



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

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### MEMORANDUM

September 12, 2019

TO: **Chairman Wayne Christian  
Commissioner Christi Craddick  
Commissioner Ryan Sitton**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
July 2019**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In July 2019, a total of 64 activities were completed at a total cost of \$1,079,727.76. (Attachment B)**
- 3. Of the activities completed in July 2019, 47 were routine cleanups, and three were emergency activities, 14 were assessments. (Attachment F)**
- 4. In July 2019, a total of 40 activities were authorized for bid solicitation and codes for a total estimated cost of \$4,177,140.60. (Attachment G)**

  
Peter G. Pope

**PGP/pw  
Attachments**

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for July 2019 and FY 2019 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Jul 2019	64
	Total Cost of Cleanup Activities Completed in Jul 2019	\$ 1,079,727.76
	Number of Activities with Post-Close* Invoices Approved in Jul 2019	12
	Total Amount of Post-Close Invoices Approved in Jul 2019	\$ 8,517.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2019	12
2.	Number of Cleanup Activities Completed in FY 2019	256
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 19,728,947.10
	Number of Activities with Post-Close Invoices Approved in FY 2019	19
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 19,422.54
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	45
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2019	\$ 1,088,244.76
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 19,748,369.64

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jul 2019	40
	Estimated Cost of Cleanup Activities Authorized in Jul 2019	\$ 4,177,140.60
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	414
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 21,894,005.49

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Jul 2019	184
	Total Estimated Cost of Remaining Cleanup Activities	\$ 8,454,187.56

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Jul 2019	2
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	18

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

July 1, 2019 to July 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	22	\$ 354,415.49	39	\$ 915,637.31
02	0	\$ 0.00	1	\$ 146,029.29
03	2	\$ 418,314.41	27	\$ 1,721,938.54
04	6	\$ 83,507.75	31	\$ 509,565.92
05	1	\$ 8,333.90	6	\$ 63,541.62
06	5	\$ 9,929.34	14	\$ 4,377,003.19
6E	12	\$ 59,793.55	21	\$ 10,596,304.71
7B	4	\$ 11,770.00	32	\$ 114,317.45
7C	0	\$ 0.00	5	\$ 167,169.05
08	4	\$ 45,877.25	30	\$ 513,019.46
8A	0	\$ 0.00	5	\$ 11,566.58
09	6	\$ 68,931.07	31	\$ 264,387.88
10	2	\$ 18,855.00	14	\$ 328,466.10
<b>TOTALS</b>	<b>64</b>	<b>\$ 1,079,727.76</b>	<b>256</b>	<b>\$ 19,728,947.10</b>
<b>GRAND TOTALS*</b>		<b>\$ 1,088,244.76</b>		<b>\$ 19,748,369.64</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

July 1, 2019 to July 31, 2019

<b>DISTRICT</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	1	3
02	0	0
03	1	6
04	2	9
05	0	0
06	0	3
6E	2	5
7B	1	7
7C	0	1
08	3	6
8A	0	0
09	1	2
10	1	3
<b>TOTALS</b>	<b>12</b>	<b>45</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

July 1, 2019 to July 31, 2019

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2019 to July 31, 2019

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-19-0135	01-253736	Work Order	\$ 161,319.25	\$ 211,872.93	31.34%
03	455-20-0179	03-253859	Work Order	\$ 263,568.50	\$ 389,724.41	47.86%
04	455-19-0134	04-253256	Work Order	\$ 1,587.50	\$ 2,111.75	33.02%
04	455-20-0181	04-253963	Work Order	\$ 26,795.50	\$ 47,142.75	75.94%
06	455-19-0131	6E-252657	Work Order	\$ 10,803.50	\$ 14,459.38	33.84%
06	455-19-0662	6E-256977	Work Order	\$ 9,108.00	\$ 21,471.32	135.74%
7B	455-19-0133	7B-253416	Work Order	\$ 5,833.50	\$ 6,650.00	14%
08	455-19-0663	08-249257	Work Order	\$ 5,956.25	\$ 15,564.75	161.32%
08	455-19-0663	08-249297	Work Order	\$ 5,789.00	\$ 7,948.00	37.29%
08	455-19-0663	08-259196	Work Order	\$ 11,847.50	\$ 14,377.50	21.35%
09	455-19-0807	09-259116	Work Order	\$ 4,575.00	\$ 5,783.50	26.42%
10	455-19-0660	10-244137	Work Order	\$ 7,205.00	\$ 10,072.50	39.8%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>12</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

01-253736; SABINAL RES. (742124); ROD, R.J. (BOB) (13881); Dimmit County  
Original Contract Amount - \$161,319.25, Final Cost - \$211,872.93, Increase of 31.34%

<NA>

03-253859; TEKO & G GULF COAST (841322); GOAT ISLAND TANK BATTERY; Galveston County  
Original Contract Amount - \$263,568.50, Final Cost - \$389,724.41, Increase of 47.86%

<NA>

04-253256; JUBILEE RES. (448086); COOKE, C.N. UNIT (12630); Nueces County  
Original Contract Amount - \$1,587.50, Final Cost - \$2,111.75, Increase of 33.02%

<NA>

04-253963; JUBILEE RES. (448086); COOKE, C.N. UNIT (11650); Nueces County  
Original Contract Amount - \$26,795.50, Final Cost - \$47,142.75, Increase of 75.94%

<NA>

6E-252657; DYERSDALE ENERGY II, L.P. (237756); FENTON, GEO. E. (07529); Gregg County  
Original Contract Amount - \$10,803.50, Final Cost - \$14,459.38, Increase of 33.84%

<NA>

6E-256977; TRIPLE M SW DISP., LP (870394); PETRO-WAX, LLC (08628); Gregg County  
Original Contract Amount - \$9,108.00, Final Cost - \$21,471.32, Increase of 135.74%

<NA>

7B-253416; REBEL ENERGY (696211); MILLINGTON SETH (060907); Hood County  
Original Contract Amount - \$5,833.50, Final Cost - \$6,650.00, Increase of 14%

<NA>

08-249257; ROYALTY RES., L.L.C. (732124); FOSTER, W. L. (13513); Howard County  
Original Contract Amount - \$5,956.25, Final Cost - \$15,564.75, Increase of 161.32%

<NA>

08-249297; ROYALTY RES., L.L.C. (732124); READ, W. R. -A- (02929); Howard County  
Original Contract Amount - \$5,789.00, Final Cost - \$7,948.00, Increase of 37.29%

<NA>

08-259196; ROYALTY RES., L.L.C. (732124); READ, W. R. (19144); Howard County  
Original Contract Amount - \$11,847.50, Final Cost - \$14,377.50, Increase of 21.35%

<NA>

09-259116; QUEST-TEX ENERGY OP II (684645); SHOUN (32931); Jack County  
Original Contract Amount - \$4,575.00, Final Cost - \$5,783.50, Increase of 26.42%

<NA>

**ATTACHMENT E**

**Cost Overruns Greater than 10%**

10-244137; MCMINN OPER CO. (554070); SAGER (06296); Ochiltree County  
Original Contract Amount - \$7,205.00, Final Cost - \$10,072.50, Increase of 39.8%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

July 1, 2019 to July 31, 2019

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	47	\$ 1,006,743.31	200	\$ 19,136,017.38
Emergency	3	\$ 16,769.81	13	\$ 78,284.49
Assessment	14	\$ 56,214.64	42	\$ 512,013.23
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,632.00
<b>TOTALS</b>	<b>64</b>	<b>\$ 1,079,727.76</b>	<b>256</b>	<b>\$ 19,728,947.10</b>
<b>GRAND TOTALS*</b>		<b>\$ 1,088,244.76</b>		<b>\$ 19,748,369.64</b>

\*Grand Total line includes all Post-Close Invoice amounts.



**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

July 1, 2019 to July 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	2	\$ 33,000.00	70	\$ 1,916,771.30
02	0	\$ 0.00	5	\$ 188,496.50
03	4	\$ 257,700.00	45	\$ 3,324,622.47
04	1	\$ 678.00	53	\$ 1,206,907.10
05	3	\$ 683,500.00	11	\$ 804,852.00
06	3	\$ 103,400.00	24	\$ 423,039.48
6E	4	\$ 382,200.00	31	\$ 8,548,937.20
7B	2	\$ 7,534.00	54	\$ 492,540.47
7C	10	\$ 117,900.00	21	\$ 535,046.56
08	5	\$ 2,541,065.00	36	\$ 3,225,987.35
8A	0	\$ 0.00	6	\$ 33,041.20
09	2	\$ 9,663.60	41	\$ 608,053.26
10	4	\$ 40,500.00	17	\$ 585,710.60
<b>TOTALS</b>	<b>40</b>	<b>\$ 4,177,140.60</b>	<b>414</b>	<b>\$ 21,894,005.49</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2019**

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Remaining Authorized Cleanup Activity Count: 184  
Total Estimated Cost of Remaining Cleanup Activities: \$ 8,454,187.56

**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

July 1, 2019 to July 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
03	243438	UNIDENTIFIED FLESSNER, D.	FORT BEND <NA>	CU-A	07/26/2019	\$ 127.50
03	252597	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	CU-A	07/26/2019	\$ 127.50
03	252598	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	07/26/2019	\$ 127.50
03	252600	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	LIBERTY 11899	CU-B	07/26/2019	\$ 127.50
03	252601	TRILATERAL EAGLE PETR.CO.(TEPCO) CARR COMMUNITY	LIBERTY 02255	CU-B	07/26/2019	\$ 127.50
03	252602	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	CU-B	07/26/2019	\$ 1,057.50
03	252603	UNIDENTIFIED FENNER GAS PLANT SITE	AUSTIN 03-1048	CU-B	07/26/2019	\$ 127.50
03	252604	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	CU-B	07/26/2019	\$ 127.50
03	252605	THOMPSON, E. P. HIGGINS	HARRIS 02403	CU-B	07/26/2019	\$ 127.50
03	252616	UNIDENTIFIED GOOSE CREEK SEEP	HARRIS <NA>	CU-B	07/26/2019	\$ 127.50
03	243437	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	CU-B	07/26/2019	\$ 127.50
04	258096	AMDSJ2 LLC E. G. RANCH, LTD.	WEBB 168394	CU-U	07/10/2019	\$ 6,184.50
					<b><u>Activities Adjusted</u></b>	<b><u>Total of Invoices</u></b>
Total (all Districts)					12	\$ 8,517.00

**CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

July 1, 2019 to July 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
08	254356	MOLDER, TOM LEHN-APCO, NORTH /1600/ UNIT	PECOS 11729	CU-A	<u>1</u>	<u>\$ 5,000.00</u>
09	243698	UNIDENTIFIED NICKENS PROPERTY	WICHITA <NA>	AS-A	<u>1</u>	<u>\$ 5,000.00</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					2	\$ 10,000.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals					22	\$ 485,837.00	\$ 354,415.49	\$ 131,421.51
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
01	243077	HIGHER STANDARD OIL COMPANY, INC. LANGLEY-ALLBRIGHT	CU-A	CALDWELL	Activity Total	\$ 7,000.00	\$ 10,972.75	-\$ 3,972.75
01	248516	JACKSON PRODUCTION CO. STANISLAW, E.	CU-A	MILAM	Activity Total	\$ 3,000.00	\$ 925.50	\$ 2,074.50
01	250637	EAGLE FORD OIL CO., INC. KELLEY, CHARLIE	CU-U	CALDWELL	Activity Total	\$ 5,000.00	\$ 3,844.00	\$ 1,156.00
01	252278	CRUDE PROCESSING, INC. RIGGS	CU-U	FRIO	Activity Total	\$ 7,000.00	\$ 5,700.00	\$ 1,300.00
01	253177	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	EC-A	DIMMIT	Activity Total	\$ 2,500.00	\$ 1,092.50	\$ 1,407.50
01	253337	UNIDENTIFIED HWY 97 AND HWY 72 INTERSECTION	EC-A	LA SALLE	Activity Total	\$ 20,000.00	\$ 12,775.06	\$ 7,224.94
01	253736	SABINAL RESOURCES, INC. ROD, R.J. (BOB)	CU-A	DIMMIT	Activity Total	\$ 180,000.00	\$ 213,250.93	-\$ 33,250.93
01	255776	EAGLE FORD OIL CO., INC. CALLIHAN	CU-A	CALDWELL	Activity Total	\$ 1,000.00	\$ 790.75	\$ 209.25
01	255777	EAGLE FORD OIL CO., INC. CALLIHAN, W. M.	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255778	EAGLE FORD OIL CO., INC. CALLAHAN, M. W.	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255779	EAGLE FORD OIL CO., INC. CALLIHAN, M. W.	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255780	EAGLE FORD OIL CO., INC. CALLIHAN, M.W.	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255781	EAGLE FORD OIL CO., INC. CALLIHAN, M. W. -A-	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255782	EAGLE FORD OIL CO., INC. CALLAHAN, M. W., -A-	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255783	EAGLE FORD OIL CO., INC. CALLIHAN, M.W. -B-	CU-U	CALDWELL	Activity Total	\$ 1,000.00	\$ 625.75	\$ 374.25
01	255786	E & C OPERATING LLC CENTRAL NATIONAL/BARE RIDGE	CU-A	CALDWELL	Activity Total	\$ 25,000.00	\$ 4,194.25	\$ 20,805.75

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					22	\$ 485,837.00	\$ 354,415.49	\$ 131,421.51
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	256136	ATMOS ENERGY CORPORATION GEORGETOWN LEAK	AS-A	WILLIAMSON Activity Total	\$ 15,087.00	\$ 14,780.00	\$ 307.00	
01	256217	EAGLE FORD OIL CO., II IC. COX, L. L.	CU-A	CALDWELL Activity Total	\$ 9,000.00	\$ 5,943.25	\$ 3,056.75	
01	256497	GAMBIT RESOURCES, INC. MILLER	EC-U	DIMMIT Activity Total	\$ 10,000.00	\$ 2,902.25	\$ 7,097.75	
01	257076	HIGHER STANDARD OIL COMPANY, INC. JACKS, TERRY L. (DP794146)	CU-A	CALDWELL Activity Total	\$ 14,250.00	\$ 6,628.00	\$ 7,622.00	
01	258476	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	CU-U	DIMMIT Activity Total	\$ 30,000.00	\$ 14,069.00	\$ 15,931.00	
01	259016	SABINAL RESOURCES, INC. VENUS-WILSON	CU-A	DIMMIT Activity Total	\$ 150,000.00	\$ 52,167.00	\$ 97,833.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					2	\$ 290,000.00	\$ 418,314.41	-\$ 128,314.41
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	253859	TEKOIL AND GAS GULF COAST, LLC GOAT ISLAND TANK BATTERY	CU-A	GALVESTON Activity Total	\$ 270,000.00	\$ 389,724.41	-\$ 119,724.41	
03	242839	GOOD OL'BOYS OIL COMPANY HOOKS, CHAS. G. FEE	CU-A	LIBERTY Activity Total	\$ 20,000.00	\$ 28,590.00	-\$ 8,590.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals				6	\$ 95,414.80	\$ 83,507.75	\$ 11,907.05
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	253256	JUBILEE RESOURCES, LTD. COOKE, C.N. UNIT	CU-A	NUECES Activity Total	\$ 2,000.00	\$ 2,111.75	-\$ 111.75
04	253963	JUBILEE RESOURCES, LTD. COOKE, C.N. UNIT	CU-A	NUECES Activity Total	\$ 21,000.00	\$ 47,142.75	-\$ 26,142.75
04	255036	KIDD PRODUCTION CO. HINOJOSA, F.	CU-B	JIM WELLS Activity Total	\$ 20,000.00	\$ 12,086.75	\$ 7,913.25
04	255337	SAXUM OIL & GAS, LLC JOHN D. CLEARY HEIRS	CU-B	DUVAL Activity Total	\$ 22,601.40	\$ 10,082.25	\$ 12,519.15
04	256077	SAXUM OIL & GAS, LLC JOHN D. CLEARY HEIRS	CU-U	DUVAL Activity Total	\$ 22,313.40	\$ 10,082.25	\$ 12,231.15
04	241239	REPUBLIC RESOURCES, LLC. DAVIES	CU-A	NUECES Activity Total	\$ 7,500.00	\$ 2,002.00	\$ 5,498.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 05 Totals					1	\$ 8,600.00	\$ 8,333.90	\$ 266.10
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
05	257337	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	AS-A	LEON Activity Total	\$ 8,600.00	\$ 8,333.90	\$ 266.10	



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					5	\$ 17,945.60	\$ 9,929.34	\$ 8,016.26
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	257256	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	AS-A	PANOLA Activity Total	\$ 2,145.60	\$ 738.00	\$ 1,407.60	
06	257299	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	AS-A	MARION Activity Total	\$ 4,000.00	\$ 2,117.84	\$ 1,882.16	
06	258716	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 7,200.00	\$ 3,773.00	\$ 3,427.00	
06	258717	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 3,200.00	\$ 2,080.50	\$ 1,119.50	
06	256756	FAIRWAY OIL AND GAS CO., INC., BOWYER, VIRGINIA	AS-A	ANDERSON Activity Total	\$ 1,400.00	\$ 1,220.00	\$ 180.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals				12	\$ 58,300.00	\$ 59,793.55	-\$ 1,493.55
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	257856	WHITE TIGER PRODUCTION FENN, MOLLIE	AS-A	GREGG Activity Total	\$ 1,600.00	\$ 548.00	\$ 1,052.00
6E	251876	EMBASSY WELL SERVICE, LLC DICKSON, C. M. -A-	CU-A	GREGG Activity Total	\$ 5,000.00	\$ 4,754.38	\$ 245.62
6E	251936	WHITE TIGER PRODUCTION JOHNSON, R. K. "P"	AS-A	GREGG Activity Total	\$ 1,600.00	\$ 839.00	\$ 761.00
6E	252657	DYERSDALE ENERGY II, L.P. FENTON, GEO. E.	CU-A	GREGG Activity Total	\$ 11,000.00	\$ 14,459.38	-\$ 3,459.38
6E	256377	DYERSDALE ENERGY, L.P. DEASON "A"	CU-A	RUSK Activity Total	\$ 3,500.00	\$ 2,466.33	\$ 1,033.67
6E	256378	DYERSDALE ENERGY, L.P. DEASON "B"	CU-A	RUSK Activity Total	\$ 10,000.00	\$ 2,466.34	\$ 7,533.66
6E	256977	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	AS-A	GREGG Activity Total	\$ 10,000.00	\$ 22,063.32	-\$ 12,063.32
6E	257661	DYERSDALE ENERGY, L.P. HARLEY, W. M.	CU-A	GREGG Activity Total	\$ 9,000.00	\$ 8,237.22	\$ 762.78
6E	257678	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	AS-A	RUSK Activity Total	\$ 1,800.00	\$ 1,442.58	\$ 357.42
6E	257799	DYERSDALE ENERGY, L.P. WATTS, E. A.	AS-A	UPSHUR Activity Total	\$ 1,600.00	\$ 839.00	\$ 761.00
6E	257817	DYERSDALE ENERGY, L.P. FLEMISTER	AS-A	GREGG Activity Total	\$ 1,600.00	\$ 839.00	\$ 761.00
6E	257838	DYERSDALE ENERGY, L.P. KINCAID-MOSELEY	AS-A	GREGG Activity Total	\$ 1,600.00	\$ 839.00	\$ 761.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals				4	\$ 20,024.00	\$ 11,770.00	\$ 8,254.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	253416	REBEL ENERGY, LTD. MILLINGTON SETH	CU-B	HOOD Activity Total	\$ 7,000.00	\$ 6,650.00	\$ 350.00
7B	254037	HILL OPERATING LLC HOSKINS	CU-A	PARKER Activity Total	\$ 6,500.00	\$ 2,392.00	\$ 4,108.00
7B	254038	CARUTHERS CONSULTING, INC. BRADSHAW	CU-A	PARKER Activity Total	\$ 6,500.00	\$ 2,708.00	\$ 3,792.00
7B	259856	UNIDENTIFIED XTO - FRESH WATER MAKEUP PIT	AS-U	HOOD Activity Total	\$ 24.00	\$ 20.00	\$ 4.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					4	\$ 40,445.80	\$ 45,877.25	-\$ 5,431.45
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	249257	ROYALTY RESOURCES, L.L.C. FOSTER, W. L.	CU-A	HOWARD Activity Total	\$ 7,000.00	\$ 15,564.75	-\$ 8,564.75	
08	249297	ROYALTY RESOURCES, L.L.C. READ, W. R. -A-	CU-A	HOWARD Activity Total	\$ 7,500.00	\$ 7,948.00	-\$ 448.00	
08	258976	ROYALTY RESOURCES, L.L.C. READ, W. R. -C-	CU-A	HOWARD Activity Total	\$ 11,380.80	\$ 7,987.00	\$ 3,393.80	
08	259196	ROYALTY RESOURCES, L.L.C. READ, W. R.	CU-A	HOWARD Activity Total	\$ 14,565.00	\$ 14,377.50	\$ 187.50	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					6	\$ 130,437.70	\$ 68,931.07	\$ 61,506.63
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	257718	HUNT OPERATING, LLC CHAMPION	CU-A	JACK Activity Total	\$ 109,236.00	\$ 51,664.32	\$ 57,571.68	
09	258696	QUEST-TEX ENERGY OP II, LLC GOWEN-DAVIS	CU-U	CLAY Activity Total	\$ 4,300.00	\$ 3,189.50	\$ 1,110.50	
09	259116	QUEST-TEX ENERGY OP II, LLC SHOUN	CU-B	JACK Activity Total	\$ 4,700.00	\$ 5,783.50	-\$ 1,083.50	
09	259136	QUEST-TEX ENERGY OP II, LLC SHOUN UNIT	CU-B	JACK Activity Total	\$ 5,600.00	\$ 3,762.75	\$ 1,837.25	
09	249476	SALVADOR OIL, LLC GLEN C. CATO	CU-B	WICHITA Activity Total	\$ 4,601.70	\$ 2,936.00	\$ 1,665.70	
09	254380	BIG ROCK OIL LLC GRIMSLEY	AS-A	MONTAGUE Activity Total	\$ 2,000.00	\$ 1,595.00	\$ 405.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	2	\$ 21,636.00	\$ 18,855.00	\$ 2,781.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	244137	MCMINN OPERATING COMPANY, INC. SAGER	CU-B	OCHILTREE Activity Total	\$ 9,636.00	\$ 10,072.50	-\$ 436.50
10	245418	LOSURE, KEN BURNETT -W-	CU-C	HUTCHINSON Activity Total	\$ 12,000.00	\$ 8,782.50	\$ 3,217.50

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	64	\$ 1,168,640.90	\$ 1,079,727.76	\$ 88,913.14

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					2	\$ 33,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	259596	MISSION RIVER SYSTEMS, INC. KALLIO, R.J.	LA SALLE 12680	CU-A	<u>1</u>	<u>\$ 16,000.00</u>
01	259597	BELLOWS OPERATING CO., L. C. JOURDANTON ENVIRONMENTAL WASHOUT FACILITY	ATASCOSA P011699	CU-C	<u>1</u>	<u>\$ 17,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					4	\$ 257,700.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	260437	R & S ENERGY, 'INC. O.D.C. - NORTH	BURLESON 13962	CU-C	<u>1</u>	<u>\$ 15,000.00</u>
03	259976	TEKOIL AND GAS GULF COAST, LLC GOAT ISLAND TANK BATTERY	GALVESTON <NA>	CU-C	<u>1</u>	<u>\$ 2,200.00</u>
03	259758	UNIDENTIFIED COCKBURN LEASES	WHARTON <NA>	AS-U	<u>1</u>	<u>\$ 500.00</u>
03	259236	KODY PETROLEUM CO., INC. GULF HANNAH FEE B	LIBERTY 17044	CU-A	<u>1</u>	<u>\$ 240,000.00</u>



## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					1	\$ 678.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	260116	ECO MUD DISPOSAL ECO MUD DISPOSAL	JIM WELLS P000109	AS-U	1	\$ 678.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					3	\$ 683,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	259319	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	<u>1</u>	<u>\$ 3,500.00</u>
05	259757	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	<u>1</u>	<u>\$ 200,000.00</u>
05	260117	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	<u>1</u>	<u>\$ 480,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					3	\$ 103,400.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	259637	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	<u>1</u>	<u>\$ 93,000.00</u>
06	259317	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	<u>1</u>	<u>\$ 3,200.00</u>
06	259316	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	<u>1</u>	<u>\$ 7,200.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					4	\$ 382,200.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	257661	DYERSDALE ENERGY, L.P. HARLEY, W. M.	GREGG 07409	CU-A	<u>1</u>	<u>\$ 9,000.00</u>
6E	259576	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	GREGG 08628	CU-A	<u>1</u>	<u>\$ 350,000.00</u>
6E	257659	DYERSDALE ENERGY, L.P. SEXTON	RUSK 08491	CU-A	<u>1</u>	<u>\$ 8,200.00</u>
6E	259318	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	<u>1</u>	<u>\$ 15,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					2	\$ 7,534.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	260076	UNIDENTIFIED OPERATOR FRANK GRAY PARK/BASS LAKE	EASTLAND <NA>	AS-A	<u>1</u>	<u>\$ 7,510.00</u>
7B	259856	UNIDENTIFIED XTO - FRESH WATER MAKEUP PIT	HOOD <NA>	AS-U	<u>1</u>	<u>\$ 24.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					10	\$ 117,900.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	259756	SYMOC, LLC ROCK PEN NORTH	IRION 15577	CU-C	<u>1</u>	<u>\$ 19,000.00</u>
7C	259677	J2 PETROLEUM LLC LINDLEY "40"	IRION 09727	CU-A	<u>1</u>	<u>\$ 10,000.00</u>
7C	259676	CFO RESOURCES, INC. MURR	MENARD 15426	CU-A	<u>1</u>	<u>\$ 10,000.00</u>
7C	259356	RANCHERS RESOURCES INC. UPTON "A"	TOM GREEN 116012	CU-B	<u>1</u>	<u>\$ 14,000.00</u>
7C	259237	LOW-END OIL LLC JOHNSON, J. WILLIS "A"	TOM GREEN 216778	CU-C	<u>1</u>	<u>\$ 6,400.00</u>
7C	254078	J & J SERVICES COMPANY LINDLEY "C"	IRION 15254	CU-B	<u>1</u>	<u>\$ 18,000.00</u>
7C	243876	J2 PETROLEUM LLC LINDLEY	IRION 08496	CU-C	<u>1</u>	<u>\$ 10,500.00</u>
7C	240636	J2 PETROLEUM LLC HENRY	IRION 10208	CU-C	<u>1</u>	<u>\$ 13,000.00</u>
7C	240622	J2 PETROLEUM LLC LINDLEY "A"	IRION 08960	CU-C	<u>1</u>	<u>\$ 10,000.00</u>
7C	240631	J2 PETROLEUM LLC MOBIL	IRION 08675	CU-C	<u>1</u>	<u>\$ 7,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 2,541,065.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	260296	WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY	ECTOR <NA>	CU-A	<u>1</u>	<u>\$ 2,500,000.00</u>
08	259917	PLATINUM EXPLORATION INC. LONG, ANNIE A	ANDREWS 36800	CU-A	<u>1</u>	<u>\$ 8,000.00</u>
08	259196	ROYALTY RESOURCES, L.L.C. READ, W. R.	HOWARD 19144	CU-A	<u>1</u>	<u>\$ 14,565.00</u>
08	259918	BUSTOS, MARTIN OIL ARCO FEE	PECOS 25667	CU-A	<u>1</u>	<u>\$ 8,500.00</u>
08	259836	DIAMOND M OIL CO., INC. BREEN, J. W.-B- R	PECOS 27733	CU-A	<u>1</u>	<u>\$ 10,000.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					2	\$ 9,663.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	259336	3 TEN RESOURCES, INC. KUYKENDALL, L. H.	JACK 2710E	CU-A	<u>1</u>	<u>\$ 6,300.60</u>
09	253978	QUEST-TEX ENERGY OP II, LLC SHOUN, D. F.	JACK 03551	CU-A	<u>1</u>	<u>\$ 3,363.00</u>



## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2019 to July 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					4	\$ 40,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	245418	LOSURE, KEN BURNETT -W-	HUTCHINSON 00717	CU-C	<u>1</u>	<u>\$ 12,000.00</u>
10	251496	LOSURE, KEN BURNETT RANCH	CARSON 04024	CU-C	<u>1</u>	<u>\$ 14,000.00</u>
10	259956	WO OPERATING COMPANY FEE 244	CARSON 00106	CU-A	<u>1</u>	<u>\$ 6,500.00</u>
10	259076	PETRO HALEY WISDOM, BELLE	HUTCHINSON 01209	CU-A	<u>1</u>	<u>\$ 8,000.00</u>
Grand Total (all Districts)					40	\$ 4,177,140.60