

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-------------------------------|---------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 02 | BLOCK 564-L (11600) | CALHOUN | 0 | 0 | 0 | 0 | 1,392,195 |
| 02 | BLOCK 630-L (5150) | CALHOUN | 0 | 0 | 0 | 0 | 398,415 |
| 02 | BLOCK 630-L (4950) | CALHOUN | 0 | 0 | 0 | 0 | 250,159 |
| 02 | LADY, EAST (2250) | CALHOUN | 0 | 0 | 0 | 0 | 2,133,208 |
| 02 | LADY EAST (3100) | CALHOUN | 0 | 0 | 0 | 0 | 0 |
| 02 | MI 631L (ROB. L 20) | CALHOUN | 0 | 0 | 0 | 0 | 403,565 |
| 02 | MI 631L (ROB. L21) | CALHOUN | 0 | 0 | 0 | 0 | 358,590 |
| 02 | MI 631L (SIPH. D SAND) | CALHOUN | 0 | 0 | 0 | 0 | 1,433,776 |
| 02 | MI 632 (MIOCENE 2X) | CALHOUN | 0 | 0 | 0 | 0 | 1,555,711 |
| 02 | MATAGORDA BLOCK 562-L (6300) | CALHOUN | 0 | 0 | 0 | 0 | 4,545,550 |
| 02 | MATAGORDA BLOCK 562-L (6327) | CALHOUN | 0 | 0 | 0 | 0 | 183,712 |
| 02 | MATAGORDA BLOCK 563-L (5110) | CALHOUN | 0 | 0 | 0 | 0 | 5,041,242 |
| 02 | MATAGORDA BLOCK 563-L (6517) | CALHOUN | 0 | 0 | 0 | 0 | 1,924,989 |
| 02 | MATAGORDA BLOCK 629 (4300) | CALHOUN | 0 | 0 | 0 | 0 | 3,251,729 |
| 02 | MATAGORDA BLK 594-L (2300) | CALHOUN | 0 | 0 | 0 | 0 | 3,968,327 |
| 02 | MATAGORDA BLK 594-L (2600) | CALHOUN | 0 | 0 | 0 | 0 | 432,353 |
| 02 | OAKVILLE, SW (4300) | CALHOUN | 0 | 0 | 0 | 0 | 11,460,397 |
| 02 | OAKVILLE, S.W. (5100) | CALHOUN | 0 | 0 | 0 | 0 | 618,315 |
| 02 | PANTHER POINT (5480) | CALHOUN | 0 | 0 | 0 | 0 | 1,015,116 |
| 02 | PANTHER REEF, S.W. (FRIO G-3) | CALHOUN | 0 | 0 | 0 | 0 | 1,022,028 |
| 02 | PLAYA (4300) | CALHOUN | 0 | 0 | 0 | 0 | 920,689 |
| 02 | PLAYA (4950) | CALHOUN | 0 | 0 | 0 | 0 | 3,842,056 |
| 02 | PLAYA (5000) | CALHOUN | 0 | 0 | 0 | 0 | 983,678 |
| 02 | SHERMAN OFFSHORE (1600) | CALHOUN | 0 | 0 | 0 | 0 | 98,271 |
| 02 | SHERMAN OFFSHORE (1700) | CALHOUN | 0 | 0 | 0 | 0 | 922,025 |
| 02 | SHERMAN OFFSHORE (1880) | CALHOUN | 0 | 0 | 0 | 0 | 170,422 |
| 02 | SHERMAN OFFSHORE (2000) | CALHOUN | 0 | 0 | 0 | 0 | 40,600 |
| 02 | SHERMAN OFFSHORE (2900 A) | CALHOUN | 0 | 0 | 0 | 0 | 9,340,050 |
| 02 | SHERMAN OFFSHORE (3000) | CALHOUN | 0 | 0 | 0 | 0 | 2,963,714 |
| 02 | SHERMAN OFFSHORE (3800) | CALHOUN | 0 | 0 | 0 | 0 | 1,045,000 |
| 02 | SHERMAN OFFSHORE (3900) | CALHOUN | 0 | 0 | 0 | 0 | 15,151,875 |
| 02 | SHERMAN OFFSHORE (4100) | CALHOUN | 0 | 0 | 0 | 0 | 19,647,977 |
| 02 | SHERMAN OFFSHORE (4200) | CALHOUN | 0 | 0 | 0 | 0 | 7,257,965 |
| 02 | SHERMAN OFFSHORE, SW. (2950) | CALHOUN | 0 | 0 | 0 | 0 | 590,482 |
| 02 | SHERMAN OFFSHORE, SW. (3020) | CALHOUN | 0 | 0 | 0 | 0 | 4,293,070 |
| 02 | SHERMAN OFFSHORE, SW. (3900) | CALHOUN | 0 | 0 | 0 | 0 | 771,026 |

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|--------------|-----------------------------------|----------------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 02 | SHERMAN OFFSHORE, SW. (3950) | CALHOUN | 0 | 0 | 0 | 0 | 528,201 |
| 02 | SHERMAN OFFSHORE, W.(1700 MIO.) | CALHOUN | 0 | 0 | 0 | 0 | 3,158,379 |
| 02 | SHERMAN OFFSHORE, W. (3000) | CALHOUN | 0 | 0 | 0 | 0 | 174,702 |
| 02 | SHERMAN OFFSHORE, W. (4000) | CALHOUN | 0 | 0 | 0 | 0 | 320,792 |
| 02 | SIX SIXTY (4200) | CALHOUN | 0 | 0 | 0 | 0 | 2,085,582 |
| 02 | SIX-SIXTY (4250) | CALHOUN | 0 | 0 | 0 | 0 | 1,692,100 |
| 02 | SIX-SIXTY (4400) | CALHOUN | 0 | 0 | 0 | 0 | 18,181,747 |
| 02 | SIX-SIXTY (5200 SD) | CALHOUN | 0 | 0 | 0 | 0 | 306,133 |
| 02 | STEAMBOAT PASS, S. (5000) | CALHOUN | 0 | 0 | 0 | 0 | 7,604,301 |
| 02 | STEAMBOAT PASS, S. (5100) | CALHOUN | 0 | 0 | 0 | 0 | 350,221 |
| 02 | STEAMBOAT PASS. S. (5150) | CALHOUN | 0 | 0 | 0 | 0 | 563,658 |
| 02 | # FIELDS 47 # PROD WELLS 0 | TOTALS: | 0 | 0 | 0 | 0 | 144,394,093 |
| 03 | BLK. 87-S (SIPH DAVISI "A") | JEFFERSON | 0 | 0 | 0 | 0 | 297,578 |
| 03 | BLOCK 23-L(LH-10) | JEFFERSON | 0 | 0 | 0 | 0 | 5,123,604 |
| 03 | BLOCK 23L (LH-13) | JEFFERSON | 0 | 0 | 0 | 0 | 15,152,639 |
| 03 | BLOCK 23-L (10,240) | JEFFERSON | 0 | 0 | 0 | 0 | 85,498 |
| 03 | BLOCK 98-L | GALVESTON | 0 | 0 | 0 | 0 | 52,350,409 |
| 03 | BLOCK 98-L (AMPH B) | GALVESTON | 0 | 0 | 0 | 0 | 1,093,464 |
| 03 | BLOCK 98-L (MA-4A) | CHAMBERS | 0 | 0 | 0 | 0 | 657,423 |
| 03 | BLOCK 98-L (SD-A) | CHAMBERS | 0 | 0 | 0 | 0 | 501,713 |
| 03 | BLOCK 340 (AMPH. BASAL) | BRAZORIA | 0 | 0 | 0 | 0 | 4,143,674 |
| 03 | BLOCK 340 (MIOCENE A) | BRAZORIA | 0 | 0 | 0 | 0 | 605,414 |
| 03 | BLOCK 340 (MIOCENE B) | BRAZORIA | 0 | 0 | 0 | 0 | 1,225,748 |
| 03 | BLOCK 340 (MIOCENE C) | MATAGORDA | 0 | 0 | 0 | 0 | 336,333 |
| 03 | BLOCK 340 (4700 SD.) | BRAZORIA | 0 | 0 | 0 | 0 | 61,862 |
| 03 | BLOCK 340 (6800 SD) | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 03 | BLOCK 340 (6800-B,SD.) | BRAZORIA | 0 | 0 | 0 | 0 | 2,540,249 |
| 03 | BLOCK 176-S (MIOCENE D-1) | GALVESTON | 0 | 0 | 0 | 0 | 268,373 |
| 03 | BLOCK 176-S (MIOCENE L-1) | GALVESTON | 0 | 0 | 0 | 0 | 8,449,557 |
| 03 | BLOCK 176-S (MIOCENE L-2, A) | GALVESTON | 0 | 0 | 0 | 0 | 444,847 |
| 03 | BLOCK 176-S (MIOCENE S-1) | GALVESTON | 0 | 0 | 0 | 0 | 1,803,461 |
| 03 | BLOCK 176-S (MIOCENE S-2, FB-1) | GALVESTON | 0 | 0 | 0 | 0 | 2,622 |
| 03 | BLOCK 176-S (MIOCENE S-3) | GALVESTON | 0 | 0 | 0 | 0 | 45,111 |
| 03 | BLOCK 176-S (MIOCENE S-4,FB-1) | GALVESTON | 0 | 0 | 0 | 0 | 117,435 |
| 03 | BLOCK 245 (5000) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | BLOCK 245 (5960) | GALVESTON | 0 | 0 | 0 | 0 | 6,677,308 |

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|--------------|----------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | BLOCK 368-L (MIOCENE B) | MATAGORDA | 0 | 0 | 0 | 0 | 16,125,374 |
| 03 | BLOCK 368-L (MIOCENE C) | MATAGORDA | 0 | 0 | 0 | 0 | 2,363,312 |
| 03 | BLOCK 368-L (MIOCENE D) | MATAGORDA | 0 | 0 | 0 | 0 | 545,508 |
| 03 | BLOCK 368-L (MIOCENE STRAY 2) | MATAGORDA | 0 | 0 | 0 | 0 | 418,640 |
| 03 | BLOCK 368-L (5100) | MATAGORDA | 0 | 0 | 0 | 0 | 62,000 |
| 03 | BLOCK 368-L (5250 F.B.-1) | MATAGORDA | 0 | 0 | 0 | 0 | 4,698,486 |
| 03 | BLOCK 368-L (5600) | MATAGORDA | 0 | 0 | 0 | 0 | 4,681,942 |
| 03 | BLOCK 368-L (5720) | MATAGORDA | 0 | 0 | 0 | 0 | 2,598,907 |
| 03 | BLOCK 368-L (7080) | MATAGORDA | 0 | 0 | 0 | 0 | 2,211,631 |
| 03 | BLOCK 369-L (4600) | MATAGORDA | 0 | 0 | 0 | 0 | 2,311,064 |
| 03 | BLOCK 369-L (5100) | MATAGORDA | 0 | 0 | 0 | 0 | 1,232,133 |
| 03 | BLOCK 369-L (5300) | MATAGORDA | 0 | 0 | 0 | 0 | 2,787,443 |
| 03 | BLOCK 369-L (7200) | MATAGORDA | 0 | 0 | 0 | 0 | 8,572,112 |
| 03 | BLOCK 525-L (MIOCENE, LO.) | MATAGORDA | 0 | 0 | 0 | 0 | 0 |
| 03 | BLOCK 367-L (MIOCENE 5880) | MATAGORDA | 0 | 0 | 0 | 0 | 163,064 |
| 03 | BLOCK 367-L (5800) | MATAGORDA | 0 | 0 | 0 | 0 | 1,335,224 |
| 03 | BLOCK 367-L (6200) | MATAGORDA | 0 | 0 | 0 | 0 | 253,250 |
| 03 | BLOCK 367-L (7500) | MATAGORDA | 0 | 0 | 0 | 0 | 1,955,530 |
| 03 | BLOCK 220-L (5910) | GALVESTON | 0 | 0 | 0 | 0 | 1,050,063 |
| 03 | BRAZOS AREA 446-L SE-4 (B-2 SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 91,862 |
| 03 | BRAZOS AREA 446-L SE-4 (DISC B) | MATAGORDA | 0 | 0 | 0 | 0 | 3,784,308 |
| 03 | BRAZOS AREA 446-L SE-4 (E SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 596,718 |
| 03 | BRAZOS AREA 446-L SE-4 (FB-B, B) | MATAGORDA | 0 | 0 | 0 | 0 | 8,242,920 |
| 03 | BRAZOS AREA 446-L SE-4 (FB-B, C) | MATAGORDA | 0 | 0 | 0 | 0 | 94,489 |
| 03 | BRAZOS AREA 446-L SE 4 (MARG A) | MATAGORDA | 0 | 0 | 0 | 0 | 369,707 |
| 03 | BRAZOS AREA 446-L SE-4 (2600 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 436,730 |
| 03 | BRAZOS AREA 446-L SE-4 (3300 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 125,577 |
| 03 | BRAZOS AREA 446-L SE-4 (4200 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 1,148,893 |
| 03 | BRAZOS AREA 446-L SE-4 (5200 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 71,199 |
| 03 | BRAZOS AREA 446-L SE-4 (6700 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 2,289,485 |
| 03 | BRAZOS AREA 446-L SE-4 (C 7400) | MATAGORDA | 0 | 0 | 0 | 0 | 446,407 |
| 03 | BRAZOS BLOCK 309 (MIOCENE 7200) | BRAZORIA | 0 | 0 | 0 | 0 | 5,005,094 |
| 03 | BRAZOS BLOCK 335-L (C-54) | BRAZORIA | 0 | 0 | 0 | 0 | 3,960,491 |
| 03 | BRAZOS BLOCK 335-L (C-54 MASS.) | BRAZORIA | 0 | 0 | 0 | 0 | 2,268,188 |
| 03 | BRAZOS BLOCK 335-L (R-43) | BRAZORIA | 0 | 0 | 0 | 0 | 513,159 |
| 03 | BRAZOS BLOCK 335-L (6500) | BRAZORIA | 0 | 0 | 0 | 0 | 425,804 |

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|-----------------|----------------------------------|-----------|-----------------------|----------------------|---|----------------------|--|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | BRAZOS BLOCK 335-L (6850) | BRAZORIA | 0 | 0 | 0 | 0 | 3,223,238 |
| 03 | BRAZOS BLOCK 335-L (6960) | BRAZORIA | 0 | 0 | 0 | 0 | 2,439,941 |
| 03 | BRAZOS BLOCK 335-L (7000) | BRAZORIA | 0 | 0 | 0 | 0 | 3,521,065 |
| 03 | BRAZOS BLOCK 335-L (7100) | BRAZORIA | 0 | 0 | 0 | 0 | 3,146,966 |
| 03 | BRAZOS BLOCK 336-L (C-54) | BRAZORIA | 0 | 0 | 0 | 0 | 13,422,754 |
| 03 | BRAZOS BLOCK 336-L (C-54, FB II) | BRAZORIA | 0 | 0 | 0 | 0 | 3,357,964 |
| 03 | BRAZOS BLOCK 336-L (R-43) | BRAZORIA | 0 | 0 | 0 | 0 | 17,355,782 |
| 03 | BRAZOS BLOCK 336-L (R-43, FB II) | BRAZORIA | 0 | 0 | 0 | 0 | 1,182,505 |
| 03 | BRAZOS BLOCK 341-L (RM-5) | BRAZOS | 0 | 0 | 0 | 0 | 5,815,419 |
| 03 | BRAZOS BLOCK 341-L (RM6) | BRAZORIA | 0 | 0 | 0 | 0 | 7,081,827 |
| 03 | BRAZOS BLOCK 341-L (RM7) | BRAZORIA | 0 | 0 | 0 | 0 | 3,210,976 |
| 03 | BRAZOS BLOCK 386-S (CRIS 54) | BRAZORIA | 0 | 0 | 0 | 0 | 25,541,130 |
| 03 | BRAZOS BLOCK 386-S (ROB 43) | BRAZORIA | 0 | 0 | 0 | 0 | 46,238,134 |
| 03 | BRAZOS BLK. 386-S (ROB 43 STRAY) | BRAZORIA | 0 | 0 | 0 | 0 | 738,247 |
| 03 | BRAZOS BLK. 403-L (MIOCENE 5370) | MATAGORDA | 0 | 0 | 0 | 0 | 1,996,387 |
| 03 | BRAZOS BLOCK 405 (-A-SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 924,813 |
| 03 | BRAZOS BLOCK 405 (-B- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 100,947,110 |
| 03 | BRAZOS BLOCK 405 (-C- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 22,757,325 |
| 03 | BRAZOS BLOCK 405 (-D- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 1,731,957 |
| 03 | BRAZOS BLOCK 405 (D SD. FB B-3) | MATAGORDA | 0 | 0 | 0 | 0 | 132,194 |
| 03 | BRAZOS BLOCK 405 (E SD. FB A) | MATAGORDA | 0 | 0 | 0 | 0 | 11,311,655 |
| 03 | BRAZOS BLOCK 405 (E SD. FB-B) | MATAGORDA | 0 | 0 | 0 | 0 | 1,401,865 |
| 03 | BRAZOS BLOCK 405 (-W- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 239,662 |
| 03 | BRAZOS BLOCK 405 (10,040 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 3,168,469 |
| 03 | BRAZOS BLK. 409-L (RB 5-7) | MATAGORDA | 0 | 0 | 0 | 0 | 2,226,400 |
| 03 | BRAZOS BLK 409-L (RB9) | MATAGORDA | 0 | 0 | 0 | 0 | 3,110,895 |
| 03 | BRAZOS BLOCK 438-L (RB-1 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 1,155,642 |
| 03 | BRAZOS BLOCK 440 (-B- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 65,064,521 |
| 03 | BRAZOS BLOCK 440 (-B-SD. FB A-2) | MATAGORDA | 0 | 0 | 0 | 0 | 177,646 |
| 03 | BRAZOS BLOCK 440 (-B-SD. FB B-1) | MATAGORDA | 0 | 0 | 0 | 0 | 211,935 |
| 03 | BRAZOS BLOCK 440 (-B- SD. FB E) | MATAGORDA | 0 | 0 | 0 | 0 | 7,400,338 |
| 03 | BRAZOS BLOCK 440 (-B-SD. FB G-1) | MATAGORDA | 0 | 0 | 0 | 0 | 30,129 |
| 03 | BRAZOS BLOCK 440 (-B- SD.7950) | MATAGORDA | 0 | 0 | 0 | 0 | 6,331,416 |
| 03 | BRAZOS BLOCK 440 (C SD. FB A-2) | MATAGORDA | 0 | 0 | 0 | 0 | 1,456,311 |
| 03 | BRAZOS BLOCK 440 (-C- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 76,560,283 |
| 03 | BRAZOS BLOCK 440 (-C- SD., FB F) | MATAGORDA | 0 | 0 | 0 | 0 | 3,138,294 |

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| 03 | BRAZOS BLOCK 440 (C-1 SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 390,075 |
| 03 | BRAZOS BLK. 440 (C SD. FB A-5) | MATAGORDA | 0 | 0 | 0 | 0 | 10,781,619 |
| 03 | BRAZOS BLK. 440 (C SD. FB B-1) | MATAGORDA | 0 | 0 | 0 | 0 | 664,338 |
| 03 | BRAZOS BLOCK 440 (C SAND FB E) | MATAGORDA | 0 | 0 | 0 | 0 | 5,325,788 |
| 03 | BRAZOS BLK. 440 (C-1 SD. FB F) | MATAGORDA | 0 | 0 | 0 | 0 | 2,401,849 |
| 03 | BRAZOS BLK. 440 (D SD. FB A-2) | MATAGORDA | 0 | 0 | 0 | 0 | 1,810,175 |
| 03 | BRAZOS BLOCK 440 (D SAND FB C-3) | MATAGORDA | 0 | 0 | 0 | 0 | 93,965 |
| 03 | BRAZOS BLK 440 (D SD FBE) | MATAGORDA | 0 | 0 | 0 | 0 | 5,816,382 |
| 03 | BRAZOS BLOCK 440(-S-SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 10,041,679 |
| 03 | BRAZOS BLOCK 440 (-T- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 127,137 |
| 03 | BRAZOS BLOCK 440 (-U-SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 1,627,197 |
| 03 | BRAZOS BLOCK 440 (-V-SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 4,387,028 |
| 03 | BRAZOS BLOCK 440 (-W- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 1,324,408 |
| 03 | BRAZOS BLOCK 440 (-X- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 20,815,629 |
| 03 | BRAZOS BLOCK 442-L (K-SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 225,177 |
| 03 | BRAZOS BLOCK 445 (-G-) | MATAGORDA | 0 | 0 | 0 | 0 | 26,143,421 |
| 03 | BRAZOS BLOCK 446 (-C- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 6,586,393 |
| 03 | BRAZOS BLOCK 446 (-D- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 518,266 |
| 03 | BRAZOS BLOCK 446 (D-2 SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 2,635,524 |
| 03 | BRAZOS BLOCK 446 (D-6692) | MATAGORDA | 0 | 0 | 0 | 0 | 111,765 |
| 03 | BRAZOS BLOCK 446 (-E- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 17,451,016 |
| 03 | BRAZOS BLOCK 446 (-E-2- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 724,054 |
| 03 | BRAZOS BLOCK 446 (-F- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 6,677,815 |
| 03 | BRAZOS BLOCK 446 (-G- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 18,363,751 |
| 03 | BRAZOS BLOCK 446-L (Z SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 287,796 |
| 03 | BRAZOS BLOCK 446L SW-4 (M15C) | MATAGORDA | 0 | 0 | 0 | 0 | 6,681,491 |
| 03 | BRAZOS BLOCK 449 (-C- SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 5,755,593 |
| 03 | BRAZOS BLOCK 449 (-E- SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 2,489,398 |
| 03 | BRAZOS BLOCK 478-L (F SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 1,123,042 |
| 03 | BRAZOS BLOCK 479-L (X 1 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 5,992,824 |
| 03 | BRAZOS BLK 492-S (X SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 1,805,685 |
| 03 | BRAZOS BLOCK 512S (6800) | MATAGORDA | 0 | 0 | 0 | 0 | 304,702 |
| 03 | BRAZOS BLOCK 519S (-A- SD) | MATAGORDA | 0 | 0 | 0 | 0 | 1,650,166 |
| 03 | BRAZOS BLOCK 519S (-B- SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 5,573,038 |
| 03 | BRAZOS BLOCK 519S (6600) | MATAGORDA | 0 | 0 | 0 | 0 | 476,434 |
| 03 | BRAZOS BLK 519S (6740 SD.) | MATAGORDA | 0 | 0 | 0 | 0 | 201,529 |

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| 03 | CAPLEN (FB-1, 2-C) | GALVESTON | 0 | 0 | 0 | 0 | 106,330 |
| 03 | CAPLEN (FB-1, 2-E) | GALVESTON | 0 | 0 | 0 | 0 | 78,234 |
| 03 | CAPLEN (FB-1, 3) | GALVESTON | 0 | 0 | 0 | 0 | 21,309 |
| 03 | CAPLEN, (FB-1,4) | GALVESTON | 0 | 0 | 0 | 0 | 176,870 |
| 03 | CAPLEN (FB-1, 5) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-1, 6) | GALVESTON | 0 | 0 | 0 | 0 | 151,940 |
| 03 | CAPLEN (FB-1, 8) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-1,10) | GALVESTON | 0 | 0 | 0 | 0 | 226,172 |
| 03 | CAPLEN (FB-1, 10-W) | GALVESTON | 0 | 0 | 0 | 0 | 19,688 |
| 03 | CAPLEN (FB-1,10-X) | GALVESTON | 0 | 0 | 0 | 0 | 20,508 |
| 03 | CAPLEN (FB-2, 1-C) | GALVESTON | 0 | 0 | 0 | 0 | 486,804 |
| 03 | CAPLEN (FB-2, 2-A-1) | GALVESTON | 0 | 0 | 0 | 0 | 60,913 |
| 03 | CAPLEN (FB-2, 3) | GALVESTON | 0 | 0 | 0 | 0 | 72,977 |
| 03 | CAPLEN (FB-2, 4) | GALVESTON | 0 | 0 | 0 | 0 | 37,454 |
| 03 | CAPLEN (FB-2, 4-B) | GALVESTON | 0 | 0 | 0 | 0 | 313,285 |
| 03 | CAPLEN (FR-2, 5-A) | GALVESTON | 0 | 0 | 0 | 0 | 140,430 |
| 03 | CAPLEN (FB2, 5W-1) | GALVESTON | 0 | 0 | 0 | 0 | 12,666 |
| 03 | CAPLEN (FB-2, 5-X) | GALVESTON | 0 | 0 | 0 | 0 | 1,526,646 |
| 03 | CAPLEN (FB-2, 10) | GALVESTON | 0 | 0 | 0 | 0 | 316,564 |
| 03 | CAPLEN (FB-2A, 2-C) | GALVESTON | 0 | 0 | 0 | 0 | 285,243 |
| 03 | CAPLEN (FB-2A 2-C2) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-2A 2-D) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-2A 2-E) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-2A1, 4) | GALVESTON | 0 | 0 | 0 | 0 | 7,713 |
| 03 | CAPLEN (FB-2A,5) | GALVESTON | 0 | 0 | 0 | 0 | 53,026 |
| 03 | CAPLEN (FB-3,1-B) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-3, 1-X) | GALVESTON | 0 | 0 | 0 | 0 | 189,065 |
| 03 | CAPLEN (FB-3, 2) | GALVESTON | 0 | 0 | 0 | 0 | 85,263 |
| 03 | CAPLEN (FB-3,2-A) | GALVESTON | 0 | 0 | 0 | 0 | 16,544 |
| 03 | CAPLEN (FB-3,2-B) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-3, 2-C) | GALVESTON | 0 | 0 | 0 | 0 | 125,198 |
| 03 | CAPLEN (FB-3, 2-E) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-3, 2-W) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-3, 2-X) | GALVESTON | 0 | 0 | 0 | 0 | 355,180 |
| 03 | CAPLEN (FB-3,2-Y1) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-3, 2 STRINGER) | GALVESTON | 0 | 0 | 0 | 0 | 587 |

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | CAPLEN (FB-3, 5-X) | GALVESTON | 0 | 0 | 0 | 0 | 22,993 |
| 03 | CAPLEN (FB-3A, 2-W) | GALVESTON | 0 | 0 | 0 | 0 | 1,719 |
| 03 | CAPLEN (FB-4, 2-B, UP) | GALVESTON | 0 | 0 | 0 | 0 | 27,728 |
| 03 | CAPLEN (FB-4, 5) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-4,5-W) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (FB-4A, 2-B3) | GALVESTON | 0 | 0 | 0 | 0 | 344,077 |
| 03 | CAPLEN (FB-7, 1-A) | GALVESTON | 0 | 0 | 0 | 0 | 40,131 |
| 03 | CAPLEN (FB-8, 1 A2) | GALVESTON | 0 | 0 | 0 | 0 | 32,047 |
| 03 | CAPLEN (FB-8, 1-A3) | GALVESTON | 0 | 0 | 0 | 0 | 3,331 |
| 03 | CAPLEN (FB-8, 1-Z) | GALVESTON | 0 | 0 | 0 | 0 | 586,591 |
| 03 | CAPLEN (FB-8, 2-B) | GALVESTON | 0 | 0 | 0 | 0 | 62,331 |
| 03 | CAPLEN (FB-8, 2-T) | GALVESTON | 0 | 0 | 0 | 0 | 15,232 |
| 03 | CAPLEN (MIOCENE 4000) | GALVESTON | 0 | 0 | 0 | 0 | 932 |
| 03 | CAPLEN (SIPH D, 7250 SD) | GALVESTON | 0 | 0 | 0 | 0 | 37,198 |
| 03 | CAPLEN (3000) | GALVESTON | 0 | 0 | 0 | 0 | 10,429 |
| 03 | CAPLEN (5000) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN (5800) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CAPLEN, SOUTH (FRIO) | GALVESTON | 0 | 0 | 0 | 0 | 5,853,288 |
| 03 | CAVALLO (7000) | MATAGORDA | 0 | 0 | 0 | 0 | 861,107 |
| 03 | CAVALLO (7600) | MATAGORDA | 0 | 0 | 0 | 0 | 118,100 |
| 03 | CAVALLO (8200) | MATAGORDA | 0 | 0 | 0 | 0 | 22,521,431 |
| 03 | CAVALLO (8300) | MATAGORDA | 0 | 0 | 0 | 0 | 4,018,313 |
| 03 | CAVALLO (9100) | MATAGORDA | 0 | 0 | 0 | 0 | 34,473,953 |
| 03 | CAVALLO (9200) | MATAGORDA | 0 | 0 | 0 | 0 | 36,823,184 |
| 03 | CAVALLO, WEST (J SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 497,127 |
| 03 | CAVALLO, WEST (MARG "A" 9200) | MATAGORDA | 0 | 0 | 0 | 0 | 5,108,332 |
| 03 | CAVALLO, WEST (MARG A-B 9200) | MATAGORDA | 0 | 0 | 0 | 0 | 1,275,992 |
| 03 | CAVALLO, WEST (7050) | MATAGORDA | 0 | 0 | 0 | 0 | 438,528 |
| 03 | CAVALLO, WEST (8300) | MATAGORDA | 0 | 0 | 0 | 0 | 690,668 |
| 03 | CIB-OP (A SAND) | BRAZORIA | 0 | 0 | 0 | 0 | 1,133,098 |
| 03 | COLORADO DELTA (MIOCENE 2850) | MATAGORDA | 0 | 0 | 0 | 0 | 3,450,236 |
| 03 | COLORADO DELTA (MIOCENE 3800) | MATAGORDA | 0 | 0 | 0 | 0 | 2,811,511 |
| 03 | COLORADO DELTA (MIOCENE 4850) | MATAGORDA | 0 | 0 | 0 | 0 | 169,427 |
| 03 | COLORADO DELTA (MIOCENE 5130) | MATAGORDA | 0 | 0 | 0 | 0 | 65,530 |
| 03 | COLORADO DELTA (MIOCENE 6130) | MATAGORDA | 0 | 0 | 0 | 0 | 199,998 |
| 03 | COLORADO DELTA (MIOCENE 6200) | MATAGORDA | 0 | 0 | 0 | 0 | 8,526 |

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|-----------------|----------------------------------|-----------|-----------------------|----------------------|---|----------------------|--|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | COLORADO DELTA (MIOCENE 6290) | MATAGORDA | 0 | 0 | 0 | 0 | 2,145,893 |
| 03 | COLORADO DELTA (MIOCENE 6420) | MATAGORDA | 0 | 0 | 0 | 0 | 12,465 |
| 03 | COLORADO DELTA (MIOCENE 6515) | MATAGORDA | 0 | 0 | 0 | 0 | 27,070 |
| 03 | COLORADO DELTA (MIOCENE 6550) | MATAGORDA | 0 | 0 | 0 | 0 | 383,661 |
| 03 | COLORADO DELTA (MIOCENE 6590) | MATAGORDA | 0 | 0 | 0 | 0 | 540,198 |
| 03 | COLORADO DELTA (MIOCENE 6760) | MATAGORDA | 0 | 0 | 0 | 0 | 11,375 |
| 03 | COVE (MA ZONE) | MATAGORDA | 0 | 0 | 0 | 0 | 479,335 |
| 03 | COVE (MB ZONE) | MATAGORDA | 0 | 0 | 0 | 0 | 316,294 |
| 03 | COVE (ME ZONE) | MATAGORDA | 0 | 0 | 0 | 0 | 71,943,335 |
| 03 | COVE (MF ZONE) | MATAGORDA | 0 | 0 | 0 | 0 | 71,187,887 |
| 03 | COVE (50 SERIES MA) | MATAGORDA | 0 | 0 | 0 | 0 | 763,502 |
| 03 | COVE, NORTH (G-5 SD) | MATAGORDA | 0 | 0 | 0 | 0 | 5,625,665 |
| 03 | COWTRAP, NORTH (6850) | MATAGORDA | 0 | 0 | 0 | 0 | 2,360,497 |
| 03 | COWTRAP, NORTH (7100) | MATAGORDA | 0 | 0 | 0 | 0 | 1,986,415 |
| 03 | COWTRAP, S. (6800) | MATAGORDA | 0 | 0 | 0 | 0 | 3,494,577 |
| 03 | COWTRAP, SOUTH (6850) | MATAGORDA | 0 | 0 | 0 | 0 | 2,255,169 |
| 03 | COWTRAP, SOUTH (7100) | MATAGORDA | 0 | 0 | 0 | 0 | 1,447,869 |
| 03 | CRYSTAL BEACH (DISCORBIS B, LO.) | GALVESTON | 0 | 0 | 0 | 0 | 5,028 |
| 03 | CRYSTAL BEACH FRIO (F-4) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | CRYSTAL BEACH (S-1) | GALVESTON | 0 | 0 | 0 | 0 | 10,023,111 |
| 03 | CRYSTAL BEACH (4750) | GALVESTON | 0 | 0 | 0 | 0 | 59,868 |
| 03 | CRYSTAL BEACH (7650) | GALVESTON | 0 | 0 | 0 | 0 | 26,547 |
| 03 | CRYSTAL BEACH (8250) | GALVESTON | 0 | 0 | 0 | 0 | 17,049 |
| 03 | CYCLONE (ROB CHAMBERSI 3) | BRAZORIA | 0 | 0 | 0 | 0 | 10,123,028 |
| 03 | CYCLONE (ROB 43 6350 RES. A) | BRAZORIA | 0 | 0 | 0 | 0 | 14,227,193 |
| 03 | CYCLONE (ROBULUS 43) | BRAZORIA | 0 | 0 | 0 | 0 | 6,170,832 |
| 03 | DOLPHIN PROSPECT (ROB M 8100) | BRAZORIA | 0 | 0 | 0 | 0 | 18,454,156 |
| 03 | EPL BA 495-S (W SAND) | BRAZOS | 0 | 0 | 0 | 0 | 2,680,129 |
| 03 | EL GORDO (MIOCENE) | MATAGORDA | 0 | 0 | 0 | 0 | 80,443,108 |
| 03 | EL GORDO (11800) | MATAGORDA | 0 | 0 | 0 | 0 | 19,917,389 |
| 03 | EL GORDO (12070) | MATAGORDA | 0 | 0 | 0 | 0 | 2,433,854 |
| 03 | EL GORDO (12100) | MATAGORDA | 0 | 0 | 0 | 0 | 6,623,208 |
| 03 | EL GORDO (12300) | MATAGORDA | 0 | 0 | 0 | 0 | 628,215 |
| 03 | EL GORDO (12700) | MATAGORDA | 0 | 0 | 0 | 0 | 0 |
| 03 | EL GORDO (12800) | MATAGORDA | 0 | 0 | 0 | 0 | 185,337 |
| 03 | EL GORDO (13700) | MATAGORDA | 0 | 0 | 0 | 0 | 16,641,685 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|---------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | FREEPORT (MIOCENE 6900) | BRAZORIA | 0 | 0 | 0 | 0 | 450,456 |
| 03 | FREEPORT (MIOCENE 7400) | BRAZORIA | 0 | 0 | 0 | 0 | 884,572 |
| 03 | FREEPORT (MIOCENE 7600) | BRAZORIA | 0 | 0 | 0 | 0 | 4,097,214 |
| 03 | FREEPORT (MIOCENE 7700) | BRAZORIA | 0 | 0 | 0 | 0 | 1,460,116 |
| 03 | FREEPORT (MIOCENE 7900) | BRAZORIA | 0 | 0 | 0 | 0 | 3,065,879 |
| 03 | FREEPORT (MIOCENE 8100) | BRAZORIA | 0 | 0 | 0 | 0 | 9,495,177 |
| 03 | GOM 27-L (8150) | GALVESTON | 0 | 0 | 0 | 0 | 17,649,957 |
| 03 | G. O. M.-ST-83-S | JEFFERSON | 0 | 0 | 0 | 0 | 0 |
| 03 | GALVESTON 150-L (5800) | GALVESTON | 0 | 0 | 0 | 0 | 6,172,560 |
| 03 | GALVESTON 220-L (5790) | GALVESTON | 16,605 | 9,262 | 123,345 | 66,644 | 10,727,931 |
| 03 | GALVESTON 307-L (7000 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 871,916 |
| 03 | GALVESTON 307-L (LOWER CRIS 54) | BRAZORIA | 0 | 0 | 0 | 0 | 1,961,185 |
| 03 | GALVESTON 307-L (UPPER CRIS 54) | BRAZORIA | 0 | 0 | 0 | 0 | 1,405,153 |
| 03 | GALVESTON 310-L (MIOCENE) | BRAZORIA | 0 | 0 | 0 | 0 | 3,816,175 |
| 03 | GALVESTON 278-L (MIOCENE CONS.) | GALVESTON | 0 | 0 | 0 | 0 | 1,714,077 |
| 03 | GALVESTON BLOCK 100-L (FRIO) | GALVESTON | 0 | 0 | 0 | 0 | 388,366 |
| 03 | GALVESTON BLK.104-L (SD.1) | GALVESTON | 0 | 0 | 0 | 0 | 4,772,274 |
| 03 | GALVESTON BLK. 104-L (SD.2) | GALVESTON | 0 | 0 | 0 | 0 | 9,020,630 |
| 03 | GALVESTON BLK. 104-L (SD.3) | GALVESTON | 0 | 0 | 0 | 0 | 2,371,292 |
| 03 | GALVESTON BLK. 104-L (SD.6) | GALVESTON | 0 | 0 | 0 | 0 | 443,436 |
| 03 | GALVESTON BLOCK 310-L (MIO) | GALVESTON | 0 | 0 | 0 | 0 | 43,315,519 |
| 03 | GALVESTON 102-L(MIOCENE) | GALVESTON | 0 | 0 | 0 | 0 | 86,334,951 |
| 03 | GALVESTON 175-S (D-1) | GALVESTON | 0 | 0 | 0 | 0 | 16,687 |
| 03 | GALVESTON 175-S (D-3) | GALVESTON | 0 | 0 | 0 | 0 | 87,318 |
| 03 | GALVESTON 175-S (D-5) | GALVESTON | 0 | 0 | 0 | 0 | 968,316 |
| 03 | GALVESTON 175-S (L-1) | GALVESTON | 0 | 0 | 0 | 0 | 2,250,702 |
| 03 | GALVESTON 175-S (S-1) | GALVESTON | 0 | 0 | 0 | 0 | 538,230 |
| 03 | GALVESTON 175-S (S-4) | GALVESTON | 0 | 0 | 0 | 0 | 1,264,238 |
| 03 | HI 25-L (HF) | JEFFERSON | 0 | 0 | 0 | 0 | 658,461 |
| 03 | HI 25L (LENTIC 2) | JEFFERSON | 0 | 0 | 0 | 0 | 1,497,883 |
| 03 | HIGH ISLAND | GALVESTON | 0 | 0 | 0 | 0 | 421,012 |
| 03 | HIGH ISLAND (11,200) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | HIGH IS. BLK. 24-L (FJ SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 1,194,750 |
| 03 | HIGH IS. 4-L NW-4 (L. SIDAVISI) | JEFFERSON | 0 | 0 | 0 | 0 | 3,089,689 |
| 03 | HIGH IS. 4-L NW-4 (U. SIDAVISI) | JEFFERSON | 0 | 0 | 0 | 0 | 2,638,101 |
| 03 | HIGH ISLAND BLK 9L (TOP LH-13) | JEFFERSON | 0 | 0 | 0 | 0 | 1,707,615 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
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| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-----------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | HIGH ISLAND BLK 10L GULF (A-2) | JEFFERSON | 0 | 0 | 0 | 0 | 3,333,838 |
| 03 | HIGH ISLAND 10-L (AMPH B-1,FB-1) | JEFFERSON | 0 | 0 | 0 | 0 | 404,712 |
| 03 | HIGH ISLAND 10-L (SIP. 1, FB-2) | JEFFERSON | 0 | 0 | 0 | 0 | 277,549 |
| 03 | HIGH ISLAND BLK 10-L (SIP.1,FB3) | JEFFERSON | 0 | 0 | 0 | 0 | 811,580 |
| 03 | HIGH ISLAND BLK 10-L (6100 SD) | JEFFERSON | 0 | 0 | 0 | 0 | 0 |
| 03 | HIGH ISLAND BLK 10-L GULF (B-4A) | JEFFERSON | 0 | 0 | 0 | 0 | 20,135 |
| 03 | HIGH ISLAND BLK 10-L GULF (D-6) | JEFFERSON | 0 | 0 | 0 | 0 | 0 |
| 03 | HIGH ISLAND BLK. 10-L GULF (FB-1) | JEFFERSON | 0 | 0 | 0 | 0 | 533,444 |
| 03 | HIGH ISLAND BLK 10L GULF (MIO.1) | JEFFERSON | 0 | 0 | 0 | 0 | 0 |
| 03 | HIGH ISLAND BLK 10L GULF(PLAN 1) | JEFFERSON | 0 | 0 | 0 | 0 | 0 |
| 03 | HIGH ISLAND BLK 10L GULF (SIP.1) | JEFFERSON | 0 | 0 | 0 | 0 | 2,501,849 |
| 03 | HIGH ISLAND 10L NORTH (SIPH D 1) | JEFFERSON | 0 | 0 | 0 | 0 | 726,614 |
| 03 | HIGH ISLAND BLK 11L (LENTHAN) | JEFFERSON | 0 | 0 | 0 | 0 | 1,089,798 |
| 03 | HIGH ISLAND BLK 13-L (9200) | JEFFERSON | 0 | 0 | 0 | 0 | 3,156,905 |
| 03 | HIGH ISLAND BLK. 14-L (8700) | JEFFERSON | 0 | 0 | 0 | 0 | 9,477,232 |
| 03 | HIGH ISLAND BLK. 14-L (9100-E) | JEFFERSON | 0 | 0 | 0 | 0 | 2,111,012 |
| 03 | HIGH ISLAND BLK. 14-L(9200) | JEFFERSON | 0 | 0 | 0 | 0 | 4,351,623 |
| 03 | HIGH ISLAND BLK. 14-L (9400) | JEFFERSON | 0 | 0 | 0 | 0 | 70,928,146 |
| 03 | HIGH ISLAND BLK. 14-L(9400-E) | JEFFERSON | 0 | 0 | 0 | 0 | 22,898,408 |
| 03 | HIGH ISLAND BLK. 14-L (9500) | JEFFERSON | 0 | 0 | 0 | 0 | 5,417,266 |
| 03 | HIGH ISLAND BLK. 14-L (9500-F) | JEFFERSON | 0 | 0 | 0 | 0 | 1,474,154 |
| 03 | HIGH ISLAND BLK. 14-L (10000) | JEFFERSON | 0 | 0 | 0 | 0 | 23,838,010 |
| 03 | HIGH ISLAND BLK 14-L (10000-B) | JEFFERSON | 0 | 0 | 0 | 0 | 61,637,821 |
| 03 | HIGH ISLAND BLK 14-L (10000-C) | JEFFERSON | 0 | 0 | 0 | 0 | 10,042,009 |
| 03 | HIGH ISLAND BLK. 14-L(10000-D) | JEFFERSON | 0 | 0 | 0 | 0 | 2,875,225 |
| 03 | HIGH ISLAND 14-L (10200) | JEFFERSON | 0 | 0 | 0 | 0 | 17,248,586 |
| 03 | HIGH ISLAND BLK. 23-L (IG-2) | JEFFERSON | 0 | 0 | 0 | 0 | 1,934,274 |
| 03 | HIGH ISLAND BLK. 23-L (8940) | JEFFERSON | 0 | 0 | 0 | 0 | 55,628 |
| 03 | HIGH ISLAND BLK. 23-L (10,100) | JEFFERSON | 0 | 0 | 0 | 0 | 2,458,433 |
| 03 | HIGH ISLAND BLK. 23-L (12,800) | JEFFERSON | 0 | 0 | 0 | 0 | 1,545,205 |
| 03 | HIGH ISLAND BLK. 23-L (13,100) | JEFFERSON | 0 | 0 | 0 | 0 | 2,471,643 |
| 03 | HIGH IS. BLK. 24L (FB-B, GP) | JEFFERSON | 0 | 0 | 0 | 0 | 629,330 |
| 03 | HIGH ISLAND BLK 24L (FB-B, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 5,056,084 |
| 03 | HIGH ISLAND BLK. 24-L (FB-B, HH) | JEFFERSON | 0 | 0 | 0 | 0 | 3,490,759 |
| 03 | HIGH IS. BLK. 24L (FB-B, HI) | JEFFERSON | 0 | 0 | 0 | 0 | 2,238,376 |
| 03 | HIGH IS. BLK. 24L (FB-C, GK) | JEFFERSON | 0 | 0 | 0 | 0 | 11,441,697 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
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| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|----------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | HIGH IS. BLK. 24L (FB-C, GN) | JEFFERSON | 0 | 0 | 0 | 0 | 1,484,093 |
| 03 | HIGH IS. BLK. 24L (FB-C, GP) | JEFFERSON | 0 | 0 | 0 | 0 | 2,299,802 |
| 03 | HIGH IS. BLK. 24L (FB-C, HB) | JEFFERSON | 0 | 0 | 0 | 0 | 1,118,298 |
| 03 | HIGH IS. BLK. 24L (FB-C, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 180,733,318 |
| 03 | HIGH IS. BLK. 24L (FB-C, HD) | JEFFERSON | 0 | 0 | 0 | 0 | 11,600,497 |
| 03 | HIGH ISLAND, BLK. 24L (FB-D, GN) | JEFFERSON | 0 | 0 | 0 | 0 | 1,190,890 |
| 03 | HIGH IS. BLK. 24L (FB-D, GP) | JEFFERSON | 0 | 0 | 0 | 0 | 765,879 |
| 03 | HIGH IS. BLK. 24L (FB-D, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 16,570,913 |
| 03 | HIGH IS. BLK. 24L (FB-D, HF) | JEFFERSON | 0 | 0 | 0 | 0 | 53,781 |
| 03 | HIGH IS. BLK. 24L (FB-D, HI) | JEFFERSON | 0 | 0 | 0 | 0 | 7,482,905 |
| 03 | HIGH IS. BLK. 24L (FB-D, JS) | JEFFERSON | 0 | 0 | 0 | 0 | 15,912,172 |
| 03 | HIGH IS. BLK. 24L (FB-DD, HF) | JEFFERSON | 0 | 0 | 0 | 0 | 1,385,374 |
| 03 | HIGH IS. BLK. 24L (FB-DD, HI) | JEFFERSON | 0 | 0 | 0 | 0 | 317,871 |
| 03 | HIGH IS BLK.24L(FB-E,GP) | JEFFERSON | 0 | 0 | 0 | 0 | 2,988,155 |
| 03 | HIGH IS. BLK. 24L (FB-E, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 3,531,700 |
| 03 | HIGH IS. BLK. 24L (FB-E, HD) | JEFFERSON | 0 | 0 | 0 | 0 | 1,811,159 |
| 03 | HIGH IS. BLK. 24L (FB-E, HF) | JEFFERSON | 0 | 0 | 0 | 0 | 10,679,421 |
| 03 | HIGH IS. BLK. 24L (FB-E, HI) | JEFFERSON | 0 | 0 | 0 | 0 | 37,677,734 |
| 03 | HIGH ISLAND BLK 24L FB-E, IA) | JEFFERSON | 0 | 0 | 0 | 0 | 1,763,337 |
| 03 | HIGH IS. BLK. 24L (FB-E, IG) | JEFFERSON | 0 | 0 | 0 | 0 | 31,133,694 |
| 03 | HIGH IS. BLK. 24L (FB-E, JG) | JEFFERSON | 0 | 0 | 0 | 0 | 2,831,349 |
| 03 | HIGH IS. BLK. 24L (FB-E, KL) | JEFFERSON | 0 | 0 | 0 | 0 | 807,499 |
| 03 | HIGH IS. BLK 24L (FB-F, J-SER) | JEFFERSON | 0 | 0 | 0 | 0 | 1,866,653 |
| 03 | HIGH ISLAND BLK. 24L (FB-F, KL) | JEFFERSON | 0 | 0 | 0 | 0 | 1,398,546 |
| 03 | HIGH IS. BLK. 24L (FB-G, KI) | JEFFERSON | 0 | 0 | 0 | 0 | 2,042,280 |
| 03 | HIGH IS. BLK. 24L (FB-J, J-SER) | JEFFERSON | 0 | 0 | 0 | 0 | 2,800,875 |
| 03 | HIGH IS. BLK. 24L (FB-J, KC) | JEFFERSON | 0 | 0 | 0 | 0 | 8,652,853 |
| 03 | HIGH IS. BLK. 24L (FB-J, KG) | JEFFERSON | 0 | 0 | 0 | 0 | 954,419 |
| 03 | HIGH ISLAND BLK. 24L (FB-J, KL) | JEFFERSON | 0 | 0 | 0 | 0 | 2,109,495 |
| 03 | HIGH IS. BLK. 24L (FB-K, J-SER.) | JEFFERSON | 0 | 0 | 0 | 0 | 6,219,653 |
| 03 | HIGH IS. BLK. 24L (FB-K, KC) | JEFFERSON | 0 | 0 | 0 | 0 | 3,582,853 |
| 03 | HIGH IS. BLK. 24L (FB-K, KG) | JEFFERSON | 0 | 0 | 0 | 0 | 1,692,745 |
| 03 | HIGH ISLAND BLK 24L (LJ) | JEFFERSON | 99,896 | 0 | 659,903 | 3,348 | 79,646,519 |
| 03 | HIGH ISLAND BLK. 30 (8700) | JEFFERSON | 0 | 0 | 0 | 0 | 41,026,619 |
| 03 | HIGH ISLAND BLK 30-L (9100) | JEFFERSON | 0 | 0 | 0 | 0 | 2,343,890 |
| 03 | HIGH ISLAND BLK, 52 (M 50 C) | JEFFERSON | 0 | 0 | 0 | 0 | 0 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
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| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|-----------------|----------------------------------|-----------|-----------------------|----------------------|---|----------------------|--|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | HIGH ISLAND BLK. 55-L (DB-6) | JEFFERSON | 0 | 0 | 0 | 0 | 481,321 |
| 03 | HIGH ISLAND BLK.55-L (DISC. B) | JEFFERSON | 0 | 0 | 0 | 0 | 6,546,001 |
| 03 | HIGH ISLAND BLK.55-L (DISC. B-4) | JEFFERSON | 0 | 0 | 0 | 0 | 4,533,262 |
| 03 | HIGH ISLAND 90S (FB-A, CM12) | JEFFERSON | 0 | 0 | 0 | 0 | 3,903,859 |
| 03 | HIGH ISLAND 90S (GP FB-A) | JEFFERSON | 0 | 0 | 0 | 0 | 1,642,140 |
| 03 | KAIN (G- 3) | MATAGORDA | 0 | 0 | 0 | 0 | 693,868 |
| 03 | KAIN (G- 7) | MATAGORDA | 0 | 0 | 0 | 0 | 0 |
| 03 | KAIN (G-12) | MATAGORDA | 0 | 0 | 0 | 0 | 1,688,307 |
| 03 | KAIN (H-1 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 828,426 |
| 03 | KAIN (MIOCENE -L-) | MATAGORDA | 0 | 0 | 0 | 0 | 155,945 |
| 03 | KAIN (MIOCENE -L- CENTRAL) | MATAGORDA | 0 | 0 | 0 | 0 | 2,550,764 |
| 03 | KAIN (MIOCENE -M-1) | MATAGORDA | 0 | 0 | 0 | 0 | 691,887 |
| 03 | KAIN (MIOCENE -N-5) | MATAGORDA | 0 | 0 | 0 | 0 | 406,073 |
| 03 | KAIN (MIOCENE -O-) | MATAGORDA | 0 | 0 | 0 | 0 | 30,837 |
| 03 | KAIN (MIOCENE -O-1) | MATAGORDA | 0 | 0 | 0 | 0 | 2,169,666 |
| 03 | KAIN (MIOCENE -P-) | MATAGORDA | 0 | 0 | 0 | 0 | 2,589,922 |
| 03 | KAIN (MIOCENE -Q-) | MATAGORDA | 0 | 0 | 0 | 0 | 3,389,491 |
| 03 | KAIN (MIOCENE -R-) | MATAGORDA | 0 | 0 | 0 | 0 | 2,133,365 |
| 03 | KAIN (3770) | MATAGORDA | 0 | 0 | 0 | 0 | 60,354 |
| 03 | KAIN (6100) | MATAGORDA | 0 | 0 | 0 | 0 | 609,129 |
| 03 | KAIN (6710) | MATAGORDA | 0 | 0 | 0 | 0 | 165,956 |
| 03 | LAFITTES GOLD (MIOCENE D-3) | GALVESTON | 0 | 0 | 0 | 0 | 26,724,682 |
| 03 | LAFITTES GOLD (MIOCENE D-5) | GALVESTON | 0 | 0 | 0 | 0 | 9,408,712 |
| 03 | LAFITTES GOLD (MIOCENE D-6) | GALVESTON | 0 | 0 | 0 | 0 | 10,010,943 |
| 03 | LAFITTES GOLD (MIOCENE D-6, S) | GALVESTON | 0 | 0 | 0 | 0 | 6,327,311 |
| 03 | LAFITTES GOLD (MIOCENE L-2) | GALVESTON | 0 | 0 | 0 | 0 | 4,366,270 |
| 03 | LAFITTES GOLD (MIOCENE R-2) | GALVESTON | 0 | 0 | 0 | 0 | 18,645,859 |
| 03 | LAFITTES GOLD (MIOCENE S-1) | GALVESTON | 0 | 0 | 0 | 0 | 8,447,939 |
| 03 | LAFITTES GOLD (MIOCENE S-2) | GALVESTON | 0 | 0 | 0 | 0 | 3,347,365 |
| 03 | LAFITTES GOLD (MIOCENE S-3,FB-3) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | MATAGORDA BLOCK (571-S) | MATAGORDA | 0 | 0 | 0 | 0 | 201,175 |
| 03 | MATAGORDA ISLAND (2900) | MATAGORDA | 0 | 0 | 0 | 0 | 174,027 |
| 03 | MATAGORDA ISLAND 483-L (MASSIVE) | MATAGORDA | 0 | 0 | 0 | 0 | 4,525,304 |
| 03 | MATAGORDA ISLAND BLOCK 485-L (B) | MATAGORDA | 0 | 0 | 0 | 0 | 2,271,686 |
| 03 | MATAGORDA ISLAND BLK 485-L (C-2) | MATAGORDA | 0 | 0 | 0 | 0 | 2,480,789 |
| 03 | MATAGORDA ISLAND BLK. 485-L (E) | MATAGORDA | 0 | 0 | 0 | 0 | 5,874,420 |

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|----------------------------------|-----------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | MATAGORDA ISLAND BLK. 485-L (E1) | MATAGORDA | 0 | 0 | 0 | 0 | 51,468 |
| 03 | MATAGORDA ISLAND BLK 485-L (EL) | MATAGORDA | 0 | 0 | 0 | 0 | 3,222,350 |
| 03 | MATAGORDA ISLAND BLK 485-L (EU) | MATAGORDA | 0 | 0 | 0 | 0 | 337,148 |
| 03 | MATAGORDA ISLAND BLK 485-L (F) | MATAGORDA | 0 | 0 | 0 | 0 | 1,146,483 |
| 03 | MATAGORDA ISLAND BLK. 485-L (V) | MATAGORDA | 0 | 0 | 0 | 0 | 541,805 |
| 03 | MATAGORDA ISLAND BLK. 485-L (W) | MATAGORDA | 0 | 0 | 0 | 0 | 1,506,113 |
| 03 | MATAGORDA ISLAND BLK. 485-L (X) | MATAGORDA | 0 | 0 | 0 | 0 | 1,656,639 |
| 03 | MATAGORDA ISLAND BLK. 485-L (Z) | MATAGORDA | 0 | 0 | 0 | 0 | 801,153 |
| 03 | MATAGORDA ISL. BLK 519-L (15600) | MATAGORDA | 0 | 0 | 0 | 0 | 203,895,417 |
| 03 | MATAGORDA ISLAND BLK571-S(3600L) | MATAGORDA | 0 | 0 | 0 | 0 | 48,921 |
| 03 | MATAGORDA ISLAND BLK 582-S (M) | MATAGORDA | 0 | 0 | 0 | 0 | 10,393,142 |
| 03 | MATAGORDA ISLAND BLK.582-S(M-1) | MATAGORDA | 0 | 0 | 0 | 0 | 4,998,276 |
| 03 | MATAGORDA ISLAND BLK.582-S (M-5) | MATAGORDA | 0 | 0 | 0 | 0 | 1,295,110 |
| 03 | MATAGORDA ISLAND BLK.582-S(M-6) | MATAGORDA | 0 | 0 | 0 | 0 | 2,250,485 |
| 03 | MATAGORDA ISLAND BLK 582-S (23) | MATAGORDA | 0 | 0 | 0 | 0 | 466,064 |
| 03 | MATAGORDA ISLAND BLK. 582-S (26) | MATAGORDA | 0 | 0 | 0 | 0 | 0 |
| 03 | MATAGORDA ISLAND BLK. 582-S (28) | MATAGORDA | 0 | 0 | 0 | 0 | 868,769 |
| 03 | MATAGORDA ISLAND BLK. 582-S(33) | MATAGORDA | 0 | 0 | 0 | 0 | 63,961 |
| 03 | MATAGORDA ISLAND BLK 582-S(35) | MATAGORDA | 0 | 0 | 0 | 0 | 67,810 |
| 03 | MATAGORDA ISLAND BLK. 582-S.(48) | MATAGORDA | 0 | 0 | 0 | 0 | 1,719,809 |
| 03 | MATAGORDA ISLAND BLK. 582-S(49) | MATAGORDA | 0 | 0 | 0 | 0 | 279,776 |
| 03 | MATAGORDA 560-L (SD-1) | MATAGORDA | 0 | 0 | 0 | 0 | 3,141,686 |
| 03 | MATAGORDA ISL BLK 558-L (MARG A) | MATAGORDA | 0 | 0 | 0 | 0 | 1,479,924 |
| 03 | MATAGORDA ISL BLK 558-L (ROB-C) | MATAGORDA | 0 | 0 | 0 | 0 | 1,426,036 |
| 03 | MCFADDIN BEACH, E. (PLANULINA) | JEFFERSON | 0 | 0 | 0 | 0 | 1,967,239 |
| 03 | MCFADDIN BEACH, E. (SD-2) | JEFFERSON | 0 | 0 | 0 | 0 | 545,480 |
| 03 | MCFADDIN BEACH, E. (8200) | JEFFERSON | 0 | 0 | 0 | 0 | 874,006 |
| 03 | MCFADDIN BEACH, E. (8300) | JEFFERSON | 0 | 0 | 0 | 0 | 2,063,881 |
| 03 | MCPAC (8100 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 7,053,203 |
| 03 | MCPAC (8400 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 25,630,600 |
| 03 | MIDDLE BANK REEF (C-54) | BRAZORIA | 0 | 0 | 0 | 0 | 1,875,741 |
| 03 | MIDDLE BANK REEF (MIOCENE 5880) | BRAZORIA | 0 | 0 | 0 | 0 | 6,338,729 |
| 03 | MIDDLE BANK REEF (MIOCENE 6000) | BRAZORIA | 0 | 0 | 0 | 0 | 39,380,501 |
| 03 | MIDDLE BANK REEF (MIOCENE 6500) | MATAGORDA | 0 | 0 | 0 | 0 | 808,507 |
| 03 | MIDDLE BANK REEF (MIOCENE 6800) | MATAGORDA | 0 | 0 | 0 | 0 | 4,886,264 |
| 03 | MIDDLE BANK REEF (MIOCENE 6870) | BRAZORIA | 0 | 0 | 0 | 0 | 15,322,452 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|------------------------------------|----------------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 03 | MIDDLE BANK REEF (MIOCENE 6920) | MATAGORDA | 0 | 0 | 0 | 0 | 510,627 |
| 03 | MIDDLE BANK REEF (MIOCENE 7700) | BRAZORIA | 0 | 0 | 0 | 0 | 14,211,219 |
| 03 | MIDDLE BANK REEF (MIOCENE 8200) | BRAZORIA | 0 | 0 | 0 | 0 | 2,540,111 |
| 03 | MIDDLE BANK REEF (R-43) | BRAZORIA | 0 | 0 | 0 | 0 | 292,347 |
| 03 | MIDDLE BANK REEF (R-43, FB-II) | BRAZORIA | 0 | 0 | 0 | 0 | 101,353 |
| 03 | MORGANITE (MARG. "G") | MATAGORDA | 0 | 0 | 0 | 0 | 362,511 |
| 03 | POCO (SHIP DAVIS I- B SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 18,391,282 |
| 03 | PUTSKI (MARG. A) | GALVESTON | 0 | 0 | 0 | 0 | 489,966 |
| 03 | SAN LUIS PASS ("A", FB A SAND) | GALVESTON | 0 | 0 | 0 | 0 | 7,464 |
| 03 | SAN LUIS PASS ("B" SAND) | GALVESTON | 0 | 0 | 0 | 0 | 660,730 |
| 03 | SAN LUIS PASS ("D" SAND) | GALVESTON | 0 | 0 | 0 | 0 | 3,236,324 |
| 03 | SEASTAR I (MIOCENE) | BRAZORIA | 0 | 0 | 0 | 0 | 353,879 |
| 03 | SHIPWRECK (FRIO A) | GALVESTON | 0 | 0 | 0 | 0 | 28,880,131 |
| 03 | SHIPWRECK (FRIO B) | GALVESTON | 0 | 0 | 0 | 0 | 10,983,360 |
| 03 | SHIPWRECK (L-1) | GALVESTON | 0 | 0 | 0 | 0 | 55,393,913 |
| 03 | SHIPWRECK (L-2) | GALVESTON | 0 | 0 | 0 | 0 | 13,434,137 |
| 03 | SHIPWRECK (FB 1, L-1) | GALVESTON | 0 | 0 | 0 | 0 | 20,655,051 |
| 03 | SHIPWRECK (FB1, L-2) | GALVESTON | 0 | 0 | 0 | 0 | 16,753,693 |
| 03 | SOONER 1 (MIOCENE, U. 3000) | BRAZORIA | 0 | 0 | 0 | 0 | 2,393,121 |
| 03 | STATE OF TX 560-L (6400 SAND) | MATAGORDA | 0 | 0 | 0 | 0 | 262,224 |
| 03 | ST. TR. 60-S, EAST (H1 SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 476,684 |
| 03 | ST. TR. 60-S, EAST (K SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 5,702,978 |
| 03 | ST. TR. 60-S, WEST (K SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 4,838,754 |
| 03 | ST. TR. 60-S, WEST (L SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 411,105 |
| 03 | ST. TR. 339-L (ROB 43-1D) | BRAZORIA | 0 | 0 | 0 | 0 | 4,166,329 |
| 03 | S.T. 414-S S2 (LOWER MARG "A") | BRAZORIA | 0 | 0 | 0 | 0 | 298,665 |
| 03 | ST. TR. 444-S (CRIS 54-1B) | BRAZORIA | 0 | 0 | 0 | 0 | 16,588,991 |
| 03 | ST. TR. 444-S (CRIS 54-1C) | BRAZORIA | 0 | 0 | 0 | 0 | 5,596,576 |
| 03 | ST. TR. 444-S (CRIS 54-4A) | BRAZORIA | 0 | 0 | 0 | 0 | 32,795 |
| 03 | ST. TR. 444-S (CRIS 54-4B) | BRAZORIA | 0 | 0 | 0 | 0 | 744,696 |
| 03 | ST. TR. 444-S (CRIS 54-5A) | BRAZORIA | 0 | 0 | 0 | 0 | 496,969 |
| 03 | ST. TR. 444-S (CRIS 54-5B) | BRAZORIA | 0 | 0 | 0 | 0 | 6,513,831 |
| 03 | ST. TR. 444-S (ROB 43-1A) | BRAZORIA | 0 | 0 | 0 | 0 | 10,927,425 |
| 03 | ST. TR. 444-S (ROB 54-1C) | BRAZORIA | 0 | 0 | 0 | 0 | 173,891 |
| 03 | TARPON SW | GALVESTON | 0 | 0 | 0 | 0 | 1,868,331 |
| 03 | # FIELDS 455 # PROD WELLS 4 | TOTALS: | 116,501 | 9,262 | 783,248 | 69,992 | 3,017,528,911 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|-----------------|----------------------------------|---------|-----------------------|----------------------|---|----------------------|--|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 04 | ALEXANDRE (CIB HAZ 3) | ARANSAS | 0 | 0 | 0 | 0 | 11,622,345 |
| 04 | BLOCK 749 (CH) | NUECES | 0 | 0 | 0 | 0 | 26,435,080 |
| 04 | BLOCK 774 (L) | NUECES | 0 | 0 | 0 | 0 | 5,161,712 |
| 04 | BLOCK 774 (L, C1B HAZ) | NUECES | 0 | 0 | 0 | 0 | 14,891,263 |
| 04 | BLOCK 774 (L. 11,450) | NUECES | 0 | 0 | 0 | 0 | 61,284 |
| 04 | BLOCK 691-L (5200) | ARANSAS | 0 | 0 | 0 | 0 | 49,648 |
| 04 | BLOCK 691-L (5350) | ARANSAS | 0 | 0 | 0 | 0 | 1,547,355 |
| 04 | BLOCK 901 (7650) | NUECES | 0 | 0 | 0 | 0 | 1,117,008 |
| 04 | BLOCK 901 (7750) | NUECES | 0 | 0 | 0 | 0 | 2,693,052 |
| 04 | BLOCK 978-S (FRIO 8000) | KLEBERG | 0 | 0 | 0 | 0 | 133,228 |
| 04 | BLOCK 772 (FRIO, MIDDLE C) | NUECES | 0 | 0 | 0 | 0 | 39,004,750 |
| 04 | BLOCK 794-L (FRIO) | NUECES | 0 | 0 | 0 | 0 | 6,665,872 |
| 04 | BLOCK 818-L (I-4 5) | KLEBERG | 0 | 0 | 0 | 0 | 659,786 |
| 04 | BLOCK 818-L (11,400) | KLEBERG | 0 | 0 | 0 | 0 | 34,052 |
| 04 | BLOCK 926-S (FRIO 9400) | KLEBERG | 0 | 0 | 0 | 0 | 1,065,241 |
| 04 | BLOCK 926-S (FRIO 9800) | KLEBERG | 0 | 0 | 0 | 0 | 2,642,721 |
| 04 | BLOCK 926-S (FRIO 10,000) | KLEBERG | 0 | 0 | 0 | 0 | 6,874,116 |
| 04 | BLOCK 772-L (CIB. HAZ.) | NUECES | 0 | 0 | 0 | 0 | 5,313,002 |
| 04 | BLOCK 1064-L (1 SAND) | WILLACY | 0 | 0 | 0 | 0 | 8,757,272 |
| 04 | BLOCK 1064-L (1 SAND F.B. B) | WILLACY | 0 | 0 | 0 | 0 | 3,249,156 |
| 04 | BLOCK 1064-L (1-A SAND) | WILLACY | 0 | 0 | 0 | 0 | 476,873 |
| 04 | BLOCK 1064-L (1-A SAND F.B. B) | WILLACY | 0 | 0 | 0 | 0 | 2,658,936 |
| 04 | BLOCK 1064-L (2 SAND) | WILLACY | 0 | 0 | 0 | 0 | 10,532,958 |
| 04 | BLOCK 1064-L (3SAND) | WILLACY | 0 | 0 | 0 | 0 | 23,134,688 |
| 04 | BLOCK 1064-L (4 SAND) | WILLACY | 0 | 0 | 0 | 0 | 2,060,568 |
| 04 | BLOCK 1064-L (5 SAND) | WILLACY | 0 | 0 | 0 | 0 | 1,039,637 |
| 04 | BLOCK 1064-L (4900 SAND F.B. B) | WILLACY | 0 | 0 | 0 | 0 | 603,895 |
| 04 | BLOCK 1064L (5000 SAND FT BLK B) | WILLACY | 0 | 0 | 0 | 0 | 292,946 |
| 04 | BLOCK 1064-L (5100 SAND) | WILLACY | 0 | 0 | 0 | 0 | 1,253,621 |
| 04 | BLOCK 1064-L (5100 SAND F.B. B) | WILLACY | 0 | 0 | 0 | 0 | 536,003 |
| 04 | BLOCK 1064L (5200 SAND FT BLK B) | WILLACY | 0 | 0 | 0 | 0 | 462,409 |
| 04 | BLOCK 1064-L (5200 "B" SAND) | WILLACY | 0 | 0 | 0 | 0 | 1,490,266 |
| 04 | BLOCK 926-S (FRIO 9200) | KLEBERG | 0 | 0 | 0 | 0 | 602,408 |
| 04 | CHEVRON (FRIO A- 1 GAS) | KLEBERG | 0 | 0 | 0 | 0 | 50,651,573 |
| 04 | CHEVRON (FRIO A- 3) | KLEBERG | 0 | 0 | 0 | 0 | 13,657,751 |
| 04 | CHEVRON (FRIO A- 9) | KLEBERG | 0 | 0 | 0 | 0 | 122,444 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
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| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-----------------------------|---------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 04 | CHEVRON (FRIO A-11) | KLEBERG | 0 | 0 | 0 | 0 | 32,963 |
| 04 | CHEVRON (FRIO A-13) | KLEBERG | 0 | 0 | 0 | 0 | 0 |
| 04 | CHEVRON (FRIO B-7) | KLEBERG | 0 | 0 | 0 | 0 | 322,035 |
| 04 | CHEVRON (FRIO B-9) | KLEBERG | 0 | 0 | 0 | 0 | 581,725 |
| 04 | CHEVRON (FRIO B-11 GAS) | KLEBERG | 0 | 0 | 0 | 0 | 0 |
| 04 | CHEVRON (FRIO B-15) | KLEBERG | 0 | 0 | 0 | 0 | 0 |
| 04 | CHEVRON (FRIO B-17) | KLEBERG | 0 | 0 | 0 | 0 | 0 |
| 04 | CHEVRON (M-11) | KLEBERG | 0 | 0 | 0 | 0 | 827,209 |
| 04 | CHEVRON (M-13) | KLEBERG | 0 | 0 | 0 | 0 | 675,290 |
| 04 | CHEVRON (MIOCENE M- 3 GAS) | KLEBERG | 0 | 0 | 0 | 0 | 1,964,530 |
| 04 | CHEVRON (MIOCENE M- 5 GAS) | KLEBERG | 0 | 0 | 0 | 0 | 9,557,288 |
| 04 | CHEVRON (MIOCENE M-33) | KLEBERG | 0 | 0 | 0 | 0 | 2,407,474 |
| 04 | CHEVRON (MIOCENE M-51) | KLEBERG | 0 | 0 | 0 | 0 | 1,450,688 |
| 04 | CLEAR (MIOCENE 6450) | ARANSAS | 0 | 0 | 0 | 0 | 6,740,751 |
| 04 | CLEAR (MIOCENE 6680) | ARANSAS | 0 | 0 | 0 | 0 | 4,685,956 |
| 04 | CLEAR (MIOCENE 6700) | ARANSAS | 0 | 0 | 0 | 0 | 5,870,733 |
| 04 | CLEAR, W. (10,600) | ARANSAS | 0 | 0 | 0 | 0 | 693,130 |
| 04 | CLEAR, N. (MIOCENE 6830) | ARANSAS | 0 | 0 | 0 | 0 | 944,930 |
| 04 | CLEAR, NORTH (MIOCENE 6900) | ARANSAS | 0 | 0 | 0 | 0 | 2,192,334 |
| 04 | CLEAR, NORTH (MIOCENE 6960) | ARANSAS | 0 | 0 | 0 | 0 | 1,834,568 |
| 04 | CLEAR, NORTH (MIOCENE 7200) | ARANSAS | 0 | 0 | 0 | 0 | 3,913,271 |
| 04 | CLEAR, SOUTH (FRIO 8600) | ARANSAS | 0 | 0 | 0 | 0 | 1,000,760 |
| 04 | CLEAR, SOUTH (FRIO 9200) | ARANSAS | 0 | 0 | 0 | 0 | 14,141,736 |
| 04 | CLEAR SOUTH (FRIO 9400) | ARANSAS | 0 | 0 | 0 | 0 | 3,623,461 |
| 04 | CLEAR, S. (FRIO 9500) | ARANSAS | 0 | 0 | 0 | 0 | 260,286 |
| 04 | CLEAR, S. (FRIO 10700) | ARANSAS | 0 | 0 | 0 | 0 | 1,026,660 |
| 04 | CLEAR, S. (MIO. 8600) | ARANSAS | 0 | 0 | 0 | 0 | 10,022,543 |
| 04 | DUNN MCCAMPBELL (7450) | KLEBERG | 0 | 0 | 0 | 0 | 236,810 |
| 04 | DUNN-MCCAMPBELL (7550) | KLEBERG | 0 | 0 | 0 | 0 | 1,759,249 |
| 04 | DUNN-MCCAMPBELL (7650) | KLEBERG | 0 | 0 | 0 | 0 | 1,144,237 |
| 04 | DUNN-MCCAMPBELL (8110) | KLEBERG | 0 | 0 | 0 | 0 | 899,312 |
| 04 | DUNN-MCCAMPBELL (8230) | KLEBERG | 0 | 0 | 0 | 0 | 3,531,449 |
| 04 | DUNN-MCCAMPBELL (8300) | KLEBERG | 0 | 0 | 0 | 0 | 7,814,852 |
| 04 | DUNN-MCCAMPBELL (8400, UP.) | KLEBERG | 0 | 0 | 0 | 0 | 2,422,179 |
| 04 | DUNN-MCCAMPBELL (8425) | KLEBERG | 0 | 0 | 0 | 0 | 3,137,313 |
| 04 | DUNN MCCAMPBELL (8430) | KLEBERG | 0 | 0 | 0 | 0 | 940,412 |

**Railroad Commission of Texas
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Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-----------------------------------|---------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 04 | DUNN-MCCAMPBELL (8720) | KLEBERG | 0 | 0 | 0 | 0 | 3,338,991 |
| 04 | G. O. M. ST-773-L (FRIO 1-A SD) | NUECES | 0 | 0 | 0 | 0 | 1,750,874 |
| 04 | G. O. M. ST-773-L (MARG. B) | NUECES | 0 | 0 | 0 | 0 | 0 |
| 04 | G. O. M. ST-773-L (MARG. C.) | NUECES | 0 | 0 | 0 | 0 | 0 |
| 04 | G. O. M. ST-773-L (MARG. F) | NUECES | 0 | 0 | 0 | 0 | 0 |
| 04 | G.O.M. 882-S (MARG TEX 2) | NUECES | 0 | 0 | 0 | 0 | 900,466 |
| 04 | G.O.M. ST-904 (FRIO TOP) | NUECES | 0 | 0 | 0 | 0 | 500,771 |
| 04 | G O M-ST-904 (FRIO 7800) | NUECES | 0 | 0 | 0 | 0 | 38,220,182 |
| 04 | G.O.M. ST-904 (FRIO 1-A) | NUECES | 3,290 | 483 | 22,396 | 3,590 | 10,555,294 |
| 04 | G O M-ST-904 (FRIO 8200) | NUECES | 0 | 0 | 0 | 0 | 22,575,778 |
| 04 | G.O.M. ST-904 (FRIO 8200 A) | NUECES | 0 | 0 | 0 | 0 | 1,364,413 |
| 04 | G.O.M. ST-904 (8800) | NUECES | 0 | 0 | 0 | 0 | 4,017,483 |
| 04 | G.O.M. ST-904 (9370) | NUECES | 425 | 10 | 2,847 | 73 | 314,369 |
| 04 | G.O.M. ST 904 (12500 SD) | NUECES | 462 | 106 | 3,177 | 790 | 955,140 |
| 04 | G.O.M. ST-904 (12950 SD) | NUECES | 0 | 0 | 0 | 0 | 430,844 |
| 04 | G.O.M. ST 904 (13,500 SAND) | NUECES | 3,215 | 164 | 21,633 | 1,220 | 2,892,871 |
| 04 | HARENA (AMPH B) | WILLACY | 0 | 0 | 0 | 0 | 962,150 |
| 04 | HARENA (A) | WILLACY | 0 | 0 | 0 | 0 | 27,695,472 |
| 04 | HARENA (B) | WILLACY | 0 | 0 | 0 | 0 | 37,158,041 |
| 04 | HARENA (B PRIME) | WILLACY | 0 | 0 | 0 | 0 | 136,366 |
| 04 | HARENA (ROB 43) | WILLACY | 0 | 0 | 0 | 0 | 3,483,923 |
| 04 | INDIGO (FRIO) | KLEBERG | 60,940 | 1,775 | 448,407 | 13,048 | 6,669,858 |
| 04 | MI 828-S (B7-B FRIO) | ARANSAS | 0 | 0 | 0 | 0 | 1,118,784 |
| 04 | MI 834-S (B7-B FRIO) | ARANSAS | 0 | 0 | 0 | 0 | 1,265,498 |
| 04 | MI 824-S (B7A MIOCENE) | ARANSAS | 0 | 0 | 0 | 0 | 221,183 |
| 04 | MI 824-S (MH-2 MIOCENE) | ARANSAS | 0 | 0 | 0 | 0 | 4,743,904 |
| 04 | MU 861-L (MID FRIO S-2 S-3 FB-A) | KLEBERG | 0 | 0 | 0 | 0 | 321,638 |
| 04 | MU 861-L (MIDDLE FRIO S-3 FB-B) | KLEBERG | 0 | 0 | 0 | 0 | 13,137,062 |
| 04 | MU BLOCK 898 (6000 STRINGER) | NUECES | 47,463 | 1,183 | 332,983 | 9,031 | 10,675,376 |
| 04 | MATAGORDA (B-7A FRIO) | ARANSAS | 0 | 0 | 0 | 0 | 601,818 |
| 04 | MATAGORDA (B-7-D FRIO) | ARANSAS | 0 | 0 | 0 | 0 | 13,898 |
| 04 | MATAGORDA ISLAND 839-S (B-7B) | ARANSAS | 0 | 0 | 0 | 0 | 97,194 |
| 04 | MATAGORDA 806 (FRIO 11100) | ARANSAS | 0 | 0 | 0 | 0 | 2,975,497 |
| 04 | MAT BLK 825-S (MIO FL-1, MID) | ARANSAS | 0 | 0 | 0 | 0 | 2,631,575 |
| 04 | MATAGORDA BL 825S (MIO FL-3 MID) | ARANSAS | 0 | 0 | 0 | 0 | 1,647,544 |
| 04 | MATAGORDA ISLAND BLK 721-L (6700) | ARANSAS | 0 | 0 | 0 | 0 | 0 |

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|----------------------------------|---------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 04 | MATAGORDA ISL. BLK 721-L (16) | ARANSAS | 0 | 0 | 0 | 0 | 2,780,249 |
| 04 | MATAGORDA ISL. BLK 721-L (17-19) | ARANSAS | 0 | 0 | 0 | 0 | 20,318,309 |
| 04 | MATAGORDA ISL. BLK 721-L (20-22) | ARANSAS | 0 | 0 | 0 | 0 | 12,994,067 |
| 04 | MUSTANG ISLAND (773-L) | NUECES | 0 | 0 | 0 | 0 | 0 |
| 04 | MUSTANG ISLAND (10,950) | NUECES | 0 | 0 | 0 | 0 | 413,897 |
| 04 | MUSTANG ISLAND (11560) | NUECES | 0 | 0 | 0 | 0 | 204,171 |
| 04 | MUSTANG ISLAND 747-L (13,600 SD) | NUECES | 10,849 | 302 | 78,443 | 2,266 | 7,196,697 |
| 04 | MUSTANG ISLAND 749-L (13,900 SD) | NUECES | 2,874 | 39 | 45,380 | 299 | 3,317,555 |
| 04 | MSTG ISL 746-L (MARG TEX 10) | NUECES | 27,601 | 453 | 199,466 | 3,401 | 39,583,811 |
| 04 | MSTG ISL BLK 773-L (FRIO 7990) | NUECES | 0 | 0 | 0 | 0 | 12,191,448 |
| 04 | MSTG ISL BLK 748-L (MARG TEX 1) | NUECES | 0 | 0 | 0 | 0 | 5,549,259 |
| 04 | MSTG ISL 748-L (U. MIDDLE FRIO) | NUECES | 0 | 0 | 0 | 0 | 2,595,580 |
| 04 | MSTG ISL BLK 818L & 820L (FRIO) | KLEBERG | 0 | 0 | 0 | 0 | 303,828 |
| 04 | MSTG ISL BLK 881-L (FRIO UP 3) | KLEBERG | 0 | 0 | 0 | 0 | 7,693,077 |
| 04 | MSTG 1SL BLK 881-L (FRIO UP 4) | KLEBERG | 0 | 0 | 0 | 0 | 20,897,691 |
| 04 | MSTG ISL BLK 883 (CIB HAZ 3) | NUECES | 0 | 0 | 0 | 0 | 553,954 |
| 04 | MSTG ISL BLK 883 (MARG TEX 1A) | NUECES | 0 | 0 | 0 | 0 | 2,158,536 |
| 04 | MSTG ISL BLK 883 (MARG TEX 1C) | NUECES | 0 | 0 | 0 | 0 | 13,745,109 |
| 04 | MSTG.ISL.BLK 883 (9900) | NUECES | 0 | 0 | 0 | 0 | 39,802,070 |
| 04 | MSTG. ISL. BLK 883-S (11700) | NUECES | 0 | 0 | 0 | 0 | 7,805,141 |
| 04 | MSTG. ISL. BLK 889 (FRIO N) | NUECES | 0 | 0 | 0 | 0 | 1,916,137 |
| 04 | MSTG. ISL. BLK 889 (FRIO 12400) | NUECES | 0 | 0 | 0 | 0 | 5,676,491 |
| 04 | MSTG. ISL. BLK 889(MARG FRIO,LO) | NUECES | 0 | 0 | 0 | 0 | 19,928,470 |
| 04 | MSTG.ISL. BLK 889(MARG FRIO UP.) | NUECES | 0 | 0 | 0 | 0 | 8,518,034 |
| 04 | MSTG ISL BLK889(MARG TEXLO11000) | NUECES | 0 | 0 | 0 | 0 | 3,917,216 |
| 04 | MSTG ISL BLK889(MARG TEXUP11000) | NUECES | 0 | 0 | 0 | 0 | 13,893,563 |
| 04 | MSTG. ISL. BLK. 889(T) | NUECES | 0 | 0 | 0 | 0 | 1,823,272 |
| 04 | MSTG ISL BLK 915-S (F-1) | NUECES | 0 | 0 | 0 | 0 | 173,018 |
| 04 | MSTG ISL BLK 915-S (M-4) | NUECES | 0 | 0 | 0 | 0 | 697,488 |
| 04 | NPI 883-L (FRIO SAND) | KENEDY | 0 | 0 | 0 | 0 | 8,545,223 |
| 04 | NPI 883-L (MT-1A SAND) | KENEDY | 0 | 0 | 0 | 0 | 6,550,397 |
| 04 | NPI 883-L (MT-2 SAND) | KENEDY | 0 | 0 | 0 | 0 | 7,674,981 |
| 04 | PADRE, NORTH (7625) | KLEBERG | 0 | 0 | 0 | 0 | 315,290 |
| 04 | PADRE, NORTH (8450) | KLEBERG | 0 | 0 | 0 | 0 | 6,292,821 |
| 04 | PADRE, NORTH (8850) | KLEBERG | 0 | 0 | 0 | 0 | 2,857,246 |
| 04 | ST. JOSEPH ISLAND (9300) | ARANSAS | 0 | 0 | 0 | 0 | 0 |

**Railroad Commission of Texas
State Offshore
Gas Well Gas and Condensate Production
For July 2019**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-July 2019 | | Gas Well Gas Production to 7/1/19 |
|--------------|-------------------------------------|----------------|-----------------------|----------------------|--|----------------------|---|
| | | | Gas Well Gas (Mcf) | Condensate (Bbl.) | Gas Well Gas (Mcf) | Condensate (Bbl.) | (Mcf) |
| 04 | SAMEDAN (FRIO) | KLEBERG | 0 | 0 | 0 | 0 | 138,931,721 |
| 04 | SPRINT (MARGINULINA) | KLEBERG | 0 | 0 | 0 | 0 | 1,023,630 |
| 04 | SPRINT (10400) | KLEBERG | 0 | 0 | 0 | 0 | 1,821,011 |
| 04 | SPRINT, S. (FRIO A) | KLEBERG | 0 | 0 | 0 | 0 | 65,260,300 |
| 04 | SPRINT, S. (FRIO C) | KLEBERG | 0 | 0 | 0 | 0 | 3,496,184 |
| 04 | # FIELDS 149 # PROD WELLS 9 | TOTALS: | 157,119 | 4,515 | 1,154,732 | 33,718 | 1,047,002,252 |
| SW | # FIELDS 651 # PROD WELLS 13 | TOTALS; | 273,620 | 13,777 | 1,937,980 | 103,710 | 4,208,925,256 |