	1			77

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

02	2520	X	168	-0-	-2352	-0-	168	2			N	-0-					56
03	1643	X	300	-0-	-1343	-0-	300	2			N	-0-					56
04	1500	X	271	-0-	-1229	-0-	271	2			N	-0-					56
05	842	X	842	-0-	-0-	-0-	812	2	30	9	N	27					83
06	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18					101
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					101

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

02	700	N	177	-0-	-523	-0-	177	2			N	-0-					245
03	496	N	329	-0-	-167	-0-	329	2			N	-0-					245
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					245
05	617	N	617	-0-	-0-	-0-	614	2	3	9	N	3					248
06	958	N	958	-0-	-0-	-0-	710	2	248	9	N	225	296	1			177
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					177

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					116
03	224	N	224	-0-	-0-	-0-	150	2	74	9	N	67					183
04	151	N	151	-0-	-0-	-0-	85	2	66	9	N	60					243
05	164	N	164	-0-	-0-	-0-	100	2	64	9	N	58					301
06	210	N	140	-0-	-70	-0-	79	2	61	9	N	55	190	1			166
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					166

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

02	4228	X	3199	-0-	-1029	-0-	3199	2			N	-0-					170
03	4681	X	3495	-0-	-1186	-0-	3353	2	142	9	N	129					299
04	4260	X	2399	-0-	-1861	-0-	2399	2			N	-0-					299
05	4340	X	2176	-0-	-2164	-0-	2063	2	113	9	N	103	193	1			209
06	3720	X	1601	-0-	-2119	-0-	1584	2	17	9	N	15					224
07	3534	X	1276	-0-	-2258	-0-	1276	2			N	-0-					224

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

02	8917	X	8917	-0-	-0-	-0-	8755	3	162	9	N	147	192	1			144
03	10224	X	10224	-0-	-0-	-0-	9949	3	275	9	N	250	191	1			203
04	8880	X	8880	-0-	-0-	-0-	8738	3	142	9	N	129	188	1			144
05	10268	X	10268	-0-	-0-	-0-	10057	3	211	9	N	192	183	1			153
06	8322	X	8322	-0-	-0-	-0-	8192	3	130	9	N	118					271
*07	9025	X	9025	-0-	-0-	-0-	8812	3	213	9	N	194	192	1			273

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

02	5796	X	2018	-0-	-3778	-0-	1836	3	182	9	N	165	192	1			33
03	6293	X	4415	-0-	-1878	-0-	4216	3	199	9	N	181					214
04	6470	X	6470	-0-	-0-	-0-	6096	3	374	9	N	340	176	1			378
05	5974	X	5974	-0-	-0-	-0-	5943	3	31	9	N	28	176	1			230
06	5918	X	5918	-0-	-0-	-0-	5655	3	263	9	N	239	185	1			284
07	6696	X	5605	-0-	-1091	-0-	5389	3	216	9	N	196	193	1			287

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7903	X	7903	-0-	-0-	-0-	7862	2	41	9	N	37					364
03	8605	X	8605	-0-	-0-	-0-	8500	2	105	9	N	95	192	1			267
04	8204	X	8204	-0-	-0-	-0-	8110	2	94	9	N	85					352
05	8193	X	8193	-0-	-0-	-0-	7945	2	248	9	N	225	186	1			391
06	6589	X	6589	-0-	-0-	-0-	6480	2	109	9	N	99	189	1			301
*07	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					301

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	3828	-0-	-1548	-0-	3822	3	6	9	N	5					160
03	5456	X	4446	-0-	-1010	-0-	4172	3	274	9	N	249	205	1			204
04	5220	X	3954	-0-	-1266	-0-	3826	3	128	9	N	116	190	1			130
05	4743	X	4560	-0-	-183	-0-	4413	3	147	9	N	134					264
*06	4939	X	4939	-0-	-0-	-0-	4896	3	43	9	N	39	184	1			119
*07	5296	X	5296	-0-	-0-	-0-	5096	3	200	9	N	182	186	1			115

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	90	-0-	-1982	-0-	89	3	1	9	N	1	2	5			68
03	2294	X	129	-0-	-2165	-0-	129	3			N	-0-					68
04	1920	X	128	-0-	-1792	-0-	128	3			N	-0-					68
05	434	X	124	-0-	-310	-0-	124	3			N	-0-					68
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					68
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					68

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	357	-0-	-175	-0-	318	2	39	9	N	35	2	8			48
03	527	N	449	-0-	-78	-0-	393	2	56	9	N	51	4	8			95
04	600	N	471	-0-	-129	-0-	451	2	20	9	N	18	3	8			110
05	580	N	580	-0-	-0-	-0-	561	2	19	9	N	17					127
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
*07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					127

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8288	X	6651	-0-	-1637	-0-	6429	2	222	9	Y	202	184	1	1	8	97
03	9176	X	5707	-0-	-3469	-0-	5511	2	196	9	Y	178	173	1	2	8	100
04	7565	X	7565	-0-	-0-	-0-	7392	2	173	9	Y	157	158	1			99
05	8014	X	8014	-0-	-0-	-0-	7764	2	250	9	Y	227	176	1			150
06	6683	X	6683	-0-	-0-	-0-	6521	2	162	9	Y	147	262	1			35
07	4712	X	3064	-0-	-1648	-0-	2997	2	67	9	Y	61	55	1			41

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

02	5386	X	5386	-0-	-0-	-0-	5141	2	245	9	N	223	199	1	6	8	157
03	6385	X	6385	-0-	-0-	-0-	6143	2	242	9	N	220	197	1	9	8	171
04	5734	X	5734	-0-	-0-	-0-	5493	2	241	9	N	219	184	1	6	8	200
05	5952	X	5853	-0-	-99	-0-	5604	2	249	9	N	226	201	1			225
06	5790	X	5274	-0-	-516	-0-	5099	2	175	9	N	159	189	1			195
07	5983	X	4965	-0-	-1018	-0-	4809	2	156	9	N	142	198	1			139

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

02	4259	X	4259	-0-	-0-	-0-	4113	2	146	9	N	133	5	8			279
03	4452	X	4452	-0-	-0-	-0-	4206	2	246	9	N	224	197	1	9	8	297
04	4685	X	4685	-0-	-0-	-0-	4517	2	168	9	N	153	198	1	6	8	246
05	4498	X	4498	-0-	-0-	-0-	4397	2	101	9	N	92	190	1			148
06	5240	X	5240	-0-	-0-	-0-	5151	2	89	9	N	81	181	1			48
*07	5815	X	5815	-0-	-0-	-0-	5613	2	202	9	N	184					232

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

02	2083	N	2083	-0-	-0-	-0-	2035	2	48	9	Y	44	42	1	1	8	36
03	2322	N	2322	-0-	-0-	-0-	2233	2	89	9	Y	81	34	1	4	8	79
04	3000	N	5503	-0-	2503	2503	5361	2	142	9	Y	129	129	1			79
05	3100	N	7125	-0-	4025	6528	6912	2	213	9	Y	194	202	1			71
06	12903	X	6375	-0-	-6528	-0-	6166	2	209	9	Y	190	197	1			64
*07	6372	X	6372	-0-	-0-	-0-	6225	2	147	9	Y	134	94	1			104

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

02	6716	X	6716	-0-	-0-	-0-	6570	2	146	9	N	133	197	1	1	8	73
03	7494	X	7494	-0-	-0-	-0-	7340	2	154	9	N	140	1	8			212
04	7491	X	7491	-0-	-0-	-0-	7349	2	142	9	N	129	194	1			147
05	7100	X	7100	-0-	-0-	-0-	6959	2	141	9	N	128	195	1			80
06	7045	X	7045	-0-	-0-	-0-	6918	2	127	9	N	115					195
*07	7113	X	7113	-0-	-0-	-0-	7007	2	106	9	N	96	191	1			100

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	13865	-0-	-1003	-0-	13452	2	413	9	N	375	578	1	91	8	157
03	16399	X	14638	-0-	-1761	-0-	14365	2	273	9	N	248	151	8			254
04	15630	X	14324	-0-	-1306	-0-	14060	2	264	9	N	240	198	1	103	8	193
05	15779	X	14098	-0-	-1681	-0-	13953	2	145	9	N	132					325
06	14850	X	13538	-0-	-1312	-0-	13404	2	134	9	N	122	196	1			251
07	15345	X	15145	-0-	-200	-0-	15091	2	54	9	N	49					300

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	6224	-0-	-132	-0-	5991	2	233	9	N	212	197	1	2	8	168
03	7099	X	6623	-0-	-476	-0-	6384	2	239	9	N	217	194	1	3	8	188
04	6870	X	6057	-0-	-813	-0-	5869	2	188	9	N	171	193	1	1	8	165
05	7099	X	6775	-0-	-324	-0-	6478	2	297	9	N	270	194	1			241
06	6780	X	6511	-0-	-269	-0-	6287	2	224	9	N	204	193	1			252
07	6882	X	6359	-0-	-523	-0-	6184	2	175	9	N	159	192	1			219

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5672	X	5672	-0-	-0-	-0-	5307	2	365	9	N	332	195	1	25	8	287
03	6130	X	6130	-0-	-0-	-0-	5756	2	374	9	N	340	393	1	41	8	193
04	5611	X	5611	-0-	-0-	-0-	5326	2	285	9	N	259	189	1	29	8	234
05	5909	X	5909	-0-	-0-	-0-	5692	2	217	9	N	197	193	1			238
06	5460	X	5291	-0-	-169	-0-	5038	2	253	9	N	230	196	1			272
07	5642	X	5114	-0-	-528	-0-	4907	2	207	9	N	188	191	1			269

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4614	-0-	-818	-0-	4415	2	199	9	N	181	198	1			122
03	5704	X	5037	-0-	-667	-0-	4825	2	212	9	N	193	192	1	1	8	122
04	5130	X	4856	-0-	-274	-0-	4661	2	195	9	N	177	193	1			106
05	5115	X	4541	-0-	-574	-0-	4325	2	216	9	N	196					302
06	4950	X	4756	-0-	-194	-0-	4576	2	180	9	N	164	377	1			89
07	5115	X	5015	-0-	-100	-0-	4804	2	211	9	N	192					281

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4445	-0-	-399	-0-	4246	2	199	9	N	181	177	1	9	8	249
03	5239	X	4870	-0-	-369	-0-	4694	2	176	9	N	160	195	1	16	8	198
04	4890	X	4430	-0-	-460	-0-	4220	2	210	9	N	191	195	1	6	8	188
05	4960	X	4738	-0-	-222	-0-	4569	2	169	9	N	154	195	1			147
06	4770	X	4384	-0-	-386	-0-	4244	2	140	9	N	127	191	1			83
07	4929	X	4861	-0-	-68	-0-	4697	2	164	9	N	149					232

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	-0-	1123	2	327	9	N	297	388	1	31	8	200
03	1752	N	1752	-0-	-0-	-0-	1528	2	224	9	N	204	198	1	57	8	149
04	1712	N	1712	-0-	-0-	-0-	1464	2	248	9	N	225	38	8			336
05	1562	N	1562	-0-	-0-	-0-	1464	2	98	9	N	89	197	1			228
06	1517	N	1517	-0-	-0-	-0-	1386	2	131	9	N	119					347
*07	1564	N	1564	-0-	-0-	-0-	1465	2	99	9	N	90	389	1			48

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4057	X	4057	-0-	-0-	-0-	3924	2	133	9	N	121	1	8			366
03	3715	X	3715	-0-	-0-	-0-	3594	2	121	9	N	110	199	1	2	8	275
04	2722	X	2722	-0-	-0-	-0-	2577	2	145	9	N	132	182	1	2	8	223
05	2489	X	2489	-0-	-0-	-0-	2347	2	142	9	N	129	185	1			167
06	2487	X	2487	-0-	-0-	-0-	2384	2	103	9	N	94					261
*07	3916	X	3916	-0-	-0-	-0-	3868	2	48	9	N	44					305

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2954	X	2954	-0-	-0-	-0-	2687	2	267	9	N	243	393	1	8	8	139
03	3165	X	3165	-0-	-0-	-0-	2903	2	262	9	N	238	198	1	15	8	164
04	2976	X	2976	-0-	-0-	-0-	2759	2	217	9	N	197	194	1	3	8	164
05	2785	X	2785	-0-	-0-	-0-	2581	2	204	9	N	185	194	1			155
06	2885	X	2885	-0-	-0-	-0-	2694	2	191	9	N	174	193	1			136
*07	2980	X	2980	-0-	-0-	-0-	2779	2	201	9	N	183	193	1			126

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4441	X	4441	-0-	-0-	-0-	4197	2	244	9	Y	222	155	1	12	8	175
03	5375	X	5375	-0-	-0-	-0-	5142	2	233	9	Y	212	164	1	17	8	206
04	4500	X	4070	-0-	-430	-0-	3910	2	160	9	Y	145	262	1	1	8	88
05	4650	X	3915	-0-	-735	-0-	3747	2	168	9	Y	153	185	1			56
06	5190	X	4216	-0-	-974	-0-	3992	2	224	9	Y	204	191	1			69
07	5363	X	4136	-0-	-1227	-0-	3994	2	142	9	Y	129	98	1			100

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7385	X	7385	-0-	-0-	-0-	7235	2	150	9	N	136	1	8			386
03	7296	X	7296	-0-	-0-	-0-	7068	2	228	9	N	207	194	1	1	8	398
04	7373	X	7373	-0-	-0-	-0-	7254	2	119	9	N	108	315	1	9	8	182
05	3007	X	35	-0-	-2972	-0-	32	2	3	9	N	3					185
06	4127	X	4127	-0-	-0-	-0-	4105	2	22	9	N	20					205
*07	6260	X	6260	-0-	-0-	-0-	6147	2	113	9	N	103					308

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15682	X	15682	-0-	-0-	-0-	15282	2	400	9	N	364	380	1	14	8	194
03	16740	X	15301	-0-	-1439	-0-	14952	2	349	9	N	317	193	1	23	8	295
04	17520	X	15066	-0-	-2454	-0-	14734	2	332	9	N	302	255	1	4	8	338
05	18104	X	17823	-0-	-281	-0-	17497	2	326	9	N	296	385	1			249
06	17520	X	15823	-0-	-1697	-0-	15607	2	216	9	N	196	195	1			250
07	17360	X	15701	-0-	-1659	-0-	15480	2	221	9	N	201	385	1			66

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD
02	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT
03	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT
04	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT
05	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT
06	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT
07	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6560	X	6560	-0-	-0-	-0-	6289	2	271	9	N	246	197	1	14	8	254
03	8079	X	8079	-0-	-0-	-0-	7757	2	322	9	N	293	394	1	26	8	127
04	7698	X	7698	-0-	-0-	-0-	7405	2	293	9	N	266	196	1	15	8	182
05	7869	X	7869	-0-	-0-	-0-	7586	2	283	9	N	257	188	1			251
06	6900	X	6868	-0-	-32	-0-	6642	2	226	9	N	205	190	1			266
07	7130	X	6560	-0-	-570	-0-	6330	2	230	9	N	209	384	1			91

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2981	X	2981	-0-	-0-	-0-	2862	2	119	9	N	108	3	8			232
03	3467	X	3467	-0-	-0-	-0-	3307	2	160	9	N	145	200	1	6	8	171
04	2610	X	2266	-0-	-344	-0-	2147	2	119	9	N	108	188	1	4	8	87
05	2697	X	1772	-0-	-925	-0-	1654	2	118	9	N	107					194
06	2610	X	2247	-0-	-363	-0-	2130	2	117	9	N	106	188	1			112
07	2697	X	2287	-0-	-410	-0-	2178	2	109	9	N	99					211

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3762	X	3762	-0-	-0-	-0-	3409	2	353	9	N	321	194	1	24	8	272
03	4093	X	4093	-0-	-0-	-0-	3741	2	352	9	N	320	196	1	42	8	354
04	3994	X	3994	-0-	-0-	-0-	3676	2	318	9	N	289	381	1	26	8	236
05	3963	X	3963	-0-	-0-	-0-	3668	2	295	9	N	268	353	1			151
06	3921	X	3921	-0-	-0-	-0-	3616	2	305	9	N	277	187	1			241
*07	3888	X	3888	-0-	-0-	-0-	3591	2	297	9	N	270	390	1			121

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4427	-0-	-25	-0-	4266	2	161	9	Y	146	82	1	9	8	169
03	4929	X	4790	-0-	-139	-0-	4584	2	206	9	Y	187	178	1	16	8	162
04	4770	X	4457	-0-	-313	-0-	4289	2	168	9	Y	153	194	1	3	8	118
05	5007	X	5007	-0-	-0-	-0-	4829	2	178	9	Y	162	94	1			186
06	4728	X	4728	-0-	-0-	-0-	4530	2	198	9	Y	180	189	1			177
*07	4962	X	4962	-0-	-0-	-0-	4764	2	198	9	Y	180	178	1			179

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	12407	-0-	-277	-0-	12155	2	252	9	Y	229	209	1	4	8	109
03	14043	X	13100	-0-	-943	-0-	12807	2	293	9	Y	266	222	1	6	8	147
04	13530	X	13039	-0-	-491	-0-	12809	2	230	9	Y	209	224	1	2	8	130
05	13981	X	12996	-0-	-985	-0-	12729	2	267	9	Y	243	213	1			160
06	12960	X	12960	-0-	-0-	-0-	12731	2	229	9	Y	208	319	1			49
07	13051	X	12939	-0-	-112	-0-	12675	2	264	9	Y	240	130	1			159

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	5425	-0-	-119	-0-	5304	2	121	9	N	110	17	8			189
03	6138	X	5787	-0-	-351	-0-	5582	2	205	9	N	186	199	1	25	8	151
04	5940	X	5552	-0-	-388	-0-	5416	2	136	9	N	124	190	1			85
05	6138	X	5566	-0-	-572	-0-	5408	2	158	9	N	144					229
06	5820	X	5442	-0-	-378	-0-	5275	2	167	9	N	152	192	1			189
07	6014	X	5451	-0-	-563	-0-	5282	2	169	9	N	154	192	1			151

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2973	X	2973	-0-	-0-	-0-	2702	2	271	9	N	246	191	1	33	8	233
03	3313	X	3313	-0-	-0-	-0-	3114	2	199	9	N	181	185	1	64	8	165
04	3019	X	3019	-0-	-0-	-0-	2856	2	163	9	N	148	36	8			277
05	2520	X	2520	-0-	-0-	-0-	2294	2	226	9	N	205	190	1			292
06	1950	X	1950	-0-	-0-	-0-	1779	2	171	9	N	155	194	1			253
*07	2355	X	2355	-0-	-0-	-0-	2044	2	311	9	N	283	386	1			150

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5084	-0-	-600	-0-	4890	2	194	9	N	176	194	1	8	8	179
03	6262	X	5663	-0-	-599	-0-	5535	2	128	9	N	116	6	8			289
04	5940	X	5549	-0-	-391	-0-	5448	2	101	9	N	92	191	1			190
05	5892	X	5892	-0-	-0-	-0-	5662	2	230	9	N	209	194	1			205
06	5805	X	5805	-0-	-0-	-0-	5687	2	118	9	N	107	200	1			112
*07	5829	X	5829	-0-	-0-	-0-	5727	2	102	9	N	93					205

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4337	-0-	-451	-0-	3803	2	534	9	N	485	391	1	30	8	340
03	6045	X	4734	-0-	-1311	-0-	4065	2	669	9	N	608	589	1	59	8	300
04	5850	X	4817	-0-	-1033	-0-	4214	2	603	9	N	548	389	1			459
05	6045	X	3203	-0-	-2842	-0-	2710	2	493	9	N	448	585	1			322
06	4745	X	4745	-0-	-0-	-0-	4154	2	591	9	N	537	578	1			281
07	4991	X	4849	-0-	-142	-0-	4249	2	600	9	N	545	564	1			262

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5389	X	5389	-0-	-0-	-0-	4915	2	474	9	N	431	390	1	21	8	198
03	6130	X	6130	-0-	-0-	-0-	5677	2	453	9	N	412	387	1	36	8	187
04	5673	X	5673	-0-	-0-	-0-	5391	2	282	9	N	256	193	1			250
05	5952	X	3959	-0-	-1993	-0-	3606	2	353	9	N	321	384	1			187
06	5940	X	5511	-0-	-429	-0-	5140	2	371	9	N	337	377	1			147
07	6138	X	5708	-0-	-430	-0-	5429	2	279	9	N	254	183	1			218

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2619	X	2619	-0-	-0-	-0-	2186	2	433	9	N	394	372	1	12	8	221
03	2734	X	2734	-0-	-0-	-0-	2384	2	350	9	N	318	387	1	18	8	134
04	2469	X	2469	-0-	-0-	-0-	2172	2	297	9	N	270	190	1			214
05	1812	X	1812	-0-	-0-	-0-	1536	2	276	9	N	251	371	1			94
06	2532	N	2532	-0-	-0-	-0-	2322	2	210	9	N	191					285
*07	2661	N	2661	-0-	-0-	-0-	2398	2	263	9	N	239	370	1			154

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4958	-0-	-446	-0-	4681	2	277	9	N	252	192	1	14	8	289
03	6076	X	5784	-0-	-292	-0-	5556	2	228	9	N	207	190	1	27	8	279
04	5880	X	5436	-0-	-444	-0-	5241	2	195	9	N	177	190	1			266
05	6076	X	5689	-0-	-387	-0-	5357	2	332	9	N	302	380	1			188
06	5670	X	5413	-0-	-257	-0-	5220	2	193	9	N	175					363
07	5797	X	5630	-0-	-167	-0-	5462	2	168	9	N	153	187	1			329

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2125	X	2125	-0-	-0-	-0-	1732	2	393	9	N	357	374	1	21	8	272
03	2821	X	2382	-0-	-439	-0-	2000	2	382	9	N	347	384	1	55	8	180
04	2730	X	2157	-0-	-573	-0-	1795	2	362	9	N	329	193	1	35	8	281
05	2821	X	2154	-0-	-667	-0-	1827	2	327	9	N	297	388	1			190
06	2310	N	1934	-0-	-376	-0-	1659	2	275	9	N	250	194	1			246
*07	2243	N	2243	-0-	-0-	-0-	1943	2	300	9	N	273	377	1			142

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34216	X	21178	-0-	-13038	-0-	19628	2	1550	9	N	1409	1338	1			494
03	35867	X	21242	-0-	-14625	-0-	19451	2	1791	9	N	1628	1792	1			330
04	28680	X	20223	-0-	-8457	-0-	18510	2	1713	9	N	1557	1516	1	125	8	246
05	26908	X	19393	-0-	-7515	-0-	18111	2	1282	9	N	1165	971	1			440
06	24180	X	17501	-0-	-6679	-0-	16404	2	1097	9	N	997	1155	1			282
07	23436	X	17963	-0-	-5473	-0-	16806	2	1157	9	N	1052	941	1			393

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32144	X	8010	-0-	-24134	-0-	6562	2	1448	9	N	1316	1532	1			338
03	9818	X	9818	-0-	-0-	-0-	7991	2	1827	9	N	1661	1603	1			396
04	15870	X	8603	-0-	-7267	-0-	7158	2	1445	9	N	1314	1308	1	32	8	370
05	11873	X	7484	-0-	-4389	-0-	6020	2	1464	9	N	1331	1316	1			385
06	10860	X	6786	-0-	-4074	-0-	5484	2	1302	9	N	1184	1133	1			436
07	9827	X	6860	-0-	-2967	-0-	5492	2	1368	9	N	1244	1137	1			543

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7414	X	7414	-0-	-0-	-0-	28	1	7308	2	N	71	201	1			162
							78	9									
03	7862	X	7862	-0-	-0-	-0-	31	1	7721	2	N	100					262
							110	9									
04	7140	X	6388	-0-	-752	-0-	30	1	6261	2	N	88	192	1			158
							97	9									
05	8215	X	7089	-0-	-1126	-0-	30	1	6951	2	N	98					256
							108	9									
06	7950	X	6810	-0-	-1140	-0-	30	1	6699	2	N	74					330
							81	9									
07	8215	X	7079	-0-	-1136	-0-	28	1	6971	2	N	73	198	1			205
							80	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8456	X	6680	-0-	-1776	-0-	28	1	6574	2	N	71					320
							78	9									
03	7812	X	7164	-0-	-648	-0-	31	1	7036	2	N	88	189	1			219
							97	9									
04	7560	X	7160	-0-	-400	-0-	30	1	7018	2	N	102					321
							112	9									
05	7812	X	6854	-0-	-958	-0-	29	1	6728	2	N	88	193	1			216
							97	9									
06	7320	X	6588	-0-	-732	-0-	30	1	6475	2	N	75					291
							83	9									
07	7409	X	5603	-0-	-1806	-0-	25	1	5515	2	N	57	188	1			160
							63	9									

PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	5884	-0-	-752	-0-	840	1	4773	2	N	246	183	1			281
							271	9									
03	7347	X	5990	-0-	-1357	-0-	1006	1	4708	2	N	251	371	1			161
							276	9									
04	6210	X	5935	-0-	-275	-0-	1008	1	4679	2	N	225	181	1			205
							248	9									
05	6510	X	6086	-0-	-424	-0-	1050	1	4788	2	N	225	356	1			74
							248	9									
06	6300	X	4554	-0-	-1746	-0-	769	1	3619	2	N	151					225
							166	9									
07	6510	X	5929	-0-	-581	-0-	1025	1	4663	2	N	219	186	1			258
							241	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7035	X	7035	-0-		-0-	-0-	1659	1	5179	2	N	179					321
								197	9									
03	8847	X	8847	-0-		-0-	-0-	2076	1	6516	2	N	232					553
								255	9									
04	9111	X	9111	-0-		-0-	-0-	1926	1	6931	2	N	231	362	1			422
								254	9									
05	9546	X	9546	-0-		-0-	-0-	2046	1	7250	2	N	227	371	1			278
								250	9									
06	9028	X	9028	-0-		-0-	-0-	1937	1	6865	2	N	205	164	1			319
								226	9									
*07	9084	X	9084	-0-		-0-	-0-	2046	1	6830	2	N	189	171	1			337
								208	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	17	-0-		-5835	-0-	15	1	1	2	Y	1	181	1			69
								1	9									
03	6479	X	1379	-0-		-5100	-0-	109	1	1261	2	Y	8					77
								9	9									
04	5874	X	5874	-0-		-0-	-0-	389	1	5415	2	Y	64					141
								70	9									
05	6582	X	6582	-0-		-0-	-0-	388	1	5986	2	Y	189	174	1			156
								208	9									
06	7330	X	7330	-0-		-0-	-0-	408	1	6755	2	Y	152	182	1			126
								167	9									
*07	6974	X	6974	-0-		-0-	-0-	374	1	6486	2	Y	104	178	1			52
								114	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	6089	-0-		-435	-0-	99	1	5880	2	Y	100	184	1			90
								110	9									
03	7068	X	6754	-0-		-314	-0-	117	1	6573	2	Y	58	2	8			146
								64	9									
04	6840	X	6823	-0-		-17	-0-	51	1	6644	2	Y	116	182	1			80
								128	9									
05	7068	X	6118	-0-		-950	-0-	38	1	6025	2	Y	50					130
								55	9									
06	6540	X	5521	-0-		-1019	-0-	58	1	5361	2	Y	93	183	1			40
								102	9									
07	7037	X	5595	-0-		-1442	-0-	48	1	5500	2	Y	43					83
								47	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5073	-0-		-387	-0-	1113	1	3906	2	Y	49	185	1			57
								54	9									
03	5968	X	5968	-0-		-0-	-0-	1262	1	4601	2	Y	95	1	8			151
								105	9									
04	5670	X	5525	-0-		-145	-0-	963	1	4389	2	Y	157	179	1			129
								173	9									
05	5859	X	5228	-0-		-631	-0-	950	1	4094	2	Y	167	179	1			117
								184	9									
06	5790	X	4561	-0-		-1229	-0-	828	1	3656	2	Y	70					187
								77	9									
07	5983	X	4764	-0-		-1219	-0-	975	1	3735	2	Y	49	175	1			61
								54	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	5124	-0-	-2576	-0-	5018	2	106	9	N	96	184	1			619
03	8029	X	6066	-0-	-1963	-0-	6013	2	53	9	N	48					667
04	7680	X	6623	-0-	-1057	-0-	6542	2	81	9	N	74					741
05	6014	X	2603	-0-	-3411	-0-	2570	2	33	9	N	30					771
06	6747	X	6747	-0-	-0-	-0-	6728	2	19	9	N	17					788
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					788

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	375	-0-	-1109	-0-	375	2			N	-0-					462
03	7037	X	764	-0-	-6273	-0-	764	2			N	-0-					462
04	6810	X	399	-0-	-6411	-0-	399	2			N	-0-					462
05	7037	X	4742	-0-	-2295	-0-	4742	2			N	-0-					462
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					462
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					462

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1289	-0-	-1147	-0-	1288	2	1	9	N	1	121	1			360
03	2635	X	1791	-0-	-844	-0-	1791	2			N	-0-					360
04	2550	X	2024	-0-	-526	-0-	2024	2			N	-0-					360
05	2325	X	1622	-0-	-703	-0-	1622	2			N	-0-					360
06	1950	X	983	-0-	-967	-0-	983	2			N	-0-					360
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					360

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	200	-0-	-80	-0-	200	2			N	-0-					517
03	310	X	295	-0-	-15	-0-	295	2			N	-0-					517
04	330	X	330	-0-	-0-	-0-	330	2			N	-0-					517
05	279	X	232	-0-	-47	-0-	232	2			N	-0-					517
06	300	N	210	-0-	-90	-0-	210	2			N	-0-					517
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12656	X	9142	-0-	-3514	-0-	9139	2	3	9	N	3	193	1			724
03	13702	X	9732	-0-	-3970	-0-	9718	2	14	9	N	13					737
04	12540	X	12197	-0-	-343	-0-	11937	2	260	9	N	236					973
05	12304	X	12304	-0-	-0-	-0-	12042	2	262	9	N	238	371	1			840
06	11734	X	11734	-0-	-0-	-0-	11450	2	284	9	N	258	191	1			907
07	12617	X	NO RPT	-0-	-12617	-0-					N	NO RPT					907

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2312	-0-	-376	-0-	2312	2			N	-0-					372
03	3476	X	3476	-0-	-0-	-0-	3401	2	75	9	N	68					440
04	2880	X	338	-0-	-2542	-0-	338	2			N	-0-					440
05	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					440
06	3360	X	2951	-0-	-409	-0-	2951	2			N	-0-					440
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					440

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	9417	-0-	-2231	-0-	9325	2	92	9	N	84	190	1			664
03	12896	X	9891	-0-	-3005	-0-	9761	2	130	9	N	118					782
04	11250	X	10974	-0-	-276	-0-	10855	2	119	9	N	108	184	1			706
05	11594	X	11373	-0-	-221	-0-	11240	2	133	9	N	121					827
06	10380	X	9721	-0-	-659	-0-	9626	2	95	9	N	86	191	1			722
07	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					722

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	X	6197	-0-	-2651	-0-	6031	2	166	9	N	151	176	1			1768
03	9703	X	6950	-0-	-2753	-0-	6602	2	348	9	N	316	354	1			1730
04	9300	X	7559	-0-	-1741	-0-	7161	2	398	9	N	362	376	1			1716
05	7502	X	7421	-0-	-81	-0-	7073	2	348	9	N	316	351	1			1681
06	7124	X	7124	-0-	-0-	-0-	6794	2	330	9	N	300	202	1			1779
07	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					1779

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5489	X	5489	-0-	-0-	-0-	5273	2	216	9	N	196	184	1			486
03	5209	X	5209	-0-	-0-	-0-	5015	2	194	9	N	176	193	1			469
04	5495	X	5495	-0-	-0-	-0-	5229	2	266	9	N	242	191	1			520
05	5148	X	5148	-0-	-0-	-0-	5040	2	108	9	N	98	189	1			429
06	5201	X	5201	-0-	-0-	-0-	4901	2	300	9	N	273	192	1			510
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					510

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9716	X	7059	-0-	-2657	-0-	6903	2	156	9	N	142	193	1			730
03	10323	X	4479	-0-	-5844	-0-	4381	2	98	9	N	89					819
04	8970	X	5158	-0-	-3812	-0-	5045	2	113	9	N	103					922
05	9269	X	-0-	-0-	-9269	-0-					N	22	191	1			753
06	7710	X	682	-0-	-7028	-0-	672	2	10	9	N	9					762
07	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					762

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18338	X	18338	-0-	-0-	-0-	17679	2	659	9	N	599	577	1			402
*09	18334	X	18334	-0-	-0-	-0-	17621	2	713	9	N	648	388	1			662
*10	16295	X	16295	-0-	-0-	-0-	15679	2	616	9	N	560	771	1			451
*11	15497	X	15497	-0-	-0-	-0-	14891	2	606	9	N	551	383	1			619
*12	12113	X	12113	-0-	-0-	-0-	11746	2	367	9	N	334	643	1			310
*01	15068	X	15068	-0-	-0-	-0-	14376	2	692	9	N	629	192	1			747
*02	8846	X	8846	-0-	-0-	-0-	8492	2	354	9	N	322	579	1			490
*03	11104	X	11104	-0-	-0-	-0-	10718	2	386	9	N	351	388	1			453
*04	7274	X	7274	-0-	-0-	-0-	7106	2	168	9	N	153	371	1			235
*05	7728	X	7728	-0-	-0-	-0-	7540	2	188	9	N	171					406
*06	13748	X	13748	-0-	-0-	-0-	13337	2	411	9	N	374	177	1			603
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					603

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3679	X	3679	-0-	-0-	-0-	3643	2	36	9	N	33	185	1			192
03	4174	X	4174	-0-	-0-	-0-	4008	2	166	9	N	151	182	1			161
04	3947	X	3947	-0-	-0-	-0-	3735	2	212	9	N	193	190	1			164
05	3527	X	3527	-0-	-0-	-0-	3384	2	143	9	N	130					294
06	3642	X	3642	-0-	-0-	-0-	3607	2	35	9	N	32	190	1			136
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					136

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3148	X	3148	-0-	-0-	-0-	2996	2	152	9	N	138	186	1			267
03	2603	X	2603	-0-	-0-	-0-	2474	2	129	9	N	117	185	1			199
04	3103	X	3103	-0-	-0-	-0-	2970	2	133	9	N	121	189	1			131
05	3657	X	3657	-0-	-0-	-0-	3415	2	242	9	N	220	189	1			162
06	3759	X	3759	-0-	-0-	-0-	3630	2	129	9	N	117					279
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					279

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					22
03	1333	N	1225	-0-	-108	-0-	1225	2			Y	-0-					22
04	1260	N	1231	-0-	-29	-0-	1231	2			Y	-0-					22
05	1333	N	1300	-0-	-33	-0-	1300	2			Y	-0-					22
06	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					22
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	170	-0-	-110	-0-	170	2			N	-0-					94
03	310	N	147	-0-	-163	-0-	147	2			N	-0-					94
04	270	N	40	-0-	-230	-0-	40	2			N	-0-					94
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					94
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					94
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	870	N	238	-0-	-632	-0-	238	3			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2580	R	2580	-0-	-0-	-0-	2580	3			N	-0-					82
03	2891	R	2891	-0-	-0-	-0-	2891	3			N	-0-					82
04	3210		2774	-0-	-436	-0-	2774	3			N	-0-					82
05	3317		1165	-0-	-2152	-0-	1165	3			N	-0-					82
06	3210		-0-	-0-	-3210	-0-					N	-0-					82
*07	4785		4051	-0-	-734	-0-	4051	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	421	-0-	-2911	-0-	350	1	71	3	N	-0-					-0-
03	1519	X	632	-0-	-887	-0-	388	1	244	3	N	-0-					-0-
04	1470	X	341	-0-	-1129	-0-	330	1	11	3	N	-0-					-0-
05	992	X	341	-0-	-651	-0-	341	1			N	-0-					-0-
06	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	234	-0-	-382	-0-	234	2			N	-0-					84
03	465	N	206	-0-	-259	-0-	206	2			N	-0-					84
04	360	N	124	-0-	-236	-0-	124	2			N	-0-					84
05	248	N	12	-0-	-236	-0-	12	2			N	-0-					84
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					84
*07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					84