RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0323079

IN RE: P-5 ORGANIZATION REPORT OF CIBOLO ENERGY OPERATING, INC.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Cibolo Energy Operating, Inc. [Operator #153393] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before April 1, 2019.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 and Tex. NAT. Res. CODE §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. Admin. Code §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Cibolo Energy Operating, Inc.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Cibolo Energy Operating, Inc. as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Cibolo Energy Operating, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Cibolo Energy Operating, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. NAT. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated October 1, 2019.)

API	Number Di	strict II	Number	Lease Name	Well Number
021	No approved	l W-3X on fi		YOAST -15 delinquency preventing 14B2 ap	2
021	30610 No approved	01 W-3X on fi	15030 .le	YOAST preventing 14(B)(2) approval	9W
021	31100 No approved	01 W-3X on fi	15030 le	YOAST -15 delinquency preventing 14B2 ap	10W oroval
021	80040 No approved	01 .W-3X on fi	15030 le	YOAST -15 delinquency preventing 14B2 app	5
021	80117 No approved	01	15030	YOAST	3
021	80118 No approved			YOAST	4
123	31722 No approved			RIEDEL, W. T. ET AL	1
123	80142 No approved			POETTER, W. L. CA-	2
123	80143 No approved			POETTER, W. L. CA-	4
163	30696 No approved Must resolve	W-3X on fi	le	EARNEST, W. A. 15 delinquency preventing 14B2 app	281 proval
163	30936 No approved	01 W-3X on fi	05236 le	BEELER, R. F. 15 delinquency preventing 14B2 app	311
163	30967 No approved Must resolve	W-3X on fi	le	EARNEST, W. A. 15 delinquency preventing 14B2 app	283 proval
163	31037 No approved	01 W-3X on fil	05073 le	EARNEST, W. A. 15 delinquency preventing 14B2 app	321
163	31475 No approved	01 W-3X on fil	05538 le	CARRICO 15 delinquency preventing 14B2 app	1H
	31528 No approved	01 W-3X on fil	05538 Le	CARRICO 15 delinquency preventing 1482 app	3

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API	Number Di	strict ID	Number	Lease Name	Well Number
163	31572 No approved	W-3X on fil	Le	CARRICO -15 delinquency preventing 14B2	4H
163	31594 No approved	01 W-3X on fil	05654 Le	BEELER, R. F. "A" -15 delinquency preventing 14B2	301
163	31717 No approved	01 W-3X on fil	05654 .e	BEELER, R. F. "A" 15 delinquency preventing 14B2	314
163	33013 Surface equ No approved	01 ipment must W-3X on fil	05073 be remove	EARNEST, W. A. ed (certify on Form W-3C)	286
	Must resolv	e Field Oper	ations H-	15 delinquency preventing 14B2	approval
163	33038 No approved	01 W-3X on fil	13184 .e	BEELER, R. F. "C"	3105
175	80309 No approved			POETTER, W. L. CA-	3
493	31563 No approved		13923 e	KAF UNIT	8JG
493	31585 No approved			KAF UNIT	6K
493	31650 No approved			KAF UNIT	3DK
493	31682 No approved			DUGT, BEN	3
493	31723 No approved		13923 e	KAF UNIT	9JG
507	30435 No approved Must resolve	W-3X on fil	e	EARNEST, W. A. 15 delinquency preventing 14B2	291
507	30437	01 ipment must :	05073 be remove	EARNEST, W. A. d (certify on Form W-3C)	282
	Must resolve	Field Oper	ations H-	15 delinquency preventing 14B2	approval
	30491 No approved	W-3X on file	e	EARNEST, W. A.	292
	Must resolve	Field Opera	ations H-	15 delinquency preventing 14B2	approval
	30882 No approved Must resolve	W-3X on file	9	EARNEST, W. A. 15 delinguency preventing 1482	302

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API	Number	District	ID Number	Lease Name We	ell Numbe
507		01 red W-3X on		EARNEST, W. A.	294
				-15 delinquency preventing 14B2 appr	coval
507		01 red W-3X on		EARNEST, W. A.	303
				-15 delinquency preventing 14B2 appr	oval
507		01 red W-3X on		EARNEST, W. A.	304H
				-15 delinquency preventing 14B2 appr	oval
	Surface e	01 quipment m ed W-3X on	ust be remove	EARNEST, W. A. ed (certify on Form W-3C)	306
				-15 delinquency preventing 14B2 appr	oval

Docket No. 20-0323079 Exhibit A